GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERMAN INVESTMENTS INC. 084076
HENDLEY WELL #: 1 RRCID -> 252855 COMPL. DATE 10/31/2005 TOTAL DEPTH 2950 PERF. 2424 - 2428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONCHO OILFIELD SERV & OPER CO. 170164
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONOCOPHILLIPS COMPANY 172232
UNIVERSITY 4 WELL #: 2 RRCID -> 156307 COMPL. DATE 07/01/1995 TOTAL DEPTH 12400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON

DEVON ENERGY PRODUCTION CO, L.P. 216378
SHANNON ESTATE 01-36 WELL #: 2 RRCID -> 263547 COMPL. DATE 08/14/2011 TOTAL DEPTH 8871 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
OWENS A WELL #: 1031A RRCID -> 265812 COMPL. DATE 09/01/2011 TOTAL DEPTH 11662 PERF. 6405 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWENS A WELL #: 1031A RRCID -> 266791 COMPL. DATE 09/03/2011 TOTAL DEPTH 11662 PERF.10460 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

SUN RIVER OPERATING, INC. 829434
STANSBERRY WELL #: 1 RRCID -> 258689 COMPL. DATE 01/18/2010 TOTAL DEPTH 5450 PERF. 4780 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/12/2010

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

09	2940	X	2666	-0-	-274	-0-	120	1	2545	3	N	1	5	1			54
							1	9									
10	3038	X	2498	-0-	-540	-0-	111	1	2383	3	N	4					58
							4	9									
11	2820	X	2303	-0-	-517	-0-	134	1	2166	3	N	3	6	1			55
							3	9									
12	2759	X	2249	-0-	-510	-0-	110	1	2133	3	N	5	4	1			56
							6	9									
01	2759	X	1903	-0-	-856	-0-	79	1	1812	3	N	11	4	1			63
							12	9									
02	2492	X	1975	-0-	-517	-0-	94	1	1870	3	N	10	4	1			69
							11	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

09	6030	X	5664	-0-	-366	-0-	254	1	5371	3	N	35	11	1			77
							39	9									
10	6231	X	5460	-0-	-771	-0-	241	1	5164	3	N	50					127
							55	9									
11	5940	X	5568	-0-	-372	-0-	320	1	5183	3	N	59	14	1			172
							65	9									
12	5859	X	5330	-0-	-529	-0-	258	1	4998	3	N	67	10	1			229
							74	9									
01	5859	X	4758	-0-	-1101	-0-	197	1	4500	3	N	55	201	1			83
							61	9									
02	5292	X	4777	-0-	-515	-0-	225	1	4477	3	N	68	9	1			142
							75	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

09	3000	X	2259	-0-	-741	-0-	101	1	2139	3	N	17	6	1			142
							19	9									
10	3782	X	3782	-0-	-0-	-0-	167	1	3584	3	N	28					170
							31	9									
11	2640	X	2594	-0-	-46	-0-	150	1	2424	3	N	18	8	1			180
							20	9									
12	3276	X	3276	-0-	-0-	-0-	159	1	3078	3	N	35	6	1			209
							39	9									
01	3782	X	2508	-0-	-1274	-0-	104	1	2369	3	N	32	6	1			235
							35	9									
02	3416	X	2260	-0-	-1156	-0-	106	1	2121	3	N	30	190	1			75
							33	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670	X	4296	-0-	-1374	-0-	192	1	4060	3	N	40	186	1			90
							44	9									
10	5859	X	5196	-0-	-663	-0-	228	1	4880	3	N	80					170
							88	9									
11	5670	X	5249	-0-	-421	-0-	302	1	4896	3	N	46	13	1			203
							51	9									
12	4433	X	3820	-0-	-613	-0-	184	1	3558	3	N	71	200	1			74
							78	9									
01	5208	X	4331	-0-	-877	-0-	179	1	4097	3	N	50	5	1			119
							55	9									
02	4900	X	3820	-0-	-1080	-0-	179	1	3565	3	N	69	8	1			180
							76	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10786	X	10786	-0-	-0-	-0-	484	1	10246	3	N	51	20	1			228
							56	9									
10	10729	X	10729	-0-	-0-	-0-	477	1	10223	3	N	26					254
							29	9									
11	10827	X	10827	-0-	-0-	-0-	626	1	10134	3	N	61	221	1			94
							67	9									
12	9833	X	9833	-0-	-0-	-0-	479	1	9273	3	N	74	19	1			149
							81	9									
01	8013	X	8013	-0-	-0-	-0-	333	1	7615	3	N	59	17	1			191
							65	9									
*02	9863	X	9863	-0-	-0-	-0-	466	1	9289	3	N	98	16	1			273
							108	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	49	-0-	-41	-0-	2	1	47	3	N	-0-					18
10	93	X	52	-0-	-41	-0-	2	1	50	3	N	-0-					18
11	60	X	47	-0-	-13	-0-	3	1	44	3	N	-0-					18
12	62	X	45	-0-	-17	-0-	2	1	43	3	N	-0-					18
01	62	X	40	-0-	-22	-0-	2	1	38	3	N	-0-					18
02	56	X	34	-0-	-22	-0-	2	1	32	3	N	-0-					18

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6104	X	6104	-0-	-0-	-0-	274	1	5798	3	N	29	13	1			210
							32	9									
10	7037	X	7037	-0-	-0-	-0-	311	1	6674	3	N	47					257
							52	9									
11	6551	X	6551	-0-	-0-	-0-	378	1	6116	3	N	52	211	1			98
							57	9									
12	6677	X	6677	-0-	-0-	-0-	324	1	6287	3	N	60	12	1			146
							66	9									
01	6375	X	6375	-0-	-0-	-0-	265	1	6049	3	N	55	12	1			189
							61	9									
*02	6058	X	6058	-0-	-0-	-0-	286	1	5704	3	N	62	12	1			239
							68	9									

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	960	-0-	-60	-0-	43	1	902	3	N	14	2	1			183
							15	9									
10	1054	X	658	-0-	-396	-0-	29	1	628	3	N	1					184
							1	9									
11	960	X	906	-0-	-54	-0-	52	1	842	3	N	11	2	1			193
							12	9									
12	992	X	954	-0-	-38	-0-	45	1	876	3	N	30	2	1			221
							33	9									
01	992	X	923	-0-	-69	-0-	38	1	864	3	N	19	2	1			238
							21	9									
*02	1041	X	1041	-0-	-0-	-0-	49	1	970	3	N	20	2	1			256
							22	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

09	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					48
10	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					48
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					48
12	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					48
01	62	N	56	-0-	-6	-0-	2	1	54	3	N	-0-					48
*02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					48

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	99	-0-	-5901	-0-	3	1	60	3	N	33	20	1			161
							36	9									
10	9883	X	9883	-0-	-0-	-0-	439	1	9400	3	N	40					201
							44	9									
11	9696	X	9696	-0-	-0-	-0-	562	1	9098	3	N	33	21	1			213
							36	9									
12	9358	X	9358	-0-	-0-	-0-	456	1	8829	3	N	66	18	1			261
							73	9									
01	9858	X	9858	-0-	-0-	-0-	411	1	9384	3	N	57	213	1			105
							63	9									
*02	8956	X	8956	-0-	-0-	-0-	422	1	8410	3	N	113	18	1			200
							124	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2535	-0-	-825	-0-	113	1	2403	3	N	17	5	1			43
							19	9									
10	3224	X	3067	-0-	-157	-0-	135	1	2926	3	N	5					48
							6	9									
11	3060	X	2797	-0-	-263	-0-	161	1	2616	3	N	18	7	1			59
							20	9									
12	3038	X	2754	-0-	-284	-0-	134	1	2603	3	N	15	5	1			69
							17	9									
01	3038	X	2836	-0-	-202	-0-	118	1	2685	3	N	30	5	1			94
							33	9									
02	2772	X	2421	-0-	-351	-0-	115	1	2288	3	N	16	6	1			104
							18	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	6515	-0-	-55	-0-	291	1	6163	3	N	55	201	1			110
							61	9									
10	6156	X	6156	-0-	-0-	-0-	271	1	5813	3	N	65					175
							72	9									
11	5766	X	5766	-0-	-0-	-0-	331	1	5362	3	N	66	15	1			226
							73	9									
12	6727	X	5662	-0-	-1065	-0-	275	1	5326	3	N	55	205	1			76
							61	9									
01	6727	X	5205	-0-	-1522	-0-	216	1	4925	3	N	58	10	1			124
							64	9									
02	6076	X	5754	-0-	-322	-0-	271	1	5395	3	N	80	11	1			193
							88	9									

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	4986	-0-	-1014	-0-	224	1	4740	3	N	20	9	1			162
							22	9									
10	6200	X	4278	-0-	-1922	-0-	190	1	4080	3	N	7					169
							8	9									
11	5550	X	3887	-0-	-1663	-0-	225	1	3643	3	N	17	11	1			175
							19	9									
12	5146	X	4417	-0-	-729	-0-	216	1	4189	3	N	11	8	1			178
							12	9									
01	5146	X	4223	-0-	-923	-0-	176	1	4027	3	N	18	8	1			188
							20	9									
02	4648	X	3816	-0-	-832	-0-	181	1	3609	3	N	24	8	1			204
							26	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1465	N	1465	-0-		-0-	-0-	64	1	1358	3	N	39	2	1			59
								43	9									
10	1440	N	1440	-0-		-0-	-0-	62	1	1332	3	N	42					101
								46	9									
11	1287	N	1287	-0-		-0-	-0-	73	1	1185	3	N	26	3	1			124
								29	9									
12	1519	N	1325	-0-		-194	-0-	62	1	1207	3	N	51	143	1			32
								56	9									
01	1426	N	1315	-0-		-111	-0-	53	1	1217	3	N	41	2	1			71
								45	9									
*02	1683	N	1683	-0-		-0-	-0-	78	1	1560	3	N	41	3	1			109
								45	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4470	-0-		-90	-0-	200	1	4231	3	N	35	8	1			90
								39	9									
10	4712	X	4349	-0-		-363	-0-	192	1	4106	3	N	46					136
								51	9									
11	4380	X	4151	-0-		-229	-0-	239	1	3869	3	N	39	11	1			164
								43	9									
12	4619	X	4322	-0-		-297	-0-	209	1	4052	3	N	55	8	1			211
								61	9									
01	4619	X	3731	-0-		-888	-0-	154	1	3526	3	N	46	187	1			70
								51	9									
02	4172	X	3674	-0-		-498	-0-	173	1	3440	3	N	55	7	1			118
								61	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4466	X	4466	-0-		-0-	-0-	201	1	4245	3	N	18	16	1			149
								20	9									
10	4433	X	4277	-0-		-156	-0-	190	1	4080	3	N	6					155
								7	9									
11	4625	X	4625	-0-		-0-	-0-	268	1	4335	3	N	20	11	1			164
								22	9									
12	4706	X	4706	-0-		-0-	-0-	229	1	4444	3	N	30	9	1			185
								33	9									
01	4745	X	4745	-0-		-0-	-0-	197	1	4505	3	N	39	9	1			215
								43	9									
*02	5032	X	5032	-0-		-0-	-0-	237	1	4723	3	N	65	10	1			270
								72	9									

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	7071	-0-		-159	-0-	319	1	6738	3	N	13	15	1			186
								14	9									
10	7471	X	7097	-0-		-374	-0-	315	1	6750	3	N	29					215
								32	9									
11	7230	X	6509	-0-		-721	-0-	376	1	6090	3	N	39	200	1			54
								43	9									
12	7316	X	6256	-0-		-1060	-0-	305	1	5917	3	N	31	12	1			73
								34	9									
01	7647	X	7647	-0-		-0-	-0-	319	1	7275	3	N	48	12	1			109
								53	9									
02	6608	X	5973	-0-		-635	-0-	282	1	5625	3	N	60	14	1			155
								66	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	4663	-0-	-677	-0-	210	1	4435	3	N	16	8	1			209
							18	9									
10	5425	X	4628	-0-	-797	-0-	206	1	4414	3	N	7					216
							8	9									
11	5250	X	4237	-0-	-1013	-0-	245	1	3973	3	N	17	11	1			222
							19	9									
12	4805	X	4710	-0-	-95	-0-	228	1	4426	3	N	51	8	1			265
							56	9									
01	4805	X	3739	-0-	-1066	-0-	156	1	3562	3	N	19	203	1			81
							21	9									
*02	6401	X	6401	-0-	-0-	-0-	304	1	6060	3	N	34	7	1			108
							37	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		10215	-0-	10215	22341	460	1	9721	3	N	31	23	1			129
							34	9									
10	T. A.		5910	-0-	5910	28251	263	1	5636	3	N	10					139
							11	9									
11	34947	X	6696	-0-	-28251	-0-	389	1	6297	3	N	9	17	1			131
							10	9									
12	6929	X	6929	-0-	-0-	-0-	339	1	6562	3	N	25	73	1			83
							28	9									
01	10571	X	6436	-0-	-4135	-0-	269	1	6149	3	N	16	12	1			87
							18	9									
02	9548	X	5236	-0-	-4312	-0-	249	1	4969	3	N	16	11	1			92
							18	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758

ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	612	-0-	612	1791	612	3		Y	-0-			-0-
10	DLQ G-10	577	-0-	577	2368	577	3		Y	-0-			-0-
11	DLQ G-10	614	-0-	614	2982	614	3		Y	-0-			-0-
12	DLQ G-10	721	-0-	721	3703	721	3		Y	-0-			-0-
01	DLQ G-10	597	-0-	597	4300	597	3		Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	4300				Y	NO RPT			-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

09	DLQ G-10	505	-0-	505	1479	505	3		Y	-0-			-0-
10	DLQ G-10	476	-0-	476	1955	476	3		Y	-0-			-0-
11	DLQ G-10	507	-0-	507	2462	507	3		Y	-0-			-0-
12	DLQ G-10	595	-0-	595	3057	595	3		Y	-0-			-0-
01	DLQ G-10	493	-0-	493	3550	493	3		Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	3550				Y	NO RPT			-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

09	DLQ G-10	426	-0-	426	1246	426	3		Y	-0-			-0-
10	DLQ G-10	401	-0-	401	1647	401	3		Y	-0-			-0-
11	DLQ G-10	427	-0-	427	2074	427	3		Y	-0-			-0-
12	DLQ G-10	501	-0-	501	2575	501	3		Y	-0-			-0-
01	DLQ G-10	415	-0-	415	2990	415	3		Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	2990				Y	NO RPT			-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

09	DLQ G-10	319	-0-	319	934	319	3		Y	-0-			-0-
10	DLQ G-10	301	-0-	301	1235	301	3		Y	-0-			-0-
11	DLQ G-10	321	-0-	321	1556	321	3		Y	-0-			-0-
12	DLQ G-10	376	-0-	376	1932	376	3		Y	-0-			-0-
01	DLQ G-10	311	-0-	311	2243	311	3		Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	2243				Y	NO RPT			-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

09	DLQ G-10	798	-0-	798	2336	798	3		Y	-0-			-0-
10	DLQ G-10	752	-0-	752	3088	752	3		Y	-0-			-0-
11	DLQ G-10	801	-0-	801	3889	801	3		Y	-0-			-0-
12	DLQ G-10	940	-0-	940	4829	940	3		Y	-0-			-0-
01	DLQ G-10	778	-0-	778	5607	778	3		Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	5607				Y	NO RPT			-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

09	272 N	272	-0-	-0-	-0-	272	3		N	-0-			-0-
10	511 N	511	-0-	-0-	-0-	511	3		N	-0-			-0-
11	406 N	406	-0-	-0-	-0-	406	3		N	-0-			-0-
12	360 N	360	-0-	-0-	-0-	360	3		N	-0-			-0-
*01	355 N	355	-0-	-0-	-0-	355	3		N	-0-			-0-
02	392 N	NO RPT	-0-	-392	-0-				N	NO RPT			-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

09	149 N	149	-0-	-0-	-0-	149	3		N	-0-			-0-
10	165 N	165	-0-	-0-	-0-	165	3		N	-0-			-0-
11	150 N	144	-0-	-6	-0-	144	3		N	-0-			-0-
12	180 N	180	-0-	-0-	-0-	180	3		N	-0-			-0-
*01	225 N	225	-0-	-0-	-0-	225	3		N	-0-			-0-
02	140 N	NO RPT	-0-	-140	-0-				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-					-0-
10	217	N	171	-0-	-46	-0-	10	1	161	3	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	16	1	252	3	N	-0-					-0-
12	217	N	184	-0-	-33	-0-	11	1	173	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
02	252	N	178	-0-	-74	-0-	11	1	167	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
10	124	N	104	-0-	-20	-0-	6	1	98	3	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
12	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
02	168	N	104	-0-	-64	-0-	6	1	98	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158 RRCID -> 047653 COMPL. DATE 10/10/1969 TOTAL DEPTH 5154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	16	1	255	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	13	1	192	3	N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	18	1	266	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	16	1	270	3	N	-0-			-0-
10	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-			-0-
11	300	N	263	-0-	-37	-0-	16	1	247	3	N	-0-			-0-
12	310	N	304	-0-	-6	-0-	18	1	286	3	N	-0-			-0-
01	306	N	306	-0-	-0-	-0-	19	1	287	3	N	-0-			-0-
02	252	N	201	-0-	-51	-0-	12	1	189	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116 RRCID -> 047656 COMPL. DATE 10/10/1969 TOTAL DEPTH 4733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-			-0-
10	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-			-0-
11	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
12	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-			-0-
01	217	N	144	-0-	-73	-0-	8	1	136	3	N	-0-			-0-
02	196	N	128	-0-	-68	-0-	7	1	121	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	11	1	223	3	Y	-0-			-0-
10	245	N	245	-0-	-0-	-0-	12	1	233	3	Y	-0-			-0-
11	224	N	224	-0-	-0-	-0-	11	1	213	3	Y	-0-			-0-
12	224	N	224	-0-	-0-	-0-	11	1	213	3	Y	-0-			-0-
01	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-			-0-
02	196	N	193	-0-	-3	-0-	10	1	183	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	12	1	241	3	Y	-0-			-0-
10	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-			-0-
11	240	N	240	-0-	-0-	-0-	12	1	228	3	Y	-0-			-0-
12	270	N	270	-0-	-0-	-0-	14	1	256	3	Y	-0-			-0-
01	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-			-0-
*02	316	N	316	-0-	-0-	-0-	17	1	299	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	10	1	216	3	Y	-0-			-0-
10	248	N	200	-0-	-48	-0-	10	1	190	3	Y	-0-			-0-
11	240	N	211	-0-	-29	-0-	11	1	200	3	Y	-0-			-0-
12	248	N	223	-0-	-25	-0-	11	1	212	3	Y	-0-			-0-
01	245	N	245	-0-	-0-	-0-	13	1	232	3	Y	-0-			-0-
*02	273	N	273	-0-	-0-	-0-	14	1	259	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-			-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
11	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
01	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-			-0-
*02	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-			-0-
10	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-			-0-
11	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-			-0-
12	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-			-0-
01	359	N	359	-0-	-0-	-0-	23	1	336	3	N	-0-			-0-
*02	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-			-0-
10	362	N	362	-0-	-0-	-0-	22	1	340	3	N	-0-			-0-
11	330	N	323	-0-	-7	-0-	20	1	303	3	N	-0-			-0-
12	360	N	360	-0-	-0-	-0-	22	1	338	3	N	-0-			-0-
01	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-			-0-
*02	341	N	341	-0-	-0-	-0-	21	1	320	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-			-0-
10	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-			-0-
11	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-			-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
01	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
02	84	N	76	-0-	-8	-0-	5	1	71	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	31	1	523	3	N	-0-			-0-
10	643	N	643	-0-	-0-	-0-	38	1	605	3	N	-0-			-0-
11	487	N	487	-0-	-0-	-0-	30	1	457	3	N	-0-			-0-
12	671	N	671	-0-	-0-	-0-	41	1	630	3	N	-0-			-0-
01	576	N	576	-0-	-0-	-0-	37	1	539	3	N	-0-			-0-
*02	484	N	484	-0-	-0-	-0-	30	1	454	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-			-0-
10	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-			-0-
11	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-
12	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-			-0-
01	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-			-0-
*02	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	22	1	363	3	N	-0-			-0-
10	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-			-0-
11	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-			-0-
12	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-			-0-
01	389	N	389	-0-	-0-	-0-	25	1	364	3	N	-0-			-0-
*02	352	N	352	-0-	-0-	-0-	22	1	330	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	13	1	211	3	N	-0-			-0-
10	248	N	220	-0-	-28	-0-	13	1	207	3	N	-0-			-0-
11	240	N	205	-0-	-35	-0-	12	1	193	3	N	-0-			-0-
12	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-			-0-
01	353	N	353	-0-	-0-	-0-	22	1	331	3	N	-0-			-0-
*02	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-			-0-

FRIEND, DOROTHY -161- WELL #: 1 RRCID -> 060250 COMPL. DATE 05/24/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-			-0-
10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-			-0-
11	90	N	65	-0-	-25	-0-	4	1	61	3	N	-0-			-0-
12	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-			-0-
01	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-			-0-
*02	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
10	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-					-0-
11	90	N	44	-0-	-46	-0-	3	1	41	3	N	-0-					-0-
12	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-

FRIEND WELL #: 201 RRCID -> 066869 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. 4739 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-

FRIEND WELL #: 401 RRCID -> 066870 COMPL. DATE 03/22/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	8	1	133	3	N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	9	1	130	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	17	1	288	3	N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	19	1	291	3	N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	18	1	278	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-

MOORE, MAGGIE "F" WELL #: 2 RRCID -> 076208 COMPL. DATE 01/17/1978 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
12	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 3 RRCID -> 076560 COMPL. DATE 01/26/1978 TOTAL DEPTH 5447 PERF. 5106 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	101	-0-	-49	-0-	6	1	95	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	7	1	94	3	N	-0-					-0-
11	120	N	87	-0-	-33	-0-	6	1	81	3	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	162	-0-	-48	-0-	10	1	152	3	N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	10	1	147	3	N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	13	1	182	3	N	-0-					-0-
01	217	N	188	-0-	-29	-0-	13	1	175	3	N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	16	1	217	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	9	1	141	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	299	-0-	-1	-0-	17	1	282	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	26	1	397	3	N	5	5	8			-0-
							6	9									
12	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-

BAGGETT "B" WELL #: 4 RRCID -> 076717 COMPL. DATE 04/13/1978 TOTAL DEPTH 5100 PERF. 4594 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	15	1	236	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	18	1	270	3	N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	19	1	287	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	310	-0-	-20	-0-	17	1	293	3	N	-0-					-0-
10	310	N	262	-0-	-48	-0-	16	1	246	3	N	-0-					-0-
11	330	N	302	-0-	-28	-0-	18	1	284	3	N	-0-					-0-
12	310	N	302	-0-	-8	-0-	18	1	284	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-					-0-
02	280	N	104	-0-	-176	-0-	6	1	98	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	179	-0-	-181	-0-	10	1	169	3	N	-0-					-0-
10	248	N	171	-0-	-77	-0-	10	1	161	3	N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	14	1	209	3	N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-
02	224	N	202	-0-	-22	-0-	13	1	189	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
11	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
*02	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

09	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

09	150	N	98	-0-	-52	-0-	6	1	92	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

09	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	11	1	157	3	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	12	1	163	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

09	316	X	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
10	325	X	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
11	305	X	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
12	328	X	328	-0-	-0-	-0-	16	1	304	3	N	7	7	8			-0-
							8	9									
01	311	X	311	-0-	-0-	-0-	17	1	290	3	N	4	4	8			-0-
							4	9									
*02	238	X	238	-0-	-0-	-0-	13	1	225	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

09	318	X	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
10	260	X	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
11	289	X	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-
12	294	X	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
01	387	X	387	-0-	-0-	-0-	21	1	366	3	N	-0-					-0-
*02	279	X	279	-0-	-0-	-0-	15	1	264	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
10	95	X	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
11	99	X	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
12	89	X	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
01	111	X	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
*02	74	X	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
11	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
02	112	N	88	-0-	-24	-0-	5	1	83	3	N	-0-					-0-

PHILLIPS, A. WELL #: 5 RRCID -> 083428 COMPL. DATE 06/20/1979 TOTAL DEPTH 5400 PERF. 4990 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	X	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
10	75	X	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
11	119	X	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
12	112	X	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-
01	114	X	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
*02	57	X	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
10	499	X	499	-0-	-0-	-0-	25	1	474	3	N	-0-					-0-
11	473	X	473	-0-	-0-	-0-	24	1	449	3	N	-0-					-0-
12	472	X	472	-0-	-0-	-0-	24	1	448	3	N	-0-					-0-
01	580	X	580	-0-	-0-	-0-	31	1	549	3	N	-0-					-0-
*02	472	X	472	-0-	-0-	-0-	25	1	447	3	N	-0-					-0-

PHILLIPS, A. WELL #: 7 RRCID -> 085134 COMPL. DATE 10/05/1979 TOTAL DEPTH 5315 PERF. 4959 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	X	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
10	313	X	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-
11	265	X	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
12	313	X	313	-0-	-0-	-0-	16	1	297	3	N	-0-					-0-
01	246	X	246	-0-	-0-	-0-	13	1	233	3	N	-0-					-0-
*02	353	X	353	-0-	-0-	-0-	19	1	334	3	N	-0-					-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	X	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
10	301	X	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
11	317	X	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-
12	339	X	339	-0-	-0-	-0-	17	1	322	3	N	-0-					-0-
01	339	X	339	-0-	-0-	-0-	18	1	321	3	N	-0-					-0-
*02	393	X	393	-0-	-0-	-0-	21	1	372	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
10	186	N	147	-0-	-39	-0-	7	1	140	3	N	-0-					-0-
11	180	N	126	-0-	-54	-0-	6	1	120	3	N	-0-					-0-
12	155	N	133	-0-	-22	-0-	7	1	126	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	X	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
10	384	X	384	-0-	-0-	-0-	19	1	365	3	N	-0-					-0-
11	358	X	358	-0-	-0-	-0-	18	1	340	3	N	-0-					-0-
12	371	X	371	-0-	-0-	-0-	19	1	352	3	N	-0-					-0-
01	390	X	390	-0-	-0-	-0-	21	1	369	3	N	-0-					-0-
*02	425	X	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	X	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
10	133	X	133	-0-	-0-	-0-	7	1	126	3	N	-0-					-0-
11	106	X	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
12	103	X	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
01	155	X	155	-0-	-0-	-0-	8	1	147	3	N	-0-					-0-
*02	167	X	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	690	-0-	-0-	-0-	32	1	658	3	N	-0-					-0-
10	693	X	693	-0-	-0-	-0-	34	1	659	3	N	-0-					-0-
11	596	X	596	-0-	-0-	-0-	30	1	566	3	N	-0-					-0-
12	600	X	600	-0-	-0-	-0-	31	1	569	3	N	-0-					-0-
01	581	X	581	-0-	-0-	-0-	31	1	550	3	N	-0-					-0-
*02	601	X	601	-0-	-0-	-0-	32	1	569	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	242	X	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
10	252	X	252	-0-	-0-	-0-	13	1	239	3	N	-0-					-0-
11	231	X	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-
12	182	X	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
01	216	X	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
*02	191	X	191	-0-	-0-	-0-	10	1	181	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	X	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
10	500	X	500	-0-	-0-	-0-	25	1	472	3	N	3	3	8			-0-
							3	9									
11	456	X	456	-0-	-0-	-0-	23	1	433	3	N	-0-					-0-
12	227	X	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-
01	446	X	446	-0-	-0-	-0-	24	1	422	3	N	-0-					-0-
*02	544	X	544	-0-	-0-	-0-	29	1	515	3	N	-0-					-0-

PHILLIPS, A. WELL #: 14A RRCID -> 085624 COMPL. DATE 10/09/1979 TOTAL DEPTH 5330 PERF. 4993 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
10	362	X	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
11	329	X	329	-0-	-0-	-0-	17	1	312	3	N	-0-					-0-
12	337	X	337	-0-	-0-	-0-	17	1	320	3	N	-0-					-0-
01	314	X	314	-0-	-0-	-0-	17	1	297	3	N	-0-					-0-
*02	301	X	301	-0-	-0-	-0-	16	1	285	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
10	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
11	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-			-0-
12	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
01	131	N	131	-0-	-0-	-0-	7	1	124	3	N	-0-			-0-
02	112	N	86	-0-	-26	-0-	5	1	81	3	N	-0-			-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	X	300	-0-	-0-	-0-	14	1	286	3	N	-0-			-0-
10	342	X	342	-0-	-0-	-0-	17	1	325	3	N	-0-			-0-
11	221	X	221	-0-	-0-	-0-	11	1	210	3	N	-0-			-0-
12	242	X	242	-0-	-0-	-0-	12	1	230	3	N	-0-			-0-
01	262	X	262	-0-	-0-	-0-	14	1	248	3	N	-0-			-0-
*02	309	X	309	-0-	-0-	-0-	16	1	293	3	N	-0-			-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	146	-0-	-34	-0-	7	1	139	3	N	-0-			-0-
10	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-			-0-
11	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-			-0-
12	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-			-0-
01	186	N	146	-0-	-40	-0-	8	1	138	3	N	-0-			-0-
*02	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-			-0-

PHILLIPS, A. WELL #: 25 RRCID -> 086878 COMPL. DATE 02/02/1980 TOTAL DEPTH 5439 PERF. 5081 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	109	X	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
10	104	X	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
11	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
12	78	X	78	-0-	-0-	-0-	4	1	74	3	N	-0-			-0-
01	84	X	84	-0-	-0-	-0-	5	1	79	3	N	-0-			-0-
*02	79	X	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-

PHILLIPS, A. WELL #: 11 RRCID -> 086879 COMPL. DATE 01/30/1980 TOTAL DEPTH 5539 PERF. 5141 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
10	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-			-0-
11	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-			-0-
12	155	N	129	-0-	-26	-0-	7	1	122	3	N	-0-			-0-
01	186	N	132	-0-	-54	-0-	7	1	125	3	N	-0-			-0-
*02	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-			-0-

PHILLIPS, A. WELL #: 10 RRCID -> 086959 COMPL. DATE 01/28/1980 TOTAL DEPTH 5467 PERF. 5224 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
10	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-			-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-			-0-
02	28	N	27	-0-	-1	-0-	1	1	26	3	N	-0-			-0-

PHILLIPS, A. WELL #: 29 RRCID -> 086960 COMPL. DATE 03/05/1980 TOTAL DEPTH 5318 PERF. 4913 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
10	279	N	265	-0-	-14	-0-	13	1	252	3	N	-0-			-0-
11	293	N	293	-0-	-0-	-0-	15	1	278	3	N	-0-			-0-
12	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-			-0-
01	306	N	306	-0-	-0-	-0-	17	1	289	3	N	-0-			-0-
*02	365	N	365	-0-	-0-	-0-	19	1	346	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	98	-0-	-22	-0-	5	1	93	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
02	140	N	119	-0-	-21	-0-	6	1	113	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

09	164	N	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
10	186	N	153	-0-	-33	-0-	8	1	145	3	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
01	155	N	154	-0-	-1	-0-	8	1	146	3	N	-0-					-0-
02	168	N	93	-0-	-75	-0-	5	1	88	3	N	-0-					-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

09	472	X	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
10	507	X	507	-0-	-0-	-0-	25	1	482	3	N	-0-					-0-
11	493	X	493	-0-	-0-	-0-	25	1	468	3	N	-0-					-0-
12	467	X	467	-0-	-0-	-0-	24	1	443	3	N	-0-					-0-
01	586	X	586	-0-	-0-	-0-	32	1	554	3	N	-0-					-0-
*02	388	X	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

09	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	27	1	516	3	N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	27	1	508	3	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	27	1	511	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	23	1	407	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

09	467	X	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
10	524	X	524	-0-	-0-	-0-	26	1	498	3	N	-0-					-0-
11	509	X	509	-0-	-0-	-0-	26	1	483	3	N	-0-					-0-
12	555	X	555	-0-	-0-	-0-	28	1	527	3	N	-0-					-0-
01	607	X	607	-0-	-0-	-0-	33	1	574	3	N	-0-					-0-
*02	496	X	496	-0-	-0-	-0-	26	1	470	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

09	281	X	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
10	247	X	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
11	276	X	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
12	269	X	269	-0-	-0-	-0-	14	1	255	3	N	-0-					-0-
01	281	X	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-
*02	302	X	302	-0-	-0-	-0-	16	1	286	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

09	413	X	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
10	411	X	411	-0-	-0-	-0-	20	1	391	3	N	-0-					-0-
11	388	X	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-
12	425	X	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
01	446	X	446	-0-	-0-	-0-	24	1	422	3	N	-0-					-0-
*02	374	X	374	-0-	-0-	-0-	20	1	354	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	X	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
10	297	X	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-
11	270	X	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
12	259	X	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
01	260	X	260	-0-	-0-	-0-	14	1	246	3	N	-0-					-0-
*02	255	X	255	-0-	-0-	-0-	13	1	242	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
10	187	X	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
11	203	X	203	-0-	-0-	-0-	10	1	193	3	N	-0-					-0-
12	214	X	214	-0-	-0-	-0-	11	1	203	3	N	-0-					-0-
01	245	X	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
*02	188	X	188	-0-	-0-	-0-	10	1	178	3	N	-0-					-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
10	157	X	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
11	145	X	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
12	171	X	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
01	167	X	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
*02	54	X	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
11	210	N	175	-0-	-35	-0-	9	1	166	3	N	-0-					-0-
12	186	N	177	-0-	-9	-0-	9	1	168	3	N	-0-					-0-
01	217	N	184	-0-	-33	-0-	10	1	174	3	N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	245	-0-	-55	-0-	11	1	234	3	N	-0-					-0-
10	279	N	258	-0-	-21	-0-	13	1	245	3	N	-0-					-0-
11	270	N	221	-0-	-49	-0-	11	1	210	3	N	-0-					-0-
12	248	N	235	-0-	-13	-0-	12	1	223	3	N	-0-					-0-
01	248	N	211	-0-	-37	-0-	11	1	200	3	N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-					-0-
12	279	N	238	-0-	-41	-0-	12	1	226	3	N	-0-					-0-
01	279	N	248	-0-	-31	-0-	13	1	235	3	N	-0-					-0-
02	308	N	130	-0-	-178	-0-	7	1	123	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	X	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
10	171	X	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
11	161	X	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
12	199	X	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-
01	187	X	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
*02	338	X	338	-0-	-0-	-0-	18	1	320	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 40 RRCID -> 088426 COMPL. DATE 05/22/1980 TOTAL DEPTH 5577 PERF. 5190 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	8	1	155	3	N	-0-					-0-
12	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
01	279	N	177	-0-	-102	-0-	10	1	167	3	N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	88	-0-	-32	-0-	4	1	84	3	N	-0-					-0-
10	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
11	120	N	88	-0-	-32	-0-	4	1	84	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
01	124	N	94	-0-	-30	-0-	5	1	89	3	N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
10	155	N	107	-0-	-48	-0-	5	1	102	3	N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
02	196	N	136	-0-	-60	-0-	7	1	129	3	N	-0-					-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	118	-0-	-242	-0-	5	1	113	3	N	-0-					-0-
10	341	N	115	-0-	-226	-0-	6	1	109	3	N	-0-					-0-
11	240	N	224	-0-	-16	-0-	11	1	213	3	N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	19	1	356	3	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	18	1	311	3	N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
01	93	N	27	-0-	-66	-0-	1	1	26	3	N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
10	279	N	241	-0-	-38	-0-	12	1	229	3	N	-0-					-0-
11	300	N	260	-0-	-40	-0-	13	1	247	3	N	-0-					-0-
12	341	N	259	-0-	-82	-0-	13	1	246	3	N	-0-					-0-
01	248	N	191	-0-	-57	-0-	10	1	181	3	N	-0-					-0-
02	252	N	136	-0-	-116	-0-	7	1	129	3	N	-0-					-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
11	330	N	258	-0-	-72	-0-	13	1	245	3	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	13	1	236	3	N	-0-					-0-
01	248	N	247	-0-	-1	-0-	13	1	234	3	N	-0-					-0-
02	252	N	188	-0-	-64	-0-	10	1	178	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 48 RRCID -> 089723 COMPL. DATE 07/29/1980 TOTAL DEPTH 5585 PERF. 5120 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
11	210	N	177	-0-	-33	-0-	9	1	168	3	N	-0-					-0-
12	217	N	199	-0-	-18	-0-	10	1	189	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
02	168	N	160	-0-	-8	-0-	8	1	152	3	N	-0-					-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	339	-0-	-51	-0-	16	1	323	3	N	-0-					-0-
10	372	N	366	-0-	-6	-0-	18	1	348	3	N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	19	1	350	3	N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-					-0-
01	372	N	320	-0-	-52	-0-	17	1	303	3	N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	18	1	326	3	N	-0-					-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
11	180	N	127	-0-	-53	-0-	6	1	121	3	N	-0-					-0-
12	155	N	151	-0-	-4	-0-	8	1	143	3	N	-0-					-0-
01	186	N	150	-0-	-36	-0-	8	1	142	3	N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
12	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-

PHILLIPS, A. WELL #: 53 RRCID -> 090108 COMPL. DATE 08/22/1980 TOTAL DEPTH 5643 PERF. 5244 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	32	1	547	3	N	-0-					-0-
10	664	N	664	-0-	-0-	-0-	40	1	624	3	N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	37	1	573	3	N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
01	651	N	624	-0-	-27	-0-	40	1	584	3	N	-0-					-0-
*02	576	N	576	-0-	-0-	-0-	36	1	540	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-			-0-
10	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-			-0-
11	240	N	203	-0-	-37	-0-	12	1	191	3	N	-0-			-0-
12	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-			-0-
01	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-			-0-
02	196	N	183	-0-	-13	-0-	11	1	172	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-			-0-
10	372	N	343	-0-	-29	-0-	20	1	323	3	N	-0-			-0-
11	330	N	307	-0-	-23	-0-	19	1	288	3	N	-0-			-0-
12	403	N	377	-0-	-26	-0-	23	1	354	3	N	-0-			-0-
01	341	N	328	-0-	-13	-0-	21	1	307	3	N	-0-			-0-
*02	330	N	330	-0-	-0-	-0-	20	1	310	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	186	-0-	-24	-0-	10	1	176	3	N	-0-			-0-
10	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-			-0-
11	210	N	156	-0-	-54	-0-	9	1	147	3	N	-0-			-0-
12	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-			-0-
01	186	N	167	-0-	-19	-0-	11	1	156	3	N	-0-			-0-
*02	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-			-0-
10	306	N	306	-0-	-0-	-0-	15	1	291	3	N	-0-			-0-
11	270	N	265	-0-	-5	-0-	13	1	252	3	N	-0-			-0-
12	372	N	270	-0-	-102	-0-	14	1	256	3	N	-0-			-0-
01	310	N	196	-0-	-114	-0-	11	1	185	3	N	-0-			-0-
02	252	N	167	-0-	-85	-0-	9	1	158	3	N	-0-			-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
10	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
11	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-			-0-
12	151	N	151	-0-	-0-	-0-	8	1	143	3	N	-0-			-0-
01	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-			-0-
02	168	N	167	-0-	-1	-0-	9	1	158	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	127	-0-	-23	-0-	6	1	121	3	N	-0-			-0-
10	217	N	196	-0-	-21	-0-	10	1	186	3	N	-0-			-0-
11	210	N	178	-0-	-32	-0-	9	1	169	3	N	-0-			-0-
12	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
01	186	N	164	-0-	-22	-0-	9	1	155	3	N	-0-			-0-
02	168	N	135	-0-	-33	-0-	7	1	128	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-			-0-
10	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-			-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 56 RRCID -> 090925 COMPL. DATE 09/16/1980 TOTAL DEPTH 5324 PERF. 4989 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	189	-0-	-21	-0-	9	1	180	3	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	10	1	197	3	N	-0-					-0-
11	210	N	206	-0-	-4	-0-	10	1	196	3	N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-					-0-
01	217	N	203	-0-	-14	-0-	11	1	192	3	N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	202	-0-	-38	-0-	9	1	193	3	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	12	1	238	3	N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
02	252	N	224	-0-	-28	-0-	12	1	212	3	N	-0-					-0-

PHILLIPS, A. WELL #: 62 RRCID -> 091106 COMPL. DATE 11/10/1980 TOTAL DEPTH 5582 PERF. 5120 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
01	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	11	1	214	3	N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					-0-
12	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					-0-
01	248	N	211	-0-	-37	-0-	12	1	199	3	N	-0-					-0-
*02	294	N	294	-0-	-0-	-0-	17	1	277	3	N	-0-					-0-

PHILLIPS, A. WELL #: 60 RRCID -> 091180 COMPL. DATE 10/10/1980 TOTAL DEPTH 5831 PERF. 5554 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	8	1	139	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
10	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-					-0-
12	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
01	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
02	84	N	80	-0-	-4	-0-	5	1	75	3	N	-0-					-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	179	-0-	-1	-0-	9	1	170	3	N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
12	186	N	183	-0-	-3	-0-	9	1	174	3	N	-0-					-0-
01	217	N	164	-0-	-53	-0-	9	1	155	3	N	-0-					-0-
02	168	N	159	-0-	-9	-0-	9	1	150	3	N	-0-					-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	X	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
10	229	X	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
11	192	X	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
12	196	X	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
01	193	X	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
*02	180	X	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	X	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-
10	262	X	262	-0-	-0-	-0-	13	1	249	3	N	-0-					-0-
11	255	X	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
12	294	X	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
01	263	X	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-
*02	219	X	219	-0-	-0-	-0-	12	1	207	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	14	1	278	3	N	1	1	8			-0-
							1	9									
10	323	N	323	-0-	-0-	-0-	16	1	304	3	N	3	3	8			-0-
							3	9									
11	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-
12	433	N	433	-0-	-0-	-0-	20	1	405	3	N	7	7	8			-0-
							8	9									
01	477	N	477	-0-	-0-	-0-	26	1	448	3	N	3	3	8			-0-
							3	9									
*02	381	N	381	-0-	-0-	-0-	22	1	358	3	N	1	1	8			-0-
							1	9									

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

09	321	X	321	-0-	-0-	-0-	16	1	305	3	N	-0-					-0-
10	339	X	339	-0-	-0-	-0-	17	1	322	3	N	-0-					-0-
11	265	X	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
12	309	X	309	-0-	-0-	-0-	15	1	294	3	N	-0-					-0-
01	257	X	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
*02	245	X	245	-0-	-0-	-0-	14	1	231	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

09	210	N	198	-0-	-12	-0-	10	1	188	3	N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
11	210	N	166	-0-	-44	-0-	8	1	158	3	N	-0-					-0-
12	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	10	1	166	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

09	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
02	168	N	102	-0-	-66	-0-	6	1	96	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

09	184	X	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
10	194	X	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
11	172	X	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
12	161	X	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
01	175	X	175	-0-	-0-	-0-	10	1	165	3	N	-0-					-0-
*02	156	X	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
02	56	N	48	-0-	-8	-0-	3	1	45	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	4	1	68	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					-0-
11	240	N	209	-0-	-31	-0-	10	1	199	3	N	-0-					-0-
12	279	N	220	-0-	-59	-0-	11	1	209	3	N	-0-					-0-
01	248	N	212	-0-	-36	-0-	12	1	200	3	N	-0-					-0-
02	196	N	186	-0-	-10	-0-	11	1	175	3	N	-0-					-0-

ADAMS WELL #: 15 RRCID -> 092472 COMPL. DATE 01/21/1981 TOTAL DEPTH 5174 PERF. 4701 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	5	1	103	3	N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
01	124	N	109	-0-	-15	-0-	6	1	103	3	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	5	1	88	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	96	-0-	-24	-0-	5	1	91	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	6	1	95	3	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-

BAGGETT B WELL #: 2S RRCID -> 092648 COMPL. DATE 03/08/1981 TOTAL DEPTH 4900 PERF. 4388 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-
11	210	N	207	-0-	-3	-0-	13	1	194	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
01	248	N	233	-0-	-15	-0-	15	1	218	3	N	-0-					-0-
02	196	N	183	-0-	-13	-0-	11	1	172	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	209	-0-	-121	-0-	12	1	197	3	N	-0-					-0-
10	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
11	210	N	176	-0-	-34	-0-	11	1	165	3	N	-0-					-0-
12	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
11	180	N	158	-0-	-22	-0-	8	1	150	3	N	-0-					-0-
12	217	N	175	-0-	-42	-0-	8	1	167	3	N	-0-					-0-
01	217	N	211	-0-	-6	-0-	12	1	199	3	N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	682	X	682	-0-	-0-	-0-	34	1	648	3	N	-0-					-0-
10	719	X	719	-0-	-0-	-0-	35	1	684	3	N	-0-					-0-
11	755	X	755	-0-	-0-	-0-	37	1	718	3	N	-0-					-0-
12	726	X	726	-0-	-0-	-0-	35	1	691	3	N	-0-					-0-
01	797	X	797	-0-	-0-	-0-	44	1	753	3	N	-0-					-0-
*02	682	X	682	-0-	-0-	-0-	39	1	643	3	N	-0-					-0-

BAGGETT UNIT 1 WELL #: 602 RRCID -> 095686 COMPL. DATE 03/26/1981 TOTAL DEPTH 5150 PERF. 4822 - 5002

09	467	N	467	-0-	-0-	-0-	26	1	441	3	N	-0-					-0-
10	496	N	475	-0-	-21	-0-	28	1	447	3	N	-0-					-0-
11	510	N	482	-0-	-28	-0-	29	1	453	3	N	-0-					-0-
12	496	N	473	-0-	-23	-0-	29	1	444	3	N	-0-					-0-
01	465	N	448	-0-	-17	-0-	28	1	420	3	N	-0-					-0-
02	448	N	432	-0-	-16	-0-	27	1	405	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

09	270	N	235	-0-	-35	-0-	13	1	222	3	N	-0-					-0-
10	310	N	256	-0-	-54	-0-	15	1	241	3	N	-0-					-0-
11	240	N	213	-0-	-27	-0-	13	1	200	3	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	16	1	248	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

09	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-					-0-
11	240	N	100	-0-	-140	-0-	6	1	94	3	N	-0-					-0-
12	186	N	104	-0-	-82	-0-	6	1	98	3	N	-0-					-0-
01	186	N	112	-0-	-74	-0-	7	1	105	3	N	-0-					-0-
02	84	N	82	-0-	-2	-0-	5	1	77	3	N	-0-					-0-

FRIEND, DOROTHY WELL #: 1001F RRCID -> 095689 COMPL. DATE 08/28/1981 TOTAL DEPTH 5175 PERF. 4852 - 5057

09	120	N	108	-0-	-12	-0-	6	1	102	3	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-					-0-
11	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	7	1	109	3	N	-0-					-0-
02	84	N	83	-0-	-1	-0-	5	1	78	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

09	330	N	265	-0-	-65	-0-	15	1	250	3	N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	20	1	321	3	N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	20	1	308	3	N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	21	1	328	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	20	1	298	3	N	-0-					-0-
02	308	N	219	-0-	-89	-0-	14	1	205	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

09	210	N	203	-0-	-7	-0-	11	1	192	3	N	-0-					-0-
10	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-					-0-
11	210	N	178	-0-	-32	-0-	11	1	167	3	N	-0-					-0-
12	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
01	217	N	196	-0-	-21	-0-	12	1	184	3	N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-			-0-
10	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-			-0-
11	150	N	139	-0-	-11	-0-	8	1	131	3	N	-0-			-0-
12	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-			-0-
01	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-			-0-
02	140	N	91	-0-	-49	-0-	6	1	85	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	283	-0-	-167	-0-	13	1	270	3	N	-0-			-0-
10	372	N	363	-0-	-9	-0-	18	1	345	3	N	-0-			-0-
11	395	N	395	-0-	-0-	-0-	20	1	375	3	N	-0-			-0-
12	279	N	243	-0-	-36	-0-	12	1	231	3	N	-0-			-0-
01	372	N	240	-0-	-132	-0-	13	1	227	3	N	-0-			-0-
02	364	N	314	-0-	-50	-0-	17	1	297	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	399	X	399	-0-	-0-	-0-	20	1	379	3	N	-0-			-0-
10	379	X	379	-0-	-0-	-0-	19	1	360	3	N	-0-			-0-
11	365	X	365	-0-	-0-	-0-	18	1	347	3	N	-0-			-0-
12	394	X	394	-0-	-0-	-0-	19	1	375	3	N	-0-			-0-
01	532	X	532	-0-	-0-	-0-	30	1	502	3	N	-0-			-0-
*02	377	X	377	-0-	-0-	-0-	21	1	356	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-			-0-
10	248	N	141	-0-	-107	-0-	7	1	134	3	N	-0-			-0-
11	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-			-0-
12	341	N	185	-0-	-156	-0-	9	1	176	3	N	-0-			-0-
01	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-			-0-
*02	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-			-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
10	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-			-0-
11	240	N	198	-0-	-42	-0-	10	1	188	3	N	-0-			-0-
12	248	N	245	-0-	-3	-0-	12	1	233	3	N	-0-			-0-
01	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-			-0-
02	196	N	138	-0-	-58	-0-	8	1	130	3	N	-0-			-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	X	540	-0-	-0-	-0-	27	1	513	3	N	-0-			-0-
10	509	X	509	-0-	-0-	-0-	25	1	484	3	N	-0-			-0-
11	554	X	554	-0-	-0-	-0-	27	1	527	3	N	-0-			-0-
12	511	X	511	-0-	-0-	-0-	25	1	486	3	N	-0-			-0-
01	604	X	604	-0-	-0-	-0-	34	1	570	3	N	-0-			-0-
*02	550	X	550	-0-	-0-	-0-	31	1	519	3	N	-0-			-0-

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	622	X	622	-0-	-0-	-0-	31	1	591	3	N	-0-			-0-
10	676	X	676	-0-	-0-	-0-	33	1	643	3	N	-0-			-0-
11	546	X	546	-0-	-0-	-0-	26	1	520	3	N	-0-			-0-
12	665	X	665	-0-	-0-	-0-	32	1	633	3	N	-0-			-0-
01	604	X	604	-0-	-0-	-0-	34	1	570	3	N	-0-			-0-
*02	497	X	497	-0-	-0-	-0-	28	1	469	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	X	553	-0-	-0-	-0-	27	1	526	3	N	-0-					-0-
10	550	X	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-
11	511	X	511	-0-	-0-	-0-	25	1	486	3	N	-0-					-0-
12	495	X	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-
01	624	X	624	-0-	-0-	-0-	35	1	589	3	N	-0-					-0-
*02	337	X	337	-0-	-0-	-0-	19	1	318	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	X	566	-0-	-0-	-0-	28	1	538	3	N	-0-					-0-
10	609	X	609	-0-	-0-	-0-	30	1	579	3	N	-0-					-0-
11	574	X	574	-0-	-0-	-0-	28	1	546	3	N	-0-					-0-
12	596	X	596	-0-	-0-	-0-	29	1	567	3	N	-0-					-0-
01	472	X	472	-0-	-0-	-0-	26	1	446	3	N	-0-					-0-
*02	641	X	641	-0-	-0-	-0-	36	1	605	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	746	N	746	-0-	-0-	-0-	37	1	709	3	N	-0-					-0-
10	775	N	702	-0-	-73	-0-	35	1	667	3	N	-0-					-0-
11	690	N	622	-0-	-68	-0-	30	1	592	3	N	-0-					-0-
12	775	N	642	-0-	-133	-0-	31	1	611	3	N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	40	1	686	3	N	-0-					-0-
*02	716	N	716	-0-	-0-	-0-	41	1	675	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	X	558	-0-	-0-	-0-	28	1	530	3	N	-0-					-0-
10	457	X	457	-0-	-0-	-0-	23	1	434	3	N	-0-					-0-
11	385	X	385	-0-	-0-	-0-	19	1	366	3	N	-0-					-0-
12	472	X	472	-0-	-0-	-0-	23	1	449	3	N	-0-					-0-
01	468	X	468	-0-	-0-	-0-	26	1	442	3	N	-0-					-0-
*02	348	X	348	-0-	-0-	-0-	20	1	328	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	29	1	556	3	N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	30	1	576	3	N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	25	1	498	3	N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	26	1	515	3	N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	29	1	493	3	N	-0-					-0-
*02	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	195	-0-	-45	-0-	10	1	185	3	N	-0-					-0-
10	217	N	193	-0-	-24	-0-	10	1	183	3	N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
12	217	N	190	-0-	-27	-0-	9	1	181	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	11	1	183	3	N	-0-					-0-
02	168	N	157	-0-	-11	-0-	9	1	148	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	17	1	320	3	N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
12	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	570	-0-	-60	-0-	32	1	538	3	N	-0-					-0-
10	620	N	595	-0-	-25	-0-	35	1	560	3	N	-0-					-0-
11	570	N	550	-0-	-20	-0-	33	1	517	3	N	-0-					-0-
12	589	N	552	-0-	-37	-0-	33	1	519	3	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	480	-0-	-60	-0-	22	1	458	3	N	-0-					-0-
10	558	N	459	-0-	-99	-0-	23	1	436	3	N	-0-					-0-
11	570	N	326	-0-	-244	-0-	16	1	310	3	N	-0-					-0-
12	496	N	358	-0-	-138	-0-	18	1	340	3	N	-0-					-0-
01	465	N	393	-0-	-72	-0-	21	1	372	3	N	-0-					-0-
*02	515	N	515	-0-	-0-	-0-	27	1	488	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	251	-0-	-139	-0-	12	1	239	3	N	-0-					-0-
10	403	N	286	-0-	-117	-0-	14	1	272	3	N	-0-					-0-
11	330	N	311	-0-	-19	-0-	16	1	295	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	18	1	315	3	N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	18	1	322	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	-0-	34	1	708	3	N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	37	1	699	3	N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	42	1	783	3	N	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	58	1	1084	3	N	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	59	1	1036	3	N	-0-					-0-
*02	996	N	996	-0-	-0-	-0-	53	1	943	3	N	-0-					-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	40	1	771	3	N	-0-					-0-
10	888	N	888	-0-	-0-	-0-	44	1	844	3	N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	37	1	733	3	N	-0-					-0-
12	837	N	768	-0-	-69	-0-	37	1	731	3	N	-0-					-0-
01	899	N	755	-0-	-144	-0-	42	1	713	3	N	-0-					-0-
*02	780	N	780	-0-	-0-	-0-	44	1	736	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	374	-0-	-46	-0-	21	1	353	3	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	24	1	377	3	N	-0-					-0-
11	390	N	359	-0-	-31	-0-	22	1	337	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	24	1	367	3	N	-0-					-0-
01	403	N	385	-0-	-18	-0-	24	1	361	3	N	-0-					-0-
*02	417	N	417	-0-	-0-	-0-	26	1	391	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	913	-0-	-17	-0-	42	1	871	3	N	-0-					-0-
10	899	N	874	-0-	-25	-0-	43	1	831	3	N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	46	1	867	3	N	-0-					-0-
12	930	N	855	-0-	-75	-0-	44	1	811	3	N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	48	1	839	3	N	-0-					-0-
02	840	N	806	-0-	-34	-0-	43	1	763	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	471	-0-	-39	-0-	22	1	449	3	N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	30	1	583	3	N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	30	1	560	3	N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	31	1	580	3	N	-0-					-0-
01	620	N	612	-0-	-8	-0-	33	1	579	3	N	-0-					-0-
*02	613	N	613	-0-	-0-	-0-	32	1	581	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-					-0-
10	744	N	737	-0-	-7	-0-	37	1	700	3	N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	35	1	657	3	N	-0-					-0-
12	837	N	598	-0-	-239	-0-	31	1	567	3	N	-0-					-0-
01	744	N	526	-0-	-218	-0-	28	1	497	3	N	1	1	8			-0-
							1	9									
02	644	N	555	-0-	-89	-0-	29	1	526	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	474	-0-	-6	-0-	22	1	452	3	N	-0-					-0-
10	496	N	463	-0-	-33	-0-	23	1	440	3	N	-0-					-0-
11	450	N	404	-0-	-46	-0-	20	1	384	3	N	-0-					-0-
12	496	N	422	-0-	-74	-0-	22	1	400	3	N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	27	1	466	3	N	1	1	8			-0-
							1	9									
*02	430	N	430	-0-	-0-	-0-	23	1	407	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	233	-0-	-37	-0-	13	1	220	3	N	-0-					-0-
10	248	N	206	-0-	-42	-0-	12	1	194	3	N	-0-					-0-
11	270	N	241	-0-	-29	-0-	15	1	226	3	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	14	1	220	3	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	655	-0-	-5	-0-	30	1	625	3	N	-0-					-0-
10	713	N	701	-0-	-12	-0-	35	1	666	3	N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	36	1	684	3	N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	37	1	692	3	N	-0-					-0-
01	713	N	684	-0-	-29	-0-	37	1	646	3	N	1	1	8			-0-
							1	9									
02	672	N	571	-0-	-101	-0-	30	1	541	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					-0-
10	651	N	574	-0-	-77	-0-	29	1	545	3	N	-0-					-0-
11	630	N	563	-0-	-67	-0-	28	1	535	3	N	-0-					-0-
12	620	N	612	-0-	-8	-0-	31	1	581	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	33	1	569	3	N	-0-					-0-
02	532	N	525	-0-	-7	-0-	28	1	497	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	684	-0-	-36	-0-	32	1	652	3	N	-0-					-0-
10	713	N	622	-0-	-91	-0-	31	1	591	3	N	-0-					-0-
11	750	N	650	-0-	-100	-0-	33	1	617	3	N	-0-					-0-
12	713	N	640	-0-	-73	-0-	33	1	607	3	N	-0-					-0-
01	620	N	606	-0-	-14	-0-	33	1	573	3	N	-0-					-0-
02	616	N	507	-0-	-109	-0-	27	1	480	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	647	N	647	-0-	-0-	-0-	32	1	615	3	N	-0-					-0-
10	682	N	650	-0-	-32	-0-	32	1	618	3	N	-0-					-0-
11	630	N	578	-0-	-52	-0-	28	1	550	3	N	-0-					-0-
12	682	N	650	-0-	-32	-0-	31	1	619	3	N	-0-					-0-
01	651	N	628	-0-	-23	-0-	35	1	593	3	N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	286	-0-	-134	-0-	16	1	270	3	N	-0-					-0-
10	465	N	444	-0-	-21	-0-	26	1	418	3	N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	27	1	419	3	N	-0-					-0-
01	434	N	394	-0-	-40	-0-	25	1	369	3	N	-0-					-0-
02	364	N	286	-0-	-78	-0-	18	1	268	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	28	1	535	3	N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-					-0-
11	510	N	497	-0-	-13	-0-	24	1	473	3	N	-0-					-0-
12	589	N	515	-0-	-74	-0-	25	1	490	3	N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-					-0-
*02	609	N	609	-0-	-0-	-0-	35	1	574	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	360	-0-	-30	-0-	18	1	342	3	N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	19	1	367	3	N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	20	1	401	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	23	1	395	3	N	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	23	1	376	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	28	1	538	3	N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-					-0-
12	558	N	514	-0-	-44	-0-	25	1	489	3	N	-0-					-0-
01	558	N	519	-0-	-39	-0-	29	1	490	3	N	-0-					-0-
02	476	N	433	-0-	-43	-0-	25	1	408	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	871	N	871	-0-	-0-	-0-	43	1	828	3	N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	44	1	842	3	N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	38	1	748	3	N	-0-					-0-
12	792	N	792	-0-	-0-	-0-	38	1	754	3	N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	45	1	764	3	N	-0-					-0-
*02	736	N	736	-0-	-0-	-0-	42	1	694	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-
10	558	N	420	-0-	-138	-0-	21	1	399	3	N	-0-					-0-
11	570	N	375	-0-	-195	-0-	19	1	356	3	N	-0-					-0-
12	465	N	416	-0-	-49	-0-	21	1	395	3	N	-0-					-0-
01	434	N	395	-0-	-39	-0-	21	1	374	3	N	-0-					-0-
*02	413	N	413	-0-	-0-	-0-	22	1	391	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	32	1	546	3	N	-0-					-0-
10	589	N	577	-0-	-12	-0-	34	1	543	3	N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	34	1	529	3	N	-0-					-0-
12	589	N	588	-0-	-1	-0-	36	1	552	3	N	-0-					-0-
01	589	N	571	-0-	-18	-0-	36	1	535	3	N	-0-					-0-
02	532	N	312	-0-	-220	-0-	19	1	293	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	627	N	627	-0-	-0-	-0-	29	1	598	3	N	-0-					-0-
10	682	N	636	-0-	-46	-0-	32	1	603	3	N	1	1	8			-0-
							1	9									
11	690	N	643	-0-	-47	-0-	32	1	611	3	N	-0-					-0-
12	651	N	579	-0-	-72	-0-	30	1	549	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	32	1	553	3	N	-0-					-0-
02	588	N	469	-0-	-119	-0-	25	1	443	3	N	1	1	8			-0-
							1	9									

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	419	-0-	-1	-0-	19	1	400	3	N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	23	1	439	3	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	24	1	456	3	N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	23	1	421	3	N	-0-					-0-
01	465	N	433	-0-	-32	-0-	23	1	410	3	N	-0-					-0-
02	448	N	421	-0-	-27	-0-	22	1	399	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	379	-0-	-221	-0-	21	1	358	3	N	-0-					-0-
10	496	N	492	-0-	-4	-0-	29	1	463	3	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	28	1	434	3	N	-0-					-0-
01	496	N	490	-0-	-6	-0-	31	1	457	3	N	2	2	8			-0-
							2	9									
*02	445	N	445	-0-	-0-	-0-	28	1	417	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	21	1	405	3	N	-0-					-0-
11	450	N	438	-0-	-12	-0-	22	1	416	3	N	-0-					-0-
12	496	N	486	-0-	-10	-0-	25	1	461	3	N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	25	1	444	3	N	-0-					-0-
02	420	N	399	-0-	-21	-0-	21	1	378	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	29	1	493	3	N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	29	1	452	3	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
12	527	N	494	-0-	-33	-0-	30	1	464	3	N	-0-					-0-
01	496	N	448	-0-	-48	-0-	28	1	420	3	N	-0-					-0-
*02	519	N	519	-0-	-0-	-0-	32	1	487	3	N	-0-					-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	33	1	637	3	N	-0-					-0-
11	660	N	646	-0-	-14	-0-	33	1	613	3	N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	37	1	687	3	N	-0-					-0-
01	682	N	674	-0-	-8	-0-	36	1	638	3	N	-0-					-0-
02	616	N	474	-0-	-142	-0-	25	1	449	3	N	-0-					-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	32	1	547	3	N	-0-					-0-
10	527	N	520	-0-	-7	-0-	31	1	489	3	N	-0-					-0-
11	570	N	428	-0-	-142	-0-	26	1	402	3	N	-0-					-0-
12	589	N	532	-0-	-57	-0-	32	1	500	3	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	33	1	490	3	N	-0-					-0-
*02	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	15	1	254	3	N	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	479	-0-	-1	-0-	27	1	452	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	24	1	376	3	N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	30	1	471	3	N	-0-					-0-
12	496	N	440	-0-	-56	-0-	27	1	413	3	N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	29	1	430	3	N	-0-					-0-
02	476	N	450	-0-	-26	-0-	28	1	422	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-					-0-
10	310	N	203	-0-	-107	-0-	12	1	191	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	21	1	319	3	N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-					-0-
02	336	N	242	-0-	-94	-0-	15	1	227	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	280	-0-	-20	-0-	16	1	264	3	N	-0-					-0-
10	310	N	255	-0-	-55	-0-	15	1	240	3	N	-0-					-0-
11	330	N	237	-0-	-93	-0-	14	1	223	3	N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	19	1	301	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	17	1	248	3	N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	282	-0-	-78	-0-	16	1	266	3	N	-0-			-0-
10	341	N	331	-0-	-10	-0-	20	1	311	3	N	-0-			-0-
11	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-			-0-
12	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-			-0-
01	341	N	274	-0-	-67	-0-	17	1	257	3	N	-0-			-0-
02	364	N	264	-0-	-100	-0-	16	1	248	3	N	-0-			-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	17	1	334	3	N	-0-			-0-
10	372	N	369	-0-	-3	-0-	18	1	351	3	N	-0-			-0-
11	333	N	333	-0-	-0-	-0-	16	1	317	3	N	-0-			-0-
12	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-			-0-
01	381	N	381	-0-	-0-	-0-	21	1	360	3	N	-0-			-0-
02	308	N	297	-0-	-11	-0-	17	1	280	3	N	-0-			-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	355	-0-	-35	-0-	20	1	335	3	N	-0-			-0-
10	403	N	306	-0-	-97	-0-	18	1	288	3	N	-0-			-0-
11	377	N	377	-0-	-0-	-0-	23	1	354	3	N	-0-			-0-
12	406	N	406	-0-	-0-	-0-	25	1	381	3	N	-0-			-0-
01	347	N	347	-0-	-0-	-0-	22	1	325	3	N	-0-			-0-
02	364	N	255	-0-	-109	-0-	16	1	239	3	N	-0-			-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	9	1	159	3	N	-0-			-0-
10	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-			-0-
11	210	N	170	-0-	-40	-0-	10	1	160	3	N	-0-			-0-
12	186	N	170	-0-	-16	-0-	10	1	160	3	N	-0-			-0-
01	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-			-0-
02	168	N	146	-0-	-22	-0-	9	1	137	3	N	-0-			-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-			-0-
10	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-			-0-
11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-			-0-
12	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-			-0-
01	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-			-0-
*02	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-			-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	533	-0-	-37	-0-	25	1	508	3	N	-0-			-0-
10	589	N	562	-0-	-27	-0-	28	1	534	3	N	-0-			-0-
11	600	N	542	-0-	-58	-0-	27	1	515	3	N	-0-			-0-
12	577	N	577	-0-	-0-	-0-	29	1	548	3	N	-0-			-0-
01	566	N	566	-0-	-0-	-0-	31	1	535	3	N	-0-			-0-
02	504	N	404	-0-	-100	-0-	21	1	383	3	N	-0-			-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	N	818	-0-	-82	-0-	38	1	780	3	N	-0-			-0-
10	961	N	938	-0-	-23	-0-	47	1	891	3	N	-0-			-0-
11	930	N	889	-0-	-41	-0-	45	1	844	3	N	-0-			-0-
12	929	N	929	-0-	-0-	-0-	47	1	882	3	N	-0-			-0-
01	930	N	821	-0-	-109	-0-	44	1	777	3	N	-0-			-0-
02	840	N	682	-0-	-158	-0-	36	1	646	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-			-0-
10	512	N	512	-0-	-0-	-0-	25	1	487	3	N	-0-			-0-
11	492	N	492	-0-	-0-	-0-	25	1	467	3	N	-0-			-0-
12	484	N	484	-0-	-0-	-0-	25	1	459	3	N	-0-			-0-
01	527	N	374	-0-	-153	-0-	20	1	354	3	N	-0-			-0-
02	448	N	317	-0-	-131	-0-	17	1	300	3	N	-0-			-0-

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	631	-0-	-29	-0-	29	1	602	3	N	-0-			-0-
10	713	N	693	-0-	-20	-0-	34	1	659	3	N	-0-			-0-
11	660	N	656	-0-	-4	-0-	33	1	623	3	N	-0-			-0-
12	651	N	645	-0-	-6	-0-	33	1	612	3	N	-0-			-0-
01	682	N	660	-0-	-22	-0-	36	1	624	3	N	-0-			-0-
02	616	N	556	-0-	-60	-0-	29	1	527	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-			-0-
10	465	N	368	-0-	-97	-0-	18	1	350	3	N	-0-			-0-
11	420	N	403	-0-	-17	-0-	20	1	383	3	N	-0-			-0-
12	372	N	347	-0-	-25	-0-	18	1	329	3	N	-0-			-0-
01	422	N	422	-0-	-0-	-0-	23	1	399	3	N	-0-			-0-
02	364	N	235	-0-	-129	-0-	12	1	223	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	582	N	582	-0-	-0-	-0-	29	1	553	3	N	-0-			-0-
10	620	N	598	-0-	-22	-0-	29	1	569	3	N	-0-			-0-
11	550	N	550	-0-	-0-	-0-	27	1	523	3	N	-0-			-0-
12	590	N	590	-0-	-0-	-0-	28	1	562	3	N	-0-			-0-
01	589	N	547	-0-	-42	-0-	30	1	517	3	N	-0-			-0-
*02	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-			-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	28	1	530	3	N	-0-			-0-
10	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-			-0-
11	480	N	472	-0-	-8	-0-	23	1	449	3	N	-0-			-0-
12	589	N	442	-0-	-147	-0-	21	1	421	3	N	-0-			-0-
01	589	N	472	-0-	-117	-0-	26	1	446	3	N	-0-			-0-
02	448	N	423	-0-	-25	-0-	24	1	399	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-			-0-
10	301	N	301	-0-	-0-	-0-	18	1	283	3	N	-0-			-0-
11	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-			-0-
12	302	N	302	-0-	-0-	-0-	18	1	284	3	N	-0-			-0-
01	310	N	252	-0-	-58	-0-	16	1	236	3	N	-0-			-0-
*02	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-			-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	295	-0-	-35	-0-	15	1	280	3	N	-0-			-0-
10	372	N	305	-0-	-67	-0-	15	1	290	3	N	-0-			-0-
11	330	N	287	-0-	-43	-0-	14	1	273	3	N	-0-			-0-
12	336	N	336	-0-	-0-	-0-	16	1	320	3	N	-0-			-0-
01	350	N	350	-0-	-0-	-0-	19	1	331	3	N	-0-			-0-
*02	306	N	306	-0-	-0-	-0-	17	1	289	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	27	1	527	3	N	-0-					-0-
10	589	N	541	-0-	-48	-0-	27	1	514	3	N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-					-0-
12	558	N	517	-0-	-41	-0-	25	1	492	3	N	-0-					-0-
01	527	N	485	-0-	-42	-0-	27	1	458	3	N	-0-					-0-
02	476	N	426	-0-	-50	-0-	24	1	402	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

09	720	N	668	-0-	-52	-0-	41	1	627	3	N	-0-					-0-
10	744	N	654	-0-	-90	-0-	43	1	611	3	N	-0-					-0-
11	630	N	483	-0-	-147	-0-	31	1	452	3	N	-0-					-0-
12	682	N	431	-0-	-251	-0-	28	1	403	3	N	-0-					-0-
01	651	N	411	-0-	-240	-0-	28	1	383	3	N	-0-					-0-
02	448	N	349	-0-	-99	-0-	24	1	323	3	N	2	2	8			-0-
							2	9									

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

09	817	N	817	-0-	-0-	-0-	46	1	771	3	N	-0-					-0-
10	857	N	857	-0-	-0-	-0-	51	1	806	3	N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	49	1	766	3	N	1	1	8			-0-
							1	9									
12	848	N	848	-0-	-0-	-0-	51	1	797	3	N	-0-					-0-
01	868	N	855	-0-	-13	-0-	54	1	801	3	N	-0-					-0-
*02	780	N	780	-0-	-0-	-0-	48	1	732	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

09	600	N	498	-0-	-102	-0-	30	1	468	3	N	-0-					-0-
10	620	N	535	-0-	-85	-0-	35	1	500	3	N	-0-					-0-
11	540	N	532	-0-	-8	-0-	34	1	498	3	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	41	1	601	3	N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	38	1	534	3	N	-0-					-0-
02	504	N	419	-0-	-85	-0-	29	1	390	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

09	708	N	708	-0-	-0-	-0-	43	1	665	3	N	-0-					-0-
10	589	N	509	-0-	-80	-0-	32	1	477	3	N	-0-					-0-
11	570	N	501	-0-	-69	-0-	33	1	468	3	N	-0-					-0-
12	744	N	541	-0-	-203	-0-	35	1	506	3	N	-0-					-0-
01	496	N	495	-0-	-1	-0-	34	1	461	3	N	-0-					-0-
02	476	N	422	-0-	-54	-0-	28	1	394	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

09	541	N	541	-0-	-0-	-0-	33	1	508	3	N	-0-					-0-
10	589	N	512	-0-	-77	-0-	33	1	479	3	N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	37	1	537	3	N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	39	1	532	3	N	-0-					-0-
02	532	N	472	-0-	-60	-0-	31	1	441	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	865	-0-	-65	-0-	53	1	812	3	N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	61	1	890	3	N	-0-					-0-
11	960	N	945	-0-	-15	-0-	62	1	883	3	N	-0-					-0-
12	983	N	983	-0-	-0-	-0-	64	1	919	3	N	-0-					-0-
01	1017	N	1017	-0-	-0-	-0-	69	1	948	3	N	-0-					-0-
*02	921	N	921	-0-	-0-	-0-	61	1	860	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	582	-0-	-78	-0-	35	1	547	3	N	-0-					-0-
10	651	N	644	-0-	-7	-0-	42	1	602	3	N	-0-					-0-
11	586	N	586	-0-	-0-	-0-	38	1	548	3	N	-0-					-0-
12	589	N	574	-0-	-15	-0-	37	1	537	3	N	-0-					-0-
01	651	N	556	-0-	-95	-0-	37	1	519	3	N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	39	1	521	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	605	-0-	-145	-0-	37	1	568	3	N	-0-					-0-
10	775	N	632	-0-	-143	-0-	41	1	591	3	N	-0-					-0-
11	690	N	554	-0-	-136	-0-	36	1	518	3	N	-0-					-0-
12	620	N	573	-0-	-47	-0-	37	1	536	3	N	-0-					-0-
01	620	N	472	-0-	-148	-0-	32	1	440	3	N	-0-					-0-
*02	517	N	517	-0-	-0-	-0-	36	1	481	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	947	-0-	-73	-0-	53	1	894	3	N	-0-					-0-
10	1023	N	974	-0-	-49	-0-	58	1	916	3	N	-0-					-0-
11	900	N	899	-0-	-1	-0-	55	1	844	3	N	-0-					-0-
12	992	N	910	-0-	-82	-0-	55	1	855	3	N	-0-					-0-
01	961	N	902	-0-	-59	-0-	57	1	845	3	N	-0-					-0-
02	840	N	766	-0-	-74	-0-	48	1	718	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	301	-0-	-29	-0-	18	1	283	3	N	-0-					-0-
10	341	N	325	-0-	-16	-0-	21	1	304	3	N	-0-					-0-
11	360	N	300	-0-	-60	-0-	19	1	281	3	N	-0-					-0-
12	310	N	261	-0-	-49	-0-	17	1	244	3	N	-0-					-0-
01	310	N	258	-0-	-52	-0-	17	1	241	3	N	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	20	1	267	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	30	1	512	3	N	-0-					-0-
10	682	N	643	-0-	-39	-0-	38	1	605	3	N	-0-					-0-
11	630	N	621	-0-	-9	-0-	38	1	583	3	N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
01	651	N	599	-0-	-52	-0-	38	1	561	3	N	-0-					-0-
02	588	N	432	-0-	-156	-0-	27	1	405	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	493	-0-	-47	-0-	28	1	465	3	N	-0-					-0-
10	558	N	418	-0-	-140	-0-	25	1	393	3	N	-0-					-0-
11	540	N	445	-0-	-95	-0-	27	1	418	3	N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	32	1	492	3	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-					-0-
*02	529	N	529	-0-	-0-	-0-	33	1	496	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	470	-0-	-70	-0-	26	1	444	3	N	-0-			-0-
10	527	N	425	-0-	-102	-0-	25	1	400	3	N	-0-			-0-
11	570	N	334	-0-	-236	-0-	20	1	314	3	N	-0-			-0-
12	572	N	572	-0-	-0-	-0-	35	1	537	3	N	-0-			-0-
01	548	N	548	-0-	-0-	-0-	35	1	513	3	N	-0-			-0-
*02	653	N	653	-0-	-0-	-0-	41	1	612	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	480	N	428	-0-	-52	-0-	24	1	404	3	N	-0-			-0-
10	465	N	371	-0-	-94	-0-	22	1	349	3	N	-0-			-0-
11	480	N	379	-0-	-101	-0-	23	1	356	3	N	-0-			-0-
12	434	N	422	-0-	-12	-0-	26	1	396	3	N	-0-			-0-
01	441	N	441	-0-	-0-	-0-	28	1	413	3	N	-0-			-0-
02	364	N	321	-0-	-43	-0-	20	1	301	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	561	N	561	-0-	-0-	-0-	31	1	530	3	N	-0-			-0-
10	527	N	458	-0-	-69	-0-	27	1	431	3	N	-0-			-0-
11	630	N	488	-0-	-142	-0-	30	1	458	3	N	-0-			-0-
12	589	N	494	-0-	-95	-0-	30	1	464	3	N	-0-			-0-
01	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-			-0-
*02	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-			-0-
10	465	N	309	-0-	-156	-0-	18	1	291	3	N	-0-			-0-
11	420	N	411	-0-	-9	-0-	25	1	386	3	N	-0-			-0-
12	434	N	418	-0-	-16	-0-	25	1	393	3	N	-0-			-0-
01	432	N	432	-0-	-0-	-0-	27	1	405	3	N	-0-			-0-
*02	511	N	511	-0-	-0-	-0-	32	1	479	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-			-0-
10	527	N	512	-0-	-15	-0-	25	1	487	3	N	-0-			-0-
11	600	N	461	-0-	-139	-0-	23	1	438	3	N	-0-			-0-
12	620	N	477	-0-	-143	-0-	24	1	453	3	N	-0-			-0-
01	527	N	514	-0-	-13	-0-	28	1	486	3	N	-0-			-0-
*02	479	N	479	-0-	-0-	-0-	25	1	454	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-			-0-
10	465	N	464	-0-	-1	-0-	23	1	441	3	N	-0-			-0-
11	480	N	410	-0-	-70	-0-	21	1	389	3	N	-0-			-0-
12	465	N	375	-0-	-90	-0-	19	1	356	3	N	-0-			-0-
01	465	N	415	-0-	-50	-0-	22	1	393	3	N	-0-			-0-
*02	438	N	438	-0-	-0-	-0-	23	1	415	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1019	N	1019	-0-	-0-	-0-	47	1	972	3	N	-0-			-0-
10	1054	N	963	-0-	-91	-0-	48	1	915	3	N	-0-			-0-
11	1050	N	902	-0-	-148	-0-	45	1	857	3	N	-0-			-0-
12	1054	N	906	-0-	-148	-0-	46	1	860	3	N	-0-			-0-
01	961	N	774	-0-	-187	-0-	42	1	732	3	N	-0-			-0-
*02	1215	N	1215	-0-	-0-	-0-	64	1	1151	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	787	-0-	-23	-0-	36	1	751	3	N	-0-					-0-
10	806	N	800	-0-	-6	-0-	40	1	757	3	N	3	3	8			-0-
							3	9									
11	741	N	741	-0-	-0-	-0-	37	1	704	3	N	-0-					-0-
12	806	N	725	-0-	-81	-0-	37	1	688	3	N	-0-					-0-
01	806	N	764	-0-	-42	-0-	41	1	723	3	N	-0-					-0-
*02	710	N	710	-0-	-0-	-0-	37	1	673	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	598	-0-	-62	-0-	36	1	562	3	N	-0-					-0-
10	713	N	641	-0-	-72	-0-	42	1	599	3	N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	43	1	616	3	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	45	1	651	3	N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	50	1	701	3	N	-0-					-0-
02	616	N	429	-0-	-187	-0-	30	1	399	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	749	-0-	-61	-0-	42	1	707	3	N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	46	1	730	3	N	-0-					-0-
11	780	N	687	-0-	-93	-0-	42	1	645	3	N	-0-					-0-
12	775	N	749	-0-	-26	-0-	45	1	704	3	N	-0-					-0-
01	775	N	765	-0-	-10	-0-	49	1	716	3	N	-0-					-0-
02	644	N	531	-0-	-113	-0-	33	1	498	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	557	-0-	-43	-0-	26	1	531	3	N	-0-					-0-
10	589	N	531	-0-	-58	-0-	26	1	505	3	N	-0-					-0-
11	570	N	517	-0-	-53	-0-	26	1	491	3	N	-0-					-0-
12	589	N	521	-0-	-68	-0-	27	1	494	3	N	-0-					-0-
01	527	N	512	-0-	-15	-0-	28	1	484	3	N	-0-					-0-
*02	526	N	526	-0-	-0-	-0-	28	1	498	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	805	-0-	-5	-0-	45	1	760	3	N	-0-					-0-
10	813	N	813	-0-	-0-	-0-	48	1	765	3	N	-0-					-0-
11	870	N	754	-0-	-116	-0-	46	1	708	3	N	-0-					-0-
12	837	N	725	-0-	-112	-0-	44	1	681	3	N	-0-					-0-
01	806	N	712	-0-	-94	-0-	45	1	667	3	N	-0-					-0-
*02	707	N	707	-0-	-0-	-0-	44	1	663	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	29	1	496	3	N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	30	1	480	3	N	-0-					-0-
11	450	N	422	-0-	-28	-0-	26	1	396	3	N	-0-					-0-
12	558	N	493	-0-	-65	-0-	30	1	463	3	N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-					-0-
*02	690	N	690	-0-	-0-	-0-	43	1	647	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	N	779	-0-	-0-	-0-	44	1	735	3	N	-0-					-0-
10	806	N	684	-0-	-122	-0-	41	1	643	3	N	-0-					-0-
11	840	N	734	-0-	-106	-0-	45	1	689	3	N	-0-					-0-
12	806	N	591	-0-	-215	-0-	36	1	555	3	N	-0-					-0-
01	760	N	760	-0-	-0-	-0-	48	1	712	3	N	-0-					-0-
02	672	N	641	-0-	-31	-0-	40	1	601	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	579	-0-	-21	-0-	32	1	547	3	N	-0-					-0-
10	620	N	565	-0-	-55	-0-	34	1	531	3	N	-0-					-0-
11	600	N	550	-0-	-50	-0-	33	1	517	3	N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	36	1	557	3	N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					-0-
*02	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
10	403	N	390	-0-	-13	-0-	19	1	371	3	N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	19	1	351	3	N	-0-					-0-
12	372	N	344	-0-	-28	-0-	18	1	326	3	N	-0-					-0-
01	403	N	331	-0-	-72	-0-	18	1	313	3	N	-0-					-0-
02	336	N	310	-0-	-26	-0-	16	1	294	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	866	-0-	-64	-0-	53	1	813	3	N	-0-					-0-
10	930	N	866	-0-	-64	-0-	55	1	811	3	N	-0-					-0-
11	930	N	795	-0-	-135	-0-	52	1	743	3	N	-0-					-0-
12	899	N	840	-0-	-59	-0-	55	1	785	3	N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	59	1	816	3	N	-0-					-0-
*02	821	N	821	-0-	-0-	-0-	54	1	767	3	N	-0-					-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	N	859	-0-	-0-	-0-	53	1	806	3	N	-0-					-0-
10	806	N	803	-0-	-3	-0-	51	1	752	3	N	-0-					-0-
11	900	N	666	-0-	-234	-0-	43	1	623	3	N	-0-					-0-
12	899	N	731	-0-	-168	-0-	48	1	683	3	N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	55	1	757	3	N	-0-					-0-
*02	752	N	752	-0-	-0-	-0-	50	1	702	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	31	1	482	3	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	39	1	563	3	N	-0-					-0-
11	570	N	463	-0-	-107	-0-	30	1	433	3	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	36	1	524	3	N	-0-					-0-
01	589	N	460	-0-	-129	-0-	31	1	429	3	N	-0-					-0-
*02	612	N	612	-0-	-0-	-0-	42	1	570	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	712	-0-	-128	-0-	44	1	668	3	N	-0-					-0-
10	806	N	740	-0-	-66	-0-	47	1	693	3	N	-0-					-0-
11	750	N	722	-0-	-28	-0-	47	1	675	3	N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	50	1	718	3	N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	54	1	746	3	N	-0-					-0-
02	672	N	670	-0-	-2	-0-	44	1	626	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	765	-0-	-165	-0-	46	1	719	3	N	-0-					-0-
10	930	N	652	-0-	-278	-0-	43	1	609	3	N	-0-					-0-
11	829	N	829	-0-	-0-	-0-	54	1	775	3	N	-0-					-0-
12	806	N	633	-0-	-173	-0-	41	1	592	3	N	-0-					-0-
01	651	N	641	-0-	-10	-0-	43	1	596	3	N	2	2	8			-0-
							2	9									
02	784	N	527	-0-	-257	-0-	36	1	491	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	346	-0-	-14	-0-	21	1	325	3	N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-
11	390	N	305	-0-	-85	-0-	20	1	285	3	N	-0-					-0-
12	372	N	347	-0-	-25	-0-	22	1	325	3	N	-0-					-0-
01	372	N	269	-0-	-103	-0-	18	1	251	3	N	-0-					-0-
02	280	N	213	-0-	-67	-0-	15	1	198	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	506	-0-	-4	-0-	31	1	475	3	N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	32	1	455	3	N	-0-					-0-
11	540	N	441	-0-	-99	-0-	29	1	412	3	N	-0-					-0-
12	527	N	497	-0-	-30	-0-	32	1	465	3	N	-0-					-0-
01	496	N	461	-0-	-35	-0-	31	1	429	3	N	1	1	8			-0-
							1	9									
02	420	N	307	-0-	-113	-0-	21	1	286	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	403	-0-	-77	-0-	24	1	379	3	N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	30	1	421	3	N	-0-					-0-
11	420	N	393	-0-	-27	-0-	25	1	368	3	N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
01	465	N	397	-0-	-68	-0-	27	1	370	3	N	-0-					-0-
02	364	N	340	-0-	-24	-0-	23	1	317	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	538	-0-	-2	-0-	33	1	505	3	N	-0-					-0-
10	651	N	583	-0-	-68	-0-	38	1	542	3	N	3	3	8			-0-
							3	9									
11	549	N	549	-0-	-0-	-0-	35	1	508	3	N	5	5	8			-0-
							6	9									
12	558	N	524	-0-	-34	-0-	34	1	490	3	N	-0-					-0-
01	589	N	517	-0-	-72	-0-	35	1	482	3	N	-0-					-0-
02	504	N	417	-0-	-87	-0-	29	1	388	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	357	-0-	-3	-0-	22	1	335	3	N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	23	1	335	3	N	-0-					-0-
11	420	N	363	-0-	-57	-0-	24	1	339	3	N	-0-					-0-
12	372	N	368	-0-	-4	-0-	24	1	344	3	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	27	1	371	3	N	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	27	1	362	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	491	-0-	-79	-0-	30	1	461	3	N	-0-					-0-
10	496	N	470	-0-	-26	-0-	31	1	439	3	N	-0-					-0-
11	660	N	465	-0-	-195	-0-	30	1	435	3	N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	36	1	521	3	N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	40	1	552	3	N	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	34	1	455	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	646	-0-	-14	-0-	39	1	607	3	N	-0-					-0-
10	682	N	657	-0-	-25	-0-	43	1	614	3	N	-0-					-0-
11	690	N	545	-0-	-145	-0-	35	1	510	3	N	-0-					-0-
12	687	N	687	-0-	-0-	-0-	44	1	643	3	N	-0-					-0-
01	651	N	610	-0-	-41	-0-	41	1	569	3	N	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	38	1	519	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	574	-0-	-56	-0-	27	1	547	3	N	-0-					-0-
10	775	N	675	-0-	-100	-0-	34	1	641	3	N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	35	1	665	3	N	-0-					-0-
12	781	N	781	-0-	-0-	-0-	40	1	741	3	N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	43	1	756	3	N	-0-					-0-
02	644	N	581	-0-	-63	-0-	31	1	550	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	517	-0-	-113	-0-	31	1	486	3	N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	44	1	626	3	N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	37	1	533	3	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					-0-
01	682	N	597	-0-	-85	-0-	40	1	557	3	N	-0-					-0-
02	532	N	437	-0-	-95	-0-	30	1	407	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	455	-0-	-55	-0-	28	1	427	3	N	-0-					-0-
10	527	N	508	-0-	-19	-0-	33	1	475	3	N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	35	1	509	3	N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	32	1	473	3	N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	35	1	485	3	N	-0-					-0-
*02	591	N	591	-0-	-0-	-0-	41	1	550	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	458	-0-	-82	-0-	28	1	430	3	N	-0-					-0-
10	527	N	416	-0-	-111	-0-	27	1	389	3	N	-0-					-0-
11	510	N	478	-0-	-32	-0-	31	1	447	3	N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	30	1	435	3	N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	31	1	429	3	N	-0-					-0-
02	448	N	339	-0-	-109	-0-	23	1	316	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	20	1	305	3	N	-0-					-0-
10	372	N	305	-0-	-67	-0-	20	1	285	3	N	-0-					-0-
11	420	N	336	-0-	-84	-0-	22	1	314	3	N	-0-					-0-
12	341	N	308	-0-	-33	-0-	20	1	288	3	N	-0-					-0-
01	310	N	269	-0-	-41	-0-	18	1	251	3	N	-0-					-0-
*02	364	N	364	-0-	-0-	-0-	25	1	339	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	413	-0-	-7	-0-	25	1	388	3	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	29	1	411	3	N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	32	1	456	3	N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	30	1	433	3	N	-0-					-0-
01	434	N	408	-0-	-26	-0-	27	1	381	3	N	-0-					-0-
*02	606	N	606	-0-	-0-	-0-	42	1	564	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	665	N	665	-0-	-0-	-0-	40	1	625	3	N	-0-					-0-
10	620	N	591	-0-	-29	-0-	39	1	552	3	N	-0-					-0-
11	630	N	514	-0-	-116	-0-	33	1	481	3	N	-0-					-0-
12	682	N	645	-0-	-37	-0-	41	1	604	3	N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	48	1	669	3	N	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	39	1	529	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	16	1	251	3	N	-0-					-0-
10	279	N	230	-0-	-49	-0-	15	1	215	3	N	-0-					-0-
11	240	N	200	-0-	-40	-0-	13	1	187	3	N	-0-					-0-
12	279	N	211	-0-	-68	-0-	14	1	197	3	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	17	1	233	3	N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	16	1	219	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	23	1	355	3	N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	26	1	373	3	N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	33	1	462	3	N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	29	1	395	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
10	217	N	189	-0-	-28	-0-	9	1	180	3	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
12	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
02	168	N	151	-0-	-17	-0-	9	1	142	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	849	-0-	-21	-0-	39	1	810	3	N	-0-					-0-
10	930	N	888	-0-	-42	-0-	44	1	844	3	N	-0-					-0-
11	900	N	820	-0-	-80	-0-	41	1	779	3	N	-0-					-0-
12	868	N	835	-0-	-33	-0-	43	1	792	3	N	-0-					-0-
01	899	N	813	-0-	-86	-0-	44	1	769	3	N	-0-					-0-
02	756	N	742	-0-	-14	-0-	39	1	703	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	32	1	616	3	N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	49	1	922	3	N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	37	1	697	3	N	7	7	8			-0-
							8	9									
01	692	N	692	-0-	-0-	-0-	37	1	655	3	N	-0-					-0-
02	896	N	619	-0-	-277	-0-	33	1	586	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	685	-0-	-5	-0-	32	1	653	3	N	-0-					-0-
10	729	N	729	-0-	-0-	-0-	36	1	693	3	N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	35	1	669	3	N	-0-					-0-
12	713	N	699	-0-	-14	-0-	36	1	663	3	N	-0-					-0-
01	744	N	639	-0-	-105	-0-	35	1	604	3	N	-0-					-0-
02	644	N	628	-0-	-16	-0-	33	1	595	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-					-0-
10	558	N	548	-0-	-10	-0-	27	1	521	3	N	-0-					-0-
11	510	N	463	-0-	-47	-0-	22	1	441	3	N	-0-					-0-
12	558	N	498	-0-	-60	-0-	24	1	474	3	N	-0-					-0-
01	558	N	480	-0-	-78	-0-	27	1	453	3	N	-0-					-0-
*02	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	648	-0-	-42	-0-	32	1	616	3	N	-0-					-0-
10	744	N	705	-0-	-39	-0-	35	1	670	3	N	-0-					-0-
11	630	N	628	-0-	-2	-0-	30	1	598	3	N	-0-					-0-
12	682	N	665	-0-	-17	-0-	32	1	633	3	N	-0-					-0-
01	713	N	658	-0-	-55	-0-	37	1	621	3	N	-0-					-0-
02	588	N	569	-0-	-19	-0-	32	1	537	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	969	N	969	-0-	-0-	-0-	45	1	924	3	N	-0-					-0-
10	992	N	911	-0-	-81	-0-	45	1	866	3	N	-0-					-0-
11	930	N	881	-0-	-49	-0-	44	1	837	3	N	-0-					-0-
12	992	N	880	-0-	-112	-0-	45	1	835	3	N	-0-					-0-
01	899	N	868	-0-	-31	-0-	47	1	821	3	N	-0-					-0-
02	812	N	751	-0-	-61	-0-	40	1	711	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	434	-0-	-76	-0-	24	1	410	3	N	-0-					-0-
10	527	N	358	-0-	-169	-0-	21	1	337	3	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	32	1	468	3	N	-0-					-0-
*02	543	N	543	-0-	-0-	-0-	34	1	509	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	29	1	550	3	N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	31	1	591	3	N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-					-0-
12	589	N	572	-0-	-17	-0-	28	1	544	3	N	-0-					-0-
01	620	N	550	-0-	-70	-0-	31	1	519	3	N	-0-					-0-
02	560	N	534	-0-	-26	-0-	30	1	504	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	440	-0-	-10	-0-	20	1	420	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	21	1	396	3	N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	21	1	393	3	N	-0-					-0-
12	465	N	368	-0-	-97	-0-	19	1	349	3	N	-0-					-0-
01	403	N	316	-0-	-87	-0-	17	1	299	3	N	-0-					-0-
02	392	N	300	-0-	-92	-0-	16	1	284	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	29	1	602	3	N	-0-					-0-
10	651	N	560	-0-	-91	-0-	28	1	532	3	N	-0-					-0-
11	600	N	509	-0-	-91	-0-	26	1	483	3	N	-0-					-0-
12	651	N	459	-0-	-192	-0-	23	1	436	3	N	-0-					-0-
01	558	N	501	-0-	-57	-0-	27	1	474	3	N	-0-					-0-
02	476	N	431	-0-	-45	-0-	23	1	408	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	537	-0-	-63	-0-	30	1	507	3	N	-0-					-0-
10	620	N	532	-0-	-88	-0-	32	1	500	3	N	-0-					-0-
11	540	N	482	-0-	-58	-0-	29	1	453	3	N	-0-					-0-
12	558	N	469	-0-	-89	-0-	28	1	441	3	N	-0-					-0-
01	527	N	521	-0-	-6	-0-	33	1	488	3	N	-0-					-0-
*02	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	370	-0-	-20	-0-	21	1	349	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
11	480	N	232	-0-	-248	-0-	14	1	218	3	N	-0-					-0-
12	372	N	322	-0-	-50	-0-	20	1	302	3	N	-0-					-0-
01	341	N	300	-0-	-41	-0-	19	1	281	3	N	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	23	1	344	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	14	1	280	3	N	-0-					-0-
10	310	N	296	-0-	-14	-0-	15	1	281	3	N	-0-					-0-
11	300	N	269	-0-	-31	-0-	14	1	255	3	N	-0-					-0-
12	310	N	288	-0-	-22	-0-	15	1	273	3	N	-0-					-0-
01	310	N	253	-0-	-57	-0-	14	1	239	3	N	-0-					-0-
02	252	N	138	-0-	-114	-0-	7	1	131	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	523	-0-	-17	-0-	24	1	499	3	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	30	1	569	3	N	3	3	8			-0-
							3	9									
11	564	N	564	-0-	-0-	-0-	28	1	536	3	N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	30	1	551	3	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	35	1	616	3	N	-0-					-0-
*02	551	N	551	-0-	-0-	-0-	29	1	522	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	803	-0-	-307	-0-	37	1	766	3	N	-0-					-0-
10	1505	N	1505	-0-	-0-	-0-	75	1	1430	3	N	-0-					-0-
11	1377	N	1377	-0-	-0-	-0-	69	1	1308	3	N	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	60	1	1113	3	N	-0-					-0-
01	1519	N	1099	-0-	-420	-0-	59	1	1040	3	N	-0-					-0-
02	1288	N	904	-0-	-384	-0-	48	1	856	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	23	1	471	3	N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	27	1	507	3	N	-0-					-0-
11	510	N	505	-0-	-5	-0-	25	1	480	3	N	-0-					-0-
12	496	N	479	-0-	-17	-0-	24	1	455	3	N	-0-					-0-
01	527	N	498	-0-	-29	-0-	27	1	471	3	N	-0-					-0-
02	476	N	403	-0-	-73	-0-	21	1	382	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	840	-0-	-0-	-0-	39	1	801	3	N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	44	1	838	3	N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	43	1	819	3	N	1	1	8			-0-
							1	9									
12	868	N	836	-0-	-32	-0-	43	1	793	3	N	-0-					-0-
01	868	N	714	-0-	-154	-0-	39	1	674	3	N	1	1	8			-0-
							1	9									
02	812	N	699	-0-	-113	-0-	37	1	662	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	976	-0-	-284	-0-	45	1	931	3	N	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	83	1	1588	3	N	-0-					-0-
11	1385	N	1385	-0-	-0-	-0-	70	1	1315	3	N	-0-					-0-
12	1453	N	1453	-0-	-0-	-0-	74	1	1379	3	N	-0-					-0-
01	1674	N	1292	-0-	-382	-0-	70	1	1222	3	N	-0-					-0-
02	1288	N	1095	-0-	-193	-0-	58	1	1037	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	247	-0-	-23	-0-	11	1	236	3	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-					-0-
11	300	N	269	-0-	-31	-0-	14	1	255	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	20	1	379	3	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	19	1	329	3	N	1	1	8			-0-
							1	9									
*02	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	893	-0-	-67	-0-	41	1	852	3	N	-0-			-0-
10	1023	N	956	-0-	-67	-0-	48	1	908	3	N	-0-			-0-
11	960	N	912	-0-	-48	-0-	46	1	866	3	N	-0-			-0-
12	938	N	938	-0-	-0-	-0-	48	1	890	3	N	-0-			-0-
01	961	N	887	-0-	-74	-0-	48	1	839	3	N	-0-			-0-
*02	867	N	867	-0-	-0-	-0-	46	1	821	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	23	1	465	3	N	-0-			-0-
10	558	N	487	-0-	-71	-0-	24	1	463	3	N	-0-			-0-
11	540	N	448	-0-	-92	-0-	23	1	425	3	N	-0-			-0-
12	496	N	441	-0-	-55	-0-	23	1	418	3	N	-0-			-0-
01	496	N	449	-0-	-47	-0-	24	1	425	3	N	-0-			-0-
*02	436	N	436	-0-	-0-	-0-	23	1	413	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	673	N	673	-0-	-0-	-0-	31	1	642	3	N	-0-			-0-
10	571	N	571	-0-	-0-	-0-	28	1	543	3	N	-0-			-0-
11	630	N	489	-0-	-141	-0-	25	1	464	3	N	-0-			-0-
12	682	N	496	-0-	-186	-0-	25	1	471	3	N	-0-			-0-
01	558	N	548	-0-	-10	-0-	30	1	518	3	N	-0-			-0-
*02	687	N	687	-0-	-0-	-0-	36	1	651	3	N	-0-			-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	629	-0-	-31	-0-	29	1	600	3	N	-0-			-0-
10	744	N	728	-0-	-16	-0-	36	1	692	3	N	-0-			-0-
11	720	N	715	-0-	-5	-0-	36	1	679	3	N	-0-			-0-
12	704	N	704	-0-	-0-	-0-	36	1	668	3	N	-0-			-0-
01	729	N	729	-0-	-0-	-0-	39	1	690	3	N	-0-			-0-
*02	745	N	745	-0-	-0-	-0-	39	1	706	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	N	844	-0-	-56	-0-	39	1	805	3	N	-0-			-0-
10	961	N	829	-0-	-132	-0-	41	1	788	3	N	-0-			-0-
11	1020	N	801	-0-	-219	-0-	40	1	761	3	N	-0-			-0-
12	868	N	732	-0-	-136	-0-	37	1	695	3	N	-0-			-0-
01	837	N	796	-0-	-41	-0-	43	1	753	3	N	-0-			-0-
*02	910	N	910	-0-	-0-	-0-	48	1	862	3	N	-0-			-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	31	1	636	3	N	-0-			-0-
10	701	N	701	-0-	-0-	-0-	35	1	666	3	N	-0-			-0-
11	694	N	694	-0-	-0-	-0-	35	1	659	3	N	-0-			-0-
12	687	N	687	-0-	-0-	-0-	35	1	652	3	N	-0-			-0-
01	713	N	659	-0-	-54	-0-	36	1	623	3	N	-0-			-0-
02	644	N	557	-0-	-87	-0-	29	1	528	3	N	-0-			-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	488	-0-	-52	-0-	23	1	465	3	N	-0-			-0-
10	527	N	462	-0-	-65	-0-	23	1	439	3	N	-0-			-0-
11	570	N	437	-0-	-133	-0-	22	1	415	3	N	-0-			-0-
12	496	N	496	-0-	-0-	-0-	25	1	471	3	N	-0-			-0-
01	465	N	438	-0-	-27	-0-	24	1	414	3	N	-0-			-0-
02	420	N	330	-0-	-90	-0-	17	1	313	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	22	1	412	3	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-
01	496	N	409	-0-	-87	-0-	22	1	387	3	N	-0-					-0-
02	392	N	219	-0-	-173	-0-	12	1	207	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	897	N	897	-0-	-0-	-0-	44	1	853	3	N	-0-					-0-
10	961	N	930	-0-	-31	-0-	46	1	884	3	N	-0-					-0-
11	840	N	792	-0-	-48	-0-	38	1	754	3	N	-0-					-0-
12	930	N	845	-0-	-85	-0-	41	1	804	3	N	-0-					-0-
01	930	N	762	-0-	-168	-0-	42	1	720	3	N	-0-					-0-
*02	800	N	800	-0-	-0-	-0-	45	1	755	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	N	359	-0-	-0-	-0-	18	1	341	3	N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-					-0-
11	330	N	322	-0-	-8	-0-	16	1	306	3	N	-0-					-0-
12	372	N	356	-0-	-16	-0-	17	1	339	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	19	1	324	3	N	-0-					-0-
*02	332	N	332	-0-	-0-	-0-	19	1	313	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	598	-0-	-2	-0-	28	1	570	3	N	-0-					-0-
10	682	N	633	-0-	-49	-0-	31	1	602	3	N	-0-					-0-
11	630	N	588	-0-	-42	-0-	30	1	558	3	N	-0-					-0-
12	620	N	569	-0-	-51	-0-	29	1	540	3	N	-0-					-0-
01	620	N	535	-0-	-85	-0-	29	1	506	3	N	-0-					-0-
02	560	N	479	-0-	-81	-0-	25	1	454	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	399	-0-	-111	-0-	18	1	381	3	N	-0-					-0-
10	465	N	428	-0-	-37	-0-	21	1	407	3	N	-0-					-0-
11	450	N	449	-0-	-1	-0-	23	1	426	3	N	-0-					-0-
12	403	N	377	-0-	-26	-0-	19	1	358	3	N	-0-					-0-
01	434	N	328	-0-	-106	-0-	18	1	310	3	N	-0-					-0-
02	420	N	314	-0-	-106	-0-	17	1	297	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	N	796	-0-	-0-	-0-	37	1	759	3	N	-0-					-0-
10	868	N	815	-0-	-53	-0-	41	1	774	3	N	-0-					-0-
11	833	N	833	-0-	-0-	-0-	42	1	791	3	N	-0-					-0-
12	837	N	765	-0-	-72	-0-	39	1	726	3	N	-0-					-0-
01	806	N	786	-0-	-20	-0-	43	1	743	3	N	-0-					-0-
02	784	N	677	-0-	-107	-0-	36	1	641	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	27	1	518	3	N	-0-					-0-
10	558	N	499	-0-	-59	-0-	25	1	474	3	N	-0-					-0-
11	510	N	471	-0-	-39	-0-	23	1	448	3	N	-0-					-0-
12	558	N	494	-0-	-64	-0-	24	1	470	3	N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	28	1	483	3	N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	26	1	425	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	322	-0-	-68	-0-	15	1	307	3	N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	20	1	387	3	N	-0-					-0-
11	360	N	356	-0-	-4	-0-	18	1	338	3	N	-0-					-0-
12	341	N	331	-0-	-10	-0-	17	1	314	3	N	-0-					-0-
01	403	N	292	-0-	-111	-0-	16	1	276	3	N	-0-					-0-
02	336	N	177	-0-	-159	-0-	9	1	168	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	464	-0-	-46	-0-	28	1	436	3	N	-0-					-0-
10	527	N	499	-0-	-28	-0-	33	1	466	3	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	30	1	430	3	N	-0-					-0-
12	465	N	391	-0-	-74	-0-	25	1	366	3	N	-0-					-0-
01	496	N	387	-0-	-109	-0-	26	1	361	3	N	-0-					-0-
02	420	N	308	-0-	-112	-0-	21	1	285	3	N	2	2	8			-0-
							2	9									

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	505	-0-	-35	-0-	31	1	474	3	N	-0-					-0-
10	527	N	487	-0-	-40	-0-	32	1	455	3	N	-0-					-0-
11	540	N	466	-0-	-74	-0-	30	1	436	3	N	-0-					-0-
12	527	N	490	-0-	-37	-0-	31	1	459	3	N	-0-					-0-
01	496	N	444	-0-	-52	-0-	30	1	414	3	N	-0-					-0-
02	448	N	412	-0-	-36	-0-	28	1	384	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661	N	661	-0-	-0-	-0-	40	1	621	3	N	-0-					-0-
10	682	N	680	-0-	-2	-0-	45	1	635	3	N	-0-					-0-
11	630	N	557	-0-	-73	-0-	36	1	521	3	N	-0-					-0-
12	682	N	537	-0-	-145	-0-	34	1	503	3	N	-0-					-0-
01	682	N	443	-0-	-239	-0-	30	1	413	3	N	-0-					-0-
02	532	N	360	-0-	-172	-0-	25	1	335	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	408	-0-	-132	-0-	25	1	383	3	N	-0-					-0-
10	527	N	480	-0-	-47	-0-	31	1	449	3	N	-0-					-0-
11	420	N	415	-0-	-5	-0-	27	1	388	3	N	-0-					-0-
12	434	N	430	-0-	-4	-0-	28	1	402	3	N	-0-					-0-
01	465	N	345	-0-	-120	-0-	23	1	322	3	N	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	28	1	382	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	381	-0-	-99	-0-	23	1	358	3	N	-0-					-0-
10	465	N	425	-0-	-40	-0-	28	1	397	3	N	-0-					-0-
11	450	N	329	-0-	-121	-0-	21	1	308	3	N	-0-					-0-
12	403	N	370	-0-	-33	-0-	24	1	346	3	N	-0-					-0-
01	434	N	376	-0-	-58	-0-	25	1	351	3	N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	29	1	395	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	28	1	427	3	N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	25	1	351	3	N	-0-					-0-
11	540	N	384	-0-	-156	-0-	25	1	359	3	N	-0-					-0-
12	465	N	383	-0-	-82	-0-	25	1	358	3	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-
02	364	N	328	-0-	-36	-0-	23	1	305	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	769	-0-	-101	-0-	47	1	722	3	N	-0-					-0-
10	868	N	862	-0-	-6	-0-	56	1	806	3	N	-0-					-0-
11	832	N	832	-0-	-0-	-0-	54	1	778	3	N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	55	1	802	3	N	-0-					-0-
01	868	N	817	-0-	-51	-0-	55	1	762	3	N	-0-					-0-
*02	1474	N	1474	-0-	-0-	-0-	102	1	1372	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	8	1	154	3	N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	9	1	161	3	N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-
01	155	N	145	-0-	-10	-0-	8	1	137	3	N	-0-					-0-
02	168	N	111	-0-	-57	-0-	6	1	105	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	591	-0-	-69	-0-	36	1	555	3	N	-0-					-0-
10	651	N	600	-0-	-51	-0-	38	1	562	3	N	-0-					-0-
11	630	N	557	-0-	-73	-0-	36	1	521	3	N	-0-					-0-
12	620	N	588	-0-	-32	-0-	38	1	550	3	N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	46	1	628	3	N	-0-					-0-
*02	540	N	540	-0-	-0-	-0-	36	1	504	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	28	1	393	3	N	-0-					-0-
11	450	N	289	-0-	-161	-0-	19	1	270	3	N	-0-					-0-
12	434	N	299	-0-	-135	-0-	19	1	280	3	N	-0-					-0-
01	434	N	405	-0-	-29	-0-	27	1	378	3	N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	26	1	350	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	30	1	578	3	N	-0-					-0-
10	620	N	464	-0-	-156	-0-	23	1	441	3	N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
12	620	N	414	-0-	-206	-0-	20	1	394	3	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	28	1	480	3	N	-0-					-0-
*02	527	N	527	-0-	-0-	-0-	30	1	497	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	763	-0-	-47	-0-	35	1	728	3	N	-0-					-0-
10	868	N	753	-0-	-115	-0-	37	1	716	3	N	-0-					-0-
11	720	N	668	-0-	-52	-0-	34	1	634	3	N	-0-					-0-
12	775	N	644	-0-	-131	-0-	33	1	611	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	40	1	704	3	N	-0-					-0-
*02	665	N	665	-0-	-0-	-0-	35	1	630	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	608	-0-	-82	-0-	30	1	578	3	N	-0-					-0-
10	744	N	526	-0-	-218	-0-	26	1	500	3	N	-0-					-0-
11	780	N	664	-0-	-116	-0-	32	1	632	3	N	-0-					-0-
12	739	N	739	-0-	-0-	-0-	36	1	703	3	N	-0-					-0-
01	824	N	824	-0-	-0-	-0-	46	1	778	3	N	-0-					-0-
02	616	N	565	-0-	-51	-0-	32	1	533	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

09	210	N	183	-0-	-27	-0-	8	1	175	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-					-0-
11	180	N	175	-0-	-5	-0-	9	1	166	3	N	-0-					-0-
12	186	N	158	-0-	-28	-0-	8	1	150	3	N	-0-					-0-
01	217	N	166	-0-	-51	-0-	9	1	157	3	N	-0-					-0-
02	168	N	156	-0-	-12	-0-	8	1	148	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

09	1290	N	1252	-0-	-38	-0-	77	1	1175	3	N	-0-					-0-
10	1333	N	1290	-0-	-43	-0-	82	1	1208	3	N	-0-					-0-
11	1320	N	1255	-0-	-65	-0-	82	1	1173	3	N	-0-					-0-
12	1303	N	1303	-0-	-0-	-0-	85	1	1218	3	N	-0-					-0-
01	1322	N	1322	-0-	-0-	-0-	90	1	1232	3	N	-0-					-0-
02	1176	N	1117	-0-	-59	-0-	74	1	1043	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

09	840	N	649	-0-	-191	-0-	40	1	609	3	N	-0-					-0-
10	868	N	765	-0-	-103	-0-	49	1	716	3	N	-0-					-0-
11	750	N	680	-0-	-70	-0-	44	1	636	3	N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	51	1	728	3	N	-0-					-0-
01	775	N	705	-0-	-70	-0-	48	1	657	3	N	-0-					-0-
*02	774	N	774	-0-	-0-	-0-	51	1	723	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

09	720	N	640	-0-	-80	-0-	39	1	600	3	N	1	1	8			-0-
							1	9									
10	713	N	668	-0-	-45	-0-	43	1	625	3	N	-0-					-0-
11	690	N	670	-0-	-20	-0-	44	1	626	3	N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
01	682	N	670	-0-	-12	-0-	45	1	623	3	N	2	2	8			-0-
							2	9									
*02	618	N	618	-0-	-0-	-0-	41	1	577	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

09	1440	N	1305	-0-	-135	-0-	80	1	1225	3	N	-0-					-0-
10	1457	N	1361	-0-	-96	-0-	87	1	1274	3	N	-0-					-0-
11	1380	N	1353	-0-	-27	-0-	88	1	1265	3	N	-0-					-0-
12	1387	N	1387	-0-	-0-	-0-	90	1	1297	3	N	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	93	1	1275	3	N	-0-					-0-
02	1260	N	1162	-0-	-98	-0-	77	1	1085	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	30	1	626	3	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	36	1	696	3	N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	34	1	632	3	N	-0-					-0-
12	696	N	696	-0-	-0-	-0-	36	1	660	3	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	42	1	726	3	N	-0-					-0-
*02	668	N	668	-0-	-0-	-0-	35	1	633	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
10	589	N	549	-0-	-40	-0-	27	1	522	3	N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-
12	558	N	504	-0-	-54	-0-	26	1	478	3	N	-0-					-0-
01	558	N	501	-0-	-57	-0-	27	1	474	3	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	24	1	436	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	500	-0-	-160	-0-	23	1	477	3	N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	25	1	484	3	N	-0-					-0-
11	510	N	438	-0-	-72	-0-	22	1	416	3	N	-0-					-0-
12	527	N	488	-0-	-39	-0-	25	1	463	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	38	1	658	3	N	-0-					-0-
02	420	N	295	-0-	-125	-0-	16	1	279	3	N	-0-					-0-

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	445	-0-	-5	-0-	27	1	418	3	N	-0-					-0-
10	496	N	383	-0-	-113	-0-	24	1	359	3	N	-0-					-0-
11	480	N	456	-0-	-24	-0-	30	1	426	3	N	-0-					-0-
12	465	N	446	-0-	-19	-0-	29	1	417	3	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	27	1	368	3	N	-0-					-0-
02	420	N	362	-0-	-58	-0-	24	1	338	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	760	-0-	-80	-0-	47	1	713	3	N	-0-					-0-
10	837	N	803	-0-	-34	-0-	51	1	752	3	N	-0-					-0-
11	750	N	726	-0-	-24	-0-	47	1	679	3	N	-0-					-0-
12	775	N	771	-0-	-4	-0-	50	1	721	3	N	-0-					-0-
01	806	N	766	-0-	-40	-0-	52	1	714	3	N	-0-					-0-
*02	742	N	742	-0-	-0-	-0-	49	1	693	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	798	-0-	-102	-0-	49 1	1 9	748	3	N	1	1	8			-0-
10	961	N	887	-0-	-74	-0-	57	1	830	3	N	-0-					-0-
11	900	N	833	-0-	-67	-0-	54	1	779	3	N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	56	1	801	3	N	-0-					-0-
01	899	N	857	-0-	-42	-0-	58	1	799	3	N	-0-					-0-
02	784	N	692	-0-	-92	-0-	46	1	646	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	399	-0-	-21	-0-	24	1	375	3	N	-0-					-0-
10	434	N	396	-0-	-38	-0-	25	1	371	3	N	-0-					-0-
11	450	N	389	-0-	-61	-0-	25	1	364	3	N	-0-					-0-
12	403	N	258	-0-	-145	-0-	17	1	241	3	N	-0-					-0-
01	403	N	277	-0-	-126	-0-	19	1	258	3	N	-0-					-0-
02	364	N	138	-0-	-226	-0-	9	1	129	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	8	1	120	3	N	2	2	8			-0-
							2	9									

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	450	-0-	-30	-0-	28	1	422	3	N	-0-					-0-
10	558	N	493	-0-	-65	-0-	31	1	462	3	N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	34	1	494	3	N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	40	1	568	3	N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	42	1	574	3	N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	37	1	522	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	28	1	534	3	N	-0-					-0-
11	570	N	541	-0-	-29	-0-	27	1	514	3	N	-0-					-0-
12	558	N	535	-0-	-23	-0-	27	1	508	3	N	-0-					-0-
01	558	N	501	-0-	-57	-0-	27	1	473	3	N	1	1	8			-0-
							1	9									
*02	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	523	-0-	-137	-0-	29	1	494	3	N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	37	1	581	3	N	-0-					-0-
11	540	N	473	-0-	-67	-0-	29	1	444	3	N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
01	620	N	582	-0-	-38	-0-	37	1	545	3	N	-0-					-0-
02	448	N	357	-0-	-91	-0-	22	1	335	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	335	-0-	-55	-0-	19	1	316	3	N	-0-					-0-
10	403	N	357	-0-	-46	-0-	21	1	336	3	N	-0-					-0-
11	420	N	359	-0-	-61	-0-	22	1	337	3	N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	23	1	362	3	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	24	1	359	3	N	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	23	1	347	3	N	1	1	8			-0-
							1	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	382	-0-	-218	-0-	21	1	361	3	N	-0-					-0-
10	558	N	394	-0-	-164	-0-	23	1	371	3	N	-0-					-0-
11	570	N	379	-0-	-191	-0-	23	1	356	3	N	-0-					-0-
12	403	N	374	-0-	-29	-0-	23	1	351	3	N	-0-					-0-
01	403	N	395	-0-	-8	-0-	25	1	370	3	N	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	507	-0-	-63	-0-	31	1	476	3	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	36	1	526	3	N	-0-					-0-
11	570	N	565	-0-	-5	-0-	37	1	528	3	N	-0-					-0-
12	527	N	495	-0-	-32	-0-	32	1	463	3	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	40	1	550	3	N	-0-					-0-
02	532	N	454	-0-	-78	-0-	30	1	424	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	407	-0-	-43	-0-	20	1	387	3	N	-0-					-0-
10	527	N	394	-0-	-133	-0-	19	1	375	3	N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-
*02	668	N	668	-0-	-0-	-0-	38	1	630	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	535	-0-	-35	-0-	25	1	510	3	N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	26	1	504	3	N	-0-					-0-
11	570	N	523	-0-	-47	-0-	26	1	497	3	N	-0-					-0-
12	558	N	515	-0-	-43	-0-	26	1	489	3	N	-0-					-0-
01	527	N	519	-0-	-8	-0-	28	1	491	3	N	-0-					-0-
02	476	N	397	-0-	-79	-0-	21	1	376	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	22	1	452	3	N	-0-					-0-
10	527	N	472	-0-	-55	-0-	23	1	449	3	N	-0-					-0-
11	480	N	386	-0-	-94	-0-	19	1	367	3	N	-0-					-0-
12	496	N	422	-0-	-74	-0-	22	1	400	3	N	-0-					-0-
01	465	N	389	-0-	-76	-0-	21	1	368	3	N	-0-					-0-
*02	448	N	448	-0-	-0-	-0-	24	1	424	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	305	-0-	-55	-0-	14	1	291	3	N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-
11	390	N	298	-0-	-92	-0-	15	1	283	3	N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	18	1	342	3	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	19	1	329	3	N	-0-					-0-
*02	385	N	385	-0-	-0-	-0-	20	1	365	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	26	1	530	3	N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	30	1	569	3	N	-0-					-0-
11	480	N	312	-0-	-168	-0-	16	1	296	3	N	-0-					-0-
12	589	N	414	-0-	-175	-0-	21	1	393	3	N	-0-					-0-
01	589	N	328	-0-	-261	-0-	18	1	310	3	N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	821	N	821	-0-	-0-	-0-	38	1	783	3	N	-0-					-0-
10	992	N	881	-0-	-111	-0-	44	1	837	3	N	-0-					-0-
11	930	N	879	-0-	-51	-0-	44	1	835	3	N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	45	1	831	3	N	-0-					-0-
01	868	N	835	-0-	-33	-0-	45	1	790	3	N	-0-					-0-
*02	828	N	828	-0-	-0-	-0-	44	1	784	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
10	403	N	370	-0-	-33	-0-	18	1	352	3	N	-0-					-0-
11	420	N	373	-0-	-47	-0-	19	1	354	3	N	-0-					-0-
12	434	N	341	-0-	-93	-0-	17	1	324	3	N	-0-					-0-
01	372	N	366	-0-	-6	-0-	20	1	346	3	N	-0-					-0-
02	336	N	329	-0-	-7	-0-	17	1	312	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	294	-0-	-36	-0-	14	1	280	3	N	-0-					-0-
10	341	N	306	-0-	-35	-0-	15	1	291	3	N	-0-					-0-
11	360	N	349	-0-	-11	-0-	18	1	331	3	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	22	1	405	3	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	20	1	347	3	N	1	1	8			-0-
							1	9									
*02	534	N	534	-0-	-0-	-0-	28	1	506	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1007	-0-	-43	-0-	47	1	960	3	N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	54	1	1038	3	N	-0-					-0-
11	1087	N	1087	-0-	-0-	-0-	55	1	1032	3	N	-0-					-0-
12	1054	N	1046	-0-	-8	-0-	53	1	993	3	N	-0-					-0-
01	1085	N	929	-0-	-156	-0-	50	1	879	3	N	-0-					-0-
02	1008	N	957	-0-	-51	-0-	50	1	905	3	N	2	2	8			-0-
							2	9									

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0-	-0-	29	1	593	3	N	-0-					-0-
10	691	N	691	-0-	-0-	-0-	34	1	657	3	N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	33	1	630	3	N	-0-					-0-
12	659	N	659	-0-	-0-	-0-	34	1	625	3	N	-0-					-0-
01	682	N	618	-0-	-64	-0-	33	1	585	3	N	-0-					-0-
02	616	N	535	-0-	-81	-0-	28	1	507	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	178	-0-	-62	-0-	8	1	170	3	N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	22	1	429	3	N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	18	1	334	3	N	-0-					-0-
01	465	N	332	-0-	-133	-0-	18	1	314	3	N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	470	-0-	-10	-0-	26	1	444	3	N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-
11	510	N	464	-0-	-46	-0-	28	1	436	3	N	-0-					-0-
12	496	N	462	-0-	-34	-0-	28	1	434	3	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	35	1	520	3	N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	29	1	434	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

09	827	N	827	-0-	-0-	-0-	38	1	789	3	N	-0-					-0-
10	899	N	831	-0-	-68	-0-	41	1	790	3	N	-0-					-0-
11	870	N	830	-0-	-40	-0-	42	1	788	3	N	-0-					-0-
12	868	N	773	-0-	-95	-0-	39	1	734	3	N	-0-					-0-
01	837	N	762	-0-	-75	-0-	41	1	721	3	N	-0-					-0-
02	784	N	628	-0-	-156	-0-	33	1	595	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

09	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-					-0-
10	682	N	571	-0-	-111	-0-	28	1	543	3	N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	30	1	564	3	N	-0-					-0-
12	589	N	577	-0-	-12	-0-	29	1	548	3	N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
02	560	N	534	-0-	-26	-0-	28	1	506	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

09	840	N	561	-0-	-279	-0-	31	1	530	3	N	-0-					-0-
10	620	N	570	-0-	-50	-0-	34	1	536	3	N	-0-					-0-
11	690	N	600	-0-	-90	-0-	36	1	564	3	N	-0-					-0-
12	589	N	551	-0-	-38	-0-	33	1	518	3	N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	38	1	568	3	N	1	1	8			-0-
							1	9									
02	560	N	466	-0-	-94	-0-	29	1	437	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

09	505	N	505	-0-	-0-	-0-	28	1	477	3	N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	32	1	504	3	N	-0-					-0-
11	540	N	493	-0-	-47	-0-	30	1	463	3	N	-0-					-0-
12	527	N	452	-0-	-75	-0-	27	1	425	3	N	-0-					-0-
01	527	N	403	-0-	-124	-0-	26	1	377	3	N	-0-					-0-
02	448	N	320	-0-	-128	-0-	20	1	300	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

09	540	N	458	-0-	-82	-0-	21	1	437	3	N	-0-					-0-
10	558	N	490	-0-	-68	-0-	24	1	466	3	N	-0-					-0-
11	510	N	399	-0-	-111	-0-	20	1	379	3	N	-0-					-0-
12	465	N	423	-0-	-42	-0-	22	1	401	3	N	-0-					-0-
01	496	N	394	-0-	-102	-0-	21	1	373	3	N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	20	1	368	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	609	-0-	-81	-0-	28	1	581	3	N	-0-					-0-
10	713	N	647	-0-	-66	-0-	32	1	615	3	N	-0-					-0-
11	690	N	582	-0-	-108	-0-	29	1	553	3	N	-0-					-0-
12	620	N	579	-0-	-41	-0-	30	1	549	3	N	-0-					-0-
01	651	N	574	-0-	-77	-0-	31	1	543	3	N	-0-					-0-
*02	594	N	594	-0-	-0-	-0-	31	1	561	3	N	2	2	8			-0-
							2	9									

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	501	-0-	-9	-0-	23	1	478	3	N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	30	1	571	3	N	-0-					-0-
11	630	N	541	-0-	-89	-0-	27	1	514	3	N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	28	1	516	3	N	-0-					-0-
01	589	N	529	-0-	-60	-0-	29	1	500	3	N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	29	1	521	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	22	1	426	3	N	-0-					-0-
11	420	N	375	-0-	-45	-0-	19	1	356	3	N	-0-					-0-
12	465	N	410	-0-	-55	-0-	21	1	389	3	N	-0-					-0-
01	434	N	423	-0-	-11	-0-	23	1	400	3	N	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	25	1	455	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	27	1	512	3	N	-0-					-0-
10	558	N	501	-0-	-57	-0-	25	1	476	3	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
12	558	N	451	-0-	-107	-0-	22	1	429	3	N	-0-					-0-
01	496	N	463	-0-	-33	-0-	26	1	437	3	N	-0-					-0-
*02	603	N	603	-0-	-0-	-0-	34	1	569	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	47	1	902	3	N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	48	1	925	3	N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	41	1	799	3	N	-0-					-0-
12	992	N	885	-0-	-107	-0-	43	1	842	3	N	-0-					-0-
01	961	N	769	-0-	-192	-0-	43	1	726	3	N	-0-					-0-
*02	863	N	863	-0-	-0-	-0-	49	1	814	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	24	1	372	3	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	29	1	407	3	N	-0-					-0-
11	480	N	403	-0-	-77	-0-	26	1	377	3	N	-0-					-0-
12	403	N	313	-0-	-90	-0-	20	1	293	3	N	-0-					-0-
01	434	N	403	-0-	-31	-0-	27	1	374	3	N	2	2	8			-0-
							2	9									
*02	389	N	389	-0-	-0-	-0-	27	1	362	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	446	-0-	-4	-0-	27	1	419	3	N	-0-			-0-
10	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-			-0-
11	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-			-0-
12	465	N	397	-0-	-68	-0-	25	1	372	3	N	-0-			-0-
01	527	N	435	-0-	-92	-0-	29	1	406	3	N	-0-			-0-
02	504	N	502	-0-	-2	-0-	35	1	467	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

09	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-			-0-
10	527	N	489	-0-	-38	-0-	24	1	465	3	N	-0-			-0-
11	480	N	460	-0-	-20	-0-	22	1	438	3	N	-0-			-0-
12	584	N	584	-0-	-0-	-0-	28	1	556	3	N	-0-			-0-
01	496	N	454	-0-	-42	-0-	25	1	429	3	N	-0-			-0-
*02	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

09	480	N	432	-0-	-48	-0-	20	1	412	3	N	-0-			-0-
10	465	N	439	-0-	-26	-0-	22	1	417	3	N	-0-			-0-
11	450	N	395	-0-	-55	-0-	20	1	375	3	N	-0-			-0-
12	434	N	428	-0-	-6	-0-	22	1	406	3	N	-0-			-0-
01	434	N	401	-0-	-33	-0-	22	1	379	3	N	-0-			-0-
*02	423	N	423	-0-	-0-	-0-	22	1	401	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

09	510	N	427	-0-	-83	-0-	20	1	407	3	N	-0-			-0-
10	465	N	437	-0-	-28	-0-	22	1	415	3	N	-0-			-0-
11	510	N	510	-0-	-0-	-0-	26	1	484	3	N	-0-			-0-
12	531	N	531	-0-	-0-	-0-	27	1	504	3	N	-0-			-0-
01	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-			-0-
02	476	N	470	-0-	-6	-0-	25	1	445	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

09	390	N	387	-0-	-3	-0-	18	1	369	3	N	-0-			-0-
10	423	N	423	-0-	-0-	-0-	21	1	402	3	N	-0-			-0-
11	390	N	389	-0-	-1	-0-	20	1	369	3	N	-0-			-0-
12	403	N	368	-0-	-35	-0-	19	1	349	3	N	-0-			-0-
01	434	N	325	-0-	-109	-0-	18	1	307	3	N	-0-			-0-
02	364	N	301	-0-	-63	-0-	16	1	285	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

09	449	N	449	-0-	-0-	-0-	27	1	422	3	N	-0-			-0-
10	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-			-0-
11	420	N	371	-0-	-49	-0-	24	1	347	3	N	-0-			-0-
12	465	N	404	-0-	-61	-0-	26	1	378	3	N	-0-			-0-
01	408	N	408	-0-	-0-	-0-	27	1	381	3	N	-0-			-0-
02	336	N	267	-0-	-69	-0-	18	1	249	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

09	600	N	554	-0-	-46	-0-	34	1	520	3	N	-0-			-0-
10	620	N	562	-0-	-58	-0-	37	1	525	3	N	-0-			-0-
11	570	N	510	-0-	-60	-0-	33	1	477	3	N	-0-			-0-
12	559	N	559	-0-	-0-	-0-	36	1	523	3	N	-0-			-0-
01	558	N	542	-0-	-16	-0-	36	1	506	3	N	-0-			-0-
02	476	N	473	-0-	-3	-0-	33	1	440	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	796	-0-	-44	-0-	48	1	748	3	N	-0-					-0-
10	806	N	776	-0-	-30	-0-	51	1	725	3	N	-0-					-0-
11	840	N	736	-0-	-104	-0-	48	1	688	3	N	-0-					-0-
12	837	N	723	-0-	-114	-0-	46	1	677	3	N	-0-					-0-
01	775	N	764	-0-	-11	-0-	51	1	713	3	N	-0-					-0-
02	700	N	477	-0-	-223	-0-	33	1	444	3	N	-0-					-0-

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	544	-0-	-56	-0-	33	1	511	3	N	-0-					-0-
10	620	N	582	-0-	-38	-0-	37	1	545	3	N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	37	1	536	3	N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	39	1	557	3	N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	41	1	565	3	N	-0-					-0-
*02	706	N	706	-0-	-0-	-0-	47	1	659	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1084	-0-	-86	-0-	66	1	1018	3	N	-0-					-0-
10	1178	N	1134	-0-	-44	-0-	72	1	1062	3	N	-0-					-0-
11	1110	N	1053	-0-	-57	-0-	69	1	984	3	N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	73	1	1052	3	N	-0-					-0-
01	1147	N	1086	-0-	-61	-0-	74	1	1012	3	N	-0-					-0-
02	980	N	912	-0-	-68	-0-	60	1	852	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1119	-0-	-111	-0-	69	1	1050	3	N	-0-					-0-
10	1247	N	1247	-0-	-0-	-0-	80	1	1167	3	N	-0-					-0-
11	1201	N	1201	-0-	-0-	-0-	78	1	1123	3	N	-0-					-0-
12	1219	N	1219	-0-	-0-	-0-	79	1	1140	3	N	-0-					-0-
01	1240	N	1182	-0-	-58	-0-	80	1	1102	3	N	-0-					-0-
02	1120	N	1057	-0-	-63	-0-	70	1	987	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1337	-0-	-43	-0-	82	1	1255	3	N	-0-					-0-
10	1457	N	1413	-0-	-44	-0-	90	1	1323	3	N	-0-					-0-
11	1290	N	1233	-0-	-57	-0-	80	1	1153	3	N	-0-					-0-
12	1395	N	1382	-0-	-13	-0-	90	1	1292	3	N	-0-					-0-
01	1426	N	1334	-0-	-92	-0-	91	1	1243	3	N	-0-					-0-
02	1148	N	1114	-0-	-34	-0-	74	1	1040	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	30	1	573	3	N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	32	1	618	3	N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-					-0-
12	620	N	565	-0-	-55	-0-	27	1	538	3	N	-0-					-0-
01	651	N	506	-0-	-145	-0-	28	1	478	3	N	-0-					-0-
02	532	N	459	-0-	-73	-0-	26	1	433	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	33	1	671	3	N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	37	1	715	3	N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	34	1	632	3	N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	38	1	700	3	N	-0-					-0-
01	744	N	655	-0-	-89	-0-	35	1	620	3	N	-0-					-0-
02	616	N	561	-0-	-55	-0-	30	1	531	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	359	-0-	-61	-0-	17	1	342	3	N	-0-					-0-
10	403	N	399	-0-	-4	-0-	20	1	379	3	N	-0-					-0-
11	390	N	355	-0-	-35	-0-	18	1	337	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	22	1	412	3	N	-0-					-0-
01	403	N	343	-0-	-60	-0-	19	1	324	3	N	-0-					-0-
02	336	N	300	-0-	-36	-0-	16	1	284	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	726	-0-	-24	-0-	34	1	692	3	N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	39	1	745	3	N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	38	1	722	3	N	-0-					-0-
12	744	N	691	-0-	-53	-0-	35	1	656	3	N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	44	1	766	3	N	-0-					-0-
02	700	N	646	-0-	-54	-0-	34	1	612	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	820	-0-	-20	-0-	50	1	770	3	N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	55	1	814	3	N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	54	1	781	3	N	-0-					-0-
12	854	N	854	-0-	-0-	-0-	56	1	798	3	N	-0-					-0-
01	868	N	840	-0-	-28	-0-	57	1	783	3	N	-0-					-0-
*02	836	N	836	-0-	-0-	-0-	55	1	781	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	787	-0-	-83	-0-	48	1	739	3	N	-0-					-0-
10	868	N	847	-0-	-21	-0-	54	1	793	3	N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	53	1	764	3	N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	57	1	822	3	N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	58	1	790	3	N	-0-					-0-
02	756	N	731	-0-	-25	-0-	48	1	683	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	40	1	672	3	N	-0-					-0-
10	713	N	617	-0-	-96	-0-	37	1	580	3	N	-0-					-0-
11	630	N	514	-0-	-116	-0-	31	1	483	3	N	-0-					-0-
12	744	N	530	-0-	-214	-0-	32	1	498	3	N	-0-					-0-
01	620	N	600	-0-	-20	-0-	38	1	562	3	N	-0-					-0-
*02	597	N	597	-0-	-0-	-0-	37	1	560	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	955	N	955	-0-	-0-	-0-	47	1	908	3	N	-0-					-0-
10	961	N	891	-0-	-70	-0-	44	1	847	3	N	-0-					-0-
11	930	N	812	-0-	-118	-0-	39	1	773	3	N	-0-					-0-
12	992	N	683	-0-	-309	-0-	33	1	650	3	N	-0-					-0-
01	899	N	807	-0-	-92	-0-	45	1	762	3	N	-0-					-0-
02	756	N	743	-0-	-13	-0-	42	1	701	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	N	782	-0-	-0-	-0-	39	1	743	3	N	-0-					-0-
10	813	N	813	-0-	-0-	-0-	40	1	773	3	N	-0-					-0-
11	750	N	748	-0-	-2	-0-	36	1	712	3	N	-0-					-0-
12	806	N	778	-0-	-28	-0-	37	1	741	3	N	-0-					-0-
01	806	N	745	-0-	-61	-0-	41	1	704	3	N	-0-					-0-
*02	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	688	-0-	-92	-0-	42	1	646	3	N	-0-					-0-
10	775	N	737	-0-	-38	-0-	47	1	690	3	N	-0-					-0-
11	750	N	716	-0-	-34	-0-	47	1	669	3	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	47	1	679	3	N	-0-					-0-
01	744	N	678	-0-	-66	-0-	46	1	632	3	N	-0-					-0-
02	672	N	601	-0-	-71	-0-	40	1	561	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1009	-0-	-221	-0-	62	1	947	3	N	-0-					-0-
10	1354	N	1354	-0-	-0-	-0-	86	1	1268	3	N	-0-					-0-
11	1290	N	1241	-0-	-49	-0-	81	1	1160	3	N	-0-					-0-
12	1244	N	1244	-0-	-0-	-0-	81	1	1163	3	N	-0-					-0-
01	1364	N	1231	-0-	-133	-0-	84	1	1145	3	N	2	2	8			-0-
							2	9									
02	1148	N	954	-0-	-194	-0-	63	1	891	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	590	-0-	-40	-0-	36	1	554	3	N	-0-					-0-
10	682	N	646	-0-	-36	-0-	41	1	605	3	N	-0-					-0-
11	660	N	654	-0-	-6	-0-	43	1	611	3	N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	45	1	641	3	N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	46	1	626	3	N	-0-					-0-
02	616	N	616	-0-	-0-	-0-	41	1	575	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	409	-0-	-71	-0-	20	1	389	3	N	-0-					-0-
10	589	N	485	-0-	-104	-0-	24	1	461	3	N	-0-					-0-
11	510	N	438	-0-	-72	-0-	21	1	417	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	21	1	413	3	N	-0-					-0-
01	496	N	481	-0-	-15	-0-	27	1	454	3	N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	25	1	424	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	740	-0-	-40	-0-	45	1	695	3	N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	51	1	743	3	N	-0-					-0-
11	750	N	571	-0-	-179	-0-	37	1	534	3	N	-0-					-0-
12	775	N	768	-0-	-7	-0-	50	1	718	3	N	-0-					-0-
01	806	N	619	-0-	-187	-0-	42	1	576	3	N	1	1	8			-0-
							1	9									
*02	597	N	597	-0-	-0-	-0-	39	1	558	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	882	N	882	-0-	-0-	-0-	44	1	838	3	N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	44	1	850	3	N	-0-					-0-
11	831	N	831	-0-	-0-	-0-	40	1	791	3	N	-0-					-0-
12	899	N	864	-0-	-35	-0-	42	1	822	3	N	-0-					-0-
01	899	N	833	-0-	-66	-0-	46	1	787	3	N	-0-					-0-
02	784	N	713	-0-	-71	-0-	40	1	673	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	505	-0-	-275	-0-	23	1	482	3	N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	27	1	508	3	N	-0-					-0-
11	630	N	609	-0-	-21	-0-	31	1	578	3	N	-0-					-0-
12	527	N	499	-0-	-28	-0-	25	1	474	3	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	30	1	529	3	N	-0-					-0-
02	560	N	481	-0-	-79	-0-	25	1	456	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	604	-0-	-86	-0-	28	1	576	3	N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	36	1	687	3	N	-0-					-0-
11	810	N	624	-0-	-186	-0-	31	1	593	3	N	-0-					-0-
12	740	N	740	-0-	-0-	-0-	38	1	702	3	N	-0-					-0-
01	713	N	666	-0-	-47	-0-	36	1	630	3	N	-0-					-0-
02	588	N	529	-0-	-59	-0-	28	1	501	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935	N	935	-0-	-0-	-0-	46	1	889	3	N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	46	1	887	3	N	-0-					-0-
11	870	N	846	-0-	-24	-0-	41	1	805	3	N	-0-					-0-
12	961	N	808	-0-	-153	-0-	39	1	769	3	N	-0-					-0-
01	930	N	864	-0-	-66	-0-	48	1	816	3	N	-0-					-0-
02	784	N	698	-0-	-86	-0-	40	1	658	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	506	-0-	-64	-0-	28	1	478	3	N	-0-					-0-
10	589	N	469	-0-	-120	-0-	28	1	441	3	N	-0-					-0-
11	570	N	561	-0-	-9	-0-	34	1	527	3	N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	35	1	539	3	N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	37	1	541	3	N	-0-					-0-
02	532	N	496	-0-	-36	-0-	31	1	465	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	743	N	743	-0-	-0-	-0-	45	1	698	3	N	-0-					-0-
10	744	N	707	-0-	-37	-0-	46	1	661	3	N	-0-					-0-
11	720	N	532	-0-	-188	-0-	34	1	498	3	N	-0-					-0-
12	775	N	541	-0-	-234	-0-	35	1	506	3	N	-0-					-0-
01	713	N	500	-0-	-213	-0-	34	1	466	3	N	-0-					-0-
02	504	N	353	-0-	-151	-0-	24	1	327	3	N	2	2	8			-0-
							2	9									

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	679	-0-	-11	-0-	31	1	648	3	N	-0-					-0-
10	682	N	668	-0-	-14	-0-	33	1	635	3	N	-0-					-0-
11	660	N	573	-0-	-87	-0-	29	1	544	3	N	-0-					-0-
12	713	N	557	-0-	-156	-0-	28	1	529	3	N	-0-					-0-
01	682	N	567	-0-	-115	-0-	31	1	536	3	N	-0-					-0-
02	532	N	511	-0-	-21	-0-	27	1	484	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1439	N	1439	-0-	-0-	-0-	88	1	1351	3	N	-0-					-0-
10	1486	N	1486	-0-	-0-	-0-	95	1	1391	3	N	-0-					-0-
11	1470	N	1319	-0-	-151	-0-	86	1	1233	3	N	-0-					-0-
12	1488	N	1465	-0-	-23	-0-	95	1	1370	3	N	-0-					-0-
01	1488	N	1393	-0-	-95	-0-	95	1	1298	3	N	-0-					-0-
02	1232	N	1181	-0-	-51	-0-	78	1	1103	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	852	-0-	-48	-0-	39	1	813	3	N	-0-					-0-
10	961	N	829	-0-	-132	-0-	41	1	788	3	N	-0-					-0-
11	930	N	791	-0-	-139	-0-	40	1	751	3	N	-0-					-0-
12	868	N	783	-0-	-85	-0-	40	1	743	3	N	-0-					-0-
01	837	N	803	-0-	-34	-0-	43	1	760	3	N	-0-					-0-
02	728	N	716	-0-	-12	-0-	38	1	678	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	885	-0-	-15	-0-	41	1	844	3	N	-0-					-0-
10	992	N	916	-0-	-76	-0-	46	1	870	3	N	-0-					-0-
11	971	N	971	-0-	-0-	-0-	49	1	922	3	N	-0-					-0-
12	930	N	920	-0-	-10	-0-	47	1	873	3	N	-0-					-0-
01	930	N	904	-0-	-26	-0-	49	1	855	3	N	-0-					-0-
02	896	N	801	-0-	-95	-0-	42	1	759	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	941	N	941	-0-	-0-	-0-	47	1	894	3	N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	50	1	971	3	N	-0-					-0-
11	950	N	950	-0-	-0-	-0-	46	1	904	3	N	-0-					-0-
12	961	N	925	-0-	-36	-0-	45	1	880	3	N	-0-					-0-
01	1023	N	981	-0-	-42	-0-	55	1	926	3	N	-0-					-0-
02	896	N	849	-0-	-47	-0-	48	1	801	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	682	-0-	-68	-0-	32	1	650	3	N	-0-					-0-
10	775	N	752	-0-	-23	-0-	37	1	715	3	N	-0-					-0-
11	720	N	683	-0-	-37	-0-	34	1	649	3	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	37	1	691	3	N	-0-					-0-
01	744	N	696	-0-	-48	-0-	38	1	657	3	N	1	1	8			-0-
							1	9									
02	644	N	591	-0-	-53	-0-	31	1	560	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	591	-0-	-9	-0-	27	1	564	3	N	-0-					-0-
10	682	N	608	-0-	-74	-0-	30	1	578	3	N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	34	1	635	3	N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	34	1	634	3	N	-0-					-0-
01	620	N	604	-0-	-16	-0-	33	1	571	3	N	-0-					-0-
02	616	N	565	-0-	-51	-0-	30	1	533	3	N	2	2	8			-0-
							2	9									

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	530	-0-	-0-	-0-	26	1	504	3	N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-					-0-
11	480	N	426	-0-	-54	-0-	21	1	405	3	N	-0-					-0-
12	558	N	484	-0-	-74	-0-	23	1	461	3	N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	29	1	484	3	N	-0-					-0-
02	392	N	374	-0-	-18	-0-	21	1	353	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	619	-0-	-41	-0-	31	1	588	3	N	-0-					-0-
10	713	N	701	-0-	-12	-0-	35	1	666	3	N	-0-					-0-
11	660	N	654	-0-	-6	-0-	32	1	622	3	N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	35	1	685	3	N	-0-					-0-
01	713	N	578	-0-	-135	-0-	32	1	546	3	N	-0-					-0-
*02	698	N	698	-0-	-0-	-0-	40	1	658	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	691	-0-	-29	-0-	32	1	659	3	N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	37	1	711	3	N	-0-					-0-
11	720	N	703	-0-	-17	-0-	35	1	668	3	N	-0-					-0-
12	713	N	684	-0-	-29	-0-	35	1	649	3	N	-0-					-0-
01	744	N	677	-0-	-67	-0-	37	1	640	3	N	-0-					-0-
02	644	N	612	-0-	-32	-0-	32	1	580	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	N	796	-0-	-0-	-0-	37	1	759	3	N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	37	1	703	3	N	-0-					-0-
11	810	N	663	-0-	-147	-0-	33	1	630	3	N	-0-					-0-
12	837	N	713	-0-	-124	-0-	36	1	677	3	N	-0-					-0-
01	744	N	734	-0-	-10	-0-	40	1	693	3	N	1	1	8			-0-
							1	9									
*02	755	N	755	-0-	-0-	-0-	40	1	714	3	N	1	1	8			-0-
							1	9									

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	31	1	525	3	N	-0-					-0-
10	558	N	532	-0-	-26	-0-	32	1	500	3	N	-0-					-0-
11	540	N	471	-0-	-69	-0-	29	1	442	3	N	-0-					-0-
12	589	N	496	-0-	-93	-0-	30	1	466	3	N	-0-					-0-
01	527	N	488	-0-	-39	-0-	31	1	457	3	N	-0-					-0-
02	448	N	402	-0-	-46	-0-	25	1	377	3	N	-0-					-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	448	-0-	-122	-0-	27	1	421	3	N	-0-					-0-
10	558	N	499	-0-	-59	-0-	32	1	467	3	N	-0-					-0-
11	540	N	522	-0-	-18	-0-	34	1	488	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	34	1	493	3	N	-0-					-0-
01	496	N	453	-0-	-43	-0-	31	1	422	3	N	-0-					-0-
*02	631	N	631	-0-	-0-	-0-	42	1	589	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
10	217	N	168	-0-	-49	-0-	11	1	157	3	N	-0-					-0-
11	210	N	200	-0-	-10	-0-	13	1	187	3	N	-0-					-0-
12	217	N	156	-0-	-61	-0-	10	1	146	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	12	1	171	3	N	-0-					-0-
02	196	N	161	-0-	-35	-0-	11	1	150	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

09	480	N	382	-0-	-98	-0-	23	1	359	3	N	-0-					-0-
10	465	N	394	-0-	-71	-0-	25	1	369	3	N	-0-					-0-
11	420	N	271	-0-	-149	-0-	18	1	253	3	N	-0-					-0-
12	403	N	259	-0-	-144	-0-	17	1	242	3	N	-0-					-0-
01	403	N	224	-0-	-179	-0-	15	1	209	3	N	-0-					-0-
02	252	N	178	-0-	-74	-0-	12	1	166	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

09	300	N	254	-0-	-46	-0-	12	1	242	3	N	-0-					-0-
10	279	N	253	-0-	-26	-0-	13	1	240	3	N	-0-					-0-
11	300	N	275	-0-	-25	-0-	14	1	261	3	N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	13	1	244	3	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	18	1	319	3	N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

09	442	N	442	-0-	-0-	-0-	20	1	422	3	N	-0-					-0-
10	403	N	323	-0-	-80	-0-	16	1	307	3	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	26	1	488	3	N	-0-					-0-
12	465	N	445	-0-	-20	-0-	23	1	422	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-
02	476	N	379	-0-	-97	-0-	20	1	359	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

09	270	N	254	-0-	-16	-0-	16	1	238	3	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-					-0-
11	270	N	217	-0-	-53	-0-	14	1	203	3	N	-0-					-0-
12	248	N	205	-0-	-43	-0-	13	1	192	3	N	-0-					-0-
01	248	N	208	-0-	-40	-0-	14	1	194	3	N	-0-					-0-
02	196	N	192	-0-	-4	-0-	13	1	179	3	N	-0-					-0-

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

09	270	N	250	-0-	-20	-0-	15	1	235	3	N	-0-					-0-
10	279	N	234	-0-	-45	-0-	15	1	219	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-
12	248	N	203	-0-	-45	-0-	13	1	190	3	N	-0-					-0-
01	248	N	201	-0-	-47	-0-	14	1	187	3	N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

09	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	16	1	218	3	N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	25	1	351	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	31	1	600	3	N	-0-					-0-
10	744	N	594	-0-	-150	-0-	29	1	565	3	N	-0-					-0-
11	600	N	557	-0-	-43	-0-	27	1	530	3	N	-0-					-0-
12	651	N	624	-0-	-27	-0-	30	1	594	3	N	-0-					-0-
01	589	N	585	-0-	-4	-0-	33	1	552	3	N	-0-					-0-
02	532	N	506	-0-	-26	-0-	29	1	477	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	32	1	605	3	N	-0-					-0-
10	713	N	661	-0-	-52	-0-	33	1	628	3	N	-0-					-0-
11	690	N	549	-0-	-141	-0-	27	1	522	3	N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	31	1	622	3	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	39	1	669	3	N	-0-					-0-
*02	589	N	589	-0-	-0-	-0-	33	1	556	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	31	1	604	3	N	-0-					-0-
10	651	N	572	-0-	-79	-0-	28	1	544	3	N	-0-					-0-
11	630	N	616	-0-	-14	-0-	30	1	586	3	N	-0-					-0-
12	651	N	605	-0-	-46	-0-	29	1	576	3	N	-0-					-0-
01	579	N	579	-0-	-0-	-0-	32	1	546	3	N	1	1	8			-0-
							1	9									
*02	618	N	618	-0-	-0-	-0-	35	1	583	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	766	N	766	-0-	-0-	-0-	38	1	728	3	N	-0-					-0-
10	806	N	778	-0-	-28	-0-	38	1	740	3	N	-0-					-0-
11	739	N	739	-0-	-0-	-0-	36	1	703	3	N	-0-					-0-
12	806	N	672	-0-	-134	-0-	32	1	640	3	N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	52	1	890	3	N	-0-					-0-
02	700	N	585	-0-	-115	-0-	33	1	551	3	N	1	1	8			-0-
							1	9									

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	596	-0-	-34	-0-	28	1	568	3	N	-0-					-0-
10	620	N	451	-0-	-169	-0-	22	1	429	3	N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	32	1	605	3	N	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	55	1	1030	3	N	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	55	1	968	3	N	-0-					-0-
*02	1042	N	1042	-0-	-0-	-0-	55	1	987	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	551	-0-	-19	-0-	31	1	520	3	N	-0-					-0-
10	589	N	584	-0-	-5	-0-	35	1	549	3	N	-0-					-0-
11	570	N	555	-0-	-15	-0-	34	1	521	3	N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	35	1	548	3	N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-
02	532	N	530	-0-	-2	-0-	33	1	497	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1050	-0-	-0-	-0-	59	1	991	3	N	-0-					-0-
10	1181	N	1181	-0-	-0-	-0-	70	1	1110	3	N	1	1	8			-0-
							1	9									
11	1110	N	1092	-0-	-18	-0-	66	1	1026	3	N	-0-					-0-
12	1085	N	1072	-0-	-13	-0-	65	1	1007	3	N	-0-					-0-
01	1178	N	929	-0-	-249	-0-	59	1	870	3	N	-0-					-0-
02	1008	N	856	-0-	-152	-0-	53	1	803	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	41	1	791	3	N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	43	1	830	3	N	3	3	8			-0-
							3	9									
11	810	N	790	-0-	-20	-0-	38	1	752	3	N	-0-					-0-
12	886	N	886	-0-	-0-	-0-	43	1	843	3	N	-0-					-0-
01	868	N	867	-0-	-1	-0-	48	1	819	3	N	-0-					-0-
02	728	N	708	-0-	-20	-0-	40	1	668	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	31	1	522	3	N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	34	1	540	3	N	-0-					-0-
11	570	N	535	-0-	-35	-0-	32	1	503	3	N	-0-					-0-
12	558	N	531	-0-	-27	-0-	32	1	499	3	N	-0-					-0-
01	589	N	536	-0-	-53	-0-	34	1	502	3	N	-0-					-0-
02	504	N	477	-0-	-27	-0-	30	1	447	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	822	-0-	-18	-0-	46	1	776	3	N	-0-					-0-
10	943	N	943	-0-	-0-	-0-	56	1	886	3	N	1	1	8			-0-
							1	9									
11	881	N	881	-0-	-0-	-0-	53	1	827	3	N	1	1	8			-0-
							1	9									
12	847	N	847	-0-	-0-	-0-	51	1	796	3	N	-0-					-0-
01	930	N	830	-0-	-100	-0-	53	1	777	3	N	-0-					-0-
02	812	N	641	-0-	-171	-0-	40	1	600	3	N	1	1	8			-0-
							1	9									

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	872	-0-	-268	-0-	53	1	819	3	N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	74	1	1085	3	N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	72	1	1033	3	N	-0-					-0-
12	1125	N	1125	-0-	-0-	-0-	73	1	1052	3	N	-0-					-0-
01	1147	N	1099	-0-	-48	-0-	75	1	1024	3	N	-0-					-0-
02	1036	N	942	-0-	-94	-0-	62	1	880	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	729	N	729	-0-	-0-	-0-	36	1	693	3	N	-0-					-0-
10	760	N	760	-0-	-0-	-0-	37	1	723	3	N	-0-					-0-
11	720	N	649	-0-	-71	-0-	31	1	618	3	N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	40	1	794	3	N	-0-					-0-
01	775	N	480	-0-	-295	-0-	27	1	453	3	N	-0-					-0-
02	616	N	522	-0-	-94	-0-	30	1	492	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	720	N	665	-0-	-55	-0-	31	1	634	3	N	-0-			-0-
10	699	N	699	-0-	-0-	-0-	35	1	664	3	N	-0-			-0-
11	690	N	662	-0-	-28	-0-	33	1	629	3	N	-0-			-0-
12	682	N	667	-0-	-15	-0-	34	1	633	3	N	-0-			-0-
01	713	N	649	-0-	-64	-0-	35	1	614	3	N	-0-			-0-
02	616	N	562	-0-	-54	-0-	30	1	532	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780	N	690	-0-	-90	-0-	32	1	658	3	N	-0-			-0-
10	775	N	724	-0-	-51	-0-	36	1	688	3	N	-0-			-0-
11	780	N	557	-0-	-223	-0-	28	1	529	3	N	-0-			-0-
12	713	N	670	-0-	-43	-0-	34	1	636	3	N	-0-			-0-
01	736	N	736	-0-	-0-	-0-	40	1	696	3	N	-0-			-0-
*02	648	N	648	-0-	-0-	-0-	34	1	614	3	N	-0-			-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	231	-0-	-39	-0-	14	1	217	3	N	-0-			-0-
10	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-			-0-
11	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-			-0-
12	248	N	237	-0-	-11	-0-	15	1	222	3	N	-0-			-0-
01	217	N	202	-0-	-15	-0-	14	1	188	3	N	-0-			-0-
02	224	N	187	-0-	-37	-0-	12	1	175	3	N	-0-			-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	630	N	504	-0-	-126	-0-	31	1	473	3	N	-0-			-0-
10	589	N	524	-0-	-65	-0-	33	1	491	3	N	-0-			-0-
11	600	N	494	-0-	-106	-0-	32	1	462	3	N	-0-			-0-
12	527	N	380	-0-	-147	-0-	25	1	355	3	N	-0-			-0-
01	527	N	469	-0-	-58	-0-	32	1	437	3	N	-0-			-0-
02	448	N	372	-0-	-76	-0-	25	1	347	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-			-0-
10	434	N	414	-0-	-20	-0-	27	1	387	3	N	-0-			-0-
11	450	N	415	-0-	-35	-0-	27	1	388	3	N	-0-			-0-
12	434	N	375	-0-	-59	-0-	24	1	351	3	N	-0-			-0-
01	403	N	351	-0-	-52	-0-	24	1	327	3	N	-0-			-0-
02	392	N	295	-0-	-97	-0-	20	1	275	3	N	-0-			-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	839	N	839	-0-	-0-	-0-	42	1	797	3	N	-0-			-0-
10	811	N	811	-0-	-0-	-0-	40	1	771	3	N	-0-			-0-
11	780	N	762	-0-	-18	-0-	37	1	725	3	N	-0-			-0-
12	868	N	769	-0-	-99	-0-	37	1	732	3	N	-0-			-0-
01	806	N	770	-0-	-36	-0-	43	1	727	3	N	-0-			-0-
*02	713	N	713	-0-	-0-	-0-	40	1	673	3	N	-0-			-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	27	1	527	3	N	-0-			-0-
10	651	N	611	-0-	-40	-0-	30	1	581	3	N	-0-			-0-
11	585	N	585	-0-	-0-	-0-	28	1	557	3	N	-0-			-0-
12	583	N	583	-0-	-0-	-0-	28	1	555	3	N	-0-			-0-
01	620	N	614	-0-	-6	-0-	34	1	580	3	N	-0-			-0-
02	560	N	505	-0-	-55	-0-	29	1	476	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	388	-0-	-2	-0-	18	1	370	3	N	-0-			-0-
10	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-			-0-
11	420	N	398	-0-	-22	-0-	20	1	378	3	N	-0-			-0-
12	403	N	397	-0-	-6	-0-	20	1	377	3	N	-0-			-0-
01	434	N	412	-0-	-22	-0-	22	1	390	3	N	-0-			-0-
*02	366	N	366	-0-	-0-	-0-	19	1	347	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

09	480	N	422	-0-	-58	-0-	20	1	402	3	N	-0-			-0-
10	465	N	452	-0-	-13	-0-	22	1	430	3	N	-0-			-0-
11	450	N	436	-0-	-14	-0-	22	1	414	3	N	-0-			-0-
12	434	N	392	-0-	-42	-0-	20	1	372	3	N	-0-			-0-
01	465	N	358	-0-	-107	-0-	19	1	339	3	N	-0-			-0-
02	420	N	340	-0-	-80	-0-	18	1	322	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

09	521	N	521	-0-	-0-	-0-	29	1	492	3	N	-0-			-0-
10	524	N	524	-0-	-0-	-0-	31	1	493	3	N	-0-			-0-
11	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-			-0-
12	547	N	547	-0-	-0-	-0-	33	1	514	3	N	-0-			-0-
01	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-			-0-
*02	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

09	720	N	637	-0-	-83	-0-	36	1	601	3	N	-0-			-0-
10	744	N	655	-0-	-89	-0-	39	1	616	3	N	-0-			-0-
11	720	N	560	-0-	-160	-0-	34	1	526	3	N	-0-			-0-
12	651	N	575	-0-	-76	-0-	35	1	540	3	N	-0-			-0-
01	651	N	551	-0-	-100	-0-	35	1	516	3	N	-0-			-0-
02	532	N	514	-0-	-18	-0-	32	1	482	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

09	690	N	651	-0-	-39	-0-	30	1	621	3	N	-0-			-0-
10	692	N	692	-0-	-0-	-0-	34	1	658	3	N	-0-			-0-
11	660	N	648	-0-	-12	-0-	33	1	615	3	N	-0-			-0-
12	682	N	646	-0-	-36	-0-	33	1	613	3	N	-0-			-0-
01	682	N	659	-0-	-23	-0-	36	1	623	3	N	-0-			-0-
02	616	N	553	-0-	-63	-0-	29	1	524	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

09	731	N	731	-0-	-0-	-0-	41	1	690	3	N	-0-			-0-
10	744	N	719	-0-	-25	-0-	43	1	676	3	N	-0-			-0-
11	750	N	657	-0-	-93	-0-	40	1	617	3	N	-0-			-0-
12	744	N	691	-0-	-53	-0-	42	1	649	3	N	-0-			-0-
01	713	N	671	-0-	-42	-0-	43	1	628	3	N	-0-			-0-
02	616	N	482	-0-	-134	-0-	30	1	452	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

09	780	N	775	-0-	-5	-0-	36	1	739	3	N	-0-			-0-
10	842	N	842	-0-	-0-	-0-	42	1	800	3	N	-0-			-0-
11	810	N	809	-0-	-1	-0-	41	1	768	3	N	-0-			-0-
12	806	N	802	-0-	-4	-0-	41	1	761	3	N	-0-			-0-
01	837	N	742	-0-	-95	-0-	40	1	702	3	N	-0-			-0-
02	756	N	649	-0-	-107	-0-	34	1	615	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	34	1	571	3	N	-0-			-0-
10	620	N	615	-0-	-5	-0-	37	1	578	3	N	-0-			-0-
11	630	N	623	-0-	-7	-0-	38	1	585	3	N	-0-			-0-
12	620	N	608	-0-	-12	-0-	37	1	571	3	N	-0-			-0-
01	620	N	576	-0-	-44	-0-	37	1	539	3	N	-0-			-0-
02	588	N	482	-0-	-106	-0-	30	1	452	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

09	480	N	477	-0-	-3	-0-	22	1	455	3	N	-0-			-0-
10	526	N	526	-0-	-0-	-0-	26	1	500	3	N	-0-			-0-
11	501	N	501	-0-	-0-	-0-	25	1	476	3	N	-0-			-0-
12	498	N	498	-0-	-0-	-0-	25	1	473	3	N	-0-			-0-
01	527	N	482	-0-	-45	-0-	26	1	456	3	N	-0-			-0-
02	476	N	428	-0-	-48	-0-	23	1	405	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

09	695	N	695	-0-	-0-	-0-	39	1	656	3	N	-0-			-0-
10	744	N	733	-0-	-11	-0-	44	1	689	3	N	-0-			-0-
11	750	N	646	-0-	-104	-0-	39	1	607	3	N	-0-			-0-
12	713	N	617	-0-	-96	-0-	37	1	580	3	N	-0-			-0-
01	744	N	602	-0-	-142	-0-	38	1	564	3	N	-0-			-0-
02	616	N	544	-0-	-72	-0-	34	1	510	3	N	-0-			-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

09	420	N	391	-0-	-29	-0-	24	1	367	3	N	-0-			-0-
10	403	N	393	-0-	-10	-0-	25	1	368	3	N	-0-			-0-
11	390	N	377	-0-	-13	-0-	25	1	352	3	N	-0-			-0-
12	403	N	385	-0-	-18	-0-	25	1	360	3	N	-0-			-0-
01	403	N	402	-0-	-1	-0-	27	1	375	3	N	-0-			-0-
*02	372	N	372	-0-	-0-	-0-	25	1	347	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

09	570	N	570	-0-	-0-	-0-	32	1	538	3	N	-0-			-0-
10	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-			-0-
11	570	N	570	-0-	-0-	-0-	35	1	535	3	N	-0-			-0-
12	627	N	627	-0-	-0-	-0-	38	1	589	3	N	-0-			-0-
01	620	N	614	-0-	-6	-0-	39	1	575	3	N	-0-			-0-
02	532	N	505	-0-	-27	-0-	31	1	474	3	N	-0-			-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

09	330	N	275	-0-	-55	-0-	17	1	258	3	N	-0-			-0-
10	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-			-0-
11	324	N	324	-0-	-0-	-0-	21	1	303	3	N	-0-			-0-
12	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-			-0-
01	341	N	293	-0-	-48	-0-	20	1	273	3	N	-0-			-0-
02	308	N	276	-0-	-32	-0-	18	1	258	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

09	870	N	834	-0-	-36	-0-	39	1	795	3	N	-0-			-0-
10	899	N	887	-0-	-12	-0-	44	1	843	3	N	-0-			-0-
11	870	N	844	-0-	-26	-0-	43	1	801	3	N	-0-			-0-
12	868	N	850	-0-	-18	-0-	43	1	807	3	N	-0-			-0-
01	899	N	826	-0-	-73	-0-	45	1	781	3	N	-0-			-0-
02	784	N	724	-0-	-60	-0-	38	1	686	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	N	476	-0-	-34	-0-	22	1	454	3	N	-0-			-0-
10	504	N	504	-0-	-0-	-0-	25	1	479	3	N	-0-			-0-
11	480	N	465	-0-	-15	-0-	23	1	442	3	N	-0-			-0-
12	496	N	442	-0-	-54	-0-	23	1	419	3	N	-0-			-0-
01	496	N	413	-0-	-83	-0-	22	1	391	3	N	-0-			-0-
02	448	N	402	-0-	-46	-0-	21	1	381	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	582	-0-	-18	-0-	33	1	549	3	N	-0-			-0-
10	657	N	657	-0-	-0-	-0-	39	1	618	3	N	-0-			-0-
11	833	N	833	-0-	-0-	-0-	51	1	782	3	N	-0-			-0-
12	619	N	619	-0-	-0-	-0-	38	1	581	3	N	-0-			-0-
01	651	N	619	-0-	-32	-0-	39	1	580	3	N	-0-			-0-
02	784	N	643	-0-	-141	-0-	40	1	603	3	N	-0-			-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	372	-0-	-48	-0-	23	1	349	3	N	-0-			-0-
10	403	N	380	-0-	-23	-0-	24	1	356	3	N	-0-			-0-
11	390	N	360	-0-	-30	-0-	23	1	337	3	N	-0-			-0-
12	372	N	282	-0-	-90	-0-	18	1	264	3	N	-0-			-0-
01	372	N	314	-0-	-58	-0-	21	1	293	3	N	-0-			-0-
02	336	N	270	-0-	-66	-0-	18	1	252	3	N	-0-			-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	817	-0-	-143	-0-	50	1	767	3	N	-0-			-0-
10	930	N	879	-0-	-51	-0-	56	1	823	3	N	-0-			-0-
11	900	N	857	-0-	-43	-0-	56	1	801	3	N	-0-			-0-
12	871	N	871	-0-	-0-	-0-	57	1	814	3	N	-0-			-0-
01	868	N	822	-0-	-46	-0-	56	1	766	3	N	-0-			-0-
02	812	N	688	-0-	-124	-0-	45	1	643	3	N	-0-			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	256	-0-	-44	-0-	16	1	240	3	N	-0-			-0-
10	372	N	294	-0-	-78	-0-	19	1	275	3	N	-0-			-0-
11	300	N	283	-0-	-17	-0-	18	1	265	3	N	-0-			-0-
12	279	N	270	-0-	-9	-0-	18	1	252	3	N	-0-			-0-
01	352	N	352	-0-	-0-	-0-	24	1	328	3	N	-0-			-0-
*02	332	N	332	-0-	-0-	-0-	22	1	310	3	N	-0-			-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	663	N	663	-0-	-0-	-0-	41	1	622	3	N	-0-			-0-
10	715	N	715	-0-	-0-	-0-	46	1	669	3	N	-0-			-0-
11	694	N	694	-0-	-0-	-0-	45	1	649	3	N	-0-			-0-
12	690	N	690	-0-	-0-	-0-	45	1	645	3	N	-0-			-0-
01	713	N	704	-0-	-9	-0-	48	1	656	3	N	-0-			-0-
02	644	N	607	-0-	-37	-0-	40	1	567	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	746	N	746	-0-	-0-	-0-	37	1	709	3	N	-0-			-0-
10	775	N	759	-0-	-16	-0-	37	1	722	3	N	-0-			-0-
11	720	N	708	-0-	-12	-0-	34	1	674	3	N	-0-			-0-
12	775	N	696	-0-	-79	-0-	34	1	662	3	N	-0-			-0-
01	744	N	679	-0-	-65	-0-	38	1	641	3	N	-0-			-0-
02	672	N	578	-0-	-94	-0-	33	1	545	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	714	-0-	-36	-0-	44	1	670	3	N	-0-					-0-
10	775	N	763	-0-	-12	-0-	49	1	714	3	N	-0-					-0-
11	780	N	748	-0-	-32	-0-	49	1	699	3	N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	52	1	746	3	N	-0-					-0-
01	775	N	723	-0-	-52	-0-	49	1	674	3	N	-0-					-0-
02	700	N	665	-0-	-35	-0-	44	1	621	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	855	-0-	-105	-0-	52	1	803	3	N	-0-					-0-
10	961	N	910	-0-	-51	-0-	58	1	852	3	N	-0-					-0-
11	960	N	893	-0-	-67	-0-	58	1	835	3	N	-0-					-0-
12	907	N	907	-0-	-0-	-0-	59	1	848	3	N	-0-					-0-
01	899	N	893	-0-	-6	-0-	61	1	832	3	N	-0-					-0-
02	840	N	758	-0-	-82	-0-	50	1	708	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1433	-0-	-217	-0-	88	1	1345	3	N	-0-					-0-
10	1612	N	1603	-0-	-9	-0-	102	1	1501	3	N	-0-					-0-
11	1560	N	1473	-0-	-87	-0-	96	1	1377	3	N	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	99	1	1415	3	N	-0-					-0-
01	1612	N	1547	-0-	-65	-0-	105	1	1442	3	N	-0-					-0-
02	1372	N	1262	-0-	-110	-0-	83	1	1179	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	484	-0-	-56	-0-	29	1	455	3	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	32	1	454	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	36	1	516	3	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	37	1	534	3	N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	39	1	545	3	N	-0-					-0-
02	504	N	456	-0-	-48	-0-	31	1	425	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	807	N	807	-0-	-0-	-0-	40	1	767	3	N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	40	1	779	3	N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	37	1	733	3	N	-0-					-0-
12	837	N	777	-0-	-60	-0-	37	1	740	3	N	-0-					-0-
01	806	N	769	-0-	-37	-0-	43	1	726	3	N	-0-					-0-
02	728	N	670	-0-	-58	-0-	38	1	632	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	892	N	892	-0-	-0-	-0-	44	1	848	3	N	-0-					-0-
10	917	N	917	-0-	-0-	-0-	45	1	872	3	N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	42	1	834	3	N	-0-					-0-
12	930	N	829	-0-	-101	-0-	40	1	789	3	N	-0-					-0-
01	930	N	875	-0-	-55	-0-	49	1	826	3	N	-0-					-0-
02	812	N	730	-0-	-82	-0-	41	1	689	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	711	-0-	-69	-0-	33	1	678	3	N	-0-					-0-
10	775	N	750	-0-	-25	-0-	37	1	713	3	N	-0-					-0-
11	750	N	728	-0-	-22	-0-	37	1	691	3	N	-0-					-0-
12	744	N	714	-0-	-30	-0-	36	1	678	3	N	-0-					-0-
01	744	N	696	-0-	-48	-0-	38	1	658	3	N	-0-					-0-
02	672	N	619	-0-	-53	-0-	33	1	586	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1713	-0-	-177	-0-	105	1	1608	3	N	-0-					-0-
10	1922	N	1883	-0-	-39	-0-	120	1	1763	3	N	-0-					-0-
11	1860	N	1796	-0-	-64	-0-	117	1	1679	3	N	-0-					-0-
12	1821	N	1821	-0-	-0-	-0-	119	1	1702	3	N	-0-					-0-
01	1891	N	1794	-0-	-97	-0-	122	1	1672	3	N	-0-					-0-
02	1680	N	1502	-0-	-178	-0-	99	1	1402	3	N	1	1	8			-0-
							1	9									

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	26	1	490	3	N	-0-					-0-
10	527	N	507	-0-	-20	-0-	25	1	482	3	N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	24	1	477	3	N	-0-					-0-
12	527	N	515	-0-	-12	-0-	25	1	490	3	N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	29	1	491	3	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	26	1	434	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	866	N	866	-0-	-0-	-0-	43	1	823	3	N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	42	1	803	3	N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	37	1	727	3	N	-0-					-0-
12	899	N	767	-0-	-132	-0-	37	1	730	3	N	-0-					-0-
01	837	N	671	-0-	-166	-0-	37	1	634	3	N	-0-					-0-
*02	712	N	712	-0-	-0-	-0-	40	1	672	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	36	1	565	3	N	-0-					-0-
10	651	N	594	-0-	-57	-0-	39	1	555	3	N	-0-					-0-
11	660	N	564	-0-	-96	-0-	37	1	527	3	N	-0-					-0-
12	620	N	581	-0-	-39	-0-	37	1	544	3	N	-0-					-0-
01	589	N	542	-0-	-47	-0-	36	1	506	3	N	-0-					-0-
02	532	N	420	-0-	-112	-0-	29	1	391	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	97	-0-	-23	-0-	6	1	91	3	N	-0-					-0-
10	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-					-0-
11	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	10	1	140	3	N	-0-					-0-
02	112	N	95	-0-	-17	-0-	6	1	89	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-
11	330	N	321	-0-	-9	-0-	16	1	305	3	N	-0-					-0-
12	403	N	335	-0-	-68	-0-	16	1	319	3	N	-0-					-0-
01	372	N	363	-0-	-9	-0-	20	1	343	3	N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	N	836	-0-	-64	-0-	51	1	785	3	N	-0-			-0-
10	930	N	899	-0-	-31	-0-	57	1	842	3	N	-0-			-0-
11	930	N	899	-0-	-31	-0-	59	1	840	3	N	-0-			-0-
12	912	N	912	-0-	-0-	-0-	59	1	853	3	N	-0-			-0-
01	899	N	897	-0-	-2	-0-	61	1	836	3	N	-0-			-0-
02	840	N	761	-0-	-79	-0-	50	1	711	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	524	-0-	-76	-0-	32	1	492	3	N	-0-			-0-
10	589	N	520	-0-	-69	-0-	34	1	486	3	N	-0-			-0-
11	570	N	480	-0-	-90	-0-	31	1	449	3	N	-0-			-0-
12	542	N	542	-0-	-0-	-0-	35	1	507	3	N	-0-			-0-
01	527	N	522	-0-	-5	-0-	35	1	487	3	N	-0-			-0-
02	448	N	417	-0-	-31	-0-	29	1	388	3	N	-0-			-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	870	N	821	-0-	-49	-0-	50	1	771	3	N	-0-			-0-
10	873	N	873	-0-	-0-	-0-	56	1	817	3	N	-0-			-0-
11	870	N	857	-0-	-13	-0-	56	1	801	3	N	-0-			-0-
12	895	N	895	-0-	-0-	-0-	58	1	837	3	N	-0-			-0-
01	868	N	866	-0-	-2	-0-	59	1	807	3	N	-0-			-0-
02	812	N	743	-0-	-69	-0-	49	1	694	3	N	-0-			-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	381	-0-	-69	-0-	23	1	358	3	N	-0-			-0-
10	434	N	433	-0-	-1	-0-	28	1	405	3	N	-0-			-0-
11	420	N	402	-0-	-18	-0-	26	1	376	3	N	-0-			-0-
12	441	N	441	-0-	-0-	-0-	29	1	412	3	N	-0-			-0-
01	434	N	415	-0-	-19	-0-	28	1	387	3	N	-0-			-0-
*02	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-			-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	11	1	162	3	N	-0-			-0-
10	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-			-0-
11	180	N	164	-0-	-16	-0-	11	1	153	3	N	-0-			-0-
12	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-			-0-
01	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-			-0-
02	140	N	126	-0-	-14	-0-	8	1	118	3	N	-0-			-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	720	N	621	-0-	-99	-0-	38	1	583	3	N	-0-			-0-
10	775	N	755	-0-	-20	-0-	48	1	707	3	N	-0-			-0-
11	750	N	735	-0-	-15	-0-	48	1	687	3	N	-0-			-0-
12	651	N	647	-0-	-4	-0-	42	1	605	3	N	-0-			-0-
01	744	N	692	-0-	-52	-0-	47	1	645	3	N	-0-			-0-
02	700	N	589	-0-	-111	-0-	39	1	550	3	N	-0-			-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	946	N	946	-0-	-0-	-0-	47	1	899	3	N	-0-			-0-
10	958	N	958	-0-	-0-	-0-	47	1	911	3	N	-0-			-0-
11	894	N	894	-0-	-0-	-0-	43	1	851	3	N	-0-			-0-
12	992	N	931	-0-	-61	-0-	45	1	886	3	N	-0-			-0-
01	961	N	864	-0-	-97	-0-	48	1	816	3	N	-0-			-0-
02	840	N	747	-0-	-93	-0-	42	1	705	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	N	792	-0-	-108	-0-	49	1	743	3	N	-0-			-0-
10	868	N	821	-0-	-47	-0-	52	1	769	3	N	-0-			-0-
11	870	N	787	-0-	-83	-0-	51	1	736	3	N	-0-			-0-
12	870	N	870	-0-	-0-	-0-	57	1	813	3	N	-0-			-0-
01	806	N	798	-0-	-8	-0-	54	1	744	3	N	-0-			-0-
02	728	N	683	-0-	-45	-0-	45	1	638	3	N	-0-			-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	483	-0-	-57	-0-	30	1	453	3	N	-0-			-0-
10	496	N	453	-0-	-43	-0-	29	1	424	3	N	-0-			-0-
11	540	N	502	-0-	-38	-0-	33	1	469	3	N	-0-			-0-
12	496	N	465	-0-	-31	-0-	30	1	435	3	N	-0-			-0-
01	465	N	379	-0-	-86	-0-	26	1	353	3	N	-0-			-0-
02	476	N	293	-0-	-183	-0-	19	1	274	3	N	-0-			-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	553	-0-	-107	-0-	34	1	519	3	N	-0-			-0-
10	620	N	567	-0-	-53	-0-	36	1	531	3	N	-0-			-0-
11	600	N	581	-0-	-19	-0-	38	1	543	3	N	-0-			-0-
12	674	N	674	-0-	-0-	-0-	44	1	630	3	N	-0-			-0-
01	733	N	733	-0-	-0-	-0-	50	1	683	3	N	-0-			-0-
*02	623	N	623	-0-	-0-	-0-	41	1	582	3	N	-0-			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1325	N	1325	-0-	-0-	-0-	66	1	1259	3	N	-0-			-0-
10	1426	N	1296	-0-	-130	-0-	64	1	1232	3	N	-0-			-0-
11	1330	N	1330	-0-	-0-	-0-	64	1	1266	3	N	-0-			-0-
12	1364	N	1348	-0-	-16	-0-	65	1	1283	3	N	-0-			-0-
01	1319	N	1319	-0-	-0-	-0-	73	1	1246	3	N	-0-			-0-
02	1232	N	1136	-0-	-96	-0-	64	1	1072	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	496	-0-	-74	-0-	30	1	466	3	N	-0-			-0-
10	527	N	524	-0-	-3	-0-	33	1	491	3	N	-0-			-0-
11	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-			-0-
12	555	N	555	-0-	-0-	-0-	36	1	519	3	N	-0-			-0-
01	527	N	520	-0-	-7	-0-	35	1	485	3	N	-0-			-0-
02	476	N	443	-0-	-33	-0-	29	1	414	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	990	N	924	-0-	-66	-0-	57	1	867	3	N	-0-			-0-
10	992	N	972	-0-	-20	-0-	62	1	910	3	N	-0-			-0-
11	990	N	950	-0-	-40	-0-	62	1	888	3	N	-0-			-0-
12	961	N	923	-0-	-38	-0-	60	1	863	3	N	-0-			-0-
01	995	N	995	-0-	-0-	-0-	68	1	927	3	N	-0-			-0-
02	896	N	809	-0-	-87	-0-	53	1	756	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	518	-0-	-52	-0-	32	1	486	3	N	-0-			-0-
10	558	N	548	-0-	-10	-0-	35	1	513	3	N	-0-			-0-
11	570	N	547	-0-	-23	-0-	36	1	511	3	N	-0-			-0-
12	546	N	546	-0-	-0-	-0-	36	1	510	3	N	-0-			-0-
01	558	N	512	-0-	-46	-0-	35	1	477	3	N	-0-			-0-
02	504	N	401	-0-	-103	-0-	26	1	375	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1242	N	1242	-0-	-0-	-0-	62	1	1180	3	N	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	58	1	1121	3	N	-0-					-0-
11	1167	N	1167	-0-	-0-	-0-	57	1	1110	3	N	-0-					-0-
12	1271	N	1153	-0-	-118	-0-	56	1	1097	3	N	-0-					-0-
01	1178	N	1152	-0-	-26	-0-	64	1	1088	3	N	-0-					-0-
02	1092	N	1047	-0-	-45	-0-	59	1	988	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	33	1	629	3	N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	31	1	603	3	N	-0-					-0-
11	600	N	584	-0-	-16	-0-	28	1	556	3	N	-0-					-0-
12	682	N	562	-0-	-120	-0-	27	1	535	3	N	-0-					-0-
01	620	N	533	-0-	-87	-0-	30	1	503	3	N	-0-					-0-
02	532	N	491	-0-	-41	-0-	28	1	463	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	22	1	423	3	N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	22	1	416	3	N	-0-					-0-
11	420	N	393	-0-	-27	-0-	19	1	374	3	N	-0-					-0-
12	465	N	397	-0-	-68	-0-	19	1	378	3	N	-0-					-0-
01	434	N	391	-0-	-43	-0-	22	1	369	3	N	-0-					-0-
02	364	N	345	-0-	-19	-0-	20	1	325	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	574	-0-	-26	-0-	27	1	547	3	N	-0-					-0-
10	620	N	588	-0-	-32	-0-	29	1	559	3	N	-0-					-0-
11	600	N	555	-0-	-45	-0-	28	1	527	3	N	-0-					-0-
12	589	N	540	-0-	-49	-0-	28	1	512	3	N	-0-					-0-
01	589	N	519	-0-	-70	-0-	28	1	491	3	N	-0-					-0-
02	532	N	470	-0-	-62	-0-	25	1	445	3	N	-0-					-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	985	-0-	-155	-0-	60	1	925	3	N	-0-					-0-
10	1120	N	1120	-0-	-0-	-0-	71	1	1049	3	N	-0-					-0-
11	1110	N	1073	-0-	-37	-0-	70	1	1003	3	N	-0-					-0-
12	1088	N	1088	-0-	-0-	-0-	71	1	1017	3	N	-0-					-0-
01	1116	N	1061	-0-	-55	-0-	72	1	989	3	N	-0-					-0-
02	1008	N	963	-0-	-45	-0-	64	1	899	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	984	N	984	-0-	-0-	-0-	49	1	935	3	N	-0-					-0-
10	1042	N	1042	-0-	-0-	-0-	51	1	991	3	N	-0-					-0-
11	967	N	967	-0-	-0-	-0-	47	1	920	3	N	-0-					-0-
12	1023	N	993	-0-	-30	-0-	48	1	945	3	N	-0-					-0-
01	1054	N	994	-0-	-60	-0-	55	1	939	3	N	-0-					-0-
02	896	N	874	-0-	-22	-0-	50	1	824	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1265	-0-	-145	-0-	59	1	1206	3	N	-0-					-0-
10	1395	N	1321	-0-	-74	-0-	66	1	1255	3	N	-0-					-0-
11	1380	N	1192	-0-	-188	-0-	60	1	1132	3	N	-0-					-0-
12	1305	N	1305	-0-	-0-	-0-	67	1	1238	3	N	-0-					-0-
01	1333	N	907	-0-	-426	-0-	49	1	858	3	N	-0-					-0-
*02	1187	N	1187	-0-	-0-	-0-	63	1	1124	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1151	-0-	-19	-0-	53	1	1098	3	N	-0-					-0-
10	1224	N	1224	-0-	-0-	-0-	61	1	1162	3	N	1	1	8			-0-
							1	9									
11	1170	N	1161	-0-	-9	-0-	59	1	1102	3	N	-0-					-0-
12	1178	N	1154	-0-	-24	-0-	59	1	1095	3	N	-0-					-0-
01	1209	N	1126	-0-	-83	-0-	61	1	1065	3	N	-0-					-0-
02	1092	N	1000	-0-	-92	-0-	53	1	947	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	893	N	893	-0-	-0-	-0-	44	1	849	3	N	-0-					-0-
10	961	N	927	-0-	-34	-0-	46	1	881	3	N	-0-					-0-
11	867	N	867	-0-	-0-	-0-	42	1	825	3	N	-0-					-0-
12	930	N	876	-0-	-54	-0-	42	1	834	3	N	-0-					-0-
01	930	N	883	-0-	-47	-0-	49	1	832	3	N	2	2	8			-0-
							2	9									
02	812	N	792	-0-	-20	-0-	45	1	747	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	748	-0-	-32	-0-	35	1	713	3	N	-0-					-0-
10	806	N	790	-0-	-16	-0-	39	1	751	3	N	-0-					-0-
11	780	N	748	-0-	-32	-0-	38	1	710	3	N	-0-					-0-
12	775	N	738	-0-	-37	-0-	38	1	700	3	N	-0-					-0-
01	775	N	713	-0-	-62	-0-	39	1	674	3	N	-0-					-0-
02	700	N	637	-0-	-63	-0-	34	1	603	3	N	-0-					-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	881	-0-	-49	-0-	41	1	840	3	N	-0-					-0-
10	961	N	940	-0-	-21	-0-	47	1	893	3	N	-0-					-0-
11	900	N	892	-0-	-8	-0-	45	1	847	3	N	-0-					-0-
12	899	N	874	-0-	-25	-0-	45	1	829	3	N	-0-					-0-
01	930	N	831	-0-	-99	-0-	45	1	786	3	N	-0-					-0-
02	840	N	718	-0-	-122	-0-	38	1	680	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	625	-0-	-35	-0-	35	1	589	3	N	1	1	8			-0-
							1	9									
10	654	N	654	-0-	-0-	-0-	39	1	615	3	N	-0-					-0-
11	630	N	617	-0-	-13	-0-	37	1	580	3	N	-0-					-0-
12	651	N	612	-0-	-39	-0-	37	1	575	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	37	1	547	3	N	1	1	8			-0-
							1	9									
*02	607	N	607	-0-	-0-	-0-	38	1	569	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	840	-0-	-60	-0-	39	1	801	3	N	-0-					-0-
10	930	N	884	-0-	-46	-0-	44	1	840	3	N	-0-					-0-
11	870	N	832	-0-	-38	-0-	42	1	790	3	N	-0-					-0-
12	868	N	812	-0-	-56	-0-	41	1	771	3	N	-0-					-0-
01	899	N	784	-0-	-115	-0-	42	1	742	3	N	-0-					-0-
02	784	N	694	-0-	-90	-0-	37	1	657	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	957	-0-	-3	-0-	54	1	903	3	N	-0-					-0-
10	1044	N	1044	-0-	-0-	-0-	62	1	982	3	N	-0-					-0-
11	1020	N	1008	-0-	-12	-0-	61	1	947	3	N	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	61	1	940	3	N	-0-					-0-
01	1054	N	977	-0-	-77	-0-	62	1	915	3	N	-0-					-0-
02	952	N	794	-0-	-158	-0-	49	1	745	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

09	510	N	502	-0-	-8	-0-	28	1	474	3	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-					-0-
11	510	N	504	-0-	-6	-0-	31	1	473	3	N	-0-					-0-
12	540	N	540	-0-	-0-	-0-	33	1	507	3	N	-0-					-0-
01	527	N	494	-0-	-33	-0-	31	1	463	3	N	-0-					-0-
02	476	N	379	-0-	-97	-0-	24	1	355	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

09	1101	N	1101	-0-	-0-	-0-	62	1	1039	3	N	-0-					-0-
10	1147	N	1129	-0-	-18	-0-	67	1	1062	3	N	-0-					-0-
11	1140	N	929	-0-	-211	-0-	56	1	873	3	N	-0-					-0-
12	1333	N	1333	-0-	-0-	-0-	81	1	1252	3	N	-0-					-0-
01	1174	N	1174	-0-	-0-	-0-	75	1	1099	3	N	-0-					-0-
02	868	N	727	-0-	-141	-0-	45	1	682	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

09	2035	N	2035	-0-	-0-	-0-	101	1	1934	3	N	-0-					-0-
10	2005	N	2005	-0-	-0-	-0-	99	1	1906	3	N	-0-					-0-
11	1890	N	1844	-0-	-46	-0-	89	1	1755	3	N	-0-					-0-
12	2108	N	1832	-0-	-276	-0-	88	1	1744	3	N	-0-					-0-
01	2015	N	1820	-0-	-195	-0-	101	1	1719	3	N	-0-					-0-
02	1708	N	1605	-0-	-103	-0-	91	1	1514	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

09	420	N	353	-0-	-67	-0-	16	1	337	3	N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	20	1	375	3	N	-0-					-0-
11	390	N	309	-0-	-81	-0-	16	1	293	3	N	-0-					-0-
12	372	N	355	-0-	-17	-0-	18	1	337	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	24	1	418	3	N	1	1	8			-0-
							1	9									
*02	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

09	1026	N	1026	-0-	-0-	-0-	62	1	964	3	N	-0-					-0-
10	1178	N	1001	-0-	-177	-0-	66	1	935	3	N	-0-					-0-
11	1110	N	626	-0-	-484	-0-	41	1	585	3	N	-0-					-0-
12	1054	N	628	-0-	-426	-0-	40	1	588	3	N	-0-					-0-
01	992	N	606	-0-	-386	-0-	41	1	565	3	N	-0-					-0-
02	588	N	482	-0-	-106	-0-	33	1	449	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	563	-0-	-97	-0-	28	1	535	3	N	-0-					-0-
10	589	N	577	-0-	-12	-0-	28	1	549	3	N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	27	1	529	3	N	-0-					-0-
12	589	N	565	-0-	-24	-0-	27	1	538	3	N	-0-					-0-
01	589	N	546	-0-	-43	-0-	30	1	514	3	N	2	2	8			-0-
							2	9									
02	532	N	468	-0-	-64	-0-	27	1	441	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1388	N	1388	-0-	-0-	-0-	78	1	1310	3	N	-0-					-0-
10	1421	N	1421	-0-	-0-	-0-	85	1	1336	3	N	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	79	1	1225	3	N	-0-					-0-
12	1426	N	1309	-0-	-117	-0-	79	1	1230	3	N	-0-					-0-
01	1426	N	1309	-0-	-117	-0-	83	1	1226	3	N	-0-					-0-
02	1204	N	1091	-0-	-113	-0-	68	1	1023	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	815	N	815	-0-	-0-	-0-	46	1	769	3	N	-0-					-0-
10	868	N	832	-0-	-36	-0-	50	1	782	3	N	-0-					-0-
11	900	N	756	-0-	-144	-0-	46	1	710	3	N	-0-					-0-
12	837	N	800	-0-	-37	-0-	49	1	751	3	N	-0-					-0-
01	837	N	668	-0-	-169	-0-	42	1	626	3	N	-0-					-0-
02	700	N	570	-0-	-130	-0-	35	1	535	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	N	796	-0-	-0-	-0-	45	1	751	3	N	-0-					-0-
10	1054	N	803	-0-	-251	-0-	48	1	755	3	N	-0-					-0-
11	870	N	789	-0-	-81	-0-	48	1	741	3	N	-0-					-0-
12	837	N	778	-0-	-59	-0-	47	1	731	3	N	-0-					-0-
01	806	N	789	-0-	-17	-0-	50	1	739	3	N	-0-					-0-
02	728	N	639	-0-	-89	-0-	40	1	599	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	578	-0-	-112	-0-	27	1	551	3	N	-0-					-0-
10	682	N	608	-0-	-74	-0-	30	1	578	3	N	-0-					-0-
11	660	N	573	-0-	-87	-0-	29	1	544	3	N	-0-					-0-
12	589	N	553	-0-	-36	-0-	28	1	525	3	N	-0-					-0-
01	620	N	544	-0-	-76	-0-	29	1	515	3	N	-0-					-0-
*02	590	N	590	-0-	-0-	-0-	31	1	559	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	876	-0-	-24	-0-	49	1	827	3	N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	52	1	824	3	N	-0-					-0-
11	930	N	828	-0-	-102	-0-	50	1	778	3	N	-0-					-0-
12	899	N	864	-0-	-35	-0-	52	1	812	3	N	-0-					-0-
01	868	N	867	-0-	-1	-0-	55	1	812	3	N	-0-					-0-
02	784	N	714	-0-	-70	-0-	44	1	670	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	834	-0-	-36	-0-	47	1	787	3	N	-0-					-0-
10	868	N	863	-0-	-5	-0-	51	1	812	3	N	-0-					-0-
11	870	N	813	-0-	-57	-0-	49	1	764	3	N	-0-					-0-
12	868	N	852	-0-	-16	-0-	52	1	800	3	N	-0-					-0-
01	872	N	872	-0-	-0-	-0-	55	1	817	3	N	-0-					-0-
*02	770	N	770	-0-	-0-	-0-	48	1	722	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

09	997	N	997	-0-	-0-	-0-	49	1	948	3	N	-0-					-0-
10	1054	N	1031	-0-	-23	-0-	51	1	980	3	N	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	49	1	965	3	N	-0-					-0-
12	1023	N	891	-0-	-132	-0-	43	1	848	3	N	-0-					-0-
01	1023	N	834	-0-	-189	-0-	46	1	788	3	N	-0-					-0-
02	952	N	663	-0-	-289	-0-	38	1	625	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

09	570	N	499	-0-	-71	-0-	28	1	471	3	N	-0-					-0-
10	589	N	474	-0-	-115	-0-	28	1	446	3	N	-0-					-0-
11	540	N	407	-0-	-133	-0-	25	1	382	3	N	-0-					-0-
12	527	N	491	-0-	-36	-0-	30	1	461	3	N	-0-					-0-
01	465	N	463	-0-	-2	-0-	29	1	434	3	N	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	25	1	377	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

09	1260	N	1037	-0-	-223	-0-	51	1	986	3	N	-0-					-0-
10	1147	N	1077	-0-	-70	-0-	53	1	1024	3	N	-0-					-0-
11	1280	N	1280	-0-	-0-	-0-	62	1	1218	3	N	-0-					-0-
12	1298	N	1298	-0-	-0-	-0-	63	1	1235	3	N	-0-					-0-
01	1315	N	1315	-0-	-0-	-0-	73	1	1242	3	N	-0-					-0-
02	1204	N	1158	-0-	-46	-0-	66	1	1092	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

09	720	N	696	-0-	-24	-0-	32	1	664	3	N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	37	1	713	3	N	4	4	8			-0-
							4	9									
11	725	N	725	-0-	-0-	-0-	36	1	688	3	N	1	1	8			-0-
							1	9									
12	723	N	723	-0-	-0-	-0-	37	1	686	3	N	-0-					-0-
01	744	N	692	-0-	-52	-0-	37	1	654	3	N	1	1	8			-0-
							1	9									
02	672	N	586	-0-	-86	-0-	31	1	554	3	N	1	1	8			-0-
							1	9									

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

09	1170	N	1148	-0-	-22	-0-	53	1	1095	3	N	-0-					-0-
10	1238	N	1238	-0-	-0-	-0-	62	1	1176	3	N	-0-					-0-
11	1192	N	1192	-0-	-0-	-0-	60	1	1132	3	N	-0-					-0-
12	1189	N	1189	-0-	-0-	-0-	61	1	1128	3	N	-0-					-0-
01	1240	N	1151	-0-	-89	-0-	62	1	1089	3	N	-0-					-0-
02	1120	N	996	-0-	-124	-0-	53	1	943	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	684	N	684	-0-	-0-	-0-	38	1	646	3	N	-0-					-0-
10	708	N	708	-0-	-0-	-0-	42	1	666	3	N	-0-					-0-
11	720	N	631	-0-	-89	-0-	38	1	593	3	N	-0-					-0-
12	713	N	624	-0-	-89	-0-	38	1	586	3	N	-0-					-0-
01	713	N	618	-0-	-95	-0-	39	1	579	3	N	-0-					-0-
02	588	N	526	-0-	-62	-0-	33	1	493	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	537	-0-	-3	-0-	30	1	507	3	N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-
11	570	N	522	-0-	-48	-0-	32	1	490	3	N	-0-					-0-
12	558	N	546	-0-	-12	-0-	33	1	512	3	N	1	1	8			-0-
							1	9									
01	558	N	551	-0-	-7	-0-	35	1	516	3	N	-0-					-0-
*02	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1183	N	1183	-0-	-0-	-0-	59	1	1124	3	N	-0-					-0-
10	1184	N	1184	-0-	-0-	-0-	58	1	1126	3	N	-0-					-0-
11	1148	N	1148	-0-	-0-	-0-	56	1	1092	3	N	-0-					-0-
12	1209	N	1158	-0-	-51	-0-	56	1	1102	3	N	-0-					-0-
01	1178	N	1097	-0-	-81	-0-	61	1	1036	3	N	-0-					-0-
02	1064	N	974	-0-	-90	-0-	55	1	919	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	N	612	-0-	-0-	-0-	30	1	582	3	N	-0-					-0-
10	620	N	581	-0-	-39	-0-	29	1	552	3	N	-0-					-0-
11	600	N	517	-0-	-83	-0-	25	1	492	3	N	-0-					-0-
12	620	N	582	-0-	-38	-0-	28	1	554	3	N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	38	1	645	3	N	-0-					-0-
*02	607	N	607	-0-	-0-	-0-	34	1	573	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	573	-0-	-27	-0-	32	1	541	3	N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-					-0-
11	630	N	612	-0-	-18	-0-	37	1	575	3	N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	38	1	592	3	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	41	1	599	3	N	-0-					-0-
02	560	N	513	-0-	-47	-0-	32	1	481	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	712	-0-	-8	-0-	40	1	672	3	N	-0-					-0-
10	744	N	734	-0-	-10	-0-	44	1	690	3	N	-0-					-0-
11	750	N	694	-0-	-56	-0-	42	1	652	3	N	-0-					-0-
12	744	N	732	-0-	-12	-0-	44	1	688	3	N	-0-					-0-
01	744	N	739	-0-	-5	-0-	47	1	692	3	N	-0-					-0-
*02	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	470	-0-	-10	-0-	26	1	444	3	N	-0-					-0-
10	496	N	494	-0-	-2	-0-	29	1	465	3	N	-0-					-0-
11	480	N	464	-0-	-16	-0-	28	1	436	3	N	-0-					-0-
12	496	N	487	-0-	-9	-0-	30	1	457	3	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	32	1	466	3	N	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	27	1	410	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	838	-0-	-2	-0-	39	1	799	3	N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	46	1	870	3	N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	44	1	827	3	N	-0-					-0-
12	924	N	924	-0-	-0-	-0-	47	1	877	3	N	-0-					-0-
01	930	N	860	-0-	-70	-0-	46	1	813	3	N	1	1	8			-0-
							1	9									
02	812	N	745	-0-	-67	-0-	39	1	706	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	994	-0-	-26	-0-	46	1	948	3	N	-0-					-0-
10	1054	N	1043	-0-	-11	-0-	52	1	991	3	N	-0-					-0-
11	1020	N	997	-0-	-23	-0-	50	1	947	3	N	-0-					-0-
12	1023	N	1008	-0-	-15	-0-	51	1	957	3	N	-0-					-0-
01	1054	N	947	-0-	-107	-0-	51	1	896	3	N	-0-					-0-
02	924	N	802	-0-	-122	-0-	42	1	760	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	39	-0-	-741	-0-	2	1	37	3	N	-0-					-0-
10	217	N	75	-0-	-142	-0-	4	1	71	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	4	1	87	3	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	47	1	798	3	N	-0-					-0-
*02	725	N	725	-0-	-0-	-0-	41	1	684	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	872	N	872	-0-	-0-	-0-	43	1	829	3	N	-0-					-0-
10	828	N	828	-0-	-0-	-0-	41	1	787	3	N	-0-					-0-
11	840	N	792	-0-	-48	-0-	38	1	754	3	N	-0-					-0-
12	899	N	793	-0-	-106	-0-	38	1	755	3	N	-0-					-0-
01	837	N	797	-0-	-40	-0-	44	1	753	3	N	-0-					-0-
02	728	N	702	-0-	-26	-0-	40	1	662	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	824	N	824	-0-	-0-	-0-	41	1	783	3	N	-0-					-0-
10	806	N	802	-0-	-4	-0-	40	1	762	3	N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	37	1	729	3	N	-0-					-0-
12	837	N	717	-0-	-120	-0-	35	1	682	3	N	-0-					-0-
01	806	N	682	-0-	-124	-0-	38	1	644	3	N	-0-					-0-
02	728	N	678	-0-	-50	-0-	38	1	640	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1048	-0-	-2	-0-	52	1	996	3	N	-0-					-0-
10	1147	N	1061	-0-	-86	-0-	52	1	1009	3	N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	47	1	929	3	N	-0-					-0-
12	1085	N	1016	-0-	-69	-0-	49	1	967	3	N	-0-					-0-
01	1054	N	1014	-0-	-40	-0-	56	1	958	3	N	-0-					-0-
02	924	N	895	-0-	-29	-0-	51	1	844	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	N	1150	-0-	-0-	-0-	57	1	1093	3	N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	57	1	1095	3	N	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	52	1	1027	3	N	-0-					-0-
12	1178	N	1088	-0-	-90	-0-	52	1	1036	3	N	-0-					-0-
01	1147	N	1088	-0-	-59	-0-	61	1	1027	3	N	-0-					-0-
02	1008	N	956	-0-	-52	-0-	54	1	902	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	N	843	-0-	-0-	-0-	42	1	801	3	N	-0-					-0-
10	868	N	843	-0-	-25	-0-	42	1	801	3	N	-0-					-0-
11	810	N	792	-0-	-18	-0-	38	1	754	3	N	-0-					-0-
12	868	N	802	-0-	-66	-0-	39	1	763	3	N	-0-					-0-
01	837	N	789	-0-	-48	-0-	44	1	745	3	N	-0-					-0-
02	728	N	690	-0-	-38	-0-	39	1	651	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1142	-0-	-28	-0-	53	1	1089	3	N	-0-					-0-
10	1209	N	938	-0-	-271	-0-	47	1	891	3	N	-0-					-0-
11	1200	N	1096	-0-	-104	-0-	55	1	1040	3	N	1	1	8			-0-
							1	9									
12	1195	N	1195	-0-	-0-	-0-	61	1	1134	3	N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	58	1	1012	3	N	-0-					-0-
02	1036	N	902	-0-	-134	-0-	48	1	854	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1216	-0-	-164	-0-	74	1	1142	3	N	-0-					-0-
10	1333	N	1322	-0-	-11	-0-	84	1	1238	3	N	-0-					-0-
11	1350	N	1269	-0-	-81	-0-	83	1	1186	3	N	-0-					-0-
12	1300	N	1300	-0-	-0-	-0-	85	1	1215	3	N	-0-					-0-
01	1333	N	1279	-0-	-54	-0-	87	1	1192	3	N	-0-					-0-
02	1176	N	1067	-0-	-109	-0-	70	1	997	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	968	-0-	-82	-0-	59	1	909	3	N	-0-					-0-
10	1054	N	1042	-0-	-12	-0-	66	1	976	3	N	-0-					-0-
11	1050	N	1016	-0-	-34	-0-	66	1	950	3	N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	68	1	972	3	N	-0-					-0-
01	1054	N	1010	-0-	-44	-0-	69	1	941	3	N	-0-					-0-
02	952	N	858	-0-	-94	-0-	57	1	801	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1875	-0-	-165	-0-	115	1	1760	3	N	-0-					-0-
10	1953	N	1938	-0-	-15	-0-	124	1	1814	3	N	-0-					-0-
11	1950	N	1905	-0-	-45	-0-	124	1	1781	3	N	-0-					-0-
12	1953	N	1931	-0-	-22	-0-	126	1	1805	3	N	-0-					-0-
01	1953	N	1908	-0-	-45	-0-	130	1	1778	3	N	-0-					-0-
02	1792	N	1539	-0-	-253	-0-	102	1	1437	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

09	570	N	564	-0-	-6	-0-	28	1	536	3	N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	34	1	663	3	N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	28	1	541	3	N	-0-					-0-
12	589	N	473	-0-	-116	-0-	23	1	450	3	N	-0-					-0-
01	682	N	477	-0-	-205	-0-	27	1	450	3	N	-0-					-0-
02	532	N	426	-0-	-106	-0-	24	1	402	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

09	1515	N	1515	-0-	-0-	-0-	75	1	1440	3	N	-0-					-0-
10	1519	N	1498	-0-	-21	-0-	74	1	1424	3	N	-0-					-0-
11	1407	N	1407	-0-	-0-	-0-	68	1	1339	3	N	-0-					-0-
12	1581	N	1411	-0-	-170	-0-	68	1	1343	3	N	-0-					-0-
01	1488	N	1420	-0-	-68	-0-	79	1	1341	3	N	-0-					-0-
02	1316	N	1214	-0-	-102	-0-	69	1	1145	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

09	720	N	692	-0-	-28	-0-	39	1	653	3	N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	43	1	675	3	N	-0-					-0-
11	720	N	683	-0-	-37	-0-	41	1	642	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	44	1	686	3	N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	47	1	693	3	N	-0-					-0-
*02	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

09	780	N	721	-0-	-59	-0-	44	1	677	3	N	-0-					-0-
10	775	N	756	-0-	-19	-0-	48	1	708	3	N	-0-					-0-
11	780	N	724	-0-	-56	-0-	47	1	677	3	N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	50	1	712	3	N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	51	1	700	3	N	-0-					-0-
02	672	N	646	-0-	-26	-0-	43	1	603	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

09	960	N	899	-0-	-61	-0-	55	1	844	3	N	-0-					-0-
10	961	N	949	-0-	-12	-0-	61	1	888	3	N	-0-					-0-
11	960	N	941	-0-	-19	-0-	61	1	880	3	N	-0-					-0-
12	952	N	952	-0-	-0-	-0-	62	1	890	3	N	-0-					-0-
01	961	N	940	-0-	-21	-0-	64	1	876	3	N	-0-					-0-
02	868	N	804	-0-	-64	-0-	53	1	751	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

09	455	N	455	-0-	-0-	-0-	28	1	427	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-					-0-
01	434	N	387	-0-	-47	-0-	26	1	361	3	N	-0-					-0-
02	448	N	308	-0-	-140	-0-	21	1	287	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	401	-0-	-169	-0-	24	1	377	3	N	-0-					-0-
10	527	N	497	-0-	-30	-0-	33	1	464	3	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	29	1	427	3	N	-0-					-0-
01	496	N	324	-0-	-172	-0-	22	1	302	3	N	-0-					-0-
02	504	N	454	-0-	-50	-0-	31	1	423	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	38	1	581	3	N	-0-					-0-
10	620	N	555	-0-	-65	-0-	36	1	519	3	N	-0-					-0-
11	630	N	542	-0-	-88	-0-	35	1	507	3	N	-0-					-0-
12	651	N	504	-0-	-147	-0-	32	1	472	3	N	-0-					-0-
01	558	N	478	-0-	-80	-0-	32	1	446	3	N	-0-					-0-
02	504	N	354	-0-	-150	-0-	24	1	330	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	674	-0-	-46	-0-	41	1	633	3	N	-0-					-0-
10	744	N	696	-0-	-48	-0-	46	1	650	3	N	-0-					-0-
11	720	N	668	-0-	-52	-0-	43	1	625	3	N	-0-					-0-
12	699	N	699	-0-	-0-	-0-	45	1	654	3	N	-0-					-0-
01	682	N	666	-0-	-16	-0-	45	1	621	3	N	-0-					-0-
02	616	N	521	-0-	-95	-0-	36	1	485	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0-	-0-	38	1	584	3	N	-0-					-0-
10	640	N	640	-0-	-0-	-0-	42	1	598	3	N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	40	1	574	3	N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	41	1	592	3	N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	41	1	565	3	N	1	1	8			-0-
							1	9									
*02	474	N	474	-0-	-0-	-0-	33	1	441	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	933	-0-	-57	-0-	57	1	876	3	N	-0-					-0-
10	1023	N	972	-0-	-51	-0-	64	1	907	3	N	1	1	8			-0-
							1	9									
11	990	N	926	-0-	-64	-0-	60	1	866	3	N	-0-					-0-
12	961	N	949	-0-	-12	-0-	61	1	888	3	N	-0-					-0-
01	961	N	897	-0-	-64	-0-	60	1	835	3	N	2	2	8			-0-
							2	9									
02	868	N	702	-0-	-166	-0-	48	1	654	3	N	-0-					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. //CONT.// 427477
ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		192	-0-	192	774	192	3			N	-0-					-0-
10	14B2 EXT		111	-0-	111	885	111	3			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	885					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	885					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	885					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	885					N	-0-					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-
10	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A																	
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
12	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A																	
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A																	
09	480	N	405	-0-	-75	-0-	405	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
12	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
01	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A																	
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A																	
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860																	
09	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	196	N	140	-0-	-56	-0-	140	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	1040				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	1040				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	1040				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	1040				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	1040				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	1040				N	-0-			-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

09	60	N	9	-0-	-51	-0-	9	3		N	-0-			-0-
10	31	N	13	-0-	-18	-0-	13	3		N	-0-			-0-
11	90	N	11	-0-	-79	-0-	11	3		N	-0-			-0-
12	11	N	11	-0-	-0-	-0-	11	3		N	-0-			-0-
01	21	N	21	-0-	-0-	-0-	21	3		N	-0-			-0-
*02	18	N	18	-0-	-0-	-0-	18	3		N	-0-			-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

09	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
10	124	N	43	-0-	-81	-0-	43	3		N	-0-			-0-
11	120	N	26	-0-	-94	-0-	26	3		N	-0-			-0-
12	93	N	3	-0-	-90	-0-	3	3		N	-0-			-0-
01	31	N	13	-0-	-18	-0-	13	3		N	-0-			-0-
02	28	N	10	-0-	-18	-0-	10	3		N	-0-			-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

09	60	N	40	-0-	-20	-0-	40	3		N	-0-			-0-
10	62	N	26	-0-	-36	-0-	26	3		N	-0-			-0-
11	30	N	18	-0-	-12	-0-	18	3		N	-0-			-0-
12	31	N	14	-0-	-17	-0-	14	3		N	-0-			-0-
01	43	N	43	-0-	-0-	-0-	43	3		N	-0-			-0-
*02	88	N	88	-0-	-0-	-0-	88	3		N	-0-			-0-

BAGGETT, J. M. ET AL WELL #: 2C RRCID -> 076205 COMPL. DATE 10/14/1977 TOTAL DEPTH 10514 PERF. N/A

09	14B DENY		-0-	-0-	-0-	714				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	714				N	-0-			-0-
11	14B DENY		-0-	-0-	-0-	714				N	-0-			-0-
12	14B DENY		-0-	-0-	-0-	714				N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	714				N	-0-			-0-
02	14B DENY		-0-	-0-	-0-	714				N	-0-			-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

09	570	N	418	-0-	-152	-0-	418	3		N	-0-			-0-
10	558	N	432	-0-	-126	-0-	432	3		N	-0-			-0-
11	420	N	405	-0-	-15	-0-	405	3		N	-0-			-0-
12	434	N	405	-0-	-29	-0-	405	3		N	-0-			-0-
01	434	N	392	-0-	-42	-0-	392	3		N	-0-			-0-
02	392	N	378	-0-	-14	-0-	378	3		N	-0-			-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

09	59	N	59	-0-	-0-	-0-	3	1	56	2	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
11	90	N	60	-0-	-30	-0-	4	1	56	2	N	-0-					-0-
12	62	N	57	-0-	-5	-0-	3	1	54	2	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	3	1	39	2	N	-0-					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

09	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	155	N	22	-0-	-133	-0-	22	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
12	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	372	N	228	-0-	-144	-0-	228	3			N	-0-					-0-
01	372	N	214	-0-	-158	-0-	214	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	21	-0-	-134	-0-	21	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	571	-0-	-89	-0-	571	3			N	-0-					-0-
10	713	N	591	-0-	-122	-0-	591	3			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
11	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
01	806	N	796	-0-	-10	-0-	796	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW, HENRY JR. 771625
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	106	-0-	-164	-0-	106	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	197	-0-	-553	-0-	197	2			N	-0-					-0-
10	341	N	246	-0-	-95	-0-	246	2			N	-0-					-0-
11	330	N	188	-0-	-142	-0-	188	2			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
12	403	N	50	-0-	-353	-0-	50	2			N	-0-					-0-
01	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	2			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	336	N	260	-0-	-76	-0-	260	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

09	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
02	308	N	237	-0-	-71	-0-	237	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

09	270	N	137	-0-	-133	-0-	137	2			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
11	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	168	N	127	-0-	-41	-0-	127	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

09	480	N	430	-0-	-50	-0-	430	2			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
02	504	N	396	-0-	-108	-0-	396	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

09	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

09	720	N	299	-0-	-421	-0-	299	2			N	-0-					-0-
10	434	N	265	-0-	-169	-0-	265	2			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
02	364	N	276	-0-	-88	-0-	276	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
02	336	N	269	-0-	-67	-0-	269	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

09	360	N	86	-0-	-274	-0-	86	2			N	-0-					-0-
10	248	N	76	-0-	-172	-0-	76	2			N	-0-					-0-
11	840	N	110	-0-	-730	-0-	110	2			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	112	N	79	-0-	-33	-0-	79	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

09	390	N	336	-0-	-54	-0-	336	2			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
02	392	N	309	-0-	-83	-0-	309	2			N	-0-					-0-

WAMA GAS PRODUCTION 895612
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WAMA GAS PRODUCTION //CONT.// 895612
WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	16	-0-	-32	-0-	16	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	15	N	10	-0-	-5	-0-	10	2			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	48	-0-	-97	-0-	48	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	68	-0-	-136	-0-	68	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	120	N	81	-0-	-39	-0-	81	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	947	N	947	-0-	-0-	-0-	907	2	40	9	N	36					176
10	944	N	944	-0-	-0-	-0-	941	2	3	9	N	3					179
11	856	N	856	-0-	-0-	-0-	853	2	3	9	N	3					182
12	992	N	899	-0-	-93	-0-	896	2	3	9	N	3					185
01	930	N	676	-0-	-254	-0-	667	2	9	9	N	8					193
*02	819	N	819	-0-	-0-	-0-	809	2	10	9	N	9					202

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1756	N	1756	-0-	-0-	-0-	1749	2	7	9	N	6					226
10	1823	N	1823	-0-	-0-	-0-	1814	2	9	9	N	8					234
11	1657	N	1657	-0-	-0-	-0-	1646	2	11	9	N	10					244
12	1829	N	1747	-0-	-82	-0-	1728	2	19	9	N	17	1	8			260
01	1829	N	1294	-0-	-535	-0-	1285	2	9	9	N	8					268
*02	1572	N	1572	-0-	-0-	-0-	1561	2	11	9	N	10					278

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3827	X	3827	-0-	-0-	-0-	3821	2	6	9	N	5					133
10	3967	X	3967	-0-	-0-	-0-	3964	2	3	9	N	3					136
11	3618	X	3618	-0-	-0-	-0-	3597	2	21	9	N	19					155
12	3968	X	3845	-0-	-123	-0-	3775	2	70	9	N	64	1	8			218
01	DLQ G-10		2842	-0-	2842	2842	2809	2	33	9	N	30					248
02	DLQ G-10		3423	-0-	3423	6265	3410	2	13	9	N	12					260

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					97
10	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					97
11	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-	13	7			84
12	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					84
01	2046	N	1235	-0-	-811	-0-	1235	2			N	-0-					84
02	1652	N	1362	-0-	-290	-0-	1362	2			N	-0-					84

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	479	2			N	-0-					14
10	537	N	537	-0-	-0-	-0-	537	2			N	-0-					14
11	529	N	529	-0-	-0-	-0-	529	2			N	-0-	14	7			-0-
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3292		3292	-0-	-0-	-0-	3277	2	15	9	N	14					114
10	3477		3477	-0-	-0-	-0-	3473	2	4	9	N	4					118
11	3045		3045	-0-	-0-	-0-	3043	2	2	9	N	2	5	7			115
12	3161		3161	-0-	-0-	-0-	3137	2	24	9	N	22					137
01	2863		2863	-0-	-0-	-0-	2846	2	17	9	N	15					152
*02	3037		3037	-0-	-0-	-0-	3035	2	2	9	N	2	1	8			153

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	-0-	-0-	-360	-0-					N	-0-					6
10	496	X	-0-	-0-	-496	-0-					N	-0-					6
11	480	X	-0-	-0-	-480	-0-					N	-0-					6
12	496	X	432	-0-	-64	-0-	432	2			N	-0-					6
01	496	X	438	-0-	-58	-0-	438	2			N	-0-					6
*02	395	X	395	-0-	-0-	-0-	395	2			N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1305	N	1305	-0-	-0-	-0-	1304	2	1	9	N	1					80
10	1674	N	1263	-0-	-411	-0-	1262	2	1	9	N	1					81
11	1470	N	1153	-0-	-317	-0-	1153	2			N	-0-	16	7			65
12	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					65
01	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					65
*02	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					65

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9030	X	8415	-0-	-615	-0-	8415	2			N	-0-					28
10	9238	X	8233	-0-	-1005	-0-	8233	2			N	-0-					28
11	8940	X	8080	-0-	-860	-0-	8080	2			N	-0-					28
12	9238	X	8224	-0-	-1014	-0-	8224	2			N	-0-					28
01	8897	X	7915	-0-	-982	-0-	7915	2			N	-0-					28
02	7868	X	7461	-0-	-407	-0-	7458	2	3	9	N	3					31

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	845	-0-	-55	-0-	845	2			N	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-
12	868	N	850	-0-	-18	-0-	850	2			N	-0-					-0-
01	1302	N	673	-0-	-629	-0-	673	2			N	-0-					-0-
02	1008	N	673	-0-	-335	-0-	673	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43994		43506	-0-	-488	25809	43506	2			N	-0-					-0-
10	45353		44504	-0-	-849	24960	44504	2			N	-0-					-0-
11	43890		42668	-0-	-1222	23738	42668	2			N	-0-					-0-
12	45353		43671	-0-	-1682	22056	43671	2			N	-0-					-0-
01	45353		43035	-0-	-2318	19738	43035	2			N	-0-					-0-
*02	40964		38931	-0-	-2033	17705	38931	2			N	-0-					-0-

AMACKER-TIPPETT (CISCO) 02207 152 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 206697 COMPL. DATE 11/01/2004 TOTAL DEPTH 10784 PERF. 9629 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	3560	-0-	-1030	-0-	3560	2			Y	-0-					24
10	4898	X	3703	-0-	-1195	-0-	3703	2			Y	-0-					24
11	4740	X	4587	-0-	-153	-0-	4585	2	2	9	Y	2					26
12	5047	X	5047	-0-	-0-	-0-	5045	2	2	9	Y	2					28
01	4930	X	4930	-0-	-0-	-0-	4923	2	7	9	Y	6					34
*02	4625	X	4625	-0-	-0-	-0-	4617	2	8	9	Y	7					41

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	438	-0-	-42	-0-	438	2			Y	-0-					10
10	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					10
11	421	N	421	-0-	-0-	-0-	419	2	2	9	Y	2					12
12	506	N	506	-0-	-0-	-0-	503	2	3	9	Y	3					15
01	465	N	444	-0-	-21	-0-	443	2	1	9	Y	1					16
*02	471	N	471	-0-	-0-	-0-	470	2	1	9	Y	1					17

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2753	-0-	-157	-0-	2753	2			Y	-0-					13
10	3007	X	2823	-0-	-184	-0-	2823	2			Y	-0-					13
11	2850	X	2705	-0-	-145	-0-	2703	2	2	9	Y	2					15
12	2883	X	2778	-0-	-105	-0-	2776	2	2	9	Y	2					17
01	2852	X	2747	-0-	-105	-0-	2745	2	2	9	Y	2					19
02	2576	X	2282	-0-	-294	-0-	2280	2	2	9	Y	2					21

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1004	-0-	-136	-0-	1004	2			Y	-0-					9
10	1116	N	872	-0-	-244	-0-	872	2			Y	-0-					9
11	828	N	828	-0-	-0-	-0-	826	2	2	9	Y	2					11
12	1023	N	811	-0-	-212	-0-	808	2	3	9	Y	3					14
01	868	N	754	-0-	-114	-0-	753	2	1	9	Y	1					15
02	784	N	670	-0-	-114	-0-	670	2			Y	-0-					15

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2158	-0-	-1022	-0-	2067	2	91	9	Y	83	77	1			58
10	3286	X	1794	-0-	-1492	-0-	1700	2	94	9	Y	85	100	1			43
11	3180	X	2418	-0-	-762	-0-	2298	2	120	9	Y	109	99	1			53
12	3286	X	3258	-0-	-28	-0-	3101	2	157	9	Y	143	153	1			43
01	2480	X	2480	-0-	-0-	-0-	2367	2	113	9	Y	103	98	1			48
*02	2600	X	2600	-0-	-0-	-0-	2488	2	112	9	Y	102	118	1			32

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2059	-0-	-1361	-0-	1945	2	114	9	Y	104	93	1			73
10	3534	X	1484	-0-	-2050	-0-	1450	2	34	9	Y	31	88	1			16
11	3420	X	1990	-0-	-1430	-0-	1856	2	134	9	Y	122	79	1			59
12	3492	X	3492	-0-	-0-	-0-	3305	2	187	9	Y	170	178	1			51
01	2879	X	2879	-0-	-0-	-0-	2717	2	162	9	Y	147	130	1			68
*02	3041	X	3041	-0-	-0-	-0-	2864	2	177	9	Y	161	178	1			51

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	4009	-0-	-2051	-0-	3928	2	81	9	N	74	157	1			86
10	6262	X	4862	-0-	-1400	-0-	4759	2	103	9	N	94					180
11	6060	X	5903	-0-	-157	-0-	5773	2	130	9	N	118	172	1			126
12	6169	X	5700	-0-	-469	-0-	5579	2	121	9	N	110	148	1			88
01	11104	X	11104	-0-	-0-	-0-	10965	2	139	9	N	126					214
02	5516	X	5369	-0-	-147	-0-	5251	2	118	9	N	107	177	1			144

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2697	N	2697	-0-	-0-	-0-	2616	2	81	9	N	74	172	1			128
10	2743	N	2743	-0-	-0-	-0-	2658	2	85	9	N	77					205
11	2653	N	2653	-0-	-0-	-0-	2575	2	78	9	N	71	166	1			110
12	2697	N	2656	-0-	-41	-0-	2570	2	86	9	N	78					188
01	2697	N	2410	-0-	-287	-0-	2327	2	83	9	N	75	176	1			87
02	2436	N	2208	-0-	-228	-0-	2135	2	73	9	N	66					153

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9330	X	8676	-0-	-654	-0-	8529	2	147	9	N	134					220
10	9641	X	8746	-0-	-895	-0-	8586	2	160	9	N	145	175	1			190
11	9180	X	8583	-0-	-597	-0-	8408	2	175	9	N	159	191	1			158
12	9486	X	8816	-0-	-670	-0-	8634	2	182	9	N	165	179	1			144
01	9269	X	8667	-0-	-602	-0-	8485	2	182	9	N	165	186	1			123
02	8092	X	7787	-0-	-305	-0-	7629	2	158	9	N	144					267

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	6083	-0-	-817	-0-	5843	2	240	9	N	218	346	1			124
10	7130	X	6906	-0-	-224	-0-	6646	2	260	9	N	236	185	1			175
11	6840	X	6386	-0-	-454	-0-	6143	2	243	9	N	221	179	1			217
12	6975	X	6028	-0-	-947	-0-	5831	2	197	9	N	179	167	1			229
01	6913	X	5399	-0-	-1514	-0-	5225	2	174	9	N	158	186	1			201
02	6244	X	5195	-0-	-1049	-0-	4993	2	202	9	N	184	203	1			182

ALLEN 44 WELL #: 2H RRCID -> 194443 COMPL. DATE 03/01/2003 TOTAL DEPTH N/A PERF.10367 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	866	-0-	-274	-0-	836	2	30	9	N	27					218
10	1147	N	924	-0-	-223	-0-	894	2	30	9	N	27					245
11	1095	N	1095	-0-	-0-	-0-	1045	2	50	9	N	45	158	1			132
12	990	N	990	-0-	-0-	-0-	946	2	44	9	N	40					172
01	1767	N	1767	-0-	-0-	-0-	1731	2	36	9	N	33					205
02	1036	N	853	-0-	-183	-0-	821	2	32	9	N	29					234

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3311	-0-	-259	-0-	3214	2	97	9	Y	88	124	1			134
10	3689	X	3350	-0-	-339	-0-	3252	2	98	9	Y	89	128	1			95
11	3360	X	2999	-0-	-361	-0-	2911	2	88	9	Y	80	112	1			63
12	3472	X	2933	-0-	-539	-0-	2854	2	79	9	Y	72					135
01	3441	X	2930	-0-	-511	-0-	2802	2	128	9	Y	116	98	1			153
02	3080	X	2648	-0-	-432	-0-	2564	2	84	9	Y	76	121	1			108

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	2468	-0-	-22	-0-	2410	2	58	9	N	53	179	1			84
10	2604	N	2447	-0-	-157	-0-	2386	2	61	9	N	55					139
11	2365	N	2365	-0-	-0-	-0-	2296	2	69	9	N	63					202
12	2542	N	2332	-0-	-210	-0-	2264	2	68	9	N	62	151	1			113
01	2449	N	2205	-0-	-244	-0-	2146	2	59	9	N	54					167
02	2212	N	1917	-0-	-295	-0-	1882	2	35	9	N	32					199

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	3124	-0-	-1316	-0-	3052	2	72	9	N	65					236
10	6510	X	3545	-0-	-2965	-0-	3482	2	63	9	N	57	183	1			110
11	6300	X	2797	-0-	-3503	-0-	2714	2	83	9	N	75					185
12	6510	X	6020	-0-	-490	-0-	5875	2	145	9	N	132					317
01	8671	X	8671	-0-	-0-	-0-	8558	2	113	9	N	103	187	1			233
*02	4696	X	4696	-0-	-0-	-0-	4571	2	125	9	N	114	192	1			155

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11070	X	10488	-0-	-582	-0-	10308	2	180	9	N	164					302
10	11439	X	10313	-0-	-1126	-0-	10135	2	178	9	N	162	317	0			147
11	11010	X	10206	-0-	-804	-0-	9997	2	209	9	N	190					337
12	10881	X	10363	-0-	-518	-0-	10174	2	189	9	N	172	264	1			245
01	10850	X	9906	-0-	-944	-0-	9689	2	217	9	N	197	304	0			138
02	9800	X	8605	-0-	-1195	-0-	8420	2	185	9	N	168					306

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	3512	-0-	-2218	-0-	3346	2	166	9	N	151	179	1			157
10	5921	X	4107	-0-	-1814	-0-	3923	2	184	9	N	167					324
11	5730	X	4809	-0-	-921	-0-	4592	2	217	9	N	197	300	1			221
12	5487	X	4157	-0-	-1330	-0-	4005	2	152	9	N	138	182	1			177
01	7834	X	7834	-0-	-0-	-0-	7646	2	188	9	N	171	160	1			188
*02	4983	X	4983	-0-	-0-	-0-	4784	2	199	9	N	181	203	1			166

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3781	-0-	-689	-0-	3605	2	176	9	N	160	162	1			122
10	4619	X	3572	-0-	-1047	-0-	3434	2	138	9	N	125					247
11	4230	X	3177	-0-	-1053	-0-	2982	2	195	9	N	177	171	1			253
12	4823	X	4823	-0-	-0-	-0-	4496	2	327	9	N	297	353	1			197
01	4105	X	4105	-0-	-0-	-0-	3899	2	206	9	N	187	184	1			200
02	3528	X	3408	-0-	-120	-0-	3261	2	147	9	N	134	179	1			155

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	4297	-0-	-53	-0-	4221	2	76	9	N	69	168	1			139
10	4782	X	4782	-0-	-0-	-0-	4668	2	114	9	N	104					243
11	5253	X	5253	-0-	-0-	-0-	5102	2	151	9	N	137	175	1			205
12	5352	X	5352	-0-	-0-	-0-	5205	2	147	9	N	134	183	1			156
01	5040	X	5040	-0-	-0-	-0-	4904	2	136	9	N	124	175	1			105
02	4900	X	3884	-0-	-1016	-0-	3798	2	86	9	N	78					183

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	933	-0-	-507	-0-	867	2	66	9	N	60	174	1			205
10	1364	N	1146	-0-	-218	-0-	1071	2	75	9	N	68					273
11	1278	N	1278	-0-	-0-	-0-	1195	2	83	9	N	75	174	1			174
12	1214	N	1214	-0-	-0-	-0-	1130	2	84	9	N	76					250
01	2309	N	2309	-0-	-0-	-0-	2215	2	94	9	N	85	178	1			157
02	1204	N	1175	-0-	-29	-0-	1101	2	74	9	N	67					224

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	3641	-0-	-2479	-0-	3541	2	100	9	N	91	166	1			192
10	6324	X	3436	-0-	-2888	-0-	3397	2	39	9	N	35					227
11	6120	X	2619	-0-	-3501	-0-	2508	2	111	9	N	101					328
12	5828	X	4718	-0-	-1110	-0-	4534	2	184	9	N	167	181	1			314
01	8993	X	8993	-0-	-0-	-0-	8799	2	194	9	N	176	181	1			309
*02	4671	X	4671	-0-	-0-	-0-	4536	2	135	9	N	123	169	1			263

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2512	N	1945	-0-	-567	-0-	1897	2	48	9	Y	44	49	1			62
10	2046	N	1961	-0-	-85	-0-	1913	2	48	9	Y	44	59	1			47
11	1578	N	1578	-0-	-0-	-0-	1521	2	57	9	Y	52	58	1			41
12	2015	N	1218	-0-	-797	-0-	1138	2	80	9	Y	73					114
01	1953	N	844	-0-	-1109	-0-	802	2	42	9	Y	38	82	1			70
02	1484	N	1422	-0-	-62	-0-	1364	2	58	9	Y	53	56	1			67

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	5572	-0-	-848	-0-	5462	2	110	9	N	100	181	1			117
10	6634	X	3817	-0-	-2817	-0-	3799	2	18	9	N	16					133
11	6727	X	6727	-0-	-0-	-0-	6429	2	298	9	N	271	182	1			222
12	6977	X	6977	-0-	-0-	-0-	6750	2	227	9	N	206	196	1			232
01	6200	X	5442	-0-	-758	-0-	5290	2	152	9	N	138	174	1			196
02	6272	X	4882	-0-	-1390	-0-	4761	2	121	9	N	110					306

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	5852	-0-	-448	-0-	5735	2	117	9	N	106					225
10	6510	X	5870	-0-	-640	-0-	5761	2	109	9	N	99	173	1			151
11	6270	X	5941	-0-	-329	-0-	5813	2	128	9	N	116	181	1			86
12	6355	X	6261	-0-	-94	-0-	6117	2	144	9	N	131					217
01	6293	X	5749	-0-	-544	-0-	5616	2	133	9	N	121	185	1			153
02	5544	X	5228	-0-	-316	-0-	5115	2	113	9	N	103					256

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4075	-0-	-305	-0-	3892	2	183	9	N	166	182	1			223
10	4526	X	4167	-0-	-359	-0-	3984	2	183	9	N	166	175	1			214
11	4260	X	3961	-0-	-299	-0-	3778	2	183	9	N	166	180	1			200
12	4309	X	3961	-0-	-348	-0-	3777	2	184	9	N	167	177	1			190
01	4247	X	3969	-0-	-278	-0-	3779	2	190	9	N	173	177	1			186
02	3808	X	2822	-0-	-986	-0-	2648	2	174	9	N	158	175	1			169

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3972	-0-	-738	-0-	3639	2	333	9	N	303	359	1			173
10	4867	X	4580	-0-	-287	-0-	4439	2	141	9	N	128					301
11	4710	X	4235	-0-	-475	-0-	4129	2	106	9	N	96	177	1			220
12	4576	X	4576	-0-	-0-	-0-	4436	2	140	9	N	127	184	1			163
01	8163	X	8163	-0-	-0-	-0-	8051	2	112	9	N	102					265
02	4144	X	3837	-0-	-307	-0-	3749	2	88	9	N	80	172	1			173

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3295	-0-	-515	-0-	3245	2	50	9	N	45					286
10	4464	X	2691	-0-	-1773	-0-	2615	2	76	9	N	69					355
11	4320	X	1737	-0-	-2583	-0-	1671	2	66	9	N	60	295	1			120
12	4867	X	3125	-0-	-1742	-0-	3041	2	84	9	N	76					196
01	4340	X	2657	-0-	-1683	-0-	2618	2	39	9	N	35					231
02	3080	X	2929	-0-	-151	-0-	2837	2	92	9	N	84					315

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1357	N	1357	-0-	-0-	-0-	1245	2	112	9	N	102					148
10	1187	N	1187	-0-	-0-	-0-	1079	2	108	9	N	98	162	1			84
11	1250	N	1250	-0-	-0-	-0-	1128	2	122	9	N	111					195
12	1497	N	1497	-0-	-0-	-0-	1385	2	112	9	N	102	167	1			130
01	1972	N	1972	-0-	-0-	-0-	1851	2	121	9	N	110					240
*02	1339	N	1339	-0-	-0-	-0-	1233	2	106	9	N	96	174	1			162

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	5079	-0-	-321	-0-	4869	2	210	9	N	191	177	1			137
10	5580	X	5449	-0-	-131	-0-	5223	2	226	9	N	205	183	1			159
11	5400	X	5168	-0-	-232	-0-	4945	2	223	9	N	203	183	1			179
12	5518	X	5285	-0-	-233	-0-	5069	2	216	9	N	196	174	1			201
01	5456	X	5039	-0-	-417	-0-	4800	2	239	9	N	217	178	1			240
02	4928	X	4580	-0-	-348	-0-	4376	2	204	9	N	185	165	1			260

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	2934	-0-	-1026	-0-	2727	2	207	9	Y	188	135	1			131
10	4092	X	2366	-0-	-1726	-0-	2143	2	223	9	Y	203	230	1			104
11	3960	X	3344	-0-	-616	-0-	3076	2	268	9	Y	244	229	1			119
12	4434	X	4434	-0-	-0-	-0-	4118	2	316	9	Y	287	320	1			86
01	3038	X	2415	-0-	-623	-0-	2253	2	162	9	Y	147	165	1			68
*02	3563	X	3563	-0-	-0-	-0-	3340	2	223	9	Y	203	207	1			64

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	4800	-0-	-2490	-0-	4715	2	85	9	N	77					234
10	7533	X	5555	-0-	-1978	-0-	5402	2	153	9	N	139	180	1			193
11	6270	X	5292	-0-	-978	-0-	5152	2	140	9	N	127	170	1			150
12	5735	X	5105	-0-	-630	-0-	4997	2	108	9	N	98	167	1			81
01	5549	X	5025	-0-	-524	-0-	4898	2	127	9	N	115					196
02	5012	X	4523	-0-	-489	-0-	4409	2	114	9	N	104	179	1			121

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3250	-0-	-50	-0-	3123	2	127	9	N	115	302	1			189
10	3410	X	3314	-0-	-96	-0-	3186	2	128	9	N	116					305
11	3300	X	3121	-0-	-179	-0-	2994	2	127	9	N	115					420
12	3348	X	3092	-0-	-256	-0-	2965	2	127	9	N	115	341	0			194
01	3348	X	2909	-0-	-439	-0-	2766	2	143	9	N	130					324
02	3024	X	2506	-0-	-518	-0-	2406	2	100	9	N	91					415

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3172	-0-	-1538	-0-	3052	2	120	9	Y	109	136	1			81
10	5982	X	5982	-0-	-0-	-0-	5706	2	276	9	Y	251	209	1			123
11	6528	X	6528	-0-	-0-	-0-	6272	2	256	9	Y	233	183	1			173
12	6709	X	6709	-0-	-0-	-0-	6469	2	240	9	Y	218	247	1			144
01	5983	X	5285	-0-	-698	-0-	5106	2	179	9	Y	163	193	1			114
02	6104	X	4118	-0-	-1986	-0-	3941	2	177	9	Y	161	166	1			109

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3613	X	3613	-0-	-0-	-0-	3484	2	129	9	N	117					224
10	3658	X	3273	-0-	-385	-0-	3163	2	110	9	N	100	178	1			146
11	3420	X	3282	-0-	-138	-0-	3149	2	133	9	N	121	176	1			91
12	3720	X	3419	-0-	-301	-0-	3285	2	134	9	N	122					213
01	3720	X	3687	-0-	-33	-0-	3541	2	146	9	N	133	172	1			174
02	3360	X	3360	-0-	-0-	-0-	3235	2	125	9	N	114					288

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2545	N	2545	-0-	-0-	-0-	2466	2	79	9	N	72					314
10	2801	N	2801	-0-	-0-	-0-	2724	2	77	9	N	70					384
11	3000	N	3061	-0-	61	61	2986	2	75	9	N	68	322	1			130
12	2635	N	2172	-0-	-463	-0-	2102	2	70	9	N	64					194
01	2790	N	2066	-0-	-724	-0-	1971	2	95	9	N	86					280
02	2632	X	2099	-0-	-533	-0-	2025	2	74	9	N	67					347

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	2860	-0-	-890	-0-	2805	2	55	9	Y	50	54	1			37
10	4811	X	4811	-0-	-0-	-0-	4724	2	87	9	Y	79	76	1			40
11	3930	X	1942	-0-	-1988	-0-	1707	2	235	9	Y	214	127	1			127
12	5192	X	5192	-0-	-0-	-0-	4743	2	449	9	Y	408	277	1			258
01	4805	X	3737	-0-	-1068	-0-	3437	2	300	9	Y	273	340	1			191
02	4340	X	2638	-0-	-1702	-0-	2428	2	210	9	Y	191	236	1			146

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2113	-0-	-107	-0-	2000	2	113	9	N	103					218
10	2294	N	2153	-0-	-141	-0-	2046	2	107	9	N	97	175	1			140
11	2062	N	2062	-0-	-0-	-0-	1945	2	117	9	N	106	154	1			92
12	2170	N	1978	-0-	-192	-0-	1870	2	108	9	N	98					190
01	2139	N	1967	-0-	-172	-0-	1855	2	112	9	N	102	175	1			117
02	1932	N	1734	-0-	-198	-0-	1638	2	96	9	N	87					204

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1227	-0-	-3	-0-	1104	2	123	9	N	112	169	1			164
10	1333	N	1272	-0-	-61	-0-	1164	2	108	9	N	98	166	1			96
11	1162	N	1162	-0-	-0-	-0-	1030	2	132	9	N	120					216
12	1271	N	1165	-0-	-106	-0-	1036	2	129	9	N	117	181	1			152
01	1271	N	1116	-0-	-155	-0-	999	2	117	9	N	106	165	1			93
02	1092	N	964	-0-	-128	-0-	836	2	128	9	N	116					209

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5498	-0-	-112	-0-	5349	2	149	9	N	135	240	1			172
10	5797	X	5265	-0-	-532	-0-	5131	2	134	9	N	122					294
11	5490	X	5258	-0-	-232	-0-	5105	2	153	9	N	139	305	1			128
12	5673	X	5464	-0-	-209	-0-	5309	2	155	9	N	141					269
01	5673	X	5459	-0-	-214	-0-	5262	2	197	9	N	179	300	1			148
02	5124	X	4741	-0-	-383	-0-	4598	2	143	9	N	130					278

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4211	-0-	-619	-0-	4015	2	196	9	N	178	189	1			211
10	4991	X	3260	-0-	-1731	-0-	3160	2	100	9	N	91	172	1			130
11	4500	X	3719	-0-	-781	-0-	3568	2	151	9	N	137					267
12	4495	X	3768	-0-	-727	-0-	3610	2	158	9	N	144	179	1			232
01	4433	X	3728	-0-	-705	-0-	3556	2	172	9	N	156	183	1			205
02	3920	X	3369	-0-	-551	-0-	3201	2	168	9	N	153	160	1			198

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1889	-0-	-91	-0-	1837	2	52	9	N	47	208	1			109
10	2015	N	1879	-0-	-136	-0-	1818	2	61	9	N	55					164
11	1696	N	1696	-0-	-0-	-0-	1654	2	42	9	N	38					202
12	1953	N	1837	-0-	-116	-0-	1773	2	64	9	N	58					260
01	1891	N	1805	-0-	-86	-0-	1744	2	61	9	N	55					315
*02	1604	N	1604	-0-	-0-	-0-	1553	2	51	9	N	46					361

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	1760	-0-	-550	-0-	1639	2	121	9	Y	110	124	1			82
10	2805	X	2805	-0-	-0-	-0-	2586	2	219	9	Y	199	182	1			99
11	3377	X	3377	-0-	-0-	-0-	3125	2	252	9	Y	229	167	1			161
12	3573	X	3573	-0-	-0-	-0-	3365	2	208	9	Y	189	225	1			125
01	2811	X	2811	-0-	-0-	-0-	2640	2	171	9	Y	155	172	1			108
02	3164	X	2221	-0-	-943	-0-	2044	2	177	9	Y	161	162	1			107

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	6378	-0-	-672	-0-	6272	2	106	9	N	96	191	1			78
10	6975	X	6648	-0-	-327	-0-	6528	2	120	9	N	109					187
11	6750	X	6301	-0-	-449	-0-	6187	2	114	9	N	104	180	1			111
12	6851	X	6275	-0-	-576	-0-	6158	2	117	9	N	106					217
01	6758	X	6570	-0-	-188	-0-	6432	2	138	9	N	125	181	1			161
02	5992	X	5608	-0-	-384	-0-	5509	2	99	9	N	90					251

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2542	-0-	-128	-0-	2385	2	157	9	N	143	182	1			265
10	2728	N	2625	-0-	-103	-0-	2464	2	161	9	N	146	180	1			231
11	2517	N	2517	-0-	-0-	-0-	2343	2	174	9	N	158	180	1			209
12	2635	N	2207	-0-	-428	-0-	2112	2	95	9	N	86	173	1			122
01	2635	N	2199	-0-	-436	-0-	2085	2	114	9	N	104					226
02	2352	N	1188	-0-	-1164	-0-	1124	2	64	9	N	58	161	1			123

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1010	-0-	-10	-0-	964	2	46	9	N	42					210
10	1085	N	1085	-0-	-0-	-0-	1007	2	78	9	N	71	163	1			118
11	1025	N	1025	-0-	-0-	-0-	944	2	81	9	N	74					192
12	1054	N	1016	-0-	-38	-0-	935	2	81	9	N	74	170	1			96
01	1085	N	1028	-0-	-57	-0-	945	2	83	9	N	75					171
02	952	N	935	-0-	-17	-0-	863	2	72	9	N	65					236

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	3267	-0-	-2673	-0-	3158	2	109	9	Y	99	55	1			69
10	6138	X	2839	-0-	-3299	-0-	2699	2	140	9	Y	127	131	1			65
11	5940	X	3112	-0-	-2828	-0-	2927	2	185	9	Y	168	151	1			82
12	5394	X	5320	-0-	-74	-0-	5082	2	238	9	Y	216	233	1			65
01	4642	X	4642	-0-	-0-	-0-	4434	2	208	9	Y	189	166	1			88
*02	4582	X	4582	-0-	-0-	-0-	4349	2	233	9	Y	212	233	1			67

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1693	-0-	-77	-0-	1592	2	101	9	N	92					345
10	1829	N	1570	-0-	-259	-0-	1501	2	69	9	N	63	344	1			64
11	1612	N	1612	-0-	-0-	-0-	1524	2	88	9	N	80					144
12	1736	N	1667	-0-	-69	-0-	1581	2	86	9	N	78					222
01	1660	N	1660	-0-	-0-	-0-	1565	2	95	9	N	86	208	1			100
02	1512	N	1502	-0-	-10	-0-	1426	2	76	9	N	69					169

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2560	-0-	-170	-0-	2474	2	86	9	N	78					303
10	2821	X	2708	-0-	-113	-0-	2624	2	84	9	N	76	290	1			89
11	2730	X	2544	-0-	-186	-0-	2452	2	92	9	N	84					173
12	2635	N	2346	-0-	-289	-0-	2252	2	94	9	N	85					258
01	2697	N	2008	-0-	-689	-0-	1908	2	100	9	N	91	247	1			102
02	2380	N	1883	-0-	-497	-0-	1802	2	81	9	N	74					176

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	983	-0-	-487	-0-	910	2	73	9	N	66	173	1			159
10	1488	N	1094	-0-	-394	-0-	1013	2	81	9	N	74					233
11	1328	N	1328	-0-	-0-	-0-	1242	2	86	9	N	78	175	1			136
12	1373	N	1373	-0-	-0-	-0-	1290	2	83	9	N	75					211
01	2371	N	2371	-0-	-0-	-0-	2294	2	77	9	N	70					281
*02	1347	N	1347	-0-	-0-	-0-	1262	2	85	9	N	77	176	1			182

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2499	-0-	-201	-0-	2456	2	43	9	N	39					253
10	2697	X	2335	-0-	-362	-0-	2299	2	36	9	N	33	127	1			159
11	2610	X	2231	-0-	-379	-0-	2166	2	65	9	N	59	104	1			114
12	2697	X	2195	-0-	-502	-0-	2110	2	85	9	N	77					191
01	2325	N	1593	-0-	-732	-0-	1538	2	55	9	N	50	136	0			105
*02	2563	N	2563	-0-	-0-	-0-	2465	2	98	9	N	89					194

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	5927	-0-	-373	-0-	5799	2	128	9	N	116					282
10	6510	X	5923	-0-	-587	-0-	5813	2	110	9	N	100	324	1			58
11	6120	X	5273	-0-	-847	-0-	5208	2	65	9	N	59					117
12	6262	X	4890	-0-	-1372	-0-	4834	2	56	9	N	51					168
01	6138	X	5104	-0-	-1034	-0-	5030	2	74	9	N	67					235
02	5544	X	4421	-0-	-1123	-0-	4360	2	61	9	N	55					290

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2955	-0-	-255	-0-	2830	2	125	9	N	114	182	1			198
10	3255	X	3114	-0-	-141	-0-	2924	2	190	9	N	173	175	1			196
11	3150	X	2877	-0-	-273	-0-	2700	2	177	9	N	161	183	1			174
12	3224	X	2899	-0-	-325	-0-	2744	2	155	9	N	141	169	1			146
01	3131	X	2857	-0-	-274	-0-	2675	2	182	9	N	165	182	1			129
02	2800	X	2647	-0-	-153	-0-	2491	2	156	9	N	142					271

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2543	-0-	-157	-0-	2358	2	185	9	N	168					356
10	2728	N	2591	-0-	-137	-0-	2411	2	180	9	N	164	327	1			193
11	2407	N	2407	-0-	-0-	-0-	2219	2	188	9	N	171					364
12	2635	N	2507	-0-	-128	-0-	2311	2	196	9	N	178	254	1			288
01	2604	N	2441	-0-	-163	-0-	2241	2	200	9	N	182	305	1			165
02	2240	N	2165	-0-	-75	-0-	2002	2	163	9	N	148					313

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1938	-0-	-12	-0-	1810	2	128	9	N	116					354
10	2025	N	2025	-0-	-0-	-0-	1897	2	128	9	N	116	178	1			292
11	1832	N	1832	-0-	-0-	-0-	1731	2	101	9	N	92	191	1			193
12	2015	N	1602	-0-	-413	-0-	1515	2	87	9	N	79					272
01	2015	N	1402	-0-	-613	-0-	1274	2	128	9	N	116	193	0			195
02	1708	N	1650	-0-	-58	-0-	1551	2	99	9	N	90					285

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3822	X	3822	-0-	-0-	-0-	3464	2	358	9	Y	325	397	1			241
10	6461	X	6461	-0-	-0-	-0-	6050	2	411	9	Y	374	419	1			196
11	6802	X	6802	-0-	-0-	-0-	6475	2	327	9	Y	297	248	1			245
12	6986	X	6986	-0-	-0-	-0-	6710	2	276	9	Y	251	327	1			169
01	6448	X	5109	-0-	-1339	-0-	4918	2	191	9	Y	174	221	1			122
02	6356	X	3688	-0-	-2668	-0-	3528	2	160	9	Y	145	163	1			104

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7850	X	7850	-0-	-0-	-0-	7805	3	45	9	Y	41	52	0			9
*09	7335	X	7335	-0-	-0-	-0-	7266	3	69	9	Y	63	62	0			10
*10	7974	X	7974	-0-	-0-	-0-	7835	3	139	9	Y	126	121	0			15
*11	7756	X	7756	-0-	-0-	-0-	7632	3	124	9	Y	113	99	0			29
12	7878	X	7878	-0-	-0-	-0-	7768	3	110	9	Y	100	110	0			19
01	DLQ G-10		7744	-0-	7744	7744	7646	3	98	9	Y	89	83	0			25
02	DLQ G-10		-0-	-0-	-0-	7744					Y	64	76	0			13

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3727	X	3727	-0-	-0-	-0-	3662	3	65	9	Y	59	62	0			16
*09	3549	X	3549	-0-	-0-	-0-	3483	3	66	9	Y	60	59	0			17
*10	3534	X	3005	-0-	-529	-0-	2880	3	125	9	Y	114	112	0			19
*11	11343	X	11343	-0-	-0-	-0-	11122	3	221	9	Y	201	210	0			10
*12	3534	X	576	-0-	-2958	-0-	518	3	58	9	Y	53	60	0			3
*01	DLQ G-10		331	-0-	331	331	300	3	31	9	Y	28	28	0			3
02	DLQ G-10		-0-	-0-	-0-	331					Y	60	50	0			13

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	611	N	611	-0-	-0-	-0-	583	3	28	9	Y	25	18	0			7
*09	677	N	677	-0-	-0-	-0-	626	3	51	9	Y	46	40	0			13
*10	666	N	666	-0-	-0-	-0-	587	3	79	9	Y	72	73	0			12
*11	3000	N	4616	-0-	1616	1616	4513	3	103	9	Y	94	101	0			5
*12	3100	N	3045	-0-	-55	1561	56	1	2970	3	Y	17	21	0			1
							19	9									
*01	1900	N	1763	-0-	-137	1424	1723	3	40	9	Y	36	33	0			4
*02	1424	X	-0-	-0-	-1424	-0-					Y	20	20	0			4

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1548	X	1548	-0-	-0-	-0-	1548	3			Y	-0-	2	0			-0-
*09	1671	X	1671	-0-	-0-	-0-	1671	3			Y	-0-					-0-
*10	1760	X	1760	-0-	-0-	-0-	1760	3			Y	-0-					-0-
*11	1500	X	1168	-0-	-332	-0-	1168	3			Y	-0-					-0-
*12	1751	X	1751	-0-	-0-	-0-	1689	3	62	9	Y	56	46	0			10
*01	DLQ G-10		2595	-0-	2595	2595	2575	3	20	9	Y	18	23	0			5
02	DLQ G-10		-0-	-0-	-0-	2595					Y	46	38	0			13

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	1569	N	1569	-0-	-0-	-0-	1508	3	61	9	Y	55	53	0			15
*09	1359	N	1359	-0-	-0-	-0-	1330	3	29	9	Y	26	34	0			7
*10	1837	N	1837	-0-	-0-	-0-	1738	3	99	9	Y	90	82	0			15
*11	2536	N	2536	-0-	-0-	-0-	2390	3	146	9	Y	133	141	0			7
*12	3100	N	15266	-0-	12166	12166	15176	3	90	9	Y	82	84	0			5
*01	DLQ G-10		8876	-0-	8876	21042	8803	3	73	9	Y	66	63	0			8
02	DLQ G-10		-0-	-0-	-0-	21042					Y	15	20	0			3

AMACKER, V. T. 62 WELL #: 1 RRCID -> 032810 COMPL. DATE 02/17/1993 TOTAL DEPTH 12650 PERF.11049 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8234	X	8234	-0-	-0-	-0-	8184	3	50	9	Y	45	46	0			9
*09	6384	X	6384	-0-	-0-	-0-	6278	3	106	9	Y	96	81	0			24
*10	5518	X	3964	-0-	-1554	-0-	3902	3	62	9	Y	56	56	0			24
*11	5340	X	4040	-0-	-1300	-0-	3965	3	75	9	Y	68	83	0			9
*12	6838	X	6838	-0-	-0-	-0-	6790	3	48	9	Y	44	45	0			8
*01	DLQ G-10		5279	-0-	5279	5279	5237	3	42	9	Y	38	35	0			11
02	DLQ G-10		-0-	-0-	-0-	5279					Y	88	74	0			25

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	22475	X	18706	-0-	-3769	-0-	18625	3	81	9	Y	74	104	0			15
*09	18780	X	18215	-0-	-565	-0-	18169	3	46	9	Y	42	47	0			10
*10	18938	X	18938	-0-	-0-	-0-	18917	3	21	9	Y	19	21	0			8
*11	18697	X	18697	-0-	-0-	-0-	18673	3	24	9	Y	22	27	0			3
*12	18817	X	18134	-0-	-683	-0-	18061	3	73	9	Y	66	57	0			12
*01	DLQ G-10		17979	-0-	17979	17979	17921	3	58	9	Y	53	50	0			15
02	DLQ G-10		-0-	-0-	-0-	17979					Y	119	101	0			33

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	5890	X	2680	-0-	-3210	-0-	2680	3			Y	-0-					-0-
*09	5700	X	2527	-0-	-3173	-0-	2527	3			Y	-0-					-0-
*10	5704	X	3284	-0-	-2420	-0-	3284	3			Y	-0-					-0-
*11	4020	X	3255	-0-	-765	-0-	3255	3			Y	-0-					-0-
*12	3366	X	3366	-0-	-0-	-0-	3366	3			Y	-0-					-0-
*01	DLQ G-10		3421	-0-	3421	3421	3421	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	3421					Y	14	10	0			4

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15748	X	9192	-0-	-6556	-0-	9128	3	64	9	Y	58	60	0			12
*09	15240	X	8896	-0-	-6344	-0-	8827	3	69	9	Y	63	59	0			16
*10	15748	X	8842	-0-	-6906	-0-	8800	3	42	9	Y	38	38	0			16
*11	13620	X	10565	-0-	-3055	-0-	10463	3	102	9	Y	93	96	0			13
*12	10662	X	10662	-0-	-0-	-0-	10533	3	129	9	Y	117	109	0			21
*01	DLQ G-10		9146	-0-	9146	9146	9089	3	57	9	Y	52	58	0			15
02	DLQ G-10		-0-	-0-	-0-	9146					Y	14	25	0			4

AMACKER, V. T. 105 WELL #: 8 U RRCID -> 185526 COMPL. DATE 09/09/2001 TOTAL DEPTH 12120 PERF.10806 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 9 RRCID -> 185527 COMPL. DATE 10/05/2001 TOTAL DEPTH 11700 PERF.10844 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	837	N	602	-0-	-235	-0-	585	3	17	9	Y	15	17	0			4
*09	990	N	159	-0-	-831	-0-	156	3	3	9	Y	3	6	0			1
*10	775	N	-0-	-0-	-775	-0-					Y	-0-	1	0			-0-

WORKED OVER ANOTHER ZONE.. 10/21/2014

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4805	X	4514	-0-	-291	-0-	4501	3	13	9	Y	12	14	0			3
*09	4530	X	3987	-0-	-543	-0-	3987	3			Y	-0-	3	0			-0-
*10	4867	X	4575	-0-	-292	-0-	4575	3			Y	-0-					-0-
*11	4710	X	2784	-0-	-1926	-0-	2755	3	29	9	Y	26	19	0			7
12	4867	X	834	-0-	-4033	-0-	801	3	33	9	Y	30	31	0			6
01	DLQ G-10		936	-0-	936	936	839	3	97	9	Y	88	69	0			25
02	DLQ G-10		-0-	-0-	-0-	936					Y	97	102	0			20

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	20615	X	13754	-0-	-6861	-0-	13720	3	34	9	Y	31	31	0			8
*09	15870	X	14285	-0-	-1585	-0-	14226	3	59	9	Y	54	47	0			15
*10	16399	X	14125	-0-	-2274	-0-	13921	3	204	9	Y	185	169	0			31
*11	15840	X	11051	-0-	-4789	-0-	10830	3	221	9	Y	201	222	0			10
*12	14756	X	10405	-0-	-4351	-0-	60	1	10247	3	Y	89	93	0			6
							98	9									
*01	DLQ G-10		11418	-0-	11418	11418	11296	3	122	9	Y	111	104	0			13
02	DLQ G-10		-0-	-0-	-0-	11418					Y	52	54	0			11

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4154	X	4023	-0-	-131	-0-	3652	3	371	9	Y	337	259	1			265
*09	4200	X	3971	-0-	-229	-0-	3557	3	414	9	Y	376	254	1			387
*10	4340	X	3849	-0-	-491	-0-	3618	3	231	9	Y	210	428	1			169
11	4200	X	2839	-0-	-1361	-0-	2752	3	87	9	Y	79	158	1			90
*12	4092	X	3320	-0-	-772	-0-	3184	3	136	9	Y	124	76	1			138
*01	DLQ G-10		3697	-0-	3697	3697	3633	3	64	9	Y	58	91	1			105
02	DLQ G-10		3115	-0-	3115	6812	3014	3	101	9	Y	92					197

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		4691	-0-	4691	9751	4669	3	22	9	Y	20	17	0			4
*09	DLQ G-10		4443	-0-	4443	14194	4425	3	18	9	Y	16	16	0			4
*10	18758	X	4564	-0-	-14194	-0-	4564	3			Y	-0-	4	0			-0-
*11	2960	X	2960	-0-	-0-	-0-	2960	3			Y	-0-					-0-
*12	4712	X	2124	-0-	-2588	-0-	2124	3			Y	-0-					-0-
*01	4681	X	2550	-0-	-2131	-0-	2550	3			Y	-0-					-0-
02	4144	X	-0-	-0-	-4144	-0-					Y	17	12	0			5

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		4750	-0-	4750	9994	4692	3	58	9	Y	53	71	1			42
*09	DLQ G-10		5131	-0-	5131	15125	5073	3	58	9	Y	53	40	1			55
*10	19373	X	4248	-0-	-15125	-0-	4116	3	132	9	Y	120	78	1			97
11	4070	X	4070	-0-	-0-	-0-	3945	3	125	9	Y	114	91	1			120
*12	5301	X	3721	-0-	-1580	-0-	3565	3	156	9	Y	142	102	1			160
*01	5301	X	2193	-0-	-3108	-0-	2147	3	46	9	Y	42	106	1			96
02	4788	X	2066	-0-	-2722	-0-	2057	3	9	9	Y	8					104

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		3905	-0-	3905	9520	3819	3	86	9	Y	78	64	0			111
*09	DLQ G-10		8590	-0-	8590	18110	8284	3	306	9	Y	278	206	0	1	8	182
*10	20236	X	2126	-0-	-18110	-0-	2051	3	75	9	Y	68	211	0			39
*11	2680	X	2680	-0-	-0-	-0-	2613	3	67	9	Y	61	38	0			62
*12	8866	X	3451	-0-	-5415	-0-	3339	3	112	9	Y	102	94	0			70
01	8866	X	3615	-0-	-5251	-0-	3479	3	136	9	Y	124	125	0			69
02	8008	X	3974	-0-	-4034	-0-	3898	3	76	9	Y	69	86	0			52

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	12679	X	11093	-0-	-1586	-0-	10949	3	144	9	Y	131	224	1			103
*09	12270	X	10766	-0-	-1504	-0-	10634	3	132	9	Y	120	99	1			124
*10	12679	X	10734	-0-	-1945	-0-	10592	3	142	9	Y	129	149	1			104
11	11100	X	9885	-0-	-1215	-0-	9668	3	217	9	Y	197	97	1			204
*12	11408	X	5822	-0-	-5586	-0-	5779	3	43	9	Y	39	173	1			70
*01	DLQ G-10		7673	-0-	7673	7673	7617	3	56	9	Y	51	47	1			74
02	DLQ G-10		6330	-0-	6330	14003	6309	3	21	9	Y	19					93

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8804	X	6821	-0-	-1983	-0-	6677	3	144	9	Y	131	151	0			29
*09	8520	X	6565	-0-	-1955	-0-	6466	3	99	9	Y	90	105	0			14
*10	8804	X	6898	-0-	-1906	-0-	6755	3	143	9	Y	130	129	0			15
*11	7680	X	7149	-0-	-531	-0-	7037	3	112	9	Y	102	91	0			26
12	7936	X	7784	-0-	-152	-0-	7582	3	202	9	Y	184	175	0	1	8	34
01	DLQ G-10		6551	-0-	6551	6551	6437	3	114	9	Y	104	109	0			29
02	DLQ G-10		-0-	-0-	-0-	6551					Y	63	79	0			13

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9062	X	9062	-0-	-0-	-0-	126	1	8762	3	Y	158	130	0			109
							174	9									
*09	10410	X	3938	-0-	-6472	-0-	122	1	3736	3	Y	73	97	0	1	8	84
							80	9									
*10	11315	X	179	-0-	-11136	-0-	126	1	19	3	Y	31	63	0			52
							34	9									
*11	10950	X	139	-0-	-10811	-0-	122	1	17	9	Y	15	48	0			19
12	11315	X	-0-	-0-	-11315	-0-					Y	1	16	0			2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8246	X	6941	-0-	-1305	-0-	6878	3	63	9	Y	57	62	0			15
*09	7980	X	6188	-0-	-1792	-0-	6124	3	64	9	Y	58	57	0			16
*10	8246	X	6112	-0-	-2134	-0-	5940	3	172	9	Y	156	146	0			26
*11	7980	X	5596	-0-	-2384	-0-	5423	3	173	9	Y	157	175	0			8
*12	7533	X	5844	-0-	-1689	-0-	2	1	5752	3	Y	82	85	0			5
							90	9									
*01	DLQ G-10		4965	-0-	4965	4965	4869	3	96	9	Y	87	82	0			10
02	DLQ G-10		-0-	-0-	-0-	4965					Y	78	72	0			16

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6082	X	6082	-0-	-0-	-0-	5970	3	112	9	Y	102	106	0			23
*09	6095	X	6095	-0-	-0-	-0-	5918	3	177	9	Y	161	158	0	1	8	25
*10	6436	X	6436	-0-	-0-	-0-	6257	3	179	9	Y	163	169	0			19
*11	6000	X	6000	-0-	-0-	-0-	5854	3	146	9	Y	133	118	0			34
12	7275	X	7275	-0-	-0-	-0-	7049	3	226	9	Y	205	201	0			38
01	DLQ G-10		6637	-0-	6637	6637	6408	3	229	9	Y	208	188	0			58
02	DLQ G-10		-0-	-0-	-0-	6637					Y	272	274	0			56

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	7161	X	3764	-0-	-3397	-0-	3624	3	140	9	Y	127	105	0			180
*09	5468	X	5468	-0-	-0-	-0-	5301	3	167	9	Y	152	232	0			100
*10	5983	X	5245	-0-	-738	-0-	5015	3	230	9	Y	209	188	0			121
*11	5790	X	4591	-0-	-1199	-0-	4417	3	174	9	Y	158	117	0	1	8	161
*12	5983	X	4434	-0-	-1549	-0-	4321	3	113	9	Y	103	193	0	1	8	70
01	DLQ G-10		4548	-0-	4548	4548	4412	3	136	9	Y	124	125	0			69
02	DLQ G-10		4353	-0-	4353	8901	4235	3	118	9	Y	107	96	0			80

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3131	X	2218	-0-	-913	-0-	1968	3	250	9	Y	227	200	0			156
*09	2790	X	1640	-0-	-1150	-0-	1386	3	254	9	Y	231	139	0	3	8	245
*10	2697	X	171	-0-	-2526	-0-	124	3	47	9	Y	43	183	0			105
11	2610	X	-0-	-0-	-2610	-0-					Y	-0-	98	0			7
12	2697	X	-0-	-0-	-2697	-0-					Y	-0-	6	0			1
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	1	0			1
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

*08	17019	X	16736	-0-	-283	-0-	16572	3	164	9	Y	149	126	1			117
*09	16470	X	15869	-0-	-601	-0-	15700	3	169	9	Y	154	112	1			159
*10	17019	X	16062	-0-	-957	-0-	15875	3	187	9	Y	170	192	1			137
*11	16410	X	14819	-0-	-1591	-0-	14604	3	215	9	Y	195	129	1			203
*12	16926	X	15374	-0-	-1552	-0-	15277	3	97	9	Y	88	173	1			118
*01	DLQ G-10		15170	-0-	15170	15170	14865	3	305	9	Y	277	78	1			317
02	DLQ G-10		11584	-0-	11584	26754	11402	3	182	9	Y	165					482

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

*08	8666	X	8666	-0-	-0-	-0-	8568	3	98	9	Y	89	75	0			24
*09	5549	X	5549	-0-	-0-	-0-	5482	3	67	9	Y	61	68	0			17
*10	10007	X	10007	-0-	-0-	-0-	9889	3	118	9	Y	107	106	0			18
*11	9090	X	8503	-0-	-587	-0-	8357	3	146	9	Y	133	144	0			7
*12	9393	X	6053	-0-	-3340	-0-	3	1	5989	3	Y	55	58	0			4
							61	9									
*01	DLQ G-10		6758	-0-	6758	6758	6691	3	67	9	Y	61	58	0			7
02	DLQ G-10		-0-	-0-	-0-	6758					Y	58	53	0			12

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

*08	10509	X	8451	-0-	-2058	-0-	8397	3	54	9	Y	49	64	0			11
*09	10170	X	8753	-0-	-1417	-0-	8692	3	61	9	Y	55	57	0			9
*10	11222	X	8928	-0-	-2294	-0-	8685	3	243	9	Y	221	204	0			26
*11	10800	X	8613	-0-	-2187	-0-	8494	3	119	9	Y	108	106	0			28
12	11160	X	9346	-0-	-1814	-0-	9249	3	97	9	Y	88	99	0			17
01	DLQ G-10		9626	-0-	9626	9626	9516	3	110	9	Y	100	89	0			28
02	DLQ G-10		-0-	-0-	-0-	9626					Y	108	114	0			22

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

*08	9428	X	9428	-0-	-0-	-0-	9339	3	89	9	Y	81	35	0			99
*09	8940	X	8048	-0-	-892	-0-	7850	3	198	9	Y	180	161	0			118
*10	9238	X	9018	-0-	-220	-0-	8871	3	147	9	Y	134	172	0	6	8	74
*11	9120	X	7532	-0-	-1588	-0-	7370	3	162	9	Y	147	72	0	10	8	139
*12	9424	X	7959	-0-	-1465	-0-	7848	3	111	9	Y	101	170	0			70
01	DLQ G-10		8580	-0-	8580	8580	8424	3	156	9	Y	142	133	0			79
02	DLQ G-10		5612	-0-	5612	14192	5495	3	117	9	Y	106	105	0			80

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	6634	X	6323	-0-	-311	-0-	6201	3	122	9	Y	111	109	0			25
*09	6210	X	5919	-0-	-291	-0-	5758	3	161	9	Y	146	147	0	1	8	23
*10	7843	X	5768	-0-	-2075	-0-	5672	3	96	9	Y	87	100	0			10
*11	7590	X	5443	-0-	-2147	-0-	5348	3	95	9	Y	86	73	0	1	8	22
12	7843	X	5747	-0-	-2096	-0-	5642	3	105	9	Y	95	98	0	1	8	18
01	DLQ G-10		5469	-0-	5469	5469	5313	3	156	9	Y	142	120	0			40
02	DLQ G-10		-0-	-0-	-0-	5469					Y	128	142	0			26

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

*08	331	N	331	-0-	-0-	-0-	270	3	61	9	N	55					185
*09	360	N	299	-0-	-61	-0-	238	3	61	9	N	55					240
*10	310	N	280	-0-	-30	-0-	232	3	48	9	N	44	187	1			97
11	330	N	281	-0-	-49	-0-	227	3	54	9	N	49					146
12	310	N	276	-0-	-34	-0-	218	3	58	9	N	53					199
01	289	N	289	-0-	-0-	-0-	228	3	61	9	N	55					254
02	252	N	247	-0-	-5	-0-	204	3	43	9	N	39					293

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

*08	31279	X	27452	-0-	-3827	-0-	27332	3	120	9	Y	109	104	0			30
*09	30810	X	28706	-0-	-2104	-0-	28597	3	109	9	Y	99	101	0			28
*10	31837	X	28032	-0-	-3805	-0-	27843	3	189	9	Y	172	171	0			29
*11	30810	X	24852	-0-	-5958	-0-	24607	3	245	9	Y	223	240	0			12
*12	30163	X	24723	-0-	-5440	-0-	66	1	24572	3	Y	77	84	0			5
							85	9									
*01	DLQ G-10		24022	-0-	24022	24022	23931	3	91	9	Y	83	78	0			10
02	DLQ G-10		-0-	-0-	-0-	24022					Y	233	194	0			49

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

*08	6263	X	6263	-0-	-0-	-0-	6190	3	73	9	Y	66	423	1			52
*09	6063	X	6063	-0-	-0-	-0-	6007	3	56	9	Y	51	50	1			53
*10	6379	X	6379	-0-	-0-	-0-	6243	3	136	9	Y	124	78	1			99
11	6335	X	6335	-0-	-0-	-0-	6054	3	281	9	Y	255	93	1			261
*12	6135	X	6135	-0-	-0-	-0-	5784	3	351	9	Y	319	222	1	1	8	357
*01	DLQ G-10		1566	-0-	1566	1566	1469	3	97	9	Y	88	236	1			209
02	DLQ G-10		3633	-0-	3633	5199	3520	3	113	9	Y	103					312

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

*08	24862	X	22038	-0-	-2824	-0-	22038	3			Y	-0-	10	0			-0-
*09	24480	X	11490	-0-	-12990	-0-	11478	3	12	9	Y	11	8	0			3
*10	25296	X	11019	-0-	-14277	-0-	10873	3	146	9	Y	133	80	0			56
*11	24480	X	8062	-0-	-16418	-0-	7931	3	131	9	Y	119	159	0			16
*12	23777	X	18568	-0-	-5209	-0-	18380	3	188	9	Y	171	156	0			31
*01	DLQ G-10		30281	-0-	30281	30281	29958	3	323	9	Y	294	242	0			83
02	DLQ G-10		-0-	-0-	-0-	30281					Y	368	348	0			103

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

*08	6293	X	3110	-0-	-3183	-0-	3095	3	15	9	Y	14	20	0			3
*09	6090	X	4111	-0-	-1979	-0-	4111	3			Y	-0-	3	0			-0-
*10	6231	X	4422	-0-	-1809	-0-	4382	3	40	9	Y	36	21	0			15
*11	5400	X	4358	-0-	-1042	-0-	4283	3	75	9	Y	68	74	0			9
*12	5456	X	4267	-0-	-1189	-0-	4253	3	14	9	Y	13	20	0			2
*01	DLQ G-10		4101	-0-	4101	4101	4059	3	42	9	Y	38	29	0			11
02	DLQ G-10		-0-	-0-	-0-	4101					Y	68	60	0			19

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	DLQ G-10		2163	-0-	2163	2163	2067	3	96	9	Y	87	27	0			60
*09	DLQ G-10		4833	-0-	4833	6996	4686	3	147	9	Y	134	53	0	1	8	140
*10	DLQ G-10		7598	-0-	7598	14594	7364	3	234	9	Y	213	104	0			249
*11	DLQ G-10		8263	-0-	8263	22857	8041	3	222	9	Y	202	233	0	2	8	216
12	31502	X	8645	-0-	-22857	-0-	8394	3	251	9	Y	228	188	0	6	8	250
01	10034	X	10034	-0-	-0-	-0-	9762	3	272	9	Y	247	250	0			247
02	7560	X	-0-	-0-	-7560	-0-					Y	203	207	0	1	8	242

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

*08	28675	X	25882	-0-	-2793	-0-	25818	3	64	9	Y	58	71	0			16
*09	28470	X	27323	-0-	-1147	-0-	27248	3	75	9	Y	68	65	0			19
*10	29419	X	25997	-0-	-3422	-0-	25793	3	204	9	Y	185	173	0			31
*11	28470	X	23657	-0-	-4813	-0-	23464	3	193	9	Y	175	197	0			9
*12	28582	X	23633	-0-	-4949	-0-	66	1	23499	3	Y	62	67	0			4
							68	9									
*01	DLQ G-10		24980	-0-	24980	24980	24787	3	193	9	Y	175	158	0			21
02	DLQ G-10		-0-	-0-	-0-	24980					Y	141	132	0			30

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

*08	28706	X	25449	-0-	-3257	-0-	25306	3	143	9	Y	130	150	0			26
*09	27960	X	26052	-0-	-1908	-0-	25927	3	125	9	Y	114	112	0			28
*10	28892	X	26916	-0-	-1976	-0-	26795	3	121	9	Y	110	92	0			46
*11	27960	X	25477	-0-	-2483	-0-	25326	3	151	9	Y	137	164	0			19
*12	27311	X	23527	-0-	-3784	-0-	23306	3	221	9	Y	201	184	0			36
*01	DLQ G-10		23381	-0-	23381	23381	23127	3	254	9	Y	231	202	0			65
02	DLQ G-10		-0-	-0-	-0-	23381					Y	222	225	0			62

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

*08	36177	X	32430	-0-	-3747	-0-	32127	3	303	9	Y	275	329	0			56
*09	34260	X	30500	-0-	-3760	-0-	30181	3	319	9	Y	290	274	0			72
*10	35402	X	29969	-0-	-5433	-0-	29757	3	212	9	Y	193	184	0			81
*11	33330	X	28302	-0-	-5028	-0-	28052	3	250	9	Y	227	277	0			31
*12	33449	X	30683	-0-	-2766	-0-	30263	3	420	9	Y	382	344	0	1	8	68
*01	DLQ G-10		29489	-0-	29489	29489	29123	3	366	9	Y	333	307	0			94
02	DLQ G-10		-0-	-0-	-0-	29489					Y	170	216	0			48

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9920	X	5819	-0-	-4101	-0-	162	1	5095	3	Y	511	490	1			53
							562	9									
*09	8070	X	4709	-0-	-3361	-0-	144	1	4467	3	Y	89	110	1	1	8	31
							98	9									
*10	9282	X	9282	-0-	-0-	-0-	168	1	8851	3	Y	239	87	1			183
							263	9									
*11	8392	X	8392	-0-	-0-	-0-	173	1	8022	3	Y	179	257	1			105
							197	9									
12	7477	X	7477	-0-	-0-	-0-	157	1	6733	3	Y	534	548	1	1	8	90
							587	9									
01	DLQ G-10		7456	-0-	7456	7456	103	1	6581	3	Y	702	508	1			284
							772	9									
02	DLQ G-10		8303	-0-	8303	15759	54	1	7160	3	Y	990	733	1	1	8	540
							1089	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

*08	16864	X	16435	-0-	-429	-0-	16371	3	64	9	Y	58	57	0			16
*09	14640	X	7410	-0-	-7230	-0-	7387	3	23	9	Y	21	31	0			6
*10	19778	X	18300	-0-	-1478	-0-	18300	3			Y	-0-	6	0			-0-
*11	19140	X	3192	-0-	-15948	-0-	3119	3	73	9	Y	66	63	0			3
*12	19778	X	15153	-0-	-4625	-0-	6	1	15053	3	Y	85	83	0			5
							94	9									
*01	DLQ G-10		16774	-0-	16774	16774	16569	3	205	9	Y	186	169	0			22
02	DLQ G-10		-0-	-0-	-0-	16774					Y	69	76	0			15

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

*08	3689	X	1089	-0-	-2600	-0-	988	3	101	9	Y	92	77	0			63
*09	2340	X	921	-0-	-1419	-0-	918	3	3	9	Y	3	56	0			10
*10	1891	X	176	-0-	-1715	-0-	175	3	1	9	Y	1	8	0			3
11	1530	X	-0-	-0-	-1530	-0-					Y	1	2	0			-0-
12	1581	X	-0-	-0-	-1581	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

*08	24676	X	20619	-0-	-4057	-0-	20194	3	425	9	Y	386	392	0			78
*09	20430	X	19170	-0-	-1260	-0-	18849	3	321	9	Y	292	298	0			72
*10	21111	X	18506	-0-	-2605	-0-	18173	3	333	9	Y	303	248	0			127
*11	20430	X	17475	-0-	-2955	-0-	16995	3	480	9	Y	436	503	0			60
*12	20956	X	11932	-0-	-9024	-0-	11601	3	331	9	Y	301	307	0			54
*01	DLQ G-10		15438	-0-	15438	15438	15221	3	217	9	Y	197	195	0			56
02	DLQ G-10		-0-	-0-	-0-	15438					Y	202	201	0			57

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	40703	X	38453	-0-	-2250	-0-	38307	3	146	9	Y	133	137	0			36
*09	40530	X	38603	-0-	-1927	-0-	38482	3	121	9	Y	110	115	0	1	8	30
*10	41881	X	38749	-0-	-3132	-0-	38465	3	284	9	Y	258	245	0			43
*11	40530	X	33997	-0-	-6533	-0-	33593	3	404	9	Y	367	391	0			19
*12	39897	X	33062	-0-	-6835	-0-	14	1	32862	3	Y	169	177	0			11
							186	9									
*01	DLQ G-10		33564	-0-	33564	33564	33311	3	253	9	Y	230	214	0			27
02	DLQ G-10		-0-	-0-	-0-	33564					Y	250	224	0			53

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

*08	14B2 EXT		150	-0-	150	3789	150	3			N	-0-					-0-
*09	3944	X	155	-0-	-3789	-0-	155	3			N	-0-					-0-
*10	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*12	308	N	308	-0-	-0-	-0-	300	3	8	9	N	7					7
*01	159	N	159	-0-	-0-	-0-	134	3	25	9	N	23	5	1			25
02	140	N	88	-0-	-52	-0-	47	3	41	9	N	37					62

SLEDGE, H. G., INC. 787403
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

09	4800	X	3812	-0-	-988	-0-	3628	2	184	9	N	167	186	1	1	8	233
10	4960	X	3838	-0-	-1122	-0-	3627	2	211	9	N	192	186	1			239
11	4800	X	3599	-0-	-1201	-0-	3444	2	155	9	N	141	188	1			192
12	4495	X	4255	-0-	-240	-0-	4075	2	180	9	N	164	195	1	1	8	160
01	3937	X	3520	-0-	-417	-0-	3373	2	147	9	N	134	178	1			116
*02	3812	X	3812	-0-	-0-	-0-	3659	2	153	9	N	139					255

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

09	2864	N	2864	-0-	-0-	-0-	2864	2			Y	-0-					-0-
10	2960	N	2960	-0-	-0-	-0-	2960	2			Y	-0-					-0-
11	2834	N	2834	-0-	-0-	-0-	2834	2			Y	-0-					-0-
12	2931	N	2931	-0-	-0-	-0-	2931	2			Y	-0-					-0-
01	2973	N	2973	-0-	-0-	-0-	2973	2			Y	-0-					-0-
*02	2689	N	2689	-0-	-0-	-0-	2689	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

09	7410	X	7191	-0-	-219	-0-	7130	3	61	9	N	55	185	1			171
10	7657	X	7366	-0-	-291	-0-	7321	3	45	9	N	41					212
11	7380	X	7028	-0-	-352	-0-	6954	3	74	9	N	67					279
12	7564	X	7084	-0-	-480	-0-	7016	3	68	9	N	62	184	1			157
01	6819	X	6819	-0-	-0-	-0-	6765	3	54	9	N	49					206
*02	5961	X	5961	-0-	-0-	-0-	5862	3	99	9	N	90					296

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

09	1271	N	1271	-0-	-0-	-0-	1248	2	23	9	N	21					105
10	1301	N	1301	-0-	-0-	-0-	1286	2	15	9	N	14					119
11	1230	N	1023	-0-	-207	-0-	999	2	24	9	N	22					141
12	1302	N	697	-0-	-605	-0-	676	2	21	9	N	19					160
01	1302	N	260	-0-	-1042	-0-	251	2	9	9	N	8					168
02	952	N	725	-0-	-227	-0-	719	2	6	9	N	5					173

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1408	N	1408	-0-	-0-	-0-	1390	3	18	9	N	16					262
10	1429	N	1429	-0-	-0-	-0-	1410	3	19	9	N	17					279
11	1360	N	1360	-0-	-0-	-0-	1339	3	21	9	N	19					298
12	1457	N	1396	-0-	-61	-0-	1376	3	20	9	N	18					316
01	1426	N	1356	-0-	-70	-0-	1338	3	18	9	N	16					332
02	1260	N	1234	-0-	-26	-0-	1230	3	4	9	N	4					336

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

09	1440	N	1403	-0-	-37	-0-	1403	3			N	-0-					91
10	1457	N	1440	-0-	-17	-0-	1440	3			N	-0-					91
11	1410	N	1371	-0-	-39	-0-	1371	3			N	-0-					91
12	1457	N	1409	-0-	-48	-0-	1409	3			N	-0-					91
01	1426	N	1379	-0-	-47	-0-	1379	3			N	-0-					91
02	1288	N	1249	-0-	-39	-0-	1249	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

09	2550	N	2543	-0-	-7	-0-	2543	3			N	-0-					67
10	2573	N	1021	-0-	-1552	-0-	1021	3			N	-0-					67
11	3000	N	3531	-0-	531	531	3531	3			N	-0-					67
12	3100	N	2760	-0-	-340	191	2760	3			N	-0-					67
01	2799	N	2608	-0-	-191	-0-	2608	3			N	-0-					67
02	2520	X	2083	-0-	-437	-0-	2083	3			N	-0-					67

WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

09	750	X	716	-0-	-34	-0-	702	2	14	9	N	13					249
10	992	N	732	-0-	-260	-0-	708	2	24	9	N	22					271
11	780	N	679	-0-	-101	-0-	658	2	21	9	N	19	179	1			111
12	744	N	706	-0-	-38	-0-	670	2	36	9	N	33					144
01	744	N	487	-0-	-257	-0-	462	2	25	9	N	23					167
02	644	N	606	-0-	-38	-0-	585	2	21	9	N	19					186

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

09	2344	X	2344	-0-	-0-	-0-	2241	2	103	9	N	94	183	1			204
10	2367	N	2367	-0-	-0-	-0-	2311	2	56	9	N	51					255
11	1384	N	1384	-0-	-0-	-0-	1326	2	58	9	N	53					308
12	2418	N	1745	-0-	-673	-0-	1682	2	63	9	N	57	186	1			179
01	2356	N	1263	-0-	-1093	-0-	1243	2	20	9	N	18					197
*02	1349	N	1349	-0-	-0-	-0-	1315	2	34	9	N	31					228

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

09	4170	X	3137	-0-	-1033	-0-	2987	3	150	9	N	136	184	1			193
10	5301	X	5301	-0-	-0-	-0-	5017	3	284	9	N	258	183	1			268
11	5032	X	5032	-0-	-0-	-0-	4764	3	268	9	N	244	184	1			328
12	5074	X	5074	-0-	-0-	-0-	4746	3	328	9	N	298	370	1			256
01	5301	X	4397	-0-	-904	-0-	4173	3	224	9	N	204	160	1			300
02	4788	X	3305	-0-	-1483	-0-	3098	3	207	9	N	188	179	1			309

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

09	7925	X	7925	-0-	-0-	-0-	7837	3	88	9	N	80	178	1			229
10	8534	X	8534	-0-	-0-	-0-	8433	3	101	9	N	92					321
11	6610	X	6610	-0-	-0-	-0-	6562	3	48	9	N	44	180	1			185
12	15182	X	15182	-0-	-0-	-0-	14690	3	492	9	N	447	182	1			450
01	15778	X	15778	-0-	-0-	-0-	15623	3	155	9	N	141	353	1			238
*02	12650	X	12650	-0-	-0-	-0-	12549	3	101	9	N	92					330

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4072	X	4072	-0-	-0-	-0-	4041	3	31	9	N	28					257
10	3875	X	3344	-0-	-531	-0-	3259	3	85	9	N	77	177	1			157
11	4800	X	1725	-0-	-3075	-0-	1725	3			N	-0-					157
12	4960	X	2461	-0-	-2499	-0-	2452	3	9	9	N	8					165
01	3875	X	2374	-0-	-1501	-0-	2337	3	37	9	N	34					199
02	3500	X	799	-0-	-2701	-0-	793	3	6	9	N	5					204

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	1525	-0-	-1625	-0-	1504	3	21	9	N	19					299
10	2418	X	893	-0-	-1525	-0-	881	3	12	9	N	11					310
11	1980	X	1978	-0-	-2	-0-	1935	3	43	9	N	39					349
12	2046	X	1574	-0-	-472	-0-	1520	3	54	9	N	49	184	1			214
01	2046	X	1055	-0-	-991	-0-	1052	3	3	9	N	3					217
02	1848	X	1127	-0-	-721	-0-	1115	3	12	9	N	11					228

SUMMIT PETROLEUM LLC 829221
MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 11374 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	69	-0-	-21	-0-	68	2	1	9	N	1					133
10	1028	N	1028	-0-	-0-	-0-	3	1	950	2	N	68					201
							75	9									
11	3000	N	3721	-0-	721	721	10	1	3502	2	N	190					391
							209	9									
12	3100	N	4882	-0-	1782	2503	11	1	4630	2	N	219	332	1			278
							241	9									
01	3011	N	508	-0-	-2503	-0-	1	1	475	2	N	29					307
							32	9									
*02	3958	X	3958	-0-	-0-	-0-	15	1	3626	2	N	288	355	1			240
							317	9									

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26640	X	23623	-0-	-3017	-0-	23566	3	57	9	Y	52	102	1			99
10	26815	X	24260	-0-	-2555	-0-	24202	3	58	9	Y	53					152
11	25950	X	23950	-0-	-2000	-0-	23853	3	97	9	Y	88	101	1			139
12	26753	X	24781	-0-	-1972	-0-	24653	3	128	9	Y	116					255
01	24924	X	22822	-0-	-2102	-0-	22660	3	162	9	Y	147	127	1			275
02	22344	X	11434	-0-	-10910	-0-	11358	3	76	9	Y	69	250	1			94

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	527	N	486	-0-	-41	-0-	486	3			Y	-0-	1	0			-0-
*09	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	478	3	24	9	Y	22	13	0			9
*11	480	N	477	-0-	-3	-0-	412	3	65	9	Y	59	60	0			8
*12	584	N	584	-0-	-0-	-0-	548	3	36	9	Y	33	35	0			6
*01	DLQ G-10		689	-0-	689	689	644	3	45	9	Y	41	35	0			12
02	DLQ G-10		-0-	-0-	-0-	689					Y	58	54	0			16

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

09	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '62' WELL #: 1 RRCID -> 114038 COMPL. DATE 11/01/1984 TOTAL DEPTH 12650 PERF. 9716 - 9780

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	8913	R	6571	-0-	-2342	-0-	25	1	6447	3	Y	90	94	1			9
							99	9									
*09	5488	R	5488	-0-	-0-	-0-	30	1	5411	3	Y	43	37	1			15
							47	9									
*10	5920	R	5920	-0-	-0-	-0-	29	1	5775	3	Y	105	40	1			80
							116	9									
*11	5791	R	5791	-0-	-0-	-0-	41	1	5658	3	Y	84	114	1			50
							92	9									
12	6943	R	6943	-0-	-0-	-0-	26	1	6509	3	Y	371	359	1			62
							408	9									
01	5465	R	5465	-0-	-0-	-0-	40	1	5131	3	Y	267	221	1			108
							294	9									
02	4536	#	93	-0-	-4443	-0-	29	1	64	9	Y	58	134	1			32

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 1 RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

09	DLQ G-10		1170	-0-	1170	3775	1125	3	45	9	Y	41	40	1			28
10	2700	N	2205	-0-	-495	3280	2140	3	65	9	Y	59	45	1			42
11	3000	N	1612	-0-	-1388	1892	1550	3	62	9	Y	56	47	1			51
12	3100	N	1380	-0-	-1720	172	1323	3	57	9	Y	52	46	1			57
01	2201	N	1539	-0-	-662	-0-	1484	3	55	9	Y	50	50	1			57
*02	1633	N	1633	-0-	-0-	-0-	1567	3	66	9	Y	60	55	1	2	8	60

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

09	DLQ G-10		1913	-0-	1913	6505	1845	3	68	9	Y	62	67	1			36
10	10362	X	3857	-0-	-6505	-0-	3773	3	84	9	Y	76	64	1			48
11	2977	X	2977	-0-	-0-	-0-	2888	3	89	9	Y	81	67	1			62
12	3239	X	3239	-0-	-0-	-0-	3149	3	90	9	Y	82	69	1			75
01	3410	X	1226	-0-	-2184	-0-	1196	3	30	9	Y	27	53	1			49
02	3080	X	1718	-0-	-1362	-0-	1693	3	25	9	Y	23	39	1			33

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 12600 PERF.12156 - 20212

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		522	-0-	522	1026	489	3	33	9	Y	30	28	1			18
10	1894	N	868	-0-	-1026	-0-	834	3	34	9	Y	31	26	1			23
11	954	N	954	-0-	-0-	-0-	926	3	28	9	Y	25	24	1			24
12	870	N	870	-0-	-0-	-0-	841	3	29	9	Y	26	23	1			27
01	868	N	536	-0-	-332	-0-	513	3	23	9	Y	21	23	1			25
02	896	N	672	-0-	-224	-0-	644	3	28	9	Y	25	25	1			25

HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1495	-0-	1495	5034	1436	3	59	9	Y	54	58	1			39
10	2700	N	2877	-0-	177	5211	2801	3	76	9	Y	69	56	1			52
11	3000	N	2201	-0-	-799	4412	2122	3	79	9	Y	72	59	1			65
12	3100	N	2367	-0-	-733	3679	2292	3	75	9	Y	68	60	1			73
01	3100	N	2555	-0-	-545	3134	2486	3	69	9	Y	63	65	1			71
*02	2800	N	2425	-0-	-375	2759	2333	3	92	9	Y	84	76	1			79

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1069	R	1069	-0-	-0-	-0-	1065	3	4	9	N	4					93
10	1478	R	1478	-0-	-0-	-0-	1463	3	15	9	N	14					107
11	1547	R	1547	-0-	-0-	-0-	1528	3	19	9	N	17					124
12	1680	R	1680	-0-	-0-	-0-	1660	3	20	9	N	18					142
01	1494	R	1494	-0-	-0-	-0-	1470	3	24	9	N	22					164
*02	1353	R	1353	-0-	-0-	-0-	1339	3	14	9	N	13					177

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1319	R	1319	-0-	-0-	-0-	1176	3	143	9	N	130	176	1			177
10	1127	R	1127	-0-	-0-	-0-	1026	3	101	9	N	92	170	1			99
11	1288	R	1288	-0-	-0-	-0-	1224	3	64	9	N	58					157
12	1364	#	1329	-0-	-35	-0-	1297	3	32	9	N	29					186
01	1364	#	691	-0-	-673	-0-	673	3	18	9	N	16					202
*02	1743	R	1743	-0-	-0-	-0-	1652	3	91	9	N	83					285

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1389	R	1389	-0-	-0-	-0-	863	3	526	9	Y	478	245	1			233
10	772	R	772	-0-	-0-	-0-	614	3	158	9	Y	144	135	1			242
11	799	R	799	-0-	-0-	-0-	573	3	226	9	Y	205	205	1			242
12	1426	#	900	-0-	-526	-0-	734	3	166	9	Y	151	181	1			212
01	1426	#	737	-0-	-689	-0-	658	3	79	9	Y	72	132	1			152
02	1288	#	598	-0-	-690	-0-	570	3	28	9	Y	25	31	1			146

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	121664					N	-0-					-0-

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					168
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					168
11	402	N	402	-0-	-0-	-0-	402	3			N	-0-					168
12	372	N	329	-0-	-43	-0-	329	3			N	-0-					168
01	403	N	240	-0-	-163	-0-	240	3			N	-0-					168
02	364	N	236	-0-	-128	-0-	236	3			N	-0-					168

AMACKER 80 WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER 80 WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	370	-0-	-20	-0-	353	3	17	9	N	15					168
10	527	N	397	-0-	-130	-0-	383	3	14	9	N	13					181
11	510	N	342	-0-	-168	-0-	327	3	15	9	N	14					195
12	372	N	339	-0-	-33	-0-	328	3	11	9	N	10					205
01	403	N	293	-0-	-110	-0-	270	3	23	9	N	21	180	1			46
02	308	N	280	-0-	-28	-0-	262	3	18	9	N	16					62

SLEDGE, H. G., INC. 787403
HOLLY B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	247	-0-	-533	-0-	117	2	130	9	N	118					248
10	713	N	361	-0-	-352	-0-	131	2	230	9	N	209	376	1			81
11	330	N	330	-0-	-0-	-0-	107	2	223	9	N	203	186	1			98
12	576	N	576	-0-	-0-	-0-	364	2	212	9	N	193	193	1			98
01	372	N	-0-	-0-	-372	-0-					N	164					262
02	308	N	-0-	-0-	-308	-0-					N	164	187	1			239

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1080	-0-	-30	-0-	1080	2			N	-0-					24
10	992	N	809	-0-	-183	-0-	809	2			N	-0-					24
11	1080	N	321	-0-	-759	-0-	321	2			N	-0-					24
12	1116	N	951	-0-	-165	-0-	951	2			N	-0-					24
01	806	N	395	-0-	-411	-0-	395	2			N	-0-					24
*02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					24

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

09	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32644					N	NO RPT					-0-

SYLVIA WELL #: 1W RRCID -> 199504 COMPL. DATE N/A TOTAL DEPTH 9519 PERF. 9202 - 9406

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAURA D WELL #: 1 U RRCID -> 206558 COMPL. DATE 03/12/2009 TOTAL DEPTH 9540 PERF. 9225 - 9420

09	T. A.		-0-	-0-	-0-	4319					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	4319					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/01/2014 - 7C 18403

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

09	1620	N	1612	-0-	-8	-0-	1612	2			N	-0-					230
10	1705	N	1455	-0-	-250	-0-	1455	2			N	-0-					230
11	1620	N	1339	-0-	-281	-0-	10	1	1329	2	N	-0-					230
12	1674	N	1316	-0-	-358	-0-	1316	2			N	-0-					230
01	1457	N	1093	-0-	-364	-0-	1093	2			N	-0-					230
02	1260	N	1077	-0-	-183	-0-	1077	2			N	-0-					230

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

09	960	N	923	-0-	-37	-0-	923	2			N	-0-					63
10	1023	N	908	-0-	-115	-0-	908	2			N	-0-					63
11	930	N	807	-0-	-123	-0-	3	1	804	2	N	-0-					63
12	961	N	764	-0-	-197	-0-	764	2			N	-0-					63
01	899	N	741	-0-	-158	-0-	741	2			N	-0-					63
02	756	N	632	-0-	-124	-0-	632	2			N	-0-					63

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
CAROLYN WELL #: 1 RRCID -> 264358 COMPL. DATE 03/14/2000 TOTAL DEPTH 9400 PERF. 9275 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	158	-0-	-82	-0-	156	2	2	9	N	2	1	1			1
10	217	N	163	-0-	-54	-0-	1	1	136	2	N	24	14	1			11
							26	9									
11	150	N	138	-0-	-12	-0-	1	1	122	2	N	14	17	1			8
							15	9									
12	155	N	145	-0-	-10	-0-	1	1	127	2	N	15					23
							17	9									
01	204	N	204	-0-	-0-	-0-	3	1	167	2	N	31	10	1			44
							34	9									
02	140	N	126	-0-	-14	-0-	3	1	90	2	N	30	48	1			26
							33	9									

AMACKER 85 SW WELL #: 1 RRCID -> 267443 COMPL. DATE 09/24/1998 TOTAL DEPTH 10075 PERF. 9820 - 9936

09	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
10	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
11	720	X	NO RPT	-0-	-720	-0-					N	NO RPT					-0-
12	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
01	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
02	672	X	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
ADAMS "101" WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

09	268	N	268	-0-	-0-	-0-	32	1	236	2	N	-0-					45
10	285	N	285	-0-	-0-	-0-	34	1	251	2	N	-0-					45
11	263	N	263	-0-	-0-	-0-	32	1	231	2	N	-0-					45
12	279	N	241	-0-	-38	-0-	29	1	212	2	N	-0-					45
01	279	N	143	-0-	-136	-0-	17	1	124	2	N	2					47
							2	9									
02	252	N	140	-0-	-112	-0-	17	1	123	2	N	-0-					47

TRUE OIL COMPANY LLC 871472
LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

*08	DLQ G-10		278	-0-	278	489	6	1	272	3	Y	-0-					-0-
*09	DLQ G-10		152	-0-	152	641	2	1	150	3	Y	-0-					-0-
*10	850	N	209	-0-	-641	-0-	3	1	206	3	Y	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	3	1	210	3	Y	-0-					-0-
*12	179	N	179	-0-	-0-	-0-	4	1	175	3	Y	-0-					-0-
*01	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	4433	X	4225	-0-	-208	-0-	94	1	4131	3	Y	-0-					-0-
*09	4290	X	3377	-0-	-913	-0-	52	1	3325	3	Y	-0-					-0-
*10	3865	X	3865	-0-	-0-	-0-	53	1	3812	3	Y	-0-					-0-
*11	4080	X	3666	-0-	-414	-0-	60	1	3606	3	Y	-0-					-0-
*12	4216	X	2590	-0-	-1626	-0-	58	1	2532	3	Y	-0-					-0-
*01	DLQ G-10		963	-0-	963	963	963	3			Y	-0-					-0-
02	DLQ G-10		393	-0-	393	1356	393	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	299	N	299	-0-	-0-	-0-	7	1	292	3	Y	-0-					-0-
*09	280	N	280	-0-	-0-	-0-	4	1	276	3	Y	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	4	1	292	3	Y	-0-					-0-
*11	300	N	247	-0-	-53	-0-	4	1	243	3	Y	-0-					-0-
*12	279	N	208	-0-	-71	-0-	5	1	203	3	Y	-0-					-0-
*01	DLQ G-10		176	-0-	176	176	176	3			Y	-0-					-0-
02	DLQ G-10		264	-0-	264	440	264	3			Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	279	N	273	-0-	-6	-0-	6	1	267	3	Y	-0-					-0-
*09	210	N	210	-0-	-0-	-0-	3	1	207	3	Y	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	2	1	164	3	Y	-0-					-0-
*11	270	N	144	-0-	-126	-0-	2	1	142	3	Y	-0-					-0-
*12	217	N	136	-0-	-81	-0-	3	1	133	3	Y	-0-					-0-
*01	DLQ G-10		148	-0-	148	148	148	3			Y	-0-					-0-
02	DLQ G-10		194	-0-	194	342	194	3			Y	-0-					-0-

AMACKER-TIPPETT, W. (BEND) 02221 300 NON-ASSOCIATED EXEMPT CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 088095 COMPL. DATE 03/18/1980 TOTAL DEPTH 10784 PERF.10666 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 1 RRCID -> 165494 COMPL. DATE 04/21/1980 TOTAL DEPTH 10784 PERF.10222 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	DLQ G-10		31	-0-	31	31	31	3			N	-0-					-0-
02	DLQ G-10		30	-0-	30	61	30	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	678	-0-	-162	-0-	678	3			N	-0-					-0-
10	775	N	750	-0-	-25	-0-	750	3			N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
01	DLQ G-10		841	-0-	841	841	841	3			N	-0-					-0-
02	DLQ G-10		824	-0-	824	1665	824	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	DLQ G-10		207	-0-	207	207	207	3			N	-0-					-0-
02	DLQ G-10		196	-0-	196	403	196	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	DLQ G-10		51	-0-	51	51	51	3			N	-0-					-0-
02	DLQ G-10		47	-0-	47	98	47	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	DLQ G-10		176	-0-	176	176	176	3			N	-0-					-0-
02	DLQ G-10		146	-0-	146	322	146	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	690	N	666	-0-	-24	-0-	666	3			N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	DLQ G-10		725	-0-	725	725	725	3			N	-0-					-0-
02	DLQ G-10		690	-0-	690	1415	690	3			N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	DLQ G-10		31	-0-	31	31	31	3			N	-0-					-0-
02	DLQ G-10		32	-0-	32	63	32	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	DLQ G-10		145	-0-	145	145	145	3			N	-0-					-0-
02	DLQ G-10		138	-0-	138	283	138	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	DLQ G-10		509	-0-	509	509	509	3			N	-0-					-0-
02	DLQ G-10		484	-0-	484	993	484	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	DLQ G-10		99	-0-	99	99	99	3			N	-0-					-0-
02	DLQ G-10		95	-0-	95	194	95	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	DLQ G-10		336	-0-	336	336	336	3			N	-0-					-0-
02	DLQ G-10		320	-0-	320	656	320	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	DLQ G-10		46	-0-	46	46	46	3			N	-0-					-0-
02	DLQ G-10		29	-0-	29	75	29	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	DLQ G-10		8	-0-	8	8	8	3			N	-0-					-0-
02	DLQ G-10		8	-0-	8	16	8	3			N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	DLQ G-10		287	-0-	287	287	287	3			N	-0-					-0-
02	DLQ G-10		218	-0-	218	505	218	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	DLQ G-10		12	-0-	12	12	12	3			N	-0-					-0-
02	DLQ G-10		12	-0-	12	24	12	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	DLQ G-10		281	-0-	281	281	281	3			N	-0-					-0-
02	DLQ G-10		266	-0-	266	547	266	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	330	-0-	-90	-0-	330	3			N	-0-					-0-
10	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
11	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	DLQ G-10		346	-0-	346	346	346	3			N	-0-					-0-
02	DLQ G-10		330	-0-	330	676	330	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	DLQ G-10		162	-0-	162	162	162	3			N	-0-					-0-
02	DLQ G-10		154	-0-	154	316	154	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
01	DLQ G-10		86	-0-	86	86	86	3			N	-0-					-0-
02	DLQ G-10		800	-0-	800	886	800	3			N	-0-					-0-

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	DLQ G-10		47	-0-	47	47	47	3			N	-0-					-0-
02	DLQ G-10		42	-0-	42	89	42	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					5
10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					5
11	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					5
12	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1					6
01	DLQ G-10		316	-0-	316	316	316	3			Y	-0-					6
02	DLQ G-10		279	-0-	279	595	278	3	1	9	Y	1					7

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					6
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					6
11	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					6
12	279	N	261	-0-	-18	-0-	261	3			Y	-0-					6
01	DLQ G-10		285	-0-	285	285	285	3			Y	-0-					6
02	DLQ G-10		250	-0-	250	535	250	3			Y	-0-					6

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					4
10	590	N	590	-0-	-0-	-0-	589	3	1	9	Y	1					5
11	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					5
12	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					5
01	DLQ G-10		557	-0-	557	557	556	3	1	9	Y	1					6
02	DLQ G-10		489	-0-	489	1046	489	3			Y	-0-					6

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5
10	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					5
11	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					6
12	310	N	298	-0-	-12	-0-	298	3			Y	-0-					6
01	DLQ G-10		325	-0-	325	325	325	3			Y	-0-					6
02	DLQ G-10		286	-0-	286	611	286	3			Y	-0-					6

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					7
10	434	N	137	-0-	-297	-0-	133	3	4	9	Y	4	3	8			8
11	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					8
12	620	N	324	-0-	-296	-0-	324	3			Y	-0-					8
01	DLQ G-10		314	-0-	314	314	314	3			Y	-0-					8
02	DLQ G-10		276	-0-	276	590	276	3			Y	-0-					8

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					7
10	961	N	806	-0-	-155	-0-	806	3			Y	-0-					7
11	900	N	815	-0-	-85	-0-	814	3	1	9	Y	1					8
12	930	N	915	-0-	-15	-0-	915	3			Y	-0-					8
01	DLQ G-10		888	-0-	888	888	887	3	1	9	Y	1					9
02	DLQ G-10		779	-0-	779	1667	779	3			Y	-0-					9

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					5
10	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					5
11	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					5
12	558	N	537	-0-	-21	-0-	536	3	1	9	Y	1					6
01	DLQ G-10		462	-0-	462	462	462	3			Y	-0-					6
02	DLQ G-10		406	-0-	406	868	406	3			Y	-0-					6

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	DLQ G-10		344	-0-	344	344	344	3			N	-0-					-0-
02	DLQ G-10		327	-0-	327	671	327	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			N	-0-					-0-
02	DLQ G-10		3	-0-	3	6	3	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	DLQ G-10		30	-0-	30	30	30	3			N	-0-					-0-
02	DLQ G-10		28	-0-	28	58	28	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					7
10	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					7
11	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					7
12	801	N	801	-0-	-0-	-0-	800	3	1	9	Y	1					8
01	DLQ G-10		689	-0-	689	689	689	3			Y	-0-					8
02	DLQ G-10		607	-0-	607	1296	606	3	1	9	Y	1					9

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					6
10	620	N	557	-0-	-63	-0-	556	3	1	9	Y	1					7
11	630	N	483	-0-	-147	-0-	483	3			Y	-0-					7
12	651	N	519	-0-	-132	-0-	518	3	1	9	Y	1					8
01	DLQ G-10		547	-0-	547	547	547	3			Y	-0-					8
02	DLQ G-10		480	-0-	480	1027	480	3			Y	-0-					8

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1452	N	1452	-0-	-0-	-0-	1452	3			Y	-0-					4
10	1302	N	1279	-0-	-23	-0-	1278	3	1	9	Y	1					5
11	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					5
12	1419	N	1419	-0-	-0-	-0-	1419	3			Y	-0-					5
01	DLQ G-10		1262	-0-	1262	1262	1262	3			Y	-0-					5
02	DLQ G-10		1246	-0-	1246	2508	1246	3			Y	-0-					5

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					7
10	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					7
11	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					7
12	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					7
01	DLQ G-10		828	-0-	828	828	827	3	1	9	Y	1					8
02	DLQ G-10		726	-0-	726	1554	726	3			Y	-0-					8

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
02	168	N	85	-0-	-83	-0-	85	2			Y	-0-					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1325	-0-	-85	-0-	1325	3			N	-0-					-0-
10	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
11	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
12	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
01	DLQ G-10		1382	-0-	1382	1382	1382	3			N	-0-					-0-
02	DLQ G-10		1283	-0-	1283	2665	1283	3			N	-0-					-0-

AMERICAN (SPRABERRY A) //CONT.// 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			N	-0-					-0-
02	DLQ G-10		4	-0-	4	8	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	DLQ G-10		83	-0-	83	83	83	3			N	-0-					-0-
02	DLQ G-10		79	-0-	79	162	79	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	217	#	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	210	#	160	-0-	-50	-0-	160	3			N	-0-					-0-
12	186	#	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	#	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	#	149	-0-	-19	-0-	149	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	R	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	353	R	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	339	R	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	335	R	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	345	R	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*02	328	R	328	-0-	-0-	-0-	328	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	#	571	-0-	-59	-0-	571	3			N	-0-					-0-
10	682	#	644	-0-	-38	-0-	644	3			N	-0-					-0-
11	660	#	617	-0-	-43	-0-	617	3			N	-0-					-0-
12	682	#	531	-0-	-151	-0-	531	3			N	-0-					-0-
01	651	#	447	-0-	-204	-0-	447	3			N	-0-					-0-
02	588	#	384	-0-	-204	-0-	384	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	103	R	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	101	R	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	98	R	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	93	#	71	-0-	-22	-0-	71	3			N	-0-					-0-
02	84	#	59	-0-	-25	-0-	59	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	682	#	611	-0-	-71	-0-	611	3			N	-0-					-0-
11	660	#	588	-0-	-72	-0-	588	3			N	-0-					-0-
12	682	#	581	-0-	-101	-0-	581	3			N	-0-					-0-
01	682	#	598	-0-	-84	-0-	598	3			N	-0-					-0-
*02	569	R	569	-0-	-0-	-0-	569	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	#	28	-0-	-2	-0-	28	3			N	-0-					-0-
12	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	28	#	27	-0-	-1	-0-	27	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	R	632	-0-	-0-	-0-	279	3	353	4	N	-0-					72
10	359	R	359	-0-	-0-	-0-	359	3			N	-0-					72
11	341	R	341	-0-	-0-	-0-	321	3	20	4	N	-0-					72
12	413	R	413	-0-	-0-	-0-	413	3			N	-0-					72
01	465	R	465	-0-	-0-	-0-	465	3			N	-0-					72
*02	460	R	460	-0-	-0-	-0-	460	3			N	-0-					72

CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	#	1148	-0-	-172	-0-	1148	2			Y	-0-					-0-
10	1364	#	1252	-0-	-112	-0-	1252	2			Y	-0-					-0-
11	1320	#	1143	-0-	-177	-0-	1143	2			Y	-0-					-0-
12	1191	R	1191	-0-	-0-	-0-	1180	2	11	9	Y	10					10
01	1240	#	1023	-0-	-217	-0-	1023	2			Y	-0-					10
02	1120	#	1058	-0-	-62	-0-	1058	2			Y	-0-					10

SUGG, A. A. "5" WELL #: 1 RRCID -> 143941 COMPL. DATE 11/23/2009 TOTAL DEPTH 7600 PERF. 6566 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/24/2013 - PLUGGED 08-24-2013

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	R	130	-0-	-0-	-0-	130	2			N	-0-					-0-
10	133	R	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	120	#	119	-0-	-1	-0-	119	2			N	-0-					-0-
12	125	R	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*02	117	R	117	-0-	-0-	-0-	117	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	186	-0-	-84	-0-	186	2			N	-0-					127
10	279	#	243	-0-	-36	-0-	243	2			N	-0-					127
11	270	#	176	-0-	-94	-0-	176	2			N	-0-					127
12	248	#	179	-0-	-69	-0-	179	2			N	-0-					127
01	248	#	176	-0-	-72	-0-	176	2			N	-0-					127
02	224	#	170	-0-	-54	-0-	170	2			N	-0-					127

SUGG, A. A. "12" WELL #: 2 RRCID -> 225731 COMPL. DATE 02/27/2007 TOTAL DEPTH 7600 PERF. 6635 - 6839

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/08/2013 - P&A 04-08-2013

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

09	120	#	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	0	W	71	-0-	71	71	71	2			N	-0-					-0-
12	0	W	-0-	-0-	-0-	71					N	-0-					-0-
01	0	W	2	-0-	2	73	2	2			N	-0-					-0-
02	0	W	-0-	-0-	-0-	73					N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

09	510	#	372	-0-	-138	-0-	372	2			N	-0-					-0-
10	527	#	394	-0-	-133	-0-	394	2			N	-0-					-0-
11	378	R	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	403	#	390	-0-	-13	-0-	390	2			N	-0-					-0-
01	403	#	384	-0-	-19	-0-	384	2			N	-0-					-0-
*02	364	#	336	-0-	-28	-0-	336	2			N	-0-					-0-

COG OPERATING LLC 166150
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

09	979	R	979	-0-	-0-	-0-	6	1	959	3	Y	13					175
							14	9									
10	992	#	947	-0-	-45	-0-	945	3	2	9	Y	2	105	1			72
11	960	#	900	-0-	-60	-0-	878	3	22	9	Y	20					92
12	992	#	935	-0-	-57	-0-	11	1	900	3	Y	22					114
							24	9									
01	992	#	930	-0-	-62	-0-	6	1	898	3	Y	24					138
							26	9									
*02	939	R	939	-0-	-0-	-0-	6	1	909	3	Y	22					160
							24	9									

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	#	780	-0-	-30	-0-	773	2	7	9	N	6	183	1			21
10	806	#	804	-0-	-2	-0-	802	2	2	9	N	2					23
11	780	#	770	-0-	-10	-0-	764	2	6	9	N	5					28
12	806	#	797	-0-	-9	-0-	788	2	9	9	N	8					36
01	806	#	724	-0-	-82	-0-	717	2	7	9	N	6					42
02	728	#	NO RPT	-0-	-728	-0-					N	NO RPT					42

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

09	1119	R	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
10	1209	#	1155	-0-	-54	-0-	1155	2			Y	-0-					-0-
11	1170	#	1067	-0-	-103	-0-	1067	2			Y	-0-					-0-
12	1178	#	1106	-0-	-72	-0-	1106	2			Y	-0-					-0-
01	1178	#	1094	-0-	-84	-0-	1094	2			Y	-0-					-0-
02	1036	#	NO RPT	-0-	-1036	-0-					Y	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

09	1105	R	1105	-0-	-0-	-0-	68	1	836	3	N	183	182	1			220
							201	9									
10	1139	R	1139	-0-	-0-	-0-	71	1	861	3	N	188	166	1			242
							207	9									
11	1093	R	1093	-0-	-0-	-0-	68	1	821	3	N	185					427
							204	9									
12	1141	R	1141	-0-	-0-	-0-	71	1	860	3	N	191	365	1			253
							210	9									
01	1075	R	1075	-0-	-0-	-0-	71	1	818	3	N	169					422
							186	9									
*02	969	R	969	-0-	-0-	-0-	64	1	719	3	N	169	178	1			413
							186	9									

KEYSTONE PETROLEUM NM LLC 458797
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

09	1740	#	1612	-0-	-128	-0-	75	1	1525	2	Y	11					220
							12	9									
10	1798	#	1597	-0-	-201	-0-	75	1	1522	2	Y	-0-					220
11	1740	#	1506	-0-	-234	-0-	75	1	1431	2	Y	-0-					220
12	1767	#	1486	-0-	-281	-0-	75	1	1411	2	Y	-0-					220
01	1705	#	1466	-0-	-239	-0-	75	1	1373	2	Y	16					236
							18	9									
02	1512	#	1348	-0-	-164	-0-	75	1	1244	2	Y	26	177	1			85
							29	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

09	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
10	124	#	-0-	-0-	-124	-0-					Y	-0-					-0-
11	300	#	-0-	-0-	-300	-0-					Y	-0-					-0-
12	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
02	280	#	-0-	-0-	-280	-0-					Y	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
KEYSTONE PETROLEUM NM LLC //CONT.// 458797
SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	R	210	-0-	-0-	-0-	75 20	1 9	115	2	Y	18	19	1			242
10	196	R	196	-0-	-0-	-0-	75 25	1 9	96	2	Y	23	37	1			228
11	180	#	163	-0-	-17	-0-	75 23	1 9	65	2	Y	21	18	1			231
12	186	#	103	-0-	-83	-0-	75 8	1 9	20	2	Y	7	9	1			229
01	198	R	198	-0-	-0-	-0-	75 67	1 9	56	2	Y	61	56	8			234
*02	175	R	175	-0-	-0-	-0-	75 48	1 9	52	2	Y	44	226	1			52

MEADCO PROPERTIES 556500
BURNEY 3086 WELL #: 1 RRCID -> 082039 COMPL. DATE 04/26/1979 TOTAL DEPTH 7481 PERF. 7312 - 7340

09	420	#	349	-0-	-71	-0-	349	2			Y	-0-					34
10	403	#	325	-0-	-78	-0-	325	2			Y	-0-					34
11	390	#	295	-0-	-95	-0-	295	2			Y	-0-					34
12	403	#	298	-0-	-105	-0-	298	2			Y	-0-					34
01	372	#	264	-0-	-108	-0-	264	2			Y	-0-					34
02	336	#	240	-0-	-96	-0-	240	2			Y	-0-					34

SUGG, A. 1901 WELL #: 1 RRCID -> 084468 COMPL. DATE 10/05/1979 TOTAL DEPTH 7450 PERF. 7258 - 7299

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

09	1262	R	1262	-0-	-0-	-0-	1262	2			N	-0-					100
10	1290	R	1290	-0-	-0-	-0-	1290	2			N	-0-					100
11	1260	#	1196	-0-	-64	-0-	1196	2			N	-0-					100
12	1309	R	1309	-0-	-0-	-0-	1309	2			N	-0-					100
01	1302	#	1289	-0-	-13	-0-	1289	2			N	-0-					100
02	1176	#	1173	-0-	-3	-0-	1173	2			N	-0-					100

SUGG, A. 3079 WELL #: 1 RRCID -> 087137 COMPL. DATE 04/03/1980 TOTAL DEPTH 7500 PERF. 7365 - 7434

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

SUGG, E. 17 WELL #: 2 RRCID -> 090226 COMPL. DATE 08/27/1980 TOTAL DEPTH 7607 PERF. 7476 - 7520

09	30	#	16	-0-	-14	-0-	16	2			N	-0-					143
10	31	#	20	-0-	-11	-0-	20	2			N	-0-					143
11	30	#	16	-0-	-14	-0-	16	2			N	-0-					143
12	31	#	18	-0-	-13	-0-	18	2			N	-0-					143
01	124	R	124	-0-	-0-	-0-	124	2			N	-0-					143
*02	166	R	166	-0-	-0-	-0-	166	2			N	-0-					143

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES //CONT.// 556500
BUSBY 3080 WELL #: 2 RRCID -> 170570 COMPL. DATE 09/20/1998 TOTAL DEPTH 9250 PERF. 7370 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	#	488	-0-	-232	-0-	488	2			N	-0-					135
10	713	#	659	-0-	-54	-0-	659	2			N	-0-					135
11	660	#	653	-0-	-7	-0-	653	2			N	-0-					135
12	682	#	676	-0-	-6	-0-	676	2			N	-0-					135
01	661	R	661	-0-	-0-	-0-	661	2			N	-0-					135
*02	625	R	625	-0-	-0-	-0-	625	2			N	-0-					135

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	581	R	581	-0-	-0-	-0-	581	2			N	-0-					78
10	1274	R	1274	-0-	-0-	-0-	1274	2			N	-0-					78
11	1210	R	1210	-0-	-0-	-0-	1210	2			N	-0-					78
12	1243	R	1243	-0-	-0-	-0-	1243	2			N	-0-					78
01	1271	#	1046	-0-	-225	-0-	1043	2	3	9	N	3	3	8			78
02	1148	#	702	-0-	-446	-0-	702	2			N	-0-					78

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	#	824	-0-	-16	-0-	818	2	6	9	N	5					172
10	868	#	844	-0-	-24	-0-	835	2	9	9	N	8					180
11	840	#	811	-0-	-29	-0-	808	2	3	9	N	3					183
12	841	R	841	-0-	-0-	-0-	837	2	4	9	N	4					187
01	837	#	823	-0-	-14	-0-	817	2	6	9	N	5					192
02	756	#	750	-0-	-6	-0-	748	2	2	9	N	2					194

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	435	-0-	-15	-0-	426	2	9	9	Y	8	23	1			17
10	465	#	439	-0-	-26	-0-	427	2	12	9	Y	11					28
11	590	R	590	-0-	-0-	-0-	590	2			Y	-0-					28
12	653	R	653	-0-	-0-	-0-	620	2	33	9	Y	30	29	1			29
01	644	R	644	-0-	-0-	-0-	591	2	53	9	Y	48					77
*02	614	R	614	-0-	-0-	-0-	570	2	44	9	Y	40					117

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	R	623	-0-	-0-	-0-	615	3	8	9	Y	7					34
10	630	R	630	-0-	-0-	-0-	622	3	8	9	Y	7					41
11	586	R	586	-0-	-0-	-0-	577	3	9	9	Y	8					49
12	576	R	576	-0-	-0-	-0-	564	3	12	9	Y	11					60
01	558	R	558	-0-	-0-	-0-	544	3	14	9	Y	13					73
*02	461	R	461	-0-	-0-	-0-	457	3	4	9	Y	4					77

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	#	1648	-0-	-32	-0-	1640	3	8	9	Y	7					39
10	1736	#	1722	-0-	-14	-0-	1714	3	8	9	Y	7					46
11	1688	R	1688	-0-	-0-	-0-	1679	3	9	9	Y	8					54
12	1759	R	1759	-0-	-0-	-0-	1747	3	12	9	Y	11					65
01	1736	#	1698	-0-	-38	-0-	1684	3	14	9	Y	13					78
02	1568	#	1306	-0-	-262	-0-	1293	3	13	9	Y	12					90

ROCKER B 87 WELL #: 2 RRCID -> 076028 COMPL. DATE 02/10/1978 TOTAL DEPTH 8600 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

09	663	R	663	-0-	-0-	-0-	656	3	7	9	Y	6					34
10	651	#	642	-0-	-9	-0-	633	3	9	9	Y	8					42
11	640	R	640	-0-	-0-	-0-	631	3	9	9	Y	8					50
12	651	#	615	-0-	-36	-0-	603	3	12	9	Y	11					61
01	651	#	611	-0-	-40	-0-	597	3	14	9	Y	13					74
02	588	#	529	-0-	-59	-0-	525	3	4	9	Y	4					78

ROCKER B 64 WELL #: 1 RRCID -> 086154 COMPL. DATE 01/16/1980 TOTAL DEPTH 8050 PERF. 7444 - 7940

09	120	#	67	-0-	-53	-0-	67	3			N	-0-					77
10	124	#	72	-0-	-52	-0-	72	3			N	-0-					77
11	120	#	43	-0-	-77	-0-	43	3			N	-0-					77
12	134	R	134	-0-	-0-	-0-	134	3			N	-0-					77
01	62	#	35	-0-	-27	-0-	26	3	9	9	N	8					85
02	56	#	23	-0-	-33	-0-	23	3			N	-0-					85

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

09	510	#	494	-0-	-16	-0-	494	3			N	-0-					118
10	527	#	479	-0-	-48	-0-	479	3			N	-0-					118
11	540	#	512	-0-	-28	-0-	512	3			N	-0-					118
12	558	#	534	-0-	-24	-0-	534	3			N	-0-					118
01	558	#	443	-0-	-115	-0-	439	3	4	9	N	4					122
02	476	#	386	-0-	-90	-0-	378	3	8	9	N	7	107	1			22

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

09	210	N	192	-0-	-18	-0-	191	3	1	9	N	1					39
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					39
11	411	N	411	-0-	-0-	-0-	408	3	3	9	N	3					42
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					42
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					42
02	392	N	211	-0-	-181	-0-	211	3			N	-0-					42

ANGUS (CANYON) //CONT.// 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	349	-0-	-41	-0-	30	1	316	3	Y	3	3	1			1
							3	9									
10	460	N	460	-0-	-0-	-0-	39	1	418	3	Y	3	4	1			-0-
							3	9									
11	420	N	370	-0-	-50	-0-	28	1	338	3	Y	4	3	1			1
							4	9									
12	372	N	350	-0-	-22	-0-	29	1	319	3	Y	2	2	1			1
							2	9									
01	465	N	326	-0-	-139	-0-	33	1	291	3	Y	2	2	1			1
							2	9									
*02	673	N	673	-0-	-0-	-0-	57	1	614	3	Y	2	2	1			1
							2	9									

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1119	-0-	1119	3155	96	1	1021	3	Y	2	2	1			1
							2	9									
10	T. A.		719	-0-	719	3874	61	1	656	3	Y	2	3	1			-0-
							2	9									
11	4538	X	664	-0-	-3874	-0-	51	1	610	3	Y	3	3	1			-0-
							3	9									
12	703	X	703	-0-	-0-	-0-	59	1	642	3	Y	2	2	1			-0-
							2	9									
01	1374	N	1374	-0-	-0-	-0-	138	1	1233	3	Y	3	2	1			1
							3	9									
*02	745	N	745	-0-	-0-	-0-	63	1	680	3	Y	2	2	1			1
							2	9									

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	52	1	553	3	Y	7	6	1			3
							8	9									
10	682	N	645	-0-	-37	-0-	54	1	581	3	Y	9	11	1			1
							10	9									
11	725	N	725	-0-	-0-	-0-	55	1	659	3	Y	10	9	1			2
							11	9									
12	620	N	612	-0-	-8	-0-	51	1	555	3	Y	5	6	1			1
							6	9									
01	651	N	445	-0-	-206	-0-	44	1	393	3	Y	7	6	1			2
							8	9									
*02	538	N	538	-0-	-0-	-0-	45	1	486	3	Y	6	6	1			2
							7	9									

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	196	-0-	-14	-0-	15	1	181	2	N	-0-					-0-
10	217	N	209	-0-	-8	-0-	16	1	193	2	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	16	1	183	2	N	-0-					-0-
12	217	N	199	-0-	-18	-0-	16	1	183	2	N	-0-					-0-
01	217	N	206	-0-	-11	-0-	16	1	190	2	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	14	1	164	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

HARRISON INTERESTS, LTD. 360320

HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2610	-0-	-150	-0-	2601	2	9	9	N	8					29
10	3945	X	3945	-0-	-0-	-0-	3937	2	8	9	N	7	27	1			9
11	2760	X	2512	-0-	-248	-0-	2504	2	8	9	N	7					16
12	3421	X	3421	-0-	-0-	-0-	3419	2	2	9	N	2					18
01	2852	X	2460	-0-	-392	-0-	2459	2	1	9	N	1					19
*02	2713	X	2713	-0-	-0-	-0-	2706	2	7	9	N	6					25

NADEL AND GUSSMAN PERMIAN,L.L.C. 598940

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	2			N	-0-					102
10	155	N	-0-	-0-	-155	-0-					N	-0-					102
11	120	N	-0-	-0-	-120	-0-					N	-0-					102
12	279	N	69	-0-	-210	-0-	69	2			N	-0-					102
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					102
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795

GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	346	-0-	-134	-0-	346	2			N	-0-					-0-
10	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
11	390	N	340	-0-	-50	-0-	340	2			N	-0-					-0-
12	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
01	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
02	308	N	191	-0-	-117	-0-	191	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
10	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
11	1050	N	1010	-0-	-40	-0-	1010	2			N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
*02	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
01	465	N	461	-0-	-4	-0-	461	2			N	-0-					-0-
*02	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
11	90	N	85	-0-	-5	-0-	7	1	78	3	Y	-0-					-0-
12	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
01	93	N	77	-0-	-16	-0-	8	1	69	3	Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	207	-0-	-303	-0-	17	1	184	3	Y	5	5	1			2
							6	9									
10	558	N	169	-0-	-389	-0-	14	1	147	3	Y	7	8	1			1
							8	9									
11	660	N	153	-0-	-507	-0-	11	1	134	3	Y	7	7	1			1
							8	9									
12	1080	N	1080	-0-	-0-	-0-	90	1	984	3	Y	5	5	1			1
							6	9									
01	572	N	572	-0-	-0-	-0-	57	1	508	3	Y	6	5	1			2
							7	9									
*02	418	N	418	-0-	-0-	-0-	35	1	379	3	Y	4	5	1			1
							4	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	329	-0-	-61	-0-	28	1	301	3	Y	-0-					-0-
10	403	N	295	-0-	-108	-0-	25	1	270	3	Y	-0-					-0-
11	360	N	127	-0-	-233	-0-	10	1	117	3	Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	50	1	541	3	Y	-0-					-0-
01	485	N	485	-0-	-0-	-0-	49	1	436	3	Y	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	34	1	369	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	932	N	932	-0-	-0-	-0-	79	1	843	3	Y	9	8	1			4
							10	9									
10	962	N	962	-0-	-0-	-0-	81	1	870	3	Y	10	12	1			2
							11	9									
11	741	N	741	-0-	-0-	-0-	57	1	673	3	Y	10	10	1			2
							11	9									
12	930	N	818	-0-	-112	-0-	68	1	742	3	Y	7	7	1			2
							8	9									
01	930	N	795	-0-	-135	-0-	79	1	707	3	Y	8	7	1			3
							9	9									
*02	680	N	680	-0-	-0-	-0-	57	1	616	3	Y	6	7	1			2
							7	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	873	N	873	-0-		-0-	-0-	74	1	787	3	Y	11	10	1			5
								12	9									
10	465	N	465	-0-		-0-	-0-	38	1	415	3	Y	11	15	1			1
								12	9									
11	325	N	325	-0-		-0-	-0-	24	1	286	3	Y	14	13	1			2
								15	9									
12	486	N	486	-0-		-0-	-0-	40	1	436	3	Y	9	9	1			2
								10	9									
01	906	N	906	-0-		-0-	-0-	90	1	805	3	Y	10	9	1			3
								11	9									
*02	565	N	565	-0-		-0-	-0-	47	1	508	3	Y	9	9	1			3
								10	9									

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1540	N	1540	-0-		-0-	-0-	131	1	1405	3	Y	4	4	1			2
								4	9									
10	586	N	586	-0-		-0-	-0-	49	1	530	3	Y	6	7	1			1
								7	9									
11	1117	N	1117	-0-		-0-	-0-	86	1	1024	3	Y	6	6	1			1
								7	9									
12	996	N	996	-0-		-0-	-0-	83	1	909	3	Y	4	4	1			1
								4	9									
01	1081	N	1081	-0-		-0-	-0-	109	1	968	3	Y	4	4	1			1
								4	9									
*02	870	N	870	-0-		-0-	-0-	73	1	793	3	Y	4	4	1			1
								4	9									

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	167	-0-		-43	-0-	14	1	153	3	Y	-0-					-0-
10	217	N	178	-0-		-39	-0-	15	1	163	3	Y	-0-					-0-
11	210	N	169	-0-		-41	-0-	13	1	156	3	Y	-0-					-0-
12	191	N	191	-0-		-0-	-0-	16	1	175	3	Y	-0-					-0-
01	473	N	473	-0-		-0-	-0-	48	1	425	3	Y	-0-					-0-
*02	332	N	332	-0-		-0-	-0-	28	1	304	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1767	-0-		-273	-0-	151	1	1616	3	Y	-0-					-0-
10	2108	X	1837	-0-		-271	-0-	156	1	1681	3	Y	-0-					-0-
11	2040	X	1421	-0-		-619	-0-	110	1	1311	3	Y	-0-					-0-
12	2108	X	608	-0-		-1500	-0-	51	1	557	3	Y	-0-					-0-
01	2108	X	1223	-0-		-885	-0-	123	1	1100	3	Y	-0-					-0-
*02	3330	X	3330	-0-		-0-	-0-	283	1	3047	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-		-0-	-0-	15	1	160	3	Y	-0-					-0-
10	228	N	228	-0-		-0-	-0-	19	1	209	3	Y	-0-					-0-
11	272	N	272	-0-		-0-	-0-	21	1	251	3	Y	-0-					-0-
12	184	N	184	-0-		-0-	-0-	15	1	169	3	Y	-0-					-0-
01	199	N	199	-0-		-0-	-0-	20	1	179	3	Y	-0-					-0-
*02	191	N	191	-0-		-0-	-0-	16	1	175	3	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1037	N	1037	-0-		-0-	-0-	88	1	943	3	Y	5	5	1			2
								6	9									
10	1085	N	851	-0-		-234	-0-	71	1	772	3	Y	7	8	1			1
								8	9									
11	1223	N	1223	-0-		-0-	-0-	94	1	1121	3	Y	7	7	1			1
								8	9									
12	1085	N	909	-0-		-176	-0-	76	1	827	3	Y	5	5	1			1
								6	9									
01	1112	N	1112	-0-		-0-	-0-	111	1	994	3	Y	6	5	1			2
								7	9									
*02	957	N	957	-0-		-0-	-0-	81	1	872	3	Y	4	5	1			1
								4	9									

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	705	N	705	-0-		-0-	-0-	60	1	643	3	Y	2	2	1			1
								2	9									
10	687	N	687	-0-		-0-	-0-	58	1	628	3	Y	1	2	1			-0-
								1	9									
11	621	N	621	-0-		-0-	-0-	48	1	571	3	Y	2	2	1			-0-
								2	9									
12	855	N	855	-0-		-0-	-0-	72	1	782	3	Y	1	1	1			-0-
								1	9									
01	694	N	694	-0-		-0-	-0-	70	1	622	3	Y	2	1	1			1
								2	9									
*02	527	N	527	-0-		-0-	-0-	45	1	482	3	Y	-0-	1	1			-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	913	N	913	-0-		-0-	-0-	78	1	831	3	N	4	4	1			2
								4	9									
10	1083	N	1083	-0-		-0-	-0-	91	1	985	3	N	6	7	1			1
								7	9									
11	809	N	809	-0-		-0-	-0-	62	1	740	3	N	6	6	1			1
								7	9									
12	741	N	741	-0-		-0-	-0-	62	1	675	3	N	4	4	1			1
								4	9									
01	880	N	880	-0-		-0-	-0-	88	1	788	3	N	4	4	1			1
								4	9									
*02	582	N	582	-0-		-0-	-0-	49	1	529	3	N	4	4	1			1
								4	9									

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-		-0-	34					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	34					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	34					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	34					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	34					N	NO RPT					-0-
02	T. A.		NO RPT	-0-		-0-	34					N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	744	-0-	-246	-0-	63	1	673	3	N	7	7	1			3
							8	9									
10	1085	N	861	-0-	-224	-0-	72	1	779	3	N	9	11	1			1
							10	9									
11	1015	N	1015	-0-	-0-	-0-	78	1	926	3	N	10	9	1			2
							11	9									
12	993	N	993	-0-	-0-	-0-	83	1	902	3	N	7	7	1			2
							8	9									
01	868	N	574	-0-	-294	-0-	57	1	510	3	N	6	6	1			2
							7	9									
*02	1287	N	1287	-0-	-0-	-0-	109	1	1174	3	N	4	5	1			1
							4	9									

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

09	1461	N	1461	-0-	-0-	-0-	125	1	1336	3	N	-0-					-0-
10	1790	N	1790	-0-	-0-	-0-	152	1	1638	3	N	-0-					-0-
11	1847	N	1847	-0-	-0-	-0-	143	1	1704	3	N	-0-					-0-
12	1963	N	1963	-0-	-0-	-0-	165	1	1798	3	N	-0-					-0-
01	2038	N	2038	-0-	-0-	-0-	205	1	1833	3	N	-0-					-0-
*02	1758	N	1758	-0-	-0-	-0-	149	1	1609	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

09	480	N	441	-0-	-39	-0-	38	1	403	3	N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	55	1	592	3	N	-0-					-0-
11	510	N	357	-0-	-153	-0-	28	1	329	3	N	-0-					-0-
12	465	N	404	-0-	-61	-0-	34	1	370	3	N	-0-					-0-
01	651	N	519	-0-	-132	-0-	52	1	467	3	N	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	45	1	488	3	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

09	482	N	482	-0-	-0-	-0-	41	1	441	3	N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	37	1	398	3	N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	32	1	376	3	N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	33	1	356	3	N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	66	1	589	3	N	-0-					-0-
*02	515	N	515	-0-	-0-	-0-	44	1	471	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

09	450	N	417	-0-	-33	-0-	36	1	381	3	N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	33	1	357	3	N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	49	1	580	3	N	-0-					-0-
12	434	N	371	-0-	-63	-0-	31	1	340	3	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	59	1	524	3	N	-0-					-0-
*02	782	N	782	-0-	-0-	-0-	66	1	716	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1894	N	1894	-0-	-0-	-0-	162	1	1732	3	N	-0-					-0-
10	2015	N	1460	-0-	-555	-0-	124	1	1336	3	N	-0-					-0-
11	1983	N	1983	-0-	-0-	-0-	154	1	1829	3	N	-0-					-0-
12	1953	N	1737	-0-	-216	-0-	146	1	1591	3	N	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	152	1	1356	3	N	-0-					-0-
*02	1300	N	1300	-0-	-0-	-0-	110	1	1190	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3122	X	3122	-0-	-0-	-0-	267	1	2855	3	N	-0-					-0-
10	2368	X	2368	-0-	-0-	-0-	201	1	2167	3	N	-0-					-0-
11	2097	X	2097	-0-	-0-	-0-	163	1	1934	3	N	-0-					-0-
12	1904	X	1904	-0-	-0-	-0-	160	1	1744	3	N	-0-					-0-
01	2210	X	2210	-0-	-0-	-0-	223	1	1987	3	N	-0-					-0-
*02	1905	X	1905	-0-	-0-	-0-	162	1	1743	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	981	N	981	-0-	-0-	-0-	83	1	886	3	N	11	10	1			5
							12	9									
10	1172	N	1172	-0-	-0-	-0-	98	1	1062	3	N	11	15	1			1
							12	9									
11	960	N	623	-0-	-337	-0-	47	1	561	3	N	14	13	1			2
							15	9									
12	1023	N	889	-0-	-134	-0-	74	1	805	3	N	9	9	1			2
							10	9									
01	1178	N	589	-0-	-589	-0-	58	1	520	3	N	10	9	1			3
							11	9									
*02	360	N	360	-0-	-0-	-0-	30	1	320	3	N	9	9	1			3
							10	9									

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	959	N	959	-0-	-0-	-0-	82	1	877	3	N	-0-					-0-
10	682	N	640	-0-	-42	-0-	54	1	586	3	N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	83	1	986	3	N	-0-					-0-
12	992	N	829	-0-	-163	-0-	70	1	759	3	N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	121	1	1079	3	N	-0-					-0-
*02	1690	N	1690	-0-	-0-	-0-	143	1	1547	3	N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1357	-0-	-23	-0-	115	1	1228	3	N	13	12	1			6
							14	9									
10	1821	N	1821	-0-	-0-	-0-	153	1	1651	3	N	15	19	1			2
							17	9									
11	1230	N	1057	-0-	-173	-0-	81	1	957	3	N	17	16	1			3
							19	9									
12	1495	N	1495	-0-	-0-	-0-	124	1	1358	3	N	12	12	1			3
							13	9									
01	1798	N	1473	-0-	-325	-0-	147	1	1312	3	N	13	12	1			4
							14	9									
*02	1005	N	1005	-0-	-0-	-0-	84	1	909	3	N	11	12	1			3
							12	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	982	-0-	-158	-0-	83	1	886	3	N	12	11	1			5
							13	9									
10	1395	N	525	-0-	-870	-0-	43	1	470	3	N	11	15	1			1
							12	9									
11	1140	N	558	-0-	-582	-0-	42	1	498	3	N	16	14	1			3
							18	9									
12	1392	N	1392	-0-	-0-	-0-	116	1	1265	3	N	10	11	1			2
							11	9									
01	833	N	833	-0-	-0-	-0-	83	1	738	3	N	11	9	1			4
							12	9									
*02	778	N	778	-0-	-0-	-0-	65	1	702	3	N	10	11	1			3
							11	9									

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	189	-0-	-261	-0-	16	1	173	3	N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	39	1	421	3	N	-0-					-0-
11	390	N	348	-0-	-42	-0-	27	1	321	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	29	1	315	3	N	-0-					-0-
01	465	N	336	-0-	-129	-0-	34	1	302	3	N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	21	1	232	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1230	-0-	-0-	-0-	105	1	1125	3	N	-0-					-0-
10	1302	N	1270	-0-	-32	-0-	108	1	1162	3	N	-0-					-0-
11	1262	N	1262	-0-	-0-	-0-	98	1	1164	3	N	-0-					-0-
12	1271	N	1242	-0-	-29	-0-	104	1	1138	3	N	-0-					-0-
01	1271	N	1158	-0-	-113	-0-	117	1	1041	3	N	-0-					-0-
02	2632	X	752	-0-	-1880	-0-	64	1	688	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1174	N	1174	-0-	-0-	-0-	100	1	1070	3	N	4	4	1			2
							4	9									
10	1302	N	1196	-0-	-106	-0-	101	1	1088	3	N	6	7	1			1
							7	9									
11	1200	N	1186	-0-	-14	-0-	92	1	1087	3	N	6	6	1			1
							7	9									
12	1274	N	1274	-0-	-0-	-0-	107	1	1163	3	N	4	4	1			1
							4	9									
01	1355	N	1355	-0-	-0-	-0-	136	1	1215	3	N	4	4	1			1
							4	9									
02	2800	X	804	-0-	-1996	-0-	68	1	732	3	N	4	4	1			1
							4	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1481	N	1481	-0-	-0-	-0-	125	1	1339	3	N	15	14	1			7
							17	9									
10	1178	N	1123	-0-	-55	-0-	93	1	1010	3	N	18	23	1			2
							20	9									
11	1140	N	979	-0-	-161	-0-	74	1	883	3	N	20	19	1			3
							22	9									
12	1519	N	1027	-0-	-492	-0-	85	1	927	3	N	14	14	1			3
							15	9									
01	1162	N	1162	-0-	-0-	-0-	115	1	1029	3	N	16	14	1			5
							18	9									
*02	847	N	847	-0-	-0-	-0-	71	1	762	3	N	13	14	1			4
							14	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1370	N	1370	-0-	-0-	-0-	116	1	1239	3	N	14	13	1			6
							15	9									
10	1343	N	1343	-0-	-0-	-0-	112	1	1213	3	N	16	20	1			2
							18	9									
11	1312	N	1312	-0-	-0-	-0-	100	1	1192	3	N	18	17	1			3
							20	9									
12	1426	N	1327	-0-	-99	-0-	110	1	1204	3	N	12	12	1			3
							13	9									
01	1333	N	1268	-0-	-65	-0-	126	1	1128	3	N	13	12	1			4
							14	9									
02	1288	X	928	-0-	-360	-0-	78	1	837	3	N	12	12	1			4
							13	9									

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2673	N	2673	-0-	-0-	-0-	227	1	2426	3	N	18	18	1			7
							20	9									
10	2748	N	2748	-0-	-0-	-0-	231	1	2491	3	N	24	28	1			3
							26	9									
11	2696	N	2696	-0-	-0-	-0-	207	1	2463	3	N	24	23	1			4
							26	9									
12	2762	N	2762	-0-	-0-	-0-	230	1	2513	3	N	17	17	1			4
							19	9									
01	2869	N	2869	-0-	-0-	-0-	287	1	2561	3	N	19	17	1			6
							21	9									
02	2492	X	1934	-0-	-558	-0-	163	1	1753	3	N	16	17	1			5
							18	9									

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	536	-0-	-4	-0-	46	1	487	3	N	3	3	1			1
							3	9									
10	645	N	645	-0-	-0-	-0-	54	1	588	3	N	3	4	1			-0-
							3	9									
11	600	N	582	-0-	-18	-0-	45	1	533	3	N	4	3	1			1
							4	9									
12	588	N	588	-0-	-0-	-0-	49	1	537	3	N	2	2	1			1
							2	9									
01	651	N	635	-0-	-16	-0-	64	1	569	3	N	2	2	1			1
							2	9									
02	1596	N	427	-0-	-1169	-0-	36	1	389	3	N	2	2	1			1
							2	9									

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	568	-0-	-2	-0-	49	1	519	3	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	50	1	535	3	N	-0-					-0-
11	570	N	546	-0-	-24	-0-	42	1	504	3	N	-0-					-0-
12	589	N	560	-0-	-29	-0-	47	1	513	3	N	-0-					-0-
01	589	N	583	-0-	-6	-0-	59	1	524	3	N	-0-					-0-
02	1484	N	415	-0-	-1069	-0-	35	1	380	3	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1358	N	1358	-0-	-0-	-0-	115	1	1231	3	N	11	10	1			5
							12	9									
10	1426	N	1321	-0-	-105	-0-	111	1	1197	3	N	12	16	1			1
							13	9									
11	1320	N	1310	-0-	-10	-0-	101	1	1194	3	N	14	13	1			2
							15	9									
12	1395	N	1287	-0-	-108	-0-	107	1	1169	3	N	10	10	1			2
							11	9									
01	1333	N	1273	-0-	-60	-0-	127	1	1134	3	N	11	10	1			3
							12	9									
02	2240	X	895	-0-	-1345	-0-	75	1	809	3	N	10	10	1			3
							11	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

09	240	N	240	-0-	-0-	-0-	21	1	219	3	N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	22	1	235	3	N	-0-					-0-
11	270	N	236	-0-	-34	-0-	18	1	218	3	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	21	1	225	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					-0-
02	644	N	198	-0-	-446	-0-	17	1	181	3	N	-0-					-0-

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

09	248	N	248	-0-	-0-	-0-	21	1	227	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	21	1	226	3	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	18	1	214	3	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	21	1	224	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					-0-
02	644	N	186	-0-	-458	-0-	16	1	170	3	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

09	630	N	545	-0-	-85	-0-	46	1	496	3	N	3	3	1			1
							3	9									
10	498	N	498	-0-	-0-	-0-	42	1	453	3	N	3	4	1			-0-
							3	9									
11	480	N	315	-0-	-165	-0-	24	1	287	3	N	4	3	1			1
							4	9									
12	558	N	487	-0-	-71	-0-	41	1	444	3	N	2	2	1			1
							2	9									
01	768	N	768	-0-	-0-	-0-	77	1	689	3	N	2	2	1			1
							2	9									
*02	1325	N	1325	-0-	-0-	-0-	112	1	1211	3	N	2	2	1			1
							2	9									

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

09	817	N	817	-0-	-0-	-0-	70	1	745	3	N	2	1	1			1
							2	9									
10	912	N	912	-0-	-0-	-0-	77	1	828	3	N	6	6	1			1
							7	9									
11	814	N	814	-0-	-0-	-0-	63	1	744	3	N	6	6	1			1
							7	9									
12	837	N	786	-0-	-51	-0-	66	1	716	3	N	4	4	1			1
							4	9									
01	899	N	821	-0-	-78	-0-	82	1	735	3	N	4	4	1			1
							4	9									
02	2212	N	600	-0-	-1612	-0-	51	1	545	3	N	4	4	1			1
							4	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	48	1	513	3	N	9	8	1			4
							10	9									
10	648	N	648	-0-	-0-	-0-	54	1	584	3	N	9	12	1			1
							10	9									
11	600	N	568	-0-	-32	-0-	43	1	513	3	N	11	10	1			2
							12	9									
12	589	N	572	-0-	-17	-0-	47	1	517	3	N	7	7	1			2
							8	9									
01	656	N	656	-0-	-0-	-0-	65	1	582	3	N	8	7	1			3
							9	9									
02	1064	N	468	-0-	-596	-0-	39	1	422	3	N	6	7	1			2
							7	9									

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	777	N	777	-0-	-0-	-0-	66	1	707	3	N	4	4	1			2
							4	9									
10	856	N	856	-0-	-0-	-0-	72	1	777	3	N	6	7	1			1
							7	9									
11	942	N	942	-0-	-0-	-0-	73	1	862	3	N	6	6	1			1
							7	9									
12	1062	N	1062	-0-	-0-	-0-	89	1	969	3	N	4	4	1			1
							4	9									
01	1136	N	1136	-0-	-0-	-0-	114	1	1016	3	N	5	4	1			2
							6	9									
02	1736	N	778	-0-	-958	-0-	66	1	709	3	N	3	4	1			1
							3	9									

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3067	-0-	-773	-0-	263	1	2804	3	N	-0-					-0-
10	3968	X	3416	-0-	-552	-0-	289	1	3127	3	N	-0-					-0-
11	3630	X	3335	-0-	-295	-0-	259	1	3076	3	N	-0-					-0-
12	3503	X	3403	-0-	-100	-0-	286	1	3117	3	N	-0-					-0-
01	3537	X	3537	-0-	-0-	-0-	357	1	3180	3	N	-0-					-0-
02	3584	X	2505	-0-	-1079	-0-	213	1	2292	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1171	N	1171	-0-	-0-	-0-	99	1	1062	3	N	9	8	1			4
							10	9									
10	1302	N	1302	-0-	-0-	-0-	109	1	1183	3	N	9	12	1			1
							10	9									
11	1287	N	1287	-0-	-0-	-0-	99	1	1176	3	N	11	10	1			2
							12	9									
12	1209	N	1139	-0-	-70	-0-	95	1	1036	3	N	7	7	1			2
							8	9									
01	1302	N	1283	-0-	-19	-0-	128	1	1146	3	N	8	7	1			3
							9	9									
02	2268	X	934	-0-	-1334	-0-	79	1	848	3	N	6	7	1			2
							7	9									

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2874	-0-	-6	-0-	246	1	2624	3	N	4	4	1			2
							4	9									
10	3120	X	3120	-0-	-0-	-0-	264	1	2848	3	N	7	8	1			1
							8	9									
11	3000	N	3038	-0-	38	38	235	1	2795	3	N	7	7	1			1
							8	9									
12	3100	N	3103	-0-	3	41	260	1	2837	3	N	5	5	1			1
							6	9									
01	3100	X	3013	-0-	-87	-0-	303	1	2703	3	N	6	5	1			2
							7	9									
02	2800	X	2286	-0-	-514	-0-	194	1	2088	3	N	4	5	1			1
							4	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

09	5520	X	5326	-0-	-194	-0-	456	1	4870	3	N	-0-					-0-
10	5552	X	5552	-0-	-0-	-0-	470	1	5082	3	N	-0-					-0-
11	5345	X	5345	-0-	-0-	-0-	415	1	4930	3	N	-0-					-0-
12	5518	X	5365	-0-	-153	-0-	450	1	4915	3	N	-0-					-0-
01	5549	X	5238	-0-	-311	-0-	528	1	4710	3	N	-0-					-0-
02	5292	X	3480	-0-	-1812	-0-	295	1	3185	3	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

09	780	N	763	-0-	-17	-0-	65	1	690	3	N	7	6	1			3
							8	9									
10	848	N	848	-0-	-0-	-0-	71	1	768	3	N	8	10	1			1
							9	9									
11	810	N	790	-0-	-20	-0-	61	1	720	3	N	8	8	1			1
							9	9									
12	775	N	758	-0-	-17	-0-	63	1	688	3	N	6	6	1			1
							7	9									
01	837	N	810	-0-	-27	-0-	81	1	721	3	N	7	6	1			2
							8	9									
02	2156	N	592	-0-	-1564	-0-	50	1	535	3	N	6	6	1			2
							7	9									

VICKERS PRODUCTION COMPANY 885112
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					65
10	62	N	-0-	-0-	-62	-0-					N	-0-					65
11	30	N	-0-	-0-	-30	-0-					N	-0-					65
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					65
01	720	N	720	-0-	-0-	-0-	720	2			N	-0-					65
*02	514	N	514	-0-	-0-	-0-	514	3			N	-0-	27	7			38

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMPANY //CONT.// 885112
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	228	-0-	-402	-0-	228	3			N	-0-					-0-
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	145	3	1	9	N	1					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					65
10	62	N	-0-	-0-	-62	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	155	N	21	-0-	-134	-0-	21	2			N	-0-					65
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					65
*02	766	N	766	-0-	-0-	-0-	764	3	2	9	N	2	56	7			11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					6
10	31	N	-0-	-0-	-31	-0-					N	-0-					6
11	30	N	-0-	-0-	-30	-0-					N	-0-					6
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					6
*01	315	N	315	-0-	-0-	-0-	315	2			N	-0-	6	7			-0-
*02	3	N	3	-0-	-0-	-0-	1	3	2	9	N	2					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON, PETER OIL CO. 377075
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	7	1	763	2	N	14					165
							15	9									
10	899	N	823	-0-	-76	-0-	7	1	804	2	N	11					176
							12	9									
11	826	N	826	-0-	-0-	-0-	7	1	800	2	N	17					193
							19	9									
12	835	N	835	-0-	-0-	-0-	7	1	820	2	N	7	176	1			24
							8	9									
01	838	N	838	-0-	-0-	-0-	7	1	811	2	N	18					42
							20	9									
02	784	N	687	-0-	-97	-0-	6	1	666	2	N	14					56
							15	9									

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-	-0-	-0-	517	3	3	9	N	3					185
10	2077	N	1069	-0-	-1008	-0-	1067	3	2	9	N	2					187
11	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					187
12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					187
*01	679	N	679	-0-	-0-	-0-	678	3	1	9	N	1					188
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

10	0	3971	-0-	3971	3971	3963	4	8	9	N	7					7
11	18494	1068	-0-	-17426	-0-	1057	2	11	9	N	10					17
12	40951	8301	-0-	-32650	-0-	8198	2	103	9	N	94					111
01	40951	5450	-0-	-35501	-0-	5399	2	51	9	N	46					157
02	36988	7797	-0-	-29191	-0-	7740	2	57	9	N	52					209

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
11	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
12	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
02	1232	N	NO RPT	-0-	-1232	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

09	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
10	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
11	870	N	796	-0-	-74	-0-	796	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	806	N	800	-0-	-6	-0-	800	2			N	-0-					-0-
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

09	12690	X	7915	-0-	-4775	-0-	7915	2			N	-0-					-0-
10	12989	X	8525	-0-	-4464	-0-	8525	2			N	-0-					-0-
11	12570	X	8019	-0-	-4551	-0-	8019	2			N	-0-					-0-
12	9083	X	5978	-0-	-3105	-0-	5978	2			N	-0-					-0-
01	DLQ G-10		7528	-0-	7528	7528	7528	2			N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	7528					N	NO RPT					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

*03	T. A.		190	-0-	190	521	190	2			N	-0-					176
*04	T. A.		226	-0-	226	747	226	2			N	-0-					176
*05	T. A.		182	-0-	182	929	182	2			N	-0-					176
*06	T. A.		183	-0-	183	1112	183	2			N	-0-	138	1			38
*07	1299	N	187	-0-	-1112	-0-	187	2			N	-0-					38
*08	186	N	164	-0-	-22	-0-	164	2			N	-0-					38
*09	145	N	145	-0-	-0-	-0-	145	2			N	-0-					38
*10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					38
*11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					38
*12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					38
01	220	N	220	-0-	-0-	-0-	220	2			N	-0-					38
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					38

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0- B	-0-	404	2	1	9	Y	1					11
10	544	N	544	-0-	-0- B	-0-	543	2	1	9	Y	1					12
11	510	N	470	-0-	-40 B	-0-	470	2			Y	-0-					12
12	145	N	145	-0-	-0- B	-0-	145	2			Y	-0-					12
01	211	N	211	-0-	-0- B	-0-	211	2			Y	-0-					12
*02	420	N	420	-0-	-0- B	-0-	419	2	1	9	Y	1					13

03/01 BALANCING DATE STATUS -> -0-

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	502	-0-	-98 B	-0-	493	2	9	9	Y	8					117
10	566	N	566	-0-	-0- B	-0-	554	2	12	9	Y	11					128
11	656	N	656	-0-	-0- B	-0-	639	2	17	9	Y	15					143
12	767	N	767	-0-	-0- B	-0-	759	2	8	9	Y	7					150
01	353	N	353	-0-	-0- B	-0-	347	2	6	9	Y	5					155
*02	685	N	685	-0-	-0- B	-0-	674	2	11	9	Y	10	126	1			39

03/01 BALANCING DATE STATUS -> -0-

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0- B	-0-	350	2	28	9	Y	25					254
10	757	N	757	-0-	-0- B	-0-	711	2	46	9	Y	42	153	1			143
11	976	N	976	-0-	-0- B	-0-	912	2	64	9	Y	58					201
12	476	N	476	-0-	-0- B	-0-	443	2	33	9	Y	30	161	1			70
01	338	N	338	-0-	-0- B	-0-	312	2	26	9	Y	24					94
*02	441	N	441	-0-	-0- B	-0-	421	2	20	9	Y	18					112

03/01 BALANCING DATE STATUS -> -0-

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	658	-0-	-2 B	-0-	646	2	12	9	Y	11	184	1			70
10	682	N	660	-0-	-22 B	-0-	649	2	11	9	Y	10					80
11	660	N	364	-0-	-296 B	-0-	355	2	9	9	Y	8					88
12	442	N	442	-0-	-0- B	-0-	434	2	8	9	Y	7					95
01	584	N	584	-0-	-0- B	-0-	572	2	12	9	Y	11					106
*02	531	N	531	-0-	-0- B	-0-	518	2	13	9	Y	12					118

03/01 BALANCING DATE STATUS -> -0-

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	147	-0-	-63 B	-0-	145	2	2	9	N	2					117
10	221	N	221	-0-	-0- B	-0-	217	2	4	9	N	4					121
11	166	N	166	-0-	-0- B	-0-	164	2	2	9	N	2					123
12	198	N	198	-0-	-0- B	-0-	191	2	7	9	N	6					129
01	217	N	180	-0-	-37 B	-0-	174	2	6	9	N	5					134
02	168	N	148	-0-	-20 B	-0-	145	2	3	9	N	3					137

03/01 BALANCING DATE STATUS -> -0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	146	-0-	-4 B	-0-	139	2	7	9	Y	6					53
10	159	N	159	-0-	-0- B	-0-	152	2	7	9	Y	6					59
11	182	N	182	-0-	-0- B	-0-	178	2	4	9	Y	4					63
12	195	N	195	-0-	-0- B	-0-	191	2	4	9	Y	4					67
01	160	N	160	-0-	-0- B	-0-	152	2	8	9	Y	7					74
*02	311	N	311	-0-	-0- B	-0-	296	2	15	9	Y	14	62	1			26
03/01 BALANCING DATE STATUS -> -0-																	

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	333	N	333	-0-	-0- B	-0-	320	2	13	9	Y	12					101
10	248	N	182	-0-	-66 B	-0-	169	2	13	9	Y	12					113
11	240	N	111	-0-	-129 B	-0-	101	2	10	9	Y	9					122
12	246	N	246	-0-	-0- B	-0-	239	2	7	9	Y	6					128
01	181	N	181	-0-	-0- B	-0-	164	2	17	9	Y	15					143
*02	197	N	197	-0-	-0- B	-0-	167	2	30	9	Y	27	120	1			50
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	87	-0-	-3 B	-0-	87	2			N	-0-					27
10	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					27
11	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					27
12	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					27
01	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					27
02	84	N	73	-0-	-11 B	-0-	73	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	996	-0-	-84 B	-0-	986	2	10	9	Y	9					80
10	1116	N	965	-0-	-151 B	-0-	958	2	7	9	Y	6					86
11	1199	N	1199	-0-	-0- B	-0-	1193	2	6	9	Y	5					91
12	615	N	615	-0-	-0- B	-0-	615	2			Y	-0-					91
01	1189	N	1189	-0-	-0- B	-0-	1189	2			Y	-0-					91
*02	1178	N	1178	-0-	-0- B	-0-	1172	2	6	9	Y	5					96
03/01 BALANCING DATE STATUS -> -0-																	

SHAW WELL #: 2 RRCID -> 122521 COMPL. DATE 10/10/1986 TOTAL DEPTH 7075 PERF. 6711 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					31
03/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	60	N	-0-	-0-		-60	-0-	B					Y	3					49
10	8	N	-0-	-0-		-8	-0-	B					Y	4					53
11	46	N	46	-0-		-0-	-0-	B	38	2	8	9	Y	7					60
12	26	N	26	-0-		-0-	-0-	B	23	2	3	9	Y	3					63
01	5	N	5	-0-		-0-	-0-	B	4	2	1	9	Y	1					64
02	0	N	-0-	-0-		-0-	-0-	B					Y	5	53	1			16
03/01 BALANCING DATE STATUS -> -0-																			

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	74	N	74	-0-		-0-	-0-	B	65	2	9	9	N	8					76
10	79	N	79	-0-		-0-	-0-	B	69	2	10	9	N	9					85
11	56	N	56	-0-		-0-	-0-	B	50	2	6	9	N	5					90
12	16	N	16	-0-		-0-	-0-	B	10	2	6	9	N	5					95
01	93	N	25	-0-		-68	-0-	B	19	2	6	9	N	5					100
02	56	N	8	-0-		-48	-0-	B	5	2	3	9	N	3					103
03/01 BALANCING DATE STATUS -> -0-																			

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	180	N	170	-0-		-10	-0-	B	170	2			N	-0-					23
10	186	N	168	-0-		-18	-0-	B	167	2	1	9	N	1	5	5	1	8	18
11	180	N	153	-0-		-27	-0-	B	153	2			N	-0-	5	5			13
12	186	N	166	-0-		-20	-0-	B	166	2			N	-0-	5	5			8
01	189	N	189	-0-		-0-	-0-	B	189	2			N	-0-	1	5			7
*02	169	N	169	-0-		-0-	-0-	B	169	2			N	-0-					7
03/01 BALANCING DATE STATUS -> -0-																			

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	14B2 EXT		-0-	-0-		-0-	-0-	B					N	30	97	1	3	8	48
10	14B2 EXT		-0-	-0-		-0-	-0-	B					N	-0-					48
11	14B2 EXT		-0-	-0-		-0-	-0-	B					N	-0-					48
12	14B2 EXT		-0-	-0-		-0-	-0-	B					N	-0-					48
01	14B2 EXT		-0-	-0-		-0-	-0-	B					N	-0-					48
02	14B2 EXT		-0-	-0-		-0-	-0-	B					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																			

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	360	N	339	-0-		-21	-0-	B	339	2			N	-0-	17	1			38
10	348	N	348	-0-		-0-	-0-	B	348	2			N	-0-	5	5			33
11	331	N	331	-0-		-0-	-0-	B	331	2			N	-0-	5	5			28
12	341	N	341	-0-		-0-	-0-	B	341	2			N	-0-	5	5			23
01	341	N	338	-0-		-3	-0-	B	338	2			N	-0-					23
*02	309	N	309	-0-		-0-	-0-	B	309	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																			

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	1	1	245	3	N	-0-					-0-
10	279	N	168	-0-	-111 B	-0-	1	1	167	3	N	-0-					-0-
11	240	N	42	-0-	-198 B	-0-	1	1	41	3	N	-0-					-0-
12	248	N	5	-0-	-243 B	-0-	1	1	4	3	N	-0-					-0-
01	155	N	149	-0-	-6 B	-0-	1	1	148	3	N	-0-					-0-
*02	33	N	33	-0-	-0- B	-0-	1	1	32	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	225	-0-	-45 B	-0-	1	1	224	3	N	-0-					109
10	246	N	246	-0-	-0- B	-0-	1	1	245	3	N	-0-					109
11	240	N	214	-0-	-26 B	-0-	1	1	213	3	N	-0-					109
12	248	N	210	-0-	-38 B	-0-	1	1	209	3	N	-0-					109
01	248	N	204	-0-	-44 B	-0-	1	1	203	3	N	-0-					109
02	196	N	182	-0-	-14 B	-0-	1	1	181	3	N	-0-					109
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	780	-0-	-0- B	-0-	1	1	779	3	N	-0-					122
10	735	N	735	-0-	-0- B	-0-	1	1	734	3	N	-0-					122
11	666	N	666	-0-	-0- B	-0-	1	1	665	3	N	-0-	114	1			8
12	806	N	751	-0-	-55 B	-0-	1	1	691	3	N	54	62	1			-0-
							59	9									
01	744	N	662	-0-	-82 B	-0-	1	1	661	3	N	-0-					-0-
*02	635	N	635	-0-	-0- B	-0-	1	1	634	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	687	N	687	-0-	-0- B	-0-	1	1	686	3	N	-0-					-0-
10	958	N	958	-0-	-0- B	-0-	1	1	957	3	N	-0-					-0-
11	1653	N	1653	-0-	-0- B	-0-	1	1	1652	3	N	-0-					-0-
12	1741	N	1741	-0-	-0- B	-0-	1	1	1740	3	N	-0-					-0-
01	961	N	776	-0-	-185 B	-0-	1	1	775	3	N	-0-					-0-
02	1064	N	331	-0-	-733 B	-0-	1	1	330	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	521	-0-	-79 B	-0-	521	3			Y	-0-					9
10	558	N	519	-0-	-39 B	-0-	518	3	1	9	Y	1					10
11	570	N	441	-0-	-129 B	-0-	441	3			Y	-0-					10
12	527	N	470	-0-	-57 B	-0-	470	3			Y	-0-					10
01	527	N	482	-0-	-45 B	-0-	482	3			Y	-0-					10
*02	455	N	455	-0-	-0- B	-0-	455	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	304	N	304	-0-	-0- B	-0-	304	3			Y	-0-					9
10	253	N	253	-0-	-0- B	-0-	252	3	1	9	Y	1					10
11	360	N	123	-0-	-237 B	-0-	123	3			Y	-0-					10
12	310	N	289	-0-	-21 B	-0-	289	3			Y	-0-					10
01	248	N	203	-0-	-45 B	-0-	203	3			Y	-0-					10
*02	213	N	213	-0-	-0- B	-0-	213	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	369	N	369	-0-	-0- B	-0-	369	3			Y	-0-					9
10	341	N	183	-0-	-158 B	-0-	182	3	1	9	Y	1					10
11	330	N	289	-0-	-41 B	-0-	289	3			Y	-0-					10
12	389	N	389	-0-	-0- B	-0-	389	3			Y	-0-					10
01	365	N	365	-0-	-0- B	-0-	365	3			Y	-0-					10
*02	328	N	328	-0-	-0- B	-0-	328	3			Y	-0-					10
03/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	478	-0-	-2 B	-0-	475	3	3	9	Y	3					95
10	527	N	394	-0-	-133 B	-0-	390	3	4	9	Y	4					99
11	390	N	113	-0-	-277 B	-0-	113	3			Y	-0-					99
12	496	N	130	-0-	-366 B	-0-	130	3			Y	-0-					99
01	403	N	304	-0-	-99 B	-0-	304	3			Y	-0-					99
*02	205	N	205	-0-	-0- B	-0-	205	3			Y	-0-					99
03/01 BALANCING DATE STATUS -> -0-																	

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	640	N	640	-0-	-0- B	-0-	640	3			Y	-0-					12
10	611	N	611	-0-	-0- B	-0-	610	3	1	9	Y	1					13
11	630	N	576	-0-	-54 B	-0-	576	3			Y	-0-					13
12	651	N	626	-0-	-25 B	-0-	626	3			Y	-0-					13
01	780	N	780	-0-	-0- B	-0-	780	3			Y	-0-					13
02	532	N	480	-0-	-52 B	-0-	480	3			Y	-0-					13
03/01 BALANCING DATE STATUS -> -0-																	

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1043	-0-	-247 B	-0-	1043	3			N	-0-					49
10	1240	N	1113	-0-	-127 B	-0-	1113	3			N	-0-					49
11	1110	N	959	-0-	-151 B	-0-	959	3			N	-0-					49
12	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					49
01	1116	N	959	-0-	-157 B	-0-	959	3			N	-0-					49
*02	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					49
03/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					33
10	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					33
11	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					33
12	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					33
01	465	N	429	-0-	-36 B	-0-	429	3			N	-0-					33
02	476	N	294	-0-	-182 B	-0-	294	3			N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					26
10	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					26
11	240	N	239	-0-	-1 B	-0-	238	2	1	9	N	1					27
12	279	N	269	-0-	-10 B	-0-	266	2	3	9	N	3					30
01	279	N	249	-0-	-30 B	-0-	245	2	4	9	N	4					34
*02	241	N	241	-0-	-0- B	-0-	235	2	6	9	N	5					39
03/01 BALANCING DATE STATUS -> -0-																	

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	380	2	11	9	Y	10					129
10	372	N	339	-0-	-33 B	-0-	336	2	3	9	Y	3					132
11	360	N	339	-0-	-21 B	-0-	328	2	11	9	Y	10					142
12	408	N	408	-0-	-0- B	-0-	402	2	6	9	Y	5					147
01 DLQ G-10			397	-0-	397 B	397	389	2	8	9	Y	7					154
02 DLQ G-10			339	-0-	339 B	736	331	2	8	9	Y	7					161
03/01 BALANCING DATE STATUS -> 736																	

CRAWFORD "1230" WELL #: 4 RRCID -> 094216 COMPL. DATE 07/16/1981 TOTAL DEPTH 7097 PERF. 6581 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND			-0-	-0-	-0- B	-0-					Y	-0-					60
10 P&A COND			-0-	-0-	-0- B	-0-					Y	-0-					60
11 P&A COND			-0-	-0-	-0- B	-0-					Y	-0-					60
12 P&A COND			-0-	-0-	-0- B	-0-					Y	-0-					60
01 P&A COND			-0-	-0-	-0- B	-0-					Y	-0-					60
02 P&A COND			-0-	-0-	-0- B	-0-					Y	-0-					60
03/01 BALANCING DATE STATUS -> -0-																	
PLUGGED AND ABANDONED_____ 05/02/2014 - P&A 05/02/14																	

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: 1 RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
10 P&A COND	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
11 P&A COND	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
12 P&A COND	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
01 P&A COND	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
02 P&A COND	NO RPT		NO RPT	-0-	-0- B	-0-					N	NO RPT					25
03/01 BALANCING DATE STATUS -> -0-																	
PLUGGED AND ABANDONED_____ 03/01/2013 - P&A 03-01-2013																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. //CONT.// 427433
SPRING CREEK WELL #: 2 RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
03/01 BALANCING DATE STATUS -> -0-																	

PLUGGED AND ABANDONED_____ 02/20/2013 - P&A 02-20-2013

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510 N	116	-0-	-394	B	-0-	116	2			N	-0-					-0-
10	372 N	60	-0-	-312	B	-0-	60	2			N	-0-					-0-
11	529 N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
12	567 N	567	-0-	-0-	B	-0-	567	2			N	-0-					-0-
01	573 N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
*02	525 N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	270 N	217	-0-	-53	B	-0-	217	2			N	-0-					133
10	330 N	330	-0-	-0-	B	-0-	330	2			N	-0-					133
11	285 N	285	-0-	-0-	B	-0-	285	2			N	-0-					133
12	269 N	269	-0-	-0-	B	-0-	269	2			N	-0-					133
01	653 N	653	-0-	-0-	B	-0-	653	2			N	-0-					133
*02	689 N	689	-0-	-0-	B	-0-	689	2			N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																	

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	360 N	348	-0-	-12	B	-0-	348	2			N	-0-					-0-
10	372 N	368	-0-	-4	B	-0-	368	2			N	-0-					-0-
11	360 N	354	-0-	-6	B	-0-	354	2			N	-0-					-0-
12	372 N	360	-0-	-12	B	-0-	360	2			N	-0-					-0-
01	372 N	353	-0-	-19	B	-0-	353	2			N	-0-					-0-
02	336 N	317	-0-	-19	B	-0-	317	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150 N	140	-0-	-10	B	-0-	140	2			N	-0-					-0-
10	155 N	146	-0-	-9	B	-0-	146	2			N	-0-					-0-
11	120 N	102	-0-	-18	B	-0-	102	2			N	-0-					-0-
12	155 N	105	-0-	-50	B	-0-	105	2			N	-0-					-0-
01	155 N	137	-0-	-18	B	-0-	137	2			N	-0-					-0-
*02	137 N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	536	-0-		-34	B	-0-	533	2	3	9	N	3				50
10	788	N	788	-0-		-0-	B	-0-	785	2	3	9	N	3				53
11	846	N	846	-0-		-0-	B	-0-	842	2	4	9	N	4				57
12	857	N	857	-0-		-0-	B	-0-	854	2	3	9	N	3				60
01	847	N	847	-0-		-0-	B	-0-	836	2	11	9	N	10				70
02	784	N	734	-0-		-50	B	-0-	726	2	8	9	N	7				77
03/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	106	-0-		-14	B	-0-	106	2			N	-0-				30
10	124	N	109	-0-		-15	B	-0-	109	2			N	-0-				30
11	120	N	105	-0-		-15	B	-0-	105	2			N	-0-				30
12	124	N	111	-0-		-13	B	-0-	111	2			N	-0-				30
01	124	N	109	-0-		-15	B	-0-	109	2			N	-0-				30
02	112	N	99	-0-		-13	B	-0-	99	2			N	-0-				30
03/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	123	N	123	-0-		-0-	B	-0-	123	2			N	-0-				169
10	124	N	122	-0-		-2	B	-0-	122	2			N	-0-				169
11	120	N	115	-0-		-5	B	-0-	115	2			N	-0-				169
12	124	N	121	-0-		-3	B	-0-	121	2			N	-0-				169
01	124	N	115	-0-		-9	B	-0-	115	2			N	-0-				169
02	112	N	111	-0-		-1	B	-0-	111	2			N	-0-				169
03/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	215	-0-		-25	B	-0-	213	2	2	9	N	2				52
10	248	N	224	-0-		-24	B	-0-	224	2			N	-0-				52
11	214	N	214	-0-		-0-	B	-0-	214	2			N	-0-				52
12	225	N	225	-0-		-0-	B	-0-	225	2			N	-0-				52
01	218	N	218	-0-		-0-	B	-0-	218	2			N	-0-				52
*02	200	N	200	-0-		-0-	B	-0-	200	2			N	-0-				52
03/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	405	N	405	-0-		-0-	B	-0-	405	2			N	-0-				234
10	403	N	403	-0-		-0-	B	-0-	397	2	6	9	N	5				239
11	390	N	365	-0-		-25	B	-0-	365	2			N	-0-				239
12	434	N	358	-0-		-76	B	-0-	347	2	11	9	N	10				249
01	403	N	286	-0-		-117	B	-0-	286	2			N	-0-				249
02	336	N	294	-0-		-42	B	-0-	283	2	11	9	N	10				259
03/01 BALANCING DATE STATUS -> -0-																		

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	806	-0-		-4 B	-0-	796	2	10	9	N	9	181	1			23
10	930	N	819	-0-		-111 B	-0-	816	2	3	9	N	3					26
11	840	N	778	-0-		-62 B	-0-	776	2	2	9	N	2					28
12	837	N	834	-0-		-3 B	-0-	813	2	21	9	N	19					47
01	833	N	833	-0-		-0- B	-0-	831	2	2	9	N	2					49
*02	736	N	736	-0-		-0- B	-0-	728	2	8	9	N	7					56
03/01 BALANCING DATE STATUS -> -0-																		

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	398	-0-		-142 B	-0-	395	2	3	9	N	3					175
10	496	N	431	-0-		-65 B	-0-	431	2			N	-0-					175
11	390	N	385	-0-		-5 B	-0-	383	2	2	9	N	2					177
12	406	N	406	-0-		-0- B	-0-	406	2			N	-0-					177
01	434	N	371	-0-		-63 B	-0-	371	2			N	-0-					177
02	364	N	358	-0-		-6 B	-0-	358	2			N	-0-					177
03/01 BALANCING DATE STATUS -> -0-																		

WESTSTAR OIL AND GAS, INC. 912924
"MNB" WELL #: 1 RRCID -> 183201 COMPL. DATE 08/08/1984 TOTAL DEPTH 7185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0- B	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-		-0- B	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-		-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
REVARD PETROLEUM, L.L.C. 703609
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	435	-0-		-165	-0-	435	2			N	-0-					192
10	620	N	426	-0-		-194	-0-	426	2			N	-0-	163	1			29
11	510	N	390	-0-		-120	-0-	390	2			N	-0-					29
12	465	N	408	-0-		-57	-0-	408	2			N	-0-					29
01	434	N	390	-0-		-44	-0-	390	2			N	-0-					29
02	364	N	335	-0-		-29	-0-	335	2			N	-0-					29

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	#	2051	-0-		-2599	-0-	2011	3	40	9	Y	36	62	1			62
10	3410	#	1868	-0-		-1542	-0-	1831	3	37	9	Y	34					96
11	2430	#	1609	-0-		-821	-0-	1568	3	41	9	Y	37	63	1			70
12	2325	#	1473	-0-		-852	-0-	1432	3	41	9	Y	37					107
01	2325	#	1308	-0-		-1017	-0-	1266	3	42	9	Y	38	52	1			93
02	1904	#	717	-0-		-1187	-0-	693	3	24	9	Y	22	84	1			31

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY WELL #: 2 RRCID -> 170922 COMPL. DATE 09/24/1996 TOTAL DEPTH 3839 PERF. 3562 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	691					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> 691

EDMONDSON OIL & GAS 243493
EDMONDSON "CBT" WELL #: 1 RRCID -> 211207 COMPL. DATE N/A TOTAL DEPTH 4000 PERF. 3490 - 3494

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
10	1544	N	1544	-0-	-0- B	-0-	1544	3			N	-0-					-0-
11	1439	N	1439	-0-	-0- B	-0-	1439	3			N	-0-					-0-
12	1904	N	1904	-0-	-0- B	-0-	1904	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

MCKISSACK WELL #: 1 RRCID -> 162780 COMPL. DATE 08/16/1985 TOTAL DEPTH 4535 PERF. 3555 - 3560

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BEDDO //CONT.// 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS //CONT.// 953631
ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					134
10	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					134
11	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					134
12	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					134
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					134
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					134
03/01 BALANCING DATE STATUS -> -0-																		

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

09	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

09	3000	N	3989	-0-	989	989	3961	3	28	9	N	25						265
10	2671	N	1682	-0-	-989	-0-	1658	3	24	9	N	22	184	1				103
11	1229	N	1229	-0-	-0-	-0-	1214	3	15	9	N	14						117
12	1860	X	163	-0-	-1697	-0-	163	3			N	-0-						117
01	1860	X	203	-0-	-1657	-0-	203	3			N	-0-						117
02	1680	X	158	-0-	-1522	-0-	146	3	12	9	N	11						128

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

09	2724	N	2724	-0-	-0-	-0-	2635	3	89	9	Y	81						140
10	2145	N	2145	-0-	-0-	-0-	2101	3	44	9	Y	40						180
11	2063	N	2063	-0-	-0-	-0-	1998	3	65	9	Y	59	94	1				145
12	2821	N	1988	-0-	-833	-0-	1941	3	47	9	Y	43						188
01	2139	N	2048	-0-	-91	-0-	1983	3	65	9	Y	59	97	1				150
*02	1994	N	1994	-0-	-0-	-0-	1957	3	37	9	Y	34						184

UNIVERSITY 15 WELL #: 1 RRCID -> 192265 COMPL. DATE 09/17/2002 TOTAL DEPTH 11533 PERF.11575 - 14442

09	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

09	7012	X	7012	-0-	-0-	-0-	6829	3	183	9	N	166	185	1				117
10	5996	X	5996	-0-	-0-	-0-	5858	3	138	9	N	125						242
11	5718	X	5718	-0-	-0-	-0-	5598	3	120	9	N	109						351
12	7254	X	5619	-0-	-1635	-0-	5546	3	73	9	N	66	189	1				228
01	7254	X	5126	-0-	-2128	-0-	5015	3	111	9	N	101						329
02	6552	X	5121	-0-	-1431	-0-	5004	3	117	9	N	106						435

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

09	3450	X	2277	-0-	-1173	-0-	2210	3	67	9	N	61					284
10	3565	X	3347	-0-	-218	-0-	3284	3	63	9	N	57	181	1			160
11	3830	X	3830	-0-	-0-	-0-	3717	3	113	9	N	103					263
12	3286	X	1012	-0-	-2274	-0-	990	3	22	9	N	20					283
01	3348	X	254	-0-	-3094	-0-	248	3	6	9	N	5					288
02	3220	X	272	-0-	-2948	-0-	249	3	23	9	N	21					309

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

09	2040	X	741	-0-	-1299	-0-	732	3	9	9	N	8					178
10	2108	X	1959	-0-	-149	-0-	1901	3	58	9	N	53					231
11	2010	X	1830	-0-	-180	-0-	1772	3	58	9	N	53					284
12	1822	X	1822	-0-	-0-	-0-	1766	3	56	9	N	51	196	1			139
01	1953	X	526	-0-	-1427	-0-	511	3	15	9	N	14					153
02	1764	X	367	-0-	-1397	-0-	367	3			N	-0-					153

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

09	316	N	316	-0-	-0-	-0-	231	3	85	9	Y	77	6	1			79
10	374	N	374	-0-	-0-	-0-	257	3	117	9	Y	106	51	1			134
11	239	N	239	-0-	-0-	-0-	183	3	56	9	Y	51	144	1			41
12	186	N	176	-0-	-10	-0-	148	3	28	9	Y	25	42	1			24
01	248	N	171	-0-	-77	-0-	132	3	39	9	Y	35					59
02	224	N	102	-0-	-122	-0-	79	3	23	9	Y	21					80

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

09	3000	N	3166	-0-	166	166	3122	3	44	9	N	40	179	1			84
10	2531	N	2365	-0-	-166	-0-	2320	3	45	9	N	41					125
11	2087	N	2087	-0-	-0-	-0-	2037	3	50	9	N	45					170
12	2759	X	1988	-0-	-771	-0-	1976	3	12	9	N	11					181
01	2759	X	1329	-0-	-1430	-0-	1305	3	24	9	N	22					203
02	2492	X	1483	-0-	-1009	-0-	1449	3	34	9	N	31					234

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

09	3967	X	3967	-0-	-0-	-0-	3816	3	151	9	N	137					438
10	3658	X	3361	-0-	-297	-0-	3281	3	80	9	N	73	187	1			324
11	3540	X	1110	-0-	-2430	-0-	1077	3	33	9	N	30					354
12	4030	X	3844	-0-	-186	-0-	3736	3	108	9	N	98	194	1			258
01	4030	X	586	-0-	-3444	-0-	579	3	7	9	N	6					264
*02	3902	X	3902	-0-	-0-	-0-	3800	3	102	9	N	93					357

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
10	1364	X	-0-	-0-	-1364	-0-					Y	-0-					-0-
11	1290	X	-0-	-0-	-1290	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	385	-0-	-35	-0-	376	3	9	9	N	8					74
10	403	N	398	-0-	-5	-0-	385	3	13	9	N	12					86
11	369	N	369	-0-	-0-	-0-	358	3	11	9	N	10					96
12	403	N	373	-0-	-30	-0-	363	3	10	9	N	9					105
01	403	N	365	-0-	-38	-0-	353	3	12	9	N	11					116
*02	398	N	398	-0-	-0-	-0-	389	3	9	9	N	8					124

JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	305	-0-	-25	-0-	291	3	14	9	N	13					112
10	341	X	286	-0-	-55	-0-	276	3	10	9	N	9					121
11	300	X	269	-0-	-31	-0-	259	3	10	9	N	9					130
12	310	X	279	-0-	-31	-0-	267	3	12	9	N	11					141
01	310	X	293	-0-	-17	-0-	280	3	13	9	N	12					153
02	280	X	260	-0-	-20	-0-	254	3	6	9	N	5					158

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	1680	-0-	-0-	-0-	1657	3	23	9	N	21					134
10	1302	X	1164	-0-	-138	-0-	1114	3	50	9	N	45					179
11	1260	X	190	-0-	-1070	-0-	190	3			N	-0-					179
12	1736	X	572	-0-	-1164	-0-	570	3	2	9	N	2					181
01	1736	X	969	-0-	-767	-0-	949	3	20	9	N	18					199
*02	1682	X	1682	-0-	-0-	-0-	1682	3			N	-0-					199

MAGNUM PRODUCING, LP 521516
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
MID-STATES OPERATING COMPANY 566121
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1996	N	1996	-0-	-0-	-0-	1987	3	9	9	Y	8					106
10	1664	N	1664	-0-	-0-	-0-	1657	3	7	9	Y	6					112
11	1384	N	1384	-0-	-0-	-0-	1366	3	18	9	Y	16	46	1			82
12	1612	N	1395	-0-	-217	-0-	1388	3	7	9	Y	6					88
01	1643	N	1206	-0-	-437	-0-	1198	3	8	9	Y	7					95
*02	1298	N	1298	-0-	-0-	-0-	1295	3	3	9	Y	3					98

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

09	1830	N	1005	-0-	-825	-0-	977	3	28	9	Y	25					226
10	1457	N	1002	-0-	-455	-0-	983	3	19	9	Y	17					243
11	998	N	998	-0-	-0-	-0-	947	3	51	9	Y	46	138	1			151
12	1096	N	1096	-0-	-0-	-0-	1075	3	21	9	Y	19					170
01	992	N	898	-0-	-94	-0-	875	3	23	9	Y	21					191
*02	958	N	958	-0-	-0-	-0-	947	3	11	9	Y	10					201

WTG EXPLORATION 945220
UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

09	570	N	-0-	-0-	-570	-0-					N	8					355
10	310	N	-0-	-0-	-310	-0-					N	9					364
11	967	N	967	-0-	-0-	-0-	961	2	6	9	N	5					369
12	789	N	789	-0-	-0-	-0-	786	2	3	9	N	3					372
01	630	N	630	-0-	-0-	-0-	623	2	7	9	N	6					378
02	896	N	672	-0-	-224	-0-	669	2	3	9	N	3					381

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

09	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
10	1147	X	-0-	-0-	-1147	-0-					Y	-0-					-0-
11	1080	X	-0-	-0-	-1080	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

09 DLQ G-10	96		-0-	96	481	64	3	32	9	Y	29	68	1			63
10	836	N	355	-0-	-481	-0-	244	3	111	9	Y	101	82	1			82
11	248	N	248	-0-	-0-	-0-	174	3	74	9	Y	67					149
12	237	N	237	-0-	-0-	-0-	179	3	58	9	Y	53	94	1			108
01	280	N	280	-0-	-0-	-0-	202	3	78	9	Y	71	1	8			178
*02	162	N	162	-0-	-0-	-0-	111	3	51	9	Y	46	147	1	2	8	75

JM COX RESOURCES, L.P. 433075
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
JM COX RESOURCES, L.P. //CONT.// 433075
MCDANIEL - BARNET WELL #: 1 RRCID -> 101163 COMPL. DATE 08/12/1982 TOTAL DEPTH 11345 PERF.11225 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	476	-0-	-664	-0-	470	3	6	9	N	5					160
10	1904	N	1904	-0-	-0-	-0-	1860	3	44	9	N	40	169	1			31
11	1664	N	1664	-0-	-0-	-0-	1645	3	19	9	N	17					48
12	1651	N	1651	-0-	-0-	-0-	1621	3	30	9	N	27					75
01	1891	N	1123	-0-	-768	-0-	1102	3	21	9	N	19					94
02	1540	N	1181	-0-	-359	-0-	1157	3	24	9	N	22					116

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					50
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					50
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					50
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					50
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					50
*02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					50

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					130
10	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					130
11	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					130
12	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					130
01	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					130
02	1344	N	1084	-0-	-260	-0-	1084	3			N	-0-					130

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	N	2581	-0-	-89	-0-	2567	3	14	9	N	13	170	1			83
10	2759	N	2640	-0-	-119	-0-	2637	3	3	9	N	3					86
11	2610	N	2546	-0-	-64	-0-	2534	3	12	9	N	11					97
12	2666	N	2632	-0-	-34	-0-	2617	3	15	9	N	14					111
01	2697	N	2697	-0-	-0-	-0-	2680	3	17	9	N	15					126
02	2380	N	2377	-0-	-3	-0-	2356	3	21	9	N	19					145

ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	495	-0-	-15	-0-	486	3	9	9	N	8					226
10	530	N	530	-0-	-0-	-0-	522	3	8	9	N	7	187	1			46
11	534	N	534	-0-	-0-	-0-	515	3	19	9	N	17					63
12	527	N	527	-0-	-0-	-0-	516	3	11	9	N	10					73
01	527	N	511	-0-	-16	-0-	501	3	10	9	N	9					82
02	504	N	484	-0-	-20	-0-	483	3	1	9	N	1					83

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1205	N	1205	-0-	-0-	-0-	1188	3	17	9	N	15					110
10	1076	N	1076	-0-	-0-	-0-	1051	3	25	9	N	23					133
11	1267	N	1267	-0-	-0-	-0-	1242	3	25	9	N	23					156
12	1240	N	741	-0-	-499	-0-	740	3	1	9	N	1					157
01	1085	N	584	-0-	-501	-0-	584	3			N	-0-					157
02	1176	N	508	-0-	-668	-0-	508	3			N	-0-					157

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10680		10475	-0-	-205	-0-	10473	2	2	9	N	2					258
10	10788	#	9608	-0-	-1180	-0-	9604	2	4	9	N	4					262
11	10680		10130	-0-	-550	-0-	10130	2			N	-0-	187	1			75
12	11036		9894	-0-	-1142	-0-	9832	2	62	9	N	56					131
01	11036		5415	-0-	-5621	-0-	5408	2	7	9	N	6					137
02	9772	#	9046	-0-	-726	-0-	8991	2	55	9	N	50					187

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					80
10	31	N	-0-	-0-	-31	-0-					N	-0-					80
11	30	N	-0-	-0-	-30	-0-					N	-0-					80
12	31	N	-0-	-0-	-31	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	411	N	411	-0-	-0-	-0-	407	2	4	9	N	4					270
10	3100	N	3872	-0-	772	772	3868	2	4	9	N	4					274
11	3000	N	4184	-0-	1184	1956	4172	2	12	9	N	11	184	1			101
12	3100	N	4133	-0-	1033	2989	4102	2	31	9	N	28					129
*01	6916	X	3927	-0-	-2989	-0-	3915	2	12	9	N	11					140
*02	3345	X	3345	-0-	-0-	-0-	3323	2	22	9	N	20					160

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
09	3930	#	2357	-0-	-1573	-0-	2185	2	172	9	Y	156	177	1			43
10	4061	#	3368	-0-	-693	-0-	3190	2	178	9	Y	162	176	1			29
11	3000	#	2785	-0-	-215	-0-	2622	2	163	9	Y	148	92	1			85
12	2821	#	2335	-0-	-486	-0-	2141	2	194	9	Y	176	181	1			80
01	1550		1449	-0-	-101	-0-	1264	2	185	9	Y	168	180	1			68
02	1400		1251	-0-	-149	-0-	1079	2	172	9	Y	156	179	1			45

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
09	2286	N	2286	-0-	-0-	-0-	2286	2			Y	-0-					-0-
10	2418	N	2024	-0-	-394	-0-	2024	2			Y	-0-					-0-
11	2438	N	2438	-0-	-0-	-0-	2438	2			Y	-0-					-0-
12	2356	N	2353	-0-	-3	-0-	2323	2	30	4	Y	-0-					-0-
01	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-
*02	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY BL WELL #: 6 RRCID -> 238400 COMPL. DATE 06/26/2006 TOTAL DEPTH 9250 PERF. 8302 - 8391

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	84	N	33	-0-	-51	-0-	33	2			N	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "2-14" WELL #: 1 RRCID -> 237371 COMPL. DATE 08/30/2007 TOTAL DEPTH 9720 PERF. 9685 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	22	-0-	22	22	22	3			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	22					N	-0-					-0-
02	14B2	EXT	5	-0-	5	27	5	3			N	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RAMTEX ENERGY LLC 690225
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

09	2122	R	2122	-0-	-0-	-0-	2061	2	61	9	N	55	179	1			137
10	2139	#	2120	-0-	-19	-0-	2061	2	59	9	N	54					191
11	2070	#	2011	-0-	-59	-0-	1952	2	59	9	N	54					245
12	2201	#	2168	-0-	-33	-0-	2106	2	62	9	N	56	173	1			128
01	2201	#	2120	-0-	-81	-0-	2062	2	58	9	N	53					181
02	1988	#	1967	-0-	-21	-0-	1911	2	56	9	N	51					232

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
BRIDWELL OIL CO. 092480
UNIVERSITY "22" WELL #: 1 RRCID -> 098612 COMPL. DATE 07/15/1997 TOTAL DEPTH 12948 PERF.10200 - 12948

09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEARBURG PRODUCING COMPANY 601738
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

09	2982	X	2982	-0-	-0-	-0-	2982	2			N	-0-					288
10	3002	X	3002	-0-	-0-	-0-	3002	2			N	-0-					288
11	2511	X	2511	-0-	-0-	-0-	2496	2	15	9	N	14					302
12	3069	X	2625	-0-	-444	-0-	2601	2	24	9	N	22					324
01	3069	X	2882	-0-	-187	-0-	2858	2	24	9	N	22					346
02	2772	X	2486	-0-	-286	-0-	2464	2	22	9	N	20					366

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

09	1334	N	1334	-0-	-0-	-0-	1313	2	21	9	N	19					367
10	1423	N	1423	-0-	-0-	-0-	1356	2	67	9	N	61					428
11	1595	N	1595	-0-	-0-	-0-	1512	2	83	9	N	75	386	1			117
12	1674	N	1674	-0-	-0-	-0-	1599	2	75	9	N	68					185
01	1686	N	1686	-0-	-0-	-0-	1619	2	67	9	N	61					246
*02	1496	N	1496	-0-	-0-	-0-	1443	2	53	9	N	48					294

BLOCK 38 (CANYON SD.) 09400 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
RELIANCE ENERGY, INC. 700995
UNIVERSITY 7 WELL #: 1 RRCID -> 183862 COMPL. DATE 06/11/2001 TOTAL DEPTH 8400 PERF. 7557 - 7618

09	270	N	266	-0-	-4	-0-	266	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY 12 WELL #: 2H RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

09	450	N	450	-0-	-0-	-0-	450	2			N	-0-	83	1		38
10	558	N	447	-0-	-111	-0-	447	2			N	-0-				38
11	480	N	260	-0-	-220	-0-	260	2			N	-0-				38
12	465	N	52	-0-	-413	-0-	52	2			N	-0-				38
01	465	N	-0-	-0-	-465	-0-					N	-0-				38
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT				38

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "F" WELL #: 8 L RRCID -> 143614 COMPL. DATE 06/07/1963 TOTAL DEPTH N/A PERF. 9255 - 9286

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 12 RRCID -> 143615 COMPL. DATE 11/27/1963 TOTAL DEPTH 990 PERF. 9653 - 9726

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

09	6330	#	4960	-0-	-1370	-0-	4409	3	551	9	Y	501	427	1		225
10	6541	#	5357	-0-	-1184	-0-	4924	3	433	9	Y	394	303	1		316
11	5190	#	2152	-0-	-3038	-0-	1761	3	391	9	Y	355	320	1		351
12	5363	#	4186	-0-	-1177	-0-	3969	3	217	9	Y	197	337	1		211
01	5363	#	3657	-0-	-1706	-0-	3485	3	172	9	Y	156	193	1		174
02	4844	#	4148	-0-	-696	-0-	3866	3	282	9	Y	256	230	1		200

MCELROY RANCH CO. "F" WELL #: 14 RRCID -> 158707 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 42 (PENN) //CONT.// 09450 200 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	959	R	959	-0-	-0-	-0-	840	3	119	9	Y	108	118	1			38
10	946	R	946	-0-	-0-	-0-	881	3	65	9	Y	59	50	1			47
11	899	R	899	-0-	-0-	-0-	842	3	57	9	Y	52	48	1			51
12	868	#	616	-0-	-252	-0-	516	3	100	9	Y	91	49	1			93
01	868	#	372	-0-	-496	-0-	221	3	151	9	Y	137	85	1			145
02	784	#	609	-0-	-175	-0-	478	3	131	9	Y	119	171	1			93

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1735	-0-	-35	-0-	1735	3			N	-0-					37
10	1829	X	1780	-0-	-49	-0-	1780	3			N	-0-					37
11	1770	X	1698	-0-	-72	-0-	1698	3			N	-0-					37
12	1798	X	1665	-0-	-133	-0-	1665	3			N	-0-					37
01	2356	X	1662	-0-	-694	-0-	1662	3			N	-0-					37
02	1624	X	1587	-0-	-37	-0-	1587	3			N	-0-					37

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					81
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					81
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					81
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					81
01	155	N	93	-0-	-62	-0-	93	3			N	-0-					81
*02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3254	-0-	-136	-0-	3254	3			N	-0-					144
10	3503	X	3329	-0-	-174	-0-	3329	3			N	-0-					144
11	3360	X	3252	-0-	-108	-0-	3252	3			N	-0-					144
12	3472	X	3142	-0-	-330	-0-	3142	3			N	-0-					144
01	4402	X	3189	-0-	-1213	-0-	3189	3			N	-0-					144
02	3024	X	2943	-0-	-81	-0-	2943	3			N	-0-					144

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1100	-0-	-10	-0-	1098	2	2	9	N	2					147
10	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	N	2					149
11	1110	N	1072	-0-	-38	-0-	1071	2	1	9	N	1					150
12	1147	N	1097	-0-	-50	-0-	1096	2	1	9	N	1					151
01	1116	N	1080	-0-	-36	-0-	1076	2	4	9	N	4					155
02	1008	N	743	-0-	-265	-0-	741	2	2	9	N	2					157

O.G.P. OPERATING, INC. 617041
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					43
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					43
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					43
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					43
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					43
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					43

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					249
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					249
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					249
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					249
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					249
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					249

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O.G.P. OPERATING, INC. 617041
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	137	-0-	-43	-0-	130	3	7	9	N	6					64
10	186	N	151	-0-	-35	-0-	143	3	8	9	N	7					71
11	161	N	161	-0-	-0-	-0-	149	3	12	9	N	11					82
12	155	N	154	-0-	-1	-0-	143	3	11	9	N	10					92
01	157	N	157	-0-	-0-	-0-	149	3	8	9	N	7					99
*02	144	N	144	-0-	-0-	-0-	138	3	6	9	N	5					104

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9961	X	9961	-0-	-0-	-0-	9665	3	296	9	Y	269	264	1			142
10	9003	X	9003	-0-	-0-	-0-	8615	3	388	9	Y	353	350	1			145
11	7946	X	7946	-0-	-0-	-0-	7663	3	283	9	Y	257	185	1			217
12	7288	X	7288	-0-	-0-	-0-	7028	3	260	9	Y	236	289	1			164
01	10292	X	5351	-0-	-4941	-0-	5206	3	145	9	Y	132	187	1			109
02	9296	X	7242	-0-	-2054	-0-	6972	3	270	9	Y	245	158	1			196

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5776	X	5776	-0-	-0-	-0-	5327	3	449	9	Y	408	401	1			150
10	3772	X	3772	-0-	-0-	-0-	3672	3	100	9	Y	91					241
11	3210	X	3200	-0-	-10	-0-	3117	3	83	9	Y	75					316
12	3875	X	3344	-0-	-531	-0-	3291	3	53	9	Y	48	275	1			89
*01	5983	X	2848	-0-	-3135	-0-	2743	3	105	9	Y	95					184
02	5404	X	3253	-0-	-2151	-0-	3141	3	112	9	Y	102	119	1			167

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1533	N	1533	-0-	-0-	-0-	1503	3	30	9	Y	27	159	1			10
10	1089	N	1089	-0-	-0-	-0-	1041	3	48	9	Y	44					54
11	1008	N	1008	-0-	-0-	-0-	924	3	84	9	Y	76					130
12	1860	N	993	-0-	-867	-0-	945	3	48	9	Y	44	112	1			62
*01	1085	N	551	-0-	-534	-0-	503	3	48	9	Y	44					106
02	952	N	871	-0-	-81	-0-	770	3	101	9	Y	92	69	1			129

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12445	X	12445	-0-	-0-	-0-	12062	3	383	9	Y	348	301	1			184
10	10462	X	10462	-0-	-0-	-0-	10051	3	411	9	Y	374	404	1			154
11	9000	X	8385	-0-	-615	-0-	8102	3	283	9	Y	257	194	1			217
12	9300	X	8487	-0-	-813	-0-	8227	3	260	9	Y	236	289	1			164
01	11780	X	6504	-0-	-5276	-0-	6298	3	206	9	Y	187	196	1			155
02	10640	X	7969	-0-	-2671	-0-	7653	3	316	9	Y	287	212	1			230

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14697	X	14697	-0-	-0-	-0-	14636	3	61	9	Y	55					84
10	14753	X	14753	-0-	-0-	-0-	14708	3	45	9	Y	41	86	1			39
11	13833	X	13833	-0-	-0-	-0-	13796	3	37	9	Y	34					73
12	13962	X	13962	-0-	-0-	-0-	13930	3	32	9	Y	29	74	1			28
01	14570	X	9313	-0-	-5257	-0-	9288	3	25	9	Y	23					51
02	13160	X	11577	-0-	-1583	-0-	11521	3	56	9	Y	51					102

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	N	680	-0-	-0-	-0-	671	3	9	9	Y	8					30
10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					30
11	625	N	625	-0-	-0-	-0-	601	3	24	9	Y	22					52
12	713	N	625	-0-	-88	-0-	624	3	1	9	Y	1					53
01	651	N	486	-0-	-165	-0-	486	3			Y	-0-	39	1			14
*02	617	N	617	-0-	-0-	-0-	615	3	2	9	Y	2					16

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8280	X	-0-	-0-	-8280	-0-					Y	-0-					98
10	8556	X	5607	-0-	-2949	-0-	5489	3	118	9	Y	107	61	1			144
11	8280	X	4558	-0-	-3722	-0-	4475	3	83	9	Y	75	80	1			139
12	3813	X	1440	-0-	-2373	-0-	1393	3	47	9	Y	43	107	1			75
01	5611	X	2407	-0-	-3204	-0-	2209	3	198	9	Y	180	68	1			187
02	5068	X	3366	-0-	-1702	-0-	3243	3	123	9	Y	112					299

COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1872	N	1872	-0-	-0-	-0-	1848	3	24	9	Y	22					55
10	1480	N	1480	-0-	-0-	-0-	1467	3	13	9	Y	12					67
11	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					67
12	1364	N	1250	-0-	-114	-0-	1218	3	32	9	Y	29					96
01	1488	N	839	-0-	-649	-0-	817	3	22	9	Y	20	71	1			45
02	1232	N	1210	-0-	-22	-0-	1193	3	17	9	Y	15					60

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	384	-0-	-4566	-0-	354	3	30	9	Y	27					56
10	1891	X	447	-0-	-1444	-0-	388	3	59	9	Y	54	58	1			52
11	1830	X	368	-0-	-1462	-0-	299	3	69	9	Y	63					115
12	496	X	356	-0-	-140	-0-	294	3	62	9	Y	56	115	1			56
01	434	N	198	-0-	-236	-0-	163	3	35	9	Y	32					88
02	336	N	333	-0-	-3	-0-	264	3	69	9	Y	63					151

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2420	-0-	-730	-0-	2304	3	116	9	Y	105	59	1			99
10	2347	X	2347	-0-	-0-	-0-	2286	3	61	9	Y	55					154
11	1920	X	683	-0-	-1237	-0-	677	3	6	9	Y	5					159
12	2511	X	1037	-0-	-1474	-0-	1027	3	10	9	Y	9	115	1			53
01	77	X	77	-0-	-0-	-0-	77	3			Y	-0-					53
02	2268	X	1318	-0-	-950	-0-	1305	3	13	9	Y	12					65

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2253	N	2253	-0-	-0-	-0-	2195	3	58	9	N	53	187	1			52
10	2325	N	2306	-0-	-19	-0-	2250	3	56	9	N	51					103
11	2280	N	2188	-0-	-92	-0-	2125	3	63	9	N	57					160
12	2325	N	2094	-0-	-231	-0-	2032	3	62	9	N	56					216
01	2294	N	2048	-0-	-246	-0-	1997	3	51	9	N	46	192	1			70
02	2044	N	1647	-0-	-397	-0-	1596	3	51	9	N	46					116

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

09	12464	X	12464	-0-	-0-	-0-	12416	3	48	9	N	44					320
10	9034	X	9034	-0-	-0-	-0-	9000	3	34	9	N	31	185	1			166
11	7650	X	6725	-0-	-925	-0-	6680	3	45	9	N	41					207
12	8711	X	7479	-0-	-1232	-0-	7446	3	33	9	N	30					237
01	12772	X	6806	-0-	-5966	-0-	6756	3	50	9	N	45					282
02	11536	X	7632	-0-	-3904	-0-	7558	3	74	9	N	67	187	1			162

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

09	3066	X	3066	-0-	-0-	-0-	2924	3	142	9	Y	129					217
10	1674	X	1421	-0-	-253	-0-	1294	3	127	9	Y	115	135	1			197
11	1620	X	534	-0-	-1086	-0-	515	3	19	9	Y	17	110	1			104
12	3282	X	3282	-0-	-0-	-0-	3163	3	119	9	Y	108	80	1			132
01	3162	X	31	-0-	-3131	-0-	28	3	3	9	Y	3	121	1			14
02	2856	X	1165	-0-	-1691	-0-	1141	3	24	9	Y	22					36

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

09	3684	X	3684	-0-	-0-	-0-	3629	3	55	9	Y	50	126	1			47
10	2728	X	2525	-0-	-203	-0-	2496	3	29	9	Y	26					73
11	2325	X	2325	-0-	-0-	-0-	2288	3	37	9	Y	34					107
12	3534	X	2638	-0-	-896	-0-	2514	3	124	9	Y	113	78	1			142
01	3348	X	1774	-0-	-1574	-0-	1707	3	67	9	Y	61					203
02	3024	X	2356	-0-	-668	-0-	2308	3	48	9	Y	44					247

BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

09	4058	X	4058	-0-	-0-	-0-	3953	3	105	9	N	95					192
10	2981	X	2981	-0-	-0-	-0-	2879	3	102	9	N	93	173	1			112
11	2913	X	2913	-0-	-0-	-0-	2753	3	160	9	N	145					257
12	3596	X	2591	-0-	-1005	-0-	2589	3	2	9	N	2					259
01	3596	X	2153	-0-	-1443	-0-	2076	3	77	9	N	70	189	1			140
02	3248	X	2579	-0-	-669	-0-	2521	3	58	9	N	53					193

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

09	1830	N	1806	-0-	-24	-0-	1759	3	47	9	N	43					182
10	1612	N	1401	-0-	-211	-0-	1399	3	2	9	N	2	43	1			141
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					141
12	1860	N	1156	-0-	-704	-0-	1146	3	10	9	N	9					150
01	1395	N	1120	-0-	-275	-0-	1113	3	7	9	N	6	85	1			71
*02	939	N	939	-0-	-0-	-0-	930	3	9	9	N	8					79

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

09	810	N	798	-0-	-12	-0-	798	3			N	-0-						14
10	806	N	739	-0-	-67	-0-	739	3			N	-0-						14
11	630	N	588	-0-	-42	-0-	588	3			N	-0-						14
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-						14
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-						14
*02	789	N	789	-0-	-0-	-0-	789	3			N	-0-						14

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

09	3424	X	3424	-0-	-0-	-0-	3393	3	31	9	Y	28						143
10	3850	X	3850	-0-	-0-	-0-	3800	3	50	9	Y	45						188
11	3330	X	2588	-0-	-742	-0-	2510	3	78	9	Y	71	132	1				127
12	3534	X	2978	-0-	-556	-0-	2947	3	31	9	Y	28						155
01	3844	X	2055	-0-	-1789	-0-	2034	3	21	9	Y	19						174
02	3472	X	2394	-0-	-1078	-0-	2379	3	15	9	Y	14						188

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

09	1470	N	668	-0-	-802	-0-	6	1	562	3	Y	91	158	1				48
							100	9										
10	1550	N	836	-0-	-714	-0-	7	1	722	3	Y	97	113	1				32
							107	9										
11	798	N	798	-0-	-0-	-0-	7	1	717	3	Y	67	61	1				38
							74	9										
12	2134	N	2134	-0-	-0-	-0-	20	1	2014	3	Y	91	104	1				25
							100	9										
01	1303	N	1303	-0-	-0-	-0-	22	1	1187	3	Y	85	68	1				42
							94	9										
*02	1458	N	1458	-0-	-0-	-0-	16	1	1354	3	Y	80	51	1				71
							88	9										

BOLT, NE (STRAWN) 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. 427277
PFLUGER "L" WELL #: 1 RRCID -> 203425 COMPL. DATE 12/29/2003 TOTAL DEPTH 2050 PERF. 1649 - 1656

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

BOLT, NE (STRAWN) //CONT.// 10297 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
J.W.S. //CONT.// 427277
PFLUGER "L" WELL #: 2 RRCID -> 211956 COMPL. DATE 09/01/2005 TOTAL DEPTH 1675 PERF. 1412 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 4 RRCID -> 217549 COMPL. DATE 04/05/2006 TOTAL DEPTH 1770 PERF. 1658 - 1668

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER "L" WELL #: 6 RRCID -> 226930 COMPL. DATE 02/22/2007 TOTAL DEPTH 1735 PERF. 1588 - 1596

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

09	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
11	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
12	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

09	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	26403					N	-0-					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADY MOUNTAIN, E. (CANYON) 11288 075 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
STANSBERRY HEIRS WELL #: 7 RRCID -> 183966 COMPL. DATE 08/15/2001 TOTAL DEPTH 3470 PERF. 3159 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	169	-0-	169	517	169	3			N	-0-					-0-
10	14B2	EXT	33	-0-	33	550	33	3			N	-0-					-0-
11	14B2	EXT	161	-0-	161	711	161	3			N	-0-					-0-
12	14B2	EXT	90	-0-	90	801	90	3			N	-0-					-0-
01		210	68	-0-	-142	659	68	3			N	-0-					-0-
02		0 N	NO RPT	-0-	-0-	659					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		60 X	-0-	-0-	-60	-0-					N	-0-					-0-
10		62 X	-0-	-0-	-62	-0-					N	-0-					-0-
11		30 X	28	-0-	-2	-0-	28	2			N	-0-					-0-
12		27 X	27	-0-	-0-	-0-	27	2			N	-0-					-0-
*01		37 X	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	#	2134	-0-	-176	-0-	2134	2			N	-0-					-0-
10	1891	#	1654	-0-	-237	-0-	1654	2			N	-0-					-0-
11	1842	R	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
12	2201	#	1486	-0-	-715	-0-	1486	2			N	-0-					-0-
01	2201	#	1035	-0-	-1166	-0-	1035	2			N	-0-					-0-
*02	1988	#	NO RPT	-0-	-1988	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					55
10	124	N	93	-0-	-31	-0-	93	2			N	-0-					55
11	90	N	64	-0-	-26	-0-	64	2			N	-0-					55
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					55
*01	354	N	354	-0-	-0-	-0-	354	2			N	-0-					55
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
10	2179	X	2179	-0-	-0-	-0-	2179	2			N	-0-					-0-
11	2190	X	1719	-0-	-471	-0-	1719	2			N	-0-					-0-
12	2263	X	1858	-0-	-405	-0-	1858	2			N	-0-					-0-
01	2263	X	1496	-0-	-767	-0-	1496	2			N	-0-					-0-
*02	2044	X	NO RPT	-0-	-2044	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					21
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					21
11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					21
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					21
*01	659	N	659	-0-	-0-	-0-	659	2			N	-0-					21
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1876	X	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
10	1891	X	1625	-0-	-266	-0-	1625	2			N	-0-					-0-
11	1830	X	1414	-0-	-416	-0-	1414	2			N	-0-					-0-
12	1953	X	1830	-0-	-123	-0-	1830	2			N	-0-					-0-
01	1953	X	1125	-0-	-828	-0-	1125	2			N	-0-					-0-
*02	1764	X	NO RPT	-0-	-1764	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	211	-0-	-329	-0-	211	2			N	-0-					-0-
10	1674	N	490	-0-	-1184	-0-	490	2			N	-0-					-0-
11	660	N	456	-0-	-204	-0-	456	2			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
01	496	N	141	-0-	-355	-0-	141	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	307	-0-	-233	-0-	307	2			N	-0-					-0-
10	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	496	N	344	-0-	-152	-0-	344	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					10
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					10
11	210	N	204	-0-	-6	-0-	204	2			N	-0-					10
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					10
01	248	N	73	-0-	-175	-0-	73	2			N	-0-					10
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
10	217	N	149	-0-	-68	-0-	149	2			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HENRY RESOURCES LLC 378535
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

09	645	N	645	-0-	-0-	-0-	5	1	576	3	N	40	186	1			97
							20	4	44	9							
10	681	N	681	-0-	-0-	-0-	5	1	608	3	N	44					141
							20	4	48	9							
11	704	N	704	-0-	-0-	-0-	5	1	631	3	N	44					185
							20	4	48	9							
12	868	N	566	-0-	-302	-0-	5	1	506	3	N	32	2	8			215
							20	4	35	9							
01	682	N	669	-0-	-13	-0-	5	1	621	3	N	39					254
							43	9									
02	644	N	542	-0-	-102	-0-	5	1	504	3	N	30					284
							33	9									

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

09	534	N	534	-0-	-0-	-0-	5	1	446	3	N	48	178	1			91
							30	4	53	9							
10	985	N	985	-0-	-0-	-0-	5	1	902	3	N	44					135
							30	4	48	9							
11	510	N	505	-0-	-5	-0-	5	1	485	3	N	14					149
							15	9									
12	557	N	557	-0-	-0-	-0-	5	1	517	3	N	14					163
							20	4	15	9							
01	527	N	513	-0-	-14	-0-	5	1	444	3	N	22					185
							40	4	24	9							
*02	764	N	764	-0-	-0-	-0-	5	1	662	3	N	52					237
							40	4	57	9							

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-		-12	-0-	18	2			N	-0-					17
10	15	N	15	-0-		-0-	-0-	15	2			N	-0-					17
11	30	N	13	-0-		-17	-0-	13	2			N	-0-					17
12	31	N	9	-0-		-22	-0-	9	2			N	-0-					17
01	15	N	15	-0-		-0-	-0-	15	2			N	-0-					17
*02	14	N	14	-0-		-0-	-0-	14	2			N	-0-					17

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-		-0-	-0-	16	2			N	-0-					-0-
10	35	N	35	-0-		-0-	-0-	35	2			N	-0-					-0-
11	30	N	16	-0-		-14	-0-	16	2			N	-0-					-0-
12	31	N	9	-0-		-22	-0-	9	2			N	-0-					-0-
01	31	N	4	-0-		-27	-0-	4	2			N	-0-					-0-
02	28	N	14	-0-		-14	-0-	14	2			N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	62	-0-		-58	-0-	62	2			N	-0-					-0-
10	124	N	56	-0-		-68	-0-	56	2			N	-0-					-0-
11	90	N	27	-0-		-63	-0-	27	2			N	-0-					-0-
12	62	N	45	-0-		-17	-0-	45	2			N	-0-					-0-
01	62	N	46	-0-		-16	-0-	46	2			N	-0-					-0-
*02	55	N	55	-0-		-0-	-0-	55	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					42
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					42
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					42
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					42
*01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					42
*02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					42

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	452	-0-		-148	-0-	452	2			N	-0-					-0-
10	589	N	457	-0-		-132	-0-	457	2			N	-0-					-0-
11	600	N	457	-0-		-143	-0-	457	2			N	-0-					-0-
12	541	N	541	-0-		-0-	-0-	541	2			N	-0-					-0-
01	510	N	510	-0-		-0-	-0-	510	2			N	-0-					-0-
*02	490	N	490	-0-		-0-	-0-	490	2			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	818	-0-		-142	-0-	818	2			N	-0-					-0-
10	978	N	978	-0-		-0-	-0-	978	2			N	-0-					-0-
11	810	N	732	-0-		-78	-0-	732	2			N	-0-					-0-
12	948	N	948	-0-		-0-	-0-	948	2			N	-0-					-0-
01	992	N	882	-0-		-110	-0-	882	2			N	-0-					-0-
*02	882	N	882	-0-		-0-	-0-	882	2			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

09	1020	N	193	-0-	-827	-0-	193	2			N	-0-					214
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					214
11	960	N	-0-	-0-	-960	-0-					N	-0-					214
12	186	N	-0-	-0-	-186	-0-					N	-0-					214
01	0	N	-0-	-0-	-0-	-0-					N	-0-					214
02	0	N	-0-	-0-	-0-	-0-					N	-0-					214

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

09	219	R	219	-0-	-0-	-0-	219	2			N	-0-					-0-
10	279	#	200	-0-	-79	-0-	200	2			N	-0-					-0-
11	450	#	155	-0-	-295	-0-	155	2			N	-0-					-0-
12	465	#	160	-0-	-305	-0-	160	2			N	-0-					-0-
01	465	#	151	-0-	-314	-0-	151	2			N	-0-					-0-
02	196	#	160	-0-	-36	-0-	160	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

09	150	#	121	-0-	-29	-0-	119	2	2	9	N	2					221
10	155	#	141	-0-	-14	-0-	139	2	2	9	N	2					223
11	150	#	98	-0-	-52	-0-	98	2			N	-0-	176	0			47
12	155	#	133	-0-	-22	-0-	133	2			N	-0-					47
01	155	#	130	-0-	-25	-0-	130	2			N	-0-					47
02	140	#	132	-0-	-8	-0-	132	2			N	-0-					47

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

09	270	#	260	-0-	-10	-0-	260	2			N	-0-					190
10	279	#	267	-0-	-12	-0-	267	2			N	-0-					190
11	270	#	234	-0-	-36	-0-	234	2			N	-0-					190
12	279	#	266	-0-	-13	-0-	256	2	10	9	N	9					199
01	279	#	229	-0-	-50	-0-	229	2			N	-0-					199
02	252	#	233	-0-	-19	-0-	233	2			N	-0-					199

TXP, INCORPORATED 875395
WILLIAMS WELL #: 801 RRCID -> 235883 COMPL. DATE 02/14/2008 TOTAL DEPTH 6575 PERF. 6247 - 6299

09	990	#	746	-0-	-244	-0-	735	2	11	9	N	10	6	8			178
10	1127	R	1127	-0-	-0-	-0-	1127	2			N	-0-					178
11	1054	R	1054	-0-	-0-	-0-	1046	2	8	9	N	7	2	8			183
12	1125	R	1125	-0-	-0-	-0-	1112	2	13	9	N	12	1	8			194
01	1116	#	1028	-0-	-88	-0-	1015	2	13	9	N	12					206
02	1008	#	919	-0-	-89	-0-	904	2	15	9	N	14	2	8			218

BROOKS (CANYON K) //CONT.// 12244 075 ASSOCIATED 49B CNTY: IRION
TXP, INCORPORATED //CONT.// 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	#	209	-0-	-31	-0-	194	2	15	9	N	14					154
10	248	#	243	-0-	-5	-0-	212	2	31	9	N	28					182
11	210	#	206	-0-	-4	-0-	192	2	14	9	N	13					195
12	223	R	223	-0-	-0-	-0-	202	2	21	9	N	19					214
01	248	#	230	-0-	-18	-0-	204	2	26	9	N	24					238
02	224	#	202	-0-	-22	-0-	187	2	15	9	N	14	183	1			69

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 2 RRCID -> 138614 COMPL. DATE 09/10/1990 TOTAL DEPTH 6250 PERF. 6067 - 6084

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

09	267	R	267	-0-	-0-	-0-	254	2	13	9	N	12					191
10	360	R	360	-0-	-0-	-0-	360	2			N	-0-					191
11	274	R	274	-0-	-0-	-0-	274	2			N	-0-					191
12	279	#	182	-0-	-97	-0-	182	2			N	-0-					191
01	372	#	189	-0-	-183	-0-	189	2			N	-0-					191
02	336	#	177	-0-	-159	-0-	177	2			N	-0-					191

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

09	480	#	429	-0-	-51	-0-	420	2	9	9	N	8					46
10	465	#	440	-0-	-25	-0-	417	2	23	9	N	21					67
11	450	#	387	-0-	-63	-0-	383	2	4	9	N	4					71
12	491	R	491	-0-	-0-	-0-	480	2	11	9	N	10					81
01	455	R	455	-0-	-0-	-0-	443	2	12	9	N	11					92
*02	419	R	419	-0-	-0-	-0-	415	2	4	9	N	4					96

OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

09	390	#	320	-0-	-70	-0-	320	2			N	-0-					105
10	403	#	291	-0-	-112	-0-	291	2			N	-0-					105
11	360	#	302	-0-	-58	-0-	302	2			N	-0-					105
12	341	#	293	-0-	-48	-0-	293	2			N	-0-					105
*01	341	#	303	-0-	-38	-0-	303	2			N	-0-					105
*02	308	#	233	-0-	-75	-0-	233	2			N	-0-					105

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

09	1170	#	1099	-0-	-71	-0-	1099	2			N	-0-					27
10	1209	#	1131	-0-	-78	-0-	1127	2	4	9	N	4					31
11	1170	#	1113	-0-	-57	-0-	1070	2	43	9	N	39					70
12	1178	#	1126	-0-	-52	-0-	1106	2	20	9	N	18					88
01	1147	#	1130	-0-	-17	-0-	1098	2	32	9	N	29					117
*02	1038	R	1038	-0-	-0-	-0-	1009	2	29	9	N	26					143

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	#	1388	-0-	-412	-0-	1388	3			N	-0-					66
10	2014	R	2014	-0-	-0-	-0-	2014	3			N	-0-					66
11	1920	#	1664	-0-	-256	-0-	1663	3	1	9	N	1					67
12	1984	#	1786	-0-	-198	-0-	1786	3			N	-0-					67
01	2015	#	1905	-0-	-110	-0-	1904	3	1	9	N	1					68
02	1820	#	1546	-0-	-274	-0-	1544	3	2	9	N	2					70

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

09	630	#	393	-0-	-237	-0-	393	3			N	-0-					28
10	465	#	335	-0-	-130	-0-	335	3			N	-0-					28
11	450	#	424	-0-	-26	-0-	424	3			N	-0-					28
12	491	R	491	-0-	-0-	-0-	491	3			N	-0-					28
01	434	#	254	-0-	-180	-0-	254	3			N	-0-					28
02	392	#	269	-0-	-123	-0-	268	3	1	9	N	1					29

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

09	720	#	624	-0-	-96	-0-	623	3	1	9	N	1					39
10	725	R	725	-0-	-0-	-0-	722	3	3	9	N	3					42
11	672	R	672	-0-	-0-	-0-	670	3	2	9	N	2					44
12	682	#	606	-0-	-76	-0-	604	3	2	9	N	2					46
01	713	#	653	-0-	-60	-0-	651	3	2	9	N	2					48
02	644	#	608	-0-	-36	-0-	608	3			N	-0-					48

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

09	1740	#	1505	-0-	-235	-0-	174	1	1327	2	N	4					121
							4	9									
10	1798	#	1674	-0-	-124	-0-	168	1	1503	2	N	3					124
							3	9									
11	1680	#	1441	-0-	-239	-0-	168	1	1267	2	N	5					129
							6	9									
12	1736	#	1523	-0-	-213	-0-	186	1	1331	2	N	5					134
							6	9									
01	1674	#	1387	-0-	-287	-0-	168	1	1208	2	N	10					144
							11	9									
02	1512	#	1322	-0-	-190	-0-	168	1	1136	2	N	16					160
							18	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

09	1350	#	991	-0-	-359	-0-	984	2	7	9	N	6					56
10	1395	#	1034	-0-	-361	-0-	1026	2	8	9	N	7					63
11	990	#	941	-0-	-49	-0-	935	2	6	9	N	5					68
12	1024	R	1024	-0-	-0-	-0-	1014	2	10	9	N	9					77
01	1023	#	982	-0-	-41	-0-	975	2	7	9	N	6					83
02	924	#	900	-0-	-24	-0-	894	2	6	9	N	5					88

VERDAD OIL & GAS CORPORATION 884572
CHARLTON WELL #: 1 RRCID -> 112013 COMPL. DATE 07/23/1984 TOTAL DEPTH 6800 PERF. 5928 - 5972

09	T. A.		1151	-0-	1151	1151	1151	2			Y	-0-					16
10	T. A.		1286	-0-	1286	2437	1286	2			Y	-0-					16
11	T. A.		1066	-0-	1066	3503	1066	2			Y	-0-					16
12	T. A.		-0-	-0-	-0-	3503					Y	-0-	16	1			-0-
01	T. A.		-0-	-0-	-0-	3503					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	3503					Y	-0-					-0-

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	443	-0-	-7	-0-	443	2			Y	-0-					54
10	465	#	456	-0-	-9	-0-	456	2			Y	-0-					54
11	450	#	416	-0-	-34	-0-	416	2			Y	-0-					54
12	465	#	448	-0-	-17	-0-	448	2			Y	-0-					54
01	465	#	409	-0-	-56	-0-	409	2			Y	-0-					54
02	420	#	389	-0-	-31	-0-	389	2			Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

CHARLTON "A" WELL #: 3 RRCID -> 164190 COMPL. DATE 08/14/1997 TOTAL DEPTH 6388 PERF. 5745 - 5967

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6540	X	-0-	-0-	-6540	-0-					N	-0-					-0-
10	3844	X	-0-	-0-	-3844	-0-					N	-0-					-0-
11	2070	X	-0-	-0-	-2070	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

09	9090	X	1501	-0-	-7589	-0-	1501	3			N	-0-					-0-
10	7843	X	1761	-0-	-6082	-0-	1761	3			N	-0-					-0-
11	6600	X	4583	-0-	-2017	-0-	4583	3			N	-0-					-0-
12	6820	X	5856	-0-	-964	-0-	5856	3			N	-0-					-0-
01	4998	X	4998	-0-	-0-	-0-	4998	3			N	-0-					-0-
*02	5958	X	5958	-0-	-0-	-0-	5958	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

09	4140	X	3512	-0-	-628	-0-	3512	3			N	-0-					-0-
10	3937	X	3901	-0-	-36	-0-	3901	3			N	-0-					-0-
11	3810	X	3698	-0-	-112	-0-	3698	3			N	-0-					-0-
12	3937	X	3723	-0-	-214	-0-	3723	3			N	-0-					-0-
01	4090	X	4090	-0-	-0-	-0-	4090	3			N	-0-					-0-
*02	4077	X	4077	-0-	-0-	-0-	4077	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

09	90720		74116	-0-	-16604	B	-111954	74116	3		N	-0-					-0-
10	93744		99122	-0-	5378	B	-106576	99122	3		N	-0-					-0-
11	90720		92508	-0-	1788	B	-104788	92508	3		N	-0-					-0-
12	93744		92455	-0-	-1289	B	-106077	92455	3		N	-0-					-0-
01	99107		94345	-0-	-4762	B	-110839	94345	3		N	-0-					-0-
02	89516		84737	-0-	-4779	B	-115618	84737	3		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -27434 CANCELLED UNDERAGE -> -88184

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	42840	N	36092	-0-	-6748 B	-0-	36092	3			N	-0-					-0-
10	45133	N	45133	-0-	-0- B	-0-	45133	3			N	-0-					-0-
11	43200	N	26955	-0-	-16245 B	-0-	26955	3			N	-0-					-0-
12	45058	N	45058	-0-	-0- B	-0-	45058	3			N	-0-					-0-
01	45136	N	44278	-0-	-858 B	-0-	44278	3			N	-0-					-0-
*02	28438	N	28438	-0-	-0- B	-0-	28438	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOPCO, L.P. 082967
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	10440	N	8327	-0-	-2113 B	-0-	664	1	7663	3	N	-0-					-0-
10	11010	N	11010	-0-	-0- B	-0-	684	1	10326	3	N	-0-					-0-
11	10050	N	9565	-0-	-485 B	-0-	664	1	8901	3	N	-0-					-0-
12	10065	N	10065	-0-	-0- B	-0-	684	1	9381	3	N	-0-					-0-
01	11005	N	10408	-0-	-597 B	-0-	684	1	9724	3	N	-0-					-0-
*02	9213	N	9213	-0-	-0- B	-0-	624	1	8589	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	28470	N	22229	-0-	-6241 B	-0-	96	1	22133	3	N	-0-					-0-
10	28830	N	28091	-0-	-739 B	-0-	96	1	27994	3	N	1	1	8			-0-
							1	9									
11	27840	N	23977	-0-	-3863 B	-0-	96	1	23881	3	N	-0-					-0-
12	24931	N	24931	-0-	-0- B	-0-	96	1	24835	3	N	-0-					-0-
01	28086	N	24422	-0-	-3664 B	-0-	96	1	24326	3	N	-0-					-0-
02	22372	N	20056	-0-	-2316 B	-0-	96	1	19960	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	46320	N	37524	-0-	-8796 B	-0-	64	1	37459	3	N	1	1	8			-0-
							1	9									
10	48357	N	48357	-0-	-0- B	-0-	64	1	48292	3	N	1	1	8			-0-
							1	9									
11	45390	N	43240	-0-	-2150 B	-0-	64	1	43176	3	N	-0-					-0-
12	46814	N	46814	-0-	-0- B	-0-	64	1	46750	3	N	-0-					-0-
01	48360	N	46920	-0-	-1440 B	-0-	64	1	46856	3	N	-0-					-0-
*02	42192	N	42192	-0-	-0- B	-0-	64	1	42125	3	N	3	3	8			-0-
							3	9									
03/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
BOPCO, L.P. //CONT.// 082967
FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4101	N	4101	-0-	-0- B	-0-	24	1	4077	3	N	-0-					-0-
10	4406	N	4406	-0-	-0- B	-0-	21	1	4385	3	N	-0-					-0-
11	4021	N	4021	-0-	-0- B	-0-	23	1	3998	3	N	-0-					-0-
12	4321	N	4321	-0-	-0- B	-0-	23	1	4298	3	N	-0-					-0-
01	4291	N	4291	-0-	-0- B	-0-	23	1	4268	3	N	-0-					-0-
*02	2083	N	2083	-0-	-0- B	-0-	12	1	2071	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOODE, M.H. STATE 18 WELL #: 1 RRCID -> 146613 COMPL. DATE 07/22/1993 TOTAL DEPTH 14415 PERF.13360 - 14415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	31920	N	29434	-0-	-2486 B	-0-	64	1	29369	3	N	1	1	8			-0-
							1	9									
10	44020	N	37595	-0-	-6425 B	-0-	64	1	37530	3	N	1	1	8			-0-
							1	9									
11	41640	N	34071	-0-	-7569 B	-0-	64	1	34007	3	N	-0-					-0-
12	39720	N	39720	-0-	-0- B	-0-	64	1	39654	3	N	2	2	8			-0-
							2	9									
01	37603	N	34417	-0-	-3186 B	-0-	64	1	34353	3	N	-0-					-0-
02	31808	N	29945	-0-	-1863 B	-0-	64	1	29878	3	N	3	3	8			-0-
							3	9									
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	21990	N	17335	-0-	-4655 B	-0-	104	1	17231	3	N	-0-					-0-
10	22130	N	22130	-0-	-0- B	-0-	107	1	22023	3	N	-0-					-0-
11	18776	N	18776	-0-	-0- B	-0-	105	1	18671	3	N	-0-					-0-
12	20132	N	20132	-0-	-0- B	-0-	105	1	20027	3	N	-0-					-0-
01	22134	N	20060	-0-	-2074 B	-0-	105	1	19955	3	N	-0-					-0-
*02	19460	N	19460	-0-	-0- B	-0-	116	1	19344	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CHEVRON MIDCONTINENT, L.P. 147862
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	15690	N	14477	-0-	-1213 B	-0-	14477	2			N	-0-					-0-
10	17216	N	17216	-0-	-0- B	-0-	17216	2			N	-0-					-0-
11	15720	N	15720	-0-	-0- B	-0-	15720	2			N	-0-					-0-
12	14973	N	10363	-0-	-4610 B	-0-	10363	2			N	-0-					-0-
01	20878	N	20878	-0-	-0- B	-0-	20878	2			N	-0-					-0-
02	14672	N	13503	-0-	-1169 B	-0-	13503	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	7186 N	7186	-0-	-0-	B	-0-	7186	2			N	-0-					-0-
10	8133 N	8133	-0-	-0-	B	-0-	8133	2			N	-0-					-0-
11	7401 N	7401	-0-	-0-	B	-0-	7401	2			N	-0-					-0-
12	7759 N	7759	-0-	-0-	B	-0-	7759	2			N	-0-					-0-
01	9881 N	9881	-0-	-0-	B	-0-	9881	2			N	-0-					-0-
*02	8927 N	8927	-0-	-0-	B	-0-	8927	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-																	
09	44940 N	36642	-0-	-8298	B	-0-	36642	2			N	-0-					-0-
10	46897 N	46897	-0-	-0-	B	-0-	46897	2			N	-0-					-0-
11	41551 N	41551	-0-	-0-	B	-0-	41551	2			N	-0-					-0-
12	40268 N	40268	-0-	-0-	B	-0-	40268	2			N	-0-					-0-
01	43715 N	43715	-0-	-0-	B	-0-	43715	2			N	-0-					-0-
*02	41087 N	41087	-0-	-0-	B	-0-	41087	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	25320	N	21098	-0-	-4222 B	-0-	21098	2			N	-0-					-0-
10	29014	N	29014	-0-	-0- B	-0-	29014	2			N	-0-					-0-
11	27213	N	27213	-0-	-0- B	-0-	27213	2			N	-0-					-0-
12	27173	N	27173	-0-	-0- B	-0-	27173	2			N	-0-					-0-
01	28477	N	28477	-0-	-0- B	-0-	28477	2			N	-0-					-0-
*02	25912	N	25912	-0-	-0- B	-0-	25912	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4950	N	4159	-0-	-791 B	-0-	4159	2			N	-0-					-0-
10	5115	N	4934	-0-	-181 B	-0-	4934	2			N	-0-					-0-
11	4950	N	4670	-0-	-280 B	-0-	4670	2			N	-0-					-0-
12	4820	N	4820	-0-	-0- B	-0-	4820	2			N	-0-					-0-
01	4943	N	4943	-0-	-0- B	-0-	4943	2			N	-0-					-0-
*02	4275	N	4275	-0-	-0- B	-0-	4275	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5003	N	5003	-0-	-0- B	-0-	5003	2			N	-0-					-0-
10	4929	N	3529	-0-	-1400 B	-0-	3529	2			N	-0-					-0-
11	6530	N	6530	-0-	-0- B	-0-	6530	2			N	-0-					-0-
12	5802	N	5802	-0-	-0- B	-0-	5802	2			N	-0-					-0-
01	5908	N	5908	-0-	-0- B	-0-	5908	2			N	-0-					-0-
*02	5199	N	5199	-0-	-0- B	-0-	5199	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	22230	N	21261	-0-	-969 B	-0-	21261	2			N	-0-					-0-
10	23417	N	23417	-0-	-0- B	-0-	23417	2			N	-0-					-0-
11	22380	N	22237	-0-	-143 B	-0-	22237	2			N	-0-					-0-
12	22759	N	22759	-0-	-0- B	-0-	22759	2			N	-0-					-0-
01	21543	N	21543	-0-	-0- B	-0-	21543	2			N	-0-					-0-
*02	20837	N	20837	-0-	-0- B	-0-	20837	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	23220	N	17397	-0-	-5823 B	-0-	17397	2			N	-0-					-0-
10	25510	N	25510	-0-	-0- B	-0-	25510	2			N	-0-					-0-
11	24357	N	24357	-0-	-0- B	-0-	24357	2			N	-0-					-0-
12	26529	N	26529	-0-	-0- B	-0-	26529	2			N	-0-					-0-
01	26009	N	26009	-0-	-0- B	-0-	26009	2			N	-0-					-0-
*02	22874	N	22874	-0-	-0- B	-0-	22874	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2966	N	2966	-0-	-0- B	-0-	2966	2			N	-0-					-0-
10	3974	N	3974	-0-	-0- B	-0-	3974	2			N	-0-					-0-
11	3257	N	3257	-0-	-0- B	-0-	3257	2			N	-0-					-0-
12	3347	N	3347	-0-	-0- B	-0-	3347	2			N	-0-					-0-
01	2913	N	2913	-0-	-0- B	-0-	2913	2			N	-0-					-0-
*02	2619	N	2619	-0-	-0- B	-0-	2619	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	13890	N	10557	-0-	-3333 B	-0-	10557	2			N	-0-					-0-
10	14105	N	10970	-0-	-3135 B	-0-	10970	2			N	-0-					-0-
11	13530	N	10807	-0-	-2723 B	-0-	10807	2			N	-0-					-0-
12	11424	N	11424	-0-	-0- B	-0-	11424	2			N	-0-					-0-
01	10158	N	10158	-0-	-0- B	-0-	10158	2			N	-0-					-0-
*02	10070	N	10070	-0-	-0- B	-0-	10070	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	9420	N	8737	-0-	-683 B	-0-	8737	2			N	-0-					-0-
10	12509	N	12509	-0-	-0- B	-0-	12509	2			N	-0-					-0-
11	10374	N	10374	-0-	-0- B	-0-	10374	2			N	-0-					-0-
12	9937	N	9937	-0-	-0- B	-0-	9937	2			N	-0-					-0-
01	9930	N	9930	-0-	-0- B	-0-	9930	2			N	-0-					-0-
*02	8892	N	8892	-0-	-0- B	-0-	8892	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4729	N	4729	-0-	-0- B	-0-	4729	2			N	-0-					-0-
10	5996	N	5996	-0-	-0- B	-0-	5996	2			N	-0-					-0-
11	5400	N	4595	-0-	-805 B	-0-	4595	2			N	-0-					-0-
12	5319	N	5319	-0-	-0- B	-0-	5319	2			N	-0-					-0-
01 DLQ G-10			5209	-0-	5209 B	5209	5209	2			N	-0-					-0-
*02	9893	N	4684	-0-	-5209 B	-0-	4684	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SANDRIDGE EXPL. AND PROD., LLC 748011
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1766	N	1766	-0-	-0- B	-0-	295	1	1471	2	N	-0-					-0-
10	1829	N	1785	-0-	-44 B	-0-	320	1	1465	2	N	-0-					-0-
11	1800	N	1697	-0-	-103 B	-0-	358	1	1339	2	N	-0-					-0-
12	1829	N	1758	-0-	-71 B	-0-	372	1	1386	2	N	-0-					-0-
01	1798	N	1553	-0-	-245 B	-0-	395	1	1158	2	N	-0-					-0-
02	1596	N	1540	-0-	-56 B	-0-	240	1	1300	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	B	-0-					N	13	13	8			6
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					6
01	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					6
*02	1400	N	1400	-0-	-0-	B	-0-	1400	2			N	-0-					6
03/01 BALANCING DATE STATUS -> -0-																		

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	24720	N	20328	-0-	-4392	B	-0-	20328	3			N	-0-					-0-
10	26166	N	26166	-0-	-0-	B	-0-	26166	3			N	-0-					-0-
11	24180	N	24030	-0-	-150	B	-0-	24030	3			N	-0-					-0-
12	25097	N	25097	-0-	-0-	B	-0-	25097	3			N	-0-					-0-
01	T. A.		25321	-0-	25321	B	25321	25321	3			N	-0-					-0-
02	T. A.		22618	-0-	22618	B	47939	22618	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> 47939																		

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	17280	N	13674	-0-	-3606	B	-0-	13674	3			N	-0-					-0-
10	19722	N	19722	-0-	-0-	B	-0-	19722	3			N	-0-					-0-
11	19433	N	19433	-0-	-0-	B	-0-	19433	3			N	-0-					-0-
12	16238	N	16238	-0-	-0-	B	-0-	16238	3			N	-0-					-0-
01	19716	N	18529	-0-	-1187	B	-0-	18529	3			N	-0-					-0-
*02	35500	N	35500	-0-	-0-	B	-0-	35500	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	47734	N	47734	-0-	-0-	B	-0-	47734	3			N	-0-					-0-
10	52607	N	50497	-0-	-2110	B	-0-	50497	3			N	-0-					-0-
11	51270	N	44925	-0-	-6345	B	-0-	44925	3			N	-0-					-0-
12	50228	N	50228	-0-	-0-	B	-0-	50228	3			N	-0-					-0-
01	52400	N	52400	-0-	-0-	B	-0-	52400	3			N	-0-					-0-
*02	52932	N	52932	-0-	-0-	B	-0-	52932	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-7535																
09	65460	N	51217	-0-		-14243	B	-7535	51217	3			N	-0-					-0-
10	61225	N	67066	-0-		5841	B	-1694	67066	3			N	-0-					-0-
11	66660	N	57490	-0-		-9170	B	-1694	57490	3			N	-0-					-0-
12	64817	N	66511	-0-		1694	B	-0-	66511	3			N	-0-					-0-
01	68907	N	68907	-0-		-0-	B	-0-	68907	3			N	-0-					-0-
*02	62145	N	62145	-0-		-0-	B	-0-	62145	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-																

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-																
09	1028	N	1028	-0-		-0-	B	-0-	1028	3			N	-0-					-0-
10	1115	N	1115	-0-		-0-	B	-0-	1115	3			N	-0-					-0-
11	480	N	349	-0-		-131	B	-0-	349	3			N	-0-					-0-
12	496	N	329	-0-		-167	B	-0-	329	3			N	-0-					-0-
01	496	N	414	-0-		-82	B	-0-	414	3			N	-0-					-0-
02	336	N	234	-0-		-102	B	-0-	234	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-																

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-																
09	50460	N	38294	-0-		-12166	B	-0-	38294	3			N	-0-					-0-
10	54422	N	54422	-0-		-0-	B	-0-	54422	3			N	-0-					-0-
11	51390	N	46333	-0-		-5057	B	-0-	46333	3			N	-0-					-0-
12	52534	N	52534	-0-		-0-	B	-0-	52534	3			N	-0-					-0-
01	54436	N	53425	-0-		-1011	B	-0-	53425	3			N	-0-					-0-
*02	48257	N	48257	-0-		-0-	B	-0-	48257	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-																

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-																
09	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-																

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-																
09	2430	N	2305	-0-		-125	B	-0-	2305	3			N	-0-					-0-
10	2511	N	1803	-0-		-708	B	-0-	1803	3			N	-0-					-0-
11	2430	N	797	-0-		-1633	B	-0-	797	3			N	-0-					-0-
12	3100	N	4159	-0-		1059	B	1059	4159	3			N	-0-					-0-
01	3100	N	4438	-0-		1338	B	2397	4438	3			N	-0-					-0-
*02	2800	N	3794	-0-		994	B	3391	3794	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			3391																

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	5490	N	3712	-0-		-1778	B	-0-	3712	3			N	-0-					-0-
10	5394	N	4901	-0-		-493	B	-0-	4901	3			N	-0-					-0-
11	5326	N	5326	-0-		-0-	B	-0-	5326	3			N	-0-					-0-
12	4432	N	4432	-0-		-0-	B	-0-	4432	3			N	-0-					-0-
01	4898	N	4686	-0-		-212	B	-0-	4686	3			N	-0-					-0-
*02	4831	N	4831	-0-		-0-	B	-0-	4831	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	1422	N	1422	-0-		-0-	B	-0-	1422	3			N	-0-					-0-
10	1529	N	1529	-0-		-0-	B	-0-	1529	3			N	-0-					-0-
11	1500	N	1363	-0-		-137	B	-0-	1363	3			N	-0-					-0-
12	1457	N	1124	-0-		-333	B	-0-	1124	3			N	-0-					-0-
01	1519	N	1032	-0-		-487	B	-0-	1032	3			N	-0-					-0-
02	1260	N	860	-0-		-400	B	-0-	860	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-		-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	T. A.		-0-	-0-		-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-		-0-	B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-		-0-	B	-0-					N	-0-					-0-
12	T. A.		-0-	-0-		-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-		-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-		-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	6467	R	6467	-0-		-0-	B	-0-	6467	3			N	-0-					-0-
10	7839	N	7839	-0-		-0-	B	-0-	7839	3			N	-0-					-0-
11	7713	N	7713	-0-		-0-	B	-0-	7713	3			N	-0-					-0-
12	9159	N	9159	-0-		-0-	B	-0-	9159	3			N	-0-					-0-
01	8104	N	8104	-0-		-0-	B	-0-	8104	3			N	-0-					-0-
02	7196	N	6593	-0-		-603	B	-0-	6593	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	45030	N	40068	-0-	-4962	B	-0-	40068	3			N	-0-					-0-
10	47653	N	47653	-0-	-0-	B	-0-	47653	3			N	-0-					-0-
11	48600	N	43531	-0-	-5069	B	-0-	43531	3			N	-0-					-0-
12	46239	N	46239	-0-	-0-	B	-0-	46239	3			N	-0-					-0-
01	47647	N	47122	-0-	-525	B	-0-	47122	3			N	-0-					-0-
02	40628	N	33518	-0-	-7110	B	-0-	33518	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	19004	N	19004	-0-	-0-	B	-0-	19004	3			N	-0-					-0-
10	27693	N	27693	-0-	-0-	B	-0-	27693	3			N	-0-					-0-
11	19842	N	19842	-0-	-0-	B	-0-	19842	3			N	-0-					-0-
12	21156	N	21156	-0-	-0-	B	-0-	21156	3			N	-0-					-0-
01	23281	N	22448	-0-	-833	B	-0-	22448	3			N	-0-					-0-
02	18508	N	18306	-0-	-202	B	-0-	18306	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	35760	N	35428	-0-	-332	B	-0-	35428	3			N	-0-					-0-
10	38406	N	38406	-0-	-0-	B	-0-	38406	3			N	-0-					-0-
11	35682	N	35682	-0-	-0-	B	-0-	35682	3			N	-0-					-0-
12	36611	N	36158	-0-	-453	B	-0-	36158	3			N	-0-					-0-
01	38409	N	34664	-0-	-3745	B	-0-	34664	3			N	-0-					-0-
02	33292	N	32142	-0-	-1150	B	-0-	32142	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE N/A TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	3777	N	3777	-0-	-0-	B	-0-	3777	3			N	-0-					-0-
10	5154	N	5154	-0-	-0-	B	-0-	5154	3			N	-0-					-0-
11	6019	N	6019	-0-	-0-	B	-0-	6019	3			N	-0-					-0-
12	6521	N	6521	-0-	-0-	B	-0-	6521	3			N	-0-					-0-
01	7189	N	7189	-0-	-0-	B	-0-	7189	3			N	-0-					-0-
*02	5550	N	5550	-0-	-0-	B	-0-	5550	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	9150	N	7946	-0-	-1204 B	-0-	7946	3			N	-0-					-0-
10	9838	N	9838	-0-	-0- B	-0-	9838	3			N	-0-					-0-
11	9900	N	8289	-0-	-1611 B	-0-	8289	3			N	-0-					-0-
12	9882	N	9882	-0-	-0- B	-0-	9882	3			N	-0-					-0-
01	9827	N	9715	-0-	-112 B	-0-	9715	3			N	-0-					-0-
*02	8515	N	8515	-0-	-0- B	-0-	8515	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	25230	N	21110	-0-	-4120 B	-0-	21110	3			N	-0-					-0-
10	26799	N	26799	-0-	-0- B	-0-	26799	3			N	-0-					-0-
11	25440	N	22673	-0-	-2767 B	-0-	22673	3			N	-0-					-0-
12	26777	N	26777	-0-	-0- B	-0-	26777	3			N	-0-					-0-
01	26784	N	24739	-0-	-2045 B	-0-	24739	3			N	-0-					-0-
*02	21849	N	21849	-0-	-0- B	-0-	21849	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	47430	N	35559	-0-	-11871 B	-0-	35559	3			N	-0-					-0-
10	43338	N	42347	-0-	-991 B	-0-	42347	3			N	-0-					-0-
11	47760	N	39403	-0-	-8357 B	-0-	39403	3			N	-0-					-0-
12	43350	N	43350	-0-	-0- B	-0-	43350	3			N	-0-					-0-
01	46125	N	46125	-0-	-0- B	-0-	46125	3			N	-0-					-0-
*02	40757	N	40757	-0-	-0- B	-0-	40757	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	26430	N	23290	-0-	-3140 B	-0-	23290	3			N	-0-					-0-
10	33418	N	32485	-0-	-933 B	-0-	32485	3			N	-0-					-0-
11	29310	N	26331	-0-	-2979 B	-0-	26331	3			N	-0-					-0-
12	33666	N	33666	-0-	-0- B	-0-	33666	3			N	-0-					-0-
01	32488	N	30913	-0-	-1575 B	-0-	30913	3			N	-0-					-0-
*02	29341	N	29341	-0-	-0- B	-0-	29341	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14250	N	9150	-0-	-5100 B	-0-	9150	3			N	-0-					-0-
10	14136	N	11369	-0-	-2767 B	-0-	11369	3			N	-0-					-0-
11	11730	N	11220	-0-	-510 B	-0-	11220	3			N	-0-					-0-
12	13985	N	13985	-0-	-0- B	-0-	13985	3			N	-0-					-0-
01	12392	N	12392	-0-	-0- B	-0-	12392	3			N	-0-					-0-
*02	10763	N	10763	-0-	-0- B	-0-	10763	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED PRORATED CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	9330	N	7017	-0-	-2313 B	-0-	7017	3			N	-0-					-0-
10	8897	N	8304	-0-	-593 B	-0-	8304	3			N	-0-					-0-
11	8010	N	7204	-0-	-806 B	-0-	7204	3			N	-0-					-0-
12	7981	N	7981	-0-	-0- B	-0-	7981	3			N	-0-					-0-
01	8277	N	7600	-0-	-677 B	-0-	7600	3			N	-0-					-0-
*02	6845	N	6845	-0-	-0- B	-0-	6845	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	26850	N	19638	-0-	-7212 B	-0-	19638	3			N	-0-					-0-
10	29178	N	29178	-0-	-0- B	-0-	29178	3			N	-0-					-0-
11	29249	N	29249	-0-	-0- B	-0-	29249	3			N	-0-					-0-
12	29159	N	29159	-0-	-0- B	-0-	29159	3			N	-0-					-0-
01	29171	N	28907	-0-	-264 B	-0-	28907	3			N	-0-					-0-
02	27300	N	25585	-0-	-1715 B	-0-	25585	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	13798	N	13798	-0-	-0- B	-0-	13798	3			N	-0-					-0-
10	17307	N	17307	-0-	-0- B	-0-	17307	3			N	-0-					-0-
11	15785	N	15785	-0-	-0- B	-0-	15785	3			N	-0-					-0-
12	15407	N	15407	-0-	-0- B	-0-	15407	3			N	-0-					-0-
01	15071	N	15071	-0-	-0- B	-0-	15071	3			N	-0-					-0-
*02	13665	N	13665	-0-	-0- B	-0-	13665	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5842	N	5842	-0-	-0- B	-0-	5842	3			N	-0-					-0-
10	5895	N	5895	-0-	-0- B	-0-	5895	3			N	-0-					-0-
11	5040	N	5021	-0-	-19 B	-0-	5021	3			N	-0-					-0-
12	6045	N	5760	-0-	-285 B	-0-	5760	3			N	-0-					-0-
01	10158	N	10158	-0-	-0- B	-0-	10158	3			N	-0-					-0-
*02	11335	N	11335	-0-	-0- B	-0-	11335	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	36300	N	26581	-0-	-9719 B	-0-	26581	3			N	-0-					-0-
10	41912	N	36682	-0-	-5230 B	-0-	36682	3			N	-0-					-0-
11	39600	N	34447	-0-	-5153 B	-0-	34447	3			N	-0-					-0-
12	43045	N	43045	-0-	-0- B	-0-	43045	3			N	-0-					-0-
01	41844	N	41844	-0-	-0- B	-0-	41844	3			N	-0-					-0-
*02	36895	N	36895	-0-	-0- B	-0-	36895	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	104676				N	NO RPT			-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11040 X	9940	-0-	-1100	-0-	9940	2		N	-0-			-0-
10	11408 X	9901	-0-	-1507	-0-	9901	2		N	-0-			-0-
11	11040 X	6773	-0-	-4267	-0-	6773	2		N	-0-			-0-
12	11868 X	11868	-0-	-0-	-0-	11868	2		N	-0-			-0-
01	DLQ G-10	14382	-0-	14382	14382	14382	2		N	-0-			-0-
*02	24351 X	9969	-0-	-14382	-0-	9969	2		N	-0-			-0-

XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BASSETT GOODE WELL #: 2 RRCID -> 150015 COMPL. DATE 06/01/1994 TOTAL DEPTH 14680 PERF.12686 - 12880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1727	-0-	-493	-0-	181	1	1546	3	N	-0-					-0-
10	2139	N	1618	-0-	-521	-0-	186	1	1432	3	N	-0-					-0-
11	1920	N	1664	-0-	-256	-0-	182	1	1482	3	N	-0-					-0-
12	1798	N	1460	-0-	-338	-0-	162	1	1298	3	N	-0-					-0-
01	1707	N	1707	-0-	-0-	-0-	198	1	1509	3	N	-0-					-0-
*02	1582	N	1582	-0-	-0-	-0-	162	1	1420	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. //CONT.// 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3291	-0-	291	291	3291	2			N	-0-					-0-
10	3100	N	3185	-0-	85	376	3185	2			N	-0-					-0-
11	3000	N	4245	-0-	1245	1621	4245	2			N	-0-					-0-
12	3100	N	3425	-0-	325	1946	3425	2			N	-0-					-0-
01	5200	X	3254	-0-	-1946	-0-	3254	2			N	-0-					-0-
*02	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	DELQ PR		375	-0-	375	375	375	2			N	-0-					-0-
01	642	N	267	-0-	-375	-0-	267	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

09	3480	X	2618	-0-	-862	-0-	2618	2			N	-0-					-0-
10	3596	X	2190	-0-	-1406	-0-	2190	2			N	-0-					-0-
11	3480	X	1958	-0-	-1522	-0-	1958	2			N	-0-					-0-
12	3596	X	3095	-0-	-501	-0-	3095	2			N	-0-					-0-
01	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
*02	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

09	5330	X	4823	-0-	-507	-0-	805	1	4018	2	N	-0-					-0-
10	5177	X	4883	-0-	-294	-0-	876	1	4007	2	N	-0-					-0-
11	4860	X	4770	-0-	-90	-0-	1008	1	3762	2	N	-0-					-0-
12	5022	X	4825	-0-	-197	-0-	1021	1	3804	2	N	-0-					-0-
01	4991	X	4827	-0-	-164	-0-	1227	1	3600	2	N	-0-					-0-
02	4508	X	4171	-0-	-337	-0-	651	1	3520	2	N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11460	X	9992	-0-	-1468	-0-	9992	3			N	-0-					-0-
10	11943	X	11943	-0-	-0-	-0-	11943	3			N	-0-					-0-
11	11430	X	10950	-0-	-480	-0-	10950	3			N	-0-					-0-
12	11780	X	11324	-0-	-456	-0-	11324	3			N	-0-					-0-
01	11935	X	11463	-0-	-472	-0-	11463	3			N	-0-					-0-
02	10780	X	10483	-0-	-297	-0-	10483	3			N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	684	-0-	-336	-0-	684	3			N	-0-					-0-
10	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
11	600	N	259	-0-	-341	-0-	259	3			N	-0-					-0-
12	713	N	568	-0-	-145	-0-	568	3			N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
*02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					-0-
10	3964	X	3964	-0-	-0-	-0-	3964	3			N	-0-					-0-
11	3450	X	2882	-0-	-568	-0-	2882	3			N	-0-					-0-
12	4030	X	3334	-0-	-696	-0-	3334	3			N	-0-					-0-
01	4030	X	3072	-0-	-958	-0-	3072	3			N	-0-					-0-
02	3640	X	3095	-0-	-545	-0-	3095	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4487	X	4487	-0-	-0-	-0-	4487	3			N	-0-					-0-
10	5544	X	5544	-0-	-0-	-0-	5544	3			N	-0-					-0-
11	6824	X	6824	-0-	-0-	-0-	6824	3			N	-0-					-0-
12	4526	X	3575	-0-	-951	-0-	3575	3			N	-0-					-0-
01	4371	X	3411	-0-	-960	-0-	3411	3			N	-0-					-0-
*02	5144	X	5144	-0-	-0-	-0-	5144	3			N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8850	X	7189	-0-	-1661	-0-	13	1	7176	3	N	-0-					-0-
10	9021	X	8723	-0-	-298	-0-	13	1	8710	3	N	-0-					-0-
11	8520	X	8171	-0-	-349	-0-	13	1	8158	3	N	-0-					-0-
12	8744	X	8744	-0-	-0-	-0-	13	1	8731	3	N	-0-					-0-
01	8931	X	8931	-0-	-0-	-0-	13	1	8918	3	N	-0-					-0-
02	7868	X	7540	-0-	-328	-0-	12	1	7528	3	N	-0-					-0-

BASSETT GOODE WELL #: 2 RRCID -> 152494 COMPL. DATE 12/21/1994 TOTAL DEPTH 14680 PERF.11716 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9060	X	4365	-0-	-4695	-0-	4365	3			N	-0-					-0-
10	7843	X	5507	-0-	-2336	-0-	5507	3			N	-0-					-0-
11	7590	X	5321	-0-	-2269	-0-	5321	3			N	-0-					-0-
12	9935	X	9935	-0-	-0-	-0-	9935	3			N	-0-					-0-
01	6547	X	6547	-0-	-0-	-0-	6547	3			N	-0-					-0-
02	4984	X	4776	-0-	-208	-0-	4776	3			N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8430	X	5605	-0-	-2825	-0-	5605	3			N	-0-					-0-
10	8804	X	7543	-0-	-1261	-0-	7543	3			N	-0-					-0-
11	8520	X	7621	-0-	-899	-0-	7621	3			N	-0-					-0-
12	8804	X	7895	-0-	-909	-0-	7895	3			N	-0-					-0-
01	7533	X	7173	-0-	-360	-0-	7173	3			N	-0-					-0-
02	7112	X	6758	-0-	-354	-0-	6758	3			N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2297	N	2147	-0-	-150	-0-	2147	3			N	-0-					-0-
10	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					-0-
11	2984	X	2984	-0-	-0-	-0-	2984	3			N	-0-					-0-
12	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
01	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
*02	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	462	-0-	-288	-0-	462	3			N	-0-					-0-
10	589	N	217	-0-	-372	-0-	217	3			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
12	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2355	-0-	-465	-0-	2355	3			N	-0-					-0-
10	2883	X	2656	-0-	-227	-0-	2656	3			N	-0-					-0-
11	2760	X	2463	-0-	-297	-0-	2463	3			N	-0-					-0-
12	2755	N	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
01	3100	N	3163	-0-	63	63	3163	3			N	-0-					-0-
*02	2446	N	2383	-0-	-63	-0-	2383	3			N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1752	X	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
10	1054	X	176	-0-	-878	-0-	176	3			N	-0-					-0-
11	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
12	1054	X	295	-0-	-759	-0-	295	3			N	-0-					-0-
01	3656	X	3656	-0-	-0-	-0-	3656	3			N	-0-					-0-
*02	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23010	X	14863	-0-	-8147	-0-	14863	3			N	-0-					-0-
10	20336	X	17117	-0-	-3219	-0-	17117	3			N	-0-					-0-
11	19680	X	18471	-0-	-1209	-0-	18471	3			N	-0-					-0-
12	19406	X	18557	-0-	-849	-0-	18557	3			N	-0-					-0-
01	19406	X	17574	-0-	-1832	-0-	17574	3			N	-0-					-0-
02	17248	X	16116	-0-	-1132	-0-	16116	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	1041	-0-	-3249	-0-	1041	3			N	-0-					-0-
10	4864	X	4864	-0-	-0-	-0-	4864	3			N	-0-					-0-
11	4290	X	557	-0-	-3733	-0-	557	3			N	-0-					-0-
12	2015	X	1071	-0-	-944	-0-	1071	3			N	-0-					-0-
01	4867	X	843	-0-	-4024	-0-	843	3			N	-0-					-0-
02	4396	X	591	-0-	-3805	-0-	591	3			N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	4621	-0-	-1739	-0-	4621	3			N	-0-					-0-
10	6572	X	5138	-0-	-1434	-0-	5138	3			N	-0-					-0-
11	6360	X	4618	-0-	-1742	-0-	4618	3			N	-0-					-0-
12	6200	X	5849	-0-	-351	-0-	5849	3			N	-0-					-0-
01	6200	X	5386	-0-	-814	-0-	5386	3			N	-0-					-0-
02	4648	X	4527	-0-	-121	-0-	4527	3			N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36420	X	28315	-0-	-8105	-0-	28315	3			N	-0-					-0-
10	37634	X	36746	-0-	-888	-0-	36746	3			N	-0-					-0-
11	36420	X	29265	-0-	-7155	-0-	29265	3			N	-0-					-0-
12	38741	X	38741	-0-	-0-	-0-	38741	3			N	-0-					-0-
01	36735	X	31306	-0-	-5429	-0-	31306	3			N	-0-					-0-
02	33180	X	30862	-0-	-2318	-0-	30862	3			N	-0-					-0-

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4288	-0-	-842	-0-	4288	3			N	-0-					-0-
10	5301	X	5215	-0-	-86	-0-	5215	3			N	-0-					-0-
11	5490	X	4398	-0-	-1092	-0-	4398	3			N	-0-					-0-
12	5673	X	5430	-0-	-243	-0-	5430	3			N	-0-					-0-
01	5673	X	4665	-0-	-1008	-0-	4665	3			N	-0-					-0-
*02	4781	X	4781	-0-	-0-	-0-	4781	3			N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14310	X	1516	-0-	-12794	-0-	1516	3			N	-0-					-0-
10	16182	X	9953	-0-	-6229	-0-	9953	3			N	-0-					-0-
11	15660	X	834	-0-	-14826	-0-	834	3			N	-0-					-0-
12	25778	X	25778	-0-	-0-	-0-	25778	3			N	-0-					-0-
01	22797	X	22797	-0-	-0-	-0-	22797	3			N	-0-					-0-
*02	14496	X	14496	-0-	-0-	-0-	14496	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11866	X	11866	-0-	-0-	-0-	11866	3			N	-0-					-0-
10	13891	X	13891	-0-	-0-	-0-	13891	3			N	-0-					-0-
11	16788	X	16788	-0-	-0-	-0-	16788	3			N	-0-					-0-
12	17572	X	17572	-0-	-0-	-0-	17572	3			N	-0-					-0-
01	22445	X	22445	-0-	-0-	-0-	22445	3			N	-0-					-0-
*02	18260	X	18260	-0-	-0-	-0-	18260	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

09	11100	X	6682	-0-	-4418	-0-	6682	3			N	-0-					-0-
10	13280	X	13280	-0-	-0-	-0-	13280	3			N	-0-					-0-
11	10860	X	9527	-0-	-1333	-0-	9527	3			N	-0-					-0-
12	11310	X	11310	-0-	-0-	-0-	11310	3			N	-0-					-0-
01	13268	X	10101	-0-	-3167	-0-	10101	3			N	-0-					-0-
02	11984	X	9110	-0-	-2874	-0-	9110	3			N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

09	18210	X	15104	-0-	-3106	-0-	15104	3			N	-0-					-0-
10	19096	X	16296	-0-	-2800	-0-	16296	3			N	-0-					-0-
11	18480	X	16511	-0-	-1969	-0-	16511	3			N	-0-					-0-
12	19096	X	18640	-0-	-456	-0-	18640	3			N	-0-					-0-
01	18724	X	18368	-0-	-356	-0-	18368	3			N	-0-					-0-
02	15400	X	14757	-0-	-643	-0-	14757	3			N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

09	3990	X	2899	-0-	-1091	-0-	2899	3			N	-0-					-0-
10	4123	X	3549	-0-	-574	-0-	3549	3			N	-0-					-0-
11	3806	X	3806	-0-	-0-	-0-	3806	3			N	-0-					-0-
12	3857	X	3857	-0-	-0-	-0-	3857	3			N	-0-					-0-
01	3534	X	2931	-0-	-603	-0-	2931	3			N	-0-					-0-
02	3556	X	2784	-0-	-772	-0-	2784	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

09	7620	X	7507	-0-	-113	-0-	7507	3			N	-0-					-0-
10	8729	X	8729	-0-	-0-	-0-	8729	3			N	-0-					-0-
11	8042	X	8042	-0-	-0-	-0-	8042	3			N	-0-					-0-
12	8190	X	8190	-0-	-0-	-0-	8190	3			N	-0-					-0-
01	8183	X	8183	-0-	-0-	-0-	8183	3			N	-0-					-0-
*02	7358	X	7358	-0-	-0-	-0-	7358	3			N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

09	2790	N	2443	-0-	-347	-0-	2443	3			N	-0-					-0-
10	2821	N	2751	-0-	-70	-0-	2751	3			N	-0-					-0-
11	2700	N	2471	-0-	-229	-0-	2471	3			N	-0-					-0-
12	3100	N	3166	-0-	66	66	3166	3			N	-0-					-0-
01	3100	N	3081	-0-	-19	47	3081	3			N	-0-					-0-
*02	2692	N	2645	-0-	-47	-0-	2645	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

09	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
10	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
11	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
12	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
01	2014	X	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
*02	2122	X	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41250	X	32526	-0-	-8724	-0-	32526	3			N	-0-					-0-
10	42625	X	41298	-0-	-1327	-0-	41298	3			N	-0-					-0-
11	41250	X	35570	-0-	-5680	-0-	35570	3			N	-0-					-0-
12	41199	X	39436	-0-	-1763	-0-	39436	3			N	-0-					-0-
01	41292	X	39183	-0-	-2109	-0-	39183	3			N	-0-					-0-
02	37296	X	33414	-0-	-3882	-0-	33414	3			N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

09	7800	X	6976	-0-	-824	-0-	6976	3			N	-0-					-0-
10	8271	X	8271	-0-	-0-	-0-	8271	3			N	-0-					-0-
11	7890	X	6593	-0-	-1297	-0-	6593	3			N	-0-					-0-
12	8338	X	8338	-0-	-0-	-0-	8338	3			N	-0-					-0-
01	8277	X	7699	-0-	-578	-0-	7699	3			N	-0-					-0-
02	7476	X	6610	-0-	-866	-0-	6610	3			N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

09	6154	X	6154	-0-	-0-	-0-	6154	3			N	-0-					-0-
10	6465	X	6465	-0-	-0-	-0-	6465	3			N	-0-					-0-
11	5220	X	4689	-0-	-531	-0-	4689	3			N	-0-					-0-
12	6355	X	5359	-0-	-996	-0-	5359	3			N	-0-					-0-
01	6479	X	4622	-0-	-1857	-0-	4622	3			N	-0-					-0-
02	5852	X	3590	-0-	-2262	-0-	3590	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

09	6266	X	6266	-0-	-0-	-0-	6266	3			N	-0-					-0-
10	11790	X	11790	-0-	-0-	-0-	11790	3			N	-0-					-0-
11	8998	X	8998	-0-	-0-	-0-	8998	3			N	-0-					-0-
12	9934	X	9934	-0-	-0-	-0-	9934	3			N	-0-					-0-
01	11780	X	7031	-0-	-4749	-0-	7031	3			N	-0-					-0-
02	10640	X	170	-0-	-10470	-0-	170	3			N	-0-					-0-

BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

09	13530	X	10391	-0-	-3139	-0-	10391	3			N	-0-					-0-
10	13454	X	12929	-0-	-525	-0-	12929	3			N	-0-					-0-
11	13020	X	9703	-0-	-3317	-0-	9703	3			N	-0-					-0-
12	12958	X	11575	-0-	-1383	-0-	11575	3			N	-0-					-0-
01	12958	X	10279	-0-	-2679	-0-	10279	3			N	-0-					-0-
02	11676	X	10544	-0-	-1132	-0-	10544	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

09	870	N	846	-0-	-24	-0-	846	3			N	-0-					-0-
10	2979	N	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
11	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
12	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-
01	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
*02	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1159	N	1159	-0-	-0-	-0-	1159	3			Y	-0-					2
10	1457	N	1268	-0-	-189	-0-	1268	3			Y	-0-					2
11	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					2
12	1209	N	1202	-0-	-7	-0-	1202	3			Y	-0-					2
01	1271	N	730	-0-	-541	-0-	730	3			Y	-0-					2
*02	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					2

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					7
10	775	N	710	-0-	-65	-0-	710	3			N	-0-					7
11	630	N	608	-0-	-22	-0-	608	3			N	-0-					7
12	629	N	629	-0-	-0-	-0-	629	3			N	-0-					7
01	713	N	561	-0-	-152	-0-	561	3			N	-0-					7
02	560	N	537	-0-	-23	-0-	537	3			N	-0-					7

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					3
10	1581	N	1468	-0-	-113	-0-	1468	3			N	-0-					3
11	1500	N	1327	-0-	-173	-0-	1327	3			N	-0-					3
12	1488	N	1330	-0-	-158	-0-	1330	3			N	-0-					3
*01	1457	N	1223	-0-	-234	-0-	1223	3			N	-0-					3
*02	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	3			N	-0-					-0-
12	93	N	20	-0-	-73	-0-	20	3			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					1
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					1
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					1
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					1
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					1
*02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	577	-0-	-233	-0-	577	3			N	-0-					2
10	775	X	593	-0-	-182	-0-	593	3			N	-0-					2
11	540	X	512	-0-	-28	-0-	512	3			N	-0-					2
12	589	X	433	-0-	-156	-0-	433	3			N	-0-					2
01	589	X	550	-0-	-39	-0-	550	3			N	-0-					2
*02	694	X	694	-0-	-0-	-0-	694	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	566	-0-	-124	-0-	566	3			N	-0-					1
10	589	X	547	-0-	-42	-0-	547	3			N	-0-					1
11	630	X	498	-0-	-132	-0-	498	3			N	-0-					1
12	651	X	498	-0-	-153	-0-	498	3			N	-0-					1
01	651	X	428	-0-	-223	-0-	428	3			N	-0-					1
02	532	X	469	-0-	-63	-0-	469	3			N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	1147	-0-	-323	-0-	1147	3			N	-0-					53
10	1271	X	1100	-0-	-171	-0-	1100	3			N	-0-					53
11	1230	X	1124	-0-	-106	-0-	1124	3			N	-0-					53
12	1271	X	1139	-0-	-132	-0-	1139	3			N	-0-					53
01	1240	X	1041	-0-	-199	-0-	1041	3			N	-0-					53
*02	1099	X	1099	-0-	-0-	-0-	1099	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					3
10	620	N	574	-0-	-46	-0-	574	3			N	-0-					3
11	600	N	574	-0-	-26	-0-	574	3			N	-0-					3
12	682	N	633	-0-	-49	-0-	633	3			N	-0-					3
01	589	N	547	-0-	-42	-0-	547	3			N	-0-					3
02	532	N	515	-0-	-17	-0-	515	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					1
10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					1
11	900	N	651	-0-	-249	-0-	651	3			N	-0-					1
12	868	N	729	-0-	-139	-0-	729	3			N	-0-					1
01	806	N	666	-0-	-140	-0-	666	3			N	-0-					1
*02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					1

BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					4
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					4
11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					4
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					4
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					4
*02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					6
10	775	N	706	-0-	-69	-0-	706	3			N	-0-					6
11	750	N	-0-	-0-	-750	-0-					N	-0-					6
12	775	N	742	-0-	-33	-0-	742	3			N	-0-					6
*01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					6
*02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	567	-0-	-183	-0-	567	3			N	-0-					-0-
10	651	X	553	-0-	-98	-0-	553	3			N	-0-					-0-
11	630	X	561	-0-	-69	-0-	561	3			N	-0-					-0-
12	651	X	553	-0-	-98	-0-	553	3			N	-0-					-0-
01	651	X	559	-0-	-92	-0-	559	3			N	-0-					-0-
*02	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					1
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					1
11	210	N	176	-0-	-34	-0-	176	3			N	-0-					1
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					1
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					1
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
10	217	N	176	-0-	-41	-0-	176	3			Y	-0-					-0-
11	270	N	168	-0-	-102	-0-	168	3			Y	-0-					-0-
12	279	N	166	-0-	-113	-0-	166	3			Y	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
*02	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-
10	124	N	16	-0-	-108	-0-	16	3			N	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					1
10	465	N	421	-0-	-44	-0-	421	3			N	-0-					1
11	450	N	416	-0-	-34	-0-	416	3			N	-0-					1
12	434	N	382	-0-	-52	-0-	382	3			N	-0-					1
01	434	N	393	-0-	-41	-0-	393	3			N	-0-					1
*02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	842	-0-	-208	-0-	842	3			N	-0-					4
10	961	X	857	-0-	-104	-0-	857	3			N	-0-					4
11	930	X	789	-0-	-141	-0-	789	3			N	-0-					4
12	961	X	810	-0-	-151	-0-	810	3			N	-0-					4
01	930	X	700	-0-	-230	-0-	700	3			N	-0-					4
02	784	X	743	-0-	-41	-0-	743	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	406	-0-	-104	-0-	406	3			N	-0-					3
10	434	X	400	-0-	-34	-0-	400	3			N	-0-					3
11	420	X	378	-0-	-42	-0-	378	3			N	-0-					3
12	434	X	383	-0-	-51	-0-	383	3			N	-0-					3
01	434	X	374	-0-	-60	-0-	374	3			N	-0-					3
02	392	X	345	-0-	-47	-0-	345	3			N	-0-					3

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	X	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-
11	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	434	X	392	-0-	-42	-0-	392	2			N	-0-					-0-
01	434	X	387	-0-	-47	-0-	387	2			N	-0-					-0-
02	392	X	311	-0-	-81	-0-	311	2			N	-0-					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					-0-
10	2681	N	2681	-0-	-0-	-0-	2681	2			N	-0-					-0-
11	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
12	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
01	2635	N	2285	-0-	-350	-0-	2285	2			N	-0-					-0-
*02	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	321	-0-	-39	-0-	321	2			N	-0-					-0-
10	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-
11	330	X	320	-0-	-10	-0-	320	2			N	-0-					-0-
12	341	X	328	-0-	-13	-0-	328	2			N	-0-					-0-
01	341	X	326	-0-	-15	-0-	326	2			N	-0-					-0-
02	308	X	301	-0-	-7	-0-	301	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
10	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
11	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
12	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
*02	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 1 U RRCID -> 018798 COMPL. DATE 02/04/1988 TOTAL DEPTH 14873 PERF. 6221 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	49	-0-	-11	-0-	8	1	41	2	N	-0-					-0-
10	62	X	41	-0-	-21	-0-	7	1	34	2	N	-0-					-0-
11	60	X	34	-0-	-26	-0-	7	1	27	2	N	-0-					-0-
12	62	X	31	-0-	-31	-0-	7	1	24	2	N	-0-					-0-
01	62	X	39	-0-	-23	-0-	10	1	29	2	N	-0-					-0-
02	56	X	40	-0-	-16	-0-	6	1	34	2	N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	418	-0-	-32	-0-	99	1	319	2	N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	94	1	415	2	N	-0-					-0-
11	450	N	295	-0-	-155	-0-	41	1	254	2	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	101	1	374	2	N	-0-					-0-
01	496	N	447	-0-	-49	-0-	199	1	248	2	N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	105	1	231	2	N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

09	3750	X	3606	-0-	-144	-0-	602	1	3004	2	N	-0-					35
10	4061	X	3490	-0-	-571	-0-	626	1	2864	2	N	-0-					35
11	3930	X	3391	-0-	-539	-0-	716	1	2675	2	N	-0-					35
12	4061	X	3022	-0-	-1039	-0-	639	1	2383	2	N	-0-					35
01	3720	X	2874	-0-	-846	-0-	731	1	2143	2	N	-0-					35
02	3360	X	2667	-0-	-693	-0-	416	1	2251	2	N	-0-					35

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

09	1200	X	1056	-0-	-144	-0-	176	1	880	2	N	-0-					-0-
10	1178	X	989	-0-	-189	-0-	177	1	812	2	N	-0-					-0-
11	1140	X	968	-0-	-172	-0-	204	1	764	2	N	-0-					-0-
12	1178	X	958	-0-	-220	-0-	203	1	755	2	N	-0-					-0-
01	1085	X	861	-0-	-224	-0-	219	1	642	2	N	-0-					-0-
02	980	X	805	-0-	-175	-0-	126	1	679	2	N	-0-					-0-

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

09	270	X	-0-	-0-	-270	-0-					N	-0-					-0-
10	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
12	4	X	-0-	-0-	-4	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					9
10	1178	N	1012	-0-	-166	-0-	1012	2			N	-0-					9
11	1110	N	976	-0-	-134	-0-	976	2			N	-0-					9
12	1116	N	984	-0-	-132	-0-	984	2			N	-0-					9
01	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					9
02	924	N	814	-0-	-110	-0-	814	2			N	-0-					9

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

09	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	837	N	809	-0-	-28	-0-	809	2			N	-0-					-0-
01	837	N	739	-0-	-98	-0-	739	2			N	-0-					-0-
02	784	N	699	-0-	-85	-0-	699	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

09	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					27
10	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					27
11	2070	N	830	-0-	-1240	-0-	821	3	9	9	N	8					35
12	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					35
01	2139	N	1745	-0-	-394	-0-	1745	3			N	-0-					35
*02	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					35

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

09	1530	N	1445	-0-	-85	-0-	1445	2			N	-0-					20
10	1581	N	1417	-0-	-164	-0-	1417	2			N	-0-					20
11	1500	N	1420	-0-	-80	-0-	1420	2			N	-0-					20
12	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					20
01	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					20
*02	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					20

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

09	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
10	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	1116	N	951	-0-	-165	-0-	951	2			N	-0-					-0-
01	1116	N	835	-0-	-281	-0-	835	2			N	-0-					-0-
02	896	N	745	-0-	-151	-0-	745	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

09	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					58
10	2404	X	2404	-0-	-0-	-0-	2404	2			N	-0-					58
11	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					58
12	2407	X	2407	-0-	-0-	-0-	2407	2			N	-0-					58
01	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					58
*02	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					58

BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

09	270	N	161	-0-	-109	-0-	161	3			N	-0-					-0-
10	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					26
10	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					26
11	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					26
12	1240	N	1115	-0-	-125	-0-	1115	2			N	-0-					26
01	1271	N	897	-0-	-374	-0-	897	2			N	-0-					26
02	1120	N	1077	-0-	-43	-0-	1077	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
10	682	N	672	-0-	-10	-0-	672	2			N	-0-					-0-
11	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
12	713	N	626	-0-	-87	-0-	626	2			N	-0-					-0-
01	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
02	672	N	546	-0-	-126	-0-	546	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

09	570	N	568	-0-	-2	-0-	568	2			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
*02	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	196	N	134	-0-	-62	-0-	134	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

09	930	N	748	-0-	-182	-0-	748	3			N	-0-					-0-
10	1581	N	50	-0-	-1531	-0-	50	3			N	-0-					-0-
11	1830	N	480	-0-	-1350	-0-	480	3			N	-0-					-0-
12	775	N	651	-0-	-124	-0-	651	3			N	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
*02	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
11	840	N	656	-0-	-184	-0-	656	3			N	-0-					-0-
12	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
01	806	N	743	-0-	-63	-0-	743	3			N	-0-					-0-
*02	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	1493	-0-	-1147	-0-	1493	3			N	-0-					-0-
10	2294	X	1580	-0-	-714	-0-	1580	3			N	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					-0-
12	1550	N	1240	-0-	-310	-0-	1240	3			N	-0-					-0-
01	1581	N	1353	-0-	-228	-0-	1353	3			N	-0-					-0-
*02	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

09	900	N	862	-0-	-38	-0-	862	3			N	-0-					-0-
10	1054	N	962	-0-	-92	-0-	962	3			N	-0-					-0-
11	930	N	817	-0-	-113	-0-	817	3			N	-0-					-0-
12	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*02	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

09	1530	N	1019	-0-	-511	-0-	1019	3			N	-0-					-0-
10	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
01	1612	N	1495	-0-	-117	-0-	1495	3			N	-0-					-0-
*02	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
01	589	N	408	-0-	-181	-0-	408	3			N	-0-					-0-
*02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

09	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
*02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
12	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
01	868	N	812	-0-	-56	-0-	812	3			N	-0-					-0-
02	756	N	753	-0-	-3	-0-	753	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

09	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					35
10	1165	N	1165	-0-	-0-	-0-	1156	3	9	9	Y	8					43
11	968	N	968	-0-	-0-	-0-	967	3	1	9	Y	1					44
12	994	N	994	-0-	-0-	-0-	992	3	2	9	Y	2					46
01	1178	N	887	-0-	-291	-0-	877	3	10	9	Y	9					55
02	896	N	838	-0-	-58	-0-	834	3	4	9	Y	4					59

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
10	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
11	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
12	1581	N	1550	-0-	-31	-0-	1550	3			N	-0-					-0-
01	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-
*02	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7718	X	7718	-0-	-0-	-0-	7718	3			Y	-0-					93
10	7626	X	6428	-0-	-1198	-0-	6405	3	23	9	Y	21					114
11	7530	X	6417	-0-	-1113	-0-	6413	3	4	9	Y	4					118
12	7967	X	6703	-0-	-1264	-0-	6696	3	7	9	Y	6					124
01	7874	X	6404	-0-	-1470	-0-	6378	3	26	9	Y	24					148
02	7112	X	5843	-0-	-1269	-0-	5832	3	11	9	Y	10					158

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	635	-0-	-55	-0-	635	3			N	-0-					-0-
10	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
11	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
12	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
02	616	N	486	-0-	-130	-0-	486	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
*02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	806	N	670	-0-	-136	-0-	670	3			N	-0-					-0-
11	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-
12	806	N	713	-0-	-93	-0-	713	3			N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
02	672	N	465	-0-	-207	-0-	465	3			N	-0-					-0-

BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					13
10	1023	N	870	-0-	-153	-0-	867	3	3	9	Y	3					16
11	991	N	991	-0-	-0-	-0-	991	3			Y	-0-					16
12	868	N	739	-0-	-129	-0-	738	3	1	9	Y	1					17
01	868	N	679	-0-	-189	-0-	675	3	4	9	Y	4					21
02	868	N	565	-0-	-303	-0-	564	3	1	9	Y	1					22

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
10	837	N	676	-0-	-161	-0-	676	3			N	-0-					-0-
11	810	N	605	-0-	-205	-0-	605	3			N	-0-					-0-
12	775	N	710	-0-	-65	-0-	710	3			N	-0-					-0-
01	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
*02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	510	N	374	-0-	-136	-0-	374	2			N	-0-					-0-
12	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

09	4980	X	4936	-0-	-44	-0-	4936	2			N	-0-					-0-
10	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					-0-
11	4950	X	4338	-0-	-612	-0-	4338	2			N	-0-					-0-
12	5115	X	4407	-0-	-708	-0-	4407	2			N	-0-					-0-
01	5115	X	4329	-0-	-786	-0-	4329	2			N	-0-					-0-
02	4620	X	4360	-0-	-260	-0-	4360	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

09	3180	X	2697	-0-	-483	-0-	2697	2			N	-0-					-0-
10	2993	X	2993	-0-	-0-	-0-	2993	2			N	-0-					-0-
11	2850	X	2485	-0-	-365	-0-	2485	2			N	-0-					-0-
12	2974	X	2974	-0-	-0-	-0-	2974	2			N	-0-					-0-
01	4037	X	4037	-0-	-0-	-0-	4037	2			N	-0-					-0-
*02	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

09	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
10	155	N	97	-0-	-58	-0-	97	2			N	-0-					-0-
11	150	N	114	-0-	-36	-0-	114	2			N	-0-					-0-
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

09	3783	X	3783	-0-	-0-	-0-	3783	2			N	-0-					-0-
10	3996	X	3996	-0-	-0-	-0-	3996	2			N	-0-					-0-
11	3567	X	3567	-0-	-0-	-0-	3567	2			N	-0-					-0-
12	3771	X	3771	-0-	-0-	-0-	3771	2			N	-0-					-0-
01	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-
02	2884	X	2385	-0-	-499	-0-	2385	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
10	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
11	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
12	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
01	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					-0-
*02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
10	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
11	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
12	1271	N	1267	-0-	-4	-0-	1267	2			N	-0-					-0-
01	1271	N	1250	-0-	-21	-0-	1250	2			N	-0-					-0-
02	1148	N	1117	-0-	-31	-0-	1117	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
10	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
11	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-
12	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
01	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
*02	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2456	N	2456	-0-	-0-	-0-	2456	2			N	-0-					-0-
10	2418	N	2366	-0-	-52	-0-	2366	2			N	-0-					-0-
11	2404	N	2404	-0-	-0-	-0-	2404	2			N	-0-					-0-
12	2418	N	2291	-0-	-127	-0-	2291	2			N	-0-					-0-
01	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
02	2184	N	2064	-0-	-120	-0-	2064	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
11	480	N	425	-0-	-55	-0-	425	2			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
10	1395	N	1388	-0-	-7	-0-	1388	2			N	-0-					-0-
11	1350	N	1180	-0-	-170	-0-	1180	2			N	-0-					-0-
12	1395	N	1318	-0-	-77	-0-	1318	2			N	-0-					-0-
01	1395	N	1369	-0-	-26	-0-	1369	2			N	-0-					-0-
*02	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
10	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
11	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
12	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
01	1426	N	1425	-0-	-1	-0-	1425	2			N	-0-					-0-
02	1176	N	1116	-0-	-60	-0-	1116	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
11	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
12	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
01	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
*02	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

09	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
10	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
11	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
12	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
01	2562	N	2562	-0-	-0-	-0-	2562	2			N	-0-					-0-
*02	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

09	720	N	704	-0-	-16	-0-	704	2			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
11	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
12	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
01	899	N	875	-0-	-24	-0-	875	2			N	-0-					-0-
02	784	N	779	-0-	-5	-0-	779	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

09	SWR 10	NO RPT	-0-	-0-	-0-	255					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	255					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	255					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	255					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	255					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	255					N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
BOPCO, L.P. 082967
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

09	1133	R	1133	-0-	-0-	-0-	119	1	1014	3	N	-0-					-0-
10	1077	R	1077	-0-	-0-	-0-	124	1	953	3	N	-0-					-0-
11	1079	R	1079	-0-	-0-	-0-	118	1	961	3	N	-0-					-0-
12	1332	R	1332	-0-	-0-	-0-	148	1	1184	3	N	-0-					-0-
01	1178	#	966	-0-	-212	-0-	112	1	854	3	N	-0-					-0-
*02	1154	R	1154	-0-	-0-	-0-	118	1	1033	3	N	3	3	8			-0-
							3	9									

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

09	1775	X	280	-0-	-1495	-0-	66	1	214	2	N	-0-					-0-
10	620	N	541	-0-	-79	-0-	100	1	441	2	N	-0-					-0-
11	330	N	190	-0-	-140	-0-	26	1	164	2	N	-0-					-0-
12	279	N	209	-0-	-70	-0-	45	1	164	2	N	-0-					-0-
01	527	N	253	-0-	-274	-0-	113	1	140	2	N	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	95	1	207	2	N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) //CONT.// 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	#	3941	-0-	-589	-0-	333	1	3608	3	N	-0-					-0-
10	4588	#	4438	-0-	-150	-0-	402	1	4036	3	N	-0-					-0-
11	5370	#	3213	-0-	-2157	-0-	281	1	2932	3	N	-0-					-0-
12	5549	#	4417	-0-	-1132	-0-	282	1	4135	3	N	-0-					-0-
01	5549	#	4542	-0-	-1007	-0-	330	1	4212	3	N	-0-					-0-
*02	4077	R	4077	-0-	-0-	-0-	345	1	3732	3	N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
DEVON ENERGY PRODUCTION CO, L.P. 216378
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	3510	-0-	-690	-0-	297	1	3213	3	N	-0-					-0-
10	4526	X	3886	-0-	-640	-0-	352	1	3534	3	N	-0-					-0-
11	4380	X	2865	-0-	-1515	-0-	251	1	2614	3	N	-0-					-0-
12	4526	X	3844	-0-	-682	-0-	246	1	3598	3	N	-0-					-0-
01	4185	X	4055	-0-	-130	-0-	295	1	3760	3	N	-0-					-0-
02	3500	X	3224	-0-	-276	-0-	273	1	2951	3	N	-0-					-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC //CONT.// 748011
ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	1470	N	1097	-0-	-373	-0-	259	1	838	2	N	-0-					-0-
10	1550	N	1511	-0-	-39	-0-	280	1	1231	2	N	-0-					-0-
11	840	N	785	-0-	-55	-0-	108	1	677	2	N	-0-					-0-
12	1147	N	1141	-0-	-6	-0-	244	1	897	2	N	-0-					-0-
01	1519	N	1079	-0-	-440	-0-	480	1	599	2	N	-0-					-0-
*02	909	N	909	-0-	-0-	-0-	285	1	624	2	N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

09	43	X	20	-0-	-23	-0-	5	1	15	2	N	-0-					-0-
10	10	X	10	-0-	-0-	-0-	2	1	8	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	8	1	11	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

2 W PETROLEUM 953633
WARD WELL #: 1 RRCID -> 241840 COMPL. DATE 04/26/2008 TOTAL DEPTH 2850 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	4938	-0-	4938	51788	107	1	4728	3	N	94	93	1	1	8	43
							103	9									
10	0	W	4908	-0-	4908	56696	4820	3	88	9	N	80	97	1			26
11	0	W	4631	-0-	4631	61327	4526	3	105	9	N	95	90	1			31
12	0	W	4406	-0-	4406	65733	51	1	4287	3	N	62	74	1			19
							68	9									
01	0	W	4252	-0-	4252	69985	26	1	4148	3	N	71	72	1			18
							78	9									
02	0	W	3849	-0-	3849	73834	27	1	3756	3	N	60	53	1	2	8	23
							66	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK TRAP, NORTH (WOLFCAMP) 12900 475 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
ALEXIA WELL #: 1 RRCID -> 204537 COMPL. DATE 09/12/1998 TOTAL DEPTH 10377 PERF. 9308 - 9539

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

09	631	N	631	-0-	-0-	-0-	598	3	33	9	N	30	171	1			43
10	646	N	646	-0-	-0-	-0-	600	3	46	9	N	42					85
11	615	N	615	-0-	-0-	-0-	584	3	31	9	N	28					113
12	651	N	623	-0-	-28	-0-	599	3	24	9	N	22	94	1	1	8	40
01	651	N	307	-0-	-344	-0-	298	3	9	9	N	8					48
02	588	N	510	-0-	-78	-0-	489	3	21	9	N	19					67

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

09	1100	N	1100	-0-	-0-	-0-	1002	3	98	9	Y	89	109	1	13	8	31
10	1085	N	716	-0-	-369	-0-	715	3	1	9	Y	1	31	1	1	8	-0-
11	1050	N	734	-0-	-316	-0-	657	3	77	9	Y	70	15	1	1	8	54
12	1085	N	630	-0-	-455	-0-	630	3			Y	-0-	54	1			-0-
01	713	N	181	-0-	-532	-0-	181	3			Y	-0-					-0-
02	672	N	368	-0-	-304	-0-	290	3	78	9	Y	71	10	1			61

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

09	900	N	646	-0-	-254	-0-	646	3			Y	-0-					-0-
10	1302	N	662	-0-	-640	-0-	662	3			Y	-0-					-0-
11	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
12	682	N	622	-0-	-60	-0-	622	3			Y	-0-					-0-
01	651	N	176	-0-	-475	-0-	176	3			Y	-0-					-0-
*02	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	771	-0-	-99	-0-	687	3	84	9	Y	76	45	1			31
10	806	N	674	-0-	-132	-0-	674	3			Y	-0-	31	1			-0-
11	663	N	663	-0-	-0-	-0-	587	3	76	9	Y	69	15	1			54
12	806	N	606	-0-	-200	-0-	606	3			Y	-0-	54	1			-0-
01	682	N	177	-0-	-505	-0-	177	3			Y	-0-					-0-
02	616	N	367	-0-	-249	-0-	289	3	78	9	Y	71	10	1			61

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	709	-0-	-191	-0-	646	3	63	9	Y	57	82	1			23
10	913	N	913	-0-	-0-	-0-	711	3	202	9	Y	184	73	1			134
11	685	N	685	-0-	-0-	-0-	606	3	79	9	Y	72	150	1			56
12	774	N	774	-0-	-0-	-0-	610	3	164	9	Y	149	138	1			67
01	899	N	337	-0-	-562	-0-	242	3	95	9	Y	86					153
02	644	N	388	-0-	-256	-0-	323	3	65	9	Y	59	162	1			50

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	50	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	#	1880	-0-	-70	-0-	150	1	1730	3	Y	-0-					-0-
10	1891	#	1767	-0-	-124	-0-	152	1	1615	3	Y	-0-					-0-
11	1890	#	1678	-0-	-212	-0-	138	1	1540	3	Y	-0-					-0-
12	2019	R	2019	-0-	-0-	-0-	123	1	1896	3	Y	-0-					-0-
01	1927	N	1927	-0-	-0-	-0-	36	1	1891	3	Y	-0-					-0-
*02	1740	N	1740	-0-	-0-	-0-	35	1	1705	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4997	R	4997	-0-	-0-	-0-	4808	3	189	9	N	172					208
10	5486		4703	-0-	-783	-0-	4587	3	116	9	N	105	180	1			133
11	4530	#	4262	-0-	-268	-0-	4139	3	123	9	N	112	182	1			63
12	5177	#	4583	-0-	-594	-0-	4443	3	140	9	N	127					190
01	3968		2528	-0-	-1440	-0-	2379	3	149	9	N	135	181	1	6	8	138
02	3584		3160	-0-	-424	-0-	3021	3	139	9	N	126	18	8			246

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
*02	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

09	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	360	N	249	-0-	-111	-0-	249	2			N	-0-					-0-
12	310	N	237	-0-	-73	-0-	237	2			N	-0-					-0-
01	279	N	226	-0-	-53	-0-	226	2			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	2			N	-0-					-0-

BYERS (DOG BEND, GAS) 14109 350 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WERNER WELL #: 1 RRCID -> 163021 COMPL. DATE 05/08/1997 TOTAL DEPTH 3950 PERF. 3501 - 3506

09	450	N	340	-0-	-110	-0-	340	2			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	2			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
12	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

09	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
11	720	N	669	-0-	-51	-0-	669	2			N	-0-					-0-
12	899	N	804	-0-	-95	-0-	804	2			N	-0-					-0-
01	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					-0-

"CLARA" WELL #: 3 RRCID -> 139478 COMPL. DATE 05/10/1985 TOTAL DEPTH 4050 PERF. 3840 - 3843

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	636	-0-	-54	-0-	636	3			Y	-0-					201
10	713	N	645	-0-	-68	-0-	645	3			Y	-0-					201
11	660	N	605	-0-	-55	-0-	605	3			Y	-0-					201
12	651	N	407	-0-	-244	-0-	407	3			Y	-0-					201
01	651	N	556	-0-	-95	-0-	556	3			Y	-0-					201
02	560	N	454	-0-	-106	-0-	454	3			Y	-0-					201

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, E. B., JR. 097035
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	2			Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-
12	372	N	300	-0-	-72	-0-	300	2			Y	-0-					-0-
01	310	N	288	-0-	-22	-0-	288	2			Y	-0-					-0-
*02	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	294	-0-	-36	-0-	294	2			N	-0-					-0-
10	341	X	313	-0-	-28	-0-	313	2			N	-0-					-0-
11	420	X	356	-0-	-64	-0-	356	2			N	-0-					-0-
12	434	X	333	-0-	-101	-0-	333	2			N	-0-					-0-
01	434	X	342	-0-	-92	-0-	342	2			N	-0-					-0-
*02	336	X	334	-0-	-2	-0-	334	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 1 RRCID -> 018813 COMPL. DATE 12/01/1950 TOTAL DEPTH 6115 PERF. 5728 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	912	N	912	-0-	-0-	-0-	912	3			N	-0-					222
10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					222
11	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					222
12	874	N	874	-0-	-0-	-0-	874	3			N	-0-					222
01	620	N	577	-0-	-43	-0-	577	3			N	-0-					222
*02	639	N	639	-0-	-0-	-0-	639	3			N	-0-					222

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	506	-0-	-4	-0-	504	3	2	9	N	2					52
10	647	N	647	-0-	-0-	-0-	641	3	6	9	N	5					57
11	510	N	327	-0-	-183	-0-	325	3	2	9	N	2					59
12	611	N	611	-0-	-0-	-0-	571	3	40	9	N	36					95
01	949	N	949	-0-	-0-	-0-	936	3	13	9	N	12					107
*02	737	N	737	-0-	-0-	-0-	724	3	13	9	N	12					119

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	548	-0-	-52	-0-	548	3			N	-0-					98
10	620	N	205	-0-	-415	-0-	205	3			N	-0-					98
11	600	N	247	-0-	-353	-0-	247	3			N	-0-					98
12	558	N	126	-0-	-432	-0-	126	3			N	-0-					98
01	217	N	58	-0-	-159	-0-	58	3			N	-0-					98
02	224	N	44	-0-	-180	-0-	44	3			N	-0-					98

MITCHELL, MYRTLE WELL #: 1 RRCID -> 085019 COMPL. DATE 06/20/1979 TOTAL DEPTH 6115 PERF. 5660 - 5686

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER, NW (GRAYBURG) 15866 220 ASSOCIATED EXEMPT CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
COWDEN 1 STATE WELL #: 1 RRCID -> 210002 COMPL. DATE 05/01/2005 TOTAL DEPTH 1900 PERF. 1326 - 1338

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASEY RYAN (L. CROSSCUT LIME) 16231 245 ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
WOOD, C WELL #: 1 RRCID -> 217748 COMPL. DATE 03/17/2005 TOTAL DEPTH 3090 PERF. 2423 - 2428

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
SANDRIDGE EXPL. AND PROD., LLC 748011
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

09	930	N	901	-0-	-29	-0-	901	2			N	-0-					-0-
10	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
01	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-
02	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	929	-0-	-91	-0-	929	2			N	-0-					-0-
10	1085	N	970	-0-	-115	-0-	970	2			N	-0-					-0-
11	1050	N	851	-0-	-199	-0-	851	2			N	-0-					-0-
12	961	N	815	-0-	-146	-0-	815	2			N	-0-					-0-
01	961	N	843	-0-	-118	-0-	843	2			N	-0-					-0-
*02	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

09	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-				47
10	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-				47
11	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-				47
12	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-				47
*01	5	N	5	-0-	-0-	B	-0-	5	2			N	-0-				47
02	5	N	NO RPT	-0-	-5	B	-0-					N	NO RPT				47

03/01 BALANCING DATE STATUS -> -0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	330	N	319	-0-	-11	B	-0-	319	2			N	-0-				-0-
10	204	N	204	-0-	-0-	B	-0-	204	2			N	-0-				-0-
11	270	N	254	-0-	-16	B	-0-	254	2			N	-0-				-0-
12	341	N	333	-0-	-8	B	-0-	333	2			N	-0-				-0-
01	217	N	108	-0-	-109	B	-0-	108	2			N	-0-				-0-
02	224	N	91	-0-	-133	B	-0-	91	2			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

03/01 BALANCING DATE STATUS -> -0-

09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
11	120	N	64	-0-	-56 B	-0-	64	3			N	-0-					-0-
12	124	N	40	-0-	-84 B	-0-	40	3			N	-0-					-0-
01	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-
*02	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					-0-
11	870	N	709	-0-	-161	-0-	709	2			Y	-0-					-0-
12	899	N	748	-0-	-151	-0-	748	2			Y	-0-					-0-
01	DLQ G-10		716	-0-	716	716	716	2			Y	-0-					-0-
02	DLQ G-10		740	-0-	740	1456	740	2			Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2205	N	1328	-0-	-877	-0-	1328	2			Y	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
11	1230	N	1006	-0-	-224	-0-	1006	2			Y	-0-					-0-
12	1364	N	1062	-0-	-302	-0-	1062	2			Y	-0-					-0-
01	DLQ G-10		1016	-0-	1016	1016	1016	2			Y	-0-					-0-
02	DLQ G-10		1051	-0-	1051	2067	1051	2			Y	-0-					-0-

CHEANEY WELL #: 2 RRCID -> 137444 COMPL. DATE 12/28/1990 TOTAL DEPTH 4689 PERF. 4531 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	754	-0-	-26	-0-	754	2			Y	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
11	690	N	572	-0-	-118	-0-	572	2			Y	-0-					-0-
12	775	N	604	-0-	-171	-0-	604	2			Y	-0-					-0-
01	DLQ G-10		577	-0-	577	577	577	2			Y	-0-					-0-
02	DLQ G-10		597	-0-	597	1174	597	2			Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	837	2	10	9	N	9	83	1			30
10	1054	N	832	-0-	-222	-0-	831	2	1	9	N	1					31
11	900	N	492	-0-	-408	-0-	484	2	8	9	N	7					38
12	868	N	96	-0-	-772	-0-	96	2			N	-0-					38
01	868	N	-0-	-0-	-868	-0-					N	-0-					38
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					38

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	301	-0-	-59	-0-	301	2			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*02	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	4	-0-	-56	-0-	4	2			N	-0-					51
10	62	X	28	-0-	-34	-0-	28	2			N	-0-					51
11	60	X	28	-0-	-32	-0-	28	2			N	-0-					51
12	156	X	156	-0-	-0-	-0-	156	2			N	-0-					51
01	84	X	84	-0-	-0-	-0-	84	2			N	-0-					51
*02	105	X	105	-0-	-0-	-0-	105	2			N	-0-					51

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	536	2	7	9	N	6					28
10	558	N	535	-0-	-23	-0-	535	2			N	-0-					28
11	540	N	515	-0-	-25	-0-	506	2	9	9	N	8					36
12	558	N	436	-0-	-122	-0-	435	2	1	9	N	1					37
01	527	N	509	-0-	-18	-0-	497	2	12	9	N	11					48
02	476	N	420	-0-	-56	-0-	419	2	1	9	N	1					49

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	235	3	9	9	N	8					91
10	303	N	303	-0-	-0-	-0-	290	3	13	9	N	12					103
11	450	N	232	-0-	-218	-0-	224	3	8	9	N	7					110
12	501	N	501	-0-	-0-	-0-	494	3	7	9	N	6					116
01	310	N	230	-0-	-80	-0-	227	3	3	9	N	3					119
02	224	N	159	-0-	-65	-0-	156	3	3	9	N	3					122

VANCO OIL & GAS CORP. 881484
OWENS -C- WELL #: 2 RRCID -> 061564 COMPL. DATE 04/07/1975 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5731	X	5731	-0-	-0-	-0-	5731	2			N	-0-					-0-
10	5735	X	5476	-0-	-259	-0-	5476	2			N	-0-					-0-
11	5568	X	5568	-0-	-0-	-0-	5568	2			N	-0-					-0-
12	5921	X	5656	-0-	-265	-0-	5656	2			N	-0-					-0-
01	5921	X	1181	-0-	-4740	-0-	1181	2			N	-0-					-0-
02	5348	X	60	-0-	-5288	-0-	60	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
12	403	N	221	-0-	-182	-0-	221	3			Y	-0-					-0-
01	403	N	178	-0-	-225	-0-	178	3			Y	-0-					-0-
02	280	N	143	-0-	-137	-0-	143	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-
12	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
02	308	N	278	-0-	-30	-0-	278	2			N	-0-					-0-

COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	804	-0-	-6	-0-	804	2			N	-0-					64
10	775	N	749	-0-	-26	-0-	749	2			N	-0-					64
11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					64
12	837	N	780	-0-	-57	-0-	780	2			N	-0-					64
01	825	N	825	-0-	-0-	-0-	825	2			N	-0-					64
02	756	N	688	-0-	-68	-0-	688	2			N	-0-					64

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	60	-0-	60	244	60	3			N	-0-					-0-
10	0	W	62	-0-	62	306	62	3			N	-0-					-0-
11	0	W	60	-0-	60	366	60	3			N	-0-					-0-
12	0	W	62	-0-	62	428	62	3			N	-0-					-0-
01	0	W	62	-0-	62	490	62	3			N	-0-					-0-
02	0	W	2	-0-	2	492	2	3			N	-0-					-0-

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					97
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					97
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					97
12	403	N	370	-0-	-33	-0-	370	2			N	-0-					97
01	372	N	322	-0-	-50	-0-	322	2			N	-0-					97
02	336	N	267	-0-	-69	-0-	267	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 2 RRCID -> 226596 COMPL. DATE 02/17/2007 TOTAL DEPTH 8740 PERF. 8580 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON RANCH (ELLENBURGER) //CONT.// 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC //CONT.// 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BARBEE, R.L. OPERATING, INC. 049145
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

09	458 N	458	-0-	-0-	-0-	457	2	1 9	N	1			95
10	466 N	466	-0-	-0-	-0-	465	2	1 9	N	1			96
11	351 N	351	-0-	-0-	-0-	350	2	1 9	N	1			97
12	200 N	200	-0-	-0-	-0-	199	2	1 9	N	1			98
*01	60 N	60	-0-	-0-	-0-	59	2	1 9	N	1			99
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			99

BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

09	210 N	96	-0-	-114	-0-	86	2	10 9	N	9	8 1		30
10	914 N	914	-0-	-0-	-0-	914	2		N	-0-	5 5		25
11	1445 N	1445	-0-	-0-	-0-	1444	2	1 9	N	1	5 5	1 8	20
12	1145 N	1145	-0-	-0-	-0-	1145	2		N	-0-	5 5		15
01	911 N	911	-0-	-0-	-0-	911	2		N	-0-	2 5		13
02	1344 N	607	-0-	-737	-0-	607	2		N	-0-			13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

09	464 N	464	-0-	-0-	-0-	1 1 9	462	3	Y	1	1 8		-0-
10	496 N	447	-0-	-49	-0-	1 1	446	3	Y	-0-			-0-
11	480 N	317	-0-	-163	-0-	1 1 9	315	3	Y	1	1 8		-0-
12	465 N	382	-0-	-83	-0-	1 1 9	380	3	Y	1	1 8		-0-
01	447 N	447	-0-	-0-	-0-	1 1 9	445	3	Y	1	1 8		-0-
*02	340 N	340	-0-	-0-	-0-	1 1 9	338	3	Y	1	1 8		-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	319	-0-	-611	-0-	1	1	316	3	N	2	1	8			80
							2	9									
10	992	N	472	-0-	-520	-0-	1	1	470	3	N	1	1	8			80
							1	9									
11	630	N	470	-0-	-160	-0-	1	1	467	3	N	2					82
							2	9									
12	569	N	569	-0-	-0-	-0-	1	1	568	3	N	-0-					82
01	636	N	636	-0-	-0-	-0-	1	1	528	3	N	97					179
							107	9									
*02	609	N	609	-0-	-0-	-0-	1	1	593	3	N	14					193
							15	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

09	1047	N	1047	-0-	-0-	-0-	1	1	1046	3	N	-0-					93
10	1027	N	1027	-0-	-0-	-0-	1	1	1026	3	N	-0-					93
11	1083	N	1083	-0-	-0-	-0-	1	1	1082	3	N	-0-					93
12	1085	N	1038	-0-	-47	-0-	1	1	1037	3	N	-0-					93
01	1023	N	958	-0-	-65	-0-	1	1	957	3	N	-0-					93
02	1008	N	1005	-0-	-3	-0-	1	1	1004	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

09	270	N	1	-0-	-269	-0-	1	1			N	-0-					-0-
10	186	N	20	-0-	-166	-0-	1	1	19	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	1	1	59	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	1	1	80	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	1	1	104	3	N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	1	1	101	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

09	0	X	NO RPT	-0-	-0-	1243					N	NO RPT					60
10	DELQ PR		NO RPT	-0-	-0-	1243					N	NO RPT					60
11	0	N	NO RPT	-0-	-0-	1243					N	NO RPT					60
12	DELQ PR		425	-0-	425	1668	80	1	345	3	N	-0-					60
01	DELQ PR		NO RPT	-0-	-0-	1668					N	NO RPT					60
02	DELQ PR		NO RPT	-0-	-0-	1668					N	NO RPT					60

COG OPERATING LLC 166150
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					79
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					79
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					79
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					79
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					79
*02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					79

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					150
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					150
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					150
12	403	N	319	-0-	-84	-0-	319	3			N	-0-					150
01	372	N	309	-0-	-63	-0-	309	3			N	-0-					150
02	336	N	275	-0-	-61	-0-	275	3			N	-0-					150

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC //CONT.// 166150
BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	768	-0-	-42	-0-	768	3			N	-0-					99
10	806	N	767	-0-	-39	-0-	767	3			N	-0-					99
11	780	N	762	-0-	-18	-0-	761	3	1	9	N	1					100
12	806	N	802	-0-	-4	-0-	802	3			N	-0-					100
01	775	N	750	-0-	-25	-0-	750	3			N	-0-					100
02	700	N	669	-0-	-31	-0-	669	3			N	-0-					100

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

09	720	N	711	-0-	-9	-0-	711	3			Y	-0-					23
10	744	N	516	-0-	-228	-0-	516	3			Y	-0-					23
11	720	N	473	-0-	-247	-0-	471	3	2	9	Y	2					25
12	744	N	169	-0-	-575	-0-	169	3			Y	-0-					25
01	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					25
*02	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					25

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

09	1235	N	1235	-0-	-0-	-0-	1229	3	6	9	Y	5					30
10	1119	N	1119	-0-	-0-	-0-	1116	3	3	9	Y	3					33
11	1104	N	1104	-0-	-0-	-0-	1100	3	4	9	Y	4					37
12	1094	N	1094	-0-	-0-	-0-	1092	3	2	9	Y	2					39
01	1116	N	1038	-0-	-78	-0-	1032	3	6	9	Y	5					44
02	1036	N	995	-0-	-41	-0-	993	3	2	9	Y	2	38	1			8

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

09	90	N	82	-0-	-8	-0-	79	3	3	9	Y	3	8	1			18
10	97	N	97	-0-	-0-	-0-	94	3	3	9	Y	3	1	1			20
11	90	N	74	-0-	-16	-0-	71	3	3	9	Y	3	3	1			20
12	93	N	47	-0-	-46	-0-	45	3	2	9	Y	2	2	1			20
01	93	N	56	-0-	-37	-0-	53	3	3	9	Y	3	3	1			20
*02	63	N	63	-0-	-0-	-0-	61	3	2	9	Y	2	1	1			21

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

09	469	N	469	-0-	-0-	-0-	466	3	3	9	Y	3	8	1			18
10	556	N	556	-0-	-0-	-0-	553	3	3	9	Y	3	1	1			20
11	347	N	347	-0-	-0-	-0-	344	3	3	9	Y	3	3	1			20
12	310	N	222	-0-	-88	-0-	219	3	3	9	Y	3	2	1			21
01	558	N	180	-0-	-378	-0-	178	3	2	9	Y	2	3	1			20
02	336	N	82	-0-	-254	-0-	80	3	2	9	Y	2	1	1			21

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		347	-0-	347	347	345	3	2	9	Y	2					109
10	T. A.		697	-0-	697	1044	697	3			Y	-0-					109
11	T. A.		811	-0-	811	1855	811	3			Y	-0-					109
12	T. A.		981	-0-	981	2836	981	3			Y	-0-					109
01	3100	N	954	-0-	-2146	690	954	3			Y	-0-					109
*02	980	N	290	-0-	-690	-0-	290	3			Y	-0-					109

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1427	N	1427	-0-	-0-	-0-	1386	3	41	9	Y	37	87	1			71
10	1643	N	1643	-0-	-0-	-0-	1601	3	42	9	Y	38	79	1			30
11	1566	N	1566	-0-	-0-	-0-	1520	3	46	9	Y	42					72
12	1554	N	1554	-0-	-0-	-0-	1529	3	25	9	Y	23					95
01	1538	N	1538	-0-	-0-	-0-	1513	3	25	9	Y	23					118
02	1288	N	951	-0-	-337	-0-	915	3	36	9	Y	33					151

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					36
10	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					36
11	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					36
12	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					36
01	1054	N	783	-0-	-271	-0-	783	3			Y	-0-					36
02	756	N	733	-0-	-23	-0-	733	3			Y	-0-					36

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	376	3	1	9	Y	1					4
10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					4
11	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4
12	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					4
01	403	N	281	-0-	-122	-0-	281	3			Y	-0-					4
02	392	N	223	-0-	-169	-0-	223	3			Y	-0-	4	1			-0-

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	201	3	17	9	Y	15					85
10	217	N	217	-0-	-0-	-0-	208	3	9	9	Y	8					93
11	210	N	185	-0-	-25	-0-	173	3	12	9	Y	11					104
12	217	N	163	-0-	-54	-0-	157	3	6	9	Y	5					109
01	253	N	253	-0-	-0-	-0-	239	3	14	9	Y	13					122
*02	244	N	244	-0-	-0-	-0-	240	3	4	9	Y	4	109	1			17

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	94	-0-	-116	-0-	94	3			Y	-0-					109
10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					109
11	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					109
12	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					109
01	310	N	238	-0-	-72	-0-	238	3			Y	-0-					109
*02	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	365	3	6	9	Y	5					53
10	1002	N	1002	-0-	-0-	-0-	996	3	6	9	Y	5					58
11	1169	N	1169	-0-	-0-	-0-	1158	3	11	9	Y	10					68
12	1157	N	1157	-0-	-0-	-0-	1146	3	11	9	Y	10					78
01	732	N	732	-0-	-0-	-0-	728	3	4	9	Y	4					82
*02	579	N	579	-0-	-0-	-0-	578	3	1	9	Y	1					83

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1252	N	1252	-0-	-0-	-0-	1245	3	7	9	Y	6	16	1			32
10	1271	N	1271	-0-	-0-	-0-	1264	3	7	9	Y	6	3	1			35
11	1446	N	1446	-0-	-0-	-0-	1440	3	6	9	Y	5	6	1			34
12	1582	N	1582	-0-	-0-	-0-	1576	3	6	9	Y	5	3	1			36
01	1607	N	1607	-0-	-0-	-0-	1601	3	6	9	Y	5	6	1			35
02	1176	N	1171	-0-	-5	-0-	1168	3	3	9	Y	3	3	1			35

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1233	N	1233	-0-	-0-	-0-	1233	3			Y	-0-					19
10	1178	N	1159	-0-	-19	-0-	1159	3			Y	-0-					19
11	1140	N	750	-0-	-390	-0-	750	3			Y	-0-					19
12	1178	N	1146	-0-	-32	-0-	1146	3			Y	-0-					19
01	1147	N	813	-0-	-334	-0-	813	3			Y	-0-					19
*02	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					19

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					27
10	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					27
11	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					27
12	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					27
01	1944	N	1944	-0-	-0-	-0-	1944	3			Y	-0-					27
*02	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					27

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1547	N	1547	-0-	-0-	-0-	1540	3	7	9	Y	6	15	1			34
10	1646	N	1646	-0-	-0-	-0-	1640	3	6	9	Y	5	3	1			36
11	1516	N	1516	-0-	-0-	-0-	1510	3	6	9	Y	5	6	1			35
12	1550	N	1496	-0-	-54	-0-	1490	3	6	9	Y	5	3	1			37
01	1612	N	1344	-0-	-268	-0-	1338	3	6	9	Y	5	6	1			36
02	1428	N	1230	-0-	-198	-0-	1227	3	3	9	Y	3	4	1			35

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	649	3	3	9	Y	3	7	1			5
10	618	N	618	-0-	-0-	-0-	615	3	3	9	Y	3	7	1			1
11	618	N	618	-0-	-0-	-0-	615	3	3	9	Y	3					4
12	523	N	523	-0-	-0-	-0-	522	3	1	9	Y	1					5
01	620	N	463	-0-	-157	-0-	461	3	2	9	Y	2					7
02	588	N	544	-0-	-44	-0-	541	3	3	9	Y	3					10

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	108	3	3	9	Y	3	8	1			18
10	93	N	81	-0-	-12	-0-	78	3	3	9	Y	3	1	1			20
11	90	N	65	-0-	-25	-0-	63	3	2	9	Y	2	2	1			20
12	93	N	54	-0-	-39	-0-	52	3	2	9	Y	2	1	1			21
01	93	N	61	-0-	-32	-0-	59	3	2	9	Y	2	3	1			20
02	56	N	46	-0-	-10	-0-	44	3	2	9	Y	2	1	1			21

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	770	3	33	9	Y	30	72	1			72
10	848	N	848	-0-	-0-	-0-	813	3	35	9	Y	32	65	1			39
11	811	N	811	-0-	-0-	-0-	772	3	39	9	Y	35					74
12	837	N	809	-0-	-28	-0-	788	3	21	9	Y	19					93
01	837	N	793	-0-	-44	-0-	772	3	21	9	Y	19					112
02	756	N	733	-0-	-23	-0-	703	3	30	9	Y	27					139

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1318	N	1318	-0-	-0-	-0-	1314	3	4	9	Y	4					52
10	1336	N	1336	-0-	-0-	-0-	1330	3	6	9	Y	5					57
11	1292	N	1292	-0-	-0-	-0-	1281	3	11	9	Y	10					67
12	1266	N	1266	-0-	-0-	-0-	1256	3	10	9	Y	9					76
01	1333	N	951	-0-	-382	-0-	944	3	7	9	Y	6					82
02	1204	N	983	-0-	-221	-0-	982	3	1	9	Y	1					83

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	917	N	917	-0-	-0-	-0-	916	3	1	9	Y	1	1	1			-0-
10	908	N	908	-0-	-0-	-0-	907	3	1	9	Y	1	1	1			-0-
11	870	N	828	-0-	-42	-0-	827	3	1	9	Y	1	1	1			-0-
12	961	N	744	-0-	-217	-0-	743	3	1	9	Y	1	1	1			-0-
01	899	N	655	-0-	-244	-0-	654	3	1	9	Y	1	1	1			-0-
02	784	N	686	-0-	-98	-0-	685	3	1	9	Y	1	1	1			-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865

ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
02	476	N	329	-0-	-147	-0-	329	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
11	570	N	179	-0-	-391	-0-	179	3			N	-0-					-0-
12	589	N	300	-0-	-289	-0-	300	3			N	-0-					-0-
01	558	N	294	-0-	-264	-0-	294	3			N	-0-					-0-
*02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	68	3	26	9	N	24	1	8			172
10	93	N	84	-0-	-9	-0-	61	3	23	9	N	21					193
11	60	N	17	-0-	-43	-0-	13	3	4	9	N	4	1	8			196
12	93	N	43	-0-	-50	-0-	35	3	8	9	N	7					203
01	93	N	9	-0-	-84	-0-	9	3			N	-0-					203
*02	182	N	182	-0-	-0-	-0-	79	3	103	9	N	94	165	1			132

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					104
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					104
11	990	N	899	-0-	-91	-0-	899	3			N	-0-					104
12	1023	N	881	-0-	-142	-0-	881	3			N	-0-					104
01	1085	N	812	-0-	-273	-0-	812	3			N	-0-					104
02	840	N	674	-0-	-166	-0-	674	3			N	-0-					104

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

09	870	N	724	-0-	-146	-0-	715	3	9	9	N	8					46
10	947	N	947	-0-	-0-	-0-	939	3	8	9	N	7					53
11	870	N	693	-0-	-177	-0-	682	3	11	9	N	10					63
12	768	N	768	-0-	-0-	-0-	764	3	4	9	N	4					67
01	961	N	563	-0-	-398	-0-	551	3	12	9	N	11					78
*02	721	N	721	-0-	-0-	-0-	714	3	7	9	N	6					84

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

09	1869	N	1869	-0-	-0-	-0-	1861	3	8	9	N	7					130
10	1971	N	1971	-0-	-0-	-0-	1964	3	7	9	N	6					136
11	1852	N	1852	-0-	-0-	-0-	1848	3	4	9	N	4					140
12	1910	N	1910	-0-	-0-	-0-	1904	3	6	9	N	5					145
01	1885	N	1885	-0-	-0-	-0-	1877	3	8	9	N	7					152
*02	1694	N	1694	-0-	-0-	-0-	1686	3	8	9	N	7					159

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					189
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					189
11	843	N	843	-0-	-0-	-0-	841	3	2	9	N	2					191
12	620	N	190	-0-	-430	-0-	189	3	1	9	N	1					192
01	744	N	259	-0-	-485	-0-	259	3			N	-0-					192
*02	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					192

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

09	510	N	328	-0-	-182	-0-	328	3			N	-0-					116
10	527	N	181	-0-	-346	-0-	181	3			N	-0-					116
11	360	N	215	-0-	-145	-0-	215	3			N	-0-					116
12	341	N	204	-0-	-137	-0-	204	3			N	-0-					116
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					116
02	196	N	157	-0-	-39	-0-	157	3			N	-0-					116

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					124
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					124
11	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					125
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125
*02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					125

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	235	-0-	-125	-0-	235	3			N	-0-					36
10	341	N	201	-0-	-140	-0-	201	3			N	-0-					36
11	356	N	356	-0-	-0-	-0-	354	3	2	9	N	2					38
12	381	N	381	-0-	-0-	-0-	379	3	2	9	N	2					40
01	266	N	266	-0-	-0-	-0-	265	3	1	9	N	1					41
02	336	N	244	-0-	-92	-0-	243	3	1	9	N	1					42

OXY USA INC. 630591
WEST "47" WELL #: 1 RRCID -> 052168 COMPL. DATE 03/09/1972 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					82
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					82
11	30	N	-0-	-0-	-30	-0-					N	-0-					82
12	31	N	-0-	-0-	-31	-0-					N	-0-					82
*01	31	N	-0-	-0-	-31	-0-					N	-0-					82
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					68
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					68
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					68
12	112	N	112	-0-	-0-	-0-	112	2			N	-0-					68
*01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					68
*02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					68

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					48

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

09	570	N	545	-0-	-25	-0-	545	2			Y	-0-					10
10	589	N	560	-0-	-29	-0-	560	2			Y	-0-					10
11	540	N	533	-0-	-7	-0-	533	2			Y	-0-					10
12	558	N	549	-0-	-9	-0-	549	2			Y	-0-					10
01	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					10
*02	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					10

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
12	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
*02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

09	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
10	12	N	7	-0-	-5	-0-	7	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	2			N	-0-					-0-

JONES WELL #: 4 RRCID -> 181257 COMPL. DATE 01/23/2001 TOTAL DEPTH 6398 PERF. 6268 - 6300

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

09	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
10	837	N	833	-0-	-4	-0-	833	2			N	-0-					-0-
11	870	N	820	-0-	-50	-0-	820	2			N	-0-					-0-
12	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-
01	837	N	744	-0-	-93	-0-	744	2			N	-0-					-0-
02	756	N	588	-0-	-168	-0-	588	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	274	-0-	-86	-0-	274	2			N	-0-					-0-
10	372	N	264	-0-	-108	-0-	264	2			N	-0-					-0-
11	300	N	209	-0-	-91	-0-	209	2			N	-0-					-0-
12	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
01	279	N	208	-0-	-71	-0-	208	2			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	2			N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1148	-0-	-22	-0-	1139	2	9	9	N	8					78
10	1209	N	1173	-0-	-36	-0-	1170	2	3	9	N	3					81
11	1170	N	1122	-0-	-48	-0-	1114	2	8	9	N	7					88
12	1178	N	1146	-0-	-32	-0-	1140	2	6	9	N	5					93
01	1178	N	1125	-0-	-53	-0-	1119	2	6	9	N	5					98
02	1036	N	1022	-0-	-14	-0-	1016	2	6	9	N	5					103

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1009	-0-	-11	-0-	1009	2			N	-0-	165	1			73
10	1054	N	964	-0-	-90	-0-	964	2			N	-0-					73
11	1050	N	1050	-0-	-0-	-0-	1026	2	24	9	N	22					95
12	1054	N	1028	-0-	-26	-0-	1010	2	18	9	N	16					111
*01	1069	N	1069	-0-	-0-	-0-	1040	2	29	9	N	26					137
*02	963	N	963	-0-	-0-	-0-	939	2	24	9	N	22					159

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
11	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117	N	117	-0-	-0-	-0-	108	2	9	9	N	8					206
10	141	N	141	-0-	-0-	-0-	110	2	31	9	N	28					234
11	116	N	116	-0-	-0-	-0-	105	2	11	9	N	10					244
12	124	N	124	-0-	-0-	-0-	110	2	14	9	N	13					257
01	125	N	125	-0-	-0-	-0-	111	2	14	9	N	13					270
*02	112	N	112	-0-	-0-	-0-	101	2	11	9	N	10					280

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2949	-0-	-411	-0-	2949	2			N	-0-					19
10	3472	X	2024	-0-	-1448	-0-	2024	2			N	-0-					19
11	3030	X	1877	-0-	-1153	-0-	1877	2			N	-0-					19
12	3131	X	2724	-0-	-407	-0-	2724	2			N	-0-					19
01	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					19
*02	2468	X	2468	-0-	-0-	-0-	2468	2			N	-0-					19

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					74
10	282	N	282	-0-	-0-	-0-	282	2			N	-0-					74
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					74
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					74
01	279	N	262	-0-	-17	-0-	262	2			N	-0-					74
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
10	961	N	930	-0-	-31	-0-	930	2			N	-0-					-0-
11	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-
12	930	N	926	-0-	-4	-0-	926	2			N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*02	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1425	N	1425	-0-	-0-	-0-	1418	2	7	9	N	6					34
10	1217	N	1217	-0-	-0-	-0-	1211	2	6	9	N	5					39
11	1380	N	1240	-0-	-140	-0-	1225	2	15	9	N	14					53
12	1426	N	1328	-0-	-98	-0-	1315	2	13	9	N	12					65
01	1257	N	1257	-0-	-0-	-0-	1245	2	12	9	N	11					76
02	1148	N	1073	-0-	-75	-0-	1059	2	14	9	N	13					89

CASE, H.J. "B" WELL #: 1 RRCID -> 072273 COMPL. DATE 07/24/1977 TOTAL DEPTH 6700 PERF. 6386 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	300	-0-	-30	-0-	300	2			N	-0-					-0-
10	310	N	132	-0-	-178	-0-	132	2			N	-0-					-0-
11	300	N	10	-0-	-290	-0-	10	2			N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	124	N	8	-0-	-116	-0-	8	2			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE, H.J. "B" WELL #: 2 RRCID -> 151357 COMPL. DATE 08/27/1994 TOTAL DEPTH 6750 PERF. 6295 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	2			N	-0-					-0-

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

09	510	N	468	-0-	-42	-0-	462	2	6	9	N	5					32
10	496	N	477	-0-	-19	-0-	471	2	6	9	N	5					37
11	480	N	453	-0-	-27	-0-	445	2	8	9	N	7					44
12	496	N	463	-0-	-33	-0-	455	2	8	9	N	7					51
01	465	N	232	-0-	-233	-0-	225	2	7	9	N	6					57
02	420	N	340	-0-	-80	-0-	333	2	7	9	N	6					63

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

09	510	N	237	-0-	-273	-0-	235	2	2	9	N	2					96
10	1302	N	569	-0-	-733	-0-	569	2			N	-0-					96
11	1260	N	725	-0-	-535	-0-	718	2	7	9	N	6					102
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					102
01	1218	N	1218	-0-	-0-	-0-	1194	2	24	9	N	22					124
*02	762	N	762	-0-	-0-	-0-	750	2	12	9	N	11					135

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

09	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					-0-
10	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
11	741	N	741	-0-	-0-	-0-	719	2	22	9	Y	20					20
12	620	N	585	-0-	-35	-0-	566	2	19	9	Y	17					37
01	744	N	106	-0-	-638	-0-	106	2			Y	-0-					37
02	672	N	441	-0-	-231	-0-	438	2	3	9	Y	3					40

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

09	720	N	361	-0-	-359	-0-	360	2	1	9	N	1					75
10	713	N	15	-0-	-698	-0-	15	2			N	-0-					75
11	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					75
12	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					75
01	1927	N	1927	-0-	-0-	-0-	1901	2	26	9	N	24					99
*02	1528	N	1528	-0-	-0-	-0-	1525	2	3	9	N	3					102

BELL, CODY WELL #: 1 RRCID -> 098715 COMPL. DATE 03/09/1982 TOTAL DEPTH 6550 PERF. 6370 - 6405

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					84

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	241	2	19	9	Y	17					17
12	310	N	-0-	-0-	-310	-0-					Y	-0-					17
01	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					17
*02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					17
	WHITTEN 31				WELL #: 1	RRCID -> 173594	COMPL. DATE 07/03/1999				TOTAL DEPTH 6484		PERF. 6214 - 6230				
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	ROACH 20				WELL #: 3	RRCID -> 180200	COMPL. DATE 12/23/2000				TOTAL DEPTH 6700		PERF. 6361 - 6386				
09	150	N	89	-0-	-61	-0-	89	2			N	-0-					175
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					175
11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					175
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					175
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					175
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					175
	BARROW JR., GEORGE				WELL #: 2	RRCID -> 203367	COMPL. DATE 06/27/2004				TOTAL DEPTH 6780		PERF. 6264 - 6446				
09	420	N	26	-0-	-394	-0-	26	2			Y	-0-					-0-
10	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-
11	914	N	914	-0-	-0-	-0-	870	2	44	9	Y	40					40
12	826	N	826	-0-	-0-	-0-	812	2	14	9	Y	13					53
01	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					53
02	840	N	439	-0-	-401	-0-	438	2	1	9	Y	1					54

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
11	570	N	517	-0-	-53	-0-	517	3			N	-0-					-0-
12	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
01	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) //CONT.// 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	#	626	-0-	-424	-0-	72	1	554	3	N	-0-					180
10	2519	R	2519	-0-	-0-	-0-	72	1	2447	3	N	-0-					180
11	2983	R	2983	-0-	-0-	-0-	72	1	2911	3	N	-0-					180
12	3142	R	3142	-0-	-0-	-0-	72	1	3070	3	N	-0-					180
01	3005	R	3005	-0-	-0-	-0-	72	1	2933	3	N	-0-					180
02	2772	#	2448	-0-	-324	-0-	72	1	2376	3	N	-0-					180

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8880	X	8430	-0-	-450	-0-	418	1	8012	3	N	-0-					-0-
10	9269	X	8636	-0-	-633	-0-	426	1	8210	3	N	-0-					-0-
11	8970	X	7029	-0-	-1941	-0-	341	1	6688	3	N	-0-					-0-
12	9269	X	7471	-0-	-1798	-0-	360	1	7111	3	N	-0-					-0-
01	9496	X	9496	-0-	-0-	-0-	528	1	8968	3	N	-0-					-0-
*02	7829	X	7829	-0-	-0-	-0-	444	1	7384	3	N	1	1	8			-0-
							1	9									

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9640	X	9640	-0-	-0-	-0-	478	1	9161	3	N	1	1	8			-0-
							1	9									
10	9858	X	9168	-0-	-690	-0-	452	1	8716	3	N	-0-					-0-
11	9270	X	8657	-0-	-613	-0-	420	1	8237	3	N	-0-					-0-
12	9951	X	8461	-0-	-1490	-0-	408	1	8053	3	N	-0-					-0-
01	9703	X	8853	-0-	-850	-0-	492	1	8360	3	N	1	1	8			-0-
							1	9									
02	8764	X	7738	-0-	-1026	-0-	439	1	7299	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260	X	6246	-0-	-1014	-0-	309	1	5937	3	N	-0-					-0-
10	7006	X	6093	-0-	-913	-0-	300	1	5793	3	N	-0-					-0-
11	6480	X	5607	-0-	-873	-0-	272	1	5335	3	N	-0-					-0-
12	6696	X	5859	-0-	-837	-0-	282	1	5577	3	N	-0-					-0-
01	6262	X	6007	-0-	-255	-0-	334	1	5673	3	N	-0-					-0-
02	5656	X	5381	-0-	-275	-0-	305	1	5076	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	6769	-0-	-281	-0-	335	1	6434	3	N	-0-					-0-
10	7099	X	6775	-0-	-324	-0-	334	1	6441	3	N	-0-					-0-
11	6750	X	6509	-0-	-241	-0-	316	1	6193	3	N	-0-					-0-
12	7006	X	6183	-0-	-823	-0-	298	1	5885	3	N	-0-					-0-
01	6789	X	6465	-0-	-324	-0-	360	1	6105	3	N	-0-					-0-
02	6132	X	5506	-0-	-626	-0-	312	1	5194	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2260	N	2260	-0-	-0-	-0-	2260	1			N	-0-					-0-
10	2403	N	2403	-0-	-0-	-0-	2403	1			N	-0-					-0-
11	2681	N	2681	-0-	-0-	-0-	2681	1			N	-0-					-0-
12	3100	N	3381	-0-	281	281	3381	1			N	-0-					-0-
01	3100	N	2963	-0-	-137	144	2963	1			N	-0-					-0-
*02	2056	N	1912	-0-	-144	-0-	1912	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	127	N	127	-0-	-0-	-0-	120	3	7	9	N	6					57
05	186	N	116	-0-	-70	-0-	99	3	17	9	N	15	54	1			17
06	180	N	88	-0-	-92	-0-	66	3	22	9	N	20					37
07	127	N	127	-0-	-0-	-0-	108	3	19	9	N	17					54
08	225	N	225	-0-	-0-	-0-	207	3	18	9	N	16	27	1			43
09	317	N	317	-0-	-0-	-0-	296	3	21	9	N	19	28	1			34
10	747	N	747	-0-	-0-	-0-	682	3	65	9	N	59					93
11	480	N	480	-0-	-0-	-0-	432	3	48	9	N	44	23	1			114
12	652	N	652	-0-	-0-	-0-	594	3	58	9	N	53					167
01	832	N	832	-0-	-0-	-0-	705	3	127	9	N	115					282
*02	324	N	324	-0-	-0-	-0-	303	3	21	9	N	19	189	1			112

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20240		5347	-0-	-14893	8145	5109	3	238	9	Y	216	232	1			65
10	12553	R	4408	-0-	-8145	-0-	31	1	4103	3	Y	249	257	1			57
							274	9									
11	9300	#	3664	-0-	-5636	-0-	13	1	3365	3	Y	260	167	1			150
							286	9									
12	16360	R	16360	-0-	-0-	-0-	16009	3	351	9	Y	319	361	1			108
01	12065	R	12065	-0-	-0-	-0-	73	1	11704	3	Y	262	290	1			80
							288	9									
*02	12557	R	12557	-0-	-0-	-0-	12361	3	196	9	Y	178	172	1			86

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	635	R	635	-0-	-0-	-0-	635	3			N	-0-					33
*09	521	R	521	-0-	-0-	-0-	521	3			N	-0-					33
*10	670	R	670	-0-	-0-	-0-	670	3			N	-0-					33
11	1019	R	1019	-0-	-0-	-0-	1019	3			N	-0-					33
12	649	R	649	-0-	-0-	-0-	649	3			N	-0-					33
*01	682	#	-0-	-0-	-682	-0-					N	-0-					33
02	952	#	-0-	-0-	-952	-0-					N	-0-					33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6084	-0-	6084	56375	6069	1	15	9	Y	14	64	1			11
10	DLQ G-10	3196	-0-	3196	59571	3192	1	4	9	Y	4					15
11	DLQ G-10	-0-	-0-	-0-	59571					Y	-0-					15
12	DLQ G-10	710	-0-	710	60281	710	1			Y	-0-					15
01	DLQ G-10	2721	-0-	2721	63002	2721	1			Y	-0-					15
02	DLQ G-10	2169	-0-	2169	65171	2168	1	1	9	Y	1					16

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

09	1066 R	1066	-0-	-0-	-0-	1053	2	13	9	N	12					33
10	992 #	519	-0-	-473	-0-	519	2			N	-0-					33
11	769 R	769	-0-	-0-	-0-	769	2			N	-0-					33
12	1116 #	743	-0-	-373	-0-	743	2			N	-0-					33
01	1116 #	1003	-0-	-113	-0-	989	2	14	9	N	13					46
*02	1124 R	1124	-0-	-0-	-0-	1113	2	11	9	N	10					56

NOW DEVELOPMENT CO., INC. 615790
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

09	462 R	462	-0-	-0-	-0-	428	2	34	9	N	31					196
10	496 #	418	-0-	-78	-0-	396	2	22	9	N	20	172	1			44
11	480 #	402	-0-	-78	-0-	368	2	34	9	N	31					75
12	496 #	242	-0-	-254	-0-	239	2	3	9	N	3					78
01	465 #	254	-0-	-211	-0-	217	2	37	9	N	34					112
02	420 #	302	-0-	-118	-0-	284	2	18	9	N	16					128

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

09	382 R	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	496 #	385	-0-	-111	-0-	385	2			N	-0-					-0-
11	480 #	354	-0-	-126	-0-	354	2			N	-0-					-0-
12	496 #	331	-0-	-165	-0-	331	2			N	-0-					-0-
01	467 R	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	364 #	351	-0-	-13	-0-	351	2			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
COX A WELL #: 3 RRCID -> 110854 COMPL. DATE 05/01/1984 TOTAL DEPTH 915 PERF. 846 - 856

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX //CONT.// 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
11	360	N	274	-0-	-86	-0-	274	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	DELQ	PR	-0-	-0-	-0-	-0-					N	119					119
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					119

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 09/09/2013 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
11	630	N	395	-0-	-235	-0-	395	2			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
MCCAMMON OIL & GAS, INC. 538815
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
12	372	N	365	-0-	-7	-0-	365	2			N	-0-					-0-
01	372	N	299	-0-	-73	-0-	299	2			N	-0-					-0-
02	336	N	209	-0-	-127	-0-	209	2			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
BYRNE OIL COMPANY 119795
PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	#	826	-0-	-104	-0-	807	2	19	9	N	17					167
10	961	#	835	-0-	-126	-0-	810	2	25	9	N	23					190
11	870	#	757	-0-	-113	-0-	731	2	26	9	N	24					214
12	868	#	788	-0-	-80	-0-	760	2	28	9	N	25	177	1			62
01	868	#	780	-0-	-88	-0-	750	2	30	9	N	27					89
02	784	#	717	-0-	-67	-0-	692	2	25	9	N	23					112

WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	148	-0-	-62	-0-	148	2			N	-0-					18
10	217	N	207	-0-	-10	-0-	207	2			N	-0-					18
11	180	N	180	-0-	-0-	-0-	180	2			N	-0-					18
12	155	N	138	-0-	-17	-0-	138	2			N	-0-					18
01	217	N	158	-0-	-59	-0-	158	2			N	-0-					18
*02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	84	-0-	-66	-0-	84	2			N	-0-					43
10	124	N	122	-0-	-2	-0-	122	2			N	-0-					43
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					43
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					43
01	124	N	97	-0-	-27	-0-	97	2			N	-0-					43
*02	139	N	139	-0-	-0-	-0-	139	2			N	-0-					43

ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	2			N	-0-					-0-
12	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					236
10	503	N	503	-0-	-0-	-0-	501	2	2	9	N	2					238
11	510	N	318	-0-	-192	-0-	314	2	4	9	N	4					242
12	496	N	447	-0-	-49	-0-	446	2	1	9	N	1					243
01	496	N	450	-0-	-46	-0-	446	2	4	9	N	4					247
*02	436	N	436	-0-	-0-	-0-	436	2			N	-0-					247

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-
10	744	N	606	-0-	-138	-0-	606	3			N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	644	N	565	-0-	-79	-0-	565	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

09	720 N	625	-0-	-95	-0-	20	1	605	2	N	-0-					-0-
10	744 N	657	-0-	-87	-0-	20	1	637	2	N	-0-					-0-
11	663 N	663	-0-	-0-	-0-	24	1	639	2	N	-0-					-0-
12	659 N	659	-0-	-0-	-0-	25	1	634	2	N	-0-					-0-
01	674 N	674	-0-	-0-	-0-	17	1	657	2	N	-0-					-0-
02	616 N	600	-0-	-16	-0-	15	1	585	2	N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

09	161 N	161	-0-	-0-	-0-	5	1	156	2	N	-0-					-0-
10	186 N	176	-0-	-10	-0-	5	1	171	2	N	-0-					-0-
11	171 N	171	-0-	-0-	-0-	6	1	165	2	N	-0-					-0-
12	184 N	184	-0-	-0-	-0-	7	1	177	2	N	-0-					-0-
01	186 N	176	-0-	-10	-0-	4	1	172	2	N	-0-					-0-
02	168 N	139	-0-	-29	-0-	3	1	136	2	N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

09	1440 N	1425	-0-	-15	-0-	46	1	1379	2	N	-0-					-0-
10	1519 N	1463	-0-	-56	-0-	45	1	1418	2	N	-0-					-0-
11	1440 N	1408	-0-	-32	-0-	51	1	1357	2	N	-0-					-0-
12	1488 N	1461	-0-	-27	-0-	56	1	1405	2	N	-0-					-0-
01	1457 N	1425	-0-	-32	-0-	35	1	1390	2	N	-0-					-0-
02	1316 N	1253	-0-	-63	-0-	31	1	1222	2	N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

09	901 N	901	-0-	-0-	-0-	29	1	872	2	N	-0-					-0-
10	961 N	934	-0-	-27	-0-	29	1	905	2	N	-0-					-0-
11	930 N	884	-0-	-46	-0-	32	1	852	2	N	-0-					-0-
12	930 N	908	-0-	-22	-0-	34	1	874	2	N	-0-					-0-
01	930 N	914	-0-	-16	-0-	23	1	891	2	N	-0-					-0-
02	812 N	799	-0-	-13	-0-	20	1	779	2	N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

09	1770 N	1756	-0-	-14	-0-	57	1	1699	2	N	-0-					-0-
10	1798 N	1613	-0-	-185	-0-	50	1	1563	2	N	-0-					-0-
11	1970 N	1970	-0-	-0-	-0-	71	1	1899	2	N	-0-					-0-
12	1931 N	1931	-0-	-0-	-0-	73	1	1858	2	N	-0-					-0-
01	1873 N	1873	-0-	-0-	-0-	47	1	1826	2	N	-0-					-0-
02	1848 N	1672	-0-	-176	-0-	42	1	1630	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

09	957	N	957	-0-	-0-	-0-	31	1	926	2	N	-0-					-0-
10	992	N	987	-0-	-5	-0-	31	1	956	2	N	-0-					-0-
11	960	N	907	-0-	-53	-0-	33	1	874	2	N	-0-					-0-
12	992	N	930	-0-	-62	-0-	35	1	895	2	N	-0-					-0-
01	992	N	961	-0-	-31	-0-	24	1	937	2	N	-0-					-0-
02	840	N	819	-0-	-21	-0-	20	1	799	2	N	-0-					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

09	300	N	207	-0-	-93	-0-	7	1	200	2	N	-0-					-0-
10	496	N	230	-0-	-266	-0-	7	1	223	2	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	12	1	331	2	N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	12	1	312	2	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	8	1	305	2	N	-0-					-0-
02	308	N	276	-0-	-32	-0-	7	1	269	2	N	-0-					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

09	666	N	666	-0-	-0-	-0-	22	1	644	2	N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	22	1	682	2	N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	21	1	560	2	N	-0-					-0-
12	527	N	525	-0-	-2	-0-	20	1	505	2	N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	15	1	585	2	N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	13	1	511	2	N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	308	N	287	-0-	-21	-0-	287	3			N	-0-					-0-

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

09	465	N	465	-0-	-0-	-0-	15	1	450	2	N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	14	1	442	2	N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	16	1	431	2	N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	17	1	433	2	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	11	1	428	2	N	-0-					-0-
*02	391	N	391	-0-	-0-	-0-	10	1	381	2	N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

09	491	N	491	-0-	-0-	-0-	16	1	475	2	N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	21	1	665	2	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	17	1	445	2	N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	21	1	537	2	N	-0-					-0-
01	682	N	365	-0-	-317	-0-	9	1	356	2	N	-0-					-0-
02	420	N	279	-0-	-141	-0-	7	1	272	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	767	-0-	-13	-0-	25	1	742	2	N	-0-					-0-
10	837	N	791	-0-	-46	-0-	25	1	766	2	N	-0-					-0-
11	750	N	739	-0-	-11	-0-	27	1	712	2	N	-0-					-0-
12	806	N	776	-0-	-30	-0-	29	1	747	2	N	-0-					-0-
01	806	N	640	-0-	-166	-0-	16	1	624	2	N	-0-					-0-
02	700	N	572	-0-	-128	-0-	14	1	558	2	N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	473	-0-	-67	-0-	15	1	458	2	N	-0-					-0-
10	558	N	376	-0-	-182	-0-	12	1	364	2	N	-0-					-0-
11	480	N	248	-0-	-232	-0-	9	1	239	2	N	-0-					-0-
12	496	N	196	-0-	-300	-0-	7	1	189	2	N	-0-					-0-
01	372	N	156	-0-	-216	-0-	4	1	152	2	N	-0-					-0-
02	224	N	173	-0-	-51	-0-	4	1	169	2	N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	N	625	-0-	-0-	-0-	20	1	605	2	N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	21	1	642	2	N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	23	1	628	2	N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	26	1	648	2	N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	17	1	667	2	N	-0-					-0-
02	616	N	593	-0-	-23	-0-	15	1	578	2	N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1134	N	1134	-0-	-0-	-0-	37	1	1097	2	N	-0-					-0-
10	1182	N	1182	-0-	-0-	-0-	37	1	1145	2	N	-0-					-0-
11	1073	N	1073	-0-	-0-	-0-	39	1	1034	2	N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	38	1	957	2	N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	21	1	820	2	N	-0-					-0-
*02	704	N	704	-0-	-0-	-0-	18	1	686	2	N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1133	-0-	-37	-0-	37	1	1096	2	N	-0-					-0-
10	1240	N	1239	-0-	-1	-0-	38	1	1201	2	N	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	43	1	1143	2	N	-0-					-0-
12	1178	N	1130	-0-	-48	-0-	43	1	1087	2	N	-0-					-0-
01	1240	N	1139	-0-	-101	-0-	28	1	1111	2	N	-0-					-0-
02	1120	N	1022	-0-	-98	-0-	25	1	997	2	N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	767	-0-	-13	-0-	25	1	742	2	N	-0-					-0-
10	806	N	781	-0-	-25	-0-	24	1	757	2	N	-0-					-0-
11	780	N	741	-0-	-39	-0-	27	1	714	2	N	-0-					-0-
12	806	N	778	-0-	-28	-0-	30	1	748	2	N	-0-					-0-
01	775	N	764	-0-	-11	-0-	19	1	745	2	N	-0-					-0-
02	700	N	678	-0-	-22	-0-	17	1	661	2	N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679	N	679	-0-	-0-	-0-	22	1	657	2	N	-0-					-0-
10	744	N	726	-0-	-18	-0-	23	1	703	2	N	-0-					-0-
11	842	N	842	-0-	-0-	-0-	30	1	812	2	N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	30	1	760	2	N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	19	1	742	2	N	-0-					-0-
02	784	N	660	-0-	-124	-0-	16	1	644	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	1	1	19	2	N	-0-			-0-
10	31	N	14	-0-	-17	-0-	14	2			N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-			-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

09	1200	N	1166	-0-	-34	-0-	38	1	1128	2	N	-0-			-0-
10	1240	N	1207	-0-	-33	-0-	37	1	1170	2	N	-0-			-0-
11	1175	N	1175	-0-	-0-	-0-	42	1	1133	2	N	-0-			-0-
12	1209	N	1174	-0-	-35	-0-	45	1	1129	2	N	-0-			-0-
01	1213	N	1213	-0-	-0-	-0-	30	1	1183	2	N	-0-			-0-
02	1092	N	1056	-0-	-36	-0-	26	1	1030	2	N	-0-			-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

09	1050	N	1033	-0-	-17	-0-	34	1	999	2	N	-0-			-0-
10	1085	N	1068	-0-	-17	-0-	33	1	1035	2	N	-0-			-0-
11	1081	N	1081	-0-	-0-	-0-	39	1	1042	2	N	-0-			-0-
12	1054	N	820	-0-	-234	-0-	31	1	789	2	N	-0-			-0-
01	1054	N	1048	-0-	-6	-0-	26	1	1022	2	N	-0-			-0-
02	1008	N	914	-0-	-94	-0-	23	1	891	2	N	-0-			-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

09	360	N	73	-0-	-287	-0-	2	1	71	2	N	-0-			-0-
10	372	N	41	-0-	-331	-0-	1	1	40	2	N	-0-			-0-
11	377	N	377	-0-	-0-	-0-	14	1	363	2	N	-0-			-0-
12	385	N	385	-0-	-0-	-0-	15	1	370	2	N	-0-			-0-
01	150	N	150	-0-	-0-	-0-	4	1	146	2	N	-0-			-0-
02	364	N	83	-0-	-281	-0-	2	1	81	2	N	-0-			-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

09	364	N	364	-0-	-0-	-0-	364	3			N	-0-			-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-			-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-			-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-			-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-			-0-
*02	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

09	1091	N	1091	-0-	-0-	-0-	36	1	1055	2	N	-0-			-0-
10	1094	N	1094	-0-	-0-	-0-	34	1	1060	2	N	-0-			-0-
11	1020	N	1020	-0-	-0-	-0-	37	1	983	2	N	-0-			-0-
12	1054	N	1032	-0-	-22	-0-	39	1	993	2	N	-0-			-0-
01	1054	N	1010	-0-	-44	-0-	25	1	985	2	N	-0-			-0-
02	952	N	879	-0-	-73	-0-	22	1	857	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	17	1	490	2	N	-0-			-0-
10	496	N	478	-0-	-18	-0-	15	1	463	2	N	-0-			-0-
11	524	N	524	-0-	-0-	-0-	19	1	505	2	N	-0-			-0-
12	550	N	550	-0-	-0-	-0-	21	1	529	2	N	-0-			-0-
01	474	N	474	-0-	-0-	-0-	12	1	462	2	N	-0-			-0-
*02	475	N	475	-0-	-0-	-0-	12	1	463	2	N	-0-			-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	N	837	-0-	-63	-0-	27	1	810	2	N	-0-			-0-
10	930	N	905	-0-	-25	-0-	28	1	877	2	N	-0-			-0-
11	870	N	856	-0-	-14	-0-	31	1	825	2	N	-0-			-0-
12	874	N	874	-0-	-0-	-0-	33	1	841	2	N	-0-			-0-
01	899	N	844	-0-	-55	-0-	21	1	823	2	N	-0-			-0-
02	812	N	756	-0-	-56	-0-	19	1	737	2	N	-0-			-0-

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	11	1	322	2	N	-0-			-0-
10	293	N	293	-0-	-0-	-0-	9	1	284	2	N	-0-			-0-
11	316	N	316	-0-	-0-	-0-	11	1	305	2	N	-0-			-0-
12	329	N	329	-0-	-0-	-0-	13	1	316	2	N	-0-			-0-
01	279	N	268	-0-	-11	-0-	7	1	261	2	N	-0-			-0-
02	280	N	258	-0-	-22	-0-	6	1	252	2	N	-0-			-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	690	N	682	-0-	-8	-0-	22	1	660	2	N	-0-			-0-
10	744	N	701	-0-	-43	-0-	22	1	679	2	N	-0-			-0-
11	690	N	655	-0-	-35	-0-	24	1	631	2	N	-0-			-0-
12	713	N	687	-0-	-26	-0-	26	1	661	2	N	-0-			-0-
01	713	N	690	-0-	-23	-0-	17	1	673	2	N	-0-			-0-
02	616	N	597	-0-	-19	-0-	15	1	582	2	N	-0-			-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	630	N	419	-0-	-211	-0-	14	1	405	2	N	-0-			-0-
10	589	N	407	-0-	-182	-0-	13	1	394	2	N	-0-			-0-
11	480	N	367	-0-	-113	-0-	13	1	354	2	N	-0-			-0-
12	434	N	369	-0-	-65	-0-	14	1	355	2	N	-0-			-0-
01	403	N	388	-0-	-15	-0-	10	1	378	2	N	-0-			-0-
02	336	N	327	-0-	-9	-0-	8	1	319	2	N	-0-			-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	514	-0-	-26	-0-	17	1	497	2	N	-0-			-0-
10	558	N	551	-0-	-7	-0-	17	1	534	2	N	-0-			-0-
11	510	N	503	-0-	-7	-0-	18	1	485	2	N	-0-			-0-
12	527	N	523	-0-	-4	-0-	20	1	503	2	N	-0-			-0-
01	558	N	544	-0-	-14	-0-	14	1	530	2	N	-0-			-0-
02	476	N	429	-0-	-47	-0-	11	1	418	2	N	-0-			-0-

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	870	N	606	-0-	-264	-0-	20	1	586	2	N	-0-			-0-
10	744	N	607	-0-	-137	-0-	19	1	588	2	N	-0-			-0-
11	687	N	687	-0-	-0-	-0-	25	1	662	2	N	-0-			-0-
12	948	N	948	-0-	-0-	-0-	36	1	912	2	N	-0-			-0-
01	632	N	632	-0-	-0-	-0-	16	1	616	2	N	-0-			-0-
*02	680	N	680	-0-	-0-	-0-	17	1	663	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	527	-0-	-133	-0-	17	1	510	2	N	-0-					-0-
10	558	N	483	-0-	-75	-0-	15	1	468	2	N	-0-					-0-
11	510	N	500	-0-	-10	-0-	18	1	482	2	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	25	1	629	2	N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	16	1	623	2	N	-0-					-0-
*02	522	N	522	-0-	-0-	-0-	13	1	509	2	N	-0-					-0-

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	253	-0-	-17	-0-	8	1	245	2	N	-0-					-0-
10	310	N	265	-0-	-45	-0-	8	1	257	2	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	9	1	255	2	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	10	1	243	2	N	-0-					-0-
01	279	N	247	-0-	-32	-0-	6	1	241	2	N	-0-					-0-
02	252	N	222	-0-	-30	-0-	6	1	216	2	N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	N	825	-0-	-0-	-0-	27	1	798	2	N	-0-					-0-
10	868	N	836	-0-	-32	-0-	26	1	810	2	N	-0-					-0-
11	840	N	807	-0-	-33	-0-	29	1	778	2	N	-0-					-0-
12	868	N	806	-0-	-62	-0-	31	1	775	2	N	-0-					-0-
01	837	N	816	-0-	-21	-0-	20	1	796	2	N	-0-					-0-
02	756	N	717	-0-	-39	-0-	18	1	699	2	N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	355	-0-	-5	-0-	12	1	343	2	N	-0-					-0-
10	403	N	356	-0-	-47	-0-	11	1	345	2	N	-0-					-0-
11	360	N	322	-0-	-38	-0-	12	1	310	2	N	-0-					-0-
12	372	N	306	-0-	-66	-0-	12	1	294	2	N	-0-					-0-
01	341	N	311	-0-	-30	-0-	8	1	303	2	N	-0-					-0-
02	308	N	273	-0-	-35	-0-	7	1	266	2	N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1234	-0-	-86	-0-	40	1	1194	2	N	-0-					-0-
10	1364	N	1232	-0-	-132	-0-	38	1	1194	2	N	-0-					-0-
11	1290	N	1276	-0-	-14	-0-	46	1	1230	2	N	-0-					-0-
12	1271	N	1250	-0-	-21	-0-	47	1	1203	2	N	-0-					-0-
01	1240	N	1110	-0-	-130	-0-	28	1	1082	2	N	-0-					-0-
02	1204	N	951	-0-	-253	-0-	24	1	927	2	N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	1	1	42	2	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	1	1	44	2	N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	2	1	47	2	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	1	1	48	2	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	1	1	46	2	N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	12	1	354	2	N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	13	1	393	2	N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	14	1	367	2	N	-0-					-0-
12	372	N	366	-0-	-6	-0-	14	1	352	2	N	-0-					-0-
01	403	N	328	-0-	-75	-0-	8	1	320	2	N	-0-					-0-
02	364	N	322	-0-	-42	-0-	8	1	314	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1694	N	1694	-0-	-0-	-0-	55	1	1639	2	N	-0-					-0-
10	1550	N	1290	-0-	-260	-0-	40	1	1250	2	N	-0-					-0-
11	1400	N	1400	-0-	-0-	-0-	50	1	1350	2	N	-0-					-0-
12	1736	N	1395	-0-	-341	-0-	53	1	1342	2	N	-0-					-0-
01	1478	N	1478	-0-	-0-	-0-	37	1	1441	2	N	-0-					-0-
02	1316	N	1287	-0-	-29	-0-	32	1	1255	2	N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1510	N	1510	-0-	-0-	-0-	49	1	1461	2	N	-0-					-0-
10	1581	N	1420	-0-	-161	-0-	44	1	1376	2	N	-0-					-0-
11	1452	N	1452	-0-	-0-	-0-	52	1	1400	2	N	-0-					-0-
12	1550	N	1355	-0-	-195	-0-	51	1	1304	2	N	-0-					-0-
01	1426	N	1383	-0-	-43	-0-	34	1	1349	2	N	-0-					-0-
02	1344	N	1244	-0-	-100	-0-	31	1	1213	2	N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	634	-0-	-56	-0-	634	2			N	-0-					-0-
10	682	N	618	-0-	-64	-0-	618	2			N	-0-					-0-
11	600	N	564	-0-	-36	-0-	564	2			N	-0-					-0-
12	651	N	580	-0-	-71	-0-	580	2			N	-0-					-0-
01	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
02	532	N	484	-0-	-48	-0-	484	2			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	961	N	873	-0-	-88	-0-	873	3			N	-0-					-0-
01	961	N	877	-0-	-84	-0-	877	3			N	-0-					-0-
02	812	N	718	-0-	-94	-0-	718	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
10	961	N	950	-0-	-11	-0-	950	2			N	-0-					-0-
11	870	N	646	-0-	-224	-0-	646	2			N	-0-					-0-
12	961	N	736	-0-	-225	-0-	736	2			N	-0-					-0-
01	961	N	778	-0-	-183	-0-	778	2			N	-0-					-0-
*02	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1487	N	1487	-0-	-0-	-0-	1442	3	45	9	N	41					141
10	1550	N	1228	-0-	-322	-0-	1210	3	18	9	N	16					157
11	1440	N	1421	-0-	-19	-0-	1382	3	39	9	N	35					192
12	1550	N	1494	-0-	-56	-0-	1469	3	25	9	N	23	166	1			49
01	1461	N	1461	-0-	-0-	-0-	1427	3	34	9	N	31					80
02	1316	N	1313	-0-	-3	-0-	1313	3			N	-0-					80

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	465	N	397	-0-	-68	-0-	397	2			N	-0-					-0-
11	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*02	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1463	-0-	-7	-0-	48	1	1415	2	N	-0-					-0-
10	1640	N	1640	-0-	-0-	-0-	51	1	1589	2	N	-0-					-0-
11	1590	N	1521	-0-	-69	-0-	55	1	1466	2	N	-0-					-0-
12	1519	N	1453	-0-	-66	-0-	55	1	1398	2	N	-0-					-0-
01	1643	N	1442	-0-	-201	-0-	36	1	1406	2	N	-0-					-0-
02	1428	N	1246	-0-	-182	-0-	31	1	1215	2	N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1445	-0-	-25	-0-	47	1	1398	2	N	-0-					-0-
10	1550	N	1492	-0-	-58	-0-	46	1	1446	2	N	-0-					-0-
11	1410	N	1402	-0-	-8	-0-	50	1	1352	2	N	-0-					-0-
12	1488	N	1466	-0-	-22	-0-	56	1	1410	2	N	-0-					-0-
01	1488	N	1407	-0-	-81	-0-	35	1	1372	2	N	-0-					-0-
02	1316	N	1277	-0-	-39	-0-	32	1	1245	2	N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	609	-0-	-801	-0-	20	1	589	2	N	-0-					-0-
10	2071	N	2071	-0-	-0-	-0-	64	1	2007	2	N	-0-					-0-
11	1806	N	1806	-0-	-0-	-0-	65	1	1741	2	N	-0-					-0-
12	1709	N	1709	-0-	-0-	-0-	65	1	1644	2	N	-0-					-0-
01	1734	N	1734	-0-	-0-	-0-	43	1	1691	2	N	-0-					-0-
*02	1458	N	1458	-0-	-0-	-0-	36	1	1422	2	N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1001	N	1001	-0-	-0-	-0-	33	1	968	2	N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	31	1	971	2	N	-0-					-0-
11	960	N	942	-0-	-18	-0-	34	1	908	2	N	-0-					-0-
12	1023	N	969	-0-	-54	-0-	37	1	932	2	N	-0-					-0-
01	992	N	863	-0-	-129	-0-	21	1	842	2	N	-0-					-0-
*02	984	N	984	-0-	-0-	-0-	25	1	959	2	N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	949	-0-	-161	-0-	31	1	918	2	N	-0-					-0-
10	1054	N	893	-0-	-161	-0-	28	1	865	2	N	-0-					-0-
11	840	N	771	-0-	-69	-0-	28	1	743	2	N	-0-					-0-
12	992	N	768	-0-	-224	-0-	29	1	739	2	N	-0-					-0-
01	918	N	918	-0-	-0-	-0-	23	1	895	2	N	-0-					-0-
*02	1117	N	1117	-0-	-0-	-0-	28	1	1089	2	N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	9	1	268	2	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	9	1	277	2	N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	10	1	262	2	N	-0-					-0-
12	279	N	247	-0-	-32	-0-	9	1	238	2	N	-0-					-0-
01	279	N	97	-0-	-182	-0-	2	1	95	2	N	-0-					-0-
02	252	N	228	-0-	-24	-0-	6	1	222	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1140	N	1132	-0-	-8	-0-	37	1	1095	2	N	-0-			-0-
10	1187	N	1187	-0-	-0-	-0-	37	1	1150	2	N	-0-			-0-
11	1170	N	1121	-0-	-49	-0-	40	1	1081	2	N	-0-			-0-
12	1178	N	1150	-0-	-28	-0-	44	1	1106	2	N	-0-			-0-
01	1178	N	1080	-0-	-98	-0-	27	1	1053	2	N	-0-			-0-
02	1036	N	976	-0-	-60	-0-	24	1	952	2	N	-0-			-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	13	1	389	2	N	-0-			-0-
10	372	N	328	-0-	-44	-0-	10	1	318	2	N	-0-			-0-
11	360	N	275	-0-	-85	-0-	10	1	265	2	N	-0-			-0-
12	403	N	285	-0-	-118	-0-	11	1	274	2	N	-0-			-0-
01	341	N	270	-0-	-71	-0-	7	1	263	2	N	-0-			-0-
02	252	N	248	-0-	-4	-0-	6	1	242	2	N	-0-			-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	20	1	589	2	N	-0-			-0-
10	651	N	637	-0-	-14	-0-	20	1	617	2	N	-0-			-0-
11	630	N	596	-0-	-34	-0-	21	1	575	2	N	-0-			-0-
12	639	N	639	-0-	-0-	-0-	24	1	615	2	N	-0-			-0-
01	651	N	598	-0-	-53	-0-	15	1	583	2	N	-0-			-0-
*02	568	N	568	-0-	-0-	-0-	14	1	554	2	N	-0-			-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	612	N	612	-0-	-0-	-0-	20	1	592	2	N	-0-			-0-
10	713	N	611	-0-	-102	-0-	19	1	592	2	N	-0-			-0-
11	786	N	786	-0-	-0-	-0-	28	1	758	2	N	-0-			-0-
12	884	N	884	-0-	-0-	-0-	34	1	850	2	N	-0-			-0-
01	710	N	710	-0-	-0-	-0-	18	1	692	2	N	-0-			-0-
*02	805	N	805	-0-	-0-	-0-	20	1	785	2	N	-0-			-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1991	N	1991	-0-	-0-	-0-	65	1	1926	2	N	-0-			-0-
10	2055	N	2055	-0-	-0-	-0-	64	1	1991	2	N	-0-			-0-
11	1980	N	1875	-0-	-105	-0-	67	1	1808	2	N	-0-			-0-
12	2046	N	1962	-0-	-84	-0-	75	1	1887	2	N	-0-			-0-
01	2046	N	1907	-0-	-139	-0-	47	1	1860	2	N	-0-			-0-
02	1764	N	1592	-0-	-172	-0-	40	1	1552	2	N	-0-			-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	217	-0-	-23	-0-	217	3			N	-0-			-0-
10	248	N	217	-0-	-31	-0-	217	3			N	-0-			-0-
11	240	N	189	-0-	-51	-0-	189	3			N	-0-			-0-
12	217	N	175	-0-	-42	-0-	175	3			N	-0-			-0-
01	217	N	166	-0-	-51	-0-	166	3			N	-0-			-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-			-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-			-0-
11	30	N	10	-0-	-20	-0-	10	3			N	-0-			-0-
12	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	788	-0-	-82	-0-	26	1	762	2	N	-0-					-0-
10	930	N	799	-0-	-131	-0-	25	1	774	2	N	-0-					-0-
11	900	N	747	-0-	-153	-0-	27	1	720	2	N	-0-					-0-
12	806	N	770	-0-	-36	-0-	29	1	741	2	N	-0-					-0-
01	806	N	753	-0-	-53	-0-	19	1	734	2	N	-0-					-0-
02	700	N	682	-0-	-18	-0-	17	1	665	2	N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

09	309	N	309	-0-	-0-	-0-	10	1	299	2	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	10	1	312	2	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	11	1	296	2	N	-0-					-0-
12	310	N	305	-0-	-5	-0-	12	1	293	2	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	7	1	290	2	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	7	1	257	2	N	-0-					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

09	2042	N	2042	-0-	-0-	-0-	67	1	1975	2	N	-0-					-0-
10	2095	N	2095	-0-	-0-	-0-	65	1	2030	2	N	-0-					-0-
11	2010	N	1919	-0-	-91	-0-	69	1	1850	2	N	-0-					-0-
12	2108	N	1981	-0-	-127	-0-	75	1	1906	2	N	-0-					-0-
01	2108	N	1355	-0-	-753	-0-	34	1	1321	2	N	-0-					-0-
02	1792	N	1642	-0-	-150	-0-	41	1	1601	2	N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

09	480	N	381	-0-	-99	-0-	12	1	369	2	N	-0-					-0-
10	434	N	413	-0-	-21	-0-	13	1	400	2	N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	22	1	604	2	N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	22	1	566	2	N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	15	1	585	2	N	-0-					-0-
02	588	N	539	-0-	-49	-0-	13	1	526	2	N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

09	1110	N	1086	-0-	-24	-0-	35	1	1051	2	N	-0-					-0-
10	1147	N	1131	-0-	-16	-0-	35	1	1096	2	N	-0-					-0-
11	1080	N	1077	-0-	-3	-0-	39	1	1038	2	N	-0-					-0-
12	1116	N	1086	-0-	-30	-0-	41	1	1045	2	N	-0-					-0-
01	1116	N	1062	-0-	-54	-0-	26	1	1036	2	N	-0-					-0-
02	1008	N	936	-0-	-72	-0-	23	1	913	2	N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

09	2190	N	1905	-0-	-285	-0-	62	1	1843	2	N	-0-					-0-
10	2298	N	2298	-0-	-0-	-0-	71	1	2227	2	N	-0-					-0-
11	2190	N	2180	-0-	-10	-0-	78	1	2102	2	N	-0-					-0-
12	2310	N	2310	-0-	-0-	-0-	88	1	2222	2	N	-0-					-0-
01	2263	N	2116	-0-	-147	-0-	53	1	2063	2	N	-0-					-0-
02	2044	N	1927	-0-	-117	-0-	48	1	1879	2	N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

09	1080	N	992	-0-	-88	-0-	32	1	960	2	N	-0-					-0-
10	1116	N	1047	-0-	-69	-0-	33	1	1014	2	N	-0-					-0-
11	990	N	943	-0-	-47	-0-	34	1	909	2	N	-0-					-0-
12	1023	N	983	-0-	-40	-0-	37	1	946	2	N	-0-					-0-
01	1069	N	1069	-0-	-0-	-0-	27	1	1042	2	N	-0-					-0-
*02	918	N	918	-0-	-0-	-0-	23	1	895	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1204	-0-	-26	-0-	39	1	1165	2	N	-0-					-0-
10	1271	N	1264	-0-	-7	-0-	39	1	1225	2	N	-0-					-0-
11	1343	N	1343	-0-	-0-	-0-	48	1	1295	2	N	-0-					-0-
12	1352	N	1352	-0-	-0-	-0-	51	1	1301	2	N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	32	1	1260	2	N	-0-					-0-
02	1148	N	1139	-0-	-9	-0-	28	1	1111	2	N	-0-					-0-

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	784	-0-	-116	-0-	26	1	758	2	N	-0-					-0-
10	899	N	814	-0-	-85	-0-	25	1	789	2	N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	29	1	787	2	N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	31	1	785	2	N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	20	1	794	2	N	-0-					-0-
02	756	N	720	-0-	-36	-0-	18	1	702	2	N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1121	-0-	-199	-0-	1121	3			N	-0-					-0-
10	1488	N	1030	-0-	-458	-0-	1030	3			N	-0-					-0-
11	1350	N	623	-0-	-727	-0-	623	3			N	-0-					-0-
12	1515	N	1515	-0-	-0-	-0-	1515	3			N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
*02	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
10	1364	N	1343	-0-	-21	-0-	1343	3			N	-0-					-0-
11	1350	N	1274	-0-	-76	-0-	1274	3			N	-0-					-0-
12	1457	N	1274	-0-	-183	-0-	1274	3			N	-0-					-0-
01	1333	N	1237	-0-	-96	-0-	1237	3			N	-0-					-0-
02	1176	N	1105	-0-	-71	-0-	1105	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	557	-0-	-73	-0-	18	1	539	2	N	-0-					-0-
10	682	N	620	-0-	-62	-0-	19	1	601	2	N	-0-					-0-
11	600	N	592	-0-	-8	-0-	21	1	571	2	N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	23	1	574	2	N	-0-					-0-
01	620	N	613	-0-	-7	-0-	15	1	598	2	N	-0-					-0-
02	560	N	529	-0-	-31	-0-	13	1	516	2	N	-0-					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	529	-0-	-41	-0-	17	1	512	2	N	-0-					-0-
10	558	N	534	-0-	-24	-0-	17	1	517	2	N	-0-					-0-
11	540	N	483	-0-	-57	-0-	17	1	466	2	N	-0-					-0-
12	615	N	615	-0-	-0-	-0-	23	1	592	2	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	13	1	520	2	N	-0-					-0-
*02	544	N	544	-0-	-0-	-0-	14	1	530	2	N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
12	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
01	589	N	479	-0-	-110	-0-	479	3			N	-0-					-0-
02	532	N	331	-0-	-201	-0-	331	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1730	-0-	-10	-0-	1730	3			N	-0-					-0-
10	1643	N	1585	-0-	-58	-0-	1585	3			N	-0-					-0-
11	1713	N	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
12	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
02	1596	N	1581	-0-	-15	-0-	1581	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	3036	-0-	-174	-0-	99	1	2937	2	N	-0-					-0-
10	3317	X	3300	-0-	-17	-0-	102	1	3198	2	N	-0-					-0-
11	3192	X	3192	-0-	-0-	-0-	115	1	3077	2	N	-0-					-0-
12	3245	X	3245	-0-	-0-	-0-	123	1	3122	2	N	-0-					-0-
01	3286	X	3046	-0-	-240	-0-	76	1	2970	2	N	-0-					-0-
02	2968	X	2744	-0-	-224	-0-	68	1	2676	2	N	-0-					-0-

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	N	620	-0-	-0-	-0-	20	1	600	2	N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	15	1	456	2	N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	17	1	448	2	N	-0-					-0-
12	558	N	454	-0-	-104	-0-	17	1	437	2	N	-0-					-0-
01	465	N	452	-0-	-13	-0-	11	1	441	2	N	-0-					-0-
02	448	N	342	-0-	-106	-0-	9	1	333	2	N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2871	-0-	-129	-0-	94	1	2777	2	N	-0-					-0-
10	3199	X	3199	-0-	-0-	-0-	99	1	3100	2	N	-0-					-0-
11	3000	X	2869	-0-	-131	-0-	103	1	2766	2	N	-0-					-0-
12	3100	X	3008	-0-	-92	-0-	114	1	2894	2	N	-0-					-0-
01	3100	X	2705	-0-	-395	-0-	67	1	2638	2	N	-0-					-0-
02	2800	X	2387	-0-	-413	-0-	60	1	2327	2	N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1643	-0-	-7	-0-	54	1	1589	2	N	-0-					-0-
10	1736	N	1690	-0-	-46	-0-	52	1	1638	2	N	-0-					-0-
11	1620	N	1601	-0-	-19	-0-	58	1	1543	2	N	-0-					-0-
12	1705	N	1641	-0-	-64	-0-	62	1	1579	2	N	-0-					-0-
01	1705	N	1617	-0-	-88	-0-	40	1	1577	2	N	-0-					-0-
02	1484	N	1421	-0-	-63	-0-	35	1	1386	2	N	-0-					-0-

MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2119	-0-	-71	-0-	69	1	2050	2	N	-0-					-0-
10	2263	N	2173	-0-	-90	-0-	68	1	2105	2	N	-0-					-0-
11	2100	N	2051	-0-	-49	-0-	74	1	1977	2	N	-0-					-0-
12	2201	N	2072	-0-	-129	-0-	79	1	1993	2	N	-0-					-0-
01	2170	N	2085	-0-	-85	-0-	52	1	2033	2	N	-0-					-0-
02	1904	N	1816	-0-	-88	-0-	45	1	1771	2	N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
10	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
11	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
12	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
01	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
*02	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1392	-0-	-18	-0-	1392	2			N	-0-					-0-
10	1457	N	1395	-0-	-62	-0-	1395	2			N	-0-					-0-
11	1380	N	1340	-0-	-40	-0-	1340	2			N	-0-					-0-
12	1426	N	1285	-0-	-141	-0-	1285	2			N	-0-					-0-
01	1395	N	1283	-0-	-112	-0-	1283	2			N	-0-					-0-
02	1260	N	1201	-0-	-59	-0-	1201	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
10	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
11	600	N	555	-0-	-45	-0-	555	2			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	589	N	567	-0-	-22	-0-	567	2			N	-0-					-0-
02	532	N	505	-0-	-27	-0-	505	2			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2359	-0-	-101	-0-	2359	3			N	-0-					-0-
10	2511	X	2396	-0-	-115	-0-	2396	3			N	-0-					-0-
11	2430	X	2307	-0-	-123	-0-	2307	3			N	-0-					-0-
12	2449	X	2410	-0-	-39	-0-	2410	3			N	-0-					-0-
01	2449	X	2324	-0-	-125	-0-	2324	3			N	-0-					-0-
02	2212	X	2123	-0-	-89	-0-	2123	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	804	-0-	-36	-0-	804	3			N	-0-					-0-
10	806	N	722	-0-	-84	-0-	722	3			N	-0-					-0-
11	900	N	561	-0-	-339	-0-	561	3			N	-0-					-0-
12	837	N	747	-0-	-90	-0-	747	3			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	720	N	679	-0-	-41	-0-	679	3			N	-0-					-0-
12	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
10	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
11	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
12	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
01	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
*02	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1098	-0-	-42	-0-	1098	3			N	-0-					-0-
10	1147	N	1071	-0-	-76	-0-	1071	3			N	-0-					-0-
11	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-
12	1147	N	845	-0-	-302	-0-	845	3			N	-0-					-0-
01	1085	N	1069	-0-	-16	-0-	1069	3			N	-0-					-0-
*02	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	634	-0-	-26	-0-	634	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
12	651	N	582	-0-	-69	-0-	582	3			N	-0-					-0-
01	744	N	529	-0-	-215	-0-	529	3			N	-0-					-0-
*02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	993	N	993	-0-	-0-	-0-	32	1	961	2	N	-0-					-0-
10	1054	N	983	-0-	-71	-0-	31	1	952	2	N	-0-					-0-
11	990	N	954	-0-	-36	-0-	34	1	920	2	N	-0-					-0-
12	1023	N	859	-0-	-164	-0-	33	1	826	2	N	-0-					-0-
01	992	N	642	-0-	-350	-0-	16	1	626	2	N	-0-					-0-
02	896	N	460	-0-	-436	-0-	11	1	449	2	N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	X	1669	-0-	-221	-0-	1669	2			N	-0-					-0-
10	1953	X	1830	-0-	-123	-0-	1830	2			N	-0-					-0-
11	1890	X	1725	-0-	-165	-0-	1725	2			N	-0-					-0-
12	1953	X	1805	-0-	-148	-0-	1805	2			N	-0-					-0-
01	1900	X	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
02	1652	X	1631	-0-	-21	-0-	1631	2			N	-0-					-0-

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1294	N	1294	-0-	-0-	-0-	42	1	1252	2	N	-0-					-0-
10	1325	N	1325	-0-	-0-	-0-	41	1	1284	2	N	-0-					-0-
11	1282	N	1282	-0-	-0-	-0-	46	1	1236	2	N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	49	1	1229	2	N	-0-					-0-
01	1290	N	1290	-0-	-0-	-0-	32	1	1258	2	N	-0-					-0-
*02	1111	N	1111	-0-	-0-	-0-	28	1	1083	2	N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2135	-0-	-25	-0-	70	1	2065	2	N	-0-					-0-
10	2263	N	2196	-0-	-67	-0-	68	1	2128	2	N	-0-					-0-
11	2160	N	2061	-0-	-99	-0-	74	1	1987	2	N	-0-					-0-
12	2201	N	2064	-0-	-137	-0-	78	1	1986	2	N	-0-					-0-
01	2201	N	2134	-0-	-67	-0-	53	1	2081	2	N	-0-					-0-
02	1932	N	1818	-0-	-114	-0-	45	1	1773	2	N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	580	-0-	-50	-0-	19	1	561	2	N	-0-					-0-
10	651	N	596	-0-	-55	-0-	19	1	577	2	N	-0-					-0-
11	600	N	578	-0-	-22	-0-	21	1	557	2	N	-0-					-0-
12	618	N	618	-0-	-0-	-0-	23	1	595	2	N	-0-					-0-
01	589	N	515	-0-	-74	-0-	13	1	502	2	N	-0-					-0-
02	532	N	477	-0-	-55	-0-	12	1	465	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	615	2			N	-0-			-0-
10	627	N	627	-0-	-0-	-0-	627	2			N	-0-			-0-
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-			-0-
12	651	N	614	-0-	-37	-0-	614	2			N	-0-			-0-
01	620	N	596	-0-	-24	-0-	596	2			N	-0-			-0-
02	560	N	503	-0-	-57	-0-	503	2			N	-0-			-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

09	180	N	170	-0-	-10	-0-	6	1	164	2	N	-0-			-0-
10	233	N	233	-0-	-0-	-0-	7	1	226	2	N	-0-			-0-
11	189	N	189	-0-	-0-	-0-	7	1	182	2	N	-0-			-0-
12	280	N	280	-0-	-0-	-0-	11	1	269	2	N	-0-			-0-
01	248	N	230	-0-	-18	-0-	6	1	224	2	N	-0-			-0-
*02	207	N	207	-0-	-0-	-0-	5	1	202	2	N	-0-			-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

09	159	N	159	-0-	-0-	-0-	5	1	154	2	N	-0-			-0-
10	224	N	224	-0-	-0-	-0-	7	1	217	2	N	-0-			-0-
11	217	N	217	-0-	-0-	-0-	8	1	209	2	N	-0-			-0-
12	189	N	189	-0-	-0-	-0-	7	1	182	2	N	-0-			-0-
01	503	N	503	-0-	-0-	-0-	13	1	490	2	N	-0-			-0-
*02	469	N	469	-0-	-0-	-0-	12	1	457	2	N	-0-			-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

09	953	N	953	-0-	-0-	-0-	31	1	922	2	N	-0-			-0-
10	1054	N	946	-0-	-108	-0-	29	1	917	2	N	-0-			-0-
11	929	N	929	-0-	-0-	-0-	33	1	896	2	N	-0-			-0-
12	992	N	957	-0-	-35	-0-	36	1	921	2	N	-0-			-0-
01	961	N	939	-0-	-22	-0-	23	1	916	2	N	-0-			-0-
02	868	N	819	-0-	-49	-0-	20	1	799	2	N	-0-			-0-

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

09	420	N	361	-0-	-59	-0-	12	1	349	2	N	-0-			-0-
10	496	N	366	-0-	-130	-0-	11	1	355	2	N	-0-			-0-
11	360	N	356	-0-	-4	-0-	13	1	343	2	N	-0-			-0-
12	372	N	359	-0-	-13	-0-	14	1	345	2	N	-0-			-0-
01	372	N	352	-0-	-20	-0-	9	1	343	2	N	-0-			-0-
02	336	N	320	-0-	-16	-0-	8	1	312	2	N	-0-			-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

09	1504	N	1504	-0-	-0-	-0-	49	1	1455	2	N	-0-			-0-
10	1539	N	1539	-0-	-0-	-0-	48	1	1491	2	N	-0-			-0-
11	1456	N	1456	-0-	-0-	-0-	52	1	1404	2	N	-0-			-0-
12	1481	N	1481	-0-	-0-	-0-	56	1	1425	2	N	-0-			-0-
01	1444	N	1444	-0-	-0-	-0-	36	1	1408	2	N	-0-			-0-
*02	1264	N	1264	-0-	-0-	-0-	32	1	1232	2	N	-0-			-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

09	2190	N	2038	-0-	-152	-0-	66	1	1972	2	N	-0-			-0-
10	2170	N	1972	-0-	-198	-0-	61	1	1911	2	N	-0-			-0-
11	2070	N	1657	-0-	-413	-0-	60	1	1597	2	N	-0-			-0-
12	2108	N	1605	-0-	-503	-0-	61	1	1544	2	N	-0-			-0-
01	1984	N	1699	-0-	-285	-0-	42	1	1657	2	N	-0-			-0-
02	1540	N	1440	-0-	-100	-0-	36	1	1404	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
12	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
01	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-
02	616	N	561	-0-	-55	-0-	561	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1718	N	1718	-0-	-0-	-0-	56	1	1662	2	N	-0-					-0-
10	1760	N	1760	-0-	-0-	-0-	55	1	1705	2	N	-0-					-0-
11	1534	N	1534	-0-	-0-	-0-	55	1	1479	2	N	-0-					-0-
12	1560	N	1560	-0-	-0-	-0-	59	1	1501	2	N	-0-					-0-
01	1692	N	1692	-0-	-0-	-0-	42	1	1650	2	N	-0-					-0-
*02	1479	N	1479	-0-	-0-	-0-	37	1	1442	2	N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1114	-0-	-116	-0-	36	1	1078	2	N	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	39	1	1217	2	N	-0-					-0-
11	1308	N	1308	-0-	-0-	-0-	47	1	1261	2	N	-0-					-0-
12	1337	N	1337	-0-	-0-	-0-	51	1	1286	2	N	-0-					-0-
01	1271	N	1254	-0-	-17	-0-	31	1	1223	2	N	-0-					-0-
02	1232	N	1013	-0-	-219	-0-	25	1	988	2	N	-0-					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	791	-0-	-199	-0-	26	1	765	2	N	-0-					-0-
10	899	N	812	-0-	-87	-0-	25	1	787	2	N	-0-					-0-
11	840	N	757	-0-	-83	-0-	27	1	730	2	N	-0-					-0-
12	806	N	756	-0-	-50	-0-	29	1	727	2	N	-0-					-0-
01	806	N	753	-0-	-53	-0-	19	1	734	2	N	-0-					-0-
02	700	N	689	-0-	-11	-0-	17	1	672	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
10	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
11	420	N	374	-0-	-46	-0-	374	2			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	306	-0-	-54	-0-	10	1	296	2	N	-0-			-0-
10	372	N	283	-0-	-89	-0-	9	1	274	2	N	-0-			-0-
11	362	N	362	-0-	-0-	-0-	13	1	349	2	N	-0-			-0-
12	337	N	337	-0-	-0-	-0-	13	1	324	2	N	-0-			-0-
01	323	N	323	-0-	-0-	-0-	8	1	315	2	N	-0-			-0-
02	336	N	289	-0-	-47	-0-	7	1	282	2	N	-0-			-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

09	1586	N	1586	-0-	-0-	-0-	52	1	1534	2	N	-0-			-0-
10	1577	N	1577	-0-	-0-	-0-	49	1	1528	2	N	-0-			-0-
11	1770	N	1452	-0-	-318	-0-	52	1	1400	2	N	-0-			-0-
12	1643	N	1473	-0-	-170	-0-	56	1	1417	2	N	-0-			-0-
01	1581	N	1431	-0-	-150	-0-	36	1	1395	2	N	-0-			-0-
02	1344	N	1032	-0-	-312	-0-	26	1	1006	2	N	-0-			-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

09	1380	X	947	-0-	-433	-0-	31	1	916	2	N	-0-			-0-
10	1565	X	1565	-0-	-0-	-0-	49	1	1516	2	N	-0-			-0-
11	1401	X	1401	-0-	-0-	-0-	50	1	1351	2	N	-0-			-0-
12	1163	X	1163	-0-	-0-	-0-	44	1	1119	2	N	-0-			-0-
01	1550	X	1103	-0-	-447	-0-	27	1	1076	2	N	-0-			-0-
*02	1537	X	1537	-0-	-0-	-0-	38	1	1499	2	N	-0-			-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-			-0-
10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-			-0-
11	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-			-0-
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-			-0-
01	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-			-0-
*02	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-			-0-

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

09	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-			-0-
10	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-			-0-
11	1680	N	1273	-0-	-407	-0-	1273	2			N	-0-			-0-
12	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-			-0-
01	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-			-0-
*02	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

09	900	N	852	-0-	-48	-0-	852	2			N	-0-			-0-
10	899	N	875	-0-	-24	-0-	875	2			N	-0-			-0-
11	840	N	823	-0-	-17	-0-	823	2			N	-0-			-0-
12	868	N	844	-0-	-24	-0-	844	2			N	-0-			-0-
01	868	N	823	-0-	-45	-0-	823	2			N	-0-			-0-
02	756	N	724	-0-	-32	-0-	724	2			N	-0-			-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

09	1530	X	1522	-0-	-8	-0-	1522	2			N	-0-			-0-
10	1581	X	1468	-0-	-113	-0-	1468	2			N	-0-			-0-
11	1530	X	1342	-0-	-188	-0-	1342	2			N	-0-			-0-
12	1581	X	1434	-0-	-147	-0-	1434	2			N	-0-			-0-
01	1581	X	1437	-0-	-144	-0-	1437	2			N	-0-			-0-
02	1428	X	1243	-0-	-185	-0-	1243	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1080	N	953	-0-	-127	-0-	953	2			N	-0-			-0-
10	1147	N	1054	-0-	-93	-0-	1054	2			N	-0-			-0-
11	960	N	956	-0-	-4	-0-	956	2			N	-0-			-0-
12	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-			-0-
01	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-			-0-
*02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-			-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	359	-0-	-1	-0-	359	2			N	-0-			-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-			-0-
11	360	N	219	-0-	-141	-0-	219	2			N	-0-			-0-
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-			-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-			-0-
*02	314	N	314	-0-	-0-	-0-	314	2			N	-0-			-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-			-0-
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-			-0-
11	615	N	615	-0-	-0-	-0-	615	2			N	-0-			-0-
12	372	N	371	-0-	-1	-0-	371	2			N	-0-			-0-
01	583	N	583	-0-	-0-	-0-	583	2			N	-0-			-0-
*02	523	N	523	-0-	-0-	-0-	523	2			N	-0-			-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1455	N	1455	-0-	-0-	-0-	47	1	1408	2	N	-0-			-0-
10	1519	N	1481	-0-	-38	-0-	46	1	1435	2	N	-0-			-0-
11	1440	N	1399	-0-	-41	-0-	50	1	1349	2	N	-0-			-0-
12	1519	N	1342	-0-	-177	-0-	51	1	1291	2	N	-0-			-0-
01	1488	N	1307	-0-	-181	-0-	33	1	1274	2	N	-0-			-0-
02	1316	N	1260	-0-	-56	-0-	31	1	1229	2	N	-0-			-0-

MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	16	1	460	2	N	-0-			-0-
10	496	N	484	-0-	-12	-0-	15	1	469	2	N	-0-			-0-
11	480	N	452	-0-	-28	-0-	16	1	436	2	N	-0-			-0-
12	496	N	455	-0-	-41	-0-	17	1	438	2	N	-0-			-0-
01	496	N	434	-0-	-62	-0-	11	1	423	2	N	-0-			-0-
*02	429	N	429	-0-	-0-	-0-	11	1	418	2	N	-0-			-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1680	N	1668	-0-	-12	-0-	54	1	1614	2	N	-0-			-0-
10	1736	N	1711	-0-	-25	-0-	53	1	1658	2	N	-0-			-0-
11	1674	N	1674	-0-	-0-	-0-	60	1	1614	2	N	-0-			-0-
12	1744	N	1744	-0-	-0-	-0-	66	1	1678	2	N	-0-			-0-
01	1705	N	1647	-0-	-58	-0-	41	1	1606	2	N	-0-			-0-
02	1568	N	1487	-0-	-81	-0-	37	1	1450	2	N	-0-			-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	820	N	820	-0-	-0-	-0-	27	1	793	2	N	-0-			-0-
10	868	N	855	-0-	-13	-0-	27	1	828	2	N	-0-			-0-
11	810	N	793	-0-	-17	-0-	28	1	765	2	N	-0-			-0-
12	838	N	838	-0-	-0-	-0-	32	1	806	2	N	-0-			-0-
01	868	N	804	-0-	-64	-0-	20	1	784	2	N	-0-			-0-
02	728	N	697	-0-	-31	-0-	17	1	680	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	455	-0-	-85	-0-	15	1	440	2	N	-0-			-0-
10	527	N	416	-0-	-111	-0-	13	1	403	2	N	-0-			-0-
11	450	N	377	-0-	-73	-0-	14	1	363	2	N	-0-			-0-
12	465	N	381	-0-	-84	-0-	14	1	367	2	N	-0-			-0-
01	403	N	365	-0-	-38	-0-	9	1	356	2	N	-0-			-0-
*02	394	N	394	-0-	-0-	-0-	10	1	384	2	N	-0-			-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

09	1166	X	1166	-0-	-0-	-0-	38	1	1128	2	N	-0-			-0-
10	1169	X	1169	-0-	-0-	-0-	36	1	1133	2	N	-0-			-0-
11	1230	X	1106	-0-	-124	-0-	40	1	1066	2	N	-0-			-0-
12	1271	X	1130	-0-	-141	-0-	43	1	1087	2	N	-0-			-0-
01	1271	X	1036	-0-	-235	-0-	26	1	1010	2	N	-0-			-0-
02	1092	X	898	-0-	-194	-0-	22	1	876	2	N	-0-			-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

09	703	N	703	-0-	-0-	-0-	23	1	680	2	N	-0-			-0-
10	744	N	730	-0-	-14	-0-	23	1	707	2	N	-0-			-0-
11	703	N	703	-0-	-0-	-0-	25	1	678	2	N	-0-			-0-
12	715	N	715	-0-	-0-	-0-	27	1	688	2	N	-0-			-0-
01	744	N	707	-0-	-37	-0-	18	1	689	2	N	-0-			-0-
02	644	N	622	-0-	-22	-0-	16	1	606	2	N	-0-			-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

09	910	N	910	-0-	-0-	-0-	30	1	880	2	N	-0-			-0-
10	936	N	936	-0-	-0-	-0-	29	1	907	2	N	-0-			-0-
11	887	N	887	-0-	-0-	-0-	32	1	855	2	N	-0-			-0-
12	906	N	906	-0-	-0-	-0-	34	1	872	2	N	-0-			-0-
01	899	N	880	-0-	-19	-0-	22	1	858	2	N	-0-			-0-
02	812	N	779	-0-	-33	-0-	19	1	760	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

09	828	N	828	-0-	-0-	-0-	828	2			N	-0-			-0-
10	845	N	845	-0-	-0-	-0-	845	2			N	-0-			-0-
11	810	N	805	-0-	-5	-0-	805	2			N	-0-			-0-
12	868	N	814	-0-	-54	-0-	814	2			N	-0-			-0-
01	837	N	827	-0-	-10	-0-	827	2			N	-0-			-0-
02	756	N	692	-0-	-64	-0-	692	2			N	-0-			-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

09	540	N	478	-0-	-62	-0-	478	2			N	-0-			-0-
10	558	N	465	-0-	-93	-0-	465	2			N	-0-			-0-
11	540	N	433	-0-	-107	-0-	433	2			N	-0-			-0-
12	496	N	453	-0-	-43	-0-	453	2			N	-0-			-0-
01	645	N	645	-0-	-0-	-0-	645	2			N	-0-			-0-
02	392	N	365	-0-	-27	-0-	365	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1062	N	1062	-0-	-0-	-0-	35	1	1027	2	N	-0-					-0-
10	1116	N	1053	-0-	-63	-0-	33	1	1020	2	N	-0-					-0-
11	1080	N	1071	-0-	-9	-0-	38	1	1033	2	N	-0-					-0-
12	1085	N	1076	-0-	-9	-0-	41	1	1035	2	N	-0-					-0-
01	1080	N	1080	-0-	-0-	-0-	27	1	1053	2	N	-0-					-0-
02	1008	N	951	-0-	-57	-0-	24	1	927	2	N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
10	961	N	913	-0-	-48	-0-	913	2			N	-0-					-0-
11	930	N	861	-0-	-69	-0-	861	2			N	-0-					-0-
12	930	N	904	-0-	-26	-0-	904	2			N	-0-					-0-
01	899	N	886	-0-	-13	-0-	886	2			N	-0-					-0-
02	812	N	805	-0-	-7	-0-	805	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
10	620	N	600	-0-	-20	-0-	600	2			N	-0-					-0-
11	600	N	572	-0-	-28	-0-	572	2			N	-0-					-0-
12	620	N	594	-0-	-26	-0-	594	2			N	-0-					-0-
01	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
02	532	N	488	-0-	-44	-0-	488	2			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	838	-0-	-122	-0-	27	1	811	2	N	-0-					-0-
10	961	N	838	-0-	-123	-0-	26	1	812	2	N	-0-					-0-
11	870	N	788	-0-	-82	-0-	28	1	760	2	N	-0-					-0-
12	868	N	834	-0-	-34	-0-	32	1	802	2	N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	21	1	819	2	N	-0-					-0-
*02	742	N	742	-0-	-0-	-0-	19	1	723	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	924	N	924	-0-	-0-	-0-	30	1	894	2	N	-0-			-0-
10	971	N	971	-0-	-0-	-0-	30	1	941	2	N	-0-			-0-
11	909	N	909	-0-	-0-	-0-	33	1	876	2	N	-0-			-0-
12	925	N	925	-0-	-0-	-0-	35	1	890	2	N	-0-			-0-
01	962	N	962	-0-	-0-	-0-	24	1	938	2	N	-0-			-0-
*02	832	N	832	-0-	-0-	-0-	21	1	811	2	N	-0-			-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1066	N	1066	-0-	-0-	-0-	35	1	1031	2	N	-0-			-0-
10	1099	N	1099	-0-	-0-	-0-	34	1	1065	2	N	-0-			-0-
11	1033	N	1033	-0-	-0-	-0-	37	1	996	2	N	-0-			-0-
12	1081	N	1081	-0-	-0-	-0-	41	1	1040	2	N	-0-			-0-
01	1016	N	1016	-0-	-0-	-0-	25	1	991	2	N	-0-			-0-
*02	950	N	950	-0-	-0-	-0-	24	1	926	2	N	-0-			-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1200	N	1153	-0-	-47	-0-	38	1	1115	2	N	-0-			-0-
10	1240	N	1190	-0-	-50	-0-	37	1	1153	2	N	-0-			-0-
11	1170	N	1093	-0-	-77	-0-	39	1	1054	2	N	-0-			-0-
12	1178	N	1177	-0-	-1	-0-	45	1	1132	2	N	-0-			-0-
01	1178	N	1146	-0-	-32	-0-	28	1	1118	2	N	-0-			-0-
02	1008	N	1007	-0-	-1	-0-	25	1	982	2	N	-0-			-0-

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1008	N	1008	-0-	-0-	-0-	33	1	975	2	N	-0-			-0-
10	1043	N	1043	-0-	-0-	-0-	32	1	1011	2	N	-0-			-0-
11	1009	N	1009	-0-	-0-	-0-	36	1	973	2	N	-0-			-0-
12	1039	N	1039	-0-	-0-	-0-	39	1	1000	2	N	-0-			-0-
01	990	N	990	-0-	-0-	-0-	25	1	965	2	N	-0-			-0-
*02	858	N	858	-0-	-0-	-0-	21	1	837	2	N	-0-			-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1167	N	1167	-0-	-0-	-0-	38	1	1129	2	N	-0-			-0-
10	1240	N	1206	-0-	-34	-0-	37	1	1169	2	N	-0-			-0-
11	1150	N	1150	-0-	-0-	-0-	41	1	1109	2	N	-0-			-0-
12	1209	N	1139	-0-	-70	-0-	43	1	1096	2	N	-0-			-0-
01	1209	N	1096	-0-	-113	-0-	27	1	1069	2	N	-0-			-0-
02	1064	N	928	-0-	-136	-0-	23	1	905	2	N	-0-			-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2190	X	2097	-0-	-93	-0-	68	1	2029	2	N	-0-			-0-
10	2263	X	2190	-0-	-73	-0-	68	1	2122	2	N	-0-			-0-
11	2190	X	2046	-0-	-144	-0-	73	1	1973	2	N	-0-			-0-
12	2263	X	2092	-0-	-171	-0-	79	1	2013	2	N	-0-			-0-
01	2201	X	2046	-0-	-155	-0-	51	1	1995	2	N	-0-			-0-
02	1988	X	1833	-0-	-155	-0-	46	1	1787	2	N	-0-			-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1429	N	1429	-0-	-0-	-0-	47	1	1382	2	N	-0-			-0-
10	1479	N	1479	-0-	-0-	-0-	46	1	1433	2	N	-0-			-0-
11	1441	N	1441	-0-	-0-	-0-	52	1	1389	2	N	-0-			-0-
12	1477	N	1477	-0-	-0-	-0-	56	1	1421	2	N	-0-			-0-
01	1373	N	1373	-0-	-0-	-0-	34	1	1339	2	N	-0-			-0-
02	1204	N	1200	-0-	-4	-0-	30	1	1170	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780	N	731	-0-	-49	-0-	24	1	707	2	N	-0-			-0-
10	837	N	750	-0-	-87	-0-	23	1	727	2	N	-0-			-0-
11	730	N	730	-0-	-0-	-0-	26	1	704	2	N	-0-			-0-
12	744	N	736	-0-	-8	-0-	28	1	708	2	N	-0-			-0-
01	744	N	715	-0-	-29	-0-	18	1	697	2	N	-0-			-0-
02	672	N	631	-0-	-41	-0-	16	1	615	2	N	-0-			-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

09	1560	N	1505	-0-	-55	-0-	49	1	1456	2	N	-0-			-0-
10	1612	N	1530	-0-	-82	-0-	48	1	1482	2	N	-0-			-0-
11	1500	N	1435	-0-	-65	-0-	52	1	1383	2	N	-0-			-0-
12	1550	N	1475	-0-	-75	-0-	56	1	1419	2	N	-0-			-0-
01	1519	N	1463	-0-	-56	-0-	36	1	1427	2	N	-0-			-0-
02	1344	N	1316	-0-	-28	-0-	33	1	1283	2	N	-0-			-0-

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

09	760	N	760	-0-	-0-	-0-	25	1	735	2	N	-0-			-0-
10	806	N	786	-0-	-20	-0-	24	1	762	2	N	-0-			-0-
11	750	N	742	-0-	-8	-0-	27	1	715	2	N	-0-			-0-
12	775	N	756	-0-	-19	-0-	29	1	727	2	N	-0-			-0-
01	775	N	715	-0-	-60	-0-	18	1	697	2	N	-0-			-0-
02	700	N	659	-0-	-41	-0-	16	1	643	2	N	-0-			-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

09	630	N	624	-0-	-6	-0-	624	2			N	-0-			-0-
10	651	N	623	-0-	-28	-0-	623	2			N	-0-			-0-
11	630	N	596	-0-	-34	-0-	596	2			N	-0-			-0-
12	651	N	617	-0-	-34	-0-	617	2			N	-0-			-0-
01	620	N	597	-0-	-23	-0-	597	2			N	-0-			-0-
02	560	N	474	-0-	-86	-0-	474	2			N	-0-			-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

09	1522	N	1522	-0-	-0-	-0-	50	1	1472	2	N	-0-			-0-
10	1829	N	1588	-0-	-241	-0-	49	1	1539	2	N	-0-			-0-
11	1560	N	1451	-0-	-109	-0-	52	1	1399	2	N	-0-			-0-
12	1581	N	1491	-0-	-90	-0-	57	1	1434	2	N	-0-			-0-
01	1581	N	1476	-0-	-105	-0-	37	1	1439	2	N	-0-			-0-
*02	1349	N	1349	-0-	-0-	-0-	34	1	1315	2	N	-0-			-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

09	1350	N	1343	-0-	-7	-0-	44	1	1299	2	N	-0-			-0-
10	1426	N	1375	-0-	-51	-0-	43	1	1332	2	N	-0-			-0-
11	1350	N	1302	-0-	-48	-0-	47	1	1255	2	N	-0-			-0-
12	1395	N	1315	-0-	-80	-0-	50	1	1265	2	N	-0-			-0-
01	1364	N	1105	-0-	-259	-0-	27	1	1078	2	N	-0-			-0-
02	1204	N	872	-0-	-332	-0-	22	1	850	2	N	-0-			-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

09	1182	N	1182	-0-	-0-	-0-	39	1	1143	2	N	-0-			-0-
10	1209	N	1187	-0-	-22	-0-	37	1	1150	2	N	-0-			-0-
11	1140	N	1130	-0-	-10	-0-	41	1	1089	2	N	-0-			-0-
12	1209	N	1141	-0-	-68	-0-	43	1	1098	2	N	-0-			-0-
01	1178	N	1142	-0-	-36	-0-	28	1	1114	2	N	-0-			-0-
02	1064	N	992	-0-	-72	-0-	25	1	967	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2460	N	1722	-0-	-738	-0-	56	1	1666	2	N	-0-			-0-
10	2764	N	2764	-0-	-0-	-0-	86	1	2678	2	N	-0-			-0-
11	2530	N	2530	-0-	-0-	-0-	91	1	2439	2	N	-0-			-0-
12	2445	N	2445	-0-	-0-	-0-	93	1	2352	2	N	-0-			-0-
01	2759	N	2098	-0-	-661	-0-	52	1	2046	2	N	-0-			-0-
02	2352	N	1741	-0-	-611	-0-	43	1	1698	2	N	-0-			-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	262	-0-	-98	-0-	9	1	253	2	N	-0-			-0-
10	279	N	247	-0-	-32	-0-	8	1	239	2	N	-0-			-0-
11	390	N	230	-0-	-160	-0-	8	1	222	2	N	-0-			-0-
12	314	N	314	-0-	-0-	-0-	12	1	302	2	N	-0-			-0-
01	248	N	228	-0-	-20	-0-	6	1	222	2	N	-0-			-0-
02	224	N	164	-0-	-60	-0-	4	1	160	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	687	-0-	-483	-0-	687	2			N	-0-			-0-
10	1085	N	601	-0-	-484	-0-	601	2			N	-0-			-0-
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-			-0-
12	713	N	439	-0-	-274	-0-	439	2			N	-0-			-0-
01	718	N	718	-0-	-0-	-0-	718	2			N	-0-			-0-
02	700	N	582	-0-	-118	-0-	582	2			N	-0-			-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1991	N	1991	-0-	-0-	-0-	65	1	1926	2	N	-0-			-0-
10	2161	N	2161	-0-	-0-	-0-	67	1	2094	2	N	-0-			-0-
11	2002	N	2002	-0-	-0-	-0-	72	1	1930	2	N	-0-			-0-
12	2066	N	2066	-0-	-0-	-0-	79	1	1987	2	N	-0-			-0-
01	1945	N	1945	-0-	-0-	-0-	48	1	1897	2	N	-0-			-0-
*02	1589	N	1589	-0-	-0-	-0-	40	1	1549	2	N	-0-			-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	690	N	636	-0-	-54	-0-	21	1	615	2	N	-0-			-0-
10	682	N	660	-0-	-22	-0-	21	1	639	2	N	-0-			-0-
11	630	N	623	-0-	-7	-0-	22	1	601	2	N	-0-			-0-
12	651	N	629	-0-	-22	-0-	24	1	605	2	N	-0-			-0-
01	651	N	641	-0-	-10	-0-	16	1	625	2	N	-0-			-0-
02	588	N	563	-0-	-25	-0-	14	1	549	2	N	-0-			-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	788	-0-	-22	-0-	26	1	762	2	N	-0-					-0-
10	837	N	790	-0-	-47	-0-	25	1	765	2	N	-0-					-0-
11	780	N	734	-0-	-46	-0-	26	1	708	2	N	-0-					-0-
12	806	N	686	-0-	-120	-0-	26	1	660	2	N	-0-					-0-
01	775	N	649	-0-	-126	-0-	16	1	633	2	N	-0-					-0-
02	672	N	538	-0-	-134	-0-	13	1	525	2	N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					-0-
10	1829	N	1742	-0-	-87	-0-	1742	3			N	-0-					-0-
11	1740	N	1723	-0-	-17	-0-	1723	3			N	-0-					-0-
12	1829	N	1755	-0-	-74	-0-	1755	3			N	-0-					-0-
01	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
*02	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1087	-0-	-23	-0-	1087	2			N	-0-					-0-
10	1147	N	1109	-0-	-38	-0-	1109	2			N	-0-					-0-
11	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
01	1116	N	1110	-0-	-6	-0-	1110	2			N	-0-					-0-
02	1036	N	906	-0-	-130	-0-	906	2			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1015	-0-	-5	-0-	33	1	982	2	N	-0-					-0-
10	1019	N	1019	-0-	-0-	-0-	32	1	987	2	N	-0-					-0-
11	987	N	987	-0-	-0-	-0-	35	1	952	2	N	-0-					-0-
12	1054	N	903	-0-	-151	-0-	34	1	869	2	N	-0-					-0-
01	1023	N	978	-0-	-45	-0-	24	1	954	2	N	-0-					-0-
02	924	N	904	-0-	-20	-0-	23	1	881	2	N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	528	-0-	-42	-0-	17	1	511	2	N	-0-					-0-
10	589	N	439	-0-	-150	-0-	14	1	425	2	N	-0-					-0-
11	570	N	493	-0-	-77	-0-	18	1	475	2	N	-0-					-0-
12	558	N	410	-0-	-148	-0-	16	1	394	2	N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	11	1	450	2	N	-0-					-0-
*02	558	N	558	-0-	-0-	-0-	14	1	544	2	N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1742	-0-	-28	-0-	1742	3			N	-0-					-0-
10	1798	N	1736	-0-	-62	-0-	1736	3			N	-0-					-0-
11	1770	N	1646	-0-	-124	-0-	1646	3			N	-0-					-0-
12	1798	N	1688	-0-	-110	-0-	1688	3			N	-0-					-0-
01	1736	N	1581	-0-	-155	-0-	1581	3			N	-0-					-0-
02	1540	N	1485	-0-	-55	-0-	1485	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	993	-0-	-297	-0-	32	1	961	2	N	-0-					-0-
10	1218	N	1218	-0-	-0-	-0-	38	1	1180	2	N	-0-					-0-
11	1369	N	1369	-0-	-0-	-0-	49	1	1320	2	N	-0-					-0-
12	1363	N	1363	-0-	-0-	-0-	52	1	1311	2	N	-0-					-0-
01	1524	N	1524	-0-	-0-	-0-	38	1	1486	2	N	-0-					-0-
*02	1305	N	1305	-0-	-0-	-0-	33	1	1272	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1674	N	1674	-0-	-0-	-0-	55	1	1619	2	N	-0-					-0-
10	1700	N	1700	-0-	-0-	-0-	53	1	1647	2	N	-0-					-0-
11	1606	N	1606	-0-	-0-	-0-	58	1	1548	2	N	-0-					-0-
12	1633	N	1633	-0-	-0-	-0-	62	1	1571	2	N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	39	1	1528	2	N	-0-					-0-
*02	1440	N	1440	-0-	-0-	-0-	36	1	1404	2	N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
12	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
02	532	N	449	-0-	-83	-0-	449	2			N	-0-					-0-

DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	615	-0-	-45	-0-	20	1	595	2	N	-0-					-0-
10	651	N	634	-0-	-17	-0-	20	1	614	2	N	-0-					-0-
11	630	N	591	-0-	-39	-0-	21	1	570	2	N	-0-					-0-
12	651	N	604	-0-	-47	-0-	23	1	581	2	N	-0-					-0-
01	620	N	599	-0-	-21	-0-	15	1	584	2	N	-0-					-0-
02	560	N	542	-0-	-18	-0-	14	1	528	2	N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	13	1	381	2	N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	12	1	384	2	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	13	1	352	2	N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	15	1	375	2	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	13	1	506	2	N	-0-					-0-
*02	450	N	450	-0-	-0-	-0-	11	1	439	2	N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	924	N	924	-0-	-0-	-0-	30	1	894	2	N	-0-					-0-
10	974	N	974	-0-	-0-	-0-	30	1	944	2	N	-0-					-0-
11	942	N	942	-0-	-0-	-0-	34	1	908	2	N	-0-					-0-
12	961	N	960	-0-	-1	-0-	36	1	924	2	N	-0-					-0-
01	961	N	939	-0-	-22	-0-	23	1	916	2	N	-0-					-0-
02	868	N	848	-0-	-20	-0-	21	1	827	2	N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2521	N	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-
10	2524	N	2524	-0-	-0-	-0-	2524	2			N	-0-					-0-
11	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
12	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
01	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					-0-
*02	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	722	N	722	-0-	-0-	-0-	24	1	698	2	N	-0-			-0-
10	763	N	763	-0-	-0-	-0-	24	1	739	2	N	-0-			-0-
11	707	N	707	-0-	-0-	-0-	25	1	682	2	N	-0-			-0-
12	744	N	735	-0-	-9	-0-	28	1	707	2	N	-0-			-0-
01	775	N	717	-0-	-58	-0-	18	1	699	2	N	-0-			-0-
02	672	N	640	-0-	-32	-0-	16	1	624	2	N	-0-			-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1172	N	1172	-0-	-0-	-0-	38	1	1134	2	N	-0-			-0-
10	1240	N	1084	-0-	-156	-0-	34	1	1050	2	N	-0-			-0-
11	1140	N	1124	-0-	-16	-0-	40	1	1084	2	N	-0-			-0-
12	1209	N	1198	-0-	-11	-0-	46	1	1152	2	N	-0-			-0-
01	1085	N	1012	-0-	-73	-0-	25	1	987	2	N	-0-			-0-
02	1036	N	702	-0-	-334	-0-	18	1	684	2	N	-0-			-0-

MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1470	N	1425	-0-	-45	-0-	46	1	1379	2	N	-0-			-0-
10	1519	N	1487	-0-	-32	-0-	46	1	1441	2	N	-0-			-0-
11	1522	N	1522	-0-	-0-	-0-	55	1	1467	2	N	-0-			-0-
12	1513	N	1513	-0-	-0-	-0-	57	1	1456	2	N	-0-			-0-
01	1510	N	1510	-0-	-0-	-0-	38	1	1472	2	N	-0-			-0-
02	1428	N	1309	-0-	-119	-0-	33	1	1276	2	N	-0-			-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1059	N	1059	-0-	-0-	-0-	35	1	1024	2	N	-0-			-0-
10	987	N	987	-0-	-0-	-0-	31	1	956	2	N	-0-			-0-
11	930	N	686	-0-	-244	-0-	25	1	661	2	N	-0-			-0-
12	961	N	593	-0-	-368	-0-	23	1	570	2	N	-0-			-0-
01	961	N	812	-0-	-149	-0-	20	1	792	2	N	-0-			-0-
02	644	N	641	-0-	-3	-0-	16	1	625	2	N	-0-			-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1560	N	1552	-0-	-8	-0-	51	1	1501	2	N	-0-			-0-
10	1643	N	1585	-0-	-58	-0-	49	1	1536	2	N	-0-			-0-
11	1590	N	1490	-0-	-100	-0-	54	1	1436	2	N	-0-			-0-
12	1612	N	1494	-0-	-118	-0-	57	1	1437	2	N	-0-			-0-
01	1581	N	1480	-0-	-101	-0-	37	1	1443	2	N	-0-			-0-
02	1400	N	1303	-0-	-97	-0-	32	1	1271	2	N	-0-			-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	18	1	528	2	N	-0-			-0-
10	431	N	431	-0-	-0-	-0-	13	1	418	2	N	-0-			-0-
11	300	N	254	-0-	-46	-0-	9	1	245	2	N	-0-			-0-
12	434	N	231	-0-	-203	-0-	9	1	222	2	N	-0-			-0-
01	434	N	247	-0-	-187	-0-	6	1	241	2	N	-0-			-0-
*02	255	N	255	-0-	-0-	-0-	6	1	249	2	N	-0-			-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

09	2100	N	2034	-0-	-66	-0-	66	1	1968	2	N	-0-			-0-
10	2175	N	2175	-0-	-0-	-0-	68	1	2107	2	N	-0-			-0-
11	2015	N	2015	-0-	-0-	-0-	72	1	1943	2	N	-0-			-0-
12	2108	N	2050	-0-	-58	-0-	78	1	1972	2	N	-0-			-0-
01	2170	N	1996	-0-	-174	-0-	50	1	1946	2	N	-0-			-0-
02	1876	N	1778	-0-	-98	-0-	44	1	1734	2	N	-0-			-0-

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

09	1110	N	1097	-0-	-13	-0-	36	1	1061	2	N	-0-			-0-
10	1209	N	1163	-0-	-46	-0-	36	1	1127	2	N	-0-			-0-
11	1080	N	989	-0-	-91	-0-	36	1	953	2	N	-0-			-0-
12	1169	N	1169	-0-	-0-	-0-	44	1	1125	2	N	-0-			-0-
01	1178	N	1152	-0-	-26	-0-	29	1	1123	2	N	-0-			-0-
*02	1013	N	1013	-0-	-0-	-0-	25	1	988	2	N	-0-			-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

09	720	N	714	-0-	-6	-0-	714	2			N	-0-			-0-
10	806	N	713	-0-	-93	-0-	713	2			N	-0-			-0-
11	720	N	638	-0-	-82	-0-	638	2			N	-0-			-0-
12	744	N	665	-0-	-79	-0-	665	2			N	-0-			-0-
01	713	N	549	-0-	-164	-0-	549	2			N	-0-			-0-
02	588	N	531	-0-	-57	-0-	531	2			N	-0-			-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

09	984	N	984	-0-	-0-	-0-	32	1	952	2	N	-0-			-0-
10	1005	N	1005	-0-	-0-	-0-	31	1	974	2	N	-0-			-0-
11	969	N	969	-0-	-0-	-0-	35	1	934	2	N	-0-			-0-
12	992	N	982	-0-	-10	-0-	37	1	945	2	N	-0-			-0-
01	992	N	904	-0-	-88	-0-	22	1	882	2	N	-0-			-0-
02	896	N	796	-0-	-100	-0-	20	1	776	2	N	-0-			-0-

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

09	1200	X	1086	-0-	-114	-0-	1086	3			N	-0-			-0-
10	1240	X	984	-0-	-256	-0-	984	3			N	-0-			-0-
11	1110	X	1048	-0-	-62	-0-	1048	3			N	-0-			-0-
12	1147	X	1071	-0-	-76	-0-	1071	3			N	-0-			-0-
01	1147	X	1046	-0-	-101	-0-	1046	3			N	-0-			-0-
02	1008	X	884	-0-	-124	-0-	884	3			N	-0-			-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

09	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-			-0-
10	1054	N	1042	-0-	-12	-0-	1042	3			N	-0-			-0-
11	1020	N	993	-0-	-27	-0-	993	3			N	-0-			-0-
12	1054	N	998	-0-	-56	-0-	998	3			N	-0-			-0-
01	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-			-0-
02	924	N	881	-0-	-43	-0-	881	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	14	1	416	2	N	-0-			-0-
10	465	N	428	-0-	-37	-0-	13	1	415	2	N	-0-			-0-
11	450	N	435	-0-	-15	-0-	16	1	419	2	N	-0-			-0-
12	444	N	444	-0-	-0-	-0-	17	1	427	2	N	-0-			-0-
01	446	N	446	-0-	-0-	-0-	11	1	435	2	N	-0-			-0-
02	420	N	396	-0-	-24	-0-	10	1	386	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	490	-0-	-80	-0-	490	2			N	-0-			-0-
10	651	N	437	-0-	-214	-0-	437	2			N	-0-			-0-
11	600	N	415	-0-	-185	-0-	415	2			N	-0-			-0-
12	496	N	429	-0-	-67	-0-	429	2			N	-0-			-0-
01	567	N	567	-0-	-0-	-0-	567	2			N	-0-			-0-
*02	575	N	575	-0-	-0-	-0-	575	2			N	-0-			-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1320	N	1260	-0-	-60	-0-	41	1	1219	2	N	-0-			-0-
10	1364	N	1301	-0-	-63	-0-	40	1	1261	2	N	-0-			-0-
11	1257	N	1257	-0-	-0-	-0-	45	1	1212	2	N	-0-			-0-
12	1302	N	1262	-0-	-40	-0-	48	1	1214	2	N	-0-			-0-
01	1302	N	1274	-0-	-28	-0-	32	1	1242	2	N	-0-			-0-
02	1176	N	1126	-0-	-50	-0-	28	1	1098	2	N	-0-			-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1320	N	1252	-0-	-68	-0-	41	1	1211	2	N	-0-			-0-
10	1364	N	1272	-0-	-92	-0-	40	1	1232	2	N	-0-			-0-
11	1260	N	1231	-0-	-29	-0-	44	1	1187	2	N	-0-			-0-
12	1302	N	1242	-0-	-60	-0-	47	1	1195	2	N	-0-			-0-
01	1271	N	1233	-0-	-38	-0-	31	1	1202	2	N	-0-			-0-
02	1148	N	1081	-0-	-67	-0-	27	1	1054	2	N	-0-			-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	480	N	425	-0-	-55	-0-	14	1	411	2	N	-0-			-0-
10	806	N	437	-0-	-369	-0-	14	1	423	2	N	-0-			-0-
11	510	N	414	-0-	-96	-0-	15	1	399	2	N	-0-			-0-
12	434	N	418	-0-	-16	-0-	16	1	402	2	N	-0-			-0-
01	434	N	426	-0-	-8	-0-	11	1	415	2	N	-0-			-0-
02	392	N	367	-0-	-25	-0-	9	1	358	2	N	-0-			-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-			-0-
10	589	N	524	-0-	-65	-0-	524	2			N	-0-			-0-
11	510	N	411	-0-	-99	-0-	411	2			N	-0-			-0-
12	558	N	457	-0-	-101	-0-	457	2			N	-0-			-0-
01	527	N	431	-0-	-96	-0-	431	2			N	-0-			-0-
02	392	N	380	-0-	-12	-0-	380	2			N	-0-			-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-			-0-
10	1674	N	1574	-0-	-100	-0-	1574	3			N	-0-			-0-
11	1620	N	1410	-0-	-210	-0-	1410	3			N	-0-			-0-
12	1643	N	1366	-0-	-277	-0-	1366	3			N	-0-			-0-
01	1581	N	1471	-0-	-110	-0-	1471	3			N	-0-			-0-
*02	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*02	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1120	N	1120	-0-	-0-	-0-	37	1	1083	2	N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	24	1	761	2	N	-0-					-0-
11	1040	N	1040	-0-	-0-	-0-	37	1	1003	2	N	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	40	1	1023	2	N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	25	1	999	2	N	-0-					-0-
*02	844	N	844	-0-	-0-	-0-	21	1	823	2	N	-0-					-0-

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1395	N	1395	-0-	-0-	-0-	45	1	1350	2	N	-0-					-0-
10	1473	N	1473	-0-	-0-	-0-	46	1	1427	2	N	-0-					-0-
11	1394	N	1394	-0-	-0-	-0-	50	1	1344	2	N	-0-					-0-
12	1451	N	1451	-0-	-0-	-0-	55	1	1396	2	N	-0-					-0-
01	1410	N	1410	-0-	-0-	-0-	35	1	1375	2	N	-0-					-0-
*02	1229	N	1229	-0-	-0-	-0-	31	1	1198	2	N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1677	-0-	-3	-0-	55	1	1622	2	N	-0-					-0-
10	1769	N	1769	-0-	-0-	-0-	55	1	1714	2	N	-0-					-0-
11	1680	N	1659	-0-	-21	-0-	60	1	1599	2	N	-0-					-0-
12	1736	N	1717	-0-	-19	-0-	65	1	1652	2	N	-0-					-0-
01	1736	N	1703	-0-	-33	-0-	42	1	1661	2	N	-0-					-0-
02	1540	N	1464	-0-	-76	-0-	37	1	1427	2	N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1055	N	1055	-0-	-0-	-0-	34	1	1021	2	N	-0-					-0-
10	1116	N	1016	-0-	-100	-0-	32	1	984	2	N	-0-					-0-
11	1050	N	935	-0-	-115	-0-	34	1	901	2	N	-0-					-0-
12	1085	N	884	-0-	-201	-0-	34	1	850	2	N	-0-					-0-
01	1023	N	918	-0-	-105	-0-	23	1	895	2	N	-0-					-0-
02	868	N	861	-0-	-7	-0-	21	1	840	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4284	-0-	-216	-0-	4284	2			N	-0-					-0-
10	4650	X	4473	-0-	-177	-0-	4473	2			N	-0-					-0-
11	4440	X	4292	-0-	-148	-0-	4292	2			N	-0-					-0-
12	4588	X	4400	-0-	-188	-0-	4400	2			N	-0-					-0-
01	4526	X	4256	-0-	-270	-0-	4256	2			N	-0-					-0-
02	4032	X	3638	-0-	-394	-0-	3638	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
10	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
11	1200	N	1108	-0-	-92	-0-	1108	2			N	-0-					-0-
12	1209	N	1136	-0-	-73	-0-	1136	2			N	-0-					-0-
01	1209	N	1141	-0-	-68	-0-	1141	2			N	-0-					-0-
02	1036	N	982	-0-	-54	-0-	982	2			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1274	-0-	-46	-0-	42	1	1232	2	N	-0-					-0-
10	1325	N	1325	-0-	-0-	-0-	41	1	1284	2	N	-0-					-0-
11	1260	N	1241	-0-	-19	-0-	45	1	1196	2	N	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	50	1	1258	2	N	-0-					-0-
01	1333	N	1268	-0-	-65	-0-	32	1	1236	2	N	-0-					-0-
02	1148	N	1137	-0-	-11	-0-	28	1	1109	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
10	806	N	769	-0-	-37	-0-	769	2			N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
12	806	N	750	-0-	-56	-0-	750	2			N	-0-					-0-
01	775	N	731	-0-	-44	-0-	731	2			N	-0-					-0-
02	672	N	621	-0-	-51	-0-	621	2			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	2			N	-0-					-0-
12	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
02	364	N	331	-0-	-33	-0-	331	2			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
10	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
11	990	N	922	-0-	-68	-0-	922	2			N	-0-					-0-
12	1023	N	988	-0-	-35	-0-	988	2			N	-0-					-0-
01	1023	N	972	-0-	-51	-0-	972	2			N	-0-					-0-
02	868	N	812	-0-	-56	-0-	812	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780	N	436	-0-	-344	-0-	14	1	422	2	N	-0-			-0-
10	775	N	469	-0-	-306	-0-	15	1	454	2	N	-0-			-0-
11	720	N	408	-0-	-312	-0-	15	1	393	2	N	-0-			-0-
12	465	N	405	-0-	-60	-0-	15	1	390	2	N	-0-			-0-
01	465	N	393	-0-	-72	-0-	10	1	383	2	N	-0-			-0-
02	392	N	355	-0-	-37	-0-	9	1	346	2	N	-0-			-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	550	-0-	-20	-0-	18	1	532	2	N	-0-			-0-
10	651	N	534	-0-	-117	-0-	17	1	517	2	N	-0-			-0-
11	570	N	545	-0-	-25	-0-	20	1	525	2	N	-0-			-0-
12	558	N	518	-0-	-40	-0-	20	1	498	2	N	-0-			-0-
01	590	N	590	-0-	-0-	-0-	15	1	575	2	N	-0-			-0-
*02	543	N	543	-0-	-0-	-0-	14	1	529	2	N	-0-			-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780	N	749	-0-	-31	-0-	24	1	725	2	N	-0-			-0-
10	775	N	654	-0-	-121	-0-	20	1	634	2	N	-0-			-0-
11	720	N	688	-0-	-32	-0-	25	1	663	2	N	-0-			-0-
12	775	N	703	-0-	-72	-0-	27	1	676	2	N	-0-			-0-
01	736	N	736	-0-	-0-	-0-	18	1	718	2	N	-0-			-0-
*02	649	N	649	-0-	-0-	-0-	16	1	633	2	N	-0-			-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1710	X	1689	-0-	-21	-0-	55	1	1634	2	N	-0-			-0-
10	1767	X	1507	-0-	-260	-0-	47	1	1460	2	N	-0-			-0-
11	1710	X	983	-0-	-727	-0-	35	1	948	2	N	-0-			-0-
12	1767	X	1013	-0-	-754	-0-	38	1	975	2	N	-0-			-0-
01	1736	X	1091	-0-	-645	-0-	27	1	1064	2	N	-0-			-0-
02	1568	X	1003	-0-	-565	-0-	25	1	978	2	N	-0-			-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1500	N	1456	-0-	-44	-0-	1456	2			N	-0-			-0-
10	1550	N	1469	-0-	-81	-0-	1469	2			N	-0-			-0-
11	1470	N	1343	-0-	-127	-0-	1343	2			N	-0-			-0-
12	1519	N	1453	-0-	-66	-0-	1453	2			N	-0-			-0-
01	1457	N	1381	-0-	-76	-0-	1381	2			N	-0-			-0-
*02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	879	-0-	-81	-0-	879	2			N	-0-			-0-
10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-			-0-
11	933	N	933	-0-	-0-	-0-	933	2			N	-0-			-0-
12	965	N	965	-0-	-0-	-0-	965	2			N	-0-			-0-
01	1023	N	879	-0-	-144	-0-	879	2			N	-0-			-0-
02	868	N	790	-0-	-78	-0-	790	2			N	-0-			-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	243	-0-	-117	-0-	243	2			N	-0-			-0-
10	372	N	242	-0-	-130	-0-	242	2			N	-0-			-0-
11	330	N	220	-0-	-110	-0-	220	2			N	-0-			-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-			-0-
01	506	N	506	-0-	-0-	-0-	506	2			N	-0-			-0-
*02	337	N	337	-0-	-0-	-0-	337	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	585	-0-	-135	-0-	585	2			N	-0-					-0-
10	713	N	370	-0-	-343	-0-	370	2			N	-0-					-0-
11	660	N	637	-0-	-23	-0-	637	2			N	-0-					-0-
12	620	N	592	-0-	-28	-0-	592	2			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
*02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
10	1209	N	1159	-0-	-50	-0-	1159	2			N	-0-					-0-
11	1170	N	1104	-0-	-66	-0-	1104	2			N	-0-					-0-
12	1147	N	1134	-0-	-13	-0-	1134	2			N	-0-					-0-
01	1147	N	1095	-0-	-52	-0-	1095	2			N	-0-					-0-
02	1036	N	974	-0-	-62	-0-	974	2			N	-0-					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	620	N	523	-0-	-97	-0-	523	2			N	-0-					-0-
11	570	N	443	-0-	-127	-0-	443	2			N	-0-					-0-
12	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
01	527	N	372	-0-	-155	-0-	372	2			N	-0-					-0-
*02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1618	-0-	-92	-0-	1618	2			N	-0-					-0-
10	1798	N	1602	-0-	-196	-0-	1602	2			N	-0-					-0-
11	1680	N	1661	-0-	-19	-0-	1661	2			N	-0-					-0-
12	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
02	1540	N	1438	-0-	-102	-0-	1438	2			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
10	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
12	682	N	623	-0-	-59	-0-	623	2			N	-0-					-0-
01	651	N	634	-0-	-17	-0-	634	2			N	-0-					-0-
02	644	N	516	-0-	-128	-0-	516	2			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
10	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
12	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					-0-
01	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
02	1204	N	1203	-0-	-1	-0-	1203	2			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
10	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
11	750	N	703	-0-	-47	-0-	703	2			N	-0-					-0-
12	775	N	730	-0-	-45	-0-	730	2			N	-0-					-0-
01	744	N	683	-0-	-61	-0-	683	2			N	-0-					-0-
02	644	N	610	-0-	-34	-0-	610	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	649	-0-	-11	-0-	649	2			N	-0-					-0-
10	682	N	668	-0-	-14	-0-	668	2			N	-0-					-0-
11	660	N	633	-0-	-27	-0-	633	2			N	-0-					-0-
12	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
01	682	N	614	-0-	-68	-0-	614	2			N	-0-					-0-
02	588	N	544	-0-	-44	-0-	544	2			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	18	1	529	2	N	-0-					-0-
10	589	N	555	-0-	-34	-0-	17	1	538	2	N	-0-					-0-
11	540	N	528	-0-	-12	-0-	19	1	509	2	N	-0-					-0-
12	558	N	545	-0-	-13	-0-	21	1	524	2	N	-0-					-0-
01	558	N	535	-0-	-23	-0-	13	1	522	2	N	-0-					-0-
02	504	N	473	-0-	-31	-0-	12	1	461	2	N	-0-					-0-

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1213	N	1213	-0-	-0-	-0-	40	1	1173	2	N	-0-					-0-
10	1235	N	1235	-0-	-0-	-0-	38	1	1197	2	N	-0-					-0-
11	1225	N	1225	-0-	-0-	-0-	44	1	1181	2	N	-0-					-0-
12	1240	N	1186	-0-	-54	-0-	45	1	1141	2	N	-0-					-0-
01	1240	N	1134	-0-	-106	-0-	28	1	1106	2	N	-0-					-0-
02	1120	N	1011	-0-	-109	-0-	25	1	986	2	N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1142	N	1142	-0-	-0-	-0-	37	1	1105	2	N	-0-					-0-
10	1147	N	1066	-0-	-81	-0-	33	1	1033	2	N	-0-					-0-
11	1110	N	1082	-0-	-28	-0-	39	1	1043	2	N	-0-					-0-
12	1147	N	1140	-0-	-7	-0-	43	1	1097	2	N	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	26	1	1034	2	N	-0-					-0-
02	1008	N	977	-0-	-31	-0-	24	1	953	2	N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
10	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					-0-
11	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					-0-
12	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
01	2046	N	1943	-0-	-103	-0-	1943	2			N	-0-					-0-
02	1848	N	1706	-0-	-142	-0-	1706	2			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	7	1	214	2	N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	7	1	231	2	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	9	1	230	2	N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	9	1	229	2	N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	7	1	260	2	N	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	6	1	238	2	N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1552	N	1552	-0-	-0-	-0-	51	1	1501	2	N	-0-					-0-
10	1612	N	1601	-0-	-11	-0-	50	1	1551	2	N	-0-					-0-
11	1516	N	1516	-0-	-0-	-0-	54	1	1462	2	N	-0-					-0-
12	1612	N	1553	-0-	-59	-0-	59	1	1494	2	N	-0-					-0-
01	1612	N	1520	-0-	-92	-0-	38	1	1482	2	N	-0-					-0-
02	1428	N	1341	-0-	-87	-0-	33	1	1308	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	725	N	725	-0-	-0-	-0-	725	2			N	-0-			-0-
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-			-0-
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-			-0-
12	726	N	726	-0-	-0-	-0-	726	2			N	-0-			-0-
01	713	N	705	-0-	-8	-0-	705	2			N	-0-			-0-
02	644	N	630	-0-	-14	-0-	630	2			N	-0-			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-			-0-
10	521	N	521	-0-	-0-	-0-	521	2			N	-0-			-0-
11	510	N	494	-0-	-16	-0-	494	2			N	-0-			-0-
12	527	N	509	-0-	-18	-0-	509	2			N	-0-			-0-
01	527	N	500	-0-	-27	-0-	500	2			N	-0-			-0-
*02	459	N	459	-0-	-0-	-0-	459	2			N	-0-			-0-

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1110	N	1089	-0-	-21	-0-	1089	2			N	-0-			-0-
10	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-			-0-
11	1110	N	1070	-0-	-40	-0-	1070	2			N	-0-			-0-
12	1116	N	1099	-0-	-17	-0-	1099	2			N	-0-			-0-
01	1116	N	1062	-0-	-54	-0-	1062	2			N	-0-			-0-
02	1008	N	941	-0-	-67	-0-	941	2			N	-0-			-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	416	-0-	-4	-0-	416	2			N	-0-			-0-
10	434	N	422	-0-	-12	-0-	422	2			N	-0-			-0-
11	420	N	397	-0-	-23	-0-	397	2			N	-0-			-0-
12	434	N	404	-0-	-30	-0-	404	2			N	-0-			-0-
01	434	N	401	-0-	-33	-0-	401	2			N	-0-			-0-
02	364	N	331	-0-	-33	-0-	331	2			N	-0-			-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	681	N	681	-0-	-0-	-0-	681	2			N	-0-			-0-
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-			-0-
11	660	N	657	-0-	-3	-0-	657	2			N	-0-			-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-			-0-
01	682	N	651	-0-	-31	-0-	651	2			N	-0-			-0-
02	616	N	572	-0-	-44	-0-	572	2			N	-0-			-0-

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1410	N	1389	-0-	-21	-0-	45	1	1344	2	N	-0-			-0-
10	1488	N	1420	-0-	-68	-0-	44	1	1376	2	N	-0-			-0-
11	1380	N	1341	-0-	-39	-0-	48	1	1293	2	N	-0-			-0-
12	1426	N	1339	-0-	-87	-0-	51	1	1288	2	N	-0-			-0-
01	1426	N	1325	-0-	-101	-0-	33	1	1292	2	N	-0-			-0-
02	1260	N	1148	-0-	-112	-0-	29	1	1119	2	N	-0-			-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	349	-0-	-41	-0-	11	1	338	2	N	-0-			-0-
10	465	N	326	-0-	-139	-0-	10	1	316	2	N	-0-			-0-
11	390	N	274	-0-	-116	-0-	10	1	264	2	N	-0-			-0-
12	372	N	334	-0-	-38	-0-	13	1	321	2	N	-0-			-0-
01	341	N	303	-0-	-38	-0-	8	1	295	2	N	-0-			-0-
*02	266	N	266	-0-	-0-	-0-	7	1	259	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	663	N	663	-0-	-0-	-0-	22	1	641	2	N	-0-			-0-
10	806	N	712	-0-	-94	-0-	22	1	690	2	N	-0-			-0-
11	660	N	526	-0-	-134	-0-	19	1	507	2	N	-0-			-0-
12	696	N	696	-0-	-0-	-0-	26	1	670	2	N	-0-			-0-
01	713	N	682	-0-	-31	-0-	17	1	665	2	N	-0-			-0-
*02	598	N	598	-0-	-0-	-0-	15	1	583	2	N	-0-			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

09	727	N	727	-0-	-0-	-0-	727	2			N	-0-			-0-
10	749	N	749	-0-	-0-	-0-	749	2			N	-0-			-0-
11	720	N	696	-0-	-24	-0-	696	2			N	-0-			-0-
12	744	N	714	-0-	-30	-0-	714	2			N	-0-			-0-
01	744	N	703	-0-	-41	-0-	703	2			N	-0-			-0-
02	644	N	616	-0-	-28	-0-	616	2			N	-0-			-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

09	587	N	587	-0-	-0-	-0-	587	2			N	-0-			-0-
10	713	N	632	-0-	-81	-0-	632	2			N	-0-			-0-
11	690	N	575	-0-	-115	-0-	575	2			N	-0-			-0-
12	620	N	592	-0-	-28	-0-	592	2			N	-0-			-0-
01	620	N	427	-0-	-193	-0-	427	2			N	-0-			-0-
02	532	N	425	-0-	-107	-0-	425	2			N	-0-			-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

09	688	N	688	-0-	-0-	-0-	22	1	666	2	N	-0-			-0-
10	686	N	686	-0-	-0-	-0-	21	1	665	2	N	-0-			-0-
11	631	N	631	-0-	-0-	-0-	23	1	608	2	N	-0-			-0-
12	713	N	660	-0-	-53	-0-	25	1	635	2	N	-0-			-0-
01	682	N	618	-0-	-64	-0-	15	1	603	2	N	-0-			-0-
02	588	N	564	-0-	-24	-0-	14	1	550	2	N	-0-			-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

09	810	N	808	-0-	-2	-0-	26	1	782	2	N	-0-			-0-
10	837	N	824	-0-	-13	-0-	26	1	798	2	N	-0-			-0-
11	810	N	796	-0-	-14	-0-	29	1	767	2	N	-0-			-0-
12	837	N	818	-0-	-19	-0-	31	1	787	2	N	-0-			-0-
01	837	N	773	-0-	-64	-0-	19	1	754	2	N	-0-			-0-
02	756	N	711	-0-	-45	-0-	18	1	693	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

09	840	N	797	-0-	-43	-0-	797	2			N	-0-			-0-
10	806	N	704	-0-	-102	-0-	704	2			N	-0-			-0-
11	810	N	761	-0-	-49	-0-	761	2			N	-0-			-0-
12	837	N	761	-0-	-76	-0-	761	2			N	-0-			-0-
01	713	N	500	-0-	-213	-0-	500	2			N	-0-			-0-
02	700	N	652	-0-	-48	-0-	652	2			N	-0-			-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

09	393	N	393	-0-	-0-	-0-	13	1	380	2	N	-0-			-0-
10	403	N	381	-0-	-22	-0-	12	1	369	2	N	-0-			-0-
11	390	N	339	-0-	-51	-0-	12	1	327	2	N	-0-			-0-
12	429	N	429	-0-	-0-	-0-	16	1	413	2	N	-0-			-0-
01	372	N	362	-0-	-10	-0-	9	1	353	2	N	-0-			-0-
02	308	N	272	-0-	-36	-0-	7	1	265	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	N	441	-0-	-69	-0-	441	2			N	-0-			-0-
10	549	N	549	-0-	-0-	-0-	549	2			N	-0-			-0-
11	390	N	378	-0-	-12	-0-	378	2			N	-0-			-0-
12	465	N	410	-0-	-55	-0-	410	2			N	-0-			-0-
01	558	N	385	-0-	-173	-0-	385	2			N	-0-			-0-
02	364	N	325	-0-	-39	-0-	325	2			N	-0-			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

09	1590	X	1578	-0-	-12	-0-	1578	2			N	-0-			-0-
10	1705	X	1590	-0-	-115	-0-	1590	2			N	-0-			-0-
11	1650	X	1482	-0-	-168	-0-	1482	2			N	-0-			-0-
12	1705	X	1533	-0-	-172	-0-	1533	2			N	-0-			-0-
01	1674	X	1559	-0-	-115	-0-	1559	2			N	-0-			-0-
02	1484	X	1369	-0-	-115	-0-	1369	2			N	-0-			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

09	1414	X	1414	-0-	-0-	-0-	1414	2			N	-0-			-0-
10	1457	X	1429	-0-	-28	-0-	1429	2			N	-0-			-0-
11	1410	X	1343	-0-	-67	-0-	1343	2			N	-0-			-0-
12	1457	X	1354	-0-	-103	-0-	1354	2			N	-0-			-0-
01	1457	X	1397	-0-	-60	-0-	1397	2			N	-0-			-0-
02	1316	X	1172	-0-	-144	-0-	1172	2			N	-0-			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

09	1974	X	1974	-0-	-0-	-0-	1974	2			N	-0-			-0-
10	1928	X	1928	-0-	-0-	-0-	1928	2			N	-0-			-0-
11	1860	X	1770	-0-	-90	-0-	1770	2			N	-0-			-0-
12	2046	X	1665	-0-	-381	-0-	1665	2			N	-0-			-0-
01	2046	X	1662	-0-	-384	-0-	1662	2			N	-0-			-0-
02	1848	X	1481	-0-	-367	-0-	1481	2			N	-0-			-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

09	1710	X	1697	-0-	-13	-0-	55	1	1642	2	N	-0-			-0-
10	1767	X	1738	-0-	-29	-0-	54	1	1684	2	N	-0-			-0-
11	1710	X	1641	-0-	-69	-0-	59	1	1582	2	N	-0-			-0-
12	1767	X	1672	-0-	-95	-0-	64	1	1608	2	N	-0-			-0-
01	1767	X	1680	-0-	-87	-0-	42	1	1638	2	N	-0-			-0-
02	1596	X	1511	-0-	-85	-0-	38	1	1473	2	N	-0-			-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

09	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-			-0-
10	1023	N	993	-0-	-30	-0-	993	2			N	-0-			-0-
11	962	N	962	-0-	-0-	-0-	962	2			N	-0-			-0-
12	1054	N	967	-0-	-87	-0-	967	2			N	-0-			-0-
01	992	N	958	-0-	-34	-0-	958	2			N	-0-			-0-
02	896	N	818	-0-	-78	-0-	818	2			N	-0-			-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

09	270	N	261	-0-	-9	-0-	9	1	252	2	N	-0-			-0-
10	279	N	266	-0-	-13	-0-	8	1	258	2	N	-0-			-0-
11	270	N	254	-0-	-16	-0-	9	1	245	2	N	-0-			-0-
12	279	N	249	-0-	-30	-0-	9	1	240	2	N	-0-			-0-
01	279	N	271	-0-	-8	-0-	7	1	264	2	N	-0-			-0-
*02	226	N	226	-0-	-0-	-0-	6	1	220	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
10	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
11	1560	N	1305	-0-	-255	-0-	1305	3			N	-0-					-0-
12	1581	N	1359	-0-	-222	-0-	1359	3			N	-0-					-0-
01	1581	N	1436	-0-	-145	-0-	1436	3			N	-0-					-0-
*02	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1016	-0-	-394	-0-	33	1	983	2	N	-0-					-0-
10	1271	N	1019	-0-	-252	-0-	32	1	987	2	N	-0-					-0-
11	1170	N	944	-0-	-226	-0-	34	1	910	2	N	-0-					-0-
12	1431	N	1431	-0-	-0-	-0-	54	1	1377	2	N	-0-					-0-
01	1632	N	1632	-0-	-0-	-0-	41	1	1591	2	N	-0-					-0-
*02	1377	N	1377	-0-	-0-	-0-	34	1	1343	2	N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	1366	-0-	-44	-0-	1366	3			N	-0-					-0-
10	1395	X	1249	-0-	-146	-0-	1249	3			N	-0-					-0-
11	1350	X	1299	-0-	-51	-0-	1299	3			N	-0-					-0-
12	1426	X	1312	-0-	-114	-0-	1312	3			N	-0-					-0-
01	1426	X	1246	-0-	-180	-0-	1246	3			N	-0-					-0-
02	1288	X	1123	-0-	-165	-0-	1123	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
10	961	N	932	-0-	-29	-0-	932	3			N	-0-					-0-
11	930	N	925	-0-	-5	-0-	925	3			N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
01	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
02	868	N	705	-0-	-163	-0-	705	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	792	-0-	-48	-0-	792	3			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
02	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
11	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
12	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
01	1054	N	999	-0-	-55	-0-	999	3			N	-0-					-0-
*02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	719	-0-	-61	-0-	719	3			N	-0-					-0-
10	775	N	723	-0-	-52	-0-	723	3			N	-0-					-0-
11	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
12	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
02	672	N	580	-0-	-92	-0-	580	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	961	-0-	-29	-0-	961	3			N	-0-					-0-
10	1085	N	1001	-0-	-84	-0-	1001	3			N	-0-					-0-
11	1020	N	957	-0-	-63	-0-	957	3			N	-0-					-0-
12	992	N	982	-0-	-10	-0-	982	3			N	-0-					-0-
01	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-
*02	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
*02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
10	1333	N	1268	-0-	-65	-0-	1268	3			N	-0-					-0-
11	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
12	1271	N	1075	-0-	-196	-0-	1075	3			N	-0-					-0-
01	1271	N	1262	-0-	-9	-0-	1262	3			N	-0-					-0-
02	1148	N	1011	-0-	-137	-0-	1011	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1607	-0-	-13	-0-	1607	3			N	-0-					-0-
10	1674	N	1565	-0-	-109	-0-	1565	3			N	-0-					-0-
11	1590	N	1510	-0-	-80	-0-	1510	3			N	-0-					-0-
12	1674	N	1404	-0-	-270	-0-	1404	3			N	-0-					-0-
01	1635	N	1635	-0-	-0-	-0-	1635	3			N	-0-					-0-
*02	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1031	-0-	-19	-0-	1031	3			N	-0-					-0-
10	1054	N	1053	-0-	-1	-0-	1053	3			N	-0-					-0-
11	1020	N	1013	-0-	-7	-0-	1013	3			N	-0-					-0-
12	1054	N	1024	-0-	-30	-0-	1024	3			N	-0-					-0-
01	1054	N	790	-0-	-264	-0-	790	3			N	-0-					-0-
02	952	N	898	-0-	-54	-0-	898	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1007	-0-	-13	-0-	1007	3			N	-0-					-0-
10	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	1116	N	754	-0-	-362	-0-	754	3			N	-0-					-0-
02	980	N	856	-0-	-124	-0-	856	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	580	-0-	-80	-0-	580	3			N	-0-			-0-
10	620	N	587	-0-	-33	-0-	587	3			N	-0-			-0-
11	600	N	571	-0-	-29	-0-	571	3			N	-0-			-0-
12	589	N	569	-0-	-20	-0-	569	3			N	-0-			-0-
01	589	N	555	-0-	-34	-0-	555	3			N	-0-			-0-
02	532	N	492	-0-	-40	-0-	492	3			N	-0-			-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

09	1980	N	1837	-0-	-143	-0-	60	1	1777	2	N	-0-			-0-
10	1958	N	1958	-0-	-0-	-0-	61	1	1897	2	N	-0-			-0-
11	1860	N	1856	-0-	-4	-0-	67	1	1789	2	N	-0-			-0-
12	1912	N	1912	-0-	-0-	-0-	73	1	1839	2	N	-0-			-0-
01	1953	N	1796	-0-	-157	-0-	45	1	1751	2	N	-0-			-0-
02	1736	N	1467	-0-	-269	-0-	37	1	1430	2	N	-0-			-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

09	941	N	941	-0-	-0-	-0-	941	3			N	-0-			-0-
10	868	N	866	-0-	-2	-0-	866	3			N	-0-			-0-
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-			-0-
12	961	N	878	-0-	-83	-0-	878	3			N	-0-			-0-
01	868	N	777	-0-	-91	-0-	777	3			N	-0-			-0-
02	812	N	685	-0-	-127	-0-	685	3			N	-0-			-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-			-0-
10	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-			-0-
11	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-			-0-
12	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-			-0-
01	1054	N	944	-0-	-110	-0-	944	3			N	-0-			-0-
02	952	N	850	-0-	-102	-0-	850	3			N	-0-			-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

09	4950	X	4905	-0-	-45	-0-	160	1	4745	2	N	-0-			-0-
10	5115	X	4990	-0-	-125	-0-	155	1	4835	2	N	-0-			-0-
11	4950	X	4716	-0-	-234	-0-	169	1	4547	2	N	-0-			-0-
12	5115	X	4813	-0-	-302	-0-	183	1	4630	2	N	-0-			-0-
01	5115	X	4670	-0-	-445	-0-	116	1	4554	2	N	-0-			-0-
02	4592	X	4183	-0-	-409	-0-	104	1	4079	2	N	-0-			-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

09	3039	X	3039	-0-	-0-	-0-	99	1	2940	2	N	-0-			-0-
10	3025	X	3025	-0-	-0-	-0-	94	1	2931	2	N	-0-			-0-
11	2982	X	2982	-0-	-0-	-0-	107	1	2875	2	N	-0-			-0-
12	2790	X	2790	-0-	-0-	-0-	106	1	2684	2	N	-0-			-0-
01	2912	X	2912	-0-	-0-	-0-	72	1	2840	2	N	-0-			-0-
*02	2494	X	2494	-0-	-0-	-0-	62	1	2432	2	N	-0-			-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

09	3390	X	3051	-0-	-339	-0-	99	1	2952	2	N	-0-			-0-
10	3410	X	2996	-0-	-414	-0-	93	1	2903	2	N	-0-			-0-
11	3180	X	2669	-0-	-511	-0-	96	1	2573	2	N	-0-			-0-
12	3255	X	2778	-0-	-477	-0-	106	1	2672	2	N	-0-			-0-
01	3162	X	2848	-0-	-314	-0-	71	1	2777	2	N	-0-			-0-
02	2856	X	2674	-0-	-182	-0-	67	1	2607	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2130	N	1904	-0-	-226	-0-	62	1	1842	2	N	-0-			-0-
10	2232	N	2102	-0-	-130	-0-	65	1	2037	2	N	-0-			-0-
11	2034	N	2034	-0-	-0-	-0-	73	1	1961	2	N	-0-			-0-
12	2105	N	2105	-0-	-0-	-0-	80	1	2025	2	N	-0-			-0-
01	2108	N	2062	-0-	-46	-0-	51	1	2011	2	N	-0-			-0-
02	1904	N	1728	-0-	-176	-0-	43	1	1685	2	N	-0-			-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1260	N	1226	-0-	-34	-0-	40	1	1186	2	N	-0-			-0-
10	1333	N	1294	-0-	-39	-0-	40	1	1254	2	N	-0-			-0-
11	1260	N	1222	-0-	-38	-0-	44	1	1178	2	N	-0-			-0-
12	1271	N	1254	-0-	-17	-0-	48	1	1206	2	N	-0-			-0-
01	1302	N	1175	-0-	-127	-0-	29	1	1146	2	N	-0-			-0-
02	1148	N	1112	-0-	-36	-0-	28	1	1084	2	N	-0-			-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1059	N	1059	-0-	-0-	-0-	35	1	1024	2	N	-0-			-0-
10	1338	N	1338	-0-	-0-	-0-	42	1	1296	2	N	-0-			-0-
11	1172	N	1172	-0-	-0-	-0-	42	1	1130	2	N	-0-			-0-
12	1346	N	1346	-0-	-0-	-0-	51	1	1295	2	N	-0-			-0-
01	988	N	988	-0-	-0-	-0-	25	1	963	2	N	-0-			-0-
*02	1056	N	1056	-0-	-0-	-0-	26	1	1030	2	N	-0-			-0-

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-			-0-
10	1178	N	1139	-0-	-39	-0-	1139	3			N	-0-			-0-
11	1140	N	1085	-0-	-55	-0-	1085	3			N	-0-			-0-
12	1147	N	986	-0-	-161	-0-	986	3			N	-0-			-0-
01	1147	N	894	-0-	-253	-0-	894	3			N	-0-			-0-
02	1008	N	810	-0-	-198	-0-	810	3			N	-0-			-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750	N	749	-0-	-1	-0-	749	2			N	-0-			-0-
10	778	N	778	-0-	-0-	-0-	778	2			N	-0-			-0-
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-			-0-
12	775	N	741	-0-	-34	-0-	741	2			N	-0-			-0-
01	775	N	722	-0-	-53	-0-	722	2			N	-0-			-0-
02	700	N	606	-0-	-94	-0-	606	2			N	-0-			-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-			-0-
10	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-			-0-
11	2550	N	2407	-0-	-143	-0-	2407	2			N	-0-			-0-
12	2604	N	2382	-0-	-222	-0-	2382	2			N	-0-			-0-
01	2511	N	2109	-0-	-402	-0-	2109	2			N	-0-			-0-
02	2240	N	2188	-0-	-52	-0-	2188	2			N	-0-			-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-			-0-
10	2108	X	2085	-0-	-23	-0-	2085	3			N	-0-			-0-
11	2040	X	1996	-0-	-44	-0-	1996	3			N	-0-			-0-
12	2232	X	2086	-0-	-146	-0-	2086	3			N	-0-			-0-
01	2232	X	2042	-0-	-190	-0-	2042	3			N	-0-			-0-
02	2016	X	1198	-0-	-818	-0-	1198	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3243	X	3243	-0-	-0-	-0-	3243	2			N	-0-			-0-
10	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-			-0-
11	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-			-0-
12	3242	X	3242	-0-	-0-	-0-	3242	2			N	-0-			-0-
01	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-			-0-
*02	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-			-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

09	3750	X	2548	-0-	-1202	-0-	83	1	2465	2	N	-0-			-0-
10	3069	X	2635	-0-	-434	-0-	82	1	2553	2	N	-0-			-0-
11	2790	X	2333	-0-	-457	-0-	84	1	2249	2	N	-0-			-0-
12	2638	X	2638	-0-	-0-	-0-	100	1	2538	2	N	-0-			-0-
01	2635	X	2369	-0-	-266	-0-	59	1	2310	2	N	-0-			-0-
02	2380	X	2029	-0-	-351	-0-	51	1	1978	2	N	-0-			-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

09	1035	N	1035	-0-	-0-	-0-	34	1	1001	2	N	-0-			-0-
10	994	N	994	-0-	-0-	-0-	31	1	963	2	N	-0-			-0-
11	928	N	928	-0-	-0-	-0-	33	1	895	2	N	-0-			-0-
12	922	N	922	-0-	-0-	-0-	35	1	887	2	N	-0-			-0-
01	893	N	893	-0-	-0-	-0-	22	1	871	2	N	-0-			-0-
*02	799	N	799	-0-	-0-	-0-	20	1	779	2	N	-0-			-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

09	42	N	42	-0-	-0-	-0-	1	1	41	2	N	-0-			-0-
10	62	N	54	-0-	-8	-0-	2	1	52	2	N	-0-			-0-
11	60	N	37	-0-	-23	-0-	1	1	36	2	N	-0-			-0-
12	51	N	51	-0-	-0-	-0-	2	1	49	2	N	-0-			-0-
01	62	N	17	-0-	-45	-0-	17	2			N	-0-			-0-
02	28	N	24	-0-	-4	-0-	1	1	23	2	N	-0-			-0-

RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

09	1290	N	1266	-0-	-24	-0-	41	1	1225	2	N	-0-			-0-
10	1333	N	1305	-0-	-28	-0-	41	1	1264	2	N	-0-			-0-
11	1290	N	1243	-0-	-47	-0-	45	1	1198	2	N	-0-			-0-
12	1302	N	1275	-0-	-27	-0-	48	1	1227	2	N	-0-			-0-
01	1302	N	1278	-0-	-24	-0-	32	1	1246	2	N	-0-			-0-
02	1148	N	1125	-0-	-23	-0-	28	1	1097	2	N	-0-			-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

09	2046	X	2046	-0-	-0-	-0-	2046	2			N	-0-			-0-
10	2108	X	1996	-0-	-112	-0-	1996	2			N	-0-			-0-
11	2040	X	1868	-0-	-172	-0-	1868	2			N	-0-			-0-
12	2108	X	1858	-0-	-250	-0-	1858	2			N	-0-			-0-
01	2108	X	1677	-0-	-431	-0-	1677	2			N	-0-			-0-
02	1904	X	1756	-0-	-148	-0-	1756	2			N	-0-			-0-

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

09	1890	N	1738	-0-	-152	-0-	57	1	1681	2	N	-0-			-0-
10	1984	N	1838	-0-	-146	-0-	57	1	1781	2	N	-0-			-0-
11	1800	N	1749	-0-	-51	-0-	63	1	1686	2	N	-0-			-0-
12	1804	N	1804	-0-	-0-	-0-	69	1	1735	2	N	-0-			-0-
01	1829	N	1764	-0-	-65	-0-	44	1	1720	2	N	-0-			-0-
02	1624	N	1579	-0-	-45	-0-	39	1	1540	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3852	X	3852	-0-	-0-	-0-	126	1	3726	2	N	-0-			-0-
10	3906	X	3851	-0-	-55	-0-	120	1	3731	2	N	-0-			-0-
11	3720	X	3558	-0-	-162	-0-	128	1	3430	2	N	-0-			-0-
12	3968	X	3595	-0-	-373	-0-	137	1	3458	2	N	-0-			-0-
01	3968	X	3647	-0-	-321	-0-	91	1	3556	2	N	-0-			-0-
02	3584	X	3143	-0-	-441	-0-	78	1	3065	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	21	1	631	2	N	-0-			-0-
10	713	N	666	-0-	-47	-0-	21	1	645	2	N	-0-			-0-
11	660	N	619	-0-	-41	-0-	22	1	597	2	N	-0-			-0-
12	682	N	644	-0-	-38	-0-	24	1	620	2	N	-0-			-0-
01	651	N	645	-0-	-6	-0-	16	1	629	2	N	-0-			-0-
02	588	N	569	-0-	-19	-0-	14	1	555	2	N	-0-			-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1946	N	1946	-0-	-0-	-0-	63	1	1883	2	N	-0-			-0-
10	1836	N	1836	-0-	-0-	-0-	57	1	1779	2	N	-0-			-0-
11	1560	N	1550	-0-	-10	-0-	56	1	1494	2	N	-0-			-0-
12	2015	N	1612	-0-	-403	-0-	61	1	1551	2	N	-0-			-0-
01	1829	N	1608	-0-	-221	-0-	40	1	1568	2	N	-0-			-0-
*02	1483	N	1483	-0-	-0-	-0-	37	1	1446	2	N	-0-			-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-			-0-
10	2387	N	1623	-0-	-764	-0-	1623	2			N	-0-			-0-
11	2280	N	2221	-0-	-59	-0-	2221	2			N	-0-			-0-
12	2294	N	1943	-0-	-351	-0-	1943	2			N	-0-			-0-
01	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-			-0-
02	2072	N	1644	-0-	-428	-0-	1644	2			N	-0-			-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1890	N	1820	-0-	-70	-0-	59	1	1761	2	N	-0-			-0-
10	1953	N	1914	-0-	-39	-0-	59	1	1855	2	N	-0-			-0-
11	1830	N	1792	-0-	-38	-0-	64	1	1728	2	N	-0-			-0-
12	1891	N	1813	-0-	-78	-0-	69	1	1744	2	N	-0-			-0-
01	1922	N	1804	-0-	-118	-0-	45	1	1759	2	N	-0-			-0-
02	1680	N	1581	-0-	-99	-0-	39	1	1542	2	N	-0-			-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1140	N	1129	-0-	-11	-0-	37	1	1092	2	N	-0-			-0-
10	1178	N	1168	-0-	-10	-0-	36	1	1132	2	N	-0-			-0-
11	1130	N	1130	-0-	-0-	-0-	41	1	1089	2	N	-0-			-0-
12	1178	N	1126	-0-	-52	-0-	43	1	1083	2	N	-0-			-0-
01	1178	N	1129	-0-	-49	-0-	28	1	1101	2	N	-0-			-0-
02	1064	N	989	-0-	-75	-0-	25	1	964	2	N	-0-			-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1860	X	1824	-0-	-36	-0-	1824	2			N	-0-			-0-
10	1922	X	1859	-0-	-63	-0-	1859	2			N	-0-			-0-
11	1890	X	1771	-0-	-119	-0-	1771	2			N	-0-			-0-
12	1953	X	1759	-0-	-194	-0-	1759	2			N	-0-			-0-
01	1953	X	1806	-0-	-147	-0-	1806	2			N	-0-			-0-
02	1708	X	1623	-0-	-85	-0-	1623	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740	N	1707	-0-	-33	-0-	56	1	1651	2	N	-0-			-0-
10	1750	N	1750	-0-	-0-	-0-	54	1	1696	2	N	-0-			-0-
11	1737	N	1737	-0-	-0-	-0-	62	1	1675	2	N	-0-			-0-
12	1767	N	1763	-0-	-4	-0-	67	1	1696	2	N	-0-			-0-
01	1758	N	1758	-0-	-0-	-0-	44	1	1714	2	N	-0-			-0-
02	1624	N	1573	-0-	-51	-0-	39	1	1534	2	N	-0-			-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	1132	-0-	-38	-0-	37	1	1095	2	N	-0-			-0-
10	1209	N	1116	-0-	-93	-0-	35	1	1081	2	N	-0-			-0-
11	1145	N	1145	-0-	-0-	-0-	41	1	1104	2	N	-0-			-0-
12	1398	N	1398	-0-	-0-	-0-	53	1	1345	2	N	-0-			-0-
01	1296	N	1296	-0-	-0-	-0-	32	1	1264	2	N	-0-			-0-
*02	1149	N	1149	-0-	-0-	-0-	29	1	1120	2	N	-0-			-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1770	N	1561	-0-	-209	-0-	51	1	1510	2	N	-0-			-0-
10	1798	N	1566	-0-	-232	-0-	49	1	1517	2	N	-0-			-0-
11	1730	N	1730	-0-	-0-	-0-	62	1	1668	2	N	-0-			-0-
12	1612	N	1467	-0-	-145	-0-	56	1	1411	2	N	-0-			-0-
01	1581	N	1449	-0-	-132	-0-	36	1	1413	2	N	-0-			-0-
02	1624	N	1320	-0-	-304	-0-	33	1	1287	2	N	-0-			-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1144	N	1144	-0-	-0-	-0-	37	1	1107	2	N	-0-			-0-
10	1147	N	1145	-0-	-2	-0-	36	1	1109	2	N	-0-			-0-
11	1102	N	1102	-0-	-0-	-0-	40	1	1062	2	N	-0-			-0-
12	1178	N	1126	-0-	-52	-0-	43	1	1083	2	N	-0-			-0-
01	1147	N	1103	-0-	-44	-0-	27	1	1076	2	N	-0-			-0-
02	1036	N	950	-0-	-86	-0-	24	1	926	2	N	-0-			-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	574	N	574	-0-	-0-	-0-	19	1	555	2	N	-0-			-0-
10	620	N	560	-0-	-60	-0-	17	1	543	2	N	-0-			-0-
11	630	N	551	-0-	-79	-0-	20	1	531	2	N	-0-			-0-
12	589	N	571	-0-	-18	-0-	22	1	549	2	N	-0-			-0-
01	650	N	650	-0-	-0-	-0-	16	1	634	2	N	-0-			-0-
02	504	N	445	-0-	-59	-0-	11	1	434	2	N	-0-			-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	840	N	829	-0-	-11	-0-	27	1	802	2	N	-0-			-0-
10	841	N	841	-0-	-0-	-0-	26	1	815	2	N	-0-			-0-
11	814	N	814	-0-	-0-	-0-	29	1	785	2	N	-0-			-0-
12	868	N	824	-0-	-44	-0-	31	1	793	2	N	-0-			-0-
01	837	N	769	-0-	-68	-0-	19	1	750	2	N	-0-			-0-
02	756	N	645	-0-	-111	-0-	16	1	629	2	N	-0-			-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	810	N	776	-0-	-34	-0-	25	1	751	2	N	-0-			-0-
10	868	N	792	-0-	-76	-0-	25	1	767	2	N	-0-			-0-
11	780	N	753	-0-	-27	-0-	27	1	726	2	N	-0-			-0-
12	806	N	755	-0-	-51	-0-	29	1	726	2	N	-0-			-0-
01	806	N	769	-0-	-37	-0-	19	1	750	2	N	-0-			-0-
02	700	N	670	-0-	-30	-0-	17	1	653	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1830	N	1707	-0-	-123	-0-	56	1	1651	2	N	-0-			-0-
10	1860	N	1680	-0-	-180	-0-	52	1	1628	2	N	-0-			-0-
11	1680	N	1626	-0-	-54	-0-	58	1	1568	2	N	-0-			-0-
12	1767	N	1694	-0-	-73	-0-	64	1	1630	2	N	-0-			-0-
01	1674	N	1592	-0-	-82	-0-	40	1	1552	2	N	-0-			-0-
02	1512	N	1406	-0-	-106	-0-	35	1	1371	2	N	-0-			-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2130	X	1991	-0-	-139	-0-	65	1	1926	2	N	-0-			-0-
10	2201	X	2039	-0-	-162	-0-	63	1	1976	2	N	-0-			-0-
11	2070	X	1953	-0-	-117	-0-	70	1	1883	2	N	-0-			-0-
12	2162	X	2162	-0-	-0-	-0-	82	1	2080	2	N	-0-			-0-
01	2077	X	2035	-0-	-42	-0-	51	1	1984	2	N	-0-			-0-
02	1848	X	1722	-0-	-126	-0-	43	1	1679	2	N	-0-			-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-			-0-
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-			-0-
11	390	N	337	-0-	-53	-0-	337	2			N	-0-			-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-			-0-
01	403	N	377	-0-	-26	-0-	377	2			N	-0-			-0-
*02	341	N	341	-0-	-0-	-0-	341	2			N	-0-			-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1772	N	1772	-0-	-0-	-0-	58	1	1714	2	N	-0-			-0-
10	1891	N	1781	-0-	-110	-0-	55	1	1726	2	N	-0-			-0-
11	1643	N	1643	-0-	-0-	-0-	59	1	1584	2	N	-0-			-0-
12	1829	N	1664	-0-	-165	-0-	63	1	1601	2	N	-0-			-0-
01	1767	N	1711	-0-	-56	-0-	43	1	1668	2	N	-0-			-0-
02	1540	N	1492	-0-	-48	-0-	37	1	1455	2	N	-0-			-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1287	N	1287	-0-	-0-	-0-	42	1	1245	2	N	-0-			-0-
10	1302	N	1276	-0-	-26	-0-	40	1	1236	2	N	-0-			-0-
11	1200	N	1189	-0-	-11	-0-	43	1	1146	2	N	-0-			-0-
12	1333	N	1241	-0-	-92	-0-	47	1	1194	2	N	-0-			-0-
01	1271	N	1204	-0-	-67	-0-	30	1	1174	2	N	-0-			-0-
02	1120	N	1081	-0-	-39	-0-	27	1	1054	2	N	-0-			-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	713	N	713	-0-	-0-	-0-	713	2			N	-0-			-0-
10	706	N	706	-0-	-0-	-0-	706	2			N	-0-			-0-
11	660	N	574	-0-	-86	-0-	574	2			N	-0-			-0-
12	744	N	546	-0-	-198	-0-	546	2			N	-0-			-0-
01	713	N	545	-0-	-168	-0-	545	2			N	-0-			-0-
02	532	N	522	-0-	-10	-0-	522	2			N	-0-			-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	1145	-0-	-25	-0-	1145	2			N	-0-			-0-
10	1209	N	1165	-0-	-44	-0-	1165	2			N	-0-			-0-
11	1140	N	1124	-0-	-16	-0-	1124	2			N	-0-			-0-
12	1178	N	1149	-0-	-29	-0-	1149	2			N	-0-			-0-
01	1178	N	1126	-0-	-52	-0-	1126	2			N	-0-			-0-
02	1036	N	971	-0-	-65	-0-	971	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	55	-0-	-95	-0-	55	2			N	-0-			-0-
10	93	N	45	-0-	-48	-0-	45	2			N	-0-			-0-
11	60	N	38	-0-	-22	-0-	38	2			N	-0-			-0-
12	62	N	32	-0-	-30	-0-	32	2			N	-0-			-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-			-0-
*02	140	N	140	-0-	-0-	-0-	140	2			N	-0-			-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1050	N	1011	-0-	-39	-0-	33	1	978	2	N	-0-			-0-
10	1191	N	1191	-0-	-0-	-0-	37	1	1154	2	N	-0-			-0-
11	1164	N	1164	-0-	-0-	-0-	42	1	1122	2	N	-0-			-0-
12	1182	N	1182	-0-	-0-	-0-	45	1	1137	2	N	-0-			-0-
01	1178	N	987	-0-	-191	-0-	25	1	962	2	N	-0-			-0-
02	1092	N	911	-0-	-181	-0-	23	1	888	2	N	-0-			-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	N	884	-0-	-16	-0-	29	1	855	2	N	-0-			-0-
10	992	N	977	-0-	-15	-0-	30	1	947	2	N	-0-			-0-
11	900	N	886	-0-	-14	-0-	32	1	854	2	N	-0-			-0-
12	978	N	978	-0-	-0-	-0-	37	1	941	2	N	-0-			-0-
01	992	N	895	-0-	-97	-0-	22	1	873	2	N	-0-			-0-
02	840	N	814	-0-	-26	-0-	20	1	794	2	N	-0-			-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2234	N	2234	-0-	-0-	-0-	73	1	2161	2	N	-0-			-0-
10	2294	N	2266	-0-	-28	-0-	70	1	2196	2	N	-0-			-0-
11	2280	N	2144	-0-	-136	-0-	77	1	2067	2	N	-0-			-0-
12	2294	N	2193	-0-	-101	-0-	83	1	2110	2	N	-0-			-0-
01	2263	N	2071	-0-	-192	-0-	51	1	2020	2	N	-0-			-0-
02	1988	N	1925	-0-	-63	-0-	48	1	1877	2	N	-0-			-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-			-0-
10	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-			-0-
11	3067	X	3067	-0-	-0-	-0-	3067	3			N	-0-			-0-
12	2594	X	2594	-0-	-0-	-0-	2594	3			N	-0-			-0-
01	2748	X	2748	-0-	-0-	-0-	2748	3			N	-0-			-0-
*02	2948	X	2948	-0-	-0-	-0-	2948	3			N	-0-			-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1530	N	1493	-0-	-37	-0-	1493	3			N	-0-			-0-
10	1674	N	1584	-0-	-90	-0-	1584	3			N	-0-			-0-
11	1650	N	1450	-0-	-200	-0-	1450	3			N	-0-			-0-
12	1550	N	1479	-0-	-71	-0-	1479	3			N	-0-			-0-
01	1581	N	1469	-0-	-112	-0-	1469	3			N	-0-			-0-
02	1344	N	1324	-0-	-20	-0-	1324	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	8	1	242	2	N	-0-			-0-
10	262	N	262	-0-	-0-	-0-	8	1	254	2	N	-0-			-0-
11	246	N	246	-0-	-0-	-0-	9	1	237	2	N	-0-			-0-
12	254	N	254	-0-	-0-	-0-	10	1	244	2	N	-0-			-0-
01	248	N	247	-0-	-1	-0-	6	1	241	2	N	-0-			-0-
02	224	N	224	-0-	-0-	-0-	6	1	218	2	N	-0-			-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	N	846	-0-	-54	-0-	28	1	818	2	N	-0-			-0-
10	874	N	874	-0-	-0-	-0-	27	1	847	2	N	-0-			-0-
11	840	N	839	-0-	-1	-0-	30	1	809	2	N	-0-			-0-
12	885	N	885	-0-	-0-	-0-	34	1	851	2	N	-0-			-0-
01	871	N	871	-0-	-0-	-0-	22	1	849	2	N	-0-			-0-
02	784	N	777	-0-	-7	-0-	19	1	758	2	N	-0-			-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1110	N	1040	-0-	-70	-0-	34	1	1006	2	N	-0-			-0-
10	1240	N	1239	-0-	-1	-0-	38	1	1201	2	N	-0-			-0-
11	1106	N	1106	-0-	-0-	-0-	40	1	1066	2	N	-0-			-0-
12	1201	N	1201	-0-	-0-	-0-	46	1	1155	2	N	-0-			-0-
01	1240	N	1158	-0-	-82	-0-	29	1	1129	2	N	-0-			-0-
*02	1037	N	1037	-0-	-0-	-0-	26	1	1011	2	N	-0-			-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	870	N	799	-0-	-71	-0-	26	1	773	2	N	-0-			-0-
10	837	N	793	-0-	-44	-0-	25	1	768	2	N	-0-			-0-
11	810	N	783	-0-	-27	-0-	28	1	755	2	N	-0-			-0-
12	837	N	798	-0-	-39	-0-	30	1	768	2	N	-0-			-0-
01	806	N	768	-0-	-38	-0-	19	1	749	2	N	-0-			-0-
02	728	N	695	-0-	-33	-0-	17	1	678	2	N	-0-			-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1201	N	1201	-0-	-0-	-0-	39	1	1162	2	N	-0-			-0-
10	1271	N	1235	-0-	-36	-0-	38	1	1197	2	N	-0-			-0-
11	1200	N	1176	-0-	-24	-0-	42	1	1134	2	N	-0-			-0-
12	1240	N	1226	-0-	-14	-0-	47	1	1179	2	N	-0-			-0-
01	1254	N	1254	-0-	-0-	-0-	31	1	1223	2	N	-0-			-0-
02	1092	N	1075	-0-	-17	-0-	27	1	1048	2	N	-0-			-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1230	N	1213	-0-	-17	-0-	1213	2			N	-0-			-0-
10	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-			-0-
11	1200	N	1180	-0-	-20	-0-	1180	2			N	-0-			-0-
12	1240	N	1208	-0-	-32	-0-	1208	2			N	-0-			-0-
01	1240	N	1180	-0-	-60	-0-	1180	2			N	-0-			-0-
02	1092	N	978	-0-	-114	-0-	978	2			N	-0-			-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-			-0-
10	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-			-0-
11	989	N	989	-0-	-0-	-0-	989	2			N	-0-			-0-
12	1054	N	925	-0-	-129	-0-	925	2			N	-0-			-0-
01	1054	N	957	-0-	-97	-0-	957	2			N	-0-			-0-
02	924	N	710	-0-	-214	-0-	710	2			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	833	-0-	-97	-0-	27	1	806	2	N	-0-					-0-
10	930	N	827	-0-	-103	-0-	26	1	801	2	N	-0-					-0-
11	840	N	781	-0-	-59	-0-	28	1	753	2	N	-0-					-0-
12	868	N	818	-0-	-50	-0-	31	1	787	2	N	-0-					-0-
01	837	N	813	-0-	-24	-0-	20	1	793	2	N	-0-					-0-
02	728	N	700	-0-	-28	-0-	17	1	683	2	N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1089	-0-	-21	-0-	35	1	1054	2	N	-0-					-0-
10	1178	N	1128	-0-	-50	-0-	35	1	1093	2	N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	38	1	1031	2	N	-0-					-0-
12	1116	N	1101	-0-	-15	-0-	42	1	1059	2	N	-0-					-0-
01	1116	N	1062	-0-	-54	-0-	26	1	1036	2	N	-0-					-0-
02	1008	N	862	-0-	-146	-0-	21	1	841	2	N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1909	-0-	-71	-0-	62	1	1847	2	N	-0-					-0-
10	1984	N	1830	-0-	-154	-0-	57	1	1773	2	N	-0-					-0-
11	1930	N	1930	-0-	-0-	-0-	69	1	1861	2	N	-0-					-0-
12	1984	N	1909	-0-	-75	-0-	73	1	1836	2	N	-0-					-0-
01	1869	N	1869	-0-	-0-	-0-	46	1	1823	2	N	-0-					-0-
02	1792	N	1654	-0-	-138	-0-	41	1	1613	2	N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	2007	-0-	-3	-0-	65	1	1942	2	N	-0-					-0-
10	2108	N	2070	-0-	-38	-0-	64	1	2006	2	N	-0-					-0-
11	1890	N	1759	-0-	-131	-0-	63	1	1696	2	N	-0-					-0-
12	2077	N	1959	-0-	-118	-0-	74	1	1885	2	N	-0-					-0-
01	2077	N	1863	-0-	-214	-0-	46	1	1817	2	N	-0-					-0-
*02	1742	N	1742	-0-	-0-	-0-	43	1	1699	2	N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	N	843	-0-	-0-	-0-	27	1	816	2	N	-0-					-0-
10	961	N	827	-0-	-134	-0-	26	1	801	2	N	-0-					-0-
11	930	N	728	-0-	-202	-0-	26	1	702	2	N	-0-					-0-
12	868	N	859	-0-	-9	-0-	33	1	826	2	N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	21	1	838	2	N	-0-					-0-
*02	702	N	702	-0-	-0-	-0-	18	1	684	2	N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1401	N	1401	-0-	-0-	-0-	46	1	1355	2	N	-0-					-0-
10	1457	N	1430	-0-	-27	-0-	44	1	1386	2	N	-0-					-0-
11	1410	N	1362	-0-	-48	-0-	49	1	1313	2	N	-0-					-0-
12	1457	N	1394	-0-	-63	-0-	53	1	1341	2	N	-0-					-0-
01	1426	N	1218	-0-	-208	-0-	30	1	1188	2	N	-0-					-0-
02	1260	N	1256	-0-	-4	-0-	31	1	1225	2	N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1264	N	1264	-0-	-0-	-0-	41	1	1223	2	N	-0-					-0-
10	1333	N	1292	-0-	-41	-0-	40	1	1252	2	N	-0-					-0-
11	1260	N	997	-0-	-263	-0-	36	1	961	2	N	-0-					-0-
12	1302	N	868	-0-	-434	-0-	33	1	835	2	N	-0-					-0-
01	1302	N	869	-0-	-433	-0-	22	1	847	2	N	-0-					-0-
02	924	N	785	-0-	-139	-0-	20	1	765	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1585	N	1585	-0-	-0-	-0-	52	1	1533	2	N	-0-					-0-
10	1631	N	1631	-0-	-0-	-0-	51	1	1580	2	N	-0-					-0-
11	1539	N	1539	-0-	-0-	-0-	55	1	1484	2	N	-0-					-0-
12	1590	N	1590	-0-	-0-	-0-	60	1	1530	2	N	-0-					-0-
01	1550	N	1427	-0-	-123	-0-	35	1	1392	2	N	-0-					-0-
02	1400	N	1114	-0-	-286	-0-	28	1	1086	2	N	-0-					-0-

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	960	-0-	-0-	-0-	31	1	929	2	N	-0-					-0-
10	1023	N	990	-0-	-33	-0-	31	1	959	2	N	-0-					-0-
11	960	N	948	-0-	-12	-0-	34	1	914	2	N	-0-					-0-
12	992	N	969	-0-	-23	-0-	37	1	932	2	N	-0-					-0-
01	992	N	967	-0-	-25	-0-	24	1	943	2	N	-0-					-0-
02	896	N	865	-0-	-31	-0-	22	1	843	2	N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	349	-0-	-41	-0-	11	1	338	2	N	-0-					-0-
10	341	N	339	-0-	-2	-0-	11	1	328	2	N	-0-					-0-
11	330	N	317	-0-	-13	-0-	11	1	306	2	N	-0-					-0-
12	372	N	317	-0-	-55	-0-	12	1	305	2	N	-0-					-0-
01	341	N	314	-0-	-27	-0-	8	1	306	2	N	-0-					-0-
02	308	N	274	-0-	-34	-0-	7	1	267	2	N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	404	-0-	-136	-0-	13	1	391	2	N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	13	1	400	2	N	-0-					-0-
11	360	N	274	-0-	-86	-0-	10	1	264	2	N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	17	1	441	2	N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	10	1	406	2	N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	9	1	361	2	N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1264	-0-	-26	-0-	41	1	1223	2	N	-0-					-0-
10	1364	N	1271	-0-	-93	-0-	39	1	1232	2	N	-0-					-0-
11	1230	N	1209	-0-	-21	-0-	43	1	1166	2	N	-0-					-0-
12	1302	N	1249	-0-	-53	-0-	47	1	1202	2	N	-0-					-0-
01	1271	N	1225	-0-	-46	-0-	30	1	1195	2	N	-0-					-0-
02	1120	N	1095	-0-	-25	-0-	27	1	1068	2	N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1880	-0-	-40	-0-	61	1	1819	2	N	-0-					-0-
10	1922	X	1895	-0-	-27	-0-	59	1	1836	2	N	-0-					-0-
11	1860	X	1779	-0-	-81	-0-	64	1	1715	2	N	-0-					-0-
12	1953	X	1846	-0-	-107	-0-	70	1	1776	2	N	-0-					-0-
01	1953	X	1858	-0-	-95	-0-	46	1	1812	2	N	-0-					-0-
02	1764	X	1589	-0-	-175	-0-	40	1	1549	2	N	-0-					-0-

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2713	N	2713	-0-	-0-	-0-	88	1	2625	2	N	-0-					-0-
10	2780	N	2780	-0-	-0-	-0-	86	1	2694	2	N	-0-					-0-
11	2640	N	2623	-0-	-17	-0-	94	1	2529	2	N	-0-					-0-
12	2728	N	2642	-0-	-86	-0-	100	1	2542	2	N	-0-					-0-
01	2728	N	2646	-0-	-82	-0-	66	1	2580	2	N	-0-					-0-
02	2436	N	2330	-0-	-106	-0-	58	1	2272	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2191	N	2191	-0-	-0-	-0-	71	1	2120	2	N	-0-					-0-
10	2311	N	2311	-0-	-0-	-0-	72	1	2239	2	N	-0-					-0-
11	2220	N	2219	-0-	-1	-0-	80	1	2139	2	N	-0-					-0-
12	2300	N	2300	-0-	-0-	-0-	87	1	2213	2	N	-0-					-0-
01	2294	N	1971	-0-	-323	-0-	49	1	1922	2	N	-0-					-0-
02	2072	N	1927	-0-	-145	-0-	48	1	1879	2	N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3771	-0-	-99	-0-	123	1	3648	2	N	-0-					-0-
10	3875	X	3865	-0-	-10	-0-	120	1	3745	2	N	-0-					-0-
11	3690	X	3625	-0-	-65	-0-	130	1	3495	2	N	-0-					-0-
12	3906	X	3813	-0-	-93	-0-	145	1	3668	2	N	-0-					-0-
01	3906	X	3762	-0-	-144	-0-	94	1	3668	2	N	-0-					-0-
02	3528	X	3295	-0-	-233	-0-	82	1	3213	2	N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2702	-0-	-328	-0-	88	1	2614	2	N	-0-					-0-
10	3069	X	3038	-0-	-31	-0-	94	1	2944	2	N	-0-					-0-
11	2970	X	2814	-0-	-156	-0-	101	1	2713	2	N	-0-					-0-
12	3069	X	2892	-0-	-177	-0-	110	1	2782	2	N	-0-					-0-
01	3038	X	2697	-0-	-341	-0-	67	1	2630	2	N	-0-					-0-
02	2744	X	2551	-0-	-193	-0-	64	1	2487	2	N	-0-					-0-

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1428	N	1428	-0-	-0-	-0-	47	1	1381	2	N	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	46	1	1448	2	N	-0-					-0-
11	1590	N	1338	-0-	-252	-0-	48	1	1290	2	N	-0-					-0-
12	1488	N	1302	-0-	-186	-0-	49	1	1253	2	N	-0-					-0-
01	1488	N	1112	-0-	-376	-0-	28	1	1084	2	N	-0-					-0-
02	1260	N	1115	-0-	-145	-0-	28	1	1087	2	N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	958	-0-	-62	-0-	31	1	927	2	N	-0-					-0-
10	1054	X	988	-0-	-66	-0-	31	1	957	2	N	-0-					-0-
11	1020	X	935	-0-	-85	-0-	34	1	901	2	N	-0-					-0-
12	1023	X	971	-0-	-52	-0-	37	1	934	2	N	-0-					-0-
01	992	X	923	-0-	-69	-0-	23	1	900	2	N	-0-					-0-
02	896	X	872	-0-	-24	-0-	22	1	850	2	N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	832	-0-	-278	-0-	27	1	805	2	N	-0-					-0-
10	992	N	870	-0-	-122	-0-	27	1	843	2	N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	31	1	826	2	N	-0-					-0-
12	913	N	913	-0-	-0-	-0-	35	1	878	2	N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	24	1	937	2	N	-0-					-0-
*02	854	N	854	-0-	-0-	-0-	21	1	833	2	N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1196	N	1196	-0-	-0-	-0-	39	1	1157	2	N	-0-					-0-
10	1271	N	1242	-0-	-29	-0-	39	1	1203	2	N	-0-					-0-
11	1260	N	1130	-0-	-130	-0-	41	1	1089	2	N	-0-					-0-
12	1240	N	1070	-0-	-170	-0-	41	1	1029	2	N	-0-					-0-
01	1240	N	1002	-0-	-238	-0-	25	1	977	2	N	-0-					-0-
02	1064	N	876	-0-	-188	-0-	22	1	854	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1410	X	1339	-0-	-71	-0-	44	1	1295	2	N	-0-			-0-
10	1492	X	1492	-0-	-0-	-0-	46	1	1446	2	N	-0-			-0-
11	1410	X	1390	-0-	-20	-0-	50	1	1340	2	N	-0-			-0-
12	1457	X	1386	-0-	-71	-0-	53	1	1333	2	N	-0-			-0-
01	1488	X	1344	-0-	-144	-0-	33	1	1311	2	N	-0-			-0-
02	1344	X	1168	-0-	-176	-0-	29	1	1139	2	N	-0-			-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	870	N	827	-0-	-43	-0-	27	1	800	2	N	-0-			-0-
10	868	N	858	-0-	-10	-0-	27	1	831	2	N	-0-			-0-
11	810	N	803	-0-	-7	-0-	29	1	774	2	N	-0-			-0-
12	868	N	820	-0-	-48	-0-	31	1	789	2	N	-0-			-0-
01	868	N	788	-0-	-80	-0-	20	1	768	2	N	-0-			-0-
02	756	N	728	-0-	-28	-0-	18	1	710	2	N	-0-			-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	810	N	767	-0-	-43	-0-	25	1	742	2	N	-0-			-0-
10	837	N	693	-0-	-144	-0-	22	1	671	2	N	-0-			-0-
11	750	N	580	-0-	-170	-0-	21	1	559	2	N	-0-			-0-
12	806	N	586	-0-	-220	-0-	22	1	564	2	N	-0-			-0-
01	682	N	571	-0-	-111	-0-	14	1	557	2	N	-0-			-0-
02	532	N	487	-0-	-45	-0-	12	1	475	2	N	-0-			-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1320	N	1291	-0-	-29	-0-	42	1	1249	2	N	-0-			-0-
10	1405	N	1405	-0-	-0-	-0-	44	1	1361	2	N	-0-			-0-
11	1320	N	1316	-0-	-4	-0-	47	1	1269	2	N	-0-			-0-
12	1333	N	1307	-0-	-26	-0-	50	1	1257	2	N	-0-			-0-
01	1395	N	1253	-0-	-142	-0-	31	1	1222	2	N	-0-			-0-
02	1232	N	1095	-0-	-137	-0-	27	1	1068	2	N	-0-			-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1373	N	1373	-0-	-0-	-0-	45	1	1328	2	N	-0-			-0-
10	1550	N	1402	-0-	-148	-0-	44	1	1358	2	N	-0-			-0-
11	1410	N	1346	-0-	-64	-0-	48	1	1298	2	N	-0-			-0-
12	1426	N	1368	-0-	-58	-0-	52	1	1316	2	N	-0-			-0-
01	1395	N	1321	-0-	-74	-0-	33	1	1288	2	N	-0-			-0-
02	1260	N	1189	-0-	-71	-0-	30	1	1159	2	N	-0-			-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1549	N	1549	-0-	-0-	-0-	51	1	1498	2	N	-0-			-0-
10	1674	N	1602	-0-	-72	-0-	50	1	1552	2	N	-0-			-0-
11	1530	N	1489	-0-	-41	-0-	53	1	1436	2	N	-0-			-0-
12	1612	N	1485	-0-	-127	-0-	56	1	1429	2	N	-0-			-0-
01	1612	N	1389	-0-	-223	-0-	35	1	1354	2	N	-0-			-0-
02	1400	N	1183	-0-	-217	-0-	29	1	1154	2	N	-0-			-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1781	N	1781	-0-	-0-	-0-	58	1	1723	2	N	-0-			-0-
10	1891	N	1832	-0-	-59	-0-	57	1	1775	2	N	-0-			-0-
11	1800	N	1720	-0-	-80	-0-	62	1	1658	2	N	-0-			-0-
12	1829	N	1760	-0-	-69	-0-	67	1	1693	2	N	-0-			-0-
01	1829	N	1745	-0-	-84	-0-	43	1	1702	2	N	-0-			-0-
02	1596	N	1541	-0-	-55	-0-	38	1	1503	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1424	-0-	-16	-0-	46	1	1378	2	N	-0-					-0-
10	1519	N	1451	-0-	-68	-0-	45	1	1406	2	N	-0-					-0-
11	1440	N	1356	-0-	-84	-0-	49	1	1307	2	N	-0-					-0-
12	1457	N	1356	-0-	-101	-0-	52	1	1304	2	N	-0-					-0-
01	1457	N	1282	-0-	-175	-0-	32	1	1250	2	N	-0-					-0-
02	1260	N	1200	-0-	-60	-0-	30	1	1170	2	N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1567	-0-	-83	-0-	51	1	1516	2	N	-0-					-0-
10	1655	N	1655	-0-	-0-	-0-	51	1	1604	2	N	-0-					-0-
11	1620	N	1570	-0-	-50	-0-	56	1	1514	2	N	-0-					-0-
12	1612	N	1607	-0-	-5	-0-	61	1	1546	2	N	-0-					-0-
01	1643	N	1551	-0-	-92	-0-	39	1	1512	2	N	-0-					-0-
02	1456	N	1409	-0-	-47	-0-	35	1	1374	2	N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1021	-0-	-59	-0-	33	1	988	2	N	-0-					-0-
10	1116	N	1031	-0-	-85	-0-	32	1	999	2	N	-0-					-0-
11	1050	N	983	-0-	-67	-0-	35	1	948	2	N	-0-					-0-
12	1054	N	1020	-0-	-34	-0-	39	1	981	2	N	-0-					-0-
01	1023	N	1007	-0-	-16	-0-	25	1	982	2	N	-0-					-0-
02	924	N	894	-0-	-30	-0-	22	1	872	2	N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1427	-0-	-43	-0-	47	1	1380	2	N	-0-					-0-
10	1467	N	1467	-0-	-0-	-0-	46	1	1421	2	N	-0-					-0-
11	1470	N	1400	-0-	-70	-0-	50	1	1350	2	N	-0-					-0-
12	1488	N	1435	-0-	-53	-0-	55	1	1380	2	N	-0-					-0-
01	1457	N	1380	-0-	-77	-0-	34	1	1346	2	N	-0-					-0-
02	1316	N	1261	-0-	-55	-0-	31	1	1230	2	N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	23	1	683	2	N	-0-					-0-
10	744	N	733	-0-	-11	-0-	23	1	710	2	N	-0-					-0-
11	690	N	664	-0-	-26	-0-	24	1	640	2	N	-0-					-0-
12	744	N	694	-0-	-50	-0-	26	1	668	2	N	-0-					-0-
01	744	N	648	-0-	-96	-0-	16	1	632	2	N	-0-					-0-
02	616	N	544	-0-	-72	-0-	14	1	530	2	N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1837	-0-	-23	-0-	60	1	1777	2	N	-0-					-0-
10	1930	N	1930	-0-	-0-	-0-	60	1	1870	2	N	-0-					-0-
11	1813	N	1813	-0-	-0-	-0-	65	1	1748	2	N	-0-					-0-
12	1891	N	1859	-0-	-32	-0-	71	1	1788	2	N	-0-					-0-
01	1922	N	1863	-0-	-59	-0-	46	1	1817	2	N	-0-					-0-
02	1680	N	1561	-0-	-119	-0-	39	1	1522	2	N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1218	-0-	-12	-0-	40	1	1178	2	N	-0-					-0-
10	1271	N	1258	-0-	-13	-0-	39	1	1219	2	N	-0-					-0-
11	1200	N	1179	-0-	-21	-0-	42	1	1137	2	N	-0-					-0-
12	1271	N	1134	-0-	-137	-0-	43	1	1091	2	N	-0-					-0-
01	1271	N	1142	-0-	-129	-0-	28	1	1114	2	N	-0-					-0-
02	1092	N	1002	-0-	-90	-0-	25	1	977	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1683	-0-	-87	-0-	55	1	1628	2	N	-0-					-0-
10	1860	N	1737	-0-	-123	-0-	54	1	1683	2	N	-0-					-0-
11	1649	N	1649	-0-	-0-	-0-	59	1	1590	2	N	-0-					-0-
12	1736	N	1658	-0-	-78	-0-	63	1	1595	2	N	-0-					-0-
01	1736	N	1609	-0-	-127	-0-	40	1	1569	2	N	-0-					-0-
02	1540	N	1393	-0-	-147	-0-	35	1	1358	2	N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	942	-0-	-18	-0-	31	1	911	2	N	-0-					-0-
10	1023	N	965	-0-	-58	-0-	30	1	935	2	N	-0-					-0-
11	960	N	906	-0-	-54	-0-	33	1	873	2	N	-0-					-0-
12	961	N	936	-0-	-25	-0-	36	1	900	2	N	-0-					-0-
01	961	N	919	-0-	-42	-0-	23	1	896	2	N	-0-					-0-
02	840	N	790	-0-	-50	-0-	20	1	770	2	N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	838	-0-	-62	-0-	838	2			N	-0-					-0-
10	868	N	853	-0-	-15	-0-	853	2			N	-0-					-0-
11	840	N	830	-0-	-10	-0-	830	2			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
01	868	N	809	-0-	-59	-0-	809	2			N	-0-					-0-
02	784	N	702	-0-	-82	-0-	702	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	458	-0-	-22	-0-	458	2			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
12	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
01	496	N	398	-0-	-98	-0-	398	2			N	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	675	-0-	-15	-0-	675	2			N	-0-					-0-
10	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
11	690	N	649	-0-	-41	-0-	649	2			N	-0-					-0-
12	713	N	670	-0-	-43	-0-	670	2			N	-0-					-0-
01	682	N	653	-0-	-29	-0-	653	2			N	-0-					-0-
02	616	N	551	-0-	-65	-0-	551	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	683	-0-	-7	-0-	683	2			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
12	713	N	647	-0-	-66	-0-	647	2			N	-0-					-0-
01	682	N	600	-0-	-82	-0-	600	2			N	-0-					-0-
02	616	N	564	-0-	-52	-0-	564	2			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
10	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
12	1147	N	1080	-0-	-67	-0-	1080	2			N	-0-					-0-
01	1147	N	1036	-0-	-111	-0-	1036	2			N	-0-					-0-
02	1008	N	911	-0-	-97	-0-	911	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	816	N	816	-0-	-0-	-0-	816	2			N	-0-			-0-
10	803	N	803	-0-	-0-	-0-	803	2			N	-0-			-0-
11	690	N	656	-0-	-34	-0-	656	2			N	-0-			-0-
12	713	N	610	-0-	-103	-0-	610	2			N	-0-			-0-
01	713	N	587	-0-	-126	-0-	587	2			N	-0-			-0-
02	616	N	497	-0-	-119	-0-	497	2			N	-0-			-0-

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

09	900	N	867	-0-	-33	-0-	867	2			N	-0-			-0-
10	930	N	839	-0-	-91	-0-	839	2			N	-0-			-0-
11	840	N	792	-0-	-48	-0-	792	2			N	-0-			-0-
12	899	N	812	-0-	-87	-0-	812	2			N	-0-			-0-
01	837	N	785	-0-	-52	-0-	785	2			N	-0-			-0-
02	728	N	675	-0-	-53	-0-	675	2			N	-0-			-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

09	1470	N	1451	-0-	-19	-0-	47	1	1404	2	N	-0-			-0-
10	1518	N	1518	-0-	-0-	-0-	47	1	1471	2	N	-0-			-0-
11	1440	N	1408	-0-	-32	-0-	51	1	1357	2	N	-0-			-0-
12	1488	N	1424	-0-	-64	-0-	54	1	1370	2	N	-0-			-0-
01	1519	N	1427	-0-	-92	-0-	36	1	1391	2	N	-0-			-0-
02	1316	N	1248	-0-	-68	-0-	31	1	1217	2	N	-0-			-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

09	809	N	809	-0-	-0-	-0-	809	2			N	-0-			-0-
10	800	N	800	-0-	-0-	-0-	800	2			N	-0-			-0-
11	746	N	746	-0-	-0-	-0-	746	2			N	-0-			-0-
12	837	N	766	-0-	-71	-0-	766	2			N	-0-			-0-
01	806	N	537	-0-	-269	-0-	537	2			N	-0-			-0-
02	700	N	511	-0-	-189	-0-	511	2			N	-0-			-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

09	990	N	918	-0-	-72	-0-	918	2			N	-0-			-0-
10	1085	N	928	-0-	-157	-0-	928	2			N	-0-			-0-
11	960	N	930	-0-	-30	-0-	930	2			N	-0-			-0-
12	961	N	950	-0-	-11	-0-	950	2			N	-0-			-0-
01	949	N	949	-0-	-0-	-0-	949	2			N	-0-			-0-
02	868	N	758	-0-	-110	-0-	758	2			N	-0-			-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

09	1710	N	1663	-0-	-47	-0-	54	1	1609	2	N	-0-			-0-
10	1829	N	1551	-0-	-278	-0-	48	1	1503	2	N	-0-			-0-
11	1890	N	1469	-0-	-421	-0-	53	1	1416	2	N	-0-			-0-
12	1705	N	1605	-0-	-100	-0-	61	1	1544	2	N	-0-			-0-
01	2174	N	2174	-0-	-0-	-0-	54	1	2120	2	N	-0-			-0-
*02	1389	N	1389	-0-	-0-	-0-	35	1	1354	2	N	-0-			-0-

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

09	1252	N	1252	-0-	-0-	-0-	41	1	1211	2	N	-0-			-0-
10	1364	N	1271	-0-	-93	-0-	39	1	1232	2	N	-0-			-0-
11	1200	N	1192	-0-	-8	-0-	43	1	1149	2	N	-0-			-0-
12	1302	N	1211	-0-	-91	-0-	46	1	1165	2	N	-0-			-0-
01	1271	N	1201	-0-	-70	-0-	30	1	1171	2	N	-0-			-0-
02	1120	N	1070	-0-	-50	-0-	27	1	1043	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1189	N	1189	-0-	-0-	-0-	39	1	1150	2	N	-0-			-0-
10	1240	N	1223	-0-	-17	-0-	38	1	1185	2	N	-0-			-0-
11	1200	N	1124	-0-	-76	-0-	40	1	1084	2	N	-0-			-0-
12	1240	N	964	-0-	-276	-0-	37	1	927	2	N	-0-			-0-
01	1209	N	1008	-0-	-201	-0-	25	1	983	2	N	-0-			-0-
02	1036	N	849	-0-	-187	-0-	21	1	828	2	N	-0-			-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

09	560	N	560	-0-	-0-	-0-	18	1	542	2	N	-0-			-0-
10	558	N	540	-0-	-18	-0-	17	1	523	2	N	-0-			-0-
11	540	N	497	-0-	-43	-0-	18	1	479	2	N	-0-			-0-
12	558	N	548	-0-	-10	-0-	21	1	527	2	N	-0-			-0-
01	539	N	539	-0-	-0-	-0-	13	1	526	2	N	-0-			-0-
02	476	N	439	-0-	-37	-0-	11	1	428	2	N	-0-			-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

09	3900	X	3671	-0-	-229	-0-	120	1	3551	2	N	-0-			-0-
10	4030	X	3824	-0-	-206	-0-	119	1	3705	2	N	-0-			-0-
11	3810	X	3504	-0-	-306	-0-	126	1	3378	2	N	-0-			-0-
12	3937	X	3659	-0-	-278	-0-	139	1	3520	2	N	-0-			-0-
01	3813	X	3338	-0-	-475	-0-	83	1	3255	2	N	-0-			-0-
02	3444	X	3209	-0-	-235	-0-	80	1	3129	2	N	-0-			-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

09	415	N	415	-0-	-0-	-0-	415	3			N	-0-			-0-
10	434	N	313	-0-	-121	-0-	313	3			N	-0-			-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-			-0-
12	434	N	329	-0-	-105	-0-	329	3			N	-0-			-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-			-0-
02	364	N	267	-0-	-97	-0-	267	3			N	-0-			-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

09	960	N	951	-0-	-9	-0-	951	3			N	-0-			-0-
10	992	N	984	-0-	-8	-0-	984	3			N	-0-			-0-
11	960	N	947	-0-	-13	-0-	947	3			N	-0-			-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-			-0-
01	992	N	982	-0-	-10	-0-	982	3			N	-0-			-0-
02	896	N	887	-0-	-9	-0-	887	3			N	-0-			-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

09	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-
10	465	N	463	-0-	-2	-0-	463	3			N	-0-			-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-			-0-
12	465	N	454	-0-	-11	-0-	454	3			N	-0-			-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-			-0-
02	420	N	395	-0-	-25	-0-	395	3			N	-0-			-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

09	1080	X	882	-0-	-198	-0-	882	3			N	-0-			-0-
10	1054	X	874	-0-	-180	-0-	874	3			N	-0-			-0-
11	960	X	821	-0-	-139	-0-	821	3			N	-0-			-0-
12	930	X	832	-0-	-98	-0-	832	3			N	-0-			-0-
01	899	X	820	-0-	-79	-0-	820	3			N	-0-			-0-
02	812	X	730	-0-	-82	-0-	730	3			N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1004	-0-	-76	-0-	33	1	971	2	N	-0-					-0-
10	1116	N	1039	-0-	-77	-0-	32	1	1007	2	N	-0-					-0-
11	1050	N	988	-0-	-62	-0-	35	1	953	2	N	-0-					-0-
12	1023	N	1012	-0-	-11	-0-	38	1	974	2	N	-0-					-0-
01	1054	N	1010	-0-	-44	-0-	25	1	985	2	N	-0-					-0-
02	924	N	891	-0-	-33	-0-	22	1	869	2	N	-0-					-0-

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

09	780	N	711	-0-	-69	-0-	23	1	688	2	N	-0-					-0-
10	868	N	711	-0-	-157	-0-	22	1	689	2	N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	25	1	667	2	N	-0-					-0-
12	744	N	698	-0-	-46	-0-	27	1	671	2	N	-0-					-0-
01	713	N	692	-0-	-21	-0-	17	1	675	2	N	-0-					-0-
02	644	N	608	-0-	-36	-0-	15	1	593	2	N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

09	810	N	736	-0-	-74	-0-	24	1	712	2	N	-0-					-0-
10	837	N	701	-0-	-136	-0-	22	1	679	2	N	-0-					-0-
11	750	N	654	-0-	-96	-0-	23	1	631	2	N	-0-					-0-
12	775	N	668	-0-	-107	-0-	25	1	643	2	N	-0-					-0-
01	713	N	654	-0-	-59	-0-	16	1	638	2	N	-0-					-0-
02	616	N	541	-0-	-75	-0-	13	1	528	2	N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
11	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
01	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
*02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

09	390	N	330	-0-	-60	-0-	330	3			N	-0-					-0-
10	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
11	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

09	570	X	341	-0-	-229	-0-	341	3			N	-0-					-0-
10	527	X	385	-0-	-142	-0-	385	3			N	-0-					-0-
11	510	X	473	-0-	-37	-0-	473	3			N	-0-					-0-
12	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	449	X	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	448	X	381	-0-	-67	-0-	381	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

09	1170	X	1039	-0-	-131	-0-	1039	3			N	-0-					-0-
10	1178	X	899	-0-	-279	-0-	899	3			N	-0-					-0-
11	1173	X	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
12	1195	X	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
01	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
02	1092	X	997	-0-	-95	-0-	997	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	X	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	589	X	565	-0-	-24	-0-	565	3			N	-0-					-0-
11	570	X	552	-0-	-18	-0-	552	3			N	-0-					-0-
12	559	X	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	558	X	551	-0-	-7	-0-	551	3			N	-0-					-0-
02	504	X	476	-0-	-28	-0-	476	3			N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
11	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	713	N	371	-0-	-342	-0-	371	3			N	-0-					-0-
02	448	N	420	-0-	-28	-0-	420	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1248	-0-	-72	-0-	41	1	1207	2	N	-0-					-0-
10	1395	N	1200	-0-	-195	-0-	37	1	1163	2	N	-0-					-0-
11	1290	N	1117	-0-	-173	-0-	40	1	1077	2	N	-0-					-0-
12	1302	N	1011	-0-	-291	-0-	38	1	973	2	N	-0-					-0-
01	1209	N	923	-0-	-286	-0-	23	1	900	2	N	-0-					-0-
02	1036	N	796	-0-	-240	-0-	20	1	776	2	N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	670	-0-	-50	-0-	670	3			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
11	720	N	659	-0-	-61	-0-	659	3			N	-0-					-0-
12	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
01	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	18	1	523	2	N	-0-					-0-
10	682	N	494	-0-	-188	-0-	15	1	479	2	N	-0-					-0-
11	630	N	471	-0-	-159	-0-	17	1	454	2	N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	42	1	1061	2	N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	20	1	794	2	N	-0-					-0-
*02	702	N	702	-0-	-0-	-0-	18	1	684	2	N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	28	1	823	2	N	-0-					-0-
10	868	N	816	-0-	-52	-0-	25	1	791	2	N	-0-					-0-
11	840	N	718	-0-	-122	-0-	26	1	692	2	N	-0-					-0-
12	868	N	779	-0-	-89	-0-	30	1	749	2	N	-0-					-0-
01	806	N	803	-0-	-3	-0-	20	1	783	2	N	-0-					-0-
*02	752	N	752	-0-	-0-	-0-	19	1	733	2	N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	833	-0-	-37	-0-	833	3			N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	899	N	780	-0-	-119	-0-	780	3			N	-0-					-0-
02	812	N	747	-0-	-65	-0-	747	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1551	N	1551	-0-	-0-	-0-	51	1	1500	2	N	-0-			-0-
10	1581	N	1555	-0-	-26	-0-	48	1	1507	2	N	-0-			-0-
11	1526	N	1526	-0-	-0-	-0-	55	1	1471	2	N	-0-			-0-
12	1581	N	1514	-0-	-67	-0-	57	1	1457	2	N	-0-			-0-
01	1550	N	1545	-0-	-5	-0-	39	1	1506	2	N	-0-			-0-
02	1428	N	1351	-0-	-77	-0-	34	1	1317	2	N	-0-			-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	452	N	452	-0-	-0-	-0-	15	1	437	2	N	-0-			-0-
10	465	N	417	-0-	-48	-0-	13	1	404	2	N	-0-			-0-
11	450	N	376	-0-	-74	-0-	13	1	363	2	N	-0-			-0-
12	465	N	359	-0-	-106	-0-	14	1	345	2	N	-0-			-0-
01	403	N	350	-0-	-53	-0-	9	1	341	2	N	-0-			-0-
02	364	N	344	-0-	-20	-0-	9	1	335	2	N	-0-			-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	766	-0-	-194	-0-	25	1	741	2	N	-0-			-0-
10	837	N	783	-0-	-54	-0-	24	1	759	2	N	-0-			-0-
11	764	N	764	-0-	-0-	-0-	27	1	737	2	N	-0-			-0-
12	806	N	740	-0-	-66	-0-	28	1	712	2	N	-0-			-0-
01	775	N	765	-0-	-10	-0-	19	1	746	2	N	-0-			-0-
02	700	N	633	-0-	-67	-0-	16	1	617	2	N	-0-			-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	27	1	805	2	N	-0-			-0-
10	825	N	825	-0-	-0-	-0-	26	1	799	2	N	-0-			-0-
11	780	N	779	-0-	-1	-0-	28	1	751	2	N	-0-			-0-
12	806	N	583	-0-	-223	-0-	22	1	561	2	N	-0-			-0-
01	806	N	719	-0-	-87	-0-	18	1	701	2	N	-0-			-0-
02	728	N	683	-0-	-45	-0-	17	1	666	2	N	-0-			-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	81	3			N	-0-			-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-			-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-			-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
*02	108	N	108	-0-	-0-	-0-	108	3			N	-0-			-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3450	X	3209	-0-	-241	-0-	105	1	3104	2	N	-0-			-0-
10	3472	X	2723	-0-	-749	-0-	84	1	2639	2	N	-0-			-0-
11	3270	X	2656	-0-	-614	-0-	95	1	2561	2	N	-0-			-0-
12	3348	X	3082	-0-	-266	-0-	117	1	2965	2	N	-0-			-0-
01	3348	X	3007	-0-	-341	-0-	75	1	2932	2	N	-0-			-0-
02	2996	X	2624	-0-	-372	-0-	65	1	2559	2	N	-0-			-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1590	N	1488	-0-	-102	-0-	48	1	1440	2	N	-0-			-0-
10	1643	N	1517	-0-	-126	-0-	47	1	1470	2	N	-0-			-0-
11	1560	N	1449	-0-	-111	-0-	52	1	1397	2	N	-0-			-0-
12	1550	N	1410	-0-	-140	-0-	54	1	1356	2	N	-0-			-0-
01	1519	N	1176	-0-	-343	-0-	29	1	1147	2	N	-0-			-0-
02	1344	N	932	-0-	-412	-0-	23	1	909	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1831	N	1831	-0-	-0-	-0-	60	1	1771	2	N	-0-					-0-
10	1891	N	1853	-0-	-38	-0-	58	1	1795	2	N	-0-					-0-
11	1830	N	1812	-0-	-18	-0-	65	1	1747	2	N	-0-					-0-
12	1891	N	1840	-0-	-51	-0-	70	1	1770	2	N	-0-					-0-
01	1860	N	1783	-0-	-77	-0-	44	1	1739	2	N	-0-					-0-
02	1680	N	1605	-0-	-75	-0-	40	1	1565	2	N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	975	-0-	-135	-0-	32	1	943	2	N	-0-					-0-
10	1116	N	994	-0-	-122	-0-	31	1	963	2	N	-0-					-0-
11	990	N	958	-0-	-32	-0-	34	1	924	2	N	-0-					-0-
12	1023	N	851	-0-	-172	-0-	32	1	819	2	N	-0-					-0-
01	992	N	889	-0-	-103	-0-	22	1	867	2	N	-0-					-0-
02	896	N	881	-0-	-15	-0-	22	1	859	2	N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	531	-0-	-189	-0-	17	1	514	2	N	-0-					-0-
10	744	N	433	-0-	-311	-0-	13	1	420	2	N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	20	1	534	2	N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	34	1	854	2	N	-0-					-0-
01	434	N	425	-0-	-9	-0-	11	1	414	2	N	-0-					-0-
02	504	N	378	-0-	-126	-0-	9	1	369	2	N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	495	-0-	-15	-0-	16	1	479	2	N	-0-					-0-
10	527	N	501	-0-	-26	-0-	16	1	485	2	N	-0-					-0-
11	480	N	476	-0-	-4	-0-	17	1	459	2	N	-0-					-0-
12	527	N	487	-0-	-40	-0-	18	1	469	2	N	-0-					-0-
01	496	N	476	-0-	-20	-0-	12	1	464	2	N	-0-					-0-
02	448	N	417	-0-	-31	-0-	10	1	407	2	N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	289	-0-	-71	-0-	9	1	280	2	N	-0-					-0-
10	403	N	235	-0-	-168	-0-	7	1	228	2	N	-0-					-0-
11	360	N	217	-0-	-143	-0-	8	1	209	2	N	-0-					-0-
12	310	N	271	-0-	-39	-0-	10	1	261	2	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	9	1	348	2	N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	7	1	256	2	N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	703	-0-	-17	-0-	23	1	680	2	N	-0-					-0-
10	806	N	730	-0-	-76	-0-	23	1	707	2	N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	26	1	689	2	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	28	1	698	2	N	-0-					-0-
01	744	N	704	-0-	-40	-0-	18	1	686	2	N	-0-					-0-
02	672	N	630	-0-	-42	-0-	16	1	614	2	N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1353	-0-	-27	-0-	44	1	1309	2	N	-0-					-0-
10	1426	N	1338	-0-	-88	-0-	42	1	1296	2	N	-0-					-0-
11	1350	N	1349	-0-	-1	-0-	48	1	1301	2	N	-0-					-0-
12	1395	N	1395	-0-	-0-	-0-	53	1	1342	2	N	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	34	1	1329	2	N	-0-					-0-
02	1260	N	1194	-0-	-66	-0-	30	1	1164	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	635	-0-	-55	-0-	21	1	614	2	N	-0-					-0-
10	713	N	656	-0-	-57	-0-	20	1	636	2	N	-0-					-0-
11	630	N	602	-0-	-28	-0-	22	1	580	2	N	-0-					-0-
12	651	N	632	-0-	-19	-0-	24	1	608	2	N	-0-					-0-
01	651	N	600	-0-	-51	-0-	15	1	585	2	N	-0-					-0-
02	560	N	542	-0-	-18	-0-	14	1	528	2	N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

09	1620	N	1518	-0-	-102	-0-	49	1	1469	2	N	-0-					-0-
10	1674	N	1550	-0-	-124	-0-	48	1	1502	2	N	-0-					-0-
11	1490	N	1490	-0-	-0-	-0-	53	1	1437	2	N	-0-					-0-
12	1581	N	1542	-0-	-39	-0-	59	1	1483	2	N	-0-					-0-
01	1550	N	1509	-0-	-41	-0-	38	1	1471	2	N	-0-					-0-
02	1400	N	1344	-0-	-56	-0-	33	1	1311	2	N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

09	1920	N	1861	-0-	-59	-0-	61	1	1800	2	N	-0-					-0-
10	2015	N	1916	-0-	-99	-0-	59	1	1857	2	N	-0-					-0-
11	1860	N	1850	-0-	-10	-0-	66	1	1784	2	N	-0-					-0-
12	1946	N	1946	-0-	-0-	-0-	74	1	1872	2	N	-0-					-0-
01	1922	N	1861	-0-	-61	-0-	46	1	1815	2	N	-0-					-0-
02	1736	N	1645	-0-	-91	-0-	41	1	1604	2	N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

09	651	N	651	-0-	-0-	-0-	21	1	630	2	N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	20	1	638	2	N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	23	1	613	2	N	-0-					-0-
12	682	N	628	-0-	-54	-0-	24	1	604	2	N	-0-					-0-
01	651	N	607	-0-	-44	-0-	15	1	592	2	N	-0-					-0-
02	588	N	554	-0-	-34	-0-	14	1	540	2	N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

09	990	N	912	-0-	-78	-0-	30	1	882	2	N	-0-					-0-
10	1023	N	937	-0-	-86	-0-	29	1	908	2	N	-0-					-0-
11	897	N	897	-0-	-0-	-0-	32	1	865	2	N	-0-					-0-
12	930	N	848	-0-	-82	-0-	32	1	816	2	N	-0-					-0-
01	930	N	541	-0-	-389	-0-	13	1	528	2	N	-0-					-0-
02	840	N	440	-0-	-400	-0-	11	1	429	2	N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

09	570	N	539	-0-	-31	-0-	18	1	521	2	N	-0-					-0-
10	620	N	554	-0-	-66	-0-	17	1	537	2	N	-0-					-0-
11	570	N	540	-0-	-30	-0-	19	1	521	2	N	-0-					-0-
12	558	N	544	-0-	-14	-0-	21	1	523	2	N	-0-					-0-
01	558	N	503	-0-	-55	-0-	13	1	490	2	N	-0-					-0-
02	504	N	472	-0-	-32	-0-	12	1	460	2	N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

09	632	N	632	-0-	-0-	-0-	21	1	611	2	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	19	1	583	2	N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	21	1	569	2	N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	23	1	570	2	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	15	1	570	2	N	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	13	1	495	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	707	-0-	-13	-0-	23	1	684	2	N	-0-					-0-
10	744	N	716	-0-	-28	-0-	22	1	694	2	N	-0-					-0-
11	720	N	682	-0-	-38	-0-	24	1	658	2	N	-0-					-0-
12	744	N	691	-0-	-53	-0-	26	1	665	2	N	-0-					-0-
01	713	N	654	-0-	-59	-0-	16	1	638	2	N	-0-					-0-
02	644	N	600	-0-	-44	-0-	15	1	585	2	N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	21	1	632	2	N	-0-					-0-
10	682	N	638	-0-	-44	-0-	20	1	618	2	N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	22	1	583	2	N	-0-					-0-
12	682	N	611	-0-	-71	-0-	23	1	588	2	N	-0-					-0-
01	651	N	603	-0-	-48	-0-	15	1	588	2	N	-0-					-0-
02	560	N	527	-0-	-33	-0-	13	1	514	2	N	-0-					-0-

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	901	-0-	-89	-0-	29	1	872	2	N	-0-					-0-
10	1023	N	918	-0-	-105	-0-	29	1	889	2	N	-0-					-0-
11	878	N	878	-0-	-0-	-0-	32	1	846	2	N	-0-					-0-
12	930	N	906	-0-	-24	-0-	34	1	872	2	N	-0-					-0-
01	930	N	874	-0-	-56	-0-	22	1	852	2	N	-0-					-0-
02	812	N	771	-0-	-41	-0-	19	1	752	2	N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	25	1	745	2	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	24	1	757	2	N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	26	1	711	2	N	-0-					-0-
12	806	N	746	-0-	-60	-0-	28	1	718	2	N	-0-					-0-
01	775	N	738	-0-	-37	-0-	18	1	720	2	N	-0-					-0-
02	700	N	651	-0-	-49	-0-	16	1	635	2	N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	862	-0-	-38	-0-	28	1	834	2	N	-0-					-0-
10	930	N	879	-0-	-51	-0-	27	1	852	2	N	-0-					-0-
11	870	N	825	-0-	-45	-0-	30	1	795	2	N	-0-					-0-
12	899	N	847	-0-	-52	-0-	32	1	815	2	N	-0-					-0-
01	868	N	832	-0-	-36	-0-	21	1	811	2	N	-0-					-0-
02	784	N	729	-0-	-55	-0-	18	1	711	2	N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	861	-0-	-339	-0-	28	1	833	2	N	-0-					-0-
10	1290	N	1290	-0-	-0-	-0-	40	1	1250	2	N	-0-					-0-
11	1140	N	1139	-0-	-1	-0-	41	1	1098	2	N	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	44	1	1117	2	N	-0-					-0-
01	1302	N	1147	-0-	-155	-0-	29	1	1118	2	N	-0-					-0-
02	1064	N	1003	-0-	-61	-0-	25	1	978	2	N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1207	-0-	-143	-0-	39	1	1168	2	N	-0-					-0-
10	1395	N	1220	-0-	-175	-0-	38	1	1182	2	N	-0-					-0-
11	1230	N	1158	-0-	-72	-0-	42	1	1116	2	N	-0-					-0-
12	1240	N	1119	-0-	-121	-0-	43	1	1076	2	N	-0-					-0-
01	1209	N	1148	-0-	-61	-0-	29	1	1119	2	N	-0-					-0-
02	1092	N	1005	-0-	-87	-0-	25	1	980	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	995	N	995	-0-	-0-	-0-	32	1	963	2	N	-0-					-0-
10	1054	N	1019	-0-	-35	-0-	32	1	987	2	N	-0-					-0-
11	1020	N	905	-0-	-115	-0-	32	1	873	2	N	-0-					-0-
12	1023	N	932	-0-	-91	-0-	35	1	897	2	N	-0-					-0-
01	1023	N	888	-0-	-135	-0-	22	1	866	2	N	-0-					-0-
02	840	N	831	-0-	-9	-0-	21	1	810	2	N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	901	N	901	-0-	-0-	-0-	29	1	872	2	N	-0-					-0-
10	961	N	929	-0-	-32	-0-	29	1	900	2	N	-0-					-0-
11	900	N	847	-0-	-53	-0-	30	1	817	2	N	-0-					-0-
12	930	N	904	-0-	-26	-0-	34	1	870	2	N	-0-					-0-
01	930	N	919	-0-	-11	-0-	23	1	896	2	N	-0-					-0-
*02	785	N	785	-0-	-0-	-0-	20	1	765	2	N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4572	X	4572	-0-	-0-	-0-	149	1	4423	2	N	-0-					-0-
10	4809	X	4809	-0-	-0-	-0-	149	1	4660	2	N	-0-					-0-
11	4479	X	4479	-0-	-0-	-0-	161	1	4318	2	N	-0-					-0-
12	4557	X	4504	-0-	-53	-0-	171	1	4333	2	N	-0-					-0-
01	4557	X	4403	-0-	-154	-0-	110	1	4293	2	N	-0-					-0-
02	4116	X	4007	-0-	-109	-0-	100	1	3907	2	N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2597	-0-	-193	-0-	85	1	2512	2	N	-0-					-0-
10	3007	X	2653	-0-	-354	-0-	82	1	2571	2	N	-0-					-0-
11	2910	X	2475	-0-	-435	-0-	89	1	2386	2	N	-0-					-0-
12	3007	X	2546	-0-	-461	-0-	97	1	2449	2	N	-0-					-0-
01	2728	X	2501	-0-	-227	-0-	62	1	2439	2	N	-0-					-0-
02	2436	X	2248	-0-	-188	-0-	56	1	2192	2	N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1030	N	1030	-0-	-0-	-0-	34	1	996	2	N	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	33	1	1023	2	N	-0-					-0-
11	1020	N	978	-0-	-42	-0-	35	1	943	2	N	-0-					-0-
12	1054	N	1004	-0-	-50	-0-	38	1	966	2	N	-0-					-0-
01	1054	N	1034	-0-	-20	-0-	26	1	1008	2	N	-0-					-0-
02	924	N	814	-0-	-110	-0-	20	1	794	2	N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1014	-0-	-36	-0-	33	1	981	2	N	-0-					-0-
10	1116	N	1032	-0-	-84	-0-	32	1	1000	2	N	-0-					-0-
11	1020	N	967	-0-	-53	-0-	35	1	932	2	N	-0-					-0-
12	1054	N	995	-0-	-59	-0-	38	1	957	2	N	-0-					-0-
01	1023	N	976	-0-	-47	-0-	24	1	952	2	N	-0-					-0-
02	896	N	859	-0-	-37	-0-	21	1	838	2	N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1526	N	1526	-0-	-0-	-0-	50	1	1476	2	N	-0-					-0-
10	1548	N	1548	-0-	-0-	-0-	48	1	1500	2	N	-0-					-0-
11	1530	N	1481	-0-	-49	-0-	53	1	1428	2	N	-0-					-0-
12	1581	N	1504	-0-	-77	-0-	57	1	1447	2	N	-0-					-0-
01	1550	N	1467	-0-	-83	-0-	36	1	1431	2	N	-0-					-0-
02	1372	N	1322	-0-	-50	-0-	33	1	1289	2	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-			-0-
10	709	N	709	-0-	-0-	-0-	709	2			N	-0-			-0-
11	720	N	667	-0-	-53	-0-	667	2			N	-0-			-0-
12	744	N	654	-0-	-90	-0-	654	2			N	-0-			-0-
01	713	N	621	-0-	-92	-0-	621	2			N	-0-			-0-
02	616	N	470	-0-	-146	-0-	470	2			N	-0-			-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	N	328	-0-	-182	-0-	328	2			N	-0-			-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-			-0-
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-			-0-
12	341	N	312	-0-	-29	-0-	312	2			N	-0-			-0-
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-			-0-
*02	478	N	478	-0-	-0-	-0-	478	2			N	-0-			-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	930	N	912	-0-	-18	-0-	912	3			N	-0-			-0-
10	930	N	920	-0-	-10	-0-	920	3			N	-0-			-0-
11	930	N	894	-0-	-36	-0-	894	3			N	-0-			-0-
12	930	N	912	-0-	-18	-0-	912	3			N	-0-			-0-
01	930	N	909	-0-	-21	-0-	909	3			N	-0-			-0-
02	840	N	817	-0-	-23	-0-	817	3			N	-0-			-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	840	N	817	-0-	-23	-0-	817	3			N	-0-			-0-
10	837	N	835	-0-	-2	-0-	835	3			N	-0-			-0-
11	810	N	806	-0-	-4	-0-	806	3			N	-0-			-0-
12	837	N	819	-0-	-18	-0-	819	3			N	-0-			-0-
01	837	N	812	-0-	-25	-0-	812	3			N	-0-			-0-
02	756	N	733	-0-	-23	-0-	733	3			N	-0-			-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2400	N	2343	-0-	-57	-0-	77	1	2266	2	N	-0-			-0-
10	2542	N	2381	-0-	-161	-0-	74	1	2307	2	N	-0-			-0-
11	2400	N	2224	-0-	-176	-0-	80	1	2144	2	N	-0-			-0-
12	2418	N	2273	-0-	-145	-0-	86	1	2187	2	N	-0-			-0-
01	2387	N	2206	-0-	-181	-0-	55	1	2151	2	N	-0-			-0-
02	2072	N	1930	-0-	-142	-0-	48	1	1882	2	N	-0-			-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6570	X	3696	-0-	-2874	-0-	120	1	3576	2	N	-0-			-0-
10	6789	X	3527	-0-	-3262	-0-	109	1	3418	2	N	-0-			-0-
11	3327	X	3327	-0-	-0-	-0-	119	1	3208	2	N	-0-			-0-
12	4092	X	3335	-0-	-757	-0-	127	1	3208	2	N	-0-			-0-
01	3875	X	3241	-0-	-634	-0-	80	1	3161	2	N	-0-			-0-
02	3444	X	2824	-0-	-620	-0-	70	1	2754	2	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	713	-0-	713	713	16	1	697	3	Y	-0-					-0-
10	T. A.	302	-0-	302	1015	7	1	295	3	Y	-0-					-0-
11	T. A.	452	-0-	452	1467	8	1	444	3	Y	-0-					-0-
12	T. A.	461	-0-	461	1928	10	1	451	3	Y	-0-					-0-
*01	T. A.	473	-0-	473	2401	9	1	464	3	Y	-0-					-0-
02	T. A.	435	-0-	435	2836	8	1	427	3	Y	-0-					-0-

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426 N	426	-0-	-0-	-0-	9	1	417	3	Y	-0-					-0-
10	428 N	428	-0-	-0-	-0-	10	1	418	3	Y	-0-					-0-
11	404 N	404	-0-	-0-	-0-	8	1	396	3	Y	-0-					-0-
12	426 N	426	-0-	-0-	-0-	9	1	417	3	Y	-0-					-0-
*01	419 N	419	-0-	-0-	-0-	8	1	411	3	Y	-0-					-0-
*02	390 N	390	-0-	-0-	-0-	7	1	383	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1501	N	1501	-0-	-0-	-0-	32	1	1452	3	Y	15	13	1			5
							17	9									
10	1480	N	1480	-0-	-0-	-0-	33	1	1430	3	Y	15	15	1			5
							17	9									
11	1440	N	1389	-0-	-51	-0-	26	1	1349	3	Y	13	16	1			2
							14	9									
12	1519	N	1338	-0-	-181	-0-	28	1	1295	3	Y	14	11	1			5
							15	9									
*01	1488	N	1301	-0-	-187	-0-	25	1	1259	3	Y	15	15	1			5
							17	9									
02	1288	N	1219	-0-	-69	-0-	23	1	1183	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1155	N	1155	-0-	-0-	-0-	25	1	1113	3	Y	15	13	1			5
							17	9									
10	1178	N	1108	-0-	-70	-0-	24	1	1067	3	Y	15	15	1			5
							17	9									
11	1140	N	1074	-0-	-66	-0-	20	1	1040	3	Y	13	16	1			2
							14	9									
12	1178	N	1130	-0-	-48	-0-	23	1	1092	3	Y	14	11	1			5
							15	9									
*01	1116	N	950	-0-	-166	-0-	18	1	915	3	Y	15	15	1			5
							17	9									
02	1008	N	885	-0-	-123	-0-	17	1	855	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	14	1	645	3	Y	-0-					-0-
10	186	N	140	-0-	-46	-0-	3	1	137	3	Y	-0-					-0-
11	180	N	25	-0-	-155	-0-	25	3			Y	-0-					-0-
12	186	N	77	-0-	-109	-0-	2	1	75	3	Y	-0-					-0-
*01	155	N	92	-0-	-63	-0-	2	1	90	3	Y	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	2	1	86	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	501	-0-	-9	-0-	11	1	490	3	Y	-0-	1	1			-0-
10	527	N	495	-0-	-32	-0-	11	1	484	3	Y	-0-					-0-
11	510	N	489	-0-	-21	-0-	9	1	480	3	Y	-0-					-0-
12	527	N	497	-0-	-30	-0-	10	1	487	3	Y	-0-					-0-
*01	576	N	576	-0-	-0-	-0-	11	1	565	3	Y	-0-					-0-
02	448	N	323	-0-	-125	-0-	6	1	317	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	15	1	685	3	Y	-0-					-0-
10	731	N	731	-0-	-0-	-0-	16	1	715	3	Y	-0-					-0-
11	692	N	692	-0-	-0-	-0-	13	1	679	3	Y	-0-					-0-
12	651	N	644	-0-	-7	-0-	14	1	630	3	Y	-0-					-0-
*01	651	N	526	-0-	-125	-0-	10	1	516	3	Y	-0-					-0-
*02	780	N	780	-0-	-0-	-0-	15	1	765	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	6	1	272	3	Y	-0-			-0-
10	272	N	272	-0-	-0-	-0-	6	1	266	3	Y	-0-			-0-
11	260	N	260	-0-	-0-	-0-	5	1	255	3	Y	-0-			-0-
12	248	N	233	-0-	-15	-0-	5	1	228	3	Y	-0-			-0-
*01	550	N	550	-0-	-0-	-0-	11	1	539	3	Y	-0-			-0-
02	224	N	125	-0-	-99	-0-	2	1	123	3	Y	-0-			-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	3	1	118	3	Y	-0-			-0-
10	186	N	114	-0-	-72	-0-	3	1	111	3	Y	-0-			-0-
11	120	N	102	-0-	-18	-0-	2	1	100	3	Y	-0-			-0-
12	124	N	91	-0-	-33	-0-	2	1	89	3	Y	-0-			-0-
*01	124	N	97	-0-	-27	-0-	2	1	95	3	Y	-0-			-0-
*02	88	N	88	-0-	-0-	-0-	2	1	86	3	Y	-0-			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	4	1	185	3	Y	-0-			-0-
10	186	N	184	-0-	-2	-0-	4	1	180	3	Y	-0-			-0-
11	183	N	183	-0-	-0-	-0-	3	1	180	3	Y	-0-			-0-
12	197	N	197	-0-	-0-	-0-	4	1	193	3	Y	-0-			-0-
*01	186	N	186	-0-	-0-	-0-	4	1	182	3	Y	-0-			-0-
02	168	N	168	-0-	-0-	-0-	3	1	165	3	Y	-0-			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	174	-0-	-66	-0-	4	1	170	3	Y	-0-			-0-
10	248	N	209	-0-	-39	-0-	5	1	204	3	Y	-0-			-0-
11	240	N	202	-0-	-38	-0-	4	1	198	3	Y	-0-			-0-
12	255	N	255	-0-	-0-	-0-	5	1	250	3	Y	-0-			-0-
*01	405	N	405	-0-	-0-	-0-	8	1	397	3	Y	-0-			-0-
*02	344	N	344	-0-	-0-	-0-	7	1	337	3	Y	-0-			-0-

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	4	1	168	3	Y	-0-					-0-
10	186	N	181	-0-	-5	-0-	4	1	177	3	Y	-0-					-0-
11	180	N	174	-0-	-6	-0-	3	1	171	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	4	1	207	3	Y	-0-					-0-
*01	186	N	184	-0-	-2	-0-	4	1	180	3	Y	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	3	1	170	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	8	1	337	3	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	4	1	196	3	Y	-0-					-0-
11	252	N	252	-0-	-0-	-0-	5	1	247	3	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	6	1	284	3	Y	-0-					-0-
*01	190	N	190	-0-	-0-	-0-	4	1	186	3	Y	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	5	1	246	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1412	N	1412	-0-	-0-	-0-	30	1	1365	3	Y	15	13	1			5
							17	9									
10	1294	N	1294	-0-	-0-	-0-	29	1	1248	3	Y	15	15	1			5
							17	9									
11	1276	N	1276	-0-	-0-	-0-	24	1	1238	3	Y	13	16	1			2
							14	9									
12	1375	N	1375	-0-	-0-	-0-	29	1	1331	3	Y	14	11	1			5
							15	9									
*01	1385	N	1385	-0-	-0-	-0-	26	1	1342	3	Y	15	15	1			5
							17	9									
*02	1261	N	1261	-0-	-0-	-0-	24	1	1224	3	Y	12	11	1			6
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	300	-0-	-30	-0-	7	1	293	3	Y	-0-					-0-
10	341	N	228	-0-	-113	-0-	5	1	223	3	Y	-0-					-0-
11	300	N	238	-0-	-62	-0-	4	1	234	3	Y	-0-					-0-
12	310	N	246	-0-	-64	-0-	5	1	241	3	Y	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	5	1	264	3	Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	4	1	222	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	567	N	567	-0-	-0-	-0-	12	1	555	3	Y	-0-					-0-
10	524	N	524	-0-	-0-	-0-	12	1	512	3	Y	-0-					-0-
11	489	N	489	-0-	-0-	-0-	9	1	480	3	Y	-0-					-0-
12	507	N	507	-0-	-0-	-0-	11	1	496	3	Y	-0-					-0-
*01	439	N	439	-0-	-0-	-0-	8	1	431	3	Y	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	8	1	429	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	N	740	-0-	-0-	-0-	16	1	707	3	Y	15	13	1			5
							17	9									
10	632	N	632	-0-	-0-	-0-	14	1	601	3	Y	15	15	1			5
							17	9									
11	590	N	590	-0-	-0-	-0-	11	1	565	3	Y	13	16	1			2
							14	9									
12	489	N	489	-0-	-0-	-0-	10	1	464	3	Y	14	11	1			5
							15	9									
*01	565	N	565	-0-	-0-	-0-	11	1	537	3	Y	15	15	1			5
							17	9									
*02	688	N	688	-0-	-0-	-0-	13	1	662	3	Y	12	11	1			6
							13	9									

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	5	1	218	3	Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	5	1	215	3	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	4	1	193	3	Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	5	1	228	3	Y	-0-					-0-
*01	217	N	207	-0-	-10	-0-	4	1	203	3	Y	-0-					-0-
02	196	N	173	-0-	-23	-0-	3	1	170	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1015	-0-	-35	-0-	22	1	993	3	Y	-0-	1	1			-0-
10	1023	N	993	-0-	-30	-0-	22	1	971	3	Y	-0-					-0-
11	1020	N	927	-0-	-93	-0-	17	1	910	3	Y	-0-					-0-
12	1054	N	779	-0-	-275	-0-	16	1	763	3	Y	-0-					-0-
*01	992	N	821	-0-	-171	-0-	16	1	805	3	Y	-0-					-0-
02	868	N	816	-0-	-52	-0-	16	1	800	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	12	1	531	3	Y	-0-					-0-
10	403	N	190	-0-	-213	-0-	4	1	186	3	Y	-0-					-0-
11	390	N	182	-0-	-208	-0-	3	1	179	3	Y	-0-					-0-
12	532	N	532	-0-	-0-	-0-	11	1	521	3	Y	-0-					-0-
*01	521	N	521	-0-	-0-	-0-	10	1	511	3	Y	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	7	1	343	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1123	N	1123	-0-	-0-	-0-	24	1	1084	3	Y	14	14	1			4
							15	9									
10	1380	N	1380	-0-	-0-	-0-	30	1	1332	3	Y	16	15	1			5
							18	9									
11	1384	N	1384	-0-	-0-	-0-	26	1	1344	3	Y	13	16	1			2
							14	9									
12	1521	N	1521	-0-	-0-	-0-	32	1	1474	3	Y	14	11	1			5
							15	9									
*01	1644	N	1644	-0-	-0-	-0-	31	1	1596	3	Y	15	15	1			5
							17	9									
02	1288	N	518	-0-	-770	-0-	10	1	495	3	Y	12	11	1			6
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	760	N	760	-0-	-0-	-0-	16	1	727	3	Y	15	13	1			5
							17	9									
10	744	N	715	-0-	-29	-0-	16	1	682	3	Y	15	15	1			5
							17	9									
11	720	N	694	-0-	-26	-0-	13	1	667	3	Y	13	16	1			2
							14	9									
12	744	N	716	-0-	-28	-0-	15	1	686	3	Y	14	11	1			5
							15	9									
*01	721	N	721	-0-	-0-	-0-	14	1	690	3	Y	15	15	1			5
							17	9									
02	644	N	617	-0-	-27	-0-	12	1	592	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	N	848	-0-	-0-	-0-	18	1	813	3	Y	15	13	1			5
							17	9									
10	1360	N	1360	-0-	-0-	-0-	30	1	1313	3	Y	15	15	1			5
							17	9									
11	1602	N	1602	-0-	-0-	-0-	30	1	1558	3	Y	13	16	1			2
							14	9									
12	1772	N	1772	-0-	-0-	-0-	37	1	1720	3	Y	14	11	1			5
							15	9									
*01	1823	N	1823	-0-	-0-	-0-	35	1	1771	3	Y	15	15	1			5
							17	9									
02	1344	N	827	-0-	-517	-0-	16	1	798	3	Y	12	11	1			6
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-	-0-	-0-	10	1	449	3	Y	-0-	2	1			-0-
10	466	N	466	-0-	-0-	-0-	10	1	456	3	Y	-0-					-0-
11	450	N	447	-0-	-3	-0-	8	1	439	3	Y	-0-					-0-
12	472	N	472	-0-	-0-	-0-	10	1	462	3	Y	-0-					-0-
*01	510	N	510	-0-	-0-	-0-	10	1	500	3	Y	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	8	1	437	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	N	778	-0-	-0-	-0-	17	1	761	3	Y	-0-					-0-
10	752	N	752	-0-	-0-	-0-	17	1	735	3	Y	-0-					-0-
11	716	N	716	-0-	-0-	-0-	13	1	703	3	Y	-0-					-0-
12	731	N	731	-0-	-0-	-0-	15	1	716	3	Y	-0-					-0-
*01	713	N	641	-0-	-72	-0-	12	1	629	3	Y	-0-					-0-
02	644	N	603	-0-	-41	-0-	11	1	592	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	796	N	796	-0-	-0-	-0-	17	1	762	3	Y	15	13	1			5
							17	9									
10	793	N	793	-0-	-0-	-0-	17	1	759	3	Y	15	15	1			5
							17	9									
11	720	N	682	-0-	-38	-0-	12	1	656	3	Y	13	16	1			2
							14	9									
12	800	N	800	-0-	-0-	-0-	17	1	768	3	Y	14	11	1			5
							15	9									
*01	744	N	537	-0-	-207	-0-	10	1	514	3	Y	12	13	1			4
							13	9									
*02	711	N	711	-0-	-0-	-0-	13	1	685	3	Y	12	10	1			6
							13	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	15	1	691	3	Y	15	13	1			5
							17	9									
10	713	N	708	-0-	-5	-0-	15	1	676	3	Y	15	15	1			5
							17	9									
11	690	N	671	-0-	-19	-0-	12	1	645	3	Y	13	16	1			2
							14	9									
12	778	N	778	-0-	-0-	-0-	16	1	747	3	Y	14	11	1			5
							15	9									
*01	713	N	494	-0-	-219	-0-	9	1	468	3	Y	15	15	1			5
							17	9									
*02	729	N	729	-0-	-0-	-0-	14	1	702	3	Y	12	11	1			6
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

09	660	N	624	-0-	-36	-0-	13 17	1 9	594	3	Y	15	13	1			5
10	682	N	598	-0-	-84	-0-	13 17	1 9	568	3	Y	15	15	1			5
11	660	N	546	-0-	-114	-0-	10 14	1 9	522	3	Y	13	16	1			2
12	792	N	792	-0-	-0-	-0-	16 15	1 9	761	3	Y	14	11	1			5
*01	855	N	855	-0-	-0-	-0-	16 17	1 9	822	3	Y	15	15	1			5
*02	722	N	722	-0-	-0-	-0-	14 13	1 9	695	3	Y	12	11	1			6

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	714	N	714	-0-	-0-	-0-	16	1	698	3	Y	-0-					-0-
10	708	N	708	-0-	-0-	-0-	16	1	692	3	Y	-0-					-0-
11	660	N	636	-0-	-24	-0-	12	1	624	3	Y	-0-					-0-
12	682	N	659	-0-	-23	-0-	14	1	645	3	Y	-0-					-0-
*01	682	N	643	-0-	-39	-0-	12	1	631	3	Y	-0-					-0-
02	588	N	587	-0-	-1	-0-	11	1	576	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	886	N	886	-0-	-0-	-0-	19	1	850	3	Y	15	13	1			5
							17	9									
10	915	N	915	-0-	-0-	-0-	20	1	878	3	Y	15	15	1			5
							17	9									
11	873	N	873	-0-	-0-	-0-	16	1	843	3	Y	13	16	1			2
							14	9									
12	881	N	881	-0-	-0-	-0-	18	1	848	3	Y	14	11	1			5
							15	9									
*01	883	N	883	-0-	-0-	-0-	17	1	849	3	Y	15	15	1			5
							17	9									
*02	801	N	801	-0-	-0-	-0-	15	1	773	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	340	-0-	-20	-0-	7	1	333	3	Y	-0-					-0-
10	310	N	304	-0-	-6	-0-	7	1	297	3	Y	-0-					-0-
11	283	N	283	-0-	-0-	-0-	5	1	278	3	Y	-0-					-0-
12	341	N	310	-0-	-31	-0-	7	1	303	3	Y	-0-					-0-
*01	310	N	189	-0-	-121	-0-	4	1	185	3	Y	-0-					-0-
02	252	N	157	-0-	-95	-0-	3	1	154	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	483	-0-	-27	-0-	11	1	472	3	Y	-0-					-0-
10	521	N	521	-0-	-0-	-0-	12	1	509	3	Y	-0-					-0-
11	480	N	455	-0-	-25	-0-	9	1	446	3	Y	-0-					-0-
12	496	N	460	-0-	-36	-0-	10	1	450	3	Y	-0-					-0-
*01	527	N	193	-0-	-334	-0-	4	1	189	3	Y	-0-					-0-
*02	693	N	693	-0-	-0-	-0-	13	1	680	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

09	300	N	270	-0-	-30	-0-	6	1	247	3	Y	15	13	1			5
							17	9									
10	310	N	251	-0-	-59	-0-	5	1	229	3	Y	15	15	1			5
							17	9									
11	270	N	212	-0-	-58	-0-	4	1	194	3	Y	13	16	1			2
							14	9									
12	279	N	276	-0-	-3	-0-	5	1	256	3	Y	14	11	1			5
							15	9									
*01	296	N	296	-0-	-0-	-0-	5	1	274	3	Y	15	15	1			5
							17	9									
*02	284	N	284	-0-	-0-	-0-	5	1	266	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

09	394	N	394	-0-	-0-	-0-	8	1	369	3	Y	15	13	1			5
							17	9									
10	403	N	387	-0-	-16	-0-	8	1	362	3	Y	15	15	1			5
							17	9									
11	390	N	360	-0-	-30	-0-	6	1	340	3	Y	13	16	1			2
							14	9									
12	403	N	288	-0-	-115	-0-	6	1	267	3	Y	14	11	1			5
							15	9									
*01	372	N	167	-0-	-205	-0-	3	1	157	3	Y	6	9	1			2
							7	9									
*02	383	N	383	-0-	-0-	-0-	7	1	362	3	Y	13	9	1			6
							14	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	N	859	-0-	-0-	-0-	19	1	840	3	Y	-0-					-0-
10	1848	N	1848	-0-	-0-	-0-	41	1	1807	3	Y	-0-					-0-
11	450	N	236	-0-	-214	-0-	4	1	232	3	Y	-0-					-0-
12	465	N	35	-0-	-430	-0-	1	1	34	3	Y	-0-					-0-
*01	581	N	581	-0-	-0-	-0-	11	1	570	3	Y	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	6	1	327	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	493	-0-	-17	-0-	11	1	482	3	Y	-0-	1	1			-0-
10	496	N	493	-0-	-3	-0-	11	1	482	3	Y	-0-					-0-
11	510	N	467	-0-	-43	-0-	9	1	458	3	Y	-0-					-0-
12	496	N	461	-0-	-35	-0-	10	1	451	3	Y	-0-					-0-
*01	496	N	445	-0-	-51	-0-	9	1	436	3	Y	-0-					-0-
02	448	N	407	-0-	-41	-0-	8	1	399	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	548	-0-	-172	-0-	12	1	522	3	Y	13	12	1			4
							14	9									
10	744	N	688	-0-	-56	-0-	15	1	659	3	Y	13	13	1			4
							14	9									
11	703	N	703	-0-	-0-	-0-	13	1	675	3	Y	14	16	1			2
							15	9									
12	661	N	661	-0-	-0-	-0-	14	1	632	3	Y	14	11	1			5
							15	9									
*01	682	N	302	-0-	-380	-0-	6	1	286	3	Y	9	11	1			3
							10	9									
02	644	N	500	-0-	-144	-0-	9	1	477	3	Y	13	10	1			6
							14	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660 N	639	-0-	-21	-0-	14 1 17 9		625	3	Y	-0-					-0-
10	682 N	456	-0-	-226	-0-	10 1 17 9		446	3	Y	-0-					-0-
11	680 N	680	-0-	-0-	-0-	13 1 17 9		667	3	Y	-0-					-0-
12	651 N	619	-0-	-32	-0-	13 1 14 9		606	3	Y	-0-					-0-
*01	558 N	558	-0-	-0-	-0-	11 1 15 9		547	3	Y	-0-					-0-
02	644 N	476	-0-	-168	-0-	9 1 17 9		467	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1117 N	1117	-0-	-0-	-0-	24 1 17 9		1076	3	Y	15	13	1			5
10	1142 N	1142	-0-	-0-	-0-	25 1 17 9		1100	3	Y	15	15	1			5
11	1080 N	1075	-0-	-5	-0-	20 1 14 9		1041	3	Y	13	16	1			2
12	1116 N	1054	-0-	-62	-0-	22 1 15 9		1017	3	Y	14	11	1			5
*01	1128 N	1128	-0-	-0-	-0-	21 1 17 9		1090	3	Y	15	15	1			5
02	1008 N	1002	-0-	-6	-0-	19 1 13 9		970	3	Y	12	11	1			6

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	13	1	578	3	Y	-0-					-0-
10	589	N	538	-0-	-51	-0-	12	1	526	3	Y	-0-					-0-
11	570	N	534	-0-	-36	-0-	10	1	524	3	Y	-0-					-0-
12	589	N	546	-0-	-43	-0-	11	1	535	3	Y	-0-					-0-
*01	554	N	554	-0-	-0-	-0-	11	1	543	3	Y	-0-					-0-
02	504	N	431	-0-	-73	-0-	8	1	423	3	Y	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	12	1	517	3	Y	-0-					-0-
10	527	N	526	-0-	-1	-0-	12	1	514	3	Y	-0-					-0-
11	510	N	501	-0-	-9	-0-	9	1	492	3	Y	-0-					-0-
12	527	N	525	-0-	-2	-0-	11	1	514	3	Y	-0-					-0-
*01	527	N	511	-0-	-16	-0-	10	1	501	3	Y	-0-					-0-
02	476	N	358	-0-	-118	-0-	7	1	351	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1715	N	1715	-0-	-0-	-0-	37 31	1 9	1647	3	Y	28	25	1			9
10	1724	N	1724	-0-	-0-	-0-	38 34	1 9	1652	3	Y	31	30	1			10
11	1661	N	1661	-0-	-0-	-0-	30 30	1 9	1601	3	Y	27	33	1			4
12	1674	N	1486	-0-	-188	-0-	31 32	1 9	1423	3	Y	29	22	1			11
*01	1674	N	1531	-0-	-143	-0-	29 32	1 9	1470	3	Y	29	30	1			10
*02	1633	N	1633	-0-	-0-	-0-	31 28	1 9	1574	3	Y	25	23	1			12

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	12	1	552	3	Y	-0-					-0-
10	579	N	579	-0-	-0-	-0-	13	1	566	3	Y	-0-					-0-
11	547	N	547	-0-	-0-	-0-	10	1	537	3	Y	-0-					-0-
12	558	N	513	-0-	-45	-0-	11	1	502	3	Y	-0-					-0-
*01	561	N	561	-0-	-0-	-0-	11	1	550	3	Y	-0-					-0-
02	504	N	464	-0-	-40	-0-	9	1	455	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	823	N	823	-0-	-0-	-0-	18	1	788	3	Y	15	13	1			5
							17	9									
10	819	N	819	-0-	-0-	-0-	18	1	784	3	Y	15	15	1			5
							17	9									
11	780	N	752	-0-	-28	-0-	14	1	724	3	Y	13	16	1			2
							14	9									
12	806	N	697	-0-	-109	-0-	14	1	668	3	Y	14	11	1			5
							15	9									
*01	806	N	745	-0-	-61	-0-	14	1	714	3	Y	15	15	1			5
							17	9									
*02	743	N	743	-0-	-0-	-0-	14	1	716	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	6	1	265	3	Y	15	12	1			5
							17	9									
10	288	N	288	-0-	-0-	-0-	6	1	265	3	Y	15	15	1			5
							17	9									
11	253	N	253	-0-	-0-	-0-	4	1	235	3	Y	13	16	1			2
							14	9									
12	244	N	244	-0-	-0-	-0-	5	1	224	3	Y	14	11	1			5
							15	9									
*01	206	N	206	-0-	-0-	-0-	4	1	192	3	Y	9	11	1			3
							10	9									
*02	171	N	171	-0-	-0-	-0-	3	1	168	3	Y	-0-	3	1			-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	706	N	706	-0-	-0-	-0-	15	1	674	3	Y	15	13	1			5
							17	9									
10	688	N	688	-0-	-0-	-0-	15	1	656	3	Y	15	15	1			5
							17	9									
11	662	N	662	-0-	-0-	-0-	12	1	636	3	Y	13	16	1			2
							14	9									
12	680	N	680	-0-	-0-	-0-	14	1	651	3	Y	14	11	1			5
							15	9									
*01	656	N	656	-0-	-0-	-0-	12	1	627	3	Y	15	15	1			5
							17	9									
02	588	N	549	-0-	-39	-0-	10	1	526	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	565	-0-	-35	-0-	12	1	553	3	Y	-0-	2	1			-0-
10	589	N	548	-0-	-41	-0-	12	1	536	3	Y	-0-					-0-
11	570	N	507	-0-	-63	-0-	9	1	498	3	Y	-0-					-0-
12	589	N	536	-0-	-53	-0-	11	1	525	3	Y	-0-					-0-
*01	558	N	503	-0-	-55	-0-	10	1	493	3	Y	-0-					-0-
02	476	N	452	-0-	-24	-0-	9	1	443	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	299	-0-	-151	-0-	7	1	292	3	Y	-0-					-0-
10	403	N	269	-0-	-134	-0-	6	1	263	3	Y	-0-					-0-
11	300	N	251	-0-	-49	-0-	5	1	246	3	Y	-0-					-0-
12	310	N	234	-0-	-76	-0-	5	1	229	3	Y	-0-					-0-
*01	279	N	242	-0-	-37	-0-	5	1	237	3	Y	-0-					-0-
02	224	N	209	-0-	-15	-0-	4	1	205	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

09	943	N	943	-0-	-0-	-0-	21	1	922	3	Y	-0-					-0-
10	765	N	765	-0-	-0-	-0-	17	1	748	3	Y	-0-					-0-
11	692	N	692	-0-	-0-	-0-	13	1	679	3	Y	-0-					-0-
12	677	N	677	-0-	-0-	-0-	14	1	663	3	Y	-0-					-0-
*01	396	N	396	-0-	-0-	-0-	8	1	388	3	Y	-0-					-0-
*02	640	N	640	-0-	-0-	-0-	12	1	628	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

09	1689	N	1689	-0-	-0-	-0-	36	1	1622	3	Y	28	25	1			9
							31	9									
10	1705	N	1673	-0-	-32	-0-	37	1	1602	3	Y	31	30	1			10
							34	9									
11	1650	N	1630	-0-	-20	-0-	30	1	1570	3	Y	27	33	1			4
							30	9									
12	1705	N	1690	-0-	-15	-0-	35	1	1623	3	Y	29	22	1			11
							32	9									
*01	1674	N	1609	-0-	-65	-0-	30	1	1547	3	Y	29	30	1			10
							32	9									
02	1512	N	1431	-0-	-81	-0-	27	1	1376	3	Y	25	23	1			12
							28	9									

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

09	750	N	612	-0-	-138	-0-	13	1	582	3	Y	15	13	1			5
							17	9									
10	682	N	575	-0-	-107	-0-	12	1	546	3	Y	15	15	1			5
							17	9									
11	600	N	204	-0-	-396	-0-	4	1	186	3	Y	13	16	1			2
							14	9									
12	620	N	440	-0-	-180	-0-	9	1	420	3	Y	10	8	1			4
							11	9									
*01	1022	N	1022	-0-	-0-	-0-	19	1	986	3	Y	15	14	1			5
							17	9									
*02	583	N	583	-0-	-0-	-0-	11	1	559	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

09	992	N	992	-0-	-0-	-0-	21	1	954	3	Y	15	13	1			5
							17	9									
10	1023	N	1022	-0-	-1	-0-	22	1	983	3	Y	15	15	1			5
							17	9									
11	990	N	978	-0-	-12	-0-	18	1	946	3	Y	13	16	1			2
							14	9									
12	1023	N	997	-0-	-26	-0-	21	1	961	3	Y	14	11	1			5
							15	9									
*01	1023	N	976	-0-	-47	-0-	18	1	941	3	Y	15	15	1			5
							17	9									
02	924	N	891	-0-	-33	-0-	17	1	861	3	Y	12	11	1			6
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	809	N	809	-0-	-0-	-0-	18	1	791	3	Y	-0-	1	1			-0-
10	830	N	830	-0-	-0-	-0-	19	1	811	3	Y	-0-					-0-
11	794	N	794	-0-	-0-	-0-	15	1	779	3	Y	-0-					-0-
12	837	N	809	-0-	-28	-0-	17	1	792	3	Y	-0-					-0-
*01	837	N	296	-0-	-541	-0-	6	1	290	3	Y	-0-					-0-
02	728	N	490	-0-	-238	-0-	9	1	481	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	877	-0-	-23	-0-	19	1	858	3	Y	-0-	1	1			-0-
10	930	N	893	-0-	-37	-0-	20	1	873	3	Y	-0-					-0-
11	840	N	839	-0-	-1	-0-	16	1	823	3	Y	-0-					-0-
12	899	N	848	-0-	-51	-0-	18	1	830	3	Y	-0-					-0-
*01	899	N	882	-0-	-17	-0-	17	1	865	3	Y	-0-					-0-
*02	810	N	810	-0-	-0-	-0-	15	1	795	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	791	-0-	-19	-0-	17	1	757	3	Y	15	13	1			5
							17	9									
10	820	N	820	-0-	-0-	-0-	18	1	785	3	Y	15	15	1			5
							17	9									
11	752	N	752	-0-	-0-	-0-	14	1	725	3	Y	12	15	1			2
							13	9									
12	817	N	817	-0-	-0-	-0-	17	1	785	3	Y	14	11	1			5
							15	9									
*01	806	N	760	-0-	-46	-0-	14	1	729	3	Y	15	15	1			5
							17	9									
*02	716	N	716	-0-	-0-	-0-	13	1	690	3	Y	12	11	1			6
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1037	-0-	-13	-0-	22	1	998	3	Y	15	13	1			5
							17	9									
10	1085	N	1070	-0-	-15	-0-	24	1	1029	3	Y	15	15	1			5
							17	9									
11	1050	N	1025	-0-	-25	-0-	19	1	992	3	Y	13	16	1			2
							14	9									
12	1085	N	1044	-0-	-41	-0-	22	1	1007	3	Y	14	11	1			5
							15	9									
*01	1085	N	1065	-0-	-20	-0-	20	1	1028	3	Y	15	15	1			5
							17	9									
02	952	N	926	-0-	-26	-0-	17	1	896	3	Y	12	11	1			6
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1185	-0-	-1815	5204	25	1	1143	3	Y	15	13	1			5
							17	9									
10	3100	N	1206	-0-	-1894	3310	27	1	1162	3	Y	15	15	1			5
							17	9									
11	3000	N	1149	-0-	-1851	1459	21	1	1114	3	Y	13	16	1			2
							14	9									
12	2586	N	1127	-0-	-1459	-0-	23	1	1089	3	Y	14	11	1			5
							15	9									
*01	1178	N	1152	-0-	-26	-0-	22	1	1113	3	Y	15	15	1			5
							17	9									
02	1064	N	1045	-0-	-19	-0-	20	1	1012	3	Y	12	11	1			6
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	735	-0-	-45	-0-	16	1	702	3	Y	15	13	1			5
							17	9									
10	775	N	733	-0-	-42	-0-	16	1	700	3	Y	15	15	1			5
							17	9									
11	750	N	608	-0-	-142	-0-	11	1	583	3	Y	13	16	1			2
							14	9									
12	775	N	759	-0-	-16	-0-	16	1	728	3	Y	14	11	1			5
							15	9									
*01	758	N	758	-0-	-0-	-0-	14	1	727	3	Y	15	15	1			5
							17	9									
*02	653	N	653	-0-	-0-	-0-	12	1	628	3	Y	12	11	1			6
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	815	N	815	-0-	-0-	-0-	17	1	781	3	Y	15	13	1			5
							17	9									
10	802	N	802	-0-	-0-	-0-	18	1	767	3	Y	15	15	1			5
							17	9									
11	741	N	741	-0-	-0-	-0-	14	1	713	3	Y	13	16	1			2
							14	9									
12	801	N	801	-0-	-0-	-0-	17	1	769	3	Y	14	11	1			5
							15	9									
*01	744	N	742	-0-	-2	-0-	14	1	711	3	Y	15	15	1			5
							17	9									
02	672	N	625	-0-	-47	-0-	12	1	600	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	16	1	716	3	Y	15	13	1			5
							17	9									
10	730	N	730	-0-	-0-	-0-	16	1	697	3	Y	15	15	1			5
							17	9									
11	682	N	682	-0-	-0-	-0-	12	1	656	3	Y	13	16	1			2
							14	9									
12	700	N	700	-0-	-0-	-0-	14	1	671	3	Y	14	11	1			5
							15	9									
*01	692	N	692	-0-	-0-	-0-	13	1	662	3	Y	15	15	1			5
							17	9									
*02	759	N	759	-0-	-0-	-0-	14	1	732	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	395	-0-	-115	-0-	9	1	386	3	Y	-0-					-0-
10	527	N	522	-0-	-5	-0-	12	1	510	3	Y	-0-					-0-
11	510	N	486	-0-	-24	-0-	9	1	477	3	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	10	1	472	3	Y	-0-					-0-
*01	527	N	521	-0-	-6	-0-	10	1	511	3	Y	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	9	1	450	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	14	1	641	3	Y	15	13	1			5
							17	9									
10	682	N	650	-0-	-32	-0-	14	1	619	3	Y	15	15	1			5
							17	9									
11	660	N	618	-0-	-42	-0-	11	1	593	3	Y	13	16	1			2
							14	9									
12	682	N	591	-0-	-91	-0-	12	1	564	3	Y	14	11	1			5
							15	9									
*01	651	N	603	-0-	-48	-0-	11	1	575	3	Y	15	15	1			5
							17	9									
*02	589	N	589	-0-	-0-	-0-	11	1	565	3	Y	12	11	1			6
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1453	N	1453	-0-	-0-	-0-	31	1	1405	3	Y	15	13	1			5
							17	9									
10	1472	N	1472	-0-	-0-	-0-	33	1	1422	3	Y	15	15	1			5
							17	9									
11	1532	N	1532	-0-	-0-	-0-	28	1	1490	3	Y	13	16	1			2
							14	9									
12	1398	N	1398	-0-	-0-	-0-	29	1	1354	3	Y	14	11	1			5
							15	9									
*01	1502	N	1502	-0-	-0-	-0-	29	1	1456	3	Y	15	15	1			5
							17	9									
*02	1328	N	1328	-0-	-0-	-0-	25	1	1290	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	849	X	849	-0-	-0-	-0-	18	1	814	3	Y	15	13	1			5
							17	9									
10	862	N	862	-0-	-0-	-0-	19	1	826	3	Y	15	15	1			5
							17	9									
11	819	N	819	-0-	-0-	-0-	15	1	790	3	Y	13	16	1			2
							14	9									
12	838	N	838	-0-	-0-	-0-	17	1	806	3	Y	14	11	1			5
							15	9									
*01	837	N	781	-0-	-56	-0-	15	1	749	3	Y	15	15	1			5
							17	9									
*02	757	N	757	-0-	-0-	-0-	14	1	730	3	Y	12	11	1			6
							13	9									

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	473	-0-	-187	-0-	10	1	448	3	Y	14	12	1			5
							15	9									
10	775	N	514	-0-	-261	-0-	11	1	486	3	Y	15	15	1			5
							17	9									
11	539	N	539	-0-	-0-	-0-	10	1	517	3	Y	11	14	1			2
							12	9									
12	728	N	728	-0-	-0-	-0-	15	1	701	3	Y	11	9	1			4
							12	9									
*01	785	N	785	-0-	-0-	-0-	15	1	756	3	Y	13	13	1			4
							14	9									
*02	760	N	760	-0-	-0-	-0-	14	1	732	3	Y	13	11	1			6
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1121	N	1121	-0-	-0-	-0-	24	1	1097	3	Y	-0-					-0-
10	1125	N	1125	-0-	-0-	-0-	25	1	1100	3	Y	-0-					-0-
11	1230	N	1230	-0-	-0-	-0-	23	1	1207	3	Y	-0-					-0-
12	1271	N	1271	-0-	-0-	-0-	27	1	1244	3	Y	-0-					-0-
*01	1100	N	1100	-0-	-0-	-0-	21	1	1079	3	Y	-0-					-0-
*02	953	N	953	-0-	-0-	-0-	18	1	935	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

09	1378	N	1378	-0-	-0-	-0-	30	1	1331	3	Y	15	13	1			5
							17	9									
10	1395	N	1386	-0-	-9	-0-	31	1	1338	3	Y	15	15	1			5
							17	9									
11	1350	N	1320	-0-	-30	-0-	24	1	1282	3	Y	13	16	1			2
							14	9									
12	1395	N	802	-0-	-593	-0-	17	1	770	3	Y	14	11	1			5
							15	9									
*01	1395	N	912	-0-	-483	-0-	17	1	878	3	Y	15	15	1			5
							17	9									
02	1232	N	927	-0-	-305	-0-	17	1	897	3	Y	12	11	1			6
							13	9									

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

09	1170	N	1058	-0-	-112	-0-	23	1	1018	3	Y	15	13	1			5
							17	9									
10	1209	N	951	-0-	-258	-0-	21	1	913	3	Y	15	15	1			5
							17	9									
11	1170	N	983	-0-	-187	-0-	18	1	951	3	Y	13	16	1			2
							14	9									
12	1085	N	1011	-0-	-74	-0-	21	1	975	3	Y	14	11	1			5
							15	9									
*01	1227	N	1227	-0-	-0-	-0-	23	1	1187	3	Y	15	15	1			5
							17	9									
*02	1139	N	1139	-0-	-0-	-0-	21	1	1105	3	Y	12	11	1			6
							13	9									

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

09	548	N	548	-0-	-0-	-0-	12	1	519	3	Y	15	13	1			5
							17	9									
10	581	N	581	-0-	-0-	-0-	13	1	551	3	Y	15	15	1			5
							17	9									
11	573	N	573	-0-	-0-	-0-	10	1	549	3	Y	13	16	1			2
							14	9									
12	589	N	589	-0-	-0-	-0-	12	1	562	3	Y	14	11	1			5
							15	9									
*01	787	N	787	-0-	-0-	-0-	15	1	755	3	Y	15	15	1			5
							17	9									
*02	715	N	715	-0-	-0-	-0-	13	1	689	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

09	450	N	450	-0-	-0-	-0-	10	1	440	3	Y	-0-					-0-
10	465	N	453	-0-	-12	-0-	10	1	443	3	Y	-0-					-0-
11	450	N	414	-0-	-36	-0-	8	1	406	3	Y	-0-					-0-
12	465	N	436	-0-	-29	-0-	9	1	427	3	Y	-0-					-0-
*01	465	N	411	-0-	-54	-0-	8	1	403	3	Y	-0-					-0-
02	392	N	387	-0-	-5	-0-	7	1	380	3	Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	765	-0-	-165	-0-	16	1	732	3	Y	15	13	1			5
							17	9									
10	899	N	740	-0-	-159	-0-	16	1	707	3	Y	15	15	1			5
							17	9									
11	780	N	674	-0-	-106	-0-	12	1	648	3	Y	13	16	1			2
							14	9									
12	806	N	685	-0-	-121	-0-	14	1	656	3	Y	14	11	1			5
							15	9									
*01	744	N	706	-0-	-38	-0-	13	1	676	3	Y	15	15	1			5
							17	9									
02	616	N	615	-0-	-1	-0-	11	1	591	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

09	T. A.		246	-0-	246	246	5	1	241	3	Y	-0-					-0-
10	T. A.		142	-0-	142	388	3	1	139	3	Y	-0-					-0-
11	T. A.		274	-0-	274	662	5	1	269	3	Y	-0-					-0-
12	T. A.		251	-0-	251	913	5	1	246	3	Y	-0-					-0-
*01	T. A.		124	-0-	124	1037	2	1	122	3	Y	-0-					-0-
02	T. A.		150	-0-	150	1187	3	1	147	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

09	775	X	775	-0-	-0-	-0-	17	1	758	3	Y	-0-					-0-
10	868	N	745	-0-	-123	-0-	17	1	728	3	Y	-0-					-0-
11	840	N	717	-0-	-123	-0-	13	1	704	3	Y	-0-					-0-
12	806	N	782	-0-	-24	-0-	16	1	766	3	Y	-0-					-0-
*01	803	N	803	-0-	-0-	-0-	15	1	788	3	Y	-0-					-0-
02	672	N	663	-0-	-9	-0-	13	1	650	3	Y	-0-					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

09	630	N	619	-0-	-11	-0-	13	1	589	3	Y	15	13	1			5
							17	9									
10	620	N	569	-0-	-51	-0-	12	1	542	3	Y	14	14	1			5
							15	9									
11	907	N	907	-0-	-0-	-0-	17	1	876	3	Y	13	16	1			2
							14	9									
12	666	N	666	-0-	-0-	-0-	14	1	637	3	Y	14	11	1			5
							15	9									
*01	622	N	622	-0-	-0-	-0-	12	1	593	3	Y	15	15	1			5
							17	9									
02	588	N	460	-0-	-128	-0-	9	1	440	3	Y	10	10	1			5
							11	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1948	N	1948	-0-	-0-	-0-	42	1	1875	3	Y	28	25	1			9
							31	9									
10	2017	N	2017	-0-	-0-	-0-	44	1	1939	3	Y	31	30	1			10
							34	9									
11	1949	N	1949	-0-	-0-	-0-	36	1	1883	3	Y	27	33	1			4
							30	9									
12	2044	N	2044	-0-	-0-	-0-	42	1	1970	3	Y	29	22	1			11
							32	9									
*01	2176	N	2176	-0-	-0-	-0-	41	1	2103	3	Y	29	30	1			10
							32	9									
*02	2095	N	2095	-0-	-0-	-0-	39	1	2028	3	Y	25	23	1			12
							28	9									

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2026	N	2026	-0-	-0-	-0-	44	1	1951	3	Y	28	25	1			9
							31	9									
10	2077	N	2025	-0-	-52	-0-	45	1	1946	3	Y	31	30	1			10
							34	9									
11	2010	N	1908	-0-	-102	-0-	35	1	1843	3	Y	27	33	1			4
							30	9									
12	2077	N	2048	-0-	-29	-0-	42	1	1974	3	Y	29	22	1			11
							32	9									
*01	2015	N	1755	-0-	-260	-0-	33	1	1691	3	Y	28	30	1			9
							31	9									
02	1792	N	1773	-0-	-19	-0-	33	1	1712	3	Y	25	22	1			12
							28	9									

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	931	N	931	-0-	-0-	-0-	20	1	894	3	Y	15	13	1			5
							17	9									
10	931	N	931	-0-	-0-	-0-	20	1	894	3	Y	15	15	1			5
							17	9									
11	900	N	849	-0-	-51	-0-	16	1	819	3	Y	13	16	1			2
							14	9									
12	930	N	862	-0-	-68	-0-	18	1	829	3	Y	14	11	1			5
							15	9									
*01	930	N	834	-0-	-96	-0-	16	1	801	3	Y	15	15	1			5
							17	9									
02	784	N	738	-0-	-46	-0-	14	1	711	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST "D" WELL #: 29 RRCID -> 205919 COMPL. DATE 06/14/2004 TOTAL DEPTH 8300 PERF. 7890 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	199	-0-	-761	-0-	4	1	195	3	Y	-0-					-0-
10	216	N	216	-0-	-0-	-0-	5	1	211	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	775	-0-	-5	-0-	17	1	741	3	Y	15	13	1			5
							17	9									
10	806	N	748	-0-	-58	-0-	16	1	715	3	Y	15	15	1			5
							17	9									
11	730	N	730	-0-	-0-	-0-	13	1	703	3	Y	13	16	1			2
							14	9									
12	806	N	725	-0-	-81	-0-	15	1	695	3	Y	14	11	1			5
							15	9									
*01	744	N	657	-0-	-87	-0-	12	1	628	3	Y	15	15	1			5
							17	9									
*02	673	N	673	-0-	-0-	-0-	13	1	647	3	Y	12	11	1			6
							13	9									

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

09	270	N	203	-0-	-67	-0-	4	1	199	3	Y	-0-					-0-
10	279	N	209	-0-	-70	-0-	5	1	204	3	Y	-0-					-0-
11	210	N	194	-0-	-16	-0-	4	1	190	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	5	1	212	3	Y	-0-					-0-
*01	217	N	193	-0-	-24	-0-	4	1	189	3	Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	4	1	222	3	Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

09	360	N	307	-0-	-53	-0-	7	1	300	3	Y	-0-					-0-
10	366	N	366	-0-	-0-	-0-	8	1	358	3	Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	6	1	341	3	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	8	1	366	3	Y	-0-					-0-
*01	372	N	256	-0-	-116	-0-	5	1	251	3	Y	-0-					-0-
02	336	N	194	-0-	-142	-0-	4	1	190	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

09	2137	N	2137	-0-	-0-	-0-	46	1	2060	3	Y	28	25	1			9
							31	9									
10	2208	N	2208	-0-	-0-	-0-	49	1	2125	3	Y	31	30	1			10
							34	9									
11	2208	N	2208	-0-	-0-	-0-	41	1	2137	3	Y	27	33	1			4
							30	9									
12	2139	N	2107	-0-	-32	-0-	44	1	2031	3	Y	29	22	1			11
							32	9									
*01	2139	N	1764	-0-	-375	-0-	33	1	1699	3	Y	29	30	1			10
							32	9									
02	1932	N	1559	-0-	-373	-0-	29	1	1502	3	Y	25	23	1			12
							28	9									

SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

09	838	N	838	-0-	-0-	-0-	18	1	803	3	Y	15	13	1			5
							17	9									
10	885	N	885	-0-	-0-	-0-	19	1	849	3	Y	15	15	1			5
							17	9									
11	827	N	827	-0-	-0-	-0-	15	1	798	3	Y	13	16	1			2
							14	9									
12	836	N	836	-0-	-0-	-0-	17	1	804	3	Y	14	11	1			5
							15	9									
*01	872	N	872	-0-	-0-	-0-	16	1	839	3	Y	15	15	1			5
							17	9									
*02	726	N	726	-0-	-0-	-0-	14	1	699	3	Y	12	11	1			6
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1112	N	1112	-0-	-0-	-0-	24	1	1071	3	Y	15	13	1			5
							17	9									
10	1259	N	1259	-0-	-0-	-0-	28	1	1214	3	Y	15	15	1			5
							17	9									
11	1169	N	1169	-0-	-0-	-0-	22	1	1133	3	Y	13	16	1			2
							14	9									
12	1147	N	973	-0-	-174	-0-	20	1	938	3	Y	14	11	1			5
							15	9									
*01	1147	N	922	-0-	-225	-0-	17	1	888	3	Y	15	15	1			5
							17	9									
02	1036	N	902	-0-	-134	-0-	17	1	872	3	Y	12	11	1			6
							13	9									

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	863	-0-	-7	-0-	18	1	828	3	Y	15	13	1			5
							17	9									
10	893	N	893	-0-	-0-	-0-	20	1	856	3	Y	15	15	1			5
							17	9									
11	840	N	805	-0-	-35	-0-	15	1	776	3	Y	13	16	1			2
							14	9									
12	899	N	848	-0-	-51	-0-	18	1	815	3	Y	14	11	1			5
							15	9									
*01	899	N	826	-0-	-73	-0-	16	1	793	3	Y	15	15	1			5
							17	9									
02	756	N	735	-0-	-21	-0-	14	1	710	3	Y	10	10	1			5
							11	9									

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	898	N	898	-0-	-0-	-0-	19	1	862	3	Y	15	13	1			5
							17	9									
10	931	N	931	-0-	-0-	-0-	20	1	894	3	Y	15	15	1			5
							17	9									
11	904	N	904	-0-	-0-	-0-	17	1	873	3	Y	13	16	1			2
							14	9									
12	898	N	898	-0-	-0-	-0-	19	1	864	3	Y	14	11	1			5
							15	9									
*01	837	N	767	-0-	-70	-0-	14	1	736	3	Y	15	15	1			5
							17	9									
02	756	N	692	-0-	-64	-0-	13	1	666	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	15	1	682	3	Y	14	12	1			5
							15	9									
10	981	N	981	-0-	-0-	-0-	22	1	942	3	Y	15	15	1			5
							17	9									
11	850	N	850	-0-	-0-	-0-	16	1	820	3	Y	13	16	1			2
							14	9									
12	837	N	837	-0-	-0-	-0-	17	1	805	3	Y	14	11	1			5
							15	9									
*01	831	N	831	-0-	-0-	-0-	16	1	798	3	Y	15	15	1			5
							17	9									
*02	755	N	755	-0-	-0-	-0-	14	1	728	3	Y	12	11	1			6
							13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1145	-0-		-85	-0-	25	1	1103	3	Y	15	13	1			5
								17	9									
10	1288	N	1288	-0-		-0-	-0-	28	1	1243	3	Y	15	15	1			5
								17	9									
11	1248	N	1248	-0-		-0-	-0-	23	1	1211	3	Y	13	16	1			2
								14	9									
12	1241	N	1241	-0-		-0-	-0-	26	1	1200	3	Y	14	11	1			5
								15	9									
*01	1271	N	1140	-0-		-131	-0-	22	1	1101	3	Y	15	15	1			5
								17	9									
02	1148	N	1066	-0-		-82	-0-	20	1	1033	3	Y	12	11	1			6
								13	9									

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	824	N	824	-0-		-0-	-0-	18	1	789	3	Y	15	13	1			5
								17	9									
10	820	N	820	-0-		-0-	-0-	18	1	785	3	Y	15	15	1			5
								17	9									
11	810	N	789	-0-		-21	-0-	14	1	761	3	Y	13	16	1			2
								14	9									
12	837	N	783	-0-		-54	-0-	16	1	752	3	Y	14	11	1			5
								15	9									
*01	806	N	756	-0-		-50	-0-	14	1	725	3	Y	15	15	1			5
								17	9									
02	728	N	685	-0-		-43	-0-	13	1	659	3	Y	12	11	1			6
								13	9									

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1402	N	1402	-0-		-0-	-0-	30	1	1355	3	Y	15	13	1			5
								17	9									
10	1406	N	1406	-0-		-0-	-0-	31	1	1358	3	Y	15	15	1			5
								17	9									
11	1350	N	1349	-0-		-1	-0-	25	1	1310	3	Y	13	16	1			2
								14	9									
12	1395	N	1323	-0-		-72	-0-	28	1	1280	3	Y	14	11	1			5
								15	9									
*01	1422	N	1422	-0-		-0-	-0-	27	1	1378	3	Y	15	15	1			5
								17	9									
02	1260	N	1245	-0-		-15	-0-	23	1	1209	3	Y	12	11	1			6
								13	9									

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1084	-0-		-56	-0-	23	1	1044	3	Y	15	13	1			5
								17	9									
10	1147	N	1118	-0-		-29	-0-	25	1	1076	3	Y	15	15	1			5
								17	9									
11	1080	N	1068	-0-		-12	-0-	20	1	1034	3	Y	13	16	1			2
								14	9									
12	1116	N	919	-0-		-197	-0-	19	1	885	3	Y	14	11	1			5
								15	9									
*01	1116	N	1049	-0-		-67	-0-	20	1	1012	3	Y	15	15	1			5
								17	9									
02	1008	N	1006	-0-		-2	-0-	19	1	974	3	Y	12	11	1			6
								13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

09	2100 N	1921	-0-	-179	-0-	41	1	1849	3	Y	28	25	1			9
						31	9									
10	1939 N	1939	-0-	-0-	-0-	43	1	1862	3	Y	31	30	1			10
						34	9									
11	1950 N	1790	-0-	-160	-0-	33	1	1727	3	Y	27	33	1			4
						30	9									
12	1984 N	1800	-0-	-184	-0-	37	1	1731	3	Y	29	22	1			11
						32	9									
*01	1953 N	1917	-0-	-36	-0-	36	1	1849	3	Y	29	30	1			10
						32	9									
*02	1848 N	1848	-0-	-0-	-0-	35	1	1785	3	Y	25	23	1			12
						28	9									

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

09	1296 N	1296	-0-	-0-	-0-	28	1	1251	3	Y	15	13	1			5
						17	9									
10	1292 N	1292	-0-	-0-	-0-	29	1	1246	3	Y	15	15	1			5
						17	9									
11	1200 N	1199	-0-	-1	-0-	22	1	1163	3	Y	13	16	1			2
						14	9									
12	1240 N	1115	-0-	-125	-0-	23	1	1077	3	Y	14	11	1			5
						15	9									
*01	1240 N	1077	-0-	-163	-0-	20	1	1040	3	Y	15	15	1			5
						17	9									
02	1120 N	1101	-0-	-19	-0-	21	1	1067	3	Y	12	11	1			6
						13	9									

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

09	1699 N	1699	-0-	-0-	-0-	36	1	1632	3	Y	28	25	1			9
						31	9									
10	1707 N	1707	-0-	-0-	-0-	37	1	1636	3	Y	31	30	1			10
						34	9									
11	1634 N	1634	-0-	-0-	-0-	30	1	1574	3	Y	27	33	1			4
						30	9									
12	1690 N	1690	-0-	-0-	-0-	35	1	1623	3	Y	29	22	1			11
						32	9									
*01	1674 N	1616	-0-	-58	-0-	31	1	1560	3	Y	23	26	1			8
						25	9									
02	1512 N	1449	-0-	-63	-0-	27	1	1409	3	Y	12	14	1			6
						13	9									

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1994	N	1994	-0-	-0-	-0-	43	1	1934	3	Y	15	13	1			5
							17	9									
10	2013	N	2013	-0-	-0-	-0-	45	1	1951	3	Y	15	15	1			5
							17	9									
11	1999	N	1999	-0-	-0-	-0-	37	1	1948	3	Y	13	16	1			2
							14	9									
12	1984	N	1943	-0-	-41	-0-	41	1	1887	3	Y	14	11	1			5
							15	9									
*01	1984	N	1920	-0-	-64	-0-	37	1	1866	3	Y	15	15	1			5
							17	9									
02	1792	N	1787	-0-	-5	-0-	34	1	1740	3	Y	12	11	1			6
							13	9									

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	917	-0-	-103	-0-	20	1	880	3	Y	15	13	1			5
							17	9									
10	899	N	832	-0-	-67	-0-	18	1	797	3	Y	15	15	1			5
							17	9									
11	900	N	848	-0-	-52	-0-	16	1	818	3	Y	13	16	1			2
							14	9									
12	961	N	797	-0-	-164	-0-	16	1	766	3	Y	14	11	1			5
							15	9									
*01	837	N	663	-0-	-174	-0-	12	1	634	3	Y	15	15	1			5
							17	9									
02	784	N	731	-0-	-53	-0-	14	1	704	3	Y	12	11	1			6
							13	9									

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1713	N	1713	-0-	-0-	-0-	37	1	1659	3	Y	15	13	1			5
							17	9									
10	1688	N	1688	-0-	-0-	-0-	37	1	1634	3	Y	15	15	1			5
							17	9									
11	1593	N	1593	-0-	-0-	-0-	30	1	1549	3	Y	13	16	1			2
							14	9									
12	1674	N	1588	-0-	-86	-0-	33	1	1540	3	Y	14	11	1			5
							15	9									
*01	1674	N	1590	-0-	-84	-0-	30	1	1543	3	Y	15	15	1			5
							17	9									
02	1484	N	1397	-0-	-87	-0-	26	1	1358	3	Y	12	11	1			6
							13	9									

HARRISON INTERESTS, LTD. 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	744	N	602	-0-	-142	-0-	602	2			N	-0-					-0-
11	690	N	619	-0-	-71	-0-	619	2			N	-0-					-0-
12	651	N	538	-0-	-113	-0-	538	2			N	-0-					-0-
01	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-
02	588	N	542	-0-	-46	-0-	542	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
12	310	N	232	-0-	-78	-0-	232	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	252	N	221	-0-	-31	-0-	221	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
11	900	N	699	-0-	-201	-0-	699	2			Y	-0-					-0-
12	930	N	654	-0-	-276	-0-	654	2			Y	-0-					-0-
01	930	N	859	-0-	-71	-0-	859	2			Y	-0-					-0-
02	644	N	550	-0-	-94	-0-	550	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	196	-0-	-104	-0-	196	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
11	210	N	144	-0-	-66	-0-	144	2			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1434	N	1434	-0-	-0-	-0-	1432	2	2	9	N	2	5	1			2
10	1506	N	1506	-0-	-0-	-0-	1504	2	2	9	N	2					4
11	1290	N	1009	-0-	-281	-0-	1006	2	3	9	N	3	5	1			2
12	1553	N	1553	-0-	-0-	-0-	1550	2	3	9	N	3					5
01	1333	N	1170	-0-	-163	-0-	1167	2	3	9	N	3	5	1			3
*02	958	N	958	-0-	-0-	-0-	955	2	3	9	N	3					6

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	427	-0-	-323	-0-	427	2			Y	-0-					-0-
10	558	N	330	-0-	-228	-0-	330	2			Y	-0-					-0-
11	480	N	261	-0-	-219	-0-	261	2			Y	-0-					-0-
12	434	N	113	-0-	-321	-0-	113	2			Y	-0-					-0-
01	341	N	201	-0-	-140	-0-	201	2			Y	-0-					-0-
02	252	N	25	-0-	-227	-0-	25	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	56	N	12	-0-	-44	-0-	12	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2003	-0-	-367	-0-	2003	2			N	-0-					-0-
10	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
11	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					-0-
12	2077	N	1790	-0-	-287	-0-	1790	2			N	-0-					-0-
01	2325	N	1926	-0-	-399	-0-	1926	2			N	-0-					-0-
02	2240	N	1313	-0-	-927	-0-	1313	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

09	1607	N	1607	-0-	-0-	-0-	1604	2	3	9	Y	3	8	1			3
10	2022	N	2022	-0-	-0-	-0-	2019	2	3	9	Y	3					6
11	1614	N	1614	-0-	-0-	-0-	1607	2	7	9	Y	6	9	1			3
12	1452	N	1452	-0-	-0-	-0-	1448	2	4	9	Y	4					7
01	1528	N	1528	-0-	-0-	-0-	1521	2	7	9	Y	6	8	1			5
*02	1298	N	1298	-0-	-0-	-0-	1294	2	4	9	Y	4					9

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

09	960	N	778	-0-	-182	-0-	774	2	4	9	Y	4	8	1			3
10	1085	N	992	-0-	-93	-0-	989	2	3	9	Y	3					6
11	1063	N	1063	-0-	-0-	-0-	1059	2	4	9	Y	4	8	1			2
12	924	N	924	-0-	-0-	-0-	918	2	6	9	Y	5					7
01	992	N	882	-0-	-110	-0-	878	2	4	9	Y	4	7	1			4
02	980	N	638	-0-	-342	-0-	634	2	4	9	Y	4					8

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

09	1678	N	1678	-0-	-0-	-0-	1674	2	4	9	Y	4					15
10	1860	N	1522	-0-	-338	-0-	1518	2	4	9	Y	4	14	1			5
11	2488	N	2488	-0-	-0-	-0-	2485	2	3	9	Y	3					8
12	1736	N	1266	-0-	-470	-0-	1264	2	2	9	Y	2					10
01	1519	N	1221	-0-	-298	-0-	1221	2			Y	-0-					10
02	1680	N	1144	-0-	-536	-0-	1141	2	3	9	Y	3					13

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

09	1560	N	1373	-0-	-187	-0-	1373	2			N	-0-					-0-
10	1612	N	1199	-0-	-413	-0-	1199	2			N	-0-					-0-
11	1920	N	941	-0-	-979	-0-	941	2			N	-0-					-0-
12	1426	N	665	-0-	-761	-0-	665	2			N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
*02	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

09	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
10	961	N	830	-0-	-131	-0-	830	2			N	-0-					-0-
11	960	N	709	-0-	-251	-0-	709	2			N	-0-					-0-
12	837	N	663	-0-	-174	-0-	663	2			N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

09	345	N	345	-0-	-0-	-0-	338	2	7	9	N	6					24
10	403	N	383	-0-	-20	-0-	377	2	6	9	N	5	22	1			7
11	420	N	259	-0-	-161	-0-	252	2	7	9	N	6					13
12	372	N	257	-0-	-115	-0-	255	2	2	9	N	2					15
01	487	N	487	-0-	-0-	-0-	486	2	1	9	N	1					16
02	252	N	252	-0-	-0-	-0-	246	2	6	9	N	5					21

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1907	-0-	-103	-0-	1905	2	2	9	N	2	5	1			2
10	1839	N	1839	-0-	-0-	-0-	1837	2	2	9	N	2					4
11	1881	N	1881	-0-	-0-	-0-	1877	2	4	9	N	4	6	1			2
12	1984	N	1725	-0-	-259	-0-	1722	2	3	9	N	3					5
01	1830	N	1830	-0-	-0-	-0-	1827	2	3	9	N	3	5	1			3
02	1764	N	1527	-0-	-237	-0-	1524	2	3	9	N	3					6

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	818	-0-	-142	-0-	818	2			N	-0-					-0-
10	775	N	717	-0-	-58	-0-	717	2			N	-0-					-0-
11	840	N	747	-0-	-93	-0-	747	2			N	-0-					-0-
12	837	N	737	-0-	-100	-0-	737	2			N	-0-					-0-
01	713	N	617	-0-	-96	-0-	617	2			N	-0-					-0-
02	700	N	641	-0-	-59	-0-	641	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-	1	1			-0-
10	3086	X	3086	-0-	-0-	-0-	3085	2	1	9	N	1					1
11	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-	1	1			-0-
12	3309	X	3309	-0-	-0-	-0-	3308	2	1	9	N	1					1
01	3077	X	3077	-0-	-0-	-0-	3076	2	1	9	N	1	1	1			1
*02	2810	X	2810	-0-	-0-	-0-	2810	2			N	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	810	-0-	-90	-0-	810	2			N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	837	N	767	-0-	-70	-0-	767	2			N	-0-					-0-
01	992	N	939	-0-	-53	-0-	939	2			N	-0-					-0-
02	728	N	607	-0-	-121	-0-	607	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	N	2133	-0-	-597	-0-	2131	2	2	9	N	2					7
10	2176	N	2176	-0-	-0-	-0-	2175	2	1	9	N	1	6	1			2
11	2520	N	2025	-0-	-495	-0-	2023	2	2	9	N	2					4
12	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					4
01	2273	N	2273	-0-	-0-	-0-	2272	2	1	9	N	1					5
02	1904	N	1702	-0-	-202	-0-	1701	2	1	9	N	1					6

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2262	-0-	-648	-0-	2262	2			N	-0-					-0-
10	2244	X	2244	-0-	-0-	-0-	2244	2			N	-0-					-0-
11	2100	X	1838	-0-	-262	-0-	1838	2			N	-0-					-0-
12	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
01	2917	N	2917	-0-	-0-	-0-	2917	2			N	-0-					-0-
02	1708	N	1471	-0-	-237	-0-	1471	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
10	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
11	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
12	1550	N	1491	-0-	-59	-0-	1491	2			N	-0-					-0-
01	1767	N	1380	-0-	-387	-0-	1380	2			N	-0-					-0-
02	1568	N	1285	-0-	-283	-0-	1285	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					-0-
10	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
11	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
12	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
01	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
*02	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1875	N	1875	-0-	-0-	-0-	116	1	1757	3	N	2					180
							2	9									
10	1891	N	1753	-0-	-138	-0-	107	1	1644	3	N	2					182
							2	9									
11	1830	N	1709	-0-	-121	-0-	98	1	1611	3	N	-0-					182
12	1953	N	1807	-0-	-146	-0-	104	1	1703	3	N	-0-					182
01	1767	N	1759	-0-	-8	-0-	101	1	1658	3	N	-0-					182
02	1708	N	1623	-0-	-85	-0-	93	1	1530	3	N	-0-					182

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1328	N	1328	-0-	-0-	-0-	82	1	1246	3	N	-0-					-0-
10	1147	N	1072	-0-	-75	-0-	67	1	1005	3	N	-0-					-0-
11	1380	N	1328	-0-	-52	-0-	76	1	1252	3	N	-0-					-0-
12	1364	N	1344	-0-	-20	-0-	77	1	1267	3	N	-0-					-0-
01	1268	N	1268	-0-	-0-	-0-	73	1	1195	3	N	-0-					-0-
02	1316	N	1194	-0-	-122	-0-	69	1	1125	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1183	N	1183	-0-	-0-	-0-	73	1	1110	3	N	-0-			-0-
10	1294	N	1294	-0-	-0-	-0-	80	1	1214	3	N	-0-			-0-
11	1180	N	1180	-0-	-0-	-0-	68	1	1112	3	N	-0-			-0-
12	1209	N	1200	-0-	-9	-0-	69	1	1131	3	N	-0-			-0-
01	1302	N	1062	-0-	-240	-0-	61	1	1001	3	N	-0-			-0-
02	1176	N	830	-0-	-346	-0-	48	1	782	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

09	624	N	624	-0-	-0-	-0-	39	1	585	3	N	-0-			-0-
10	620	N	615	-0-	-5	-0-	38	1	577	3	N	-0-			-0-
11	630	N	597	-0-	-33	-0-	34	1	563	3	N	-0-			-0-
12	651	N	630	-0-	-21	-0-	36	1	594	3	N	-0-			-0-
01	620	N	607	-0-	-13	-0-	35	1	572	3	N	-0-			-0-
02	588	N	527	-0-	-61	-0-	30	1	497	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

09	1140	N	1069	-0-	-71	-0-	66	1	1003	3	N	-0-			-0-
10	1147	N	958	-0-	-189	-0-	59	1	899	3	N	-0-			-0-
11	1080	N	964	-0-	-116	-0-	55	1	909	3	N	-0-			-0-
12	1116	N	1109	-0-	-7	-0-	64	1	1045	3	N	-0-			-0-
01	1006	N	1006	-0-	-0-	-0-	58	1	948	3	N	-0-			-0-
02	952	N	888	-0-	-64	-0-	51	1	837	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

09	1170	N	1111	-0-	-59	-0-	69	1	1042	3	N	-0-			-0-
10	1178	N	1041	-0-	-137	-0-	64	1	977	3	N	-0-			-0-
11	1140	N	1021	-0-	-119	-0-	59	1	962	3	N	-0-			-0-
12	1210	N	1210	-0-	-0-	-0-	70	1	1140	3	N	-0-			-0-
01	1312	N	1312	-0-	-0-	-0-	75	1	1237	3	N	-0-			-0-
*02	1073	N	1073	-0-	-0-	-0-	62	1	1011	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

09	870	N	870	-0-	-0-	-0-	54	1	816	3	N	-0-			-0-
10	899	N	828	-0-	-71	-0-	51	1	777	3	N	-0-			-0-
11	840	N	812	-0-	-28	-0-	47	1	765	3	N	-0-			-0-
12	899	N	878	-0-	-21	-0-	50	1	828	3	N	-0-			-0-
01	869	N	869	-0-	-0-	-0-	50	1	819	3	N	-0-			-0-
02	812	N	631	-0-	-181	-0-	36	1	595	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

09	2874	X	2874	-0-	-0-	-0-	178	1	2696	3	N	-0-			-0-
10	2758	X	2758	-0-	-0-	-0-	170	1	2588	3	N	-0-			-0-
11	2667	X	2667	-0-	-0-	-0-	153	1	2514	3	N	-0-			-0-
12	2785	N	2785	-0-	-0-	-0-	160	1	2625	3	N	-0-			-0-
01	2715	N	2715	-0-	-0-	-0-	156	1	2559	3	N	-0-			-0-
*02	2446	N	2446	-0-	-0-	-0-	141	1	2305	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1492	-0-	-38	-0-	92	1	1400	3	N	-0-					-0-
10	1550	N	1484	-0-	-66	-0-	92	1	1392	3	N	-0-					-0-
11	1530	N	1423	-0-	-107	-0-	82	1	1341	3	N	-0-					-0-
12	1561	N	1561	-0-	-0-	-0-	90	1	1471	3	N	-0-					-0-
01	1488	N	1467	-0-	-21	-0-	84	1	1383	3	N	-0-					-0-
02	1428	N	1307	-0-	-121	-0-	75	1	1232	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	832	-0-	-38	-0-	52	1	780	3	N	-0-					82
10	868	N	817	-0-	-51	-0-	50	1	767	3	N	-0-					82
11	840	N	800	-0-	-40	-0-	46	1	754	3	N	-0-					82
12	868	N	845	-0-	-23	-0-	49	1	796	3	N	-0-					82
01	806	N	793	-0-	-13	-0-	46	1	747	3	N	-0-					82
02	812	N	719	-0-	-93	-0-	41	1	678	3	N	-0-	41	1			41

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1192	-0-	-38	-0-	74	1	1118	3	N	-0-					-0-
10	1271	N	1190	-0-	-81	-0-	73	1	1117	3	N	-0-					-0-
11	1200	N	1068	-0-	-132	-0-	61	1	1007	3	N	-0-					-0-
12	1240	N	1143	-0-	-97	-0-	66	1	1077	3	N	-0-					-0-
01	1178	N	1097	-0-	-81	-0-	63	1	1034	3	N	-0-					-0-
02	1064	N	923	-0-	-141	-0-	53	1	870	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1351	N	1351	-0-	-0-	-0-	84	1	1266	3	N	1					46
							1	9									
10	1395	N	1305	-0-	-90	-0-	80	1	1225	3	N	-0-					46
11	1350	N	1285	-0-	-65	-0-	73	1	1204	3	N	7					53
							8	9									
12	1395	N	1370	-0-	-25	-0-	79	1	1290	3	N	1					54
							1	9									
01	1315	N	1315	-0-	-0-	-0-	76	1	1239	3	N	-0-					54
02	1288	N	1170	-0-	-118	-0-	67	1	1103	3	N	-0-	54	1			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	33	1	493	3	N	-0-					-0-
10	558	N	487	-0-	-71	-0-	30	1	457	3	N	-0-					-0-
11	510	N	473	-0-	-37	-0-	27	1	446	3	N	-0-					-0-
12	558	N	535	-0-	-23	-0-	31	1	504	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-					-0-
02	476	N	450	-0-	-26	-0-	26	1	424	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1902	-0-	-78	-0-	118	1	1784	3	N	-0-					55
10	2015	N	1850	-0-	-165	-0-	114	1	1736	3	N	-0-					55
11	1920	N	1844	-0-	-76	-0-	106	1	1738	3	N	-0-					55
12	1964	N	1964	-0-	-0-	-0-	113	1	1851	3	N	-0-					55
01	1860	N	1855	-0-	-5	-0-	107	1	1748	3	N	-0-					55
02	1848	N	1719	-0-	-129	-0-	99	1	1620	3	N	-0-	55	1			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1756	-0-	-14	-0-	109	1	1647	3	N	-0-					-0-
10	1829	N	1687	-0-	-142	-0-	104	1	1583	3	N	-0-					-0-
11	1740	N	1535	-0-	-205	-0-	88	1	1447	3	N	-0-					-0-
12	1829	N	1794	-0-	-35	-0-	103	1	1691	3	N	-0-					-0-
01	1705	N	1705	-0-	-0-	-0-	98	1	1607	3	N	-0-					-0-
*02	1614	N	1614	-0-	-0-	-0-	93	1	1521	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

09	1841	N	1841	-0-	-0-	-0-	114	1	1727	3	N	-0-					-0-
10	1891	N	1823	-0-	-68	-0-	113	1	1710	3	N	-0-					-0-
11	1830	N	1738	-0-	-92	-0-	100	1	1638	3	N	-0-					-0-
12	1891	N	1857	-0-	-34	-0-	107	1	1750	3	N	-0-					-0-
01	1829	N	1786	-0-	-43	-0-	103	1	1683	3	N	-0-					-0-
02	1736	N	1636	-0-	-100	-0-	94	1	1542	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

09	1861	N	1861	-0-	-0-	-0-	115	1	1746	3	N	-0-					-0-
10	1922	N	1838	-0-	-84	-0-	113	1	1725	3	N	-0-					-0-
11	1860	N	1793	-0-	-67	-0-	103	1	1690	3	N	-0-					-0-
12	1922	N	1905	-0-	-17	-0-	110	1	1795	3	N	-0-					-0-
01	1919	N	1919	-0-	-0-	-0-	110	1	1809	3	N	-0-					-0-
02	1792	N	1692	-0-	-100	-0-	97	1	1595	3	N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

09	360	N	341	-0-	-19	-0-	21	1	320	3	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	20	1	309	3	N	-0-					-0-
11	330	N	329	-0-	-1	-0-	19	1	310	3	N	-0-					-0-
12	341	N	330	-0-	-11	-0-	19	1	311	3	N	-0-					-0-
01	341	N	315	-0-	-26	-0-	18	1	297	3	N	-0-					-0-
02	336	N	303	-0-	-33	-0-	17	1	286	3	N	-0-					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

09	651	N	651	-0-	-0-	-0-	40	1	611	3	N	-0-					-0-
10	651	N	633	-0-	-18	-0-	39	1	594	3	N	-0-					-0-
11	630	N	598	-0-	-32	-0-	34	1	564	3	N	-0-					-0-
12	682	N	676	-0-	-6	-0-	39	1	637	3	N	-0-					-0-
01	620	N	605	-0-	-15	-0-	35	1	570	3	N	-0-					-0-
02	588	N	471	-0-	-117	-0-	27	1	444	3	N	-0-					-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

09	2430	N	2400	-0-	-30	-0-	149	1	2251	3	N	-0-					-0-
10	2511	N	2383	-0-	-128	-0-	147	1	2236	3	N	-0-					-0-
11	2430	N	2308	-0-	-122	-0-	133	1	2175	3	N	-0-					-0-
12	2480	N	2370	-0-	-110	-0-	136	1	2234	3	N	-0-					-0-
01	2387	N	2353	-0-	-34	-0-	135	1	2218	3	N	-0-					-0-
02	2268	N	2132	-0-	-136	-0-	123	1	2009	3	N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HENDERSON, JOHN LEE 18				WELL #: 3	RRCID -> 207732	COMPL. DATE 12/02/2003				TOTAL DEPTH 9350		PERF. 7577 - 9031				
09	1020	N	990	-0-	-30	-0-	61	1	929	3	N	-0-					-0-
10	1023	N	961	-0-	-62	-0-	59	1	902	3	N	-0-					-0-
11	990	N	852	-0-	-138	-0-	49	1	803	3	N	-0-					-0-
12	1031	N	1031	-0-	-0-	-0-	59	1	972	3	N	-0-					-0-
01	1007	N	1007	-0-	-0-	-0-	58	1	949	3	N	-0-					-0-
*02	863	N	863	-0-	-0-	-0-	50	1	813	3	N	-0-					-0-
	HENDERSON, JOHN LEE 18				WELL #: 2	RRCID -> 207829	COMPL. DATE 06/19/2003				TOTAL DEPTH 9352		PERF. 7609 - 8063				
09	572	N	572	-0-	-0-	-0-	36	1	536	3	N	-0-					-0-
10	589	N	522	-0-	-67	-0-	32	1	490	3	N	-0-					-0-
11	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-					-0-
12	589	N	562	-0-	-27	-0-	32	1	530	3	N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	31	1	512	3	N	-0-					-0-
*02	567	N	567	-0-	-0-	-0-	33	1	534	3	N	-0-					-0-
	RIGGS "19"				WELL #: 2	RRCID -> 209293	COMPL. DATE 02/08/2005				TOTAL DEPTH 9906		PERF. 7671 - 8119				
09	514	N	514	-0-	-0-	-0-	32	1	482	3	N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	28	1	460	3	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	32	1	522	3	N	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	28	1	464	3	N	-0-					-0-
	RIGGS "19"				WELL #: 4	RRCID -> 212950	COMPL. DATE 06/10/2005				TOTAL DEPTH 9475		PERF. 7813 - 7970				
09	480	N	462	-0-	-18	-0-	29	1	433	3	N	-0-					-0-
10	496	N	445	-0-	-51	-0-	27	1	418	3	N	-0-					-0-
11	450	N	438	-0-	-12	-0-	25	1	413	3	N	-0-					-0-
12	465	N	440	-0-	-25	-0-	26	1	414	3	N	-0-					-0-
01	434	N	397	-0-	-37	-0-	23	1	374	3	N	-0-					-0-
02	448	N	364	-0-	-84	-0-	21	1	343	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF.13400 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	273					Y	-0-					275
10	273	X	-0-	-0-	-273	-0-					Y	242	192	1			325
*11	2261	X	2261	-0-	-0-	-0-	2033	3	228	9	Y	207	190	1			342
*12	1490	X	1490	-0-	-0-	-0-	1448	3	42	9	Y	38	193	1			187
*01	209	X	209	-0-	-0-	-0-	209	3			Y	-0-					187
02	700	X	259	-0-	-441	-0-	148	3	111	9	Y	101					288

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. //CONT.// 148113
UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

09	2850	X	2438	-0-	-412	-0-	2392	3	46	9	Y	42	58	1			58
10	3256	X	3256	-0-	-0-	-0-	3192	3	64	9	Y	58					116
11	3345	X	3345	-0-	-0-	-0-	3291	3	54	9	Y	49	56	1			109
12	2945	X	-0-	-0-	-2945	-0-					Y	-0-	109	1			-0-
01	3565	X	-0-	-0-	-3565	-0-					Y	-0-					-0-
02	3136	X	-0-	-0-	-3136	-0-					Y	-0-					-0-

RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF.12280 - 14590

09	5820	X	3620	-0-	-2200	-0-	3585	3	35	9	Y	32					172
10	4867	X	3906	-0-	-961	-0-	3863	3	43	9	Y	39					211
11	4620	X	3749	-0-	-871	-0-	3706	3	43	9	Y	39					250
12	4774	X	3536	-0-	-1238	-0-	3479	3	57	9	Y	52	191	1			111
01	4030	X	3398	-0-	-632	-0-	3335	3	63	9	Y	57					168
*02	3586	X	3586	-0-	-0-	-0-	3539	3	47	9	Y	43					211

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

09	3030	X	2249	-0-	-781	-0-	2203	3	46	9	Y	42	58	1			58
10	3131	X	2820	-0-	-311	-0-	2756	3	64	9	Y	58					116
11	3030	X	3028	-0-	-2	-0-	2974	3	54	9	Y	49	56	1			109
12	3849	X	3849	-0-	-0-	-0-	3776	3	73	9	Y	66	118	1			57
01	3923	X	3923	-0-	-0-	-0-	3849	3	74	9	Y	67	62	1			62
*02	3213	X	3213	-0-	-0-	-0-	3150	3	63	9	Y	57					119

RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

09	0	X	-0-	-0-	-0-	-0-					N	-0-					92
10	0	X	-0-	-0-	-0-	-0-					N	-0-					92
11	0	X	-0-	-0-	-0-	-0-					N	-0-					92
12	0	X	-0-	-0-	-0-	-0-					N	-0-					92
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

09	8100	X	6979	-0-	-1121	-0-	6698	3	281	9	N	255	267	1			264
10	8370	X	7775	-0-	-595	-0-	7474	3	301	9	N	274	283	1			255
11	8100	X	7865	-0-	-235	-0-	7559	3	306	9	N	278	209	1			324
12	8370	X	7724	-0-	-646	-0-	7443	3	281	9	N	255	454	1			125
01	7874	X	6731	-0-	-1143	-0-	6437	3	294	9	N	267	245	1			147
02	7336	X	7177	-0-	-159	-0-	6935	3	242	9	N	220	231	1			136

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3067	-0-	-233	-0-	3021	3	46	9	Y	42	85	1			46
10	3410	X	3162	-0-	-248	-0-	3111	3	51	9	Y	46					92
11	3300	X	2995	-0-	-305	-0-	2944	3	51	9	Y	46	52	1			86
12	3379	X	3034	-0-	-345	-0-	2968	3	66	9	Y	60	93	1			53
01	3379	X	2995	-0-	-384	-0-	2929	3	66	9	Y	60					113
02	2856	X	2559	-0-	-297	-0-	2498	3	61	9	Y	55	85	1			83

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2955	X	2955	-0-	-0-	-0-	2940	3	15	9	N	14					144
10	3007	X	2039	-0-	-968	-0-	2018	3	21	9	N	19					163
11	3192	X	3192	-0-	-0-	-0-	3184	3	8	9	N	7					170
12	3158	X	3158	-0-	-0-	-0-	3146	3	12	9	N	11					181
01	3091	X	3091	-0-	-0-	-0-	3076	3	15	9	N	14					195
*02	3136	X	3136	-0-	-0-	-0-	3115	3	21	9	N	19					214

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4570	X	4570	-0-	-0-	-0-	4549	3	21	9	Y	19					213
10	4752	X	4752	-0-	-0-	-0-	4715	3	37	9	Y	34					247
11	3673	X	3673	-0-	-0-	-0-	3652	3	21	9	Y	19					266
12	3441	X	2823	-0-	-618	-0-	2811	3	12	9	Y	11					277
01	4743	X	2846	-0-	-1897	-0-	2840	3	6	9	Y	5					282
02	4284	X	46	-0-	-4238	-0-	20	3	26	9	Y	24	180	1			126

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1772	N	1772	-0-	-0-	-0-	1755	3	17	9	Y	15					199
10	1769	N	1769	-0-	-0-	-0-	1749	3	20	9	Y	18					217
11	1754	N	1754	-0-	-0-	-0-	1721	3	33	9	Y	30					247
12	3100	N	4744	-0-	1644	1644	4719	3	25	9	Y	23	171	1			99
01	3100	N	1460	-0-	-1640	4	1438	3	22	9	Y	20					119
02	1624	N	1162	-0-	-462	-0-	1149	3	13	9	Y	12					131

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	2134	-0-	-806	-0-	2134	3			Y	-0-	28	1			8
10	3038	X	2880	-0-	-158	-0-	2848	3	32	9	Y	29					37
11	3324	X	3324	-0-	-0-	-0-	3269	3	55	9	Y	50	18	1			69
12	4253	X	4253	-0-	-0-	-0-	4145	3	108	9	Y	98	82	1			85
01	4286	X	4286	-0-	-0-	-0-	4175	3	111	9	Y	101	93	1			93
*02	3645	X	3645	-0-	-0-	-0-	3550	3	95	9	Y	86					179

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1382	-0-	-28	-0-	1354	3	28	9	N	25					253
10	1453	N	1453	-0-	-0-	-0-	1418	3	35	9	N	32	175	1			110
11	1380	N	1377	-0-	-3	-0-	1348	3	29	9	N	26					136
12	1436	N	1436	-0-	-0-	-0-	1408	3	28	9	N	25					161
01	1457	N	1432	-0-	-25	-0-	1399	3	33	9	N	30					191
02	1288	N	1221	-0-	-67	-0-	1196	3	25	9	N	23					214

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	2948	-0-	-982	-0-	2905	3	43	9	Y	39					183
10	4061	X	3066	-0-	-995	-0-	3024	3	42	9	Y	38					221
11	3930	X	3132	-0-	-798	-0-	3085	3	47	9	Y	43					264
12	8073	X	8073	-0-	-0-	-0-	8022	3	51	9	Y	46	188	1			122
01	3100	X	2790	-0-	-310	-0-	2732	3	58	9	Y	53					175
02	2912	X	2623	-0-	-289	-0-	2578	3	45	9	Y	41					216

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3064	X	3064	-0-	-0-	-0-	2995	3	69	9	Y	63	87	1			67
10	3157	X	3157	-0-	-0-	-0-	3081	3	76	9	Y	69					136
11	2992	X	2992	-0-	-0-	-0-	2917	3	75	9	Y	68	76	1			128
12	3069	X	2975	-0-	-94	-0-	2909	3	66	9	Y	60	135	1			53
01	3596	X	2873	-0-	-723	-0-	2807	3	66	9	Y	60					113
02	2856	X	2646	-0-	-210	-0-	2585	3	61	9	Y	55	85	1			83

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	2736	-0-	-834	-0-	2668	3	68	9	Y	62	91	1			88
10	3689	X	3018	-0-	-671	-0-	2986	3	32	9	Y	29					117
11	3570	X	2983	-0-	-587	-0-	2928	3	55	9	Y	50	57	1			110
12	3934	X	3934	-0-	-0-	-0-	3861	3	73	9	Y	66	119	1			57
01	4190	X	4190	-0-	-0-	-0-	4116	3	74	9	Y	67	62	1			62
*02	3880	X	3880	-0-	-0-	-0-	3817	3	63	9	Y	57					119

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2861	X	2861	-0-	-0-	-0-	2792	3	69	9	Y	63	87	1			67
10	2980	X	2980	-0-	-0-	-0-	2904	3	76	9	Y	69					136
11	2850	X	2832	-0-	-18	-0-	2757	3	75	9	Y	68	76	1			128
12	2945	X	2858	-0-	-87	-0-	2792	3	66	9	Y	60	135	1			53
01	3193	X	2800	-0-	-393	-0-	2734	3	66	9	Y	60					113
02	2688	X	2537	-0-	-151	-0-	2476	3	61	9	Y	55	85	1			83

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	3084	-0-	-1986	-0-	3036	3	48	9	Y	44					263
10	5239	X	3889	-0-	-1350	-0-	3861	3	28	9	Y	25					288
11	5070	X	3947	-0-	-1123	-0-	3901	3	46	9	Y	42	186	1			144
12	4557	X	3312	-0-	-1245	-0-	3276	3	36	9	Y	33					177
01	3875	X	3346	-0-	-529	-0-	3267	3	79	9	Y	72					249
02	3500	X	52	-0-	-3448	-0-	21	3	31	9	Y	28					277

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	2325	-0-	-225	-0-	2311	3	14	9	N	13					310
10	2635	X	2258	-0-	-377	-0-	2212	3	46	9	N	42	190	1			162
11	2640	N	1813	-0-	-827	-0-	1799	3	14	9	N	13					175
12	2418	N	1667	-0-	-751	-0-	1656	3	11	9	N	10					185
01	2263	N	1771	-0-	-492	-0-	1753	3	18	9	N	16					201
02	1680	N	200	-0-	-1480	-0-	180	3	20	9	N	18					219

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	3342	-0-	-1938	-0-	3248	3	94	9	N	85					233
10	5456	X	3381	-0-	-2075	-0-	3297	3	84	9	N	76	176	1			133
11	3990	X	3238	-0-	-752	-0-	3148	3	90	9	N	82					215
12	3782	X	3235	-0-	-547	-0-	3141	3	94	9	N	85	171	1			129
01	3565	X	1251	-0-	-2314	-0-	1226	3	25	9	N	23					152
*02	3244	X	3244	-0-	-0-	-0-	3135	3	109	9	N	99					251

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5358	-0-	-762	-0-	5303	3	55	9	N	50					198
10	6324	X	5356	-0-	-968	-0-	5315	3	41	9	N	37					235
11	5760	X	4218	-0-	-1542	-0-	4190	3	28	9	N	25					260
12	5766	X	2162	-0-	-3604	-0-	2162	3			N	-0-					260
01	5549	X	1945	-0-	-3604	-0-	1945	3			N	-0-					260
02	5012	X	-0-	-0-	-5012	-0-					N	-0-					260

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2043	-0-	-1287	-0-	1986	3	57	9	N	52	182	1			144
10	3348	X	229	-0-	-3119	-0-	221	3	8	9	N	7					151
11	3180	X	622	-0-	-2558	-0-	620	3	2	9	N	2					153
12	3286	X	581	-0-	-2705	-0-	581	3			N	-0-					153
01	3627	X	3627	-0-	-0-	-0-	3524	3	103	9	N	94					247
*02	4487	X	4487	-0-	-0-	-0-	4381	3	106	9	N	96	168	1			175

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
DAVIES, H. C. WELL #: 1 RRCID -> 190706 COMPL. DATE 06/04/1983 TOTAL DEPTH 13213 PERF.10244 - 10397

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

09	1290	N	1217	-0-	-73	-0-	26 17	1 9	1174	3	Y	15	13	1			5
10	1271	N	1240	-0-	-31	-0-	27 17	1 9	1196	3	Y	15	15	1			5
11	1230	N	1175	-0-	-55	-0-	22 14	1 9	1139	3	Y	13	16	1			2
12	1271	N	1052	-0-	-219	-0-	22 14	1 9	1016	3	Y	13	10	1			5
*01	1178	N	1149	-0-	-29	-0-	22 17	1 9	1110	3	Y	15	15	1			5
02	1064	N	1027	-0-	-37	-0-	19 13	1 9	995	3	Y	12	11	1			6

DEANIE B. (JENNINGS SD.) 23749 210 ASSOCIATED ONE WELL CNTY: RUNNELS
DBO OIL INCORPORATED 195858
CAMMY "B" WELL #: 4 RRCID -> 184481 COMPL. DATE 11/09/1995 TOTAL DEPTH 4015 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2657	X	2657	-0-	-0-	-0-	153	1	2435	3	Y	63	63	1			34
							69	9									
10	2818	N	2818	-0-	-0-	-0-	163	1	2586	3	Y	63	63	1			34
							69	9									
11	2825	N	2825	-0-	-0-	-0-	164	1	2649	3	Y	11					45
							12	9									
12	2883	N	2883	-0-	-0-	-0-	180	1	2635	3	Y	62	64	1			43
							68	9									
01	2821	N	2461	-0-	-360	-0-	130	1	2185	3	Y	133	64	1			112
							146	9									
*02	2704	N	2704	-0-	-0-	-0-	166	1	2466	3	Y	65	128	1			49
							72	9									

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

09	6210	X	5951	-0-	-259	-0-	352	1	5599	3	Y	-0-					380
10	6417	X	6011	-0-	-406	-0-	357	1	5654	3	Y	-0-					380
11	6210	X	5706	-0-	-504	-0-	321	1	5175	3	Y	191	190	1			381
							210	9									
12	6417	X	4942	-0-	-1475	-0-	316	1	4626	3	Y	-0-					381
01	6200	X	3936	-0-	-2264	-0-	222	1	3714	3	Y	-0-					381
02	5544	X	5000	-0-	-544	-0-	316	1	4684	3	Y	-0-					381

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

09	9120	X	7245	-0-	-1875	-0-	428	1	6817	3	Y	-0-					143
10	8370	X	2273	-0-	-6097	-0-	135	1	2138	3	Y	-0-					143
11	7980	X	5914	-0-	-2066	-0-	342	1	5524	3	Y	44	105	1			82
							48	9									
12	9119	X	9119	-0-	-0-	-0-	578	1	8475	3	Y	60	78	1			64
							66	9									
01	8308	X	4602	-0-	-3706	-0-	257	1	4305	3	Y	36					100
							40	9									
02	6776	X	5145	-0-	-1631	-0-	322	1	4772	3	Y	46	65	1			81
							51	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

09	11130	X	9424	-0-	-1706	-0-	557	1	8867	3	Y	-0-					73
10	10850	X	10797	-0-	-53	-0-	641	1	10156	3	Y	-0-					73
11	11220	X	9969	-0-	-1251	-0-	579	1	9343	3	Y	43	53	1			63
							47	9									
12	11594	X	11030	-0-	-564	-0-	700	1	10264	3	Y	60	60	1			63
							66	9									
01	11036	X	6860	-0-	-4176	-0-	384	1	6436	3	Y	36					99
							40	9									
02	9744	X	8252	-0-	-1492	-0-	518	1	7683	3	Y	46	64	1			81
							51	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	37	1	581	3	Y	-0-					-0-
10	750	N	750	-0-	-0-	-0-	45	1	705	3	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	35	1	559	3	Y	-0-					-0-
12	886	N	886	-0-	-0-	-0-	57	1	829	3	Y	-0-					-0-
01	744	N	713	-0-	-31	-0-	40	1	673	3	Y	-0-					-0-
*02	634	N	634	-0-	-0-	-0-	40	1	594	3	Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

09	9608	X	9608	-0-	-0-	-0-	567	1	9026	3	N	14					215
							15	9									
10	7719	X	5838	-0-	-1881	-0-	347	1	5490	3	N	1	150	1			66
							1	9									
11	5190	X	4649	-0-	-541	-0-	271	1	4378	3	N	-0-					66
12	3906	X	3478	-0-	-428	-0-	222	1	3256	3	N	-0-					66
01	6169	X	3061	-0-	-3108	-0-	172	1	2889	3	N	-0-					66
02	5572	X	3263	-0-	-2309	-0-	206	1	3057	3	N	-0-					66

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

09	5040	X	3438	-0-	-1602	-0-	201	1	3206	3	N	28					101
							31	9									
10	6698	X	6698	-0-	-0-	-0-	394	1	6240	3	N	58					159
							64	9									
11	4266	X	4266	-0-	-0-	-0-	249	1	4017	3	N	-0-					159
12	3999	X	3576	-0-	-423	-0-	228	1	3348	3	N	-0-					159
01	5456	X	3175	-0-	-2281	-0-	179	1	2996	3	N	-0-					159
02	4928	X	2849	-0-	-2079	-0-	180	1	2669	3	N	-0-					159

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

09	7530	X	7400	-0-	-130	-0-	436	1	6945	3	N	17					101
							19	9									
10	8029	X	7773	-0-	-256	-0-	462	1	7311	3	N	-0-					101
11	7770	X	6954	-0-	-816	-0-	406	1	6548	3	N	-0-					101
12	8215	X	7910	-0-	-305	-0-	498	1	7302	3	N	100					201
							110	9									
01	8215	X	6274	-0-	-1941	-0-	350	1	5861	3	N	57	192	1			66
							63	9									
02	7028	X	6623	-0-	-405	-0-	419	1	6204	3	N	-0-					66

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

09	4260	X	4098	-0-	-162	-0-	242	1	3856	3	N	-0-					268
10	4278	X	4109	-0-	-169	-0-	244	1	3865	3	N	-0-					268
11	4170	X	3789	-0-	-381	-0-	221	1	3568	3	N	-0-	191	1			77
12	4371	X	3946	-0-	-425	-0-	252	1	3694	3	N	-0-					77
01	4371	X	3698	-0-	-673	-0-	208	1	3490	3	N	-0-					77
02	3836	X	3443	-0-	-393	-0-	218	1	3225	3	N	-0-					77

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4615	-0-	-245	-0-	271	1	4316	3	N	25					115
							28	9									
10	7028	X	7028	-0-	-0-	-0-	416	1	6591	3	N	19					134
							21	9									
11	6106	X	6106	-0-	-0-	-0-	356	1	5750	3	N	-0-					134
12	5914	X	5914	-0-	-0-	-0-	378	1	5536	3	N	-0-					134
01	5022	X	4812	-0-	-210	-0-	263	1	4413	3	N	124	191	1			67
							136	9									
*02	5544	X	5544	-0-	-0-	-0-	350	1	5194	3	N	-0-					67

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

09	5398	X	5398	-0-	-0-	-0-	319	1	5079	3	N	-0-					304
10	5487	X	5420	-0-	-67	-0-	322	1	5098	3	N	-0-					304
11	5310	X	5181	-0-	-129	-0-	302	1	4879	3	N	-0-					304
12	5705	X	5705	-0-	-0-	-0-	364	1	5341	3	N	-0-					304
01	5642	X	2995	-0-	-2647	-0-	169	1	2826	3	N	-0-	190	1			114
02	5040	X	3121	-0-	-1919	-0-	197	1	2924	3	N	-0-					114

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

09	22260	X	21821	-0-	-439	-0-	1284	1	20439	3	N	89	185	1			196
							98	9									
10	22754	X	22218	-0-	-536	-0-	1313	1	20792	3	N	103					299
							113	9									
11	21750	X	20879	-0-	-871	-0-	1211	1	19554	3	N	104	191	1			212
							114	9									
12	22630	X	21113	-0-	-1517	-0-	1345	1	19715	3	N	48					260
							53	9									
01	22630	X	21994	-0-	-636	-0-	1222	1	20482	3	N	264	379	1			145
							290	9									
02	20356	X	18335	-0-	-2021	-0-	1153	1	17086	3	N	87					232
							96	9									

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9474	X	9474	-0-	-0-	-0-	555	1	8831	3	N	80	188	1			115
							88	9									
10	8831	X	8831	-0-	-0-	-0-	522	1	8263	3	N	42					157
							46	9									
11	10051	X	10051	-0-	-0-	-0-	582	1	9399	3	N	64					221
							70	9									
12	9265	X	9265	-0-	-0-	-0-	587	1	8599	3	N	72					293
							79	9									
01	8773	X	7924	-0-	-849	-0-	440	1	7383	3	N	92	192	1			193
							101	9									
*02	9435	X	9435	-0-	-0-	-0-	589	1	8736	3	N	100					293
							110	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

09	18510	X	18031	-0-	-479	-0-	1064	1	16936	3	N	28					274
							31	9									
10	18817	X	18148	-0-	-669	-0-	1074	1	17000	3	N	67	187	1			154
							74	9									
11	17970	X	17050	-0-	-920	-0-	995	1	16055	3	N	-0-					154
12	18569	X	18150	-0-	-419	-0-	1159	1	16991	3	N	-0-					154
01	18631	X	3282	-0-	-15349	-0-	185	1	3097	3	N	-0-					154
02	16828	X	10289	-0-	-6539	-0-	650	1	9639	3	N	-0-					154

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

09	7769	X	7769	-0-	-0-	-0-	459	1	7310	3	Y	-0-					38
10	7646	X	7646	-0-	-0-	-0-	454	1	7192	3	Y	-0-					38
11	6511	X	6511	-0-	-0-	-0-	378	1	6097	3	Y	33	28	1			43
							36	9									
12	8490	X	8490	-0-	-0-	-0-	539	1	7901	3	Y	45	41	1			47
							50	9									
01	8866	X	8866	-0-	-0-	-0-	497	1	8339	3	Y	27					74
							30	9									
02	7224	X	5214	-0-	-2010	-0-	327	1	4848	3	Y	35	48	1			61
							39	9									

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

09	897	N	897	-0-	-0-	-0-	52	1	830	3	N	14					213
							15	9									
10	984	N	984	-0-	-0-	-0-	58	1	926	3	N	-0-					213
11	919	N	919	-0-	-0-	-0-	54	1	865	3	N	-0-					213
12	864	N	864	-0-	-0-	-0-	55	1	809	3	N	-0-					213
01	992	N	754	-0-	-238	-0-	42	1	712	3	N	-0-					213
*02	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					213

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10439	X	10439	-0-	-0-	-0-	616	1	9808	3	N	14					394
							15	9									
10	9648	X	9648	-0-	-0-	-0-	573	1	9075	3	N	-0-					394
11	7899	X	7899	-0-	-0-	-0-	461	1	7438	3	N	-0-					394
12	10191	X	10191	-0-	-0-	-0-	651	1	9540	3	N	-0-					394
01	5208	X	3459	-0-	-1749	-0-	195	1	3264	3	N	-0-					394
02	4704	X	3543	-0-	-1161	-0-	219	1	3241	3	N	75	191	1			278
							83	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	12	1	191	3	N	-0-					183
10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					183
11	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					183
12	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					183
01	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					183
*02	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					183

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5310	X	4661	-0-	-649	-0-	269	1	4278	3	Y	104	180	1			123
							114	9									
10	5487	X	4267	-0-	-1220	-0-	247	1	3912	3	Y	98					221
							108	9									
11	4950	X	3777	-0-	-1173	-0-	216	1	3480	3	Y	74	180	1			115
							81	9									
12	4433	X	4135	-0-	-298	-0-	255	1	3733	3	Y	134					249
							147	9									
01	4232	X	4232	-0-	-0-	-0-	233	1	3899	3	Y	91	194	1			146
							100	9									
*02	4108	X	4108	-0-	-0-	-0-	246	1	3651	3	Y	192	192	1			146
							211	9									

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	852	N	852	-0-	-0-	-0-	50	1	802	3	N	-0-					170
10	864	N	864	-0-	-0-	-0-	51	1	813	3	N	-0-					170
11	829	N	829	-0-	-0-	-0-	48	1	781	3	N	-0-					170
12	850	N	850	-0-	-0-	-0-	54	1	796	3	N	-0-					170
01	869	N	869	-0-	-0-	-0-	49	1	820	3	N	-0-					170
*02	761	N	761	-0-	-0-	-0-	48	1	713	3	N	-0-					170

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
10	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
11	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
12	T. A.		NO RPT	-0-	-0-	4471					Y	NO RPT					67
01	0	X	NO RPT	-0-	-0-	4471					Y	NO RPT					67
02	0	X	NO RPT	-0-	-0-	4471					Y	NO RPT					67

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12870	X	12083	-0-	-787	-0-	713	1	11358	3	N	11					304
							12	9									
10	12741	X	12442	-0-	-299	-0-	735	1	11639	3	N	62	190	1			176
							68	9									
11	12240	X	11709	-0-	-531	-0-	683	1	11026	3	N	-0-					176
12	12648	X	12098	-0-	-550	-0-	773	1	11325	3	N	-0-					176
01	12493	X	10309	-0-	-2184	-0-	580	1	9729	3	N	-0-					176
02	11284	X	11149	-0-	-135	-0-	690	1	10233	3	N	205	190	1			191
							226	9									

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18480	X	17937	-0-	-543	-0-	1059	1	16866	3	N	11					275
							12	9									
10	19189	X	18646	-0-	-543	-0-	1107	1	17521	3	N	16	189	1			102
							18	9									
11	18570	X	17332	-0-	-1238	-0-	1011	1	16321	3	N	-0-					102
12	19556	X	19556	-0-	-0-	-0-	1249	1	18307	3	N	-0-					102
01	18631	X	11496	-0-	-7135	-0-	647	1	10849	3	N	-0-					102
*02	17665	X	17665	-0-	-0-	-0-	1098	1	16280	3	N	261	192	1			171
							287	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2451	N	2451	-0-	-0-	-0-	145	1	2306	3	Y	-0-					112
10	2525	N	2525	-0-	-0-	-0-	150	1	2375	3	Y	-0-					112
11	2437	N	2437	-0-	-0-	-0-	141	1	2276	3	Y	18	96	1			34
							20	9									
12	2492	N	2492	-0-	-0-	-0-	159	1	2327	3	Y	5					39
							6	9									
01	2511	N	2047	-0-	-464	-0-	114	1	1913	3	Y	18					57
							20	9									
*02	2115	N	2115	-0-	-0-	-0-	132	1	1953	3	Y	27					84
							30	9									

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 5 WELL #: 2 RRCID -> 178719 COMPL. DATE 07/20/2000 TOTAL DEPTH 11488 PERF.11014 - 11228

09	42	N	42	-0-	-0-	-0-	2	1	33	3	N	6					56
							7	9									
10	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					56
11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					56
12	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					56
01	93	N	-0-	-0-	-93	-0-					N	-0-					56
02	0	N	-0-	-0-	-0-	-0-					N	-0-					56

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2616	N	2616	-0-	-0-	-0-	155	1	2461	3	Y	-0-					111
10	2881	N	2881	-0-	-0-	-0-	171	1	2710	3	Y	-0-					111
11	2972	N	2972	-0-	-0-	-0-	172	1	2781	3	Y	17	95	1			33
							19	9									
12	2701	N	2701	-0-	-0-	-0-	172	1	2522	3	Y	6					39
							7	9									
01	2884	X	2884	-0-	-0-	-0-	161	1	2703	3	Y	18					57
							20	9									
02	2604	X	2447	-0-	-157	-0-	153	1	2264	3	Y	27					84
							30	9									

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

09	2635	N	2635	-0-	-0-	-0-	156	1	2479	3	Y	-0-					8
10	2665	N	2665	-0-	-0-	-0-	158	1	2507	3	Y	-0-					8
11	2554	N	2554	-0-	-0-	-0-	148	1	2394	3	Y	11	6	1			13
							12	9									
12	2606	N	2606	-0-	-0-	-0-	165	1	2423	3	Y	16	13	1			16
							18	9									
01	2666	N	1562	-0-	-1104	-0-	87	1	1465	3	Y	9					25
							10	9									
*02	2259	N	2259	-0-	-0-	-0-	142	1	2105	3	Y	11	16	1			20
							12	9									

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					74
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					74

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	3771	-0-	-819	-0-	222	1	3543	3	N	5					170
							6	9									
10	4278	X	4137	-0-	-141	-0-	243	1	3853	3	N	37					207
							41	9									
11	5629	X	5629	-0-	-0-	-0-	326	1	5257	3	N	42	190	1			59
							46	9									
12	7066	X	7066	-0-	-0-	-0-	445	1	6526	3	N	86					145
							95	9									
01	5142	X	5142	-0-	-0-	-0-	288	1	4823	3	N	28					173
							31	9									
*02	5295	X	5295	-0-	-0-	-0-	331	1	4914	3	N	45					218
							50	9									

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

09	14940	X	13863	-0-	-1077	-0-	817	1	13018	3	N	25					257
							28	9									
10	15066	X	14343	-0-	-723	-0-	840	1	13295	3	N	189	189	1			257
							208	9									
11	14490	X	14234	-0-	-256	-0-	830	1	13404	3	N	-0-					257
12	14849	X	13661	-0-	-1188	-0-	872	1	12789	3	N	-0-					257
01	14477	X	7946	-0-	-6531	-0-	447	1	7499	3	N	-0-					257
*02	13671	X	13671	-0-	-0-	-0-	864	1	12807	3	N	-0-					257

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

09	5340	X	4703	-0-	-637	-0-	278	1	4425	3	N	-0-					223
10	5518	X	4694	-0-	-824	-0-	279	1	4415	3	N	-0-					223
11	5102	X	5102	-0-	-0-	-0-	298	1	4804	3	N	-0-					223
12	5744	X	5744	-0-	-0-	-0-	367	1	5377	3	N	-0-					223
01	5053	X	4337	-0-	-716	-0-	244	1	4093	3	N	-0-					223
*02	4790	X	4790	-0-	-0-	-0-	303	1	4487	3	N	-0-					223

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

09	13200	X	12299	-0-	-901	-0-	724	1	11527	3	N	44					162
							48	9									
10	13578	X	12434	-0-	-1144	-0-	736	1	11655	3	N	39					201
							43	9									
11	12900	X	12315	-0-	-585	-0-	715	1	11545	3	N	50					251
							55	9									
12	12989	X	12392	-0-	-597	-0-	787	1	11536	3	N	63	192	1			122
							69	9									
01	12462	X	10351	-0-	-2111	-0-	578	1	9690	3	N	75					197
							83	9									
02	11256	X	9804	-0-	-1452	-0-	616	1	9136	3	N	47					244
							52	9									

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9540	X	9173	-0-	-367	-0-	542	1	8631	3	Y	-0-					214
10	9858	X	9262	-0-	-596	-0-	550	1	8712	3	Y	-0-					214
11	9300	X	8461	-0-	-839	-0-	493	1	7959	3	Y	8					222
							9	9									
12	9579	X	8617	-0-	-962	-0-	546	1	7997	3	Y	67					289
							74	9									
01	9486	X	7808	-0-	-1678	-0-	436	1	7314	3	Y	53	194	1			148
							58	9									
02	8568	X	7233	-0-	-1335	-0-	455	1	6747	3	Y	28					176
							31	9									

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360	X	6918	-0-	-2442	-0-	408	1	6492	3	N	16					274
							18	9									
10	9672	X	7282	-0-	-2390	-0-	433	1	6849	3	N	-0-					274
11	9360	X	7490	-0-	-1870	-0-	437	1	7053	3	N	-0-					274
12	9672	X	7324	-0-	-2348	-0-	468	1	6856	3	N	-0-					274
01	8804	X	6192	-0-	-2612	-0-	349	1	5843	3	N	-0-					274
*02	8327	X	8327	-0-	-0-	-0-	526	1	7792	3	N	8	190	1			92
							9	9									

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12780		10925	-0-	-1855	-0-	646	1	10279	3	N	-0-					482
10	12121	#	11463	-0-	-658	-0-	681	1	10782	3	N	-0-					482
11	11730	#	10218	-0-	-1512	-0-	596	1	9622	3	N	-0-					482
12	12369	#	9702	-0-	-2667	-0-	620	1	9082	3	N	-0-					482
01	12369	#	9346	-0-	-3023	-0-	526	1	8816	3	N	4					486
							4	9									
02	10360	#	9249	-0-	-1111	-0-	584	1	8662	3	N	3					489
							3	9									

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (CANYON) //CONT.// 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	X	832	-0-	-0-	-0-	247	1	585	3	N	-0-					-0-
10	837	X	802	-0-	-35	-0-	232	1	570	3	N	-0-					-0-
11	990	X	681	-0-	-309	-0-	260	1	421	3	N	-0-					-0-
12	1023	X	758	-0-	-265	-0-	236	1	522	3	N	-0-					-0-
01	1023	X	768	-0-	-255	-0-	244	1	524	3	N	-0-					-0-
02	784	X	609	-0-	-175	-0-	240	1	369	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

09	566	X	566	-0-	-0-	-0-	168	1	398	3	N	-0-					-0-
10	713	X	546	-0-	-167	-0-	158	1	388	3	N	-0-					-0-
11	690	X	483	-0-	-207	-0-	185	1	298	3	N	-0-					-0-
12	931	X	931	-0-	-0-	-0-	290	1	641	3	N	-0-					-0-
01	942	X	942	-0-	-0-	-0-	299	1	643	3	N	-0-					-0-
02	532	X	363	-0-	-169	-0-	143	1	220	3	N	-0-					-0-

LINN OPERATING, INC. 501545
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	248	N	78	-0-	-170	-0-	78	2			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
12	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
01	93	N	1	-0-	-92	-0-	1	2			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	196	N	122	-0-	-74	-0-	122	2			N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

09	1320	N	1299	-0-	-21	-0-	386	1	913	3	N	-0-					-0-
10	1348	N	1348	-0-	-0-	-0-	390	1	958	3	N	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	456	1	737	3	N	-0-					-0-
12	1333	N	1207	-0-	-126	-0-	376	1	831	3	N	-0-					-0-
01	1333	N	1221	-0-	-112	-0-	388	1	833	3	N	-0-					-0-
02	1120	N	570	-0-	-550	-0-	225	1	345	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

09	966	N	966	-0-	-0-	-0-	287	1	679	3	N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	260	1	639	3	N	-0-					-0-
11	780	N	767	-0-	-13	-0-	293	1	474	3	N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	354	1	783	3	N	-0-					-0-
01	1152	N	1152	-0-	-0-	-0-	366	1	786	3	N	-0-					-0-
02	728	N	725	-0-	-3	-0-	286	1	439	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1065	N	1065	-0-	-0-	-0-	316	1	749	3	N	-0-					-0-
10	995	N	995	-0-	-0-	-0-	288	1	707	3	N	-0-					-0-
11	1200	N	880	-0-	-320	-0-	336	1	544	3	N	-0-					-0-
12	1116	N	999	-0-	-117	-0-	311	1	688	3	N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	322	1	690	3	N	-0-					-0-
02	812	N	596	-0-	-216	-0-	235	1	361	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	188	1	445	3	N	-0-					-0-
10	713	N	513	-0-	-200	-0-	148	1	365	3	N	-0-					-0-
11	540	N	455	-0-	-85	-0-	174	1	281	3	N	-0-					-0-
12	651	N	552	-0-	-99	-0-	172	1	380	3	N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	177	1	381	3	N	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	194	1	298	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1132	N	1132	-0-	-0-	-0-	336	1	796	3	N	-0-					-0-
10	1426	N	1027	-0-	-399	-0-	297	1	730	3	N	-0-					-0-
11	990	N	880	-0-	-110	-0-	336	1	544	3	N	-0-					-0-
12	1178	N	1102	-0-	-76	-0-	343	1	759	3	N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	355	1	762	3	N	-0-					-0-
*02	829	N	829	-0-	-0-	-0-	327	1	502	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1132	-0-	-458	-0-	336	1	796	3	N	-0-					-0-
10	2108	N	1411	-0-	-697	-0-	408	1	1003	3	N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	564	1	913	3	N	-0-					-0-
12	1689	N	1689	-0-	-0-	-0-	526	1	1163	3	N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	543	1	1167	3	N	-0-					-0-
02	1372	N	778	-0-	-594	-0-	307	1	471	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
10	1187	N	1187	-0-	-0-	-0-	343	1	844	3	N	-0-					-0-
11	1770	N	1562	-0-	-208	-0-	597	1	965	3	N	-0-					-0-
12	1861	N	1861	-0-	-0-	-0-	579	1	1282	3	N	-0-					-0-
01	1885	N	1885	-0-	-0-	-0-	599	1	1286	3	N	-0-					-0-
02	1456	N	1089	-0-	-367	-0-	430	1	659	3	N	-0-					-0-

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1232	N	1232	-0-	-0-	-0-	366	1	866	3	N	-0-					-0-
10	1283	N	1283	-0-	-0-	-0-	371	1	912	3	N	-0-					-0-
11	1200	N	1051	-0-	-149	-0-	402	1	649	3	N	-0-					-0-
12	1344	N	1344	-0-	-0-	-0-	418	1	926	3	N	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	432	1	928	3	N	-0-					-0-
02	980	N	907	-0-	-73	-0-	358	1	549	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1299	N	1299	-0-	-0-	-0-	386	1	913	3	N	-0-					-0-
10	1705	N	1283	-0-	-422	-0-	371	1	912	3	N	-0-					-0-
11	1260	N	1079	-0-	-181	-0-	412	1	667	3	N	-0-					-0-
12	1654	N	1654	-0-	-0-	-0-	515	1	1139	3	N	-0-					-0-
01	1675	N	1675	-0-	-0-	-0-	532	1	1143	3	N	-0-					-0-
02	1008	N	985	-0-	-23	-0-	389	1	596	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
10	1283	N	1283	-0-	-0-	-0-	371	1	912	3	N	-0-					-0-
11	1290	N	1136	-0-	-154	-0-	434	1	702	3	N	-0-					-0-
12	1519	N	1378	-0-	-141	-0-	429	1	949	3	N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	443	1	952	3	N	-0-					-0-
02	1064	N	959	-0-	-105	-0-	378	1	581	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1331	N	1331	-0-	-0-	-0-	395	1	936	3	N	-0-					-0-
10	1984	N	1187	-0-	-797	-0-	343	1	844	3	N	-0-					-0-
11	1410	N	767	-0-	-643	-0-	293	1	474	3	N	-0-					-0-
12	1364	N	1102	-0-	-262	-0-	343	1	759	3	N	-0-					-0-
01	1178	N	1117	-0-	-61	-0-	355	1	762	3	N	-0-					-0-
*02	1555	N	1555	-0-	-0-	-0-	614	1	941	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
10	1426	N	1155	-0-	-271	-0-	334	1	821	3	N	-0-					-0-
11	990	N	853	-0-	-137	-0-	326	1	527	3	N	-0-					-0-
12	1519	N	1172	-0-	-347	-0-	365	1	807	3	N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	377	1	809	3	N	-0-					-0-
02	784	N	778	-0-	-6	-0-	307	1	471	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	732	-0-	-408	-0-	217	1	515	3	N	-0-					-0-
10	1581	N	930	-0-	-651	-0-	269	1	661	3	N	-0-					-0-
11	1140	N	994	-0-	-146	-0-	380	1	614	3	N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	290	1	641	3	N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	299	1	643	3	N	-0-					-0-
02	924	N	570	-0-	-354	-0-	225	1	345	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	158	1	374	3	N	-0-					-0-
10	3100	N	3850	-0-	750	750	1113	1	2737	3	N	-0-					-0-
11	1091	N	341	-0-	-750	-0-	130	1	211	3	N	-0-					-0-
12	558	N	311	-0-	-247	-0-	97	1	214	3	N	-0-					-0-
01	2914	X	314	-0-	-2600	-0-	100	1	214	3	N	-0-					-0-
02	2632	X	388	-0-	-2244	-0-	153	1	235	3	N	-0-					-0-

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1465	N	1465	-0-	-0-	-0-	435	1	1030	3	N	-0-					-0-
10	1984	N	1411	-0-	-573	-0-	408	1	1003	3	N	-0-					-0-
11	1410	N	880	-0-	-530	-0-	336	1	544	3	N	-0-					-0-
12	1519	N	1172	-0-	-347	-0-	365	1	807	3	N	-0-					-0-
01	1426	N	1186	-0-	-240	-0-	377	1	809	3	N	-0-					-0-
*02	1037	N	1037	-0-	-0-	-0-	409	1	628	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1431	N	1431	-0-	-0-	-0-	425	1	1006	3	N	-0-					-0-
10	1674	N	1283	-0-	-391	-0-	371	1	912	3	N	-0-					-0-
11	1290	N	824	-0-	-466	-0-	315	1	509	3	N	-0-					-0-
12	1488	N	1378	-0-	-110	-0-	429	1	949	3	N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	443	1	952	3	N	-0-					-0-
*02	881	N	881	-0-	-0-	-0-	348	1	533	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1865	N	1865	-0-	-0-	-0-	554	1	1311	3	N	-0-					-0-
10	1571	N	1571	-0-	-0-	-0-	454	1	1117	3	N	-0-					-0-
11	1770	N	1477	-0-	-293	-0-	564	1	913	3	N	-0-					-0-
12	1922	N	1516	-0-	-406	-0-	472	1	1044	3	N	-0-					-0-
01	1581	N	1536	-0-	-45	-0-	488	1	1048	3	N	-0-					-0-
02	1372	N	1192	-0-	-180	-0-	470	1	722	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	832	-0-	-98	-0-	247	1	585	3	N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	223	1	547	3	N	-0-					-0-
11	750	N	625	-0-	-125	-0-	239	1	386	3	N	-0-					-0-
12	868	N	758	-0-	-110	-0-	236	1	522	3	N	-0-					-0-
01	775	N	768	-0-	-7	-0-	244	1	524	3	N	-0-					-0-
*02	648	N	648	-0-	-0-	-0-	256	1	392	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	899	-0-	-181	-0-	267	1	632	3	N	-0-					-0-
10	1090	N	1090	-0-	-0-	-0-	315	1	775	3	N	-0-					-0-
11	1170	N	937	-0-	-233	-0-	358	1	579	3	N	-0-					-0-
12	1240	N	1240	-0-	-0-	-0-	386	1	854	3	N	-0-					-0-
01	1256	N	1256	-0-	-0-	-0-	399	1	857	3	N	-0-					-0-
*02	985	N	985	-0-	-0-	-0-	389	1	596	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	466	-0-	-1034	-0-	138	1	328	3	N	-0-					-0-
10	1767	N	1540	-0-	-227	-0-	445	1	1095	3	N	-0-					-0-
11	1620	N	1051	-0-	-569	-0-	402	1	649	3	N	-0-					-0-
12	1240	N	1240	-0-	-0-	-0-	386	1	854	3	N	-0-					-0-
01	1550	N	1256	-0-	-294	-0-	399	1	857	3	N	-0-					-0-
02	980	N	752	-0-	-228	-0-	297	1	455	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1465	-0-	-95	-0-	435	1	1030	3	N	-0-					-0-
10	2201	N	1508	-0-	-693	-0-	436	1	1072	3	N	-0-					-0-
11	1650	N	1023	-0-	-627	-0-	391	1	632	3	N	-0-					-0-
12	1519	N	1344	-0-	-175	-0-	418	1	926	3	N	-0-					-0-
01	1519	N	1360	-0-	-159	-0-	432	1	928	3	N	-0-					-0-
*02	1452	N	1452	-0-	-0-	-0-	573	1	879	3	N	-0-					-0-

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1532	N	1532	-0-	-0-	-0-	455	1	1077	3	N	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	408	1	1003	3	N	-0-					-0-
11	1500	N	1222	-0-	-278	-0-	467	1	755	3	N	-0-					-0-
12	1581	N	1516	-0-	-65	-0-	472	1	1044	3	N	-0-					-0-
01	1536	N	1536	-0-	-0-	-0-	488	1	1048	3	N	-0-					-0-
02	1148	N	985	-0-	-163	-0-	389	1	596	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	158	1	374	3	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	83	1	205	3	N	-0-					-0-
11	390	N	256	-0-	-134	-0-	98	1	158	3	N	-0-					-0-
12	558	N	311	-0-	-247	-0-	97	1	214	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	100	1	214	3	N	-0-					-0-
02	252	N	182	-0-	-70	-0-	72	1	110	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1398	N	1398	-0-	-0-	-0-	415	1	983	3	N	-0-					-0-
10	1612	N	1283	-0-	-329	-0-	371	1	912	3	N	-0-					-0-
11	1170	N	1079	-0-	-91	-0-	412	1	667	3	N	-0-					-0-
12	1457	N	1344	-0-	-113	-0-	418	1	926	3	N	-0-					-0-
01	1360	N	1360	-0-	-0-	-0-	432	1	928	3	N	-0-					-0-
02	1008	N	856	-0-	-152	-0-	338	1	518	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	67	-0-	-23	-0-	20	1	47	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	19	1	46	3	N	-0-					-0-
11	90	N	57	-0-	-33	-0-	22	1	35	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	21	1	47	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	22	1	48	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	20	1	31	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1299	N	1299	-0-	-0-	-0-	386	1	913	3	N	-0-					-0-
10	1705	N	1348	-0-	-357	-0-	390	1	958	3	N	-0-					-0-
11	1260	N	1107	-0-	-153	-0-	423	1	684	3	N	-0-					-0-
12	1333	N	1275	-0-	-58	-0-	397	1	878	3	N	-0-					-0-
01	1333	N	1291	-0-	-42	-0-	410	1	881	3	N	-0-					-0-
*02	1140	N	1140	-0-	-0-	-0-	450	1	690	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	N	566	-0-	-0-	-0-	168	1	398	3	N	-0-					-0-
10	775	N	385	-0-	-390	-0-	111	1	274	3	N	-0-					-0-
11	450	N	341	-0-	-109	-0-	130	1	211	3	N	-0-					-0-
12	589	N	379	-0-	-210	-0-	118	1	261	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	122	1	262	3	N	-0-					-0-
02	308	N	182	-0-	-126	-0-	72	1	110	3	N	-0-					-0-

KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	67	-0-	-23	-0-	20	1	47	3	N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	19	1	46	3	N	-0-					-0-
11	210	N	57	-0-	-153	-0-	22	1	35	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	21	1	47	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	22	1	48	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	20	1	31	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	966	-0-	-384	-0-	287	1	679	3	N	-0-					-0-
10	1984	N	1283	-0-	-701	-0-	371	1	912	3	N	-0-					-0-
11	1290	N	1079	-0-	-211	-0-	412	1	667	3	N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	354	1	783	3	N	-0-					-0-
01	1271	N	1152	-0-	-119	-0-	366	1	786	3	N	-0-					-0-
02	1008	N	985	-0-	-23	-0-	389	1	596	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1398	N	1398	-0-	-0-	-0-	415	1	983	3	N	-0-					-0-
10	1674	N	1059	-0-	-615	-0-	306	1	753	3	N	-0-					-0-
11	1260	N	966	-0-	-294	-0-	369	1	597	3	N	-0-					-0-
12	1516	N	1516	-0-	-0-	-0-	472	1	1044	3	N	-0-					-0-
01	1536	N	1536	-0-	-0-	-0-	488	1	1048	3	N	-0-					-0-
*02	959	N	959	-0-	-0-	-0-	378	1	581	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

09	1831	N	1831	-0-	-0-	-0-	544	1	1287	3	N	-0-					-0-
10	2511	N	1764	-0-	-747	-0-	510	1	1254	3	N	-0-					-0-
11	1770	N	1420	-0-	-350	-0-	543	1	877	3	N	-0-					-0-
12	1891	N	1516	-0-	-375	-0-	472	1	1044	3	N	-0-					-0-
01	1767	N	1536	-0-	-231	-0-	488	1	1048	3	N	-0-					-0-
*02	1426	N	1426	-0-	-0-	-0-	563	1	863	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

09	832	N	832	-0-	-0-	-0-	247	1	585	3	N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	232	1	570	3	N	-0-					-0-
11	960	N	681	-0-	-279	-0-	260	1	421	3	N	-0-					-0-
12	868	N	758	-0-	-110	-0-	236	1	522	3	N	-0-					-0-
01	806	N	768	-0-	-38	-0-	244	1	524	3	N	-0-					-0-
02	644	N	609	-0-	-35	-0-	240	1	369	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

09	2596	N	2596	-0-	-0-	-0-	771	1	1825	3	N	-0-					-0-
10	2077	N	1861	-0-	-216	-0-	538	1	1323	3	N	-0-					-0-
11	2490	N	966	-0-	-1524	-0-	369	1	597	3	N	-0-					-0-
12	2697	N	1516	-0-	-1181	-0-	472	1	1044	3	N	-0-					-0-
01	1860	N	1536	-0-	-324	-0-	488	1	1048	3	N	-0-					-0-
02	896	N	752	-0-	-144	-0-	297	1	455	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

09	870	N	-0-	-0-	-870	-0-					Y	-0-	9	1			20
10	1488	N	600	-0-	-888	-0-	594	4	6	9	Y	5	9	1			16
11	866	N	866	-0-	-0-	-0-	855	4	11	9	Y	10	13	1			13
12	1391	N	1391	-0-	-0-	-0-	1352	4	39	9	Y	35	35	1			13
01	679	N	679	-0-	-0-	-0-	645	4	34	9	Y	31	25	1			19
*02	808	N	808	-0-	-0-	-0-	761	4	47	9	Y	43	44	1			18

DOC BUDDY (ELLENBURGER) //CONT.// 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 11/26/2002 TOTAL DEPTH 7800 PERF. 7533 - 7543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

09	DLQ G-10	348	-0-	348	3477	348	2			N	-0-					-0-
10	DLQ G-10	332	-0-	332	3809	332	2			N	-0-					-0-
11	DLQ G-10	NO RPT	-0-	-0-	3809					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	3809					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	3809					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	3809					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

09	360 N	324	-0-	-36	-0-	324	3			N	-0-					-0-
10	307 N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	301 N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	383 N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*01	426 N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

09	420 N	370	-0-	-50	-0-	370	3			N	-0-					-0-
10	350 N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	344 N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
12	437 N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*01	487 N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD PERMIAN, LLC 881579
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		78	-0-	78	78	78	3			N	-0-					-0-
01	0	W	41	-0-	41	119	41	3			N	-0-					-0-
02	0	W	69	-0-	69	188	69	3			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	298	-0-	-2	-0-	273	2	25	9	Y	23					196
10	310	#	308	-0-	-2	-0-	276	2	32	9	Y	29	179	0			46
11	300	#	225	-0-	-75	-0-	223	2	2	9	Y	2					48
12	310	#	236	-0-	-74	-0-	236	2			Y	-0-					48
01	310	#	296	-0-	-14	-0-	296	2			Y	-0-					48
*02	286	R	286	-0-	-0-	-0-	286	2			Y	-0-					48

WINTERBOTHAM "26" WELL #: 1 RRCID -> 134483 COMPL. DATE 05/05/1990 TOTAL DEPTH 6467 PERF. 6200 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 12/31/2013 - PLUGGED 12/31/13

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	49	-0-	-11	-0-	49	3			N	-0-					9
10	62	#	50	-0-	-12	-0-	50	3			N	-0-					9
11	60	#	44	-0-	-16	-0-	44	3			N	-0-					9
12	62	#	48	-0-	-14	-0-	48	3			N	-0-					9
01	62	#	47	-0-	-15	-0-	47	3			N	-0-					9
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

09	630	#	441	-0-	-189	-0-	441	3			N	-0-					106
10	651	#	429	-0-	-222	-0-	427	3	2	9	N	2					108
11	630	#	363	-0-	-267	-0-	362	3	1	9	N	1					109
12	527	#	398	-0-	-129	-0-	397	3	1	9	N	1					110
01	527	#	367	-0-	-160	-0-	366	3	1	9	N	1					111
02	420	#	350	-0-	-70	-0-	349	3	1	9	N	1					112

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

09	450	#	353	-0-	-97	-0-	353	3			Y	-0-					11
10	465	#	428	-0-	-37	-0-	427	3	1	9	Y	1					12
11	450	#	362	-0-	-88	-0-	362	3			Y	-0-					12
12	397	R	397	-0-	-0-	-0-	397	3			Y	-0-					12
01	434	#	366	-0-	-68	-0-	366	3			Y	-0-					12
02	392	#	314	-0-	-78	-0-	314	3			Y	-0-					12

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

09	60	#	28	-0-	-32	-0-	28	3			N	-0-					36
10	62	#	40	-0-	-22	-0-	40	3			N	-0-					36
11	60	#	30	-0-	-30	-0-	30	3			N	-0-					36
12	62	#	39	-0-	-23	-0-	39	3			N	-0-					36
01	62	#	32	-0-	-30	-0-	32	3			N	-0-					36
*02	35	R	35	-0-	-0-	-0-	35	3			N	-0-					36

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					11
10	31	#	21	-0-	-10	-0-	21	3			Y	-0-	10	1			1
11	30	#	28	-0-	-2	-0-	18	3	10	9	Y	9					10
12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					10
*01	31	#	18	-0-	-13	-0-	18	3			Y	-0-					10
*02	28	#	18	-0-	-10	-0-	17	3	1	9	Y	1					11

TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

09	1050	#	938	-0-	-112	-0-	913	3	25	9	N	23					65
10	1284	R	1284	-0-	-0-	-0-	1252	3	32	9	N	29					94
11	1050	#	790	-0-	-260	-0-	764	3	26	9	N	24					118
12	1084	R	1084	-0-	-0-	-0-	1050	3	34	9	N	31					149
01	1271	#	1018	-0-	-253	-0-	999	3	19	9	N	17					166
02	1148	#	713	-0-	-435	-0-	699	3	14	9	N	13					179

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	282	-0-	-78	-0-	282	3			Y	-0-					81
10	372	#	256	-0-	-116	-0-	256	3			Y	-0-	70	1			11
11	360	#	294	-0-	-66	-0-	217	3	77	9	Y	70					81
12	310	#	198	-0-	-112	-0-	198	3			Y	-0-					81
01	279	#	183	-0-	-96	-0-	183	3			Y	-0-					81
02	280	#	174	-0-	-106	-0-	174	3			Y	-0-					81

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					5
10	31	#	21	-0-	-10	-0-	21	3			Y	-0-					5
11	30	#	18	-0-	-12	-0-	18	3			Y	-0-					5
12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					5
01	31	#	18	-0-	-13	-0-	18	3			Y	-0-					5
02	28	#	17	-0-	-11	-0-	17	3			Y	-0-					5

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

09	780	#	653	-0-	-127	-0-	653	3			Y	-0-					47
10	806	#	748	-0-	-58	-0-	747	3	1	9	Y	1					48
11	780	#	580	-0-	-200	-0-	580	3			Y	-0-					48
12	682	#	635	-0-	-47	-0-	635	3			Y	-0-					48
01	744	#	586	-0-	-158	-0-	586	3			Y	-0-					48
02	672	#	540	-0-	-132	-0-	540	3			Y	-0-					48

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

09	210	#	159	-0-	-51	-0-	159	3			Y	-0-					6
10	217	#	149	-0-	-68	-0-	149	3			Y	-0-					6
11	210	#	127	-0-	-83	-0-	127	3			Y	-0-					6
12	155	#	139	-0-	-16	-0-	139	3			Y	-0-					6
01	155	#	128	-0-	-27	-0-	128	3			Y	-0-					6
02	140	#	105	-0-	-35	-0-	105	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

09	90	#	71	-0-	-19	-0-	71	3			Y	-0-					31
10	93	#	85	-0-	-8	-0-	85	3			Y	-0-					31
11	90	#	72	-0-	-18	-0-	72	3			Y	-0-					31
12	79	R	79	-0-	-0-	-0-	79	3			Y	-0-					31
01	93	#	73	-0-	-20	-0-	73	3			Y	-0-					31
02	84	#	70	-0-	-14	-0-	70	3			Y	-0-					31

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

09	1110	#	971	-0-	-139	-0-	971	3			Y	-0-					63
10	1147	#	1070	-0-	-77	-0-	1068	3	2	9	Y	2					65
11	1110	#	887	-0-	-223	-0-	887	3			Y	-0-					65
12	992	R	992	-0-	-0-	-0-	992	3			Y	-0-					65
01	1085	#	915	-0-	-170	-0-	915	3			Y	-0-					65
02	980	#	854	-0-	-126	-0-	854	3			Y	-0-					65

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

09	60	#	54	-0-	-6	-0-	53	3	1	9	Y	1					39
10	85	R	85	-0-	-0-	-0-	85	3			Y	-0-	37	1			2
11	405	R	405	-0-	-0-	-0-	362	3	43	9	Y	39					41
12	62	#	21	-0-	-41	-0-	20	3	1	9	Y	1					42
01	93	#	19	-0-	-74	-0-	18	3	1	9	Y	1					43
02	84	#	18	-0-	-66	-0-	17	3	1	9	Y	1					44

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	#	826	-0-	-14	-0-	826	2			N	-0-					51
10	864	R	864	-0-	-0-	-0-	864	2			N	-0-					51
11	810	#	807	-0-	-3	-0-	807	2			N	-0-					51
12	868	#	861	-0-	-7	-0-	861	2			N	-0-					51
01	868	#	843	-0-	-25	-0-	839	2	4	9	N	4					55
02	784	#	769	-0-	-15	-0-	763	2	6	9	N	5					60

STRAND ENERGY, L.C. 824758
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1013	R	1013	-0-	-0-	-0-	150	1	863	2	Y	-0-					60
10	1395	#	992	-0-	-403	-0-	135	1	857	2	Y	-0-					60
11	1410	#	1385	-0-	-25	-0-	150	1	1235	2	Y	-0-					60
12	1457	#	1173	-0-	-284	-0-	155	1	1018	2	Y	-0-					60
01	1488	R	1488	-0-	-0-	-0-	155	1	1333	2	Y	-0-					60
02	1288	#	850	-0-	-438	-0-	140	1	710	2	Y	-0-					60

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	R	438	-0-	-0-	-0-	135	1	303	2	Y	-0-					29
10	425	R	425	-0-	-0-	-0-	125	1	300	2	Y	-0-					29
11	330	#	275	-0-	-55	-0-	110	1	164	2	Y	1					30
							1	9									
12	341	#	280	-0-	-61	-0-	115	1	165	2	Y	-0-					30
01	341	#	226	-0-	-115	-0-	95	1	131	2	Y	-0-					30
02	308	#	199	-0-	-109	-0-	90	1	109	2	Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	255	-0-	-45	-0-	255	2			Y	-0-					12
10	310	#	282	-0-	-28	-0-	282	2			Y	-0-					12
11	422	R	422	-0-	-0-	-0-	422	2			Y	-0-					12
12	466	R	466	-0-	-0-	-0-	466	2			Y	-0-					12
01	473	R	473	-0-	-0-	-0-	473	2			Y	-0-					12
*02	322	R	322	-0-	-0-	-0-	322	2			Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	307	-0-	-23	-0-	272	2	35	9	N	32	3	8			89
10	341	#	323	-0-	-18	-0-	286	2	37	9	N	34					123
11	330	#	254	-0-	-76	-0-	226	2	28	9	N	25					148
12	320	R	320	-0-	-0-	-0-	286	2	34	9	N	31					179
01	310	#	269	-0-	-41	-0-	243	2	26	9	N	24	178	1			25
*02	288	R	288	-0-	-0-	-0-	255	2	33	9	N	30					55

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	R	450	-0-	-0-	-0-	450	2			Y	-0-					12
10	625	R	625	-0-	-0-	-0-	625	2			Y	-0-					12
11	374	R	374	-0-	-0-	-0-	374	2			Y	-0-					12
12	493	R	493	-0-	-0-	-0-	493	2			Y	-0-					12
01	475	R	475	-0-	-0-	-0-	475	2			Y	-0-					12
*02	337	R	337	-0-	-0-	-0-	337	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	#	1096	-0-	-134	-0-	81	1	1015	2	N	-0-					28
10	1271	#	1085	-0-	-186	-0-	80	1	1005	2	N	-0-					28
11	1200	#	986	-0-	-214	-0-	73	1	913	2	N	-0-					28
12	1209	#	229	-0-	-980	-0-	17	1	212	2	N	-0-					28
01	1147	#	414	-0-	-733	-0-	31	1	383	2	N	-0-					28
02	1036	#	508	-0-	-528	-0-	38	1	470	2	N	-0-					28

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					63
10	31	#	21	-0-	-10	-0-	21	3			Y	-0-					63
11	30	#	18	-0-	-12	-0-	18	3			Y	-0-					63
12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					63
01	31	#	18	-0-	-13	-0-	18	3			Y	-0-					63
02	28	#	17	-0-	-11	-0-	17	3			Y	-0-					63

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	#	82	-0-	-848	-0-	82	2			N	-0-					-0-
10	589	#	100	-0-	-489	-0-	100	2			N	-0-					-0-
11	122	R	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	144	R	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	137	R	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	112	#	99	-0-	-13	-0-	99	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	93	#	88	-0-	-5	-0-	88	2			N	-0-					-0-
11	90	#	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	93	#	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	#	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	84	#	77	-0-	-7	-0-	77	2			N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	46	-0-	-14	-0-	46	3			N	-0-					9
10	62	#	47	-0-	-15	-0-	47	3			N	-0-					9
11	60	#	41	-0-	-19	-0-	41	3			N	-0-					9
12	62	#	45	-0-	-17	-0-	45	3			N	-0-					9
01	62	#	43	-0-	-19	-0-	43	3			N	-0-					9
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	92	-0-	-28	-0-	92	3			N	-0-					-0-
10	124	#	94	-0-	-30	-0-	94	3			N	-0-					-0-
11	120	#	83	-0-	-37	-0-	83	3			N	-0-					-0-
12	124	#	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	93	#	86	-0-	-7	-0-	86	3			N	-0-					-0-
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	R	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
10	62	#	41	-0-	-21	-0-	41	3			Y	-0-					-0-
11	60	#	28	-0-	-32	-0-	28	3			Y	-0-					-0-
12	63	R	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
01	62	#	45	-0-	-17	-0-	45	3			Y	-0-					-0-
02	56	#	NO RPT	-0-	-56	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	R	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
10	155	R	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
11	103	R	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
12	235	R	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
01	167	R	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
02	84	#	NO RPT	-0-	-84	-0-					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	358	-0-		-32		-0-	22	1	326	2	N	9					28
									10	9									
10	403	#	290	-0-		-113		-0-	18	1	259	2	N	12	19	1			21
									13	9									
11	390	#	277	-0-		-113		-0-	18	1	252	2	N	6					27
									7	9									
12	372	#	321	-0-		-51		-0-	20	1	291	2	N	9	18	1			18
									10	9									
*01	372	#	285	-0-		-87		-0-	18	1	257	2	N	9					27
									10	9									
02	336	#	254	-0-		-82		-0-	16	1	230	2	N	7					34
									8	9									

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	#	485	-0-		-55		-0-	30	1	435	2	Y	18					56
									20	9									
10	558	#	395	-0-		-163		-0-	24	1	345	2	Y	24	37	1			43
									26	9									
11	510	#	371	-0-		-139		-0-	23	1	336	2	Y	11					54
									12	9									
12	496	#	435	-0-		-61		-0-	27	1	388	2	Y	18	36	1			36
									20	9									
*01	496	#	385	-0-		-111		-0-	24	1	342	2	Y	17					53
									19	9									
02	448	#	346	-0-		-102		-0-	22	1	307	2	Y	15					68
									17	9									

UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	R	323	-0-		-0-		-0-	323	2			N	-0-					-0-
10	310	#	242	-0-		-68		-0-	242	2			N	-0-					-0-
11	390	#	220	-0-		-170		-0-	220	2			N	-0-					-0-
12	403	#	226	-0-		-177		-0-	226	2			N	-0-					-0-
01	403	#	220	-0-		-183		-0-	220	2			N	-0-					-0-
02	308	#	197	-0-		-111		-0-	197	2			N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	176	-0-		-34		-0-	176	2			Y	-0-					-0-
10	217	#	173	-0-		-44		-0-	173	2			Y	-0-					-0-
11	210	#	178	-0-		-32		-0-	178	2			Y	-0-					-0-
12	186	#	172	-0-		-14		-0-	172	2			Y	-0-					-0-
01	186	#	184	-0-		-2		-0-	184	2			Y	-0-					-0-
02	168	#	164	-0-		-4		-0-	164	2			Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	388	-0-		-62		-0-	388	3			Y	-0-					25
10	465	#	407	-0-		-58		-0-	406	3	1	9	Y	1					26
11	450	#	362	-0-		-88		-0-	362	3			Y	-0-					26
12	417	R	417	-0-		-0-		-0-	417	3			Y	-0-					26
01	403	#	384	-0-		-19		-0-	384	3			Y	-0-					26
*02	366	R	366	-0-		-0-		-0-	366	3			Y	-0-					26

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
LEGACY RESERVES OPERATING LP //CONT.// 495445

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	#	353	-0-	-97	-0-	353	3			Y	-0-					12
10	465	#	129	-0-	-336	-0-	128	3	1	9	Y	1					13
11	450	#	326	-0-	-124	-0-	326	3			Y	-0-					13
12	377	R	377	-0-	-0-	-0-	377	3			Y	-0-					13
01	372	#	348	-0-	-24	-0-	348	3			Y	-0-					13
02	336	#	331	-0-	-5	-0-	331	3			Y	-0-					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

09	270	#	212	-0-	-58	-0-	212	3			Y	-0-					45
10	279	#	257	-0-	-22	-0-	256	3	1	9	Y	1					46
11	270	#	199	-0-	-71	-0-	199	3			Y	-0-					46
12	217	#	198	-0-	-19	-0-	198	3			Y	-0-					46
01	248	#	183	-0-	-65	-0-	183	3			Y	-0-					46
02	224	#	174	-0-	-50	-0-	174	3			Y	-0-					46

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

09	120	#	88	-0-	-32	-0-	88	3			Y	-0-					4
10	124	#	107	-0-	-17	-0-	107	3			Y	-0-					4
11	120	#	54	-0-	-66	-0-	54	3			Y	-0-					4
12	93	#	60	-0-	-33	-0-	60	3			Y	-0-					4
01	93	#	55	-0-	-38	-0-	55	3			Y	-0-					4
02	84	#	35	-0-	-49	-0-	35	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

09	30	#	18	-0-	-12	-0-	18	3			Y	-0-					1
10	43	R	43	-0-	-0-	-0-	43	3			Y	-0-					1
11	30	#	18	-0-	-12	-0-	18	3			Y	-0-					1
12	31	#	20	-0-	-11	-0-	20	3			Y	-0-					1
01	31	#	18	-0-	-13	-0-	18	3			Y	-0-					1
02	28	#	17	-0-	-11	-0-	17	3			Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

09	847	R	847	-0-	-0-	-0-	794	3	53	9	N	48					314
10	1028	R	1028	-0-	-0-	-0-	961	3	67	9	N	61	183	1			192
11	863	R	863	-0-	-0-	-0-	815	3	48	9	N	44					236
12	839	R	839	-0-	-0-	-0-	794	3	45	9	N	41					277
01	760	R	760	-0-	-0-	-0-	732	3	28	9	N	25					302
*02	726	R	726	-0-	-0-	-0-	697	3	29	9	N	26					328

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	R	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
10	838	R	838	-0-	-0-	-0-	838	2			N	-0-					-0-
11	300	#	196	-0-	-104	-0-	196	2			N	-0-					-0-
12	310	#	212	-0-	-98	-0-	212	2			N	-0-					-0-
01	481	R	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*02	542	R	542	-0-	-0-	-0-	542	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

09	0	#	-0-	-0-	-0-	-0-					N	-0-					25
10	0	#	-0-	-0-	-0-	-0-					N	-0-					25
11	0	#	-0-	-0-	-0-	-0-					N	-0-					25
12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

09	3420	#	2609	-0-	-811	-0-	2609	2			N	-0-					52
10	3627	#	2457	-0-	-1170	-0-	2457	2			N	-0-					52
11	3510	#	3367	-0-	-143	-0-	3367	2			N	-0-					52
12	3627	#	3616	-0-	-11	-0-	3616	2			N	-0-					52
01	3560	R	3560	-0-	-0-	-0-	3560	2			N	-0-					52
02	3136	#	2891	-0-	-245	-0-	2891	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

09	2190	#	2164	-0-	-26	-0-	2162	2	2	9	N	2					163
10	2162	R	2162	-0-	-0-	-0-	2161	2	1	9	N	1					164
11	2205	R	2205	-0-	-0-	-0-	2198	2	7	9	N	6	2	8			168
12	2232	#	2090	-0-	-142	-0-	2088	2	2	9	N	2					170
01	2232	#	2121	-0-	-111	-0-	2109	2	12	9	N	11	2	8			179
02	2072	#	1911	-0-	-161	-0-	1908	2	3	9	N	3					182

TWEEDY WELL #: 5 RRCID -> 134450 COMPL. DATE 05/09/1990 TOTAL DEPTH 6025 PERF. 5262 - 5342

09	720	#	655	-0-	-65	-0-	655	2			N	-0-					39
10	732	R	732	-0-	-0-	-0-	732	2			N	-0-					39
11	690	#	679	-0-	-11	-0-	679	2			N	-0-					39
12	731	R	731	-0-	-0-	-0-	731	2			N	-0-					39
01	744	#	684	-0-	-60	-0-	684	2			N	-0-					39
02	672	#	266	-0-	-406	-0-	266	2			N	-0-					39

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
COG OPERATING LLC 166150
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	245	3	51	9	Y	46	46	1			56
10	315	N	315	-0-	-0-	-0-	253	3	62	9	Y	56	17	1			95
11	263	N	263	-0-	-0-	-0-	221	3	42	9	Y	38	48	1			85
12	256	N	256	-0-	-0-	-0-	227	3	29	9	Y	26	47	1			64
01	244	N	244	-0-	-0-	-0-	213	3	31	9	Y	28	47	1			45
*02	218	N	218	-0-	-0-	-0-	193	3	25	9	Y	23					68

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

09	0	X	-0-	-0-	-0-	-0-					N	-0-					206
10	0	X	-0-	-0-	-0-	-0-					N	-0-					206
11	0	X	-0-	-0-	-0-	-0-					N	-0-					206
12	0	X	-0-	-0-	-0-	-0-					N	-0-					206
01	0	X	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					206

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			Y	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
02	168	N	155	-0-	-13	-0-	155	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

09	852	N	852	-0-	-0-	-0-	852	2			N	-0-					78
10	930	N	876	-0-	-54	-0-	876	2			N	-0-					78
11	870	N	766	-0-	-104	-0-	765	2	1	9	N	1					79
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					79
01	868	N	802	-0-	-66	-0-	802	2			N	-0-					79
*02	799	N	799	-0-	-0-	-0-	796	2	3	9	N	3					82

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
COG OPERATING LLC 166150
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

12	14B2 EXT		39	-0-	39	39	39	3			N	-0-					-0-
01	0	W	20	-0-	20	59	20	3			N	-0-					-0-
02	0	W	41	-0-	41	100	41	3			N	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	544	-0-	-26	-0-	544	2			N	-0-					28
10	589	N	559	-0-	-30	-0-	559	2			N	-0-					28
11	570	N	476	-0-	-94	-0-	476	2			N	-0-					28
12	558	N	548	-0-	-10	-0-	548	2			N	-0-					28
01	558	N	454	-0-	-104	-0-	454	2			N	-0-					28
*02	512	N	512	-0-	-0-	-0-	508	2	4	9	N	4					32

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
10	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
11	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
12	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
01	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
*02	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					-0-
10	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
01	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	682	N	646	-0-	-36	-0-	646	2			N	-0-					-0-
11	840	N	524	-0-	-316	-0-	524	2			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	174	-0-	-156	-0-	174	2			N	-0-					-0-
10	465	N	318	-0-	-147	-0-	318	2			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
*01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
10	651	N	434	-0-	-217	-0-	434	2			N	-0-					-0-
11	810	N	500	-0-	-310	-0-	500	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
*01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
10	775	N	501	-0-	-274	-0-	501	2			N	-0-					-0-
11	1110	N	585	-0-	-525	-0-	585	2			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*01	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	218	-0-	-262	-0-	218	2			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
11	540	N	466	-0-	-74	-0-	466	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*01	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
10	3100	N	3368	-0-	268	268	3368	3			N	-0-					-0-
11	3000	N	2801	-0-	-199	69	2801	3			N	-0-					-0-
12	2201	N	1862	-0-	-339	-0-	1862	3			N	-0-					-0-
01	2232	X	1891	-0-	-341	-0-	1891	3			N	-0-					-0-
*02	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
10	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
11	300	N	194	-0-	-106	-0-	194	3			N	-0-					-0-
12	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1170	-0-	-630	-0-	1170	3			N	-0-					-0-
10	1860	N	1174	-0-	-686	-0-	1174	3			N	-0-					-0-
11	1230	N	1040	-0-	-190	-0-	1033	3	7	9	N	6	6	8			-0-
12	1209	N	1067	-0-	-142	-0-	1067	3			N	-0-					-0-
01	1178	N	973	-0-	-205	-0-	954	3	19	9	N	17	17	8			-0-
02	980	N	814	-0-	-166	-0-	814	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
10	341	N	179	-0-	-162	-0-	179	2			N	-0-					-0-
11	360	N	162	-0-	-198	-0-	162	2			N	-0-					-0-
12	217	N	152	-0-	-65	-0-	152	2			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
11	630	N	601	-0-	-29	-0-	601	2			N	-0-					-0-
12	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
*02	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

09	1830	N	1787	-0-	-43	-0-	30	1	1757	2	N	-0-					4
10	1860	N	1831	-0-	-29	-0-	31	1	1800	2	N	-0-					4
11	1800	N	1755	-0-	-45	-0-	30	1	1725	2	N	-0-					4
12	1860	N	1802	-0-	-58	-0-	31	1	1771	2	N	-0-					4
01	1829	N	1812	-0-	-17	-0-	31	1	1781	2	N	-0-					4
02	1652	N	1642	-0-	-10	-0-	28	1	1614	2	N	-0-					4

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

09	5370	X	5035	-0-	-335	-0-	30	1	5005	2	N	-0-					60
10	5549	X	5238	-0-	-311	-0-	31	1	5207	2	N	-0-					60
11	5349	X	5349	-0-	-0-	-0-	30	1	5319	2	N	-0-					60
12	5301	X	5130	-0-	-171	-0-	31	1	5099	2	N	-0-					60
01	5301	X	5295	-0-	-6	-0-	31	1	5264	2	N	-0-					60
02	4984	X	4303	-0-	-681	-0-	28	1	4275	2	N	-0-					60

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

09	6833	X	6833	-0-	-0-	-0-	30	1	6803	2	N	-0-					-0-
10	6813	X	6813	-0-	-0-	-0-	31	1	6782	2	N	-0-					-0-
11	6093	X	6093	-0-	-0-	-0-	30	1	6063	2	N	-0-					-0-
12	7738	X	7738	-0-	-0-	-0-	31	1	7707	2	N	-0-					-0-
01	7273	X	7273	-0-	-0-	-0-	31	1	7242	2	N	-0-					-0-
*02	5700	X	5700	-0-	-0-	-0-	28	1	5672	2	N	-0-					-0-

RAMTEX ENERGY LLC 690225
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

09	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
*01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
02	392	N	390	-0-	-2	-0-	390	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RAMTEX ENERGY LLC //CONT.// 690225
COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1497	-0-	-33	-0-	1497	2			N	-0-					-0-
10	1581	N	1546	-0-	-35	-0-	1546	2			N	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
12	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-
01	1550	N	1548	-0-	-2	-0-	1548	2			N	-0-					-0-
02	1428	N	1373	-0-	-55	-0-	1373	2			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
10	930	N	920	-0-	-10	-0-	920	2			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
12	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
*01	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
*02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2690	-0-	-130	-0-	2690	2			N	-0-					-0-
10	2914	X	2749	-0-	-165	-0-	2749	2			N	-0-					-0-
11	2790	X	2789	-0-	-1	-0-	2789	2			N	-0-					-0-
12	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-					-0-
01	DLQ	G-10	2837	-0-	2837	2837	2837	2			N	-0-					-0-
*02	1700	N	2633	-0-	933	3770	2633	2			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
10	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-
11	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
12	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
*01	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
*02	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
10	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
11	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
12	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-
*01	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-
*02	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	979	-0-	-11	-0-	979	2			N	-0-					-0-
10	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
12	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
*01	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
02	952	N	947	-0-	-5	-0-	947	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1100	-0-	-100	-0-	1100	2			N	-0-					57
10	1178	N	1151	-0-	-27	-0-	1151	2			N	-0-					57
11	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					57
12	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					57
01	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					57
02	1092	N	926	-0-	-166	-0-	926	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					23
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					23
11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					23
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					23
01	843	N	843	-0-	-0-	-0-	843	2			N	-0-					23
02	672	N	660	-0-	-12	-0-	660	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	#	842	-0-	-2218	-0-	842	2			N	-0-					-0-
10	2144	R	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
11	1805	R	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
12	1860	#	1693	-0-	-167	-0-	1693	2			N	-0-					-0-
*01	2089	R	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
02	1932	#	NO RPT	-0-	-1932	-0-					N	NO RPT					-0-

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED PRORATED CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
10	940	N	940	-0-	-0- B	-0-	940	2			N	-0-					-0-
11	900	N	791	-0-	-109 B	-0-	791	2			N	-0-					-0-
12	1023	N	918	-0-	-105 B	-0-	918	2			N	-0-					-0-
01	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
*02	808	N	808	-0-	-0- B	-0-	808	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
NOW DEVELOPMENT CO., INC. 615790
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	426	-0-	-24	-0-	426	2			N	-0-					-0-
10	558	N	445	-0-	-113	-0-	445	2			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
APACHE CORPORATION 027200
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					90
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					90
11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					90
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					90
01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					90
*02	211	N	211	-0-	-0-	-0-	211	2			N	-0-					90

SUGG, ELA C. 59-A WELL #: 2 L RRCID -> 088661 COMPL. DATE 04/30/1980 TOTAL DEPTH 8190 PERF. 7726 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	343	-0-	-677	-0-	332	2	11	9	N	10	8	1			10
10	372	N	368	-0-	-4	-0-	355	2	13	9	N	12					22
11	300	N	-0-	-0-	-300	-0-					N	-0-	11	0			11
12	341	N	-0-	-0-	-341	-0-					N	-0-	10	1			1
01	372	N	-0-	-0-	-372	-0-					N	-0-	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	25	1	195	2	N	-0-					120
10	248	N	105	-0-	-143	-0-	10	1	95	2	N	-0-					120
11	113	N	113	-0-	-0-	-0-	15	1	98	2	N	-0-					120
12	217	N	17	-0-	-200	-0-	10	1	7	2	N	-0-					120
01	225	N	225	-0-	-0-	-0-	20	1	205	2	N	-0-					120
*02	225	N	225	-0-	-0-	-0-	30	1	195	2	N	-0-					120

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	15	1	24	2	N	-0-					93
10	62	N	-0-	-0-	-62	-0-					N	-0-					93
11	461	N	461	-0-	-0-	-0-	10	1	451	2	N	-0-					93
12	187	N	187	-0-	-0-	-0-	100	1	87	2	N	-0-					93
01	25	N	25	-0-	-0-	-0-	10	1	15	2	N	-0-					93
02	420	N	5	-0-	-415	-0-	5	1			N	-0-					93

ENCANA OIL & GAS(USA) INC. 251691
SUGG, ELA C. -G- WELL #: 6 RRCID -> 067070 COMPL. DATE 06/16/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					61
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					61
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					61
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					61
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					61
*02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					61

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

09	540	N	462	-0-	-78	-0-	462	3			Y	-0-					12
10	558	N	500	-0-	-58	-0-	500	3			Y	-0-					12
11	570	N	570	-0-	-0-	-0-	569	3	1	9	Y	1					13
12	618	N	618	-0-	-0-	-0-	617	3	1	9	Y	1					14
*01	927	N	927	-0-	-0-	-0-	927	3			Y	-0-					14
*02	812	N	812	-0-	-0-	-0-	811	3	1	9	Y	1					15

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

09	1128	N	1128	-0-	-0-	-0-	1128	3			Y	-0-					151
10	1178	N	1168	-0-	-10	-0-	1168	3			Y	-0-					151
11	1140	N	1133	-0-	-7	-0-	1133	3			Y	-0-					151
12	1178	N	1165	-0-	-13	-0-	1165	3			Y	-0-					151
*01	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					151
*02	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					151

SUGG, ELA C. -G- WELL #: 14 RRCID -> 179289 COMPL. DATE 08/27/1999 TOTAL DEPTH 8149 PERF. 7824 - 8030

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 15 RRCID -> 180999 COMPL. DATE 12/31/2000 TOTAL DEPTH 8150 PERF. 7812 - 8036

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					9

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

09	2585	N	2585	-0-	-0-	-0-	2585	3			N	-0-					156
10	2968	N	2968	-0-	-0-	-0-	2968	3			N	-0-					156
11	2550	N	2541	-0-	-9	-0-	2541	3			N	-0-					156
12	2666	N	2589	-0-	-77	-0-	2589	3			N	-0-					156
01	2976	N	2520	-0-	-456	-0-	2456	3	64	9	N	58					214
02	2380	N	2375	-0-	-5	-0-	2301	3	74	9	N	67					281

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

09	1170	N	1145	-0-	-25	-0-	1145	3			Y	-0-					15
10	1209	N	1208	-0-	-1	-0-	1208	3			Y	-0-					15
11	1170	N	1146	-0-	-24	-0-	1144	3	2	9	Y	2					17
12	1178	N	1168	-0-	-10	-0-	1167	3	1	9	Y	1					18
*01	1172	N	1172	-0-	-0-	-0-	1171	3	1	9	Y	1					19
*02	1062	N	1062	-0-	-0-	-0-	1061	3	1	9	Y	1					20

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	125	-0-	-25	-0-	125	3			Y	-0-					93
10	124	N	94	-0-	-30	-0-	94	3			Y	-0-					93
11	120	N	21	-0-	-99	-0-	21	3			Y	-0-					93
12	124	N	27	-0-	-97	-0-	27	3			Y	-0-					93
*01	93	N	19	-0-	-74	-0-	19	3			Y	-0-					93
*02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					93

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					8
10	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					8
11	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2					10
12	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					10
*01	513	N	513	-0-	-0-	-0-	512	3	1	9	Y	1					11
*02	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					11

SUGG, ELA C. -G- WELL #: 19 RRCID -> 210415 COMPL. DATE 01/00/2005 TOTAL DEPTH 8200 PERF. 7847 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					10
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					11

SUGG, ELA C. -G- WELL #: 21 RRCID -> 215429 COMPL. DATE 08/24/2005 TOTAL DEPTH 8238 PERF. 7845 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM COX RESOURCES, L.P. 433075
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	63	-0-	-57	-0-	63	3			N	-0-					65
10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					214
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					214
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					214
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					214
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					214
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	709	-0-	-11	-0-	707	3	2	9	N	2					21
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					21
11	700	N	700	-0-	-0-	-0-	699	3	1	9	N	1					22
12	744	N	664	-0-	-80	-0-	664	3			N	-0-					22
01	744	N	677	-0-	-67	-0-	677	3			N	-0-					22
02	644	N	602	-0-	-42	-0-	602	3			N	-0-					22

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					175
10	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					175
11	840	N	551	-0-	-289	-0-	549	3	2	9	N	2					177
12	996	N	996	-0-	-0-	-0-	996	3			N	-0-					177
01	1302	N	1023	-0-	-279	-0-	1023	3			N	-0-					177
02	504	N	294	-0-	-210	-0-	294	3			N	-0-					177

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-	169	1			28
10	44	N	44	-0-	-0-	-0-	38	3	6	9	N	5					33
11	32	N	32	-0-	-0-	-0-	28	3	4	9	N	4					37
12	36	N	36	-0-	-0-	-0-	35	3	1	9	N	1					38
01	32	N	32	-0-	-0-	-0-	30	3	2	9	N	2					40
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					40

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	704	3	7	9	N	6					190
10	806	N	375	-0-	-431	-0-	371	3	4	9	N	4					194
11	750	N	713	-0-	-37	-0-	688	3	25	9	N	23					217
12	797	N	797	-0-	-0-	-0-	794	3	3	9	N	3					220
01	774	N	774	-0-	-0-	-0-	755	3	19	9	N	17					237
02	672	N	667	-0-	-5	-0-	664	3	3	9	N	3					240

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		9	-0-	9	32	9	3			N	-0-					14
10	39	N	7	-0-	-32	-0-	7	3			N	-0-					14
11	30	N	-0-	-0-	-30	-0-					N	-0-					14
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					14
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					14
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					14

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 1 RRCID -> 164756 COMPL. DATE 08/04/1996 TOTAL DEPTH 8500 PERF. 7558 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1414	N	1414	-0-	-0-	-0-	1406	3	8	9	N	7					96
10	1457	N	1457	-0-	-0-	-0-	1440	3	17	9	N	15					111
11	1403	N	1403	-0-	-0-	-0-	1392	3	11	9	N	10					121
12	1395	N	1346	-0-	-49	-0-	1337	3	9	9	N	8					129
01	1414	N	1414	-0-	-0-	-0-	1410	3	4	9	N	4					133
*02	1307	N	1307	-0-	-0-	-0-	1301	3	6	9	N	5					138

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					25
12	9	N	8	-0-	-1	-0-	8	3			N	-0-					25
01	9	N	8	-0-	-1	-0-	8	3			N	-0-					25
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					25

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					31
10	12	N	12	-0-	-0-	-0-	8	3	4	9	N	4					35
11	13	N	13	-0-	-0-	-0-	10	3	3	9	N	3					38
12	11	N	10	-0-	-1	-0-	9	3	1	9	N	1					39
01	12	N	11	-0-	-1	-0-	9	3	2	9	N	2					41
*02	15	N	15	-0-	-0-	-0-	9	3	6	9	N	5					46

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

09	86	N	86	-0-	-0-	-0-	85	3	1	9	N	1					27
10	91	N	91	-0-	-0-	-0-	74	3	17	9	N	15					42
11	90	N	76	-0-	-14	-0-	74	3	2	9	N	2					44
12	93	N	70	-0-	-23	-0-	69	3	1	9	N	1					45
01	93	N	58	-0-	-35	-0-	57	3	1	9	N	1					46
02	84	N	56	-0-	-28	-0-	54	3	2	9	N	2					48

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	360	X	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
12	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
*01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

09	510	N	328	-0-	-182	-0-	326	3	2	9	N	2					69
10	768	N	768	-0-	-0-	-0-	766	3	2	9	N	2					71
11	540	N	529	-0-	-11	-0-	527	3	2	9	N	2					73
12	349	N	349	-0-	-0-	-0-	347	3	2	9	N	2					75
01	775	N	356	-0-	-419	-0-	354	3	2	9	N	2					77
02	504	N	431	-0-	-73	-0-	431	3			N	-0-					77

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	793	N	793	-0-	-0-	-0-	782	3	11	9	Y	10					22
10	856	N	856	-0-	-0-	-0-	844	3	12	9	Y	11					33
11	788	N	788	-0-	-0-	-0-	779	3	9	9	Y	8					41
12	806	N	653	-0-	-153	-0-	649	3	4	9	Y	4					45
01	868	N	428	-0-	-440	-0-	422	3	6	9	Y	5					50
02	728	N	433	-0-	-295	-0-	429	3	4	9	Y	4	54	1			-0-

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	654	N	654	-0-	-0-	-0-	647	3	7	9	Y	6					13
10	640	N	640	-0-	-0-	-0-	633	3	7	9	Y	6					19
11	573	N	573	-0-	-0-	-0-	567	3	6	9	Y	5					24
12	682	N	628	-0-	-54	-0-	625	3	3	9	Y	3					27
01	651	N	518	-0-	-133	-0-	516	3	2	9	Y	2					29
*02	617	N	617	-0-	-0-	-0-	614	3	3	9	Y	3	32	1			-0-

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	724	-0-	-86	-0-	713	3	11	9	Y	10					160
10	837	N	816	-0-	-21	-0-	808	3	8	9	Y	7	158	1			9
11	762	N	762	-0-	-0-	-0-	756	3	6	9	Y	5					14
12	787	N	787	-0-	-0-	-0-	784	3	3	9	Y	3					17
01	806	N	578	-0-	-228	-0-	575	3	3	9	Y	3					20
*02	716	N	716	-0-	-0-	-0-	713	3	3	9	Y	3					23

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1034	N	1034	-0-	-0-	-0-	1021	3	13	9	Y	12					45
10	1049	N	1049	-0-	-0-	-0-	1037	3	12	9	Y	11					56
11	963	N	963	-0-	-0-	-0-	960	3	3	9	Y	3					59
12	981	N	981	-0-	-0-	-0-	977	3	4	9	Y	4	57	1			6
01	986	N	986	-0-	-0-	-0-	980	3	6	9	Y	5					11
02	896	N	877	-0-	-19	-0-	871	3	6	9	Y	5					16

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1736	N	1736	-0-	-0-	-0-	1728	3	8	9	Y	7					15
10	1705	N	1687	-0-	-18	-0-	1679	3	8	9	Y	7					22
11	1643	N	1643	-0-	-0-	-0-	1637	3	6	9	Y	5					27
12	1736	N	1672	-0-	-64	-0-	1654	3	18	9	Y	16					43
01	1674	N	1645	-0-	-29	-0-	1631	3	14	9	Y	13	56	1			-0-
02	1512	N	1275	-0-	-237	-0-	1267	3	8	9	Y	7					7

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	547	3	2	9	N	2					42
10	558	N	549	-0-	-9	-0-	549	3			N	-0-					42
11	510	N	479	-0-	-31	-0-	479	3			N	-0-					42
12	558	N	484	-0-	-74	-0-	482	3	2	9	N	2					44
01	558	N	516	-0-	-42	-0-	514	3	2	9	N	2					46
02	448	N	446	-0-	-2	-0-	444	3	2	9	N	2					48

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	953	N	953	-0-	-0-	-0-	933	3	20	9	Y	18					42
10	887	N	887	-0-	-0-	-0-	867	3	20	9	Y	18					60
11	780	N	740	-0-	-40	-0-	723	3	17	9	Y	15					75
12	806	N	694	-0-	-112	-0-	685	3	9	9	Y	8					83
01	806	N	671	-0-	-135	-0-	662	3	9	9	Y	8					91
02	700	N	545	-0-	-155	-0-	537	3	8	9	Y	7	98	1			-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	380	-0-	-40	-0-	373	3	7	9	Y	6					12
10	435	N	435	-0-	-0-	-0-	429	3	6	9	Y	5					17
11	232	N	232	-0-	-0-	-0-	228	3	4	9	Y	4					21
12	403	N	289	-0-	-114	-0-	274	3	15	9	Y	14					35
01	434	N	276	-0-	-158	-0-	264	3	12	9	Y	11	46	1			-0-
*02	319	N	319	-0-	-0-	-0-	312	3	7	9	Y	6					6

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
12	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-
01	93	N	56	-0-	-37	-0-	56	3			Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	N	787	-0-	-0-	-0-	779	3	8	9	Y	7					15
10	769	N	769	-0-	-0-	-0-	762	3	7	9	Y	6					21
11	704	N	704	-0-	-0-	-0-	697	3	7	9	Y	6					27
12	785	N	785	-0-	-0-	-0-	767	3	18	9	Y	16					43
01	812	N	812	-0-	-0-	-0-	798	3	14	9	Y	13	56	1			-0-
*02	694	N	694	-0-	-0-	-0-	686	3	8	9	Y	7					7

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	602	3	31	9	Y	28					100
10	711	N	711	-0-	-0-	-0-	685	3	26	9	Y	24					124
11	644	N	644	-0-	-0-	-0-	636	3	8	9	Y	7					131
12	670	N	670	-0-	-0-	-0-	660	3	10	9	Y	9	130	1			10
01	615	N	615	-0-	-0-	-0-	604	3	11	9	Y	10					20
02	588	N	546	-0-	-42	-0-	535	3	11	9	Y	10					30

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					151
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					151
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					151
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					151
01	279	N	251	-0-	-28	-0-	250	3	1	9	N	1	1	8			151
02	224	N	220	-0-	-4	-0-	220	3			N	-0-					151

MCDONNOLD OPERATING, INC. 548163
JOHNSON 104 WELL #: 1 RRCID -> 076209 COMPL. DATE 04/14/1978 TOTAL DEPTH 6861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
11	420	N	134	-0-	-286	-0-	134	2			N	-0-					-0-
*12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	294	3	1	9	Y	1					15
10	310	N	301	-0-	-9	-0-	301	3			Y	-0-					15
11	300	N	288	-0-	-12	-0-	288	3			Y	-0-					15
12	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					15
01	310	N	278	-0-	-32	-0-	278	3			Y	-0-					15
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1328	-0-	-52	-0-	1324	3	4	9	Y	4					58
10	1395	N	1354	-0-	-41	-0-	1354	3			Y	-0-					58
11	1320	N	1294	-0-	-26	-0-	1294	3			Y	-0-					58
12	2846	N	2846	-0-	-0-	-0-	2846	3			Y	-0-					58
01	1364	N	1253	-0-	-111	-0-	1253	3			Y	-0-					58
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					58

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1327	-0-	-53	-0-	1323	3	4	9	N	4					58
10	1395	N	1354	-0-	-41	-0-	1354	3			N	-0-					58
11	1320	N	1294	-0-	-26	-0-	1294	3			N	-0-					58
12	2846	N	2846	-0-	-0-	-0-	2846	3			N	-0-					58
01	1364	N	1253	-0-	-111	-0-	1253	3			N	-0-					58
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

09	DLQ G-10		57	-0-	57	122	56	2	1	9	N	1					2
10	DLQ G-10		72	-0-	72	194	72	2			N	-0-					2
11	DLQ G-10		51	-0-	51	245	51	2			N	-0-					2
12	DLQ G-10		67	-0-	67	312	65	2	2	9	N	2					4
*01	378	N	66	-0-	-312	-0-	64	2	2	9	N	2					6
*02	60	N	60	-0-	-0-	-0-	59	2	1	9	N	1					7

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		75	-0-		75		155	74	2	1	9	N	1					10
10	DLQ G-10		98	-0-		98		253	98	2			N	-0-					10
11	DLQ G-10		80	-0-		80		333	80	2			N	-0-					10
12	DLQ G-10		88	-0-		88		421	86	2	2	9	N	2					12
01	509	N	88	-0-		-421		-0-	86	2	2	9	N	2					14
*02	80	N	80	-0-		-0-		-0-	78	2	2	9	N	2					16

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		113	-0-		113		245	113	2			Y	-0-					18
10	DLQ G-10		125	-0-		125		370	125	2			Y	-0-					18
11	DLQ G-10		104	-0-		104		474	104	2			Y	-0-					18
12	DLQ G-10		1044	-0-		1044		1518	1044	2			Y	-0-					18
01	1617	N	99	-0-		-1518		-0-	99	2			Y	-0-					18
*02	86	N	86	-0-		-0-		-0-	86	2			Y	-0-					18

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		272	-0-		272		564	272	2			N	-0-					2
10	DLQ G-10		366	-0-		366		930	364	2	2	9	N	2	2	8			2
11	DLQ G-10		301	-0-		301		1231	301	2			N	-0-					2
12	DLQ G-10		325	-0-		325		1556	323	2	2	9	N	2					4
01	1881	N	325	-0-		-1556		-0-	322	2	3	9	N	3					7
*02	299	N	299	-0-		-0-		-0-	298	2	1	9	N	1					8

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		197	-0-		197		408	197	2			N	-0-					2
10	DLQ G-10		262	-0-		262		670	262	2			N	-0-					2
11	DLQ G-10		230	-0-		230		900	230	2			N	-0-					2
12	DLQ G-10		247	-0-		247		1147	245	2	2	9	N	2					4
01	1393	N	246	-0-		-1147		-0-	244	2	2	9	N	2					6
*02	232	N	232	-0-		-0-		-0-	230	2	2	9	N	2					8

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		779	-0-		779		1524	779	2			N	-0-					5
10	DLQ G-10		1024	-0-		1024		2548	1023	2	1	9	N	1					6
11	DLQ G-10		858	-0-		858		3406	852	2	6	9	N	5					11
12	DLQ G-10		915	-0-		915		4321	913	2	2	9	N	2					13
01	2300	N	834	-0-		-1466		2855	832	2	2	9	N	2					15
*02	2800	N	822	-0-		-1978		877	822	2			N	-0-					15

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	62	-0-		-28		-0-	62	2			N	-0-					48
10	158	N	158	-0-		-0-		-0-	158	2			N	-0-					48
11	150	N	150	-0-		-0-		-0-	150	2			N	-0-					48
12	163	N	163	-0-		-0-		-0-	163	2			N	-0-					48
01	159	N	159	-0-		-0-		-0-	159	2			N	-0-					48
*02	141	N	141	-0-		-0-		-0-	141	2			N	-0-					48

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		125	-0-		125		250	125	2			N	-0-					8
10	DLQ G-10		200	-0-		200		450	200	2			N	-0-					8
11	DLQ G-10		159	-0-		159		609	159	2			N	-0-					8
12	DLQ G-10		-0-	-0-		-0-		609					N	2					10
01	609	N	-0-	-0-		-609		-0-					N	9					19
02	0	N	-0-	-0-		-0-		-0-					N	7					26

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		126	-0-	126	272	126	2			N	-0-					3
10	DLQ G-10		170	-0-	170	442	170	2			N	-0-					3
11	DLQ G-10		155	-0-	155	597	155	2			N	-0-					3
12	DLQ G-10		153	-0-	153	750	151	2	2	9	N	2					5
01	915	N	165	-0-	-750	-0-	163	2	2	9	N	2					7
*02	160	N	160	-0-	-0-	-0-	158	2	2	9	N	2					9

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		1	-0-	1	1	1	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		276	-0-	276	561	276	2			N	-0-					2
10	DLQ G-10		360	-0-	360	921	360	2			N	-0-					2
11	DLQ G-10		283	-0-	283	1204	283	2			N	-0-					2
12	DLQ G-10		325	-0-	325	1529	323	2	2	9	N	2					4
01	1853	N	324	-0-	-1529	-0-	321	2	3	9	N	3					7
*02	297	N	297	-0-	-0-	-0-	296	2	1	9	N	1					8

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	1		1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		115	-0-	115	254	115	2			N	-0-					5
10	DLQ G-10		169	-0-	169	423	169	2			N	-0-					5
11	DLQ G-10		148	-0-	148	571	148	2			N	-0-					5
12	DLQ G-10		153	-0-	153	724	151	2	2	9	N	2					7
*01	892	N	168	-0-	-724	-0-	166	2	2	9	N	2					9
*02	149	N	149	-0-	-0-	-0-	148	2	1	9	N	1					10

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		75	-0-	75	160	74	2	1	9	N	1					3
10	DLQ G-10		96	-0-	96	256	96	2			N	-0-					3
11	DLQ G-10		80	-0-	80	336	80	2			N	-0-					3
12	DLQ G-10		87	-0-	87	423	86	2	1	9	N	1					4
*01	512	N	89	-0-	-423	-0-	86	2	3	9	N	3					7
*02	78	N	78	-0-	-0-	-0-	77	2	1	9	N	1					8

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		258	-0-	258	552	258	2			N	-0-					2
10	DLQ G-10		352	-0-	352	904	352	2			N	-0-					2
11	DLQ G-10		310	-0-	310	1214	310	2			N	-0-					2
12	DLQ G-10		328	-0-	328	1542	327	2	1	9	N	1					3
01	1873	N	331	-0-	-1542	-0-	330	2	1	9	N	1					4
*02	290	N	290	-0-	-0-	-0-	288	2	2	9	N	2					6

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		186	-0-	186	402	185	2	1	9	N	1			3
10	DLQ G-10		198	-0-	198	600	198	2			N	-0-			3
11	DLQ G-10		80	-0-	80	680	80	2			N	-0-			3
12	DLQ G-10		87	-0-	87	767	86	2	1	9	N	1			4
01	853	N	86	-0-	-767	-0-	84	2	2	9	N	2			6
*02	205	N	205	-0-	-0-	-0-	203	2	2	9	N	2			8

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

09	360	N	327	-0-	-33	-0-	327	2			N	-0-			-0-
10	341	N	334	-0-	-7	-0-	334	2			N	-0-			-0-
11	342	N	342	-0-	-0-	-0-	342	2			N	-0-			-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-			-0-
01	341	N	335	-0-	-6	-0-	335	2			N	-0-			-0-
02	308	N	307	-0-	-1	-0-	307	2			N	-0-			-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			7
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			7
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			7
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			7

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

09	840	N	829	-0-	-11	-0-	826	2	3	9	N	3			174
10	848	N	848	-0-	-0-	-0-	848	2			N	-0-			174
11	840	N	838	-0-	-2	-0-	838	2			N	-0-			174
12	868	N	861	-0-	-7	-0-	861	2			N	-0-			174
01	3100	N	3338	-0-	238	238	3338	2			N	-0-			174
*02	2800	N	6545	-0-	3745	3983	6545	2			N	-0-			174

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

09	DLQ G-10		82	-0-	82	157	82	2			Y	-0-			7
10	DLQ G-10		74	-0-	74	231	74	2			Y	-0-			7
11	DLQ G-10		64	-0-	64	295	64	2			Y	-0-			7
12	DLQ G-10		671	-0-	671	966	671	2			Y	-0-			7
01	1024	N	58	-0-	-966	-0-	58	2			Y	-0-			7
*02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-			7

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	542	-0-	-118	-0-	542	2			N	-0-					83
10	675	N	675	-0-	-0-	-0-	655	2	20	9	N	18					101
11	540	N	514	-0-	-26	-0-	496	2	18	9	N	16					117
12	621	N	621	-0-	-0-	-0-	612	2	9	9	N	8					125
01	682	N	627	-0-	-55	-0-	616	2	11	9	N	10					135
*02	552	N	552	-0-	-0-	-0-	550	2	2	9	N	2					137

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
12	279	N	205	-0-	-74	-0-	205	2			N	-0-					-0-
*01	279	N	8	-0-	-271	-0-	8	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					29
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					29
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					29
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					29
*01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					29
*02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					29

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	2			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
02	168	N	126	-0-	-42	-0-	126	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

09	420	N	189	-0-	-231	-0-	189	2			N	-0-					-0-
10	434	N	193	-0-	-241	-0-	193	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

09	360	N	346	-0-	-14	-0-	346	2			N	-0-					-0-
10	403	N	255	-0-	-148	-0-	255	2			N	-0-					-0-
11	390	N	235	-0-	-155	-0-	235	2			N	-0-					-0-
12	372	N	228	-0-	-144	-0-	228	2			N	-0-					-0-
*01	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

09	210	N	192	-0-	-18	-0-	192	2			N	-0-					-0-
10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
11	3000	N	3225	-0-	225	225	3225	2			N	-0-					-0-
12	3100	N	3410	-0-	310	535	3410	2			N	-0-					-0-
01	2727	N	2192	-0-	-535	-0-	2192	2			N	-0-					-0-
02	2128	X	164	-0-	-1964	-0-	164	2			N	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

09	DLQ G-10		233	-0-	233	484	233	2			Y	-0-					59
10	DLQ G-10		256	-0-	256	740	256	2			Y	-0-					59
11	DLQ G-10		339	-0-	339	1079	339	2			Y	-0-					59
12	DLQ G-10		345	-0-	345	1424	345	2			Y	-0-					59
01	1759	N	335	-0-	-1424	-0-	335	2			Y	-0-					59
*02	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					59

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

09	600	N	578	-0-	-22	-0-	578	2			N	-0-					-0-
10	589	N	547	-0-	-42	-0-	547	2			N	-0-					-0-
11	540	N	467	-0-	-73	-0-	467	2			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
*02	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

09	DLQ G-10		328	-0-	328	672	328	2			Y	-0-					-0-
10	DLQ G-10		375	-0-	375	1047	375	2			Y	-0-					-0-
11	DLQ G-10		353	-0-	353	1400	353	2			Y	-0-					-0-
12	DLQ G-10		415	-0-	415	1815	415	2			Y	-0-					-0-
01	2227	N	412	-0-	-1815	-0-	412	2			Y	-0-					-0-
*02	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					17
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					17
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					17
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					17
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					17
02	28	N	20	-0-	-8	-0-	20	2			N	-0-					17

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
11	210	N	98	-0-	-112	-0-	98	2			N	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	165	-0-	-795	-0-	165	2			N	-0-					24
10	930	N	215	-0-	-715	-0-	215	2			N	-0-					24
11	210	N	181	-0-	-29	-0-	181	2			N	-0-					24
12	186	N	165	-0-	-21	-0-	165	2			N	-0-					24
01	217	N	160	-0-	-57	-0-	160	2			N	-0-					24
*02	1963	N	1963	-0-	-0-	-0-	1960	2	3	9	N	3					27

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		755	-0-	755	1555	755	2			Y	-0-					25
10	DLQ G-10		764	-0-	764	2319	764	2			Y	-0-					25
11	DLQ G-10		715	-0-	715	3034	715	2			Y	-0-					25
12	DLQ G-10		734	-0-	734	3768	734	2			Y	-0-					25
*01	3000	N	694	-0-	-2306	1462	694	2			Y	-0-					25
*02	2092	N	630	-0-	-1462	-0-	630	2			Y	-0-					25

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		521	-0-	521	1034	521	2			Y	-0-					42
10	DLQ G-10		512	-0-	512	1546	511	2	1	9	Y	1					43
11	DLQ G-10		396	-0-	396	1942	396	2			Y	-0-					43
12	DLQ G-10		213	-0-	213	2155	212	2	1	9	Y	1					44
01	1100	N	251	-0-	-849	1306	251	2			Y	-0-					44
02	T. A.		225	-0-	225	1531	225	2			Y	-0-					44

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	764	N	764	-0-	-0-	-0-	764	2			N	-0-					11
10	678	N	678	-0-	-0-	-0-	678	2			N	-0-					11
11	690	N	661	-0-	-29	-0-	661	2			N	-0-					11
12	775	N	725	-0-	-50	-0-	725	2			N	-0-					11
01	728	N	728	-0-	-0-	-0-	728	2			N	-0-					11
02	616	N	509	-0-	-107	-0-	509	2			N	-0-					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

09	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	2			N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	-0-					61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61
02	0	N	-0-	-0-	-0-	-0-					N	-0-					61

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

09	1050	N	862	-0-	-188	-0-	862	2			N	-0-					26
10	1085	N	914	-0-	-171	-0-	914	2			N	-0-					26
11	960	N	945	-0-	-15	-0-	945	2			N	-0-					26
12	909	N	909	-0-	-0-	-0-	909	2			N	-0-					26
01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					26
02	896	N	863	-0-	-33	-0-	863	2			N	-0-					26

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

09	660	N	589	-0-	-71	-0-	589	2			N	-0-					-0-
10	651	N	602	-0-	-49	-0-	602	2			N	-0-					-0-
11	600	N	545	-0-	-55	-0-	545	2			N	-0-					-0-
12	620	N	549	-0-	-71	-0-	549	2			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

09	1170	N	954	-0-	-216	-0-	954	2			N	-0-					-0-
10	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
11	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
12	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
01	1302	N	1194	-0-	-108	-0-	1194	2			N	-0-					-0-
02	1288	N	1009	-0-	-279	-0-	1009	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
10	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					-0-
11	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
12	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
01	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
*02	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	848	2	3	9	N	3					124
10	868	N	868	-0-	-0-	-0-	865	2	3	9	N	3					127
11	840	N	834	-0-	-6	-0-	820	2	14	9	N	13					140
12	868	N	833	-0-	-35	-0-	833	2			N	-0-					140
01	868	N	788	-0-	-80	-0-	788	2			N	-0-					140
02	784	N	744	-0-	-40	-0-	741	2	3	9	N	3					143

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					81
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					81
11	18	N	18	-0-	-0-	-0-	18	2			N	-0-					81
12	31	N	-0-	-0-	-31	-0-					N	-0-					81
*01	31	N	-0-	-0-	-31	-0-					N	-0-					81
*02	28	N	9	-0-	-19	-0-	9	2			N	-0-					81

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	497	-0-	-13	-0-	497	2			N	-0-					108
10	496	N	492	-0-	-4	-0-	492	2			N	-0-					108
11	1091	N	1091	-0-	-0-	-0-	1089	2	2	9	N	2					110
12	973	N	973	-0-	-0-	-0-	962	2	11	9	N	10					120
01	496	N	107	-0-	-389	-0-	101	2	6	9	N	5					125
02	1008	N	363	-0-	-645	-0-	363	2			N	-0-					125

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1158	-0-	-12	-0-	1158	2			N	-0-					-0-
10	1178	N	1029	-0-	-149	-0-	1029	2			N	-0-					-0-
11	1020	N	1013	-0-	-7	-0-	1013	2			N	-0-					-0-
12	1209	N	993	-0-	-216	-0-	993	2			N	-0-					-0-
*01	1023	N	968	-0-	-55	-0-	964	2	4	9	N	4	4	8			-0-
*02	1109	N	1109	-0-	-0-	-0-	1102	2	7	9	N	6	6	8			-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	174	2	2	9	N	2					68
10	38	N	38	-0-	-0-	-0-	35	2	3	9	N	3					71
11	197	N	197	-0-	-0-	-0-	187	2	10	9	N	9					80
12	276	N	276	-0-	-0-	-0-	266	2	10	9	N	9					89
01	243	N	243	-0-	-0-	-0-	242	2	1	9	N	1					90
*02	219	N	219	-0-	-0-	-0-	213	2	6	9	N	5					95

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	142	-0-	-128	-0-	142	2			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
12	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		547	-0-	547	948	547	2			N	-0-					182
10	DLQ G-10		731	-0-	731	1679	731	2			N	-0-					182
11	DLQ G-10		2106	-0-	2106	3785	2106	2			N	-0-					182
12	DLQ G-10		2127	-0-	2127	5912	2127	2			N	-0-					182
01	2000	N	2259	-0-	259	6171	2259	2			N	-0-					182
*02	2800	N	2595	-0-	-205	5966	2595	2			N	-0-					182

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

RELIANCE ENERGY, INC. 700995
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
12	651	N	576	-0-	-75	-0-	576	2			N	-0-					-0-
01	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-
02	532	N	486	-0-	-46	-0-	486	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

09	317	N	317	-0-	-0-	-0-	315	2	2	9	N	2					45
10	1034	N	1034	-0-	-0-	-0-	1031	2	3	9	N	3					48
11	979	N	979	-0-	-0-	-0-	973	2	6	9	N	5					53
12	953	N	953	-0-	-0-	-0-	947	2	6	9	N	5					58
01	1023	N	757	-0-	-266	-0-	746	2	11	9	N	10					68
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					68

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

09	1710	N	1659	-0-	-51	-0-	1659	2			N	-0-					-0-
10	1736	N	1663	-0-	-73	-0-	1663	2			N	-0-					-0-
11	1410	N	1396	-0-	-14	-0-	1396	2			N	-0-					-0-
12	1705	N	1497	-0-	-208	-0-	1497	2			N	-0-					-0-
01	1674	N	1418	-0-	-256	-0-	1418	2			N	-0-					-0-
02	1316	N	1219	-0-	-97	-0-	1219	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

09	243	N	243	-0-	-0-	-0-	243	2			N	-0-					34
10	159	N	159	-0-	-0-	-0-	159	2			N	-0-					34
11	240	N	77	-0-	-163	-0-	77	2			N	-0-					34
12	248	N	138	-0-	-110	-0-	138	2			N	-0-					34
01	155	N	68	-0-	-87	-0-	68	2			N	-0-					34
02	84	N	54	-0-	-30	-0-	54	2			N	-0-					34

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

09	960	N	186	-0-	-774	-0-	186	2			N	-0-					-0-
10	868	N	406	-0-	-462	-0-	406	2			N	-0-					-0-
11	750	N	587	-0-	-163	-0-	587	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	403	N	328	-0-	-75	-0-	328	2			N	-0-					-0-
02	560	N	532	-0-	-28	-0-	532	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

09	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	2			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

09	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

09	570	N	446	-0-	-124	-0-	446	2			N	-0-					56
10	589	N	555	-0-	-34	-0-	555	2			N	-0-					56
11	540	N	524	-0-	-16	-0-	524	2			N	-0-					56
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-					56
01	558	N	511	-0-	-47	-0-	511	2			N	-0-					56
02	476	N	451	-0-	-25	-0-	451	2			N	-0-					56

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

09	510	N	253	-0-	-257	-0-	253	2			N	-0-					120
10	527	N	37	-0-	-490	-0-	37	2			N	-0-					120
11	510	N	384	-0-	-126	-0-	384	2			N	-0-					120
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					120
01	378	N	378	-0-	-0-	-0-	378	2			N	-0-					120
02	364	N	268	-0-	-96	-0-	268	2			N	-0-					120

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	547	-0-	-23	-0-	547	2			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	570	N	512	-0-	-58	-0-	512	2			N	-0-					-0-
12	558	N	549	-0-	-9	-0-	549	2			N	-0-					-0-
01	589	N	504	-0-	-85	-0-	504	2			N	-0-					-0-
02	476	N	418	-0-	-58	-0-	418	2			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
*02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	494	2			N	-0-					-0-
10	527	N	513	-0-	-14	-0-	513	2			N	-0-					-0-
11	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
01	527	N	517	-0-	-10	-0-	517	2			N	-0-					-0-
02	476	N	467	-0-	-9	-0-	467	2			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	345	-0-	-1215	-0-	345	2			N	-0-					145
10	1796	X	1796	-0-	-0-	-0-	1796	2			N	-0-					145
11	1560	X	1133	-0-	-427	-0-	1124	2	9	9	N	8					153
12	1581	X	994	-0-	-587	-0-	994	2			N	-0-					153
01	1798	X	886	-0-	-912	-0-	883	2	3	9	N	3	156	1			-0-
*02	1783	X	1783	-0-	-0-	-0-	1760	2	23	9	N	21					21

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	297	-0-	-183	-0-	297	2			N	-0-					-0-
10	930	N	361	-0-	-569	-0-	361	2			N	-0-					-0-
11	540	N	539	-0-	-1	-0-	539	2			N	-0-					-0-
12	310	N	73	-0-	-237	-0-	73	2			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
02	504	N	201	-0-	-303	-0-	201	2			N	-0-					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2046	N	2046	-0-	-0-	-0-	2028	3	18	9	N	16	179	1			25
10	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					25
11	1899	N	1899	-0-	-0-	-0-	1847	3	52	9	N	47					72
12	1849	N	1849	-0-	-0-	-0-	1839	3	10	9	N	9					81
01	1757	N	1757	-0-	-0-	-0-	1720	3	37	9	N	34					115
*02	1741	N	1741	-0-	-0-	-0-	1735	3	6	9	N	5					120

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHRANK WELL #: 1 RRCID -> 132867 COMPL. DATE 12/04/1989 TOTAL DEPTH 6803 PERF. 6291 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3184	-0-	-326	-0-	3184	3			N	-0-					35
10	3472	X	3297	-0-	-175	-0-	3297	3			N	-0-					35
11	3270	X	3135	-0-	-135	-0-	3135	3			N	-0-					35
12	3348	X	3166	-0-	-182	-0-	3166	3			N	-0-					35
01	3286	X	3211	-0-	-75	-0-	3211	3			N	-0-					35
02	2968	X	2841	-0-	-127	-0-	2841	3			N	-0-					35

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1402	N	1402	-0-	-0-	-0-	1385	3	17	9	N	15					164
10	1518	N	1518	-0-	-0-	-0-	1514	3	4	9	N	4					168
11	1396	N	1396	-0-	-0-	-0-	1388	3	8	9	N	7					175
12	1457	N	1318	-0-	-139	-0-	1318	3			N	-0-					175
01	1519	N	1329	-0-	-190	-0-	1323	3	6	9	N	5					180
02	1316	N	1077	-0-	-239	-0-	1066	3	11	9	N	10	190	1			-0-

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1629	N	1629	-0-	-0-	-0-	1629	3			Y	-0-					-0-
10	1749	N	1749	-0-	-0-	-0-	1749	3			Y	-0-					-0-
11	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
12	1666	N	1666	-0-	-0-	-0-	1666	3			Y	-0-					-0-
01	1705	N	1591	-0-	-114	-0-	1591	3			Y	-0-					-0-
02	1512	N	1086	-0-	-426	-0-	1086	3			Y	-0-					-0-

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	806	N	806	-0-	-0-	-0-	806	3			N	-0-					3
10	744	N	744	-0-	-0-	-0-	744	3			N	-0-					3
11	701	N	701	-0-	-0-	-0-	701	3			N	-0-					3
12	837	N	667	-0-	-170	-0-	667	3			N	-0-					3
01	744	N	657	-0-	-87	-0-	657	3			N	-0-					3
02	644	N	578	-0-	-66	-0-	575	3	3	9	N	3					6

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
10	527	N	423	-0-	-104	-0-	423	3			N	-0-					-0-
11	480	N	243	-0-	-237	-0-	243	3			N	-0-					-0-
12	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
01	434	N	352	-0-	-82	-0-	352	3			N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
10	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
12	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
01	992	N	709	-0-	-283	-0-	709	3			N	-0-					-0-
02	784	N	585	-0-	-199	-0-	585	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	48	-0-	-192	-0-	48	3			N	-0-					178
10	217	N	157	-0-	-60	-0-	157	3			N	-0-					178
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					178
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					178
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					178
*02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					178

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	28	-0-	28	28	28	3			N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	28					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	28					N	-0-					-0-
12			28	-0-	-28	-0-					N	-0-					-0-
*01		N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

09	1080	N	1061	-0-	-19	-0-	1061	2			N	-0-					-0-
10	1178	N	1113	-0-	-65	-0-	1113	2			N	-0-					-0-
11	1080	N	1044	-0-	-36	-0-	1044	2			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-

SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					61
10	178	N	178	-0-	-0-	-0-	178	2			N	-0-					61
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					61
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					61
01	207	N	207	-0-	-0-	-0-	207	2			N	-0-					61
02	196	N	NO RPT	-0-	-196	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	603	-0-	-27	-0-	603	2			N	-0-					-0-
10	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*02	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
11	510	N	410	-0-	-100	-0-	410	2			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
01	465	N	324	-0-	-141	-0-	324	2			N	-0-					-0-
02	392	N	262	-0-	-130	-0-	262	2			N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	2			N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

09	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					165
10	2697	N	2576	-0-	-121	-0-	2576	2			N	-0-					165
11	2580	N	2479	-0-	-101	-0-	2470	2	9	9	N	8					173
12	2604	N	2509	-0-	-95	-0-	2508	2	1	9	N	1					174
01	2573	N	2477	-0-	-96	-0-	2456	2	21	9	N	19					193
02	2324	N	2255	-0-	-69	-0-	2251	2	4	9	N	4					197

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

09	PRTL PLG	-0-	-0-	-0-	399						N	-0-					112
10	PRTL PLG	-0-	-0-	-0-	399						N	-0-					112
11	PRTL PLG	-0-	-0-	-0-	399						N	-0-					112
12	PRTL PLG	-0-	-0-	-0-	399						N	-0-					112
01	PRTL PLG	-0-	-0-	-0-	399						N	-0-					112
02	PRTL PLG	-0-	-0-	-0-	399						N	-0-					112

ELDORADO, N. (CANYON B) //CONT.// 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		21	-0-	21	39	21	3			N	-0-					-0-
10	77	X	38	-0-	-39	-0-	38	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

09	270	N	265	-0-	-5	-0-	265	1			N	-0-					-0-
10	279	N	275	-0-	-4	-0-	275	1			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	1			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	1			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	1			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

09	390	N	293	-0-	-97	-0-	293	3			N	-0-					-0-
10	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	336	N	292	-0-	-44	-0-	292	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

09	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
11	540	N	401	-0-	-139	-0-	401	3			N	-0-					-0-
12	558	N	186	-0-	-372	-0-	186	3			N	-0-					-0-
01	868	N	219	-0-	-649	-0-	219	3			N	-0-					-0-
02	364	N	213	-0-	-151	-0-	213	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

09	450	N	321	-0-	-129	-0-	30	1	291	3	N	-0-					125
10	465	N	392	-0-	-73	-0-	30	1	362	3	N	-0-					125
11	390	N	267	-0-	-123	-0-	30	1	237	3	N	-0-					125
12	341	N	248	-0-	-93	-0-	30	1	218	3	N	-0-					125
01	403	N	269	-0-	-134	-0-	30	1	239	3	N	-0-					125
02	252	N	154	-0-	-98	-0-	30	1	124	3	N	-0-					125

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	911	-0-	-439	-0-	30	1	881	3	N	-0-					157
10	1364	N	1055	-0-	-309	-0-	30	1	1024	3	N	1					158
							1	9									
11	1290	N	1200	-0-	-90	-0-	30	1	1170	3	N	-0-					158
12	1181	N	1181	-0-	-0-	-0-	30	1	1151	3	N	-0-					158
01	1095	N	1095	-0-	-0-	-0-	30	1	1054	3	N	10					168
							11	9									
02	1120	N	859	-0-	-261	-0-	30	1	829	3	N	-0-					168

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

09	1	N	-0-	-0-	-1	-0-					Y	-0-					3
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					3
11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					3
12	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					3
01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					3
*02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					3

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

09	14B2 EXT		-0-	-0-	-0-	30					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	30					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

09	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1271						N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

09	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					7
10	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					7
11	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					7
12	713	N	682	-0-	-31	-0-	682	3			Y	-0-					7
01	682	N	649	-0-	-33	-0-	649	3			Y	-0-					7
*02	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					7

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

09	1320	X	1134	-0-	-186	-0-	1134	3			Y	-0-					5
10	1271	X	1075	-0-	-196	-0-	1075	3			Y	-0-	1	7			4
11	1170	X	984	-0-	-186	-0-	984	3			Y	-0-					4
12	1209	X	1015	-0-	-194	-0-	1015	3			Y	-0-					4
01	1085	N	953	-0-	-132	-0-	953	3			Y	-0-					4
*02	810	N	810	-0-	-0-	-0-	809	3	1	9	Y	1	1	8			4

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					2
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					2
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
*02	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

09	22473	X	22473	-0-	-0-	-0-	22396	2	77	9	N	70					144
10	22090	X	22090	-0-	-0-	-0-	21984	2	106	9	N	96	164	1			76
11	20584	X	20584	-0-	-0-	-0-	20479	2	105	9	N	95					171
12	22245	X	22245	-0-	-0-	-0-	22166	2	79	9	N	72	166	1			77
01	23219	X	19402	-0-	-3817	-0-	19325	2	77	9	N	70					147
02	20972	X	17822	-0-	-3150	-0-	17764	2	58	9	N	53					200

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MEMORIAL PRODUCTION OPER. LLC 559624
SHANNON, J. M. -A- WELL #: 18 RRCID -> 069945 COMPL. DATE 06/10/1952 TOTAL DEPTH 1704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	52	1	508	2	N	-0-					-0-
10	341	N	217	-0-	-124	-0-	41	1	176	2	N	-0-					-0-
11	840	N	766	-0-	-74	-0-	79	1	687	2	N	-0-					-0-
12	626	N	626	-0-	-0-	-0-	64	1	562	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1478	-0-	-352	-0-	1478	2			N	-0-					97
10	1431	N	1431	-0-	-0-	-0-	1429	2	2	9	N	2					99
11	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					99
12	1519	N	1349	-0-	-170	-0-	1349	2			N	-0-					99
01	1426	N	1384	-0-	-42	-0-	1377	2	7	9	N	6					105
02	1260	N	1189	-0-	-71	-0-	1189	2			N	-0-					105

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON 68 WELL #: 3 RRCID -> 204052 COMPL. DATE 12/06/2003 TOTAL DEPTH 8322 PERF. 8000 - 8017

09	60	#	14	-0-	-46	-0-	14	3			N	-0-					-0-
10	135	R	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	541	R	541	-0-	-0-	-0-	541	3			N	-0-					-0-
12	303	R	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	432	R	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	504	#	386	-0-	-118	-0-	386	3			N	-0-					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

09	14	#	12	-0-	-2	-0-	12	3			N	-0-					-0-
10	16	R	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	59	R	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	34	R	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	56	#	22	-0-	-34	-0-	22	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

09	2520	#	2338	-0-	-182	-0-	2329	3	9	9	N	8	181	1			17
10	2542	#	2404	-0-	-138	-0-	2392	3	12	9	N	11					28
11	2460	#	2293	-0-	-167	-0-	2280	3	13	9	N	12					40
12	2511	#	2348	-0-	-163	-0-	2335	3	13	9	N	12					52
01	2418	#	2351	-0-	-67	-0-	2336	3	15	9	N	14					66
02	2184	#	2079	-0-	-105	-0-	2066	3	13	9	N	12					78

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

09	936	N	936	-0-	-0-	-0-	60	1	876	3	N	-0-					-0-
10	868	N	788	-0-	-80	-0-	55	1	733	3	N	-0-					-0-
11	840	N	773	-0-	-67	-0-	55	1	718	3	N	-0-					-0-
12	868	N	849	-0-	-19	-0-	62	1	787	3	N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	58	1	740	3	N	-0-					-0-
*02	635	N	635	-0-	-0-	-0-	47	1	588	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	N	638	-0-	-0-	-0-	65	1	573	3	Y	-0-					-0-
10	649	N	649	-0-	-0-	-0-	69	1	580	3	Y	-0-					-0-
11	660	N	619	-0-	-41	-0-	65	1	547	3	Y	6	6	8			-0-
							7	9									
12	651	N	613	-0-	-38	-0-	67	1	546	3	Y	-0-					-0-
01	651	N	564	-0-	-87	-0-	62	1	502	3	Y	-0-					-0-
*02	514	N	514	-0-	-0-	-0-	56	1	458	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	647	N	647	-0-	-0-	-0-	66	1	581	3	Y	-0-					-0-
10	620	N	488	-0-	-132	-0-	52	1	436	3	Y	-0-					-0-
11	630	N	622	-0-	-8	-0-	66	1	556	3	Y	-0-					-0-
12	682	N	655	-0-	-27	-0-	71	1	584	3	Y	-0-					-0-
01	603	N	603	-0-	-0-	-0-	67	1	536	3	Y	-0-					-0-
02	588	N	481	-0-	-107	-0-	53	1	428	3	Y	-0-					-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
12	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
02	84	N	55	-0-	-29	-0-	3	1	52	3	N	-0-					-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-
10	186	N	173	-0-	-13	-0-	13	1	160	3	Y	-0-					-0-
11	180	N	157	-0-	-23	-0-	13	1	144	3	Y	-0-					-0-
12	155	N	148	-0-	-7	-0-	12	1	136	3	Y	-0-					-0-
01	186	N	147	-0-	-39	-0-	12	1	135	3	Y	-0-					-0-
02	140	N	120	-0-	-20	-0-	10	1	110	3	Y	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

09	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
10	93	N	19	-0-	-74	-0-	2	1	17	3	N	-0-					-0-
11	90	N	38	-0-	-52	-0-	4	1	34	3	N	-0-					-0-
12	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

09	233 N	233	-0-	-0-	-0-	24	1	209	3	N	-0-			-0-
10	248 N	200	-0-	-48	-0-	21	1	179	3	N	-0-			-0-
11	240 N	224	-0-	-16	-0-	24	1	200	3	N	-0-			-0-
12	248 N	241	-0-	-7	-0-	26	1	215	3	N	-0-			-0-
01	226 N	226	-0-	-0-	-0-	25	1	201	3	N	-0-			-0-
*02	209 N	209	-0-	-0-	-0-	23	1	186	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	642					N	NO RPT			-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

09	150 N	149	-0-	-1	-0-	9	1	140	3	N	-0-			-0-
10	155 N	151	-0-	-4	-0-	9	1	142	3	N	-0-			-0-
11	150 N	132	-0-	-18	-0-	8	1	124	3	N	-0-			-0-
12	155 N	131	-0-	-24	-0-	8	1	123	3	N	-0-			-0-
01	155 N	144	-0-	-11	-0-	9	1	135	3	N	-0-			-0-
*02	113 N	113	-0-	-0-	-0-	7	1	106	3	N	-0-			-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

09	191 N	191	-0-	-0-	-0-	11	1	180	3	N	-0-			-0-
10	222 N	222	-0-	-0-	-0-	13	1	209	3	N	-0-			-0-
11	200 N	200	-0-	-0-	-0-	12	1	188	3	N	-0-			-0-
12	196 N	196	-0-	-0-	-0-	12	1	184	3	N	-0-			-0-
01	217 N	146	-0-	-71	-0-	9	1	137	3	N	-0-			-0-
02	196 N	133	-0-	-63	-0-	8	1	125	3	N	-0-			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					20
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					20
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					20
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					20
01	217	N	191	-0-	-26	-0-	191	3			N	-0-					20
02	196	N	170	-0-	-26	-0-	170	3			N	-0-					20

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	750	-0-	-0-	-0-	43	1	707	3	N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	41	1	724	3	N	-0-					-0-
11	690	N	644	-0-	-46	-0-	36	1	608	3	N	-0-					-0-
12	775	N	633	-0-	-142	-0-	38	1	595	3	N	-0-					-0-
01	775	N	710	-0-	-65	-0-	42	1	668	3	N	-0-					-0-
*02	809	N	809	-0-	-0-	-0-	45	1	764	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
01	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-
02	84	N	40	-0-	-44	-0-	3	1	37	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	520	N	520	-0-		-0-		-0-	31	1	489	2	N	-0-					3
10	848	N	848	-0-		-0-		-0-	49	1	799	2	N	-0-					3
11	766	N	766	-0-		-0-		-0-	44	1	722	2	N	-0-					3
12	654	N	654	-0-		-0-		-0-	42	1	612	2	N	-0-					3
01	837	N	583	-0-		-254		-0-	32	1	551	2	N	-0-					3
02	728	N	614	-0-		-114		-0-	42	1	572	2	N	-0-					3

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-		-0-	B	-0-	510	2			N	-0-					-0-
10	527	N	514	-0-		-13	B	-0-	514	2			N	-0-					-0-
11	486	N	486	-0-		-0-		-0-	486	2			N	-0-					-0-
12	527	N	505	-0-		-22		-0-	505	2			N	-0-					-0-
01	527	N	515	-0-		-12		-0-	515	2			N	-0-					-0-
02	448	N	407	-0-		-41		-0-	407	2			N	-0-					-0-

FLAT ROCK (DEVONIAN) 31236 080 ASSOCIATED CAPACITY CNTY: UPTON
DINERO OPERATING COMPANY 220711
FLATHEAD #2 WELL #: 2 RRCID -> 185254 COMPL. DATE 07/07/2001 TOTAL DEPTH 10774 PERF. 9678 - 11870

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3127	X	3127	-0-		-0-		-0-	3116	3	11	9	N	10					160
10	3410	X	2727	-0-		-683		-0-	2686	3	41	9	N	37					197
11	3300	X	2289	-0-		-1011		-0-	2266	3	23	9	N	21					218
12	3410	X	1729	-0-		-1681		-0-	1723	3	6	9	N	5	188	1			35
01	3410	X	1503	-0-		-1907		-0-	1490	3	13	9	N	12					47
02	2912	X	1278	-0-		-1634		-0-	1264	3	14	9	N	13					60

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-		-0-		-0-	150	3			N	-0-					-0-
10	155	N	155	-0-		-0-		-0-	155	3			N	-0-					-0-
11	150	N	150	-0-		-0-		-0-	150	3			N	-0-					-0-
12	155	N	155	-0-		-0-		-0-	155	3			N	-0-					-0-
01	155	N	155	-0-		-0-		-0-	155	3			N	-0-					-0-
02	140	N	140	-0-		-0-		-0-	140	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	20	-0-		-10		-0-	20	3			N	-0-					-0-
10	31	#	21	-0-		-10		-0-	21	3			N	-0-					-0-
11	30	#	16	-0-		-14		-0-	16	3			N	-0-					-0-
12	31	#	11	-0-		-20		-0-	11	3			N	-0-					-0-
01	31	#	20	-0-		-11		-0-	20	3			N	-0-					-0-
02	28	#	20	-0-		-8		-0-	20	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-		-0-		-0-	367	2			N	-0-					-0-
10	371	N	371	-0-		-0-		-0-	371	2			N	-0-					-0-
11	360	N	360	-0-		-0-		-0-	360	2			N	-0-					-0-
12	372	N	214	-0-		-158		-0-	214	2			N	-0-					-0-
01	381	N	381	-0-		-0-		-0-	381	2			N	-0-					-0-
02	336	N	330	-0-		-6		-0-	330	2			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD PERMIAN, LLC 881579
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	2505	-0-	2505	20306	25	1	2478	2	N	2					28
							2	9									
10	0	W	2467	-0-	2467	22773	24	1	2443	2	N	-0-					28
11	0	W	2696	-0-	2696	25469	27	1	2669	2	N	-0-					28
12	28162		2693	-0-	-25469	-0-	27	1	2666	2	N	-0-					28
*01	2883	#	2563	-0-	-320	-0-	25	1	2538	2	N	-0-					28
02	2520	#	2343	-0-	-177	-0-	23	1	2320	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1487	N	1487	-0-	-0- B	-0-	1487	3			N	-0-					-0-
10	1525	N	1525	-0-	-0- B	-0-	1525	3			N	-0-					-0-
11	1451	N	1451	-0-	-0- B	-0-	1451	3			N	-0-					-0-
12	1488	N	1488	-0-	-0- B	-0-	1488	3			N	-0-					-0-
01	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
*02	1314	N	1314	-0-	-0- B	-0-	1314	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	829	-0-	-71 B	-0-	829	2			N	-0-					109
10	841	N	841	-0-	-0- B	-0-	841	2			N	-0-					109
11	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					109
12	868	N	852	-0-	-16 B	-0-	852	2			N	-0-					109
01	837	N	775	-0-	-62 B	-0-	775	2			N	-0-					109
*02	913	N	913	-0-	-0- B	-0-	909	2	4	9	N	4					113

03/01 BALANCING DATE STATUS -> -0-

INVADER2ENERGY 425662
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	1					108
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	1					109
12	T. A.		-0-	-0-	-0- B	-0-					N	1					110
01	14B DENY		-0-	-0-	-0- B	-0-					N	1					111
02	14B DENY		-0-	-0-	-0- B	-0-					N	3					114

03/01 BALANCING DATE STATUS -> -0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
J & J WELL SERVICE, INC. 427433
BOY SCOUTS OF AMERICA "K" WELL #: 1 RRCID -> 018883 COMPL. DATE 11/12/1962 TOTAL DEPTH 4641 PERF. 3960 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

BOY SCOUTS OF AMERICA WELL #: 3 RRCID -> 220553 COMPL. DATE 07/11/2006 TOTAL DEPTH 4000 PERF. 3942 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

RIDGELINE ENERGY INC. 711116
TREADWELL, J.H. WELL #: 3 RRCID -> 061508 COMPL. DATE 03/10/1975 TOTAL DEPTH 4208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
WEBSTER, J. F. "B" WELL #: 3 RRCID -> 116128 COMPL. DATE 04/04/1985 TOTAL DEPTH 5000 PERF. 4131 - 4134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGREGOR -3- WELL #: 5 RRCID -> 223582 COMPL. DATE 12/01/2006 TOTAL DEPTH 4280 PERF. 4083 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	293	1	111	2	N	-0-					44
10	403	N	232	-0-	-171	-0-	56	1	176	2	N	-0-					44
11	420	N	165	-0-	-255	-0-	7	1	158	2	N	-0-					44
12	403	N	309	-0-	-94	-0-	309	2			N	-0-					44
01	318	N	318	-0-	-0-	-0-	44	1	274	2	N	-0-					44
*02	283	N	283	-0-	-0-	-0-	52	1	231	2	N	-0-					44

FORT MCKAVITT (LIME 4150) //CONT.// 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
MCGREGOR -3- C WELL #: 4 RRCID -> 225133 COMPL. DATE 01/05/2007 TOTAL DEPTH 4317 PERF. 4141 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	769	N	769	-0-	-0-	-0-	557	1	212	2	N	-0-					14
10	558	N	472	-0-	-86	-0-	100	1	310	2	N	56					70
							62	9									
11	780	N	305	-0-	-475	-0-	13	1	286	2	N	5					75
							6	9									
12	806	N	260	-0-	-546	-0-	260	2			N	-0-					75
01	465	N	33	-0-	-432	-0-	33	1			N	-0-					75
02	280	N	43	-0-	-237	-0-	34	1	9	2	N	-0-					75

MCGREGOR SX -3- WELL #: 6 RRCID -> 270682 COMPL. DATE 12/19/2006 TOTAL DEPTH 4274 PERF. 4089 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	39	1	15	2	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	10	1	31	2	N	-0-					-0-
11	60	N	34	-0-	-26	-0-	1	1	33	2	N	-0-					-0-
12	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
01	DLQ G-10		32	-0-	32	32	32	2			N	-0-					-0-
02	DLQ G-10		156	-0-	156	188	7	1	149	2	N	-0-					-0-

TELESIS OPERATING CO., INC. 841394
MCGREGOR SX -3- WELL #: 7 RRCID -> 272223 COMPL. DATE 05/01/2007 TOTAL DEPTH 4322 PERF. 4056 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
11	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
12	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
01	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
02	140	X	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	93	-0-	-87	-0-	60	2	33	9	N	30					107
10	186	N	184	-0-	-2	-0-	120	2	64	9	N	58					165
11	211	N	211	-0-	-0-	-0-	172	2	39	9	N	35	172	1			28
12	208	N	208	-0-	-0-	-0-	166	2	42	9	N	38					66
01	211	N	211	-0-	-0-	-0-	167	2	44	9	N	40					106
02	196	N	184	-0-	-12	-0-	150	2	34	9	N	31					137

FREEDOM ENERGY, INC. 285084
SHEEN -A- WELL #: 3 RRCID -> 018878 COMPL. DATE 10/23/1961 TOTAL DEPTH 4225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
TISDALE, JOSEPHINE WELL #: 3 RRCID -> 256365 COMPL. DATE 03/25/2010 TOTAL DEPTH 4491 PERF. 3790 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
12	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	557	-0-	-133	-0-	478	2	79	9	N	72	172	1			46
10	713	X	713	-0-	-0-	-0-	670	2	43	9	N	39					85
11	672	X	672	-0-	-0-	-0-	633	2	39	9	N	35					120
12	695	X	695	-0-	-0-	-0-	658	2	37	9	N	34					154
01	713	X	663	-0-	-50	-0-	620	2	43	9	N	39	174	1			19
02	644	X	604	-0-	-40	-0-	573	2	31	9	N	28					47

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	21	1	137	2	N	-0-					42
10	186	N	174	-0-	-12	-0-	3	1	171	2	N	-0-					42
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					42
12	171	N	171	-0-	-0-	-0-	34	1	137	2	N	-0-					42
01	186	N	161	-0-	-25	-0-	22	1	139	2	N	-0-					42
*02	133	N	133	-0-	-0-	-0-	12	1	121	2	N	-0-					42

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1061	N	1061	-0-	-0-	-0-	1052	2	9	9	N	8					56
10	1074	N	1074	-0-	-0-	-0-	1067	2	7	9	N	6					62
11	1080	N	910	-0-	-170	-0-	902	2	8	9	N	7					69
12	1085	N	1047	-0-	-38	-0-	1039	2	8	9	N	7					76
01	1085	N	997	-0-	-88	-0-	984	2	13	9	N	12					88
*02	913	N	913	-0-	-0-	-0-	905	2	8	9	N	7					95

FORTUNE (STRAWN 4550) 32253 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HOLT WELL #: 4 RRCID -> 256175 COMPL. DATE 05/03/2010 TOTAL DEPTH 4843 PERF. 4588 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	36614					N	-0-					-0-

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1054	-0-	-446	-0-	1004	2	50	9	N	45	184	1			28
10	1550	N	-0-	-0-	-1550	-0-					N	48					76
11	1855	N	1855	-0-	-0-	-0-	1794	2	61	9	N	55					131
12	2365	N	2365	-0-	-0-	-0-	2326	2	39	9	N	35					166
01	2232	N	2232	-0-	-0-	-0-	2201	2	31	9	N	28					194
*02	2218	N	2218	-0-	-0-	-0-	2170	2	48	9	N	44	187	1			51

XOG OPERATING LLC 945921
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	31	N	-0-	-0-	-31	-0-					N	-0-					29
11	131	N	131	-0-	-0-	-0-	130	2	1	9	N	1					30
12	567	N	567	-0-	-0-	-0-	565	2	2	9	N	2					32
01	32	N	32	-0-	-0-	-0-	31	2	1	9	N	1					33
02	112	N	-0-	-0-	-112	-0-					N	2					35

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12196	R	1651	-0-	-10545	-0-	1651	3			Y	-0-					-0-
10	1641	R	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-
11	943		1099	-0-	156	156	1099	3			Y	-0-					-0-
12	T. A.		1259	-0-	1259	1415	1259	3			Y	-0-					-0-
01	T. A.		857	-0-	857	2272	857	3			Y	-0-					-0-
02	T. A.		567	-0-	567	2839	567	3			Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
SBJ OIL & GAS, LLC 884395
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	842	-0-	-148	-0-	842	2			N	-0-					177
10	1023	N	811	-0-	-212	-0-	811	2			N	-0-					177
11	960	N	881	-0-	-79	-0-	881	2			N	-0-					177
12	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					177
01	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					177
*02	866	N	866	-0-	-0-	-0-	866	2			N	-0-					177

FRITZESS (ODOM LIME) 33050 500 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
ANDERSON, JAMES K. INC. 022275
CRAVER WELL #: 1 RRCID -> 110197 COMPL. DATE 03/01/1984 TOTAL DEPTH 5350 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
10	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
11	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
12	1426	N	1090	-0-	-336	-0-	1090	3			N	-0-					-0-
01	1302	N	1243	-0-	-59	-0-	1243	3			N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PYOTE WELL SERVICE, LLC 684431
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
BOB HUGHES OIL COMPANY, LLC 078050
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	525	-0-	-135	B -0-	525	2			N	-0-					-0-
10	682	N	627	-0-	-55	B -0-	627	2			N	-0-					-0-
11	600	N	456	-0-	-144	B -0-	456	2			N	-0-					-0-
12	576	N	576	-0-	-0-	B -0-	576	2			N	-0-					-0-
01	620	N	425	-0-	-195	B -0-	425	2			N	-0-					-0-
*02	522	N	522	-0-	-0-	B -0-	522	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	593	-0-	-217	B -0-	593	2			N	-0-					-0-
10	950	N	950	-0-	-0-	B -0-	950	2			N	-0-					-0-
11	598	N	598	-0-	-0-	B -0-	598	2			N	-0-					-0-
12	679	N	679	-0-	-0-	B -0-	679	2			N	-0-					-0-
01	961	N	638	-0-	-323	B -0-	638	2			N	-0-					-0-
02	560	N	480	-0-	-80	B -0-	480	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	285	-0-	-75	B -0-	284	2	1	9	N	1					20
10	295	N	295	-0-	-0-	B -0-	295	2			N	-0-					20
11	300	N	272	-0-	-28	B -0-	272	2			N	-0-					20
12	310	N	264	-0-	-46	B -0-	264	2			N	-0-					20
01	310	N	285	-0-	-25	B -0-	284	2	1	9	N	1					21
*02	305	N	305	-0-	-0-	B -0-	241	2	64	9	N	58	3	8			76

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	633	-0-	-357	B -0-	633	2			N	-0-					-0-
10	930	N	878	-0-	-52	B -0-	878	2			N	-0-					-0-
11	885	N	885	-0-	-0-	B -0-	885	2			N	-0-					-0-
12	1142	N	1142	-0-	-0-	B -0-	1142	2			N	-0-					-0-
01	887	N	887	-0-	-0-	B -0-	887	2			N	-0-					-0-
*02	1087	N	1087	-0-	-0-	B -0-	1087	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	988	-0-	-242	B -0-	988	3			N	-0-					73
10	1318	N	1318	-0-	-0-	B -0-	1318	3			N	-0-					73
11	1094	N	1094	-0-	-0-	B -0-	1094	3			N	-0-					73
12	1396	N	1396	-0-	-0-	B -0-	1396	3			N	-0-					73
01	1333	N	1279	-0-	-54	B -0-	1279	3			N	-0-					73
*02	1193	N	1193	-0-	-0-	B -0-	1193	3			N	-0-					73

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
12	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
01	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
02	56	N	26	-0-	-30 B	-0-	26	2			N	-0-					-0-
GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124																	
09	60	N	55	-0-	-5 B	-0-	55	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
*02	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214																	
09	870	N	696	-0-	-174 B	-0-	696	2			N	-0-					-0-
10	826	N	826	-0-	-0- B	-0-	826	2			N	-0-					-0-
11	736	N	736	-0-	-0- B	-0-	736	2			N	-0-					-0-
12	774	N	774	-0-	-0- B	-0-	774	2			N	-0-					-0-
01	837	N	597	-0-	-240 B	-0-	597	2			N	-0-					-0-
02	700	N	571	-0-	-129 B	-0-	571	2			N	-0-					-0-
GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377																	
09	1230	N	1077	-0-	-153 B	-0-	1077	2			N	-0-					-0-
10	1361	N	1361	-0-	-0- B	-0-	1360	2	1	9	N	1	1	8			-0-
11	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-
12	1340	N	1340	-0-	-0- B	-0-	1340	2			N	-0-					-0-
01	1364	N	1156	-0-	-208 B	-0-	1156	2			N	-0-					-0-
*02	1241	N	1241	-0-	-0- B	-0-	1238	2	3	9	N	3	3	8			-0-
GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342																	
09	120	N	108	-0-	-12 B	-0-	108	2			Y	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			Y	-0-					-0-
11	120	N	100	-0-	-20 B	-0-	100	2			Y	-0-					-0-
12	124	N	122	-0-	-2 B	-0-	122	2			Y	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	2			Y	-0-					-0-
*02	103	N	103	-0-	-0- B	-0-	103	2			Y	-0-					-0-
GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122																	
09	1980	N	1238	-0-	-742 B	-0-	1238	2			N	-0-					141
10	2015	N	1220	-0-	-795 B	-0-	1220	2			N	-0-					141
11	1510	N	1510	-0-	-0- B	-0-	1510	2			N	-0-					141
12	1954	N	1954	-0-	-0- B	-0-	1954	2			N	-0-					141
01	1826	N	1826	-0-	-0- B	-0-	1826	2			N	-0-					141
*02	2145	N	2145	-0-	-0- B	-0-	2145	2			N	-0-					141
GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661																	
09	2100	N	1514	-0-	-586 B	-0-	1514	2			Y	-0-					-0-
10	2561	N	2561	-0-	-0- B	-0-	2561	2			Y	-0-					-0-
11	1560	N	1163	-0-	-397 B	-0-	1163	2			Y	-0-					-0-
12	1748	N	1748	-0-	-0- B	-0-	1748	2			Y	-0-					-0-
01	2170	N	1517	-0-	-653 B	-0-	1517	2			Y	-0-					-0-
*02	1940	N	1940	-0-	-0- B	-0-	1940	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	812	-0-	-28 B	-0-	812	2			N	-0-					-0-
10	837	N	824	-0-	-13 B	-0-	824	2			N	-0-					-0-
11	810	N	765	-0-	-45 B	-0-	765	2			N	-0-					-0-
12	839	N	839	-0-	-0- B	-0-	839	2			N	-0-					-0-
01	837	N	801	-0-	-36 B	-0-	801	2			N	-0-					-0-
*02	741	N	741	-0-	-0- B	-0-	741	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

09	420	N	338	-0-	-82 B	-0-	338	2			N	-0-					-0-
10	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
11	396	N	396	-0-	-0- B	-0-	396	2			N	-0-					-0-
12	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
01	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-
02	364	N	363	-0-	-1 B	-0-	363	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

09	1470	N	1282	-0-	-188 B	-0-	1269	2	13	9	N	12					124
10	1624	N	1624	-0-	-0- B	-0-	1593	2	31	9	N	28					152
11	1336	N	1336	-0-	-0- B	-0-	1314	2	22	9	N	20					172
12	1624	N	1624	-0-	-0- B	-0-	1574	2	50	9	N	45					217
01	1612	N	1298	-0-	-314 B	-0-	1267	2	31	9	N	28					245
*02	1347	N	1347	-0-	-0- B	-0-	1316	2	31	9	N	28					273

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

09	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					-0-
10	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
12	341	N	322	-0-	-19 B	-0-	322	2			N	-0-					-0-
01	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
02	308	N	167	-0-	-141 B	-0-	167	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

09	2880	N	1709	-0-	-1171 B	-0-	360	1	1349	2	N	-0-					-0-
10	3038	N	3038	-0-	-0- B	-0-	372	1	2666	2	N	-0-					-0-
11	2250	N	2078	-0-	-172 B	-0-	360	1	1718	2	N	-0-					-0-
12	2794	N	2794	-0-	-0- B	-0-	372	1	2422	2	N	-0-					-0-
01	3038	N	2399	-0-	-639 B	-0-	372	1	2027	2	N	-0-					-0-
*02	2479	N	2479	-0-	-0- B	-0-	336	1	2143	2	N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

09	630	N	495	-0-	-135 B	-0-	495	2			N	-0-					182
10	1287	N	1287	-0-	-0- B	-0-	1283	2	4	9	N	4					186
11	750	N	152	-0-	-598 B	-0-	152	2			N	-0-					186
12	1289	N	1289	-0-	-0- B	-0-	1289	2			N	-0-					186
01	1302	N	528	-0-	-774 B	-0-	528	2			N	-0-					186
*02	842	N	842	-0-	-0- B	-0-	842	2			N	-0-					186

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

09	2310	N	2262	-0-	-48 B	-0-	2262	2			N	-0-					-0-
10	2337	N	2337	-0-	-0- B	-0-	2337	2			N	-0-					-0-
11	2335	N	2335	-0-	-0- B	-0-	135	1	2200	2	N	-0-					-0-
12	2325	N	2240	-0-	-85 B	-0-	2240	2			N	-0-					-0-
01	2325	N	2083	-0-	-242 B	-0-	2083	2			N	-0-					-0-
02	2184	N	1745	-0-	-439 B	-0-	1745	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2282	-0-	-238 B	-0-	2282	2			N	-0-					207
10	2550	N	2550	-0-	-0- B	-0-	2550	2			N	-0-					207
11	2441	N	2441	-0-	-0- B	-0-	2441	2			N	-0-					207
12	2587	N	2587	-0-	-0- B	-0-	2587	2			N	-0-					207
01	2542	N	2248	-0-	-294 B	-0-	2248	2			N	-0-					207
*02	2467	N	2467	-0-	-0- B	-0-	2467	2			N	-0-					207

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	886	-0-	-104 B	-0-	886	2			N	-0-					-0-
10	1008	N	1008	-0-	-0- B	-0-	1008	2			N	-0-					-0-
11	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-
12	962	N	962	-0-	-0- B	-0-	962	2			N	-0-					-0-
01	1023	N	885	-0-	-138 B	-0-	885	2			N	-0-					-0-
02	868	N	835	-0-	-33 B	-0-	835	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	898	-0-	-362 B	-0-	135	1	763	2	N	-0-					-0-
10	1250	N	1250	-0-	-0- B	-0-	139	1	1111	2	N	-0-					-0-
11	1170	N	943	-0-	-227 B	-0-	943	2			N	-0-					-0-
12	1190	N	1190	-0-	-0- B	-0-	139	1	1051	2	N	-0-					-0-
01	1240	N	639	-0-	-601 B	-0-	139	1	490	2	N	9	9	8			-0-
							10	9									
*02	887	N	887	-0-	-0- B	-0-	126	1	761	2	N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	861	-0-	-39 B	-0-	861	2			N	-0-					-0-
10	930	N	890	-0-	-40 B	-0-	890	2			N	-0-					-0-
11	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
12	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
01	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-
*02	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					17
10	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					17
11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					17
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					17
01	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					17
*02	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					17

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1672	-0-	-518 B	-0-	1671	2	1	9	N	1					85
10	2297	N	2297	-0-	-0- B	-0-	2297	2			N	-0-					85
11	1809	N	1809	-0-	-0- B	-0-	1809	2			N	-0-					85
12	1768	N	1768	-0-	-0- B	-0-	1768	2			N	-0-					85
01	2294	N	1839	-0-	-455 B	-0-	1839	2			N	-0-					85
02	1680	N	1498	-0-	-182 B	-0-	1497	2	1	9	N	1					86

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	414	-0-	-36 B	-0-	414	2			N	-0-					-0-
10	465	N	444	-0-	-21 B	-0-	444	2			N	-0-					-0-
11	390	N	384	-0-	-6 B	-0-	384	2			N	-0-					-0-
12	455	N	455	-0-	-0- B	-0-	455	2			N	-0-					-0-
01	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
*02	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

09	720	N	709	-0-	-11 B	-0-	709	2			N	-0-					-0-
10	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
11	690	N	655	-0-	-35 B	-0-	655	2			N	-0-					-0-
12	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
01	775	N	670	-0-	-105 B	-0-	670	2			N	-0-					-0-
*02	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

09	1620	N	62	-0-	-1558 B	-0-	62	2			N	-0-					-0-
10	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-
11	1292	N	1292	-0-	-0- B	-0-	1292	2			N	-0-					-0-
12	1639	N	1639	-0-	-0- B	-0-	1639	2			N	-0-					-0-
01	2108	N	1206	-0-	-902 B	-0-	1206	2			N	-0-					-0-
*02	1600	N	1600	-0-	-0- B	-0-	1600	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

09	1530	N	879	-0-	-651 B	-0-	879	2			N	-0-					-0-
10	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-
11	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
12	1720	N	1720	-0-	-0- B	-0-	1720	2			N	-0-					-0-
01	1891	N	901	-0-	-990 B	-0-	901	2			N	-0-					-0-
*02	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

09	1080	N	515	-0-	-565 B	-0-	515	2			N	-0-					-0-
10	1690	N	1690	-0-	-0- B	-0-	1690	2			N	-0-					-0-
11	938	N	938	-0-	-0- B	-0-	938	2			N	-0-					-0-
12	1627	N	1627	-0-	-0- B	-0-	1627	2			N	-0-					-0-
01	1705	N	953	-0-	-752 B	-0-	953	2			N	-0-					-0-
*02	1448	N	1448	-0-	-0- B	-0-	1448	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

09	1560	N	1118	-0-	-442 B	-0-	1118	2			N	-0-					-0-
10	1521	N	1521	-0-	-0- B	-0-	1521	2			N	-0-					-0-
11	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-					-0-
12	1736	N	1736	-0-	-0- B	-0-	1736	2			N	-0-					-0-
01	1622	N	1622	-0-	-0- B	-0-	1622	2			N	-0-					-0-
*02	1312	N	1312	-0-	-0- B	-0-	1312	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
12	62	N	42	-0-	-20 B	-0-	42	2			N	-0-					-0-
01	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
*02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1043	-0-	-367 B	-0-	1043	2			N	-0-					-0-
10	1271	N	1231	-0-	-40 B	-0-	1231	2			N	-0-					-0-
11	1080	N	1075	-0-	-5 B	-0-	1075	2			N	-0-					-0-
12	1283	N	1283	-0-	-0- B	-0-	1283	2			N	-0-					-0-
01	1240	N	966	-0-	-274 B	-0-	966	2			N	-0-					-0-
*02	1064	N	1064	-0-	-0- B	-0-	1064	2			N	-0-					-0-

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1341	-0-	-249 B	-0-	1341	2			N	-0-					-0-
10	1595	N	1595	-0-	-0- B	-0-	1595	2			N	-0-					-0-
11	1500	N	1413	-0-	-87 B	-0-	1413	2			N	-0-					-0-
12	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-
01	1581	N	1535	-0-	-46 B	-0-	1535	2			N	-0-					-0-
02	1316	N	1278	-0-	-38 B	-0-	1278	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1801	-0-	-179 B	-0-	1801	2			N	-0-					-0-
10	1984	N	1929	-0-	-55 B	-0-	1929	2			N	-0-					-0-
11	1873	N	1873	-0-	-0- B	-0-	1873	2			N	-0-					-0-
12	1944	N	1944	-0-	-0- B	-0-	1944	2			N	-0-					-0-
01	1979	N	1979	-0-	-0- B	-0-	1979	2			N	-0-					-0-
02	1736	N	1702	-0-	-34 B	-0-	1702	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	376	-0-	-344 B	-0-	376	2			N	-0-					-0-
10	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
11	1050	N	373	-0-	-677 B	-0-	373	2			N	-0-					-0-
12	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
01	558	N	446	-0-	-112 B	-0-	446	2			N	-0-					-0-
*02	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1412	-0-	-238 B	-0-	1412	2			N	-0-					99
10	1982	N	1982	-0-	-0- B	-0-	1982	2			N	-0-					99
11	1740	N	1598	-0-	-142 B	-0-	1598	2			N	-0-					99
12	1712	N	1712	-0-	-0- B	-0-	1712	2			N	-0-					99
01	1984	N	1506	-0-	-478 B	-0-	1506	2			N	-0-					99
02	1484	N	1418	-0-	-66 B	-0-	1418	2			N	-0-					99

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	522	-0-	-18 B	-0-	522	2			N	-0-					-0-
10	558	N	542	-0-	-16 B	-0-	542	2			N	-0-					-0-
11	555	N	555	-0-	-0- B	-0-	555	2			N	-0-					-0-
12	527	N	512	-0-	-15 B	-0-	512	2			N	-0-					-0-
01	527	N	511	-0-	-16 B	-0-	511	2			N	-0-					-0-
02	532	N	446	-0-	-86 B	-0-	446	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	428	-0-	-52 B	-0-	428	2			N	-0-					-0-
10	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
11	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
12	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
01	465	N	450	-0-	-15 B	-0-	450	2			N	-0-					-0-
*02	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
10	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
11	360	N	341	-0-	-19	B	-0-	341	2			N	-0-					-0-
12	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
01	372	N	370	-0-	-2	B	-0-	370	2			N	-0-					-0-
*02	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1408	N	1408	-0-	-0-	B	-0-	1408	2			N	-0-					-0-
10	1466	N	1466	-0-	-0-	B	-0-	1466	2			N	-0-					-0-
11	960	N	915	-0-	-45	B	-0-	915	2			N	-0-					-0-
12	1098	N	1098	-0-	-0-	B	-0-	1098	2			N	-0-					-0-
01	1332	N	1332	-0-	-0-	B	-0-	1332	2			N	-0-					-0-
*02	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	598	-0-	-32	B	-0-	598	2			N	-0-					-0-
10	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
11	610	N	610	-0-	-0-	B	-0-	610	2			N	-0-					-0-
12	620	N	596	-0-	-24	B	-0-	596	2			N	-0-					-0-
01	624	N	624	-0-	-0-	B	-0-	624	2			N	-0-					-0-
02	560	N	533	-0-	-27	B	-0-	533	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	945	-0-	-195	B	-0-	945	2			N	-0-					-0-
10	1225	N	1225	-0-	-0-	B	-0-	1225	2			N	-0-					-0-
11	1080	N	1060	-0-	-20	B	-0-	1060	2			N	-0-					-0-
12	1158	N	1158	-0-	-0-	B	-0-	1158	2			N	-0-					-0-
01	1240	N	1006	-0-	-234	B	-0-	1006	2			N	-0-					-0-
*02	1049	N	1049	-0-	-0-	B	-0-	1049	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	775	-0-	-125	B	-0-	775	2			N	-0-					-0-
10	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
11	750	N	727	-0-	-23	B	-0-	727	2			N	-0-					-0-
12	806	N	757	-0-	-49	B	-0-	757	2			N	-0-					-0-
01	961	N	624	-0-	-337	B	-0-	624	2			N	-0-					-0-
*02	773	N	773	-0-	-0-	B	-0-	773	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	322	-0-	-38	B	-0-	322	2			N	-0-					-0-
10	372	N	322	-0-	-50	B	-0-	322	2			N	-0-					-0-
11	330	N	316	-0-	-14	B	-0-	316	2			N	-0-					-0-
12	341	N	326	-0-	-15	B	-0-	326	2			N	-0-					-0-
01	445	N	445	-0-	-0-	B	-0-	445	2			N	-0-					-0-
02	308	N	282	-0-	-26	B	-0-	282	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	28	-0-	-122	B	-0-	28	2			N	-0-					-0-
10	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
11	120	N	94	-0-	-26	B	-0-	94	2			N	-0-					-0-
12	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
01	124	N	89	-0-	-35	B	-0-	89	2			N	-0-					-0-
*02	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	835	-0-	-5 B	-0-	835	2			N	-0-					-0-
10	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
11	810	N	809	-0-	-1 B	-0-	809	2			N	-0-					-0-
12	868	N	779	-0-	-89 B	-0-	779	2			N	-0-					-0-
01	868	N	848	-0-	-20 B	-0-	848	2			N	-0-					-0-
*02	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	897	-0-	-303 B	-0-	897	2			N	-0-					-0-
10	1281	N	1281	-0-	-0- B	-0-	1281	2			N	-0-					-0-
11	1080	N	387	-0-	-693 B	-0-	387	2			N	-0-					-0-
12	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
01	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-
*02	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1086	-0-	-354 B	-0-	1086	2			N	-0-					-0-
10	1494	N	1494	-0-	-0- B	-0-	1494	2			N	-0-					-0-
11	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-
12	1410	N	1410	-0-	-0- B	-0-	1410	2			N	-0-					-0-
01	1488	N	1220	-0-	-268 B	-0-	1220	2			N	-0-					-0-
*02	1325	N	1325	-0-	-0- B	-0-	1325	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
11	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
12	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-
01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
02	56	N	38	-0-	-18 B	-0-	38	2			N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	1904	-0-	-256 B	-0-	1904	2			N	-0-					-0-
10	2170	N	2056	-0-	-114 B	-0-	2056	2			N	-0-					-0-
11	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-
12	2275	N	2275	-0-	-0- B	-0-	2275	2			N	-0-					-0-
01	2062	N	2062	-0-	-0- B	-0-	2062	2			N	-0-					-0-
*02	1993	N	1993	-0-	-0- B	-0-	1993	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
11	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
12	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
02	84	N	80	-0-	-4 B	-0-	80	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3266	-0-	-184 B	-0-	3266	2			N	-0-					44
10	3640	X	3640	-0-	-0- B	-0-	3640	2			N	-0-					44
11	3450	X	2913	-0-	-537 B	-0-	2913	2			N	-0-					44
12	3482	X	3482	-0-	-0- B	-0-	3482	2			N	-0-					44
01	3565	X	3250	-0-	-315 B	-0-	3250	2			N	-0-					44
02	3220	X	3175	-0-	-45 B	-0-	3175	2			N	-0-					44

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	524	-0-	-46 B	-0-	524	2			N	-0-					-0-
10	558	N	515	-0-	-43 B	-0-	515	2			N	-0-					-0-
11	510	N	425	-0-	-85 B	-0-	425	2			N	-0-					-0-
12	527	N	492	-0-	-35 B	-0-	492	2			N	-0-					-0-
01	527	N	448	-0-	-79 B	-0-	448	2			N	-0-					-0-
*02	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					-0-

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2116	N	2116	-0-	-0- B	-0-	2116	2			N	-0-					-0-
10	2737	N	2737	-0-	-0- B	-0-	2737	2			N	-0-					-0-
11	2361	N	2361	-0-	-0- B	-0-	2361	2			N	-0-					-0-
12	2531	N	2531	-0-	-0- B	-0-	2531	2			N	-0-					-0-
01	2411	N	2411	-0-	-0- B	-0-	2411	2			N	-0-					-0-
*02	2278	N	2278	-0-	-0- B	-0-	2275	2	3	9	N	3	3	8			-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	811	-0-	-479 B	-0-	811	2			N	-0-					-0-
10	1147	N	952	-0-	-195 B	-0-	952	2			N	-0-					-0-
11	756	N	756	-0-	-0- B	-0-	756	2			N	-0-					-0-
12	997	N	997	-0-	-0- B	-0-	997	2			N	-0-					-0-
01	961	N	654	-0-	-307 B	-0-	654	2			N	-0-					-0-
*02	847	N	847	-0-	-0- B	-0-	847	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	247	-0-	-23 B	-0-	247	2			N	-0-					-0-
10	279	N	259	-0-	-20 B	-0-	259	2			N	-0-					-0-
11	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
12	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
01	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
02	252	N	240	-0-	-12 B	-0-	240	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	493	-0-	-47 B	-0-	493	2			N	-0-					-0-
10	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
11	510	N	467	-0-	-43 B	-0-	467	2			N	-0-					-0-
12	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					-0-
01	589	N	498	-0-	-91 B	-0-	498	2			N	-0-					-0-
*02	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1073	-0-	-217 B	-0-	1073	2			N	-0-					-0-
10	1295	N	1295	-0-	-0- B	-0-	1295	2			N	-0-					-0-
11	1200	N	1155	-0-	-45 B	-0-	1155	2			N	-0-					-0-
12	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
01	1302	N	1149	-0-	-153 B	-0-	1149	2			N	-0-					-0-
*02	1138	N	1138	-0-	-0- B	-0-	1138	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	364	-0-	-416 B	-0-	364	2			N	-0-					-0-
10	880	N	880	-0-	-0- B	-0-	880	2			N	-0-					-0-
11	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
12	893	N	893	-0-	-0- B	-0-	893	2			N	-0-					-0-
01	868	N	581	-0-	-287 B	-0-	581	2			N	-0-					-0-
*02	742	N	742	-0-	-0- B	-0-	742	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	554	-0-	-286 B	-0-	554	3			N	-0-					-0-
10	970	N	970	-0-	-0- B	-0-	970	3			N	-0-					-0-
11	750	N	728	-0-	-22 B	-0-	728	3			N	-0-					-0-
12	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
01	961	N	687	-0-	-274 B	-0-	687	3			N	-0-					-0-
*02	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

09	1500	N	1367	-0-	-133 B	-0-	1367	2			N	-0-					-0-
10	1605	N	1605	-0-	-0- B	-0-	1605	2			N	-0-					-0-
11	1320	N	1282	-0-	-38 B	-0-	1282	2			N	-0-					-0-
12	1466	N	1466	-0-	-0- B	-0-	1466	2			N	-0-					-0-
01	1612	N	1385	-0-	-227 B	-0-	1385	2			N	-0-					-0-
*02	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
12	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
01	124	N	82	-0-	-42 B	-0-	82	2			N	-0-					-0-
02	84	N	54	-0-	-30 B	-0-	54	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

09	810	N	4	-0-	-806 B	-0-	4	2			N	-0-					-0-
10	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
11	478	N	478	-0-	-0- B	-0-	478	2			N	-0-					-0-
12	725	N	725	-0-	-0- B	-0-	725	2			N	-0-					-0-
01	1054	N	473	-0-	-581 B	-0-	473	2			N	-0-					-0-
*02	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

09	390	N	373	-0-	-17 B	-0-	373	3			N	-0-					-0-
10	403	N	386	-0-	-17 B	-0-	386	3			N	-0-					-0-
11	360	N	319	-0-	-41 B	-0-	319	3			N	-0-					-0-
12	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
01	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*02	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

09	1650	N	1088	-0-	-562 B	-0-	1088	2			N	-0-					25
10	2503	N	2503	-0-	-0- B	-0-	2503	2			N	-0-					25
11	1500	N	1484	-0-	-16 B	-0-	1484	2			N	-0-					25
12	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					25
01	1705	N	1283	-0-	-422 B	-0-	1283	2			N	-0-					25
*02	2200	N	2200	-0-	-0- B	-0-	2198	2	2	9	N	2					27

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

09	1440	N	1354	-0-	-86 B	-0-	1354	2			N	-0-					-0-
10	1457	N	1454	-0-	-3 B	-0-	1454	2			N	-0-					-0-
11	1308	N	1308	-0-	-0- B	-0-	1308	2			N	-0-					-0-
12	1428	N	1428	-0-	-0- B	-0-	1428	2			N	-0-					-0-
01	1457	N	1302	-0-	-155 B	-0-	1302	2			N	-0-					-0-
*02	1349	N	1349	-0-	-0- B	-0-	1349	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	934	-0-	-116 B	-0-	22	1	912	2	N	-0-					-0-
10	1069	N	1069	-0-	-0- B	-0-	22	1	1047	2	N	-0-					-0-
11	934	N	934	-0-	-0- B	-0-	22	1	912	2	N	-0-					-0-
12	1025	N	1025	-0-	-0- B	-0-	1025	2			N	-0-					-0-
01	1054	N	778	-0-	-276 B	-0-	778	2			N	-0-					-0-
*02	885	N	885	-0-	-0- B	-0-	22	1	863	2	N	-0-					-0-

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

09	180	N	123	-0-	-57 B	-0-	123	3			N	-0-					-0-
10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
11	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
12	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
01	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*02	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

09	1710	N	1286	-0-	-424 B	-0-	1286	2			N	-0-					30
10	1519	N	1118	-0-	-401 B	-0-	1118	2			N	-0-					30
11	1129	N	1129	-0-	-0- B	-0-	1129	2			N	-0-					30
12	1333	N	753	-0-	-580 B	-0-	753	2			N	-0-					30
01	1116	N	435	-0-	-681 B	-0-	435	2			N	-0-					30
*02	1533	N	1533	-0-	-0- B	-0-	1533	2			N	-0-					30

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
11	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
12	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
01	186	N	129	-0-	-57 B	-0-	129	2			N	-0-					-0-
02	140	N	56	-0-	-84 B	-0-	56	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

09	2550	N	2247	-0-	-303 B	-0-	2247	2			N	-0-					-0-
10	2713	N	2713	-0-	-0- B	-0-	2713	2			N	-0-					-0-
11	2211	N	2211	-0-	-0- B	-0-	2211	2			N	-0-					-0-
12	2589	N	2589	-0-	-0- B	-0-	2589	2			N	-0-					-0-
01	2728	N	2170	-0-	-558 B	-0-	2170	2			N	-0-					-0-
*02	2418	N	2418	-0-	-0- B	-0-	2418	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

09	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
10	351	N	351	-0-	-0- B	-0-	351	2			N	-0-					-0-
11	360	N	351	-0-	-9 B	-0-	351	2			N	-0-					-0-
12	372	N	360	-0-	-12 B	-0-	360	2			N	-0-					-0-
01	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
02	336	N	307	-0-	-29 B	-0-	307	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

09	390	N	378	-0-	-12 B	-0-	378	2			N	-0-					-0-
10	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
11	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
12	403	N	399	-0-	-4 B	-0-	399	2			N	-0-					-0-
01	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
02	364	N	360	-0-	-4 B	-0-	360	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	757	-0-	-23 B	-0-	757	2			N	-0-					-0-
10	806	N	781	-0-	-25 B	-0-	781	2			N	-0-					-0-
11	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
12	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
01	786	N	786	-0-	-0- B	-0-	786	2			N	-0-					-0-
02	868	N	698	-0-	-170 B	-0-	698	2			N	-0-					-0-

MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	36	-0-	-654 B	-67084	36	2			N	-0-					-0-
10	620	N	646	-0-	26 B	-67058	646	2			N	-0-					-0-
11	540	N	440	-0-	-100 B	-67058	440	2			N	-0-					-0-
12	31	N	784	-0-	753 B	-66305	784	2			N	-0-					-0-
01	651	N	860	-0-	209 B	-66096	860	2			N	-0-					-0-
02	420	N	696	-0-	276 B	-65820	696	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	181	-0-	-359 B	-0-	181	2			N	-0-					-0-
10	591	N	591	-0-	-0- B	-0-	591	2			N	-0-					-0-
11	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
12	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
01	589	N	219	-0-	-370 B	-0-	219	2			N	-0-					-0-
*02	527	N	527	-0-	-0- B	-0-	527	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	1949	-0-	-481 B	-0-	1949	2			N	-0-					64
10	2606	N	2606	-0-	-0- B	-0-	2606	2			N	-0-					64
11	2010	N	1854	-0-	-156 B	-0-	1854	2			N	-0-					64
12	2524	N	2524	-0-	-0- B	-0-	2524	2			N	-0-					64
01	2604	N	1874	-0-	-730 B	-0-	1874	2			N	-0-					64
*02	2248	N	2248	-0-	-0- B	-0-	2248	2			N	-0-					64

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	186	-0-	-84 B	-0-	186	2			N	-0-					50
10	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					50
11	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					50
12	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					50
01	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					50
*02	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					50

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	466	-0-	-674 B	-0-	466	2			N	-0-					-0-
10	1354	N	1354	-0-	-0- B	-0-	1354	2			N	-0-					-0-
11	959	N	959	-0-	-0- B	-0-	959	2			N	-0-					-0-
12	1291	N	1291	-0-	-0- B	-0-	1291	2			N	-0-					-0-
01	1364	N	813	-0-	-551 B	-0-	813	2			N	-0-					-0-
*02	1105	N	1105	-0-	-0- B	-0-	1105	2			N	-0-					-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	240	-0-	-30 B	-0-	240	2			N	-0-					-0-
10	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
12	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
01	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
*02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	713	-0-	-97 B	-0-	713	2			N	-0-					-0-
10	775	N	694	-0-	-81 B	-0-	694	2			N	-0-					-0-
11	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
12	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
01	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
02	728	N	682	-0-	-46 B	-0-	682	2			N	-0-					-0-

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	879	-0-	-81 B	-0-	848	2	31	9	N	28					274
10	1079	N	1079	-0-	-0- B	-0-	1047	2	32	9	N	29	186	1			117
11	950	N	950	-0-	-0- B	-0-	920	2	30	9	N	27					144
12	1097	N	1097	-0-	-0- B	-0-	1051	2	46	9	N	42					186
01	1085	N	1016	-0-	-69 B	-0-	980	2	36	9	N	33					219
*02	998	N	998	-0-	-0- B	-0-	956	2	42	9	N	38					257

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	158	-0-	-142 B	-0-	158	2			N	-0-					-0-
10	248	N	221	-0-	-27 B	-0-	221	2			N	-0-					-0-
11	240	N	119	-0-	-121 B	-0-	119	2			N	-0-					-0-
12	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
01	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
*02	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	178	-0-	-92 B	-0-	178	2			N	-0-					-0-
10	248	N	236	-0-	-12 B	-0-	236	2			N	-0-					-0-
11	210	N	186	-0-	-24 B	-0-	186	2			N	-0-					-0-
12	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-
01	248	N	223	-0-	-25 B	-0-	223	2			N	-0-					-0-
*02	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2441	-0-	-559 B	-0-	2441	2			N	-0-					-0-
10	3235	X	3235	-0-	-0- B	-0-	3234	2	1	9	N	1	1	8			-0-
11	3000	X	2679	-0-	-321 B	-0-	2679	2			N	-0-					-0-
12	3178	X	3178	-0-	-0- B	-0-	3178	2			N	-0-					-0-
01	3100	X	2650	-0-	-450 B	-0-	2650	2			N	-0-					-0-
*02	2868	X	2868	-0-	-0- B	-0-	2868	2			N	-0-					-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	267	-0-	-3 B	-0-	267	2			N	-0-					52
10	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					52
11	270	N	255	-0-	-15 B	-0-	255	2			N	-0-					52
12	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					52
01	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					52
02	252	N	234	-0-	-18 B	-0-	234	2			N	-0-					52

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	-0-	-0-	-900 B	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
11	2037	N	2037	-0-	-0- B	-0-	2037	2			N	-0-					-0-
12	2225	N	2225	-0-	-0- B	-0-	2225	2			N	-0-					-0-
01	1694	N	1694	-0-	-0- B	-0-	1694	2			N	-0-					-0-
02	1904	N	1797	-0-	-107 B	-0-	1797	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1959	-0-	-81 B	-0-	1959	2			N	-0-					104
10	2077	N	2055	-0-	-22 B	-0-	2055	2			N	-0-					104
11	1980	N	1863	-0-	-117 B	-0-	1863	2			N	-0-					104
12	2025	N	2025	-0-	-0- B	-0-	2025	2			N	-0-					104
01	2046	N	1947	-0-	-99 B	-0-	1947	2			N	-0-					104
*02	1852	N	1852	-0-	-0- B	-0-	1852	2			N	-0-					104

MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2033	-0-	-67 B	-0-	2033	2			N	-0-					-0-
10	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					-0-
11	2010	N	1971	-0-	-39 B	-0-	1971	2			N	-0-					-0-
12	2128	N	2128	-0-	-0- B	-0-	2128	2			N	-0-					-0-
01	2232	N	1986	-0-	-246 B	-0-	1986	2			N	-0-					-0-
*02	1965	N	1965	-0-	-0- B	-0-	1965	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	424	-0-	-656 B	-0-	424	2			N	-0-					-0-
10	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					-0-
11	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					-0-
12	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-
01	1333	N	876	-0-	-457 B	-0-	876	2			N	-0-					-0-
*02	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-
10	9	N	2	-0-	-7 B	-0-	2	2			N	-0-					-0-
11	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	28	N	4	-0-	-24 B	-0-	4	2			N	-0-					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	333	-0-	-27 B	-0-	333	2			N	-0-					-0-
10	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
11	360	N	295	-0-	-65 B	-0-	295	2			N	-0-					-0-
12	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-
01	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-
*02	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	405	-0-	-345 B	-0-	405	2			N	-0-					84
10	682	N	283	-0-	-399 B	-0-	283	2			N	-0-					84
11	450	N	202	-0-	-248 B	-0-	202	2			N	-0-					84
12	434	N	59	-0-	-375 B	-0-	59	2			N	-0-					84
01	279	N	138	-0-	-141 B	-0-	138	2			N	-0-					84
*02	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					84

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	N	2427	-0-	-303 B	-0-	2427	2			N	-0-					-0-
10	2752	N	2752	-0-	-0- B	-0-	2752	2			N	-0-					-0-
11	2369	N	2369	-0-	-0- B	-0-	2369	2			N	-0-					-0-
12	2667	N	2667	-0-	-0- B	-0-	2667	2			N	-0-					-0-
01	2759	N	2396	-0-	-363 B	-0-	2396	2			N	-0-					-0-
*02	2507	N	2507	-0-	-0- B	-0-	2507	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1716	-0-	-84 B	-0-	1716	2			N	-0-					-0-
10	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-
11	1710	N	1430	-0-	-280 B	-0-	1430	2			N	-0-					-0-
12	1828	N	1828	-0-	-0- B	-0-	1828	2			N	-0-					-0-
01	1829	N	1707	-0-	-122 B	-0-	1707	2			N	-0-					-0-
*02	1621	N	1621	-0-	-0- B	-0-	1621	2			N	-0-					-0-

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1207	-0-	-83 B	-0-	1207	2			N	-0-					-0-
10	1302	N	1297	-0-	-5 B	-0-	1297	2			N	-0-					-0-
11	1230	N	1147	-0-	-83 B	-0-	1147	2			N	-0-					-0-
12	1252	N	1252	-0-	-0- B	-0-	1252	2			N	-0-					-0-
01	1302	N	1182	-0-	-120 B	-0-	1182	2			N	-0-					-0-
*02	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	N	2492	-0-	-358 B	-0-	2492	2			N	-0-					-0-
10	3010	N	3010	-0-	-0- B	-0-	3010	2			N	-0-					-0-
11	2761	N	2761	-0-	-0- B	-0-	2761	2			N	-0-					-0-
12	2936	N	2936	-0-	-0- B	-0-	2936	2			N	-0-					-0-
01	3007	N	2694	-0-	-313 B	-0-	2694	2			N	-0-					-0-
*02	2680	N	2680	-0-	-0- B	-0-	2680	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
10	837	N	666	-0-	-171 B	-0-	666	2			N	-0-					-0-
11	810	N	494	-0-	-316 B	-0-	494	2			N	-0-					-0-
12	837	N	495	-0-	-342 B	-0-	495	2			N	-0-					-0-
01	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
*02	1845	N	1845	-0-	-0- B	-0-	22	1	1823	2	N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3049	-0-	-251 B	-0-	3049	2			N	-0-					121
10	3761	X	3761	-0-	-0- B	-0-	3714	2	47	9	N	43					164
11	3300	X	3191	-0-	-109 B	-0-	3191	2			N	-0-					164
12	3423	X	3423	-0-	-0- B	-0-	3423	2			N	-0-					164
01	3410	X	2661	-0-	-749 B	-0-	2661	2			N	-0-					164
*02	3183	X	3183	-0-	-0- B	-0-	3183	2			N	-0-					164

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
10	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
11	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
12	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
01	527	N	457	-0-	-70 B	-0-	457	2			N	-0-					-0-
*02	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1724	N	1724	-0-	-0- B	-0-	1724	2			N	-0-					-0-
10	2034	N	2034	-0-	-0- B	-0-	2034	2			N	-0-					-0-
11	1849	N	1849	-0-	-0- B	-0-	1849	2			N	-0-					-0-
12	1736	N	1709	-0-	-27 B	-0-	1709	2			N	-0-					-0-
01	1736	N	1283	-0-	-453 B	-0-	1283	2			N	-0-					-0-
02	1568	N	1474	-0-	-94 B	-0-	1474	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	1879	-0-	-401 B	-0-	1879	2			N	-0-					-0-
10	2254	N	2254	-0-	-0- B	-0-	2254	2			N	-0-					-0-
11	2026	N	2026	-0-	-0- B	-0-	2026	2			N	-0-					-0-
12	1986	N	1986	-0-	-0- B	-0-	1986	2			N	-0-					-0-
01	2263	N	2091	-0-	-172 B	-0-	2091	2			N	-0-					-0-
02	1904	N	1832	-0-	-72 B	-0-	1832	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
10	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
11	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
12	93	N	71	-0-	-22 B	-0-	71	2			N	-0-					-0-
01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
*02	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
10	465	N	454	-0-	-11 B	-0-	454	2			N	-0-					-0-
11	777	N	777	-0-	-0- B	-0-	777	2			N	-0-					-0-
12	713	N	325	-0-	-388 B	-0-	325	2			N	-0-					-0-
01	465	N	432	-0-	-33 B	-0-	432	2			N	-0-					-0-
02	728	N	432	-0-	-296 B	-0-	432	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
10	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
11	360	N	316	-0-	-44 B	-0-	316	2			N	-0-					-0-
12	403	N	313	-0-	-90 B	-0-	313	2			N	-0-					-0-
01	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-
02	308	N	288	-0-	-20 B	-0-	288	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	397	-0-	-53 B	-0-	397	2			N	-0-					-0-
10	496	N	377	-0-	-119 B	-0-	377	2			N	-0-					-0-
11	390	N	322	-0-	-68 B	-0-	322	2			N	-0-					-0-
12	403	N	327	-0-	-76 B	-0-	327	2			N	-0-					-0-
01	372	N	359	-0-	-13 B	-0-	359	2			N	-0-					-0-
*02	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	292	-0-	-128 B	-0-	292	3			N	-0-					44
10	341	N	297	-0-	-44 B	-0-	297	3			N	-0-					44
11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					44
12	310	N	273	-0-	-37 B	-0-	273	3			N	-0-					44
01	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					44
*02	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					44

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1272	-0-	-78 B	-0-	1272	2			N	-0-					-0-
10	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
11	1250	N	1250	-0-	-0- B	-0-	1250	2			N	-0-					-0-
12	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
01	1457	N	1238	-0-	-219 B	-0-	1238	2			N	-0-					-0-
*02	1223	N	1223	-0-	-0- B	-0-	1223	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	55	-0-	-95	B	-0-	55	2			N	-0-					-0-
10	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
11	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
12	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
01	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
02	84	N	74	-0-	-10	B	-0-	74	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

09	1410	N	1152	-0-	-258	B	-0-	1152	2			N	-0-					52
10	1526	N	1526	-0-	-0-	B	-0-	1526	2			N	-0-					52
11	1329	N	1329	-0-	-0-	B	-0-	1329	2			N	-0-					52
12	1306	N	1306	-0-	-0-	B	-0-	1306	2			N	-0-					52
01	1519	N	1315	-0-	-204	B	-0-	1315	2			N	-0-					52
02	1232	N	1100	-0-	-132	B	-0-	1100	2			N	-0-					52

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

09	2809	X	2809	-0-	-0-	B	-0-	2809	2			N	-0-					-0-
10	3101	X	3101	-0-	-0-	B	-0-	3101	2			N	-0-					-0-
11	2700	X	2692	-0-	-8	B	-0-	2692	2			N	-0-					-0-
12	2790	X	2764	-0-	-26	B	-0-	2764	2			N	-0-					-0-
01	2790	N	2485	-0-	-305	B	-0-	2485	2			N	-0-					-0-
*02	2757	N	2757	-0-	-0-	B	-0-	2757	2			N	-0-					-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

09	90	N	72	-0-	-18	B	-0-	72	2			N	-0-					-0-
10	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-
11	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-
12	62	N	61	-0-	-1	B	-0-	61	2			N	-0-					-0-
01	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-					-0-
02	84	N	44	-0-	-40	B	-0-	44	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

09	420	N	411	-0-	-9	B	-0-	411	2			N	-0-					-0-
10	442	N	442	-0-	-0-	B	-0-	442	2			N	-0-					-0-
11	420	N	410	-0-	-10	B	-0-	410	2			N	-0-					-0-
12	434	N	418	-0-	-16	B	-0-	418	2			N	-0-					-0-
01	434	N	429	-0-	-5	B	-0-	429	2			N	-0-					-0-
02	392	N	381	-0-	-11	B	-0-	381	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

09	780	N	754	-0-	-26	B	-0-	754	2			N	-0-					-0-
10	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-
11	734	N	734	-0-	-0-	B	-0-	734	2			N	-0-					-0-
12	775	N	759	-0-	-16	B	-0-	759	2			N	-0-					-0-
01	806	N	659	-0-	-147	B	-0-	659	2			N	-0-					-0-
02	672	N	659	-0-	-13	B	-0-	659	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

09	1260	N	700	-0-	-560	B	-0-	700	2			N	-0-					-0-
10	1178	N	819	-0-	-359	B	-0-	819	2			N	-0-					-0-
11	1020	N	522	-0-	-498	B	-0-	522	2			N	-0-					-0-
12	713	N	597	-0-	-116	B	-0-	597	2			N	-0-					-0-
01	1374	N	1374	-0-	-0-	B	-0-	1374	2			N	-0-					-0-
*02	1259	N	1259	-0-	-0-	B	-0-	1259	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3507	X	3507	-0-	-0-	B	-0-	3507	2			N	-0-					-0-
10	4064	X	4064	-0-	-0-	B	-0-	4063	2	1	9	N	1	1	8			-0-
11	3376	X	3376	-0-	-0-	B	-0-	3376	2			N	-0-					-0-
12	3699	X	3699	-0-	-0-	B	-0-	3699	2			N	-0-					-0-
01	3422	X	3422	-0-	-0-	B	-0-	3422	2			N	-0-					-0-
*02	3317	X	3317	-0-	-0-	B	-0-	3317	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

09	2487	X	2487	-0-	-0-	B	-0-	2487	2			N	-0-					-0-
10	3273	X	3273	-0-	-0-	B	-0-	3273	2			N	-0-					-0-
11	2648	X	2648	-0-	-0-	B	-0-	2648	2			N	-0-					-0-
12	3466	X	3466	-0-	-0-	B	-0-	3466	2			N	-0-					-0-
01	2353	X	2353	-0-	-0-	B	-0-	2353	2			N	-0-					-0-
*02	3075	X	3075	-0-	-0-	B	-0-	3075	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

09	2173	X	2173	-0-	-0-	B	-0-	2173	2			N	-0-					-0-
10	4367	X	4367	-0-	-0-	B	-0-	4367	2			N	-0-					-0-
11	2407	X	2407	-0-	-0-	B	-0-	2407	2			N	-0-					-0-
12	3756	X	3756	-0-	-0-	B	-0-	3756	2			N	-0-					-0-
01	1938	X	1938	-0-	-0-	B	-0-	1938	2			N	-0-					-0-
*02	3078	X	3078	-0-	-0-	B	-0-	3078	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

09	2250	N	2004	-0-	-246	B	-0-	2004	2			N	-0-					-0-
10	2377	N	2377	-0-	-0-	B	-0-	2377	2			N	-0-					-0-
11	2187	N	2187	-0-	-0-	B	-0-	2187	2			N	-0-					-0-
12	2190	N	2190	-0-	-0-	B	-0-	2190	2			N	-0-					-0-
01	2387	N	2102	-0-	-285	B	-0-	2102	2			N	-0-					-0-
02	2044	N	1989	-0-	-55	B	-0-	1989	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

09	930	N	864	-0-	-66	B	-0-	864	2			N	-0-					-0-
10	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
11	825	N	825	-0-	-0-	B	-0-	825	2			N	-0-					-0-
12	1060	N	1060	-0-	-0-	B	-0-	1060	2			N	-0-					-0-
01	899	N	734	-0-	-165	B	-0-	734	2			N	-0-					-0-
*02	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

09	60	N	56	-0-	-4	B	-0-	56	2			N	-0-					-0-
10	76	N	76	-0-	-0-	B	-0-	76	2			N	-0-					-0-
11	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-
12	67	N	67	-0-	-0-	B	-0-	67	2			N	-0-					-0-
01	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-
02	56	N	46	-0-	-10	B	-0-	46	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

09	974	N	974	-0-	-0-	B	-0-	974	2			N	-0-					-0-
10	991	N	991	-0-	-0-	B	-0-	991	2			N	-0-					-0-
11	1050	N	945	-0-	-105	B	-0-	945	2			N	-0-					-0-
12	992	N	943	-0-	-49	B	-0-	943	2			N	-0-					-0-
01	992	N	911	-0-	-81	B	-0-	911	2			N	-0-					-0-
02	896	N	798	-0-	-98	B	-0-	798	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	490	-0-	-80	B	-0-	490	2			N	-0-					-0-
10	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-
11	541	N	541	-0-	-0-	B	-0-	541	2			N	-0-					-0-
12	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
01	558	N	528	-0-	-30	B	-0-	528	2			N	-0-					-0-
02	504	N	495	-0-	-9	B	-0-	495	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

09	65	N	65	-0-	-0-	B	-0-	65	2			N	-0-					-0-
10	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
11	60	N	51	-0-	-9	B	-0-	51	2			N	-0-					-0-
12	62	N	38	-0-	-24	B	-0-	38	2			N	-0-					-0-
01	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
02	56	N	36	-0-	-20	B	-0-	36	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

09	630	N	594	-0-	-36	B	-0-	594	2			N	-0-					-0-
10	527	N	511	-0-	-16	B	-0-	511	2			N	-0-					-0-
11	660	N	474	-0-	-186	B	-0-	474	2			N	-0-					-0-
12	620	N	452	-0-	-168	B	-0-	452	2			N	-0-					-0-
01	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
02	448	N	424	-0-	-24	B	-0-	424	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

09	1380	N	1282	-0-	-98	B	-0-	1282	2			N	-0-					-0-
10	1432	N	1432	-0-	-0-	B	-0-	1432	2			N	-0-					-0-
11	1260	N	1193	-0-	-67	B	-0-	1193	2			N	-0-					-0-
12	1336	N	1336	-0-	-0-	B	-0-	1336	2			N	-0-					-0-
01	1426	N	1200	-0-	-226	B	-0-	1200	2			N	-0-					-0-
*02	1240	N	1240	-0-	-0-	B	-0-	1240	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

09	1787	N	1787	-0-	-0-	B	-0-	1787	2			N	-0-					-0-
10	1829	N	1761	-0-	-68	B	-0-	1761	2			N	-0-					-0-
11	1699	N	1699	-0-	-0-	B	-0-	1699	2			N	-0-					-0-
12	1860	N	1635	-0-	-225	B	-0-	1635	2			N	-0-					-0-
01	1767	N	1666	-0-	-101	B	-0-	1666	2			N	-0-					-0-
02	1596	N	1517	-0-	-79	B	-0-	1517	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

09	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
10	514	N	514	-0-	-0-	B	-0-	514	2			N	-0-					-0-
11	450	N	429	-0-	-21	B	-0-	429	2			N	-0-					-0-
12	589	N	554	-0-	-35	B	-0-	554	2			N	-0-					-0-
01	527	N	475	-0-	-52	B	-0-	475	2			N	-0-					-0-
*02	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

09	3930	X	3800	-0-	-130	B	-0-	3800	2			N	-0-					-0-
10	4289	X	4289	-0-	-0-	B	-0-	4289	2			N	-0-					-0-
11	3930	X	3748	-0-	-182	B	-0-	3748	2			N	-0-					-0-
12	3937	X	3712	-0-	-225	B	-0-	3712	2			N	-0-					-0-
01	4185	X	3752	-0-	-433	B	-0-	3752	2			N	-0-					-0-
02	3780	X	3309	-0-	-471	B	-0-	3309	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	380	-0-	-40 B	-0-	380	2			N	-0-					-0-
10	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
11	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
12	403	N	352	-0-	-51 B	-0-	352	2			N	-0-					-0-
01	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
02	392	N	353	-0-	-39 B	-0-	353	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

09	510	N	290	-0-	-220 B	-0-	290	2			N	-0-					-0-
10	527	N	468	-0-	-59 B	-0-	468	2			N	-0-					-0-
11	496	N	496	-0-	-0- B	-0-	496	2			N	-0-					-0-
12	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
01	465	N	346	-0-	-119 B	-0-	346	2			N	-0-					-0-
02	476	N	325	-0-	-151 B	-0-	325	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

09	1500	N	1446	-0-	-54 B	-0-	1446	2			N	-0-					-0-
10	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-
11	1470	N	1470	-0-	-0- B	-0-	1470	2			N	-0-					-0-
12	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-
01	1488	N	1357	-0-	-131 B	-0-	1357	2			N	-0-					-0-
02	1372	N	1345	-0-	-27 B	-0-	1345	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

09	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
10	1881	N	1881	-0-	-0- B	-0-	1881	2			N	-0-					-0-
11	1601	N	1601	-0-	-0- B	-0-	1601	2			N	-0-					-0-
12	1678	N	1678	-0-	-0- B	-0-	1678	2			N	-0-					-0-
01	1891	N	1389	-0-	-502 B	-0-	1389	2			N	-0-					-0-
*02	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

09	480	N	307	-0-	-173 B	-0-	307	2			N	-0-					-0-
10	465	N	309	-0-	-156 B	-0-	309	2			N	-0-					-0-
11	360	N	357	-0-	-3 B	-0-	357	2			N	-0-					-0-
12	310	N	215	-0-	-95 B	-0-	215	2			N	-0-					-0-
01	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
02	336	N	278	-0-	-58 B	-0-	278	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

09	1980	N	1735	-0-	-245 B	-0-	1735	2			N	-0-					-0-
10	2046	N	1981	-0-	-65 B	-0-	1981	2			N	-0-					-0-
11	1920	N	1876	-0-	-44 B	-0-	1876	2			N	-0-					-0-
12	2255	N	2255	-0-	-0- B	-0-	2255	2			N	-0-					-0-
01	1984	N	1858	-0-	-126 B	-0-	1858	2			N	-0-					-0-
*02	2002	N	2002	-0-	-0- B	-0-	2002	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

09	4950	X	4354	-0-	-596 B	-0-	4354	2			N	-0-					-0-
10	5115	X	5020	-0-	-95 B	-0-	5020	2			N	-0-					-0-
11	4950	X	4707	-0-	-243 B	-0-	4707	2			N	-0-					-0-
12	5722	X	5722	-0-	-0- B	-0-	5722	2			N	-0-					-0-
01	5022	X	5019	-0-	-3 B	-0-	5019	2			N	-0-					-0-
*02	4839	X	4839	-0-	-0- B	-0-	4839	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	1789	-0-	-491 B	-0-	1789	2			N	-0-					-0-
10	2452	N	2452	-0-	-0- B	-0-	2452	2			N	-0-					-0-
11	2464	N	2464	-0-	-0- B	-0-	2464	2			N	-0-					-0-
12	1892	N	1892	-0-	-0- B	-0-	1892	2			N	-0-					-0-
01	2449	N	1081	-0-	-1368 B	-0-	1081	2			N	-0-					-0-
02	2296	N	1310	-0-	-986 B	-0-	1310	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1003	-0-	-377 B	-0-	1003	2			N	-0-					-0-
10	1209	N	1130	-0-	-79 B	-0-	1130	2			N	-0-					-0-
11	930	N	611	-0-	-319 B	-0-	611	2			N	-0-					-0-
12	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					-0-
01	1116	N	782	-0-	-334 B	-0-	782	2			N	-0-					-0-
*02	1033	N	1033	-0-	-0- B	-0-	1033	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	805	-0-	-395 B	-0-	805	2			N	-0-					-0-
10	806	N	806	-0-	-0- B	-0-	806	2			N	-0-					-0-
11	788	N	788	-0-	-0- B	-0-	788	2			N	-0-					-0-
12	837	N	740	-0-	-97 B	-0-	740	2			N	-0-					-0-
01	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
02	728	N	704	-0-	-24 B	-0-	704	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1065	-0-	-165 B	-0-	1065	2			N	-0-					-0-
10	1147	N	1104	-0-	-43 B	-0-	1104	2			N	-0-					-0-
11	1116	N	1116	-0-	-0- B	-0-	1116	2			N	-0-					-0-
12	1116	N	1092	-0-	-24 B	-0-	1092	2			N	-0-					-0-
01	1163	N	1163	-0-	-0- B	-0-	1163	2			N	-0-					-0-
*02	1046	N	1046	-0-	-0- B	-0-	1046	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	420	-0-	-180 B	-0-	420	2			N	-0-					-0-
10	624	N	624	-0-	-0- B	-0-	623	2	1	9	N	1	1	8			-0-
11	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
12	516	N	516	-0-	-0- B	-0-	516	2			N	-0-					-0-
01	620	N	551	-0-	-69 B	-0-	551	2			N	-0-					-0-
*02	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	929	-0-	-121 B	-0-	929	2			N	-0-					-0-
10	1023	N	991	-0-	-32 B	-0-	991	2			N	-0-					-0-
11	1027	N	1027	-0-	-0- B	-0-	1027	2			N	-0-					-0-
12	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
01	992	N	985	-0-	-7 B	-0-	985	2			N	-0-					-0-
02	952	N	919	-0-	-33 B	-0-	919	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1492	N	1492	-0-	-0- B	-0-	1492	2			N	-0-					-0-
10	1584	N	1584	-0-	-0- B	-0-	1584	2			N	-0-					-0-
11	2108	N	2108	-0-	-0- B	-0-	2108	2			N	-0-					-0-
12	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-					-0-
01	1778	N	1778	-0-	-0- B	-0-	1778	2			N	-0-					-0-
*02	1302	N	1302	-0-	-0- B	-0-	1302	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
10	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
11	180	N	166	-0-	-14 B	-0-	166	2			N	-0-					-0-
12	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
01	186	N	177	-0-	-9 B	-0-	177	2			N	-0-					-0-
*02	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

09	1658	N	1658	-0-	-0- B	-0-	1658	2			N	-0-					-0-
10	1429	N	1429	-0-	-0- B	-0-	1429	2			N	-0-					-0-
11	1483	N	1483	-0-	-0- B	-0-	1483	2			N	-0-					-0-
12	1705	N	1466	-0-	-239 B	-0-	1466	2			N	-0-					-0-
01	1540	N	1540	-0-	-0- B	-0-	1540	2			N	-0-					-0-
02	1372	N	1249	-0-	-123 B	-0-	1249	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

09	1350	N	1234	-0-	-116 B	-0-	1234	2			N	-0-					-0-
10	1302	N	1265	-0-	-37 B	-0-	1265	2			N	-0-					-0-
11	1168	N	1168	-0-	-0- B	-0-	1168	2			N	-0-					-0-
12	1271	N	1200	-0-	-71 B	-0-	1200	2			N	-0-					-0-
01	1271	N	1119	-0-	-152 B	-0-	1119	2			N	-0-					-0-
02	1092	N	1024	-0-	-68 B	-0-	1024	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

09	150	N	116	-0-	-34 B	-0-	116	2			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	2			N	-0-					-0-
11	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
12	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
01	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
*02	463	N	463	-0-	-0- B	-0-	463	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

09	240	N	213	-0-	-27 B	-0-	213	2			N	-0-					-0-
10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
11	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
12	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
01	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					-0-
02	224	N	212	-0-	-12 B	-0-	212	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

09	1260	N	1007	-0-	-253 B	-0-	1007	2			N	-0-					-0-
10	1309	N	1309	-0-	-0- B	-0-	1309	2			N	-0-					-0-
11	1170	N	1170	-0-	-0- B	-0-	1170	2			N	-0-					-0-
12	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
01	1302	N	1152	-0-	-150 B	-0-	1152	2			N	-0-					-0-
*02	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

09	4050	X	3278	-0-	-772 B	-0-	3278	2			N	-0-					-0-
10	4356	X	4356	-0-	-0- B	-0-	4356	2			N	-0-					-0-
11	3990	X	3750	-0-	-240 B	-0-	3750	2			N	-0-					-0-
12	3942	X	3942	-0-	-0- B	-0-	3942	2			N	-0-					-0-
01	4185	X	3781	-0-	-404 B	-0-	3781	2			N	-0-					-0-
02	3780	X	3622	-0-	-158 B	-0-	3622	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	597	-0-	-3 B	-0-	597	2			N	-0-					-0-
10	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-
11	588	N	588	-0-	-0- B	-0-	588	2			N	-0-					-0-
12	620	N	557	-0-	-63 B	-0-	557	2			N	-0-					-0-
01	648	N	648	-0-	-0- B	-0-	648	2			N	-0-					-0-
02	560	N	498	-0-	-62 B	-0-	498	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1014	-0-	-246 B	-0-	1014	2			N	-0-					-0-
10	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-
11	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
12	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
01	1364	N	1012	-0-	-352 B	-0-	1012	2			N	-0-					-0-
*02	1118	N	1118	-0-	-0- B	-0-	1118	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	292	-0-	-68 B	-0-	292	2			N	-0-					-0-
10	341	N	305	-0-	-36 B	-0-	305	2			N	-0-					-0-
11	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
12	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
01	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					-0-
02	336	N	304	-0-	-32 B	-0-	304	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2189	N	2189	-0-	-0- B	-0-	22	1	2167	2	N	-0-					-0-
10	2201	N	2010	-0-	-191 B	-0-	22	1	1988	2	N	-0-					-0-
11	1920	N	1812	-0-	-108 B	-0-	22	1	1790	2	N	-0-					-0-
12	2263	N	1995	-0-	-268 B	-0-	22	1	1973	2	N	-0-					-0-
01	2015	N	1929	-0-	-86 B	-0-	22	1	1907	2	N	-0-					-0-
02	1680	N	1663	-0-	-17 B	-0-	22	1	1641	2	N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	405	-0-	-45 B	-0-	405	2			N	-0-					-0-
10	434	N	409	-0-	-25 B	-0-	409	2			N	-0-					-0-
11	420	N	382	-0-	-38 B	-0-	382	2			N	-0-					-0-
12	434	N	382	-0-	-52 B	-0-	382	2			N	-0-					-0-
01	403	N	224	-0-	-179 B	-0-	224	2			N	-0-					-0-
02	364	N	340	-0-	-24 B	-0-	340	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	513	-0-	-207 B	-0-	513	2			N	-0-					16
10	775	N	743	-0-	-32 B	-0-	743	2			N	-0-					16
11	660	N	637	-0-	-23 B	-0-	628	2	9	9	N	8					24
12	580	N	580	-0-	-0- B	-0-	569	2	11	9	N	10					34
01	744	N	666	-0-	-78 B	-0-	652	2	14	9	N	13					47
02	588	N	485	-0-	-103 B	-0-	466	2	19	9	N	17					64

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	435	-0-	-465 B	-0-	435	2			N	-0-					-0-
10	1061	N	1061	-0-	-0- B	-0-	1061	2			N	-0-					-0-
11	840	N	818	-0-	-22 B	-0-	818	2			N	-0-					-0-
12	979	N	979	-0-	-0- B	-0-	979	2			N	-0-					-0-
01	1054	N	824	-0-	-230 B	-0-	824	2			N	-0-					-0-
*02	861	N	861	-0-	-0- B	-0-	861	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	950	-0-	-70 B	-0-	950	2			N	-0-					-0-
10	1054	N	1002	-0-	-52 B	-0-	1002	2			N	-0-					-0-
11	990	N	916	-0-	-74 B	-0-	916	2			N	-0-					-0-
12	992	N	908	-0-	-84 B	-0-	908	2			N	-0-					-0-
01	992	N	890	-0-	-102 B	-0-	890	2			N	-0-					-0-
02	868	N	834	-0-	-34 B	-0-	834	2			N	-0-					-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	#	344	-0-	-676	-0-	68 25	1 9	251	3	N	23					71
10	1054	#	517	-0-	-537	-0-	68 48	1 9	401	3	N	44					115
11	1021	R	1021	-0-	-0-	-0-	68 105	1 9	848	3	N	95	170	1			40
12	1266	R	1266	-0-	-0-	-0-	68 134	1 9	1064	3	N	122					162
01	806	#	627	-0-	-179	-0-	68 20	1 9	539	3	N	18					180
02	952	#	802	-0-	-150	-0-	62 91	1 9	649	3	N	83	173	1			90

GENEVA (ELLENBURGER) //CONT.// 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
PROEX ENERGY MANAGEMENT, L.L.C. 681057
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	8171					N	-0-					175
10	T. A.		-0-	-0-	-0-	8171					N	-0-					175
11	T. A.		-0-	-0-	-0-	8171					N	-0-					175
12	T. A.		-0-	-0-	-0-	8171					N	-0-					175
01	T. A.		-0-	-0-	-0-	8171					N	-0-					175
02	T. A.		-0-	-0-	-0-	8171					N	-0-					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	521	2	1	9	N	1					58
10	775	N	510	-0-	-265	-0-	510	2			N	-0-					58
11	630	N	314	-0-	-316	-0-	314	2			N	-0-					58
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					58
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					58
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					58

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
11	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400		1357	-0-	-1043	-0-	36	1	1216	2	Y	95					191
							105	9									
10	2480		-0-	-0-	-2480	-0-					Y	64					255
11	3156		3156	-0-	-0-	-0-	91	1	2963	2	Y	93	182	1			166
							102	9									
12	2480		3117	-0-	637	637	95	1	2929	2	Y	83					249
							2	4	91	9							
01	T. A.		2233	-0-	2233	2870	57	1	2078	2	Y	89	186	1			152
							98	9									
02	T. A.		2439	-0-	2439	5309	68	1	2301	2	Y	64					216
							70	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
AMERICAN ENERGY-PERM BASIN, LLC 017996
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

09	6912	X	6912	-0-	-0-	-0-	200	1	6370	2	Y	311	393	1			229
							342	9									
10	6200	X	-0-	-0-	-6200	-0-					Y	254					483
11	6978	X	6978	-0-	-0-	-0-	192	1	6247	2	Y	490	604	1			369
							539	9									
12	6766	X	6766	-0-	-0-	-0-	196	1	6039	2	Y	480	429	1			420
							3	4	528	9							
01	6320	X	6320	-0-	-0-	-0-	156	1	5725	2	Y	399	330	1			489
							439	9									
02	5600	X	4437	-0-	-1163	-0-	117	1	3958	2	Y	329	513	1			305
							362	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

09	1170	N	-0-	-0-	-1170	-0-					Y	-0-					159
10	930	N	611	-0-	-319	-0-	50	1	561	2	Y	-0-					159
11	870	N	598	-0-	-272	-0-	28	1	570	2	Y	-0-					159
12	1163	N	1163	-0-	-0-	-0-	72	1	1073	2	Y	16					175
							18	9									
*01	1161	N	1161	-0-	-0-	-0-	65	1	1079	2	Y	15	18	1			172
							17	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					172

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

09	750	N	372	-0-	-378	-0-	9	1	326	2	Y	34					119
							37	9									
10	465	N	-0-	-0-	-465	-0-					Y	29					148
11	1018	N	1018	-0-	-0-	-0-	29	1	926	2	Y	57	32	1			173
							63	9									
12	982	N	982	-0-	-0-	-0-	30	1	916	2	Y	32	176	1			29
							1	4	35	9							
01	1106	N	1106	-0-	-0-	-0-	29	1	1053	2	Y	22					51
							24	9									
*02	831	N	831	-0-	-0-	-0-	23	1	784	2	Y	22					73
							24	9									

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	78	-0-	-46	-0-	6	1	72	2	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	21	1	186	2	Y	5	3	1			2
							6	9									
12	185	N	185	-0-	-0-	-0-	12	1	172	2	Y	1	1	1			2
							1	9									
*01	186	N	186	-0-	-0-	-0-	10	1	173	2	Y	3	3	1			2
							3	9									
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	4639	-0-	-761	-0-	149	1	4357	2	Y	121					171
							133	9									
10	5580	X	-0-	-0-	-5580	-0-					Y	136	169	1			138
11	7021	X	7021	-0-	-0-	-0-	205	1	6667	2	Y	135	182	1			91
							149	9									
12	6890	X	6890	-0-	-0-	-0-	214	1	6588	2	Y	76					167
							4	4	84	9							
01	7389	X	7389	-0-	-0-	-0-	192	1	7062	2	Y	123	179	1			111
							135	9									
*02	5923	X	5923	-0-	-0-	-0-	167	1	5648	2	Y	98					209
							108	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6608	X	6608	-0-	-0-	-0-	200	1	6323	2	Y	77	100	1			57
							85	9									
10	5890	X	-0-	-0-	-5890	-0-					Y	83					140
11	6358	X	6358	-0-	-0-	-0-	186	1	6051	2	Y	110	167	1			83
							121	9									
12	6108	X	6108	-0-	-0-	-0-	188	1	5799	2	Y	107	96	1			94
							3	4	118	9							
01	5890	X	5767	-0-	-123	-0-	150	1	5516	2	Y	92	74	1			112
							101	9									
02	5320	X	4249	-0-	-1071	-0-	119	1	4041	2	Y	81	118	1			75
							89	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5235	X	5235	-0-	-0-	-0-	158	1	4992	2	Y	77	100	1			57
							85	9									
10	4650	X	-0-	-0-	-4650	-0-					Y	83					140
11	5045	X	5045	-0-	-0-	-0-	147	1	4777	2	Y	110	167	1			83
							121	9									
12	4848	X	4848	-0-	-0-	-0-	149	1	4578	2	Y	107	96	1			94
							3	4	118	9							
01	4670	X	4670	-0-	-0-	-0-	121	1	4442	2	Y	97	74	1			117
							107	9									
02	4200	X	3700	-0-	-500	-0-	103	1	3498	2	Y	90	124	1			83
							99	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					Y	-0-					29
10	217	N	203	-0-	-14	-0-	17	1	186	2	Y	-0-					29
11	389	N	389	-0-	-0-	-0-	40	1	349	2	Y	-0-					29
12	344	N	344	-0-	-0-	-0-	22	1	322	2	Y	-0-					29
*01	217	N	-0-	-0-	-217	-0-					Y	-0-					29
02	364	N	NO RPT	-0-	-364	-0-					Y	NO RPT					29

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14759	X	14759	-0-	-0-	-0-	1219	1	13512	2	N	25					153
							28	9									
10	7576	X	7576	-0-	-0-	-0-	303	1	7183	2	N	82	184	1			51
							90	9									
11	6025	X	6025	-0-	-0-	-0-	592	1	5155	2	N	253	143	1			161
							278	9									
12	6548	X	6548	-0-	-0-	-0-	397	1	5885	2	N	242	244	1			159
							266	9									
*01	5778	X	5778	-0-	-0-	-0-	321	1	5356	2	N	92	94	1			157
							101	9									
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					157

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	-0-	-0-	-750	-0-					N	25					234
10	1993	X	1993	-0-	-0-	-0-	161	1	1801	2	N	28	187	1			75
							31	9									
11	6677	X	6677	-0-	-0-	-0-	670	1	5833	2	N	158	75	1			158
							174	9									
12	6041	X	6041	-0-	-0-	-0-	374	1	5538	2	N	117	47	1			228
							129	9									
*01	5570	X	5570	-0-	-0-	-0-	308	1	5151	2	N	101	92	1			237
							111	9									
*02	700	X	NO RPT	-0-	-700	-0-					N	NO RPT					237

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					17
10	1581	N	1185	-0-	-396	-0-	97	1	1088	2	N	-0-	7	1			10
11	1380	N	814	-0-	-566	-0-	80	1	698	2	N	33	23	1			20
							36	9									
12	699	N	699	-0-	-0-	-0-	43	1	644	2	N	11	6	1			25
							12	9									
01	1178	N	699	-0-	-479	-0-	39	1	647	2	N	12	17	1			20
							13	9									
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					20

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5279	X	5279	-0-	-0-	-0-	158	1	4992	2	Y	117	150	1			86
							129	9									
10	4650	X	-0-	-0-	-4650	-0-					Y	124					210
11	5104	X	5104	-0-	-0-	-0-	147	1	4777	2	Y	164	250	1			124
							180	9									
12	4907	X	4907	-0-	-0-	-0-	149	1	4578	2	Y	161	144	1			141
							3	4	177	9							
01	4719	X	4719	-0-	-0-	-0-	121	1	4442	2	Y	142	110	1			173
							156	9									
02	4200	X	3691	-0-	-509	-0-	101	1	3424	2	Y	151	184	1			140
							166	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11520	X	-0-	-0-	-11520	-0-					N	78					464
10	11904	X	8332	-0-	-3572	-0-	680	1	7621	2	N	28	175	1			317
							31	9									
11	11160	X	10143	-0-	-1017	-0-	1017	1	8853	2	N	248	73	1			492
							273	9									
12	11532	X	8792	-0-	-2740	-0-	547	1	8101	2	N	131	71	1			552
							144	9									
01	9858	X	7881	-0-	-1977	-0-	436	1	7282	2	N	148	320	1			380
							163	9									
02	9436	X	NO RPT	-0-	-9436	-0-					N	NO RPT					380

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	-0-	-0-	-720	-0-					N	60					93
10	713	N	598	-0-	-115	-0-	48	1	542	2	N	7					100
							8	9									
11	668	N	668	-0-	-0-	-0-	67	1	581	2	N	18	13	1			105
							20	9									
12	582	N	582	-0-	-0-	-0-	36	1	537	2	N	8	5	1			108
							9	9									
01	589	N	579	-0-	-10	-0-	32	1	539	2	N	7	9	1			106
							8	9									
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					106

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	635	-0-	-115	-0-	15	1	573	2	Y	43	178	1			65
							47	9									
10	775	N	-0-	-0-	-775	-0-					Y	34					99
11	1050	N	1050	-0-	-0-	-0-	29	1	926	2	Y	86	158	1			27
							95	9									
12	1022	N	1022	-0-	-0-	-0-	30	1	916	2	Y	68					95
							1	4	75	9							
01	1132	N	1132	-0-	-0-	-0-	29	1	1053	2	Y	45					140
							50	9									
*02	852	N	852	-0-	-0-	-0-	23	1	784	2	Y	41					181
							45	9									

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3259	-0-	-971	-0-	2961	2	298	9	N	271					438
10	4414	X	4414	-0-	-0-	-0-	4206	2	208	9	N	189	340	1			287
11	4390	X	4390	-0-	-0-	-0-	4214	2	176	9	N	160	188	1			259
12	4434	X	4434	-0-	-0-	-0-	4268	2	166	9	N	151	188	1			222
01	4185	X	2646	-0-	-1539	-0-	2521	2	125	9	N	114	183	1			153
02	3780	X	2655	-0-	-1125	-0-	2645	2	10	9	N	9					162

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	453	3	2	9	Y	2					7
10	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					7
11	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					7
12	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					7
01	403	N	335	-0-	-68	-0-	335	3			Y	-0-					7
*02	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					7

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

09	358	N	358	-0-	-0-	-0-	356	3	2	9	Y	2					68
10	341	N	314	-0-	-27	-0-	314	3			Y	-0-					68
11	360	N	295	-0-	-65	-0-	295	3			Y	-0-					68
12	372	N	350	-0-	-22	-0-	350	3			Y	-0-					68
01	310	N	170	-0-	-140	-0-	170	3			Y	-0-					68
*02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					68

STATE UNIVERSITY "FO" WELL #: 2 RRCID -> 141305 COMPL. DATE 04/24/1992 TOTAL DEPTH 7361 PERF. 6983 - 7283

09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					118
10	372	N	212	-0-	-160	-0-	212	3			N	-0-					118
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					118
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					118
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					118
*02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					118

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

09	270	N	176	-0-	-94	-0-	173	3	3	9	Y	3					106
10	341	N	325	-0-	-16	-0-	324	3	1	9	Y	1					107
11	407	N	407	-0-	-0-	-0-	406	3	1	9	Y	1					108
12	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					108
01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					108
02	336	N	182	-0-	-154	-0-	182	3			Y	-0-					108

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

09	930	N	688	-0-	-242	-0-	685	3	3	9	Y	3					17
10	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					17
11	690	N	514	-0-	-176	-0-	514	3			Y	-0-					17
12	713	N	425	-0-	-288	-0-	425	3			Y	-0-					17
01	868	N	524	-0-	-344	-0-	524	3			Y	-0-					17
02	476	N	320	-0-	-156	-0-	320	3			Y	-0-					17

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	399	2			N	-0-					21
10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					21
11	428	N	428	-0-	-0-	-0-	428	2			N	-0-					21
12	403	N	380	-0-	-23	-0-	380	2			N	-0-					21
*01	434	N	345	-0-	-89	-0-	345	2			N	-0-					21
*02	392	N	309	-0-	-83	-0-	309	2			N	-0-					21

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					86
11	22	N	22	-0-	-0-	-0-	22	2			N	-0-					86
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					86
*01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					86
*02	28	N	17	-0-	-11	-0-	17	2			N	-0-					86

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					5
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					5
11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					5
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					5
*01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					5
*02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					5

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	483	-0-	-57	-0-	483	2			N	-0-					-0-
10	558	X	523	-0-	-35	-0-	523	2			N	-0-					-0-
11	540	X	489	-0-	-51	-0-	489	2			N	-0-					-0-
12	558	X	506	-0-	-52	-0-	506	2			N	-0-					-0-
01	527	X	457	-0-	-70	-0-	457	2			N	-0-					-0-
02	476	X	410	-0-	-66	-0-	410	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	894	-0-	-6	-0-	894	2			N	-0-					-0-
10	930	X	902	-0-	-28	-0-	902	2			N	-0-					-0-
11	900	X	858	-0-	-42	-0-	858	2			N	-0-					-0-
12	930	X	883	-0-	-47	-0-	883	2			N	-0-					-0-
01	930	X	826	-0-	-104	-0-	826	2			N	-0-					-0-
02	840	X	781	-0-	-59	-0-	781	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	270	-0-	-30	-0-	270	2			N	-0-					52
10	310	X	298	-0-	-12	-0-	297	2	1	9	N	1					53
11	325	X	325	-0-	-0-	-0-	323	2	2	9	N	2					55
12	330	X	330	-0-	-0-	-0-	329	2	1	9	N	1					56
01	321	X	321	-0-	-0-	-0-	318	2	3	9	N	3					59
02	308	X	266	-0-	-42	-0-	265	2	1	9	N	1					60

HARRIETT (HARKEY) 39212 450 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
ACOCK OPERATING LIMITED 003596
BYNUM WELL #: 2 RRCID -> 275719 COMPL. DATE 07/19/2014 TOTAL DEPTH 5135 PERF. 4518 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30450		-0-	-0-	-30450	-0-					N	-0-					-0-
10	31465		-0-	-0-	-31465	-0-					N	-0-					-0-
11	30450		-0-	-0-	-30450	-0-					N	-0-					-0-
12	31465		-0-	-0-	-31465	-0-					N	-0-					-0-
01	31465		-0-	-0-	-31465	-0-					N	-0-					-0-
02	28420		-0-	-0-	-28420	-0-					N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		57	-0-	57	350	56	2	1	9	Y	1					66
10	406	R	56	-0-	-350	-0-	56	2			Y	-0-					66
11	60	#	43	-0-	-17	-0-	42	2	1	9	Y	1					67
12	62	#	8	-0-	-54	-0-	8	2			Y	-0-					67
01	62	#	5	-0-	-57	-0-	5	2			Y	-0-					67
02	56	#	16	-0-	-40	-0-	10	2	6	9	Y	5					72

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTGROVE (HARKEY) 39458 230 NON-ASSOCIATED ONE WELL CNTY: CONCHO
AGNEW, DARRELL W. 008723
NOELKE WELL #: 1 RRCID -> 202330 COMPL. DATE 04/21/2004 TOTAL DEPTH 2441 PERF. 2345 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
01	713	N	491	-0-	-222	-0-	491	3			N	-0-					-0-
02	532	N	290	-0-	-242	-0-	290	3			N	-0-					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
CAPITAL EXPLORATION, INC. 130383
SALEWSKY, RAYMOND WELL #: 1A RRCID -> 193216 COMPL. DATE 10/16/2002 TOTAL DEPTH 1093 PERF. 1044 - 1093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALESWKY, RAYMOND WELL #: 3 RRCID -> 210018 COMPL. DATE 03/24/2005 TOTAL DEPTH 2994 PERF. 1018 - 1028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTGROVE (TANNEHILL) //CONT.// 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	969	N	969	-0-	-0-	-0-	135	1	834	3	N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	79	1	544	3	N	-0-					-0-
11	600	N	558	-0-	-42	-0-	70	1	488	3	N	-0-					-0-
12	992	N	652	-0-	-340	-0-	80	1	572	3	N	-0-					-0-
01	620	N	546	-0-	-74	-0-	71	1	475	3	N	-0-					-0-
*02	570	N	570	-0-	-0-	-0-	54	1	516	3	N	-0-					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
STALEY OPERATING CO. 811415
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

09	300	N	238	-0-	-62	-0-	236	2	2	9	N	2					142
10	319	N	319	-0-	-0-	-0-	317	2	2	9	N	2					144
11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					144
12	442	N	442	-0-	-0-	-0-	440	2	2	9	N	2					146
01	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2					148
02	336	N	298	-0-	-38	-0-	298	2			N	-0-					148

HEATHER "B" (L. WOLFCAMP "D") 40052 240 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATTON, E. N. OIL COMPANY, INC. 643525
THAD WELL #: 1B RRCID -> 177126 COMPL. DATE 03/29/2005 TOTAL DEPTH 3945 PERF. 3447 - 3464

09	829	R	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	824	R	824	-0-	-0-	-0-	824	3			N	-0-					-0-
11	764	R	764	-0-	-0-	-0-	764	3			N	-0-					-0-
12	868	#	775	-0-	-93	-0-	775	3			N	-0-					-0-
01	868	#	688	-0-	-180	-0-	688	3			N	-0-					-0-
*02	1691	R	1691	-0-	-0-	-0-	1691	3			N	-0-					-0-

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

09	510	N	433	-0-	-77	-0-	77	1	356	2	N	-0-					-0-
10	558	N	504	-0-	-54	-0-	88	1	416	2	N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	119	1	505	2	N	-0-					-0-
12	612	N	612	-0-	-0-	-0-	123	1	489	2	N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	125	1	488	2	N	-0-					-0-
02	588	N	548	-0-	-40	-0-	114	1	434	2	N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

09	531	N	531	-0-	-0-	-0-	105	1	426	2	N	-0-					-0-
10	496	N	468	-0-	-28	-0-	73	1	395	2	N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	100	1	481	2	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	120	1	478	2	N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	142	1	496	2	N	-0-					-0-
02	532	N	337	-0-	-195	-0-	54	1	283	2	N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
RHONDA OPERATING COMPANY 706300
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
11	990	N	944	-0-	-46	-0-	944	2			N	-0-					-0-
12	1054	N	959	-0-	-95	-0-	959	2			N	-0-					-0-
01	992	N	957	-0-	-35	-0-	957	2			N	-0-					-0-
02	868	N	845	-0-	-23	-0-	845	2			N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1174	N	1174	-0-	-0-	-0-	26	1	1148	3	Y	-0-					-0-
10	1330	N	1330	-0-	-0-	-0-	30	1	1300	3	Y	-0-					-0-
11	1186	N	1186	-0-	-0-	-0-	22	1	1164	3	Y	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	23	1	1074	3	Y	-0-					-0-
*01	1069	N	1069	-0-	-0-	-0-	21	1	1048	3	Y	-0-					-0-
*02	940	N	940	-0-	-0-	-0-	18	1	922	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	9	1	384	3	Y	-0-					-0-
10	325	N	325	-0-	-0-	-0-	7	1	318	3	Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	8	1	404	3	Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	10	1	449	3	Y	-0-					-0-
*01	463	N	463	-0-	-0-	-0-	9	1	454	3	Y	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	8	1	410	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	10 17	1 9	433	3	Y	15	13	1			5
10	463	N	463	-0-	-0-	-0-	10 17	1 9	436	3	Y	15	15	1			5
11	447	N	447	-0-	-0-	-0-	8 14	1 9	425	3	Y	13	16	1			2
12	456	N	456	-0-	-0-	-0-	9 15	1 9	432	3	Y	14	11	1			5
*01	372	N	372	-0-	-0-	-0-	7 14	1 9	351	3	Y	13	14	1			4
*02	368	N	368	-0-	-0-	-0-	7 10	1 9	351	3	Y	9	9	1			4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	9	1	424	3	Y	15	13	1			5
							17	9									
10	468	N	468	-0-	-0-	-0-	10	1	441	3	Y	15	15	1			5
							17	9									
11	431	N	431	-0-	-0-	-0-	8	1	409	3	Y	13	16	1			2
							14	9									
12	465	N	442	-0-	-23	-0-	9	1	418	3	Y	14	11	1			5
							15	9									
*01	465	N	445	-0-	-20	-0-	8	1	420	3	Y	15	15	1			5
							17	9									
*02	398	N	398	-0-	-0-	-0-	7	1	378	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	722	-0-	-58	-0-	15	1	690	3	Y	15	13	1			5
							17	9									
10	806	N	708	-0-	-98	-0-	15	1	676	3	Y	15	15	1			5
							17	9									
11	750	N	680	-0-	-70	-0-	12	1	654	3	Y	13	16	1			2
							14	9									
12	744	N	619	-0-	-125	-0-	13	1	591	3	Y	14	11	1			5
							15	9									
*01	713	N	647	-0-	-66	-0-	12	1	618	3	Y	15	15	1			5
							17	9									
*02	674	N	674	-0-	-0-	-0-	13	1	648	3	Y	12	11	1			6
							13	9									

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	7	1	312	3	Y	15	13	1			5
							17	9									
10	341	N	341	-0-	-0-	-0-	7	1	317	3	Y	15	15	1			5
							17	9									
11	330	N	319	-0-	-11	-0-	6	1	299	3	Y	13	16	1			2
							14	9									
12	341	N	322	-0-	-19	-0-	6	1	301	3	Y	14	11	1			5
							15	9									
*01	341	N	316	-0-	-25	-0-	6	1	296	3	Y	13	14	1			4
							14	9									
02	308	N	301	-0-	-7	-0-	6	1	284	3	Y	10	9	1			5
							11	9									

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	532	-0-	-158	-0-	11	1	504	3	Y	15	13	1			5
							17	9									
10	713	N	604	-0-	-109	-0-	13	1	581	3	Y	9	11	1			3
							10	9									
11	570	N	517	-0-	-53	-0-	10	1	507	3	Y	-0-	3	1			-0-
12	634	N	634	-0-	-0-	-0-	13	1	621	3	Y	-0-					-0-
*01	589	N	540	-0-	-49	-0-	10	1	530	3	Y	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	11	1	553	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1951	N	1951	-0-	-0-	-0-	42	1	1892	3	Y	15	13	1			5
							17	9									
10	2392	N	2392	-0-	-0-	-0-	53	1	2322	3	Y	15	15	1			5
							17	9									
11	2676	N	2676	-0-	-0-	-0-	50	1	2612	3	Y	13	16	1			2
							14	9									
12	2417	N	2417	-0-	-0-	-0-	51	1	2351	3	Y	14	11	1			5
							15	9									
*01	2313	N	2313	-0-	-0-	-0-	44	1	2252	3	Y	15	15	1			5
							17	9									
*02	2013	N	2013	-0-	-0-	-0-	38	1	1962	3	Y	12	11	1			6
							13	9									

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0-	-0-	17	1	757	3	Y	15	13	1			5
							17	9									
10	806	N	768	-0-	-38	-0-	17	1	734	3	Y	15	15	1			5
							17	9									
11	780	N	665	-0-	-115	-0-	12	1	639	3	Y	13	16	1			2
							14	9									
12	1108	N	1108	-0-	-0-	-0-	23	1	1071	3	Y	13	10	1			5
							14	9									
*01	1393	N	1393	-0-	-0-	-0-	26	1	1350	3	Y	15	15	1			5
							17	9									
*02	1192	N	1192	-0-	-0-	-0-	22	1	1157	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	N	628	-0-	-0-	-0-	13	1	598	3	Y	15	13	1			5
							17	9									
10	632	N	632	-0-	-0-	-0-	14	1	601	3	Y	15	15	1			5
							17	9									
11	600	N	516	-0-	-84	-0-	9	1	493	3	Y	13	16	1			2
							14	9									
12	620	N	574	-0-	-46	-0-	12	1	548	3	Y	13	10	1			5
							14	9									
*01	620	N	592	-0-	-28	-0-	11	1	564	3	Y	15	15	1			5
							17	9									
*02	519	N	519	-0-	-0-	-0-	10	1	496	3	Y	12	11	1			6
							13	9									

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	99	-0-	-381	-0-	2	1	97	3	Y	-0-					-0-
10	798	N	798	-0-	-0-	-0-	18	1	780	3	Y	-0-					-0-
11	825	N	825	-0-	-0-	-0-	15	1	810	3	Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	13	1	604	3	Y	-0-					-0-
*01	606	N	606	-0-	-0-	-0-	12	1	594	3	Y	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	11	1	584	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	893	-0-	-127	-0-	19	1	874	3	Y	-0-	1	1			-0-
10	992	N	913	-0-	-79	-0-	20	1	893	3	Y	-0-					-0-
11	960	N	878	-0-	-82	-0-	16	1	862	3	Y	-0-					-0-
12	930	N	875	-0-	-55	-0-	18	1	857	3	Y	-0-					-0-
*01	899	N	857	-0-	-42	-0-	16	1	841	3	Y	-0-					-0-
02	812	N	763	-0-	-49	-0-	15	1	748	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	811	-0-	-29	-0-	17	1	777	3	Y	15	13	1			5
							17	9									
10	868	N	837	-0-	-31	-0-	18	1	807	3	Y	11	12	1			4
							12	9									
11	1043	N	1043	-0-	-0-	-0-	19	1	1010	3	Y	13	15	1			2
							14	9									
12	887	N	887	-0-	-0-	-0-	18	1	854	3	Y	14	11	1			5
							15	9									
*01	839	N	839	-0-	-0-	-0-	16	1	806	3	Y	15	15	1			5
							17	9									
02	784	N	703	-0-	-81	-0-	13	1	677	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

09	655	N	655	-0-	-0-	-0-	14	1	641	3	Y	-0-					-0-
10	639	N	639	-0-	-0-	-0-	14	1	625	3	Y	-0-					-0-
11	620	N	620	-0-	-0-	-0-	12	1	608	3	Y	-0-					-0-
12	648	N	648	-0-	-0-	-0-	14	1	634	3	Y	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	12	1	629	3	Y	-0-					-0-
*02	582	N	582	-0-	-0-	-0-	11	1	571	3	Y	-0-					-0-

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

09	1058	N	1058	-0-	-0-	-0-	23	1	1018	3	Y	15	13	1			5
							17	9									
10	1085	N	1067	-0-	-18	-0-	23	1	1027	3	Y	15	15	1			5
							17	9									
11	1050	N	1021	-0-	-29	-0-	19	1	988	3	Y	13	16	1			2
							14	9									
12	1085	N	1002	-0-	-83	-0-	21	1	966	3	Y	14	11	1			5
							15	9									
*01	1054	N	1035	-0-	-19	-0-	20	1	998	3	Y	15	15	1			5
							17	9									
*02	960	N	960	-0-	-0-	-0-	18	1	929	3	Y	12	11	1			6
							13	9									

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

09	396	N	396	-0-	-0-	-0-	9	1	387	3	Y	-0-					-0-
10	341	N	328	-0-	-13	-0-	7	1	321	3	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	7	1	353	3	Y	-0-					-0-
12	374	N	374	-0-	-0-	-0-	8	1	366	3	Y	-0-					-0-
*01	341	N	282	-0-	-59	-0-	5	1	277	3	Y	-0-					-0-
02	336	N	283	-0-	-53	-0-	5	1	278	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

09	300	N	294	-0-	-6	-0-	6	1	288	3	Y	-0-					-0-
10	303	N	303	-0-	-0-	-0-	7	1	296	3	Y	-0-					-0-
11	300	N	297	-0-	-3	-0-	6	1	291	3	Y	-0-					-0-
12	310	N	301	-0-	-9	-0-	6	1	295	3	Y	-0-					-0-
*01	310	N	292	-0-	-18	-0-	6	1	286	3	Y	-0-					-0-
02	280	N	274	-0-	-6	-0-	5	1	269	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	671	-0-	-19	-0-	14	1	640	3	Y	15	13	1			5
							17	9									
10	713	N	676	-0-	-37	-0-	15	1	644	3	Y	15	15	1			5
							17	9									
11	660	N	638	-0-	-22	-0-	12	1	612	3	Y	13	16	1			2
							14	9									
12	682	N	531	-0-	-151	-0-	11	1	505	3	Y	14	11	1			5
							15	9									
*01	682	N	442	-0-	-240	-0-	8	1	417	3	Y	15	15	1			5
							17	9									
02	588	N	587	-0-	-1	-0-	11	1	564	3	Y	11	11	1			5
							12	9									

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1207	-0-	-23	-0-	26	1	1164	3	Y	15	13	1			5
							17	9									
10	1240	N	1227	-0-	-13	-0-	27	1	1183	3	Y	15	15	1			5
							17	9									
11	1200	N	1169	-0-	-31	-0-	22	1	1133	3	Y	13	16	1			2
							14	9									
12	1240	N	1185	-0-	-55	-0-	25	1	1145	3	Y	14	11	1			5
							15	9									
*01	1240	N	1073	-0-	-167	-0-	20	1	1036	3	Y	15	15	1			5
							17	9									
*02	1328	N	1328	-0-	-0-	-0-	25	1	1290	3	Y	12	11	1			6
							13	9									

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	588	-0-	-12	-0-	12	1	559	3	Y	15	13	1			5
							17	9									
10	620	N	602	-0-	-18	-0-	13	1	572	3	Y	15	15	1			5
							17	9									
11	571	N	571	-0-	-0-	-0-	10	1	549	3	Y	11	14	1			2
							12	9									
12	620	N	574	-0-	-46	-0-	12	1	562	3	Y	-0-	2	1			-0-
*01	589	N	541	-0-	-48	-0-	10	1	531	3	Y	-0-					-0-
*02	579	N	579	-0-	-0-	-0-	11	1	568	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	18	1	793	3	Y	-0-					-0-
10	754	N	754	-0-	-0-	-0-	17	1	737	3	Y	-0-					-0-
11	706	N	706	-0-	-0-	-0-	13	1	693	3	Y	-0-					-0-
12	713	N	706	-0-	-7	-0-	15	1	691	3	Y	-0-					-0-
*01	713	N	635	-0-	-78	-0-	12	1	623	3	Y	-0-					-0-
02	644	N	563	-0-	-81	-0-	11	1	552	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	10	1	470	3	Y	15	13	1			5
							17	9									
10	504	N	504	-0-	-0-	-0-	11	1	476	3	Y	15	15	1			5
							17	9									
11	480	N	480	-0-	-0-	-0-	9	1	457	3	Y	13	16	1			2
							14	9									
12	496	N	477	-0-	-19	-0-	10	1	452	3	Y	14	11	1			5
							15	9									
*01	496	N	495	-0-	-1	-0-	9	1	469	3	Y	15	15	1			5
							17	9									
02	448	N	419	-0-	-29	-0-	8	1	402	3	Y	8	9	1			4
							9	9									

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

09	360	N	337	-0-	-23	-0-	7	1	330	3	Y	-0-					-0-
10	364	N	364	-0-	-0-	-0-	8	1	356	3	Y	-0-					-0-
11	360	N	348	-0-	-12	-0-	7	1	341	3	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	7	1	340	3	Y	-0-					-0-
*01	372	N	345	-0-	-27	-0-	7	1	338	3	Y	-0-					-0-
02	336	N	327	-0-	-9	-0-	6	1	321	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

09	992	N	992	-0-	-0-	-0-	21	1	954	3	Y	15	13	1			5
							17	9									
10	1012	N	1012	-0-	-0-	-0-	22	1	973	3	Y	15	15	1			5
							17	9									
11	962	N	962	-0-	-0-	-0-	18	1	930	3	Y	13	16	1			2
							14	9									
12	1039	N	1039	-0-	-0-	-0-	22	1	1002	3	Y	14	11	1			5
							15	9									
*01	973	N	973	-0-	-0-	-0-	18	1	938	3	Y	15	15	1			5
							17	9									
*02	746	N	746	-0-	-0-	-0-	14	1	719	3	Y	12	11	1			6
							13	9									

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

09	1628	N	1628	-0-	-0-	-0-	35	1	1576	3	Y	15	13	1			5
							17	9									
10	1519	N	1085	-0-	-434	-0-	24	1	1051	3	Y	9	11	1			3
							10	9									
11	1470	N	963	-0-	-507	-0-	18	1	930	3	Y	14	15	1			2
							15	9									
12	1519	N	683	-0-	-836	-0-	14	1	657	3	Y	11	9	1			4
							12	9									
*01	1977	N	1977	-0-	-0-	-0-	38	1	1922	3	Y	15	14	1			5
							17	9									
*02	1431	N	1431	-0-	-0-	-0-	27	1	1391	3	Y	12	11	1			6
							13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1269	N	1269	-0-	-0-	-0-	27	1	1225	3	Y	15	13	1			5
							17	9									
10	1271	N	1258	-0-	-13	-0-	28	1	1213	3	Y	15	15	1			5
							17	9									
11	1202	N	1202	-0-	-0-	-0-	22	1	1168	3	Y	11	14	1			2
							12	9									
12	1271	N	1208	-0-	-63	-0-	25	1	1183	3	Y	-0-	2	1			-0-
*01	1271	N	1192	-0-	-79	-0-	23	1	1169	3	Y	-0-					-0-
02	1120	N	1073	-0-	-47	-0-	20	1	1053	3	Y	-0-					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	843	-0-	-87	-0-	18	1	815	3	Y	9	8	1			3
							10	9									
10	1615	N	1615	-0-	-0-	-0-	36	1	1562	3	Y	15	13	1			5
							17	9									
11	955	N	955	-0-	-0-	-0-	18	1	926	3	Y	10	13	1			2
							11	9									
12	1473	N	1473	-0-	-0-	-0-	31	1	1428	3	Y	13	10	1			5
							14	9									
*01	961	N	750	-0-	-211	-0-	14	1	723	3	Y	12	13	1			4
							13	9									
02	868	N	581	-0-	-287	-0-	11	1	561	3	Y	8	8	1			4
							9	9									

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	N	825	-0-	-0-	-0-	18	1	790	3	Y	15	13	1			5
							17	9									
10	841	N	841	-0-	-0-	-0-	18	1	806	3	Y	15	15	1			5
							17	9									
11	828	N	828	-0-	-0-	-0-	15	1	799	3	Y	13	16	1			2
							14	9									
12	819	N	819	-0-	-0-	-0-	17	1	787	3	Y	14	11	1			5
							15	9									
*01	802	N	802	-0-	-0-	-0-	15	1	770	3	Y	15	15	1			5
							17	9									
*02	696	N	696	-0-	-0-	-0-	13	1	670	3	Y	12	11	1			6
							13	9									

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	267	-0-	-33	-0-	6	1	261	3	Y	-0-					-0-
10	310	N	202	-0-	-108	-0-	5	1	197	3	Y	-0-					-0-
11	300	N	123	-0-	-177	-0-	2	1	121	3	Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	7	1	307	3	Y	-0-					-0-
*01	302	N	302	-0-	-0-	-0-	6	1	296	3	Y	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	5	1	259	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	563	-0-	-7	-0-	12	1	551	3	Y	-0-					-0-
10	589	N	585	-0-	-4	-0-	13	1	572	3	Y	-0-					-0-
11	540	N	535	-0-	-5	-0-	10	1	525	3	Y	-0-					-0-
12	682	N	682	-0-	-0-	-0-	14	1	668	3	Y	-0-					-0-
*01	735	N	735	-0-	-0-	-0-	14	1	721	3	Y	-0-					-0-
*02	638	N	638	-0-	-0-	-0-	12	1	626	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1071	-0-		-369		-0-		23	1	1031	3	Y	15	13	1			5
										17	9									
10	1488	N	1343	-0-		-145		-0-		30	1	1296	3	Y	15	15	1			5
										17	9									
11	1430	N	1430	-0-		-0-		-0-		26	1	1390	3	Y	13	16	1			2
										14	9									
12	1256	N	1256	-0-		-0-		-0-		26	1	1215	3	Y	14	11	1			5
										15	9									
*01	1602	N	1602	-0-		-0-		-0-		30	1	1555	3	Y	15	15	1			5
										17	9									
*02	1415	N	1415	-0-		-0-		-0-		27	1	1375	3	Y	12	11	1			6
										13	9									

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-		-0-		-0-		10	1	471	3	Y	-0-					-0-
10	496	N	472	-0-		-24		-0-		11	1	461	3	Y	-0-					-0-
11	480	N	442	-0-		-38		-0-		8	1	434	3	Y	-0-					-0-
12	496	N	448	-0-		-48		-0-		9	1	439	3	Y	-0-					-0-
*01	465	N	439	-0-		-26		-0-		8	1	431	3	Y	-0-					-0-
02	420	N	401	-0-		-19		-0-		8	1	393	3	Y	-0-					-0-

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1359	N	1359	-0-		-0-		-0-		29	1	1299	3	Y	28	25	1			9
										31	9									
10	1545	N	1545	-0-		-0-		-0-		34	1	1483	3	Y	25	26	1			8
										28	9									
11	1475	N	1475	-0-		-0-		-0-		27	1	1434	3	Y	13	19	1			2
										14	9									
12	1379	N	1379	-0-		-0-		-0-		29	1	1335	3	Y	14	11	1			5
										15	9									
*01	1333	N	1276	-0-		-57		-0-		24	1	1235	3	Y	15	15	1			5
										17	9									
02	1204	N	1183	-0-		-21		-0-		22	1	1148	3	Y	12	11	1			6
										13	9									

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1230	-0-		-0-		-0-		26	1	1187	3	Y	15	13	1			5
										17	9									
10	1271	N	1228	-0-		-43		-0-		27	1	1184	3	Y	15	15	1			5
										17	9									
11	1230	N	1136	-0-		-94		-0-		21	1	1101	3	Y	13	16	1			2
										14	9									
12	1271	N	1163	-0-		-108		-0-		24	1	1124	3	Y	14	11	1			5
										15	9									
*01	1240	N	1131	-0-		-109		-0-		21	1	1093	3	Y	15	15	1			5
										17	9									
02	1064	N	938	-0-		-126		-0-		18	1	907	3	Y	12	11	1			6
										13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1312	N	1312	-0-		-0-	-0-	28	1	1267	3	Y	15	13	1			5
								17	9									
10	1346	N	1346	-0-		-0-	-0-	30	1	1299	3	Y	15	15	1			5
								17	9									
11	1283	N	1283	-0-		-0-	-0-	24	1	1245	3	Y	13	16	1			2
								14	9									
12	1313	N	1313	-0-		-0-	-0-	27	1	1271	3	Y	14	11	1			5
								15	9									
*01	1309	N	1309	-0-		-0-	-0-	25	1	1267	3	Y	15	15	1			5
								17	9									
02	1176	N	1172	-0-		-4	-0-	22	1	1137	3	Y	12	11	1			6
								13	9									

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-		-0-	-0-	7	1	327	3	Y	-0-	2	1			-0-
10	2069	N	2069	-0-		-0-	-0-	46	1	2023	3	Y	-0-					-0-
11	1560	N	1560	-0-		-0-	-0-	29	1	1531	3	Y	-0-					-0-
12	1336	N	1336	-0-		-0-	-0-	28	1	1308	3	Y	-0-					-0-
*01	1115	N	1115	-0-		-0-	-0-	21	1	1094	3	Y	-0-					-0-
*02	1055	N	1055	-0-		-0-	-0-	20	1	1035	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1535	-0-		-205	-0-	33	1	1476	3	Y	24	22	1			8
								26	9									
10	1781	N	1781	-0-		-0-	-0-	39	1	1725	3	Y	15	18	1			5
								17	9									
11	1781	N	1781	-0-		-0-	-0-	33	1	1734	3	Y	13	16	1			2
								14	9									
12	1581	N	1105	-0-		-476	-0-	23	1	1070	3	Y	11	9	1			4
								12	9									
*01	1767	N	1723	-0-		-44	-0-	33	1	1673	3	Y	15	14	1			5
								17	9									
02	1652	N	1292	-0-		-360	-0-	24	1	1255	3	Y	12	11	1			6
								13	9									

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	791	-0-		-79	-0-	17	1	774	3	Y	-0-					-0-
10	837	N	810	-0-		-27	-0-	18	1	792	3	Y	-0-					-0-
11	810	N	775	-0-		-35	-0-	14	1	761	3	Y	-0-					-0-
12	806	N	722	-0-		-84	-0-	15	1	707	3	Y	-0-					-0-
*01	806	N	799	-0-		-7	-0-	15	1	784	3	Y	-0-					-0-
02	728	N	696	-0-		-32	-0-	13	1	683	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	811	-0-		-59	-0-	18	1	793	3	Y	-0-	2	1			-0-
10	838	N	838	-0-		-0-	-0-	19	1	819	3	Y	-0-					-0-
11	777	N	777	-0-		-0-	-0-	15	1	762	3	Y	-0-					-0-
12	837	N	749	-0-		-88	-0-	16	1	733	3	Y	-0-					-0-
*01	837	N	637	-0-		-200	-0-	12	1	625	3	Y	-0-					-0-
*02	739	N	739	-0-		-0-	-0-	14	1	725	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1291	N	1291	-0-		-0-	-0-	28	1	1246	3	Y	15	13	1			5
								17	9									
10	1336	N	1336	-0-		-0-	-0-	30	1	1289	3	Y	15	15	1			5
								17	9									
11	1266	N	1266	-0-		-0-	-0-	23	1	1229	3	Y	13	16	1			2
								14	9									
12	1308	N	1308	-0-		-0-	-0-	27	1	1266	3	Y	14	11	1			5
								15	9									
*01	1302	N	1296	-0-		-6	-0-	25	1	1254	3	Y	15	15	1			5
								17	9									
02	1176	N	1165	-0-		-11	-0-	22	1	1130	3	Y	12	11	1			6
								13	9									

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	784	N	784	-0-		-0-	-0-	17	1	767	3	Y	-0-					-0-
10	847	N	847	-0-		-0-	-0-	19	1	828	3	Y	-0-					-0-
11	782	N	782	-0-		-0-	-0-	15	1	767	3	Y	-0-					-0-
12	775	N	747	-0-		-28	-0-	16	1	731	3	Y	-0-					-0-
*01	775	N	693	-0-		-82	-0-	13	1	680	3	Y	-0-					-0-
*02	710	N	710	-0-		-0-	-0-	14	1	696	3	Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1124	N	1124	-0-		-0-	-0-	24	1	1083	3	Y	15	13	1			5
								17	9									
10	1130	N	1130	-0-		-0-	-0-	25	1	1088	3	Y	15	15	1			5
								17	9									
11	1085	N	1085	-0-		-0-	-0-	20	1	1051	3	Y	13	16	1			2
								14	9									
12	1125	N	1125	-0-		-0-	-0-	23	1	1087	3	Y	14	11	1			5
								15	9									
*01	1174	N	1174	-0-		-0-	-0-	22	1	1135	3	Y	15	15	1			5
								17	9									
*02	1042	N	1042	-0-		-0-	-0-	20	1	1009	3	Y	12	11	1			6
								13	9									

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	171	-0-		-459	-0-	4	1	167	3	Y	-0-	2	1			-0-
10	886	N	886	-0-		-0-	-0-	20	1	866	3	Y	-0-					-0-
11	712	N	712	-0-		-0-	-0-	13	1	699	3	Y	-0-					-0-
12	665	N	665	-0-		-0-	-0-	14	1	651	3	Y	-0-					-0-
*01	651	N	295	-0-		-356	-0-	6	1	289	3	Y	-0-					-0-
*02	690	N	690	-0-		-0-	-0-	13	1	677	3	Y	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-		-0-	-0-	16	1	723	3	Y	15	13	1			5
								17	9									
10	748	N	748	-0-		-0-	-0-	16	1	715	3	Y	15	15	1			5
								17	9									
11	720	N	701	-0-		-19	-0-	13	1	674	3	Y	13	16	1			2
								14	9									
12	744	N	707	-0-		-37	-0-	15	1	677	3	Y	14	11	1			5
								15	9									
*01	744	N	708	-0-		-36	-0-	13	1	678	3	Y	15	15	1			5
								17	9									
02	644	N	642	-0-		-2	-0-	12	1	617	3	Y	12	11	1			6
								13	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1255	N	1255	-0-	-0-	-0-	27	1	1211	3	Y	15	13	1			5
							17	9									
10	1296	N	1296	-0-	-0-	-0-	29	1	1250	3	Y	15	15	1			5
							17	9									
11	1230	N	1212	-0-	-18	-0-	22	1	1176	3	Y	13	16	1			2
							14	9									
12	1271	N	1075	-0-	-196	-0-	22	1	1038	3	Y	14	11	1			5
							15	9									
*01	1311	N	1311	-0-	-0-	-0-	25	1	1276	3	Y	9	11	1			3
							10	9									
02	1120	N	1011	-0-	-109	-0-	19	1	992	3	Y	-0-	3	1			-0-

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

09	595	N	595	-0-	-0-	-0-	13	1	565	3	Y	15	13	1			5
							17	9									
10	602	N	602	-0-	-0-	-0-	13	1	572	3	Y	15	15	1			5
							17	9									
11	565	N	565	-0-	-0-	-0-	10	1	541	3	Y	13	16	1			2
							14	9									
12	591	N	591	-0-	-0-	-0-	12	1	564	3	Y	14	11	1			5
							15	9									
*01	590	N	590	-0-	-0-	-0-	11	1	562	3	Y	15	15	1			5
							17	9									
*02	554	N	554	-0-	-0-	-0-	10	1	531	3	Y	12	11	1			6
							13	9									

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

09	330	N	274	-0-	-56	-0-	6	1	268	3	Y	-0-					-0-
10	341	N	288	-0-	-53	-0-	6	1	282	3	Y	-0-					-0-
11	300	N	276	-0-	-24	-0-	5	1	271	3	Y	-0-					-0-
12	279	N	265	-0-	-14	-0-	6	1	259	3	Y	-0-					-0-
*01	281	N	281	-0-	-0-	-0-	5	1	276	3	Y	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	5	1	257	3	Y	-0-					-0-

VANGUARD PERMIAN, LLC 881579
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

09	372	N	372	-0-	-0-	-0-	32	1	340	3	Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	37	1	397	3	Y	-0-					-0-
11	382	N	382	-0-	-0-	-0-	30	1	352	3	Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	32	1	348	3	Y	-0-					-0-
01	611	N	611	-0-	-0-	-0-	62	1	549	3	Y	-0-					-0-
*02	585	N	585	-0-	-0-	-0-	50	1	535	3	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	56	1	596	3	Y	9	8	1			4
							10	9									
10	917	N	917	-0-	-0-	-0-	77	1	827	3	Y	12	15	1			1
							13	9									
11	863	N	863	-0-	-0-	-0-	66	1	782	3	Y	14	13	1			2
							15	9									
12	797	N	797	-0-	-0-	-0-	66	1	721	3	Y	9	9	1			2
							10	9									
01	930	N	666	-0-	-264	-0-	66	1	589	3	Y	10	9	1			3
							11	9									
*02	498	N	498	-0-	-0-	-0-	41	1	447	3	Y	9	9	1			3
							10	9									

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	18	1	188	3	Y	2	2	1			1
							2	9									
10	257	N	257	-0-	-0-	-0-	22	1	233	3	Y	2	3	1			-0-
							2	9									
11	290	N	290	-0-	-0-	-0-	22	1	265	3	Y	3	3	1			-0-
							3	9									
12	666	N	666	-0-	-0-	-0-	56	1	608	3	Y	2	2	1			-0-
							2	9									
01	394	N	394	-0-	-0-	-0-	39	1	352	3	Y	3	2	1			1
							3	9									
02	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			1

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	26	1	281	3	Y	3	3	1			1
							3	9									
10	155	N	114	-0-	-41	-0-	9	1	102	3	Y	3	4	1			-0-
							3	9									
11	120	N	116	-0-	-4	-0-	9	1	103	3	Y	4	3	1			1
							4	9									
12	155	N	117	-0-	-38	-0-	10	1	105	3	Y	2	2	1			1
							2	9									
01	184	N	184	-0-	-0-	-0-	18	1	164	3	Y	2	2	1			1
							2	9									
*02	191	N	191	-0-	-0-	-0-	16	1	173	3	Y	2	2	1			1
							2	9									

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	265	-0-	-5	-0-	23	1	242	3	Y	-0-					-0-
10	341	N	214	-0-	-127	-0-	18	1	196	3	Y	-0-					-0-
11	480	N	56	-0-	-424	-0-	4	1	52	3	Y	-0-					-0-
12	279	N	109	-0-	-170	-0-	9	1	100	3	Y	-0-					-0-
01	217	N	27	-0-	-190	-0-	3	1	24	3	Y	-0-					-0-
*02	640	N	640	-0-	-0-	-0-	54	1	586	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	24	1	258	3	Y	2	2	1			1
							2	9									
10	424	N	424	-0-	-0-	-0-	36	1	387	3	Y	1	2	1			-0-
							1	9									
11	352	N	352	-0-	-0-	-0-	27	1	322	3	Y	3	3	1			-0-
							3	9									
12	323	N	323	-0-	-0-	-0-	27	1	294	3	Y	2	2	1			-0-
							2	9									
01	279	N	259	-0-	-20	-0-	26	1	230	3	Y	3	2	1			1
							3	9									
*02	276	N	276	-0-	-0-	-0-	23	1	251	3	Y	2	2	1			1
							2	9									

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

09	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	27	1	295	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

09	1110	N	738	-0-	-372	-0-	62	1	661	3	Y	14	13	1			6
							15	9									
10	1116	N	1085	-0-	-31	-0-	90	1	974	3	Y	19	23	1			2
							21	9									
11	1275	N	1275	-0-	-0-	-0-	97	1	1156	3	Y	20	19	1			3
							22	9									
12	1244	N	1244	-0-	-0-	-0-	103	1	1126	3	Y	14	14	1			3
							15	9									
01	1085	N	863	-0-	-222	-0-	85	1	760	3	Y	16	14	1			5
							18	9									
*02	569	N	569	-0-	-0-	-0-	47	1	507	3	Y	14	15	1			4
							15	9									

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

09	644	N	644	-0-	-0-	-0-	55	1	586	3	Y	3	3	1			1
							3	9									
10	740	N	740	-0-	-0-	-0-	62	1	675	3	Y	3	4	1			-0-
							3	9									
11	825	N	825	-0-	-0-	-0-	64	1	757	3	Y	4	3	1			1
							4	9									
12	674	N	674	-0-	-0-	-0-	56	1	616	3	Y	2	2	1			1
							2	9									
01	923	N	923	-0-	-0-	-0-	93	1	828	3	Y	2	2	1			1
							2	9									
*02	753	N	753	-0-	-0-	-0-	64	1	687	3	Y	2	2	1			1
							2	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	690	-0-	-30	-0-	59	1	625	3	Y	5	4	1			2
							6	9									
10	853	N	853	-0-	-0-	-0-	72	1	775	3	Y	5	6	1			1
							6	9									
11	720	N	710	-0-	-10	-0-	55	1	649	3	Y	5	5	1			1
							6	9									
12	713	N	626	-0-	-87	-0-	52	1	571	3	Y	3	3	1			1
							3	9									
01	775	N	546	-0-	-229	-0-	55	1	488	3	Y	3	3	1			1
							3	9									
*02	651	N	651	-0-	-0-	-0-	55	1	593	3	Y	3	3	1			1
							3	9									

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

09	257	N	257	-0-	-0-	-0-	22	1	235	3	Y	-0-					-0-
10	217	N	130	-0-	-87	-0-	11	1	119	3	Y	-0-					-0-
11	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-
12	227	N	227	-0-	-0-	-0-	19	1	208	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	26	1	235	3	Y	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

09	450	N	164	-0-	-286	-0-	13	1	141	3	Y	9	8	1			4
							10	9									
10	838	N	838	-0-	-0-	-0-	70	1	758	3	Y	9	12	1			1
							10	9									
11	684	N	684	-0-	-0-	-0-	52	1	620	3	Y	11	10	1			2
							12	9									
12	437	N	437	-0-	-0-	-0-	36	1	393	3	Y	7	7	1			2
							8	9									
01	465	N	454	-0-	-11	-0-	45	1	403	3	Y	5	5	1			2
							6	9									
*02	682	N	682	-0-	-0-	-0-	57	1	617	3	Y	7	7	1			2
							8	9									

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

09	270	N	42	-0-	-228	-0-	4	1	38	3	Y	-0-					-0-
10	279	N	14	-0-	-265	-0-	1	1	13	3	Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	37	1	444	3	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	32	1	289	3	Y	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	28	1	306	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

09	1620	N	1620	-0-	-0-	-0-	137	1	1463	3	Y	18	15	1			8
							20	9									
10	2281	N	2281	-0-	-0-	-0-	191	1	2067	3	Y	21	27	1			2
							23	9									
11	1560	N	1560	-0-	-0-	-0-	119	1	1415	3	Y	24	22	1			4
							26	9									
12	1803	N	1803	-0-	-0-	-0-	150	1	1635	3	Y	16	16	1			4
							18	9									
01	1160	N	1160	-0-	-0-	-0-	115	1	1025	3	Y	18	16	1			6
							20	9									
*02	857	N	857	-0-	-0-	-0-	71	1	768	3	Y	16	17	1			5
							18	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-		-0-		-0-	42	1	451	3	Y	9	9	1			4
									10	9									
10	620	N	455	-0-		-165		-0-	37	1	405	3	Y	12	15	1			1
									13	9									
11	872	N	872	-0-		-0-		-0-	67	1	791	3	Y	13	12	1			2
									14	9									
12	1006	N	1006	-0-		-0-		-0-	84	1	912	3	Y	9	9	1			2
									10	9									
01	585	N	585	-0-		-0-		-0-	58	1	516	3	Y	10	9	1			3
									11	9									
*02	918	N	918	-0-		-0-		-0-	77	1	831	3	Y	9	9	1			3
									10	9									

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-		-0-		-0-	46	1	490	3	Y	3	3	1			1
									3	9									
10	330	N	330	-0-		-0-		-0-	28	1	299	3	Y	3	4	1			-0-
									3	9									
11	310	N	310	-0-		-0-		-0-	24	1	282	3	Y	4	3	1			1
									4	9									
12	334	N	334	-0-		-0-		-0-	28	1	304	3	Y	2	2	1			1
									2	9									
01	420	N	420	-0-		-0-		-0-	42	1	376	3	Y	2	2	1			1
									2	9									
*02	191	N	191	-0-		-0-		-0-	16	1	173	3	Y	2	2	1			1
									2	9									

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-		-0-		-0-	40	1	428	3	Y	9	9	1			4
									10	9									
10	512	N	512	-0-		-0-		-0-	42	1	458	3	Y	11	14	1			1
									12	9									
11	710	N	710	-0-		-0-		-0-	54	1	642	3	Y	13	12	1			2
									14	9									
12	310	N	234	-0-		-76		-0-	19	1	206	3	Y	8	8	1			2
									9	9									
01	745	N	745	-0-		-0-		-0-	74	1	660	3	Y	10	9	1			3
									11	9									
*02	1074	N	1074	-0-		-0-		-0-	90	1	974	3	Y	9	9	1			3
									10	9									

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	910	N	910	-0-		-0-		-0-	77	1	823	3	Y	9	9	1			4
									10	9									
10	682	N	649	-0-		-33		-0-	54	1	584	3	Y	10	13	1			1
									11	9									
11	851	N	851	-0-		-0-		-0-	65	1	772	3	Y	13	12	1			2
									14	9									
12	930	N	543	-0-		-387		-0-	45	1	488	3	Y	9	9	1			2
									10	9									
01	651	N	615	-0-		-36		-0-	61	1	543	3	Y	10	9	1			3
									11	9									
*02	659	N	659	-0-		-0-		-0-	55	1	594	3	Y	9	9	1			3
									10	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	662	-0-		-88	-0-	56	1 6 9	600	3	Y	5	5	1			2
10	775	N	761	-0-		-14	-0-	64	1 8 9	689	3	Y	7	8	1			1
11	750	N	497	-0-		-253	-0-	38	1 8 9	451	3	Y	7	7	1			1
12	713	N	713	-0-		-0-	-0-	59	1 6 9	648	3	Y	5	5	1			1
01	775	N	619	-0-		-156	-0-	62	1 7 9	550	3	Y	6	5	1			2
*02	698	N	698	-0-		-0-	-0-	59	1 4 9	635	3	Y	4	5	1			1

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	N	890	-0-		-0-	-0-	76	1 6 9	808	3	Y	5	4	1			2
10	801	N	801	-0-		-0-	-0-	67	1 6 9	728	3	Y	5	6	1			1
11	663	N	663	-0-		-0-	-0-	51	1 7 9	605	3	Y	6	6	1			1
12	644	N	644	-0-		-0-	-0-	54	1 6 9	584	3	Y	5	5	1			1
01	453	N	453	-0-		-0-	-0-	45	1 7 9	401	3	Y	6	5	1			2
*02	347	N	347	-0-		-0-	-0-	29	1 4 9	314	3	Y	4	5	1			1

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-		-0-	-0-	42	1 1 9	452	3	Y	1	1	1			-0-
10	558	N	394	-0-		-164	-0-	33	1 2 9	359	3	Y	2	2	1			-0-
11	539	N	539	-0-		-0-	-0-	42	1 1 9	496	3	Y	1	1	1			-0-
12	567	N	567	-0-		-0-	-0-	48	1 1 9	518	3	Y	1	1	1			-0-
01	403	N	239	-0-		-164	-0-	24	1 1 9	214	3	Y	1	1	1			-0-
*02	371	N	371	-0-		-0-	-0-	31	1 1 9	339	3	Y	1	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-		-0-	-0-	44	1 2 9	466	3	Y	2	2	1			1
10	762	N	762	-0-		-0-	-0-	64	1 3 9	695	3	Y	3	4	1			-0-
11	608	N	608	-0-		-0-	-0-	47	1 4 9	557	3	Y	4	3	1			1
12	739	N	739	-0-		-0-	-0-	62	1 2 9	675	3	Y	2	2	1			1
01	465	N	449	-0-		-16	-0-	45	1 2 9	402	3	Y	2	2	1			1
*02	276	N	276	-0-		-0-	-0-	23	1 2 9	251	3	Y	2	2	1			1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	758	-0-	-112	-0-	64	1	688	3	Y	5	5	1			2
							6	9									
10	1141	N	1141	-0-	-0-	-0-	96	1	1037	3	Y	7	8	1			1
							8	9									
11	958	N	958	-0-	-0-	-0-	74	1	876	3	Y	7	7	1			1
							8	9									
12	910	N	910	-0-	-0-	-0-	76	1	828	3	Y	5	5	1			1
							6	9									
01	991	N	991	-0-	-0-	-0-	99	1	885	3	Y	6	5	1			2
							7	9									
*02	861	N	861	-0-	-0-	-0-	73	1	785	3	Y	3	4	1			1
							3	9									

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

09	1304	N	1304	-0-	-0-	-0-	112	1	1192	3	Y	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	100	1	1079	3	Y	-0-					-0-
11	953	N	953	-0-	-0-	-0-	74	1	879	3	Y	-0-					-0-
12	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

09	3000	N	1544	-0-	-1456	4931	132	1	1410	3	Y	2	1	1			1
							2	9									
10	3100	N	1100	-0-	-2000	2931	93	1	1006	3	Y	1	2	1			-0-
							1	9									
11	3000	N	1259	-0-	-1741	1190	98	1	1160	3	Y	1	1	1			-0-
							1	9									
12	1864	N	674	-0-	-1190	-0-	56	1	617	3	Y	1	1	1			-0-
							1	9									
01	992	N	669	-0-	-323	-0-	67	1	601	3	Y	1	1	1			-0-
							1	9									
*02	568	N	568	-0-	-0-	-0-	48	1	519	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

09	300	N	200	-0-	-100	-0-	17	1	177	3	Y	5	4	1			2
							6	9									
10	310	N	284	-0-	-26	-0-	24	1	254	3	Y	5	6	1			1
							6	9									
11	300	N	268	-0-	-32	-0-	20	1	242	3	Y	5	5	1			1
							6	9									
12	316	N	316	-0-	-0-	-0-	26	1	286	3	Y	4	4	1			1
							4	9									
01	301	N	301	-0-	-0-	-0-	30	1	267	3	Y	4	4	1			1
							4	9									
*02	330	N	330	-0-	-0-	-0-	28	1	298	3	Y	4	4	1			1
							4	9									

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

09	1637	N	1637	-0-	-0-	-0-	140	1	1497	3	Y	-0-					-0-
10	1519	N	1519	-0-	-0-	-0-	129	1	1390	3	Y	-0-					-0-
11	1422	N	1422	-0-	-0-	-0-	110	1	1312	3	Y	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	96	1	1047	3	Y	-0-					-0-
01	887	N	887	-0-	-0-	-0-	89	1	798	3	Y	-0-					-0-
*02	671	N	671	-0-	-0-	-0-	57	1	614	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1226	N	1226	-0-	-0-	-0-	105	1 4 9	1117	3	Y	4	4	1			2
10	899	N	831	-0-	-68	-0-	70	1 6 9	755	3	Y	5	6	1			1
11	1067	N	1067	-0-	-0-	-0-	82	1 6 9	979	3	Y	5	5	1			1
12	1557	N	1557	-0-	-0-	-0-	130	1 4 9	1423	3	Y	4	4	1			1
01	1093	N	1093	-0-	-0-	-0-	110	1 4 9	979	3	Y	4	4	1			1
*02	913	N	913	-0-	-0-	-0-	77	1 4 9	832	3	Y	4	4	1			1

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	50	1 3 9	536	3	Y	3	3	1			1
10	573	N	573	-0-	-0-	-0-	48	1 3 9	522	3	Y	3	4	1			-0-
11	583	N	583	-0-	-0-	-0-	45	1 4 9	534	3	Y	4	3	1			1
12	540	N	540	-0-	-0-	-0-	45	1 2 9	493	3	Y	2	2	1			1
01	527	N	496	-0-	-31	-0-	50	1 2 9	444	3	Y	2	2	1			1
*02	559	N	559	-0-	-0-	-0-	47	1 2 9	510	3	Y	2	2	1			1

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	902	-0-	-178	-0-	77	1 3 9	822	3	Y	3	3	1			1
10	1395	N	962	-0-	-433	-0-	81	1 3 9	878	3	Y	3	4	1			-0-
11	1230	N	1148	-0-	-82	-0-	89	1 4 9	1055	3	Y	4	3	1			1
12	1121	N	1121	-0-	-0-	-0-	94	1 1 9	1026	3	Y	1	2	1			-0-
01	961	N	948	-0-	-13	-0-	95	1 3 9	850	3	Y	3	2	1			1
*02	842	N	842	-0-	-0-	-0-	71	1 2 9	769	3	Y	2	2	1			1

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	528	-0-	-132	-0-	44	1 12 9	472	3	Y	11	10	1			5
10	939	N	939	-0-	-0-	-0-	78	1 13 9	848	3	Y	12	16	1			1
11	660	N	542	-0-	-118	-0-	41	1 15 9	486	3	Y	14	13	1			2
12	558	N	526	-0-	-32	-0-	43	1 11 9	472	3	Y	10	10	1			2
01	682	N	415	-0-	-267	-0-	41	1 12 9	362	3	Y	11	10	1			3
*02	428	N	428	-0-	-0-	-0-	35	1 11 9	382	3	Y	10	10	1			3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	27	1	288	3	Y	-0-					-0-
10	574	N	574	-0-	-0-	-0-	49	1	525	3	Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	40	1	475	3	Y	-0-					-0-
12	648	N	648	-0-	-0-	-0-	54	1	594	3	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	46	1	410	3	Y	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	29	1	317	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
10	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	742	-0-	-68	-0-	63	1	673	3	Y	5	5	1			2
							6	9									
10	992	N	825	-0-	-167	-0-	69	1	748	3	Y	7	8	1			1
							8	9									
11	900	N	685	-0-	-215	-0-	52	1	625	3	Y	7	7	1			1
							8	9									
12	864	N	864	-0-	-0-	-0-	72	1	786	3	Y	5	5	1			1
							6	9									
01	976	N	976	-0-	-0-	-0-	98	1	871	3	Y	6	5	1			2
							7	9									
*02	449	N	449	-0-	-0-	-0-	38	1	407	3	Y	4	5	1			1
							4	9									

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	59	1	625	3	Y	9	8	1			4
							10	9									
10	1084	N	1084	-0-	-0-	-0-	90	1	980	3	Y	13	16	1			1
							14	9									
11	1200	N	1200	-0-	-0-	-0-	92	1	1093	3	Y	14	13	1			2
							15	9									
12	838	N	838	-0-	-0-	-0-	70	1	759	3	Y	8	8	1			2
							9	9									
01	1357	N	1357	-0-	-0-	-0-	136	1	1209	3	Y	11	10	1			3
							12	9									
*02	962	N	962	-0-	-0-	-0-	81	1	870	3	Y	10	10	1			3
							11	9									

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1216	N	1216	-0-	-0-	-0-	104	1	1112	3	Y	-0-					-0-
10	1263	N	1263	-0-	-0-	-0-	107	1	1156	3	Y	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	91	1	1084	3	Y	-0-					-0-
12	1156	N	1156	-0-	-0-	-0-	97	1	1059	3	Y	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	124	1	1101	3	Y	-0-					-0-
*02	885	N	885	-0-	-0-	-0-	75	1	810	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1684	N	1684	-0-	-0-	-0-	144	1	1534	3	Y	5	5	1			2
							6	9									
10	1475	N	1475	-0-	-0-	-0-	124	1	1343	3	Y	7	8	1			1
							8	9									
11	1410	N	1123	-0-	-287	-0-	87	1	1028	3	Y	7	7	1			1
							8	9									
12	1633	N	1633	-0-	-0-	-0-	137	1	1490	3	Y	5	5	1			1
							6	9									
01	1457	N	970	-0-	-487	-0-	97	1	866	3	Y	6	5	1			2
							7	9									
*02	750	N	750	-0-	-0-	-0-	63	1	683	3	Y	4	5	1			1
							4	9									

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	107	-0-	-193	-0-	9	1	98	3	Y	-0-					-0-
10	310	N	130	-0-	-180	-0-	11	1	119	3	Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	20	1	235	3	Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	229	-0-	-71	-0-	19	1	198	3	Y	11	10	1			5
							12	9									
10	292	N	292	-0-	-0-	-0-	25	1	267	3	Y	-0-	5	1			-0-
11	228	N	228	-0-	-0-	-0-	18	1	210	3	Y	-0-					-0-
12	250	N	250	-0-	-0-	-0-	21	1	229	3	Y	-0-					-0-
01	279	N	264	-0-	-15	-0-	27	1	237	3	Y	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	39	1	423	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	59	1	631	3	Y	-0-					-0-
10	422	N	422	-0-	-0-	-0-	36	1	386	3	Y	-0-					-0-
11	360	N	294	-0-	-66	-0-	23	1	271	3	Y	-0-					-0-
12	372	N	248	-0-	-124	-0-	21	1	227	3	Y	-0-					-0-
01	372	N	360	-0-	-12	-0-	36	1	324	3	Y	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	34	1	365	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	973	N	973	-0-	-0-	-0-	83	1	889	3	Y	1	1	1			-0-
							1	9									
10	1389	N	1389	-0-	-0-	-0-	117	1	1264	3	Y	7	6	1			1
							8	9									
11	1175	N	1175	-0-	-0-	-0-	91	1	1077	3	Y	6	6	1			1
							7	9									
12	1186	N	1186	-0-	-0-	-0-	99	1	1083	3	Y	4	4	1			1
							4	9									
01	980	N	980	-0-	-0-	-0-	98	1	876	3	Y	5	4	1			2
							6	9									
*02	720	N	720	-0-	-0-	-0-	61	1	656	3	Y	3	4	1			1
							3	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	84	-0-	-523	-0-	7	1	77	3	Y	-0-					-0-
10	93	N	66	-0-	-27	-0-	6	1	60	3	Y	-0-					-0-
11	90	N	39	-0-	-51	-0-	3	1	36	3	Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	3	1	30	3	Y	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	21	1	219	3	Y	3	3	1			1
							3	9									
10	247	N	247	-0-	-0-	-0-	21	1	223	3	Y	3	4	1			-0-
							3	9									
11	157	N	157	-0-	-0-	-0-	12	1	141	3	Y	4	3	1			1
							4	9									
12	291	N	291	-0-	-0-	-0-	24	1	265	3	Y	2	2	1			1
							2	9									
01	202	N	202	-0-	-0-	-0-	20	1	180	3	Y	2	2	1			1
							2	9									
*02	748	N	748	-0-	-0-	-0-	63	1	683	3	Y	2	2	1			1
							2	9									

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	12	1	133	3	Y	-0-					-0-
11	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
12	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					-0-
01	155	N	73	-0-	-82	-0-	7	1	66	3	Y	-0-					-0-
*02	1951	N	1951	-0-	-0-	-0-	166	1	1785	3	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	475	-0-	-35	-0-	41	1	434	3	Y	-0-					-0-
10	527	N	424	-0-	-103	-0-	36	1	388	3	Y	-0-					-0-
11	813	N	813	-0-	-0-	-0-	63	1	750	3	Y	-0-					-0-
12	617	N	617	-0-	-0-	-0-	52	1	565	3	Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	65	1	582	3	Y	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	41	1	447	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	880	N	880	-0-	-0-	-0-	75	1	799	3	Y	5	5	1			2
							6	9									
10	434	N	369	-0-	-65	-0-	31	1	331	3	Y	6	7	1			1
							7	9									
11	431	N	431	-0-	-0-	-0-	33	1	391	3	Y	6	6	1			1
							7	9									
12	434	N	394	-0-	-40	-0-	33	1	357	3	Y	4	4	1			1
							4	9									
01	473	N	473	-0-	-0-	-0-	47	1	420	3	Y	5	4	1			2
							6	9									
*02	556	N	556	-0-	-0-	-0-	47	1	506	3	Y	3	4	1			1
							3	9									

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1773	N	1773	-0-	-0-	-0-	152	1	1621	3	Y	-0-					-0-
10	899	N	720	-0-	-179	-0-	61	1	659	3	Y	-0-					-0-
11	1560	N	1266	-0-	-294	-0-	98	1	1168	3	Y	-0-					-0-
12	1612	N	1608	-0-	-4	-0-	135	1	1473	3	Y	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	201	1	1792	3	Y	-0-					-0-
*02	1213	N	1213	-0-	-0-	-0-	103	1	1110	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1016	N	1016	-0-	-0-	-0-	87	1	929	3	Y	-0-					-0-
10	1156	N	1156	-0-	-0-	-0-	98	1	1057	3	Y	1	1	1			-0-
							1	9									
11	904	N	904	-0-	-0-	-0-	70	1	833	3	Y	1	1	1			-0-
							1	9									
12	1224	N	1224	-0-	-0-	-0-	103	1	1120	3	Y	1	1	1			-0-
							1	9									
01	1023	N	977	-0-	-46	-0-	98	1	878	3	Y	1	1	1			-0-
							1	9									
*02	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	532	-0-	-548	-0-	46	1	486	3	Y	-0-					-0-
10	775	N	489	-0-	-286	-0-	41	1	448	3	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	36	1	423	3	Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	50	1	549	3	Y	-0-					-0-
01	664	N	664	-0-	-0-	-0-	67	1	597	3	Y	-0-					-0-
*02	625	N	625	-0-	-0-	-0-	53	1	572	3	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	N	638	-0-	-0-	-0-	55	1	583	3	Y	-0-					-0-
10	589	N	439	-0-	-150	-0-	37	1	402	3	Y	-0-					-0-
11	690	N	525	-0-	-165	-0-	41	1	484	3	Y	-0-					-0-
12	651	N	622	-0-	-29	-0-	52	1	570	3	Y	-0-					-0-
01	484	N	484	-0-	-0-	-0-	49	1	435	3	Y	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	24	1	258	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	993	N	993	-0-		-0-	-0-	84	1	897	3	Y	11	10	1			5
								12	9									
10	1051	N	1051	-0-		-0-	-0-	88	1	951	3	Y	11	15	1			1
								12	9									
11	976	N	976	-0-		-0-	-0-	75	1	886	3	Y	14	13	1			2
								15	9									
12	1023	N	1001	-0-		-22	-0-	83	1	908	3	Y	9	9	1			2
								10	9									
01	1023	N	920	-0-		-103	-0-	92	1	817	3	Y	10	9	1			3
								11	9									
*02	197	N	197	-0-		-0-	-0-	16	1	170	3	Y	10	10	1			3
								11	9									

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-		-0-	-0-	60	1	635	3	Y	2	2	1			1
								2	9									
10	337	N	337	-0-		-0-	-0-	28	1	306	3	Y	3	4	1			-0-
								3	9									
11	735	N	735	-0-		-0-	-0-	57	1	674	3	Y	4	3	1			1
								4	9									
12	524	N	524	-0-		-0-	-0-	44	1	478	3	Y	2	2	1			1
								2	9									
01	580	N	580	-0-		-0-	-0-	58	1	520	3	Y	2	2	1			1
								2	9									
*02	302	N	302	-0-		-0-	-0-	25	1	275	3	Y	2	2	1			1
								2	9									

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	33	-0-		-867	-0-	3	1	30	3	Y	-0-	3	1			-0-
10	1054	N	637	-0-		-417	-0-	53	1	576	3	Y	7	6	1			1
								8	9									
11	930	N	546	-0-		-384	-0-	41	1	494	3	Y	10	9	1			2
								11	9									
12	1122	N	1122	-0-		-0-	-0-	94	1	1021	3	Y	6	7	1			1
								7	9									
01	744	N	744	-0-		-0-	-0-	74	1	661	3	Y	8	7	1			2
								9	9									
*02	700	N	700	-0-		-0-	-0-	59	1	633	3	Y	7	7	1			2
								8	9									

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	287	-0-		-73	-0-	24	1	253	3	Y	9	8	1			4
								10	9									
10	838	N	838	-0-		-0-	-0-	70	1	758	3	Y	9	12	1			1
								10	9									
11	866	N	866	-0-		-0-	-0-	66	1	788	3	Y	11	10	1			2
								12	9									
12	1094	N	1094	-0-		-0-	-0-	91	1	994	3	Y	8	8	1			2
								9	9									
01	1018	N	1018	-0-		-0-	-0-	102	1	906	3	Y	9	8	1			3
								10	9									
*02	723	N	723	-0-		-0-	-0-	61	1	654	3	Y	7	8	1			2
								8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	69	1	736	3	Y	5	5	1			2
							6	9									
10	930	N	802	-0-	-128	-0-	67	1	727	3	Y	7	8	1			1
							8	9									
11	870	N	192	-0-	-678	-0-	15	1	176	3	Y	1	2	1			-0-
							1	9									
12	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
01	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	535	-0-	-155	-0-	46	1	489	3	Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	59	1	637	3	Y	-0-					-0-
11	750	N	691	-0-	-59	-0-	54	1	637	3	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	55	1	601	3	Y	-0-					-0-
01	682	N	545	-0-	-137	-0-	55	1	490	3	Y	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	39	1	422	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	70	-0-	-890	-0-	6	1	64	3	Y	-0-					-0-
10	992	N	190	-0-	-802	-0-	16	1	174	3	Y	-0-					-0-
11	810	N	604	-0-	-206	-0-	47	1	557	3	Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	46	1	499	3	Y	-0-					-0-
01	657	N	657	-0-	-0-	-0-	66	1	591	3	Y	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	41	1	443	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	64	-0-	-236	-0-	5	1	55	3	Y	4	4	1			2
							4	9									
10	279	N	227	-0-	-52	-0-	19	1	201	3	Y	6	7	1			1
							7	9									
11	738	N	738	-0-	-0-	-0-	57	1	674	3	Y	6	6	1			1
							7	9									
12	486	N	486	-0-	-0-	-0-	40	1	442	3	Y	4	4	1			1
							4	9									
01	391	N	391	-0-	-0-	-0-	39	1	346	3	Y	5	4	1			2
							6	9									
*02	190	N	190	-0-	-0-	-0-	16	1	171	3	Y	3	4	1			1
							3	9									

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1457	N	1457	-0-	-0-	-0-	125	1	1332	3	Y	-0-					-0-
10	1166	N	1166	-0-	-0-	-0-	99	1	1067	3	Y	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	79	1	935	3	Y	-0-					-0-
12	1023	N	878	-0-	-145	-0-	74	1	804	3	Y	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	108	1	967	3	Y	-0-					-0-
*02	652	N	652	-0-	-0-	-0-	55	1	597	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1609	N	1609	-0-	-0-	-0-	138	1	1470	3	Y	1	1	1			-0-
							1	9									
10	1558	N	1558	-0-	-0-	-0-	132	1	1425	3	Y	1	1	1			-0-
							1	9									
11	2322	N	2322	-0-	-0-	-0-	180	1	2141	3	Y	1	1	1			-0-
							1	9									
12	1612	N	1534	-0-	-78	-0-	129	1	1404	3	Y	1	1	1			-0-
							1	9									
01	1550	N	1441	-0-	-109	-0-	145	1	1295	3	Y	1	1	1			-0-
							1	9									
*02	1161	N	1161	-0-	-0-	-0-	99	1	1061	3	Y	1	1	1			-0-
							1	9									

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

09	656	N	656	-0-	-0-	-0-	56	1	600	3	Y	-0-					-0-
10	803	N	803	-0-	-0-	-0-	68	1	735	3	Y	-0-					-0-
11	694	N	694	-0-	-0-	-0-	54	1	640	3	Y	-0-					-0-
12	768	N	768	-0-	-0-	-0-	64	1	704	3	Y	-0-					-0-
01	738	N	738	-0-	-0-	-0-	74	1	664	3	Y	-0-					-0-
*02	606	N	606	-0-	-0-	-0-	51	1	555	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

09	840	N	681	-0-	-159	-0-	57	1	612	3	Y	11	10	1			5
							12	9									
10	865	N	865	-0-	-0-	-0-	72	1	781	3	Y	11	15	1			1
							12	9									
11	952	N	952	-0-	-0-	-0-	73	1	864	3	Y	14	13	1			2
							15	9									
12	893	N	893	-0-	-0-	-0-	74	1	809	3	Y	9	9	1			2
							10	9									
01	920	N	920	-0-	-0-	-0-	92	1	817	3	Y	10	9	1			3
							11	9									
*02	839	N	839	-0-	-0-	-0-	70	1	759	3	Y	9	9	1			3
							10	9									

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

09	405	N	405	-0-	-0-	-0-	35	1	370	3	Y	-0-					-0-
10	403	N	306	-0-	-97	-0-	26	1	280	3	Y	-0-					-0-
11	381	N	381	-0-	-0-	-0-	30	1	351	3	Y	-0-					-0-
12	434	N	333	-0-	-101	-0-	28	1	305	3	Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	54	1	485	3	Y	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	34	1	362	3	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

09	441	N	441	-0-	-0-	-0-	37	1	394	3	Y	9	8	1			4
							10	9									
10	644	N	644	-0-	-0-	-0-	54	1	580	3	Y	9	12	1			1
							10	9									
11	480	N	479	-0-	-1	-0-	36	1	431	3	Y	11	10	1			2
							12	9									
12	465	N	428	-0-	-37	-0-	35	1	385	3	Y	7	7	1			2
							8	9									
01	558	N	487	-0-	-71	-0-	48	1	430	3	Y	8	7	1			3
							9	9									
*02	360	N	360	-0-	-0-	-0-	30	1	322	3	Y	7	8	1			2
							8	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-			-0-
10	296	N	296	-0-	-0-	-0-	25	1	271	3	Y	-0-			-0-
11	302	N	302	-0-	-0-	-0-	23	1	279	3	Y	-0-			-0-
12	232	N	232	-0-	-0-	-0-	19	1	213	3	Y	-0-			-0-
01	221	N	221	-0-	-0-	-0-	22	1	199	3	Y	-0-			-0-
*02	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-			-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	122	-0-	-208	-0-	10	1	112	3	Y	-0-			-0-
10	1064	N	1064	-0-	-0-	-0-	90	1	974	3	Y	-0-			-0-
11	1898	N	1898	-0-	-0-	-0-	147	1	1751	3	Y	-0-			-0-
12	1894	N	1894	-0-	-0-	-0-	159	1	1735	3	Y	-0-			-0-
01	945	N	945	-0-	-0-	-0-	95	1	850	3	Y	-0-			-0-
*02	503	N	503	-0-	-0-	-0-	43	1	460	3	Y	-0-			-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	32	-0-	-88	-0-	3	1	29	3	Y	-0-			-0-
10	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-			-0-
11	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
01	462	N	462	-0-	-0-	-0-	47	1	415	3	Y	-0-			-0-
*02	283	N	283	-0-	-0-	-0-	24	1	259	3	Y	-0-			-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	939	N	939	-0-	-0-	-0-	80	1	856	3	Y	3	3	1	1
							3	9							
10	899	N	865	-0-	-34	-0-	73	1	789	3	Y	3	4	1	-0-
							3	9							
11	972	N	972	-0-	-0-	-0-	75	1	893	3	Y	4	3	1	1
							4	9							
12	960	N	960	-0-	-0-	-0-	80	1	878	3	Y	2	2	1	1
							2	9							
01	926	N	926	-0-	-0-	-0-	93	1	831	3	Y	2	2	1	1
							2	9							
*02	737	N	737	-0-	-0-	-0-	62	1	673	3	Y	2	2	1	1
							2	9							

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	720	N	592	-0-	-128	-0-	51	1	541	3	Y	-0-			-0-
10	744	N	602	-0-	-142	-0-	51	1	551	3	Y	-0-			-0-
11	778	N	778	-0-	-0-	-0-	60	1	718	3	Y	-0-			-0-
12	635	N	635	-0-	-0-	-0-	53	1	582	3	Y	-0-			-0-
01	829	N	829	-0-	-0-	-0-	84	1	745	3	Y	-0-			-0-
*02	484	N	484	-0-	-0-	-0-	41	1	443	3	Y	-0-			-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	52	1	556	3	Y	-0-					-0-
10	704	N	704	-0-	-0-	-0-	60	1	644	3	Y	-0-					-0-
11	986	N	986	-0-	-0-	-0-	77	1	909	3	Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	60	1	655	3	Y	-0-					-0-
01	753	N	753	-0-	-0-	-0-	76	1	677	3	Y	-0-					-0-
*02	1021	N	1021	-0-	-0-	-0-	87	1	934	3	Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	439	-0-	-1001	-0-	37	1	395	3	Y	6	6	1			3
							7	9									
10	1209	N	562	-0-	-647	-0-	47	1	505	3	Y	9	11	1			1
							10	9									
11	1190	N	1190	-0-	-0-	-0-	91	1	1087	3	Y	11	10	1			2
							12	9									
12	1499	N	1499	-0-	-0-	-0-	125	1	1366	3	Y	7	7	1			2
							8	9									
01	1031	N	1031	-0-	-0-	-0-	103	1	919	3	Y	8	7	1			3
							9	9									
*02	1122	N	1122	-0-	-0-	-0-	95	1	1020	3	Y	6	7	1			2
							7	9									

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	25	1	267	3	Y	3	3	1			1
							3	9									
10	372	N	149	-0-	-223	-0-	12	1	134	3	Y	3	4	1			-0-
							3	9									
11	300	N	54	-0-	-246	-0-	4	1	46	3	Y	4	3	1			1
							4	9									
12	310	N	53	-0-	-257	-0-	4	1	47	3	Y	2	2	1			1
							2	9									
01	426	N	426	-0-	-0-	-0-	43	1	381	3	Y	2	2	1			1
							2	9									
*02	1311	N	1311	-0-	-0-	-0-	111	1	1198	3	Y	2	2	1			1
							2	9									

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	26	1	275	3	Y	-0-					-0-
10	293	N	293	-0-	-0-	-0-	25	1	268	3	Y	-0-					-0-
11	403	N	403	-0-	-0-	-0-	31	1	372	3	Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	20	1	219	3	Y	-0-					-0-
01	248	N	171	-0-	-77	-0-	17	1	154	3	Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	36	1	389	3	Y	5	5	1			2
							6	9									
10	279	N	170	-0-	-109	-0-	14	1	149	3	Y	6	7	1			1
							7	9									
11	355	N	355	-0-	-0-	-0-	27	1	321	3	Y	6	6	1			1
							7	9									
12	348	N	348	-0-	-0-	-0-	29	1	315	3	Y	4	4	1			1
							4	9									
01	348	N	348	-0-	-0-	-0-	35	1	309	3	Y	4	4	1			1
							4	9									
*02	346	N	346	-0-	-0-	-0-	29	1	313	3	Y	4	4	1			1
							4	9									

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	530	-0-	-160	-0-	45	1	484	3	Y	1	1	1			-0-
							1	9									
10	775	N	419	-0-	-356	-0-	35	1	382	3	Y	2	2	1			-0-
							2	9									
11	690	N	611	-0-	-79	-0-	47	1	563	3	Y	1	1	1			-0-
							1	9									
12	558	N	420	-0-	-138	-0-	35	1	384	3	Y	1	1	1			-0-
							1	9									
01	434	N	367	-0-	-67	-0-	37	1	329	3	Y	1	1	1			-0-
							1	9									
*02	2800	N	3779	-0-	979	979	321	1	3457	3	Y	1	1	1			-0-
							1	9									

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	36	1	382	3	Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	29	1	317	3	Y	-0-					-0-
11	300	N	267	-0-	-33	-0-	21	1	246	3	Y	-0-					-0-
12	434	N	298	-0-	-136	-0-	25	1	273	3	Y	-0-					-0-
01	341	N	327	-0-	-14	-0-	33	1	294	3	Y	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	24	1	254	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	18	1	193	3	Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	11	1	132	3	Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	28	1	308	3	Y	-0-					-0-
01	911	N	911	-0-	-0-	-0-	92	1	819	3	Y	-0-					-0-
*02	535	N	535	-0-	-0-	-0-	45	1	490	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1538	N	1538	-0-	-0-	-0-	131	1	1407	3	Y	-0-					-0-
10	1705	N	1477	-0-	-228	-0-	125	1	1352	3	Y	-0-					-0-
11	1766	N	1766	-0-	-0-	-0-	137	1	1629	3	Y	-0-					-0-
12	1581	N	1410	-0-	-171	-0-	118	1	1292	3	Y	-0-					-0-
01	1631	N	1631	-0-	-0-	-0-	165	1	1466	3	Y	-0-					-0-
*02	1401	N	1401	-0-	-0-	-0-	119	1	1282	3	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	794	-0-	-16	-0-	67	1	714	3	Y	12	11	1			5
							13	9									
10	961	N	961	-0-	-0-	-0-	80	1	864	3	Y	15	18	1			2
							17	9									
11	1055	N	1055	-0-	-0-	-0-	81	1	956	3	Y	16	15	1			3
							18	9									
12	1213	N	1213	-0-	-0-	-0-	101	1	1101	3	Y	10	11	1			2
							11	9									
01	837	N	835	-0-	-2	-0-	83	1	738	3	Y	13	11	1			4
							14	9									
*02	496	N	496	-0-	-0-	-0-	41	1	444	3	Y	10	11	1			3
							11	9									

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

09	330	N	250	-0-	-80	-0-	21	1	221	3	N	7	6	1			3
							8	9									
10	310	N	150	-0-	-160	-0-	12	1	130	3	N	7	9	1			1
							8	9									
11	317	N	317	-0-	-0-	-0-	24	1	285	3	N	7	7	1			1
							8	9									
12	248	N	148	-0-	-100	-0-	12	1	130	3	N	5	5	1			1
							6	9									
01	155	N	85	-0-	-70	-0-	8	1	70	3	N	6	5	1			2
							7	9									
*02	246	N	246	-0-	-0-	-0-	20	1	220	3	N	5	5	1			2
							6	9									

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

09	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
10	93	N	6	-0-	-87	-0-	1	1	5	3	N	-0-					-0-
11	90	N	2	-0-	-88	-0-	2	3			N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

09	120	N	85	-0-	-35	-0-	7	1	78	3	N	-0-					-0-
10	124	N	92	-0-	-32	-0-	8	1	84	3	N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	10	1	92	3	N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
12	11	N	5	-0-	-6	-0-	5	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	22	1	230	3	N	4	4	1			2
							4	9									
10	527	N	337	-0-	-190	-0-	28	1	303	3	N	5	6	1			1
							6	9									
11	362	N	362	-0-	-0-	-0-	28	1	328	3	N	5	5	1			1
							6	9									
12	317	N	317	-0-	-0-	-0-	26	1	287	3	N	4	4	1			1
							4	9									
01	510	N	510	-0-	-0-	-0-	51	1	456	3	N	3	3	1			1
							3	9									
*02	585	N	585	-0-	-0-	-0-	49	1	532	3	N	4	4	1			1
							4	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

09	1354	N	1354	-0-	-0-	-0-	114	1	1216	3	N	22	20	1			10
							24	9									
10	1515	N	1515	-0-	-0-	-0-	126	1	1361	3	N	25	32	1			3
							28	9									
11	1385	N	1385	-0-	-0-	-0-	105	1	1247	3	N	30	28	1			5
							33	9									
12	1395	N	1309	-0-	-86	-0-	108	1	1179	3	N	20	21	1			4
							22	9									
01	1519	N	1361	-0-	-158	-0-	135	1	1200	3	N	24	21	1			7
							26	9									
02	2380	X	954	-0-	-1426	-0-	79	1	853	3	N	20	21	1			6
							22	9									

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

09	298	N	298	-0-	-0-	-0-	25	1	272	3	N	1	1	1			-0-
							1	9									
10	372	N	293	-0-	-79	-0-	25	1	267	3	N	1	1	1			-0-
							1	9									
11	300	N	269	-0-	-31	-0-	21	1	247	3	N	1	1	1			-0-
							1	9									
12	310	N	242	-0-	-68	-0-	20	1	221	3	N	1	1	1			-0-
							1	9									
01	509	N	509	-0-	-0-	-0-	51	1	457	3	N	1	1	1			-0-
							1	9									
*02	256	N	256	-0-	-0-	-0-	22	1	233	3	N	1	1	1			-0-
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

09	660	N	453	-0-	-207	-0-	38	1	409	3	N	5	4	1			2
							6	9									
10	537	N	537	-0-	-0-	-0-	45	1	488	3	N	4	6	1			-0-
							4	9									
11	518	N	518	-0-	-0-	-0-	40	1	471	3	N	6	5	1			1
							7	9									
12	467	N	467	-0-	-0-	-0-	39	1	425	3	N	3	3	1			1
							3	9									
01	731	N	731	-0-	-0-	-0-	73	1	655	3	N	3	3	1			1
							3	9									
*02	394	N	394	-0-	-0-	-0-	33	1	358	3	N	3	3	1			1
							3	9									

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

09	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

09	923	N	923	-0-	-0-	-0-	77	1	822	3	N	22	20	1			10
							24	9									
10	1031	N	1031	-0-	-0-	-0-	85	1	917	3	N	26	33	1			3
							29	9									
11	1496	N	1496	-0-	-0-	-0-	114	1	1350	3	N	29	27	1			5
							32	9									
12	1254	N	1254	-0-	-0-	-0-	104	1	1131	3	N	17	18	1			4
							19	9									
01	1798	N	1798	-0-	-0-	-0-	179	1	1594	3	N	23	20	1			7
							25	9									
*02	1573	N	1573	-0-	-0-	-0-	132	1	1420	3	N	19	20	1			6
							21	9									

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

09	746	N	746	-0-	-0-	-0-	64	1	682	3	N	-0-					-0-
10	906	N	906	-0-	-0-	-0-	77	1	829	3	N	-0-					-0-
11	957	N	957	-0-	-0-	-0-	74	1	883	3	N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	78	1	850	3	N	-0-					-0-
01	899	N	863	-0-	-36	-0-	87	1	776	3	N	-0-					-0-
02	1708	N	522	-0-	-1186	-0-	44	1	478	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	341	-0-		-49	-0-	28	1	302	3	N	10	9	1			4
								11	9									
10	403	N	263	-0-		-140	-0-	21	1	230	3	N	11	14	1			1
								12	9									
11	523	N	523	-0-		-0-	-0-	40	1	470	3	N	12	11	1			2
								13	9									
12	341	N	310	-0-		-31	-0-	25	1	276	3	N	8	8	1			2
								9	9									
01	538	N	538	-0-		-0-	-0-	53	1	475	3	N	9	8	1			3
								10	9									
*02	469	N	469	-0-		-0-	-0-	39	1	422	3	N	7	8	1			2
								8	9									

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	N	744	-0-		-0-	-0-	63	1	671	3	N	9	8	1			4
								10	9									
10	995	N	995	-0-		-0-	-0-	83	1	902	3	N	9	12	1			1
								10	9									
11	1397	N	1397	-0-		-0-	-0-	107	1	1278	3	N	11	10	1			2
								12	9									
12	1324	N	1324	-0-		-0-	-0-	111	1	1205	3	N	7	7	1			2
								8	9									
01	1327	N	1327	-0-		-0-	-0-	133	1	1185	3	N	8	7	1			3
								9	9									
02	2632	X	801	-0-		-1831	-0-	67	1	727	3	N	6	7	1			2
								7	9									

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	86	-0-		-34	-0-	7	1	79	3	N	-0-					-0-
10	135	N	135	-0-		-0-	-0-	11	1	124	3	N	-0-					-0-
11	130	N	130	-0-		-0-	-0-	10	1	120	3	N	-0-					-0-
12	93	N	93	-0-		-0-	-0-	8	1	85	3	N	-0-					-0-
01	156	N	156	-0-		-0-	-0-	16	1	140	3	N	-0-					-0-
*02	94	N	94	-0-		-0-	-0-	8	1	86	3	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
11	150	N	112	-0-	-38	-0-	9	1	103	3	N	-0-					-0-
12	124	N	49	-0-	-75	-0-	4	1	45	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	N	964	-0-	-0-	-0-	82	1	876	3	N	5	5	1			2
							6	9									
10	992	N	844	-0-	-148	-0-	71	1	765	3	N	7	8	1			1
							8	9									
11	990	N	872	-0-	-118	-0-	67	1	797	3	N	7	7	1			1
							8	9									
12	992	N	972	-0-	-20	-0-	81	1	885	3	N	5	5	1			1
							6	9									
01	883	N	883	-0-	-0-	-0-	88	1	788	3	N	6	5	1			2
							7	9									
02	2380	N	579	-0-	-1801	-0-	49	1	524	3	N	5	5	1			2
							6	9									

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	N	783	-0-	-0-	-0-	67	1	715	3	N	1	1	1			-0-
							1	9									
10	868	N	746	-0-	-122	-0-	63	1	681	3	N	2	2	1			-0-
							2	9									
11	810	N	809	-0-	-1	-0-	63	1	745	3	N	1	1	1			-0-
							1	9									
12	806	N	765	-0-	-41	-0-	64	1	700	3	N	1	1	1			-0-
							1	9									
01	763	N	763	-0-	-0-	-0-	77	1	685	3	N	1	1	1			-0-
							1	9									
02	2212	N	474	-0-	-1738	-0-	40	1	433	3	N	1	1	1			-0-
							1	9									

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2745	-0-	-135	-0-	233	1	2487	3	N	23	22	1			10
							25	9									
10	3160	X	3160	-0-	-0-	-0-	265	1	2864	3	N	28	35	1			3
							31	9									
11	3154	X	3154	-0-	-0-	-0-	242	1	2878	3	N	31	29	1			5
							34	9									
12	3140	X	3140	-0-	-0-	-0-	262	1	2854	3	N	22	22	1			5
							24	9									
01	3284	X	3284	-0-	-0-	-0-	328	1	2930	3	N	24	21	1			8
							26	9									
02	2828	X	2338	-0-	-490	-0-	197	1	2119	3	N	20	22	1			6
							22	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	49	1	527	3	N	2	2	1			1
							2	9									
10	692	N	692	-0-	-0-	-0-	59	1	632	3	N	1	2	1			-0-
							1	9									
11	688	N	688	-0-	-0-	-0-	53	1	633	3	N	2	2	1			-0-
							2	9									
12	611	N	611	-0-	-0-	-0-	51	1	559	3	N	1	1	1			-0-
							1	9									
01	682	N	675	-0-	-7	-0-	68	1	605	3	N	2	1	1			1
							2	9									
02	1036	N	406	-0-	-630	-0-	34	1	372	3	N	-0-	1	1			-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	54	1	578	3	N	4	4	1			2
							4	9									
10	724	N	724	-0-	-0-	-0-	61	1	657	3	N	5	6	1			1
							6	9									
11	728	N	728	-0-	-0-	-0-	56	1	666	3	N	5	5	1			1
							6	9									
12	651	N	646	-0-	-5	-0-	54	1	588	3	N	4	4	1			1
							4	9									
01	713	N	678	-0-	-35	-0-	68	1	606	3	N	4	4	1			1
							4	9									
02	812	N	463	-0-	-349	-0-	39	1	420	3	N	4	4	1			1
							4	9									

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	672	-0-	-18	-0-	57	1	607	3	N	7	6	1			3
							8	9									
10	1014	N	1014	-0-	-0-	-0-	85	1	916	3	N	12	14	1			1
							13	9									
11	1005	N	1005	-0-	-0-	-0-	77	1	913	3	N	14	13	1			2
							15	9									
12	831	N	831	-0-	-0-	-0-	69	1	752	3	N	9	9	1			2
							10	9									
01	1023	N	987	-0-	-36	-0-	98	1	876	3	N	12	10	1			4
							13	9									
02	1428	N	666	-0-	-762	-0-	56	1	600	3	N	9	10	1			3
							10	9									

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-		-0-	-0-	23	1	243	3	N	5	5	1			2
								6	9									
10	288	N	288	-0-		-0-	-0-	24	1	256	3	N	7	8	1			1
								8	9									
11	240	N	240	-0-		-0-	-0-	18	1	214	3	N	7	7	1			1
								8	9									
12	279	N	253	-0-		-26	-0-	21	1	226	3	N	5	5	1			1
								6	9									
01	279	N	266	-0-		-13	-0-	26	1	233	3	N	6	5	1			2
								7	9									
02	420	N	181	-0-		-239	-0-	15	1	162	3	N	4	5	1			1
								4	9									

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4137	X	4137	-0-		-0-	-0-	352	1	3757	3	N	25	23	1			11
								28	9									
10	4250	X	4250	-0-		-0-	-0-	357	1	3862	3	N	28	36	1			3
								31	9									
11	4284	X	4284	-0-		-0-	-0-	330	1	3919	3	N	32	30	1			5
								35	9									
12	4134	X	4134	-0-		-0-	-0-	345	1	3765	3	N	22	22	1			5
								24	9									
01	3805	X	3805	-0-		-0-	-0-	381	1	3396	3	N	25	22	1			8
								28	9									
02	3388	X	2767	-0-		-621	-0-	233	1	2512	3	N	20	22	1			6
								22	9									

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1023	-0-		-297	-0-	1022	3	1	9	N	1					115
10	1071	N	1071	-0-		-0-	-0-	1062	3	9	9	N	8					123
11	1001	N	1001	-0-		-0-	-0-	997	3	4	9	N	4					127
12	1054	N	1039	-0-		-15	-0-	1032	3	7	9	N	6					133
01	1085	N	998	-0-		-87	-0-	998	3			N	-0-					133
02	924	N	825	-0-		-99	-0-	825	3			N	-0-					133

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	203	-0-		-7	-0-	17	1	186	3	N	-0-					-0-
10	248	N	240	-0-		-8	-0-	20	1	220	3	N	-0-					-0-
11	240	N	215	-0-		-25	-0-	17	1	198	3	N	-0-					-0-
12	234	N	234	-0-		-0-	-0-	20	1	214	3	N	-0-					-0-
01	248	N	242	-0-		-6	-0-	24	1	218	3	N	-0-					-0-
02	588	N	170	-0-		-418	-0-	14	1	156	3	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMPANY 885112
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 1 RRCID -> 073246 COMPL. DATE 08/17/1977 TOTAL DEPTH 7768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	86	-0-	-94	-0-	86	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 079284 COMPL. DATE 09/27/1978 TOTAL DEPTH 7631 PERF. 6620 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	358	2			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	340	3	1	9	N	1					82
10	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1					83
11	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2					85
12	341	N	339	-0-	-2	-0-	338	3	1	9	N	1					86
01	341	N	339	-0-	-2	-0-	338	3	1	9	N	1					87
02	308	N	301	-0-	-7	-0-	300	3	1	9	N	1					88

THOMAS OIL AND GAS INC. 852145
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	2			N	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
01	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
02	252	N	227	-0-	-25	-0-	227	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					14
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					14
11	430	N	430	-0-	-0-	-0-	430	2			N	-0-					14
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					14
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					14
*02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	144	-0-	-66	-0-	144	2			N	-0-					30
10	217	N	208	-0-	-9	-0-	208	2			N	-0-					30
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					30
12	155	N	134	-0-	-21	-0-	134	2			N	-0-					30
01	217	N	159	-0-	-58	-0-	159	2			N	-0-					30
*02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					30

HERCULES (CANYON) 40680 200 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
COBALT OPERATING, LLC 162726
HERCULES WELL #: 2771 RRCID -> 134246 COMPL. DATE 01/28/1990 TOTAL DEPTH 7000 PERF. 6005 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/10/2013

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
CANNON OPERATING COMPANY LLC 129223
SYKES A WELL #: 3A RRCID -> 267896 COMPL. DATE 05/06/2011 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TDC ENGINEERING, INC. 840400
CLAYTON, LENA MRS WELL #: 1 RRCID -> 056178 COMPL. DATE 08/08/1973 TOTAL DEPTH 3553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	3	-0-	-147	-0-	3	2			N	-0-					262
10	29	N	29	-0-	-0-	-0-	29	2			N	-0-	129	1			133
11	3	N	-0-	-0-	-3	-0-					N	-0-					133
12	3	N	-0-	-0-	-3	-0-					N	-0-					133
01	31	N	-0-	-0-	-31	-0-					N	-0-					133
02	0	N	-0-	-0-	-0-	-0-					N	-0-					133

CLAYTON, H. L. & R. WELL #: 1 RRCID -> 117357 COMPL. DATE 03/14/1985 TOTAL DEPTH 3480 PERF. 3080 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	4	-0-	-206	-0-	4	2			N	-0-					57
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					57
11	4	N	-0-	-0-	-4	-0-					N	-0-					57
12	4	N	-0-	-0-	-4	-0-					N	-0-					57
01	31	N	-0-	-0-	-31	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	6210	X	NO RPT	-0-	-6210	-0-					N	NO RPT					-0-
01	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					-0-
02	6440	X	NO RPT	-0-	-6440	-0-					N	NO RPT					-0-

APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	2	2	8			26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					26
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					26
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					26
02	T. A.		18	-0-	18	18	18	3			N	-0-					26

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	X	277	-0-	-1073	-0-	277	3			N	-0-					19
10	1116	X	269	-0-	-847	-0-	268	3	1	9	N	1	1	8			19
11	570	X	224	-0-	-346	-0-	224	3			N	-0-					19
12	279	X	245	-0-	-34	-0-	245	3			N	-0-					19
01	279	N	171	-0-	-108	-0-	171	3			N	-0-					19
*02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					19

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	63	-0-	-297	-0-	63	3			N	-0-					30
10	372	X	32	-0-	-340	-0-	32	3			N	-0-					30
11	360	X	32	-0-	-328	-0-	32	3			N	-0-					30
12	62	X	20	-0-	-42	-0-	20	3			N	-0-					30
01	31	N	-0-	-0-	-31	-0-					N	-0-					30
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					30

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	-0-	-0-	-750	-0-					Y	-0-					25
10	775	X	-0-	-0-	-775	-0-					Y	-0-					25
11	750	X	-0-	-0-	-750	-0-					Y	-0-					25
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					25
01	T. A.		277	-0-	277	277	277	3			Y	-0-					25
02	T. A.		503	-0-	503	780	503	3			Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	989	X	989	-0-	-0-	-0-	979	3	10	9	N	9					63
10	1036	X	1036	-0-	-0-	-0-	1023	3	13	9	N	12					75
11	990	X	928	-0-	-62	-0-	913	3	15	9	N	14	57	1			32
12	1031	X	1031	-0-	-0-	-0-	1024	3	7	9	N	6					38
01	1023	N	793	-0-	-230	-0-	783	3	10	9	N	9					47
*02	924	N	924	-0-	-0-	-0-	914	3	10	9	N	9					56

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	580	-0-	-200	-0-	544	3	36	9	Y	33	35	1			3
10	651	N	530	-0-	-121	-0-	530	3			Y	-0-	3	1			-0-
11	630	N	516	-0-	-114	-0-	495	3	21	9	Y	19	15	1			4
12	589	N	491	-0-	-98	-0-	491	3			Y	-0-	4	1			-0-
01	527	N	277	-0-	-250	-0-	277	3			Y	-0-					-0-
02	476	N	135	-0-	-341	-0-	117	3	18	9	Y	16	12	1			4

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	1742	-0-	-418	-0-	1653	3	89	9	N	81	83	1	1	8	54
10	1922	X	1650	-0-	-272	-0-	1544	3	106	9	N	96	91	1			59
11	1800	X	1210	-0-	-590	-0-	1143	3	67	9	N	61					120
12	1860	X	896	-0-	-964	-0-	894	3	2	9	N	2	89	1	1	8	32
01	1666	N	1666	-0-	-0-	-0-	1533	3	133	9	N	121	2	8			151
*02	1623	N	1623	-0-	-0-	-0-	1544	3	79	9	N	72	142	1			81

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	115	-0-	-5	-0-	115	3			N	-0-					44
10	124	X	109	-0-	-15	-0-	109	3			N	-0-					44
11	120	X	96	-0-	-24	-0-	96	3			N	-0-					44
12	124	X	87	-0-	-37	-0-	87	3			N	-0-					44
01	124	N	91	-0-	-33	-0-	91	3			N	-0-					44
*02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	640	-0-	-230	-0-	640	3			Y	-0-					43
10	806	N	578	-0-	-228	-0-	578	3			Y	-0-					43
11	690	N	492	-0-	-198	-0-	492	3			Y	-0-					43
12	651	N	491	-0-	-160	-0-	491	3			Y	-0-					43
01	589	N	305	-0-	-284	-0-	305	3			Y	-0-					43
02	448	N	311	-0-	-137	-0-	311	3			Y	-0-					43

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1471	N	1471	-0-	-0-	-0-	1431	3	40	9	Y	36	37	1			4
10	1650	N	1650	-0-	-0-	-0-	1609	3	41	9	Y	37	36	1			5
11	1739	N	1739	-0-	-0-	-0-	1675	3	64	9	Y	58	51	1			12
12	1634	N	1634	-0-	-0-	-0-	1545	3	89	9	Y	81	81	1			12
01	1643	N	1164	-0-	-479	-0-	1114	3	50	9	Y	45	47	1			10
02	1624	N	1259	-0-	-365	-0-	1201	3	58	9	Y	53	49	1			14

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	14	3	36	9	Y	33	35	1			3
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-	3	1			-0-
11	41	N	41	-0-	-0-	-0-	20	3	21	9	Y	19	15	1			4
12	62	N	-0-	-0-	-62	-0-					Y	-0-	4	1			-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	16	12	1			4

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	690	-0-	-60	-0-	673	3	17	9	N	15					70
10	775	X	698	-0-	-77	-0-	679	3	19	9	N	17					87
11	690	X	597	-0-	-93	-0-	586	3	11	9	N	10	85	1			12
12	892	X	892	-0-	-0-	-0-	850	3	42	9	N	38					50
01	713	N	654	-0-	-59	-0-	643	3	11	9	N	10					60
*02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					60

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2869	-0-	-281	-0-	2722	3	147	9	Y	134	133	1	1	8	45
10	3255	X	2716	-0-	-539	-0-	2628	3	88	9	Y	80					125
11	3120	X	2487	-0-	-633	-0-	2397	3	90	9	Y	82	105	1			102
12	3224	X	2606	-0-	-618	-0-	2499	3	107	9	Y	97	110	1			89
01	2976	X	2100	-0-	-876	-0-	1990	3	110	9	Y	100	64	1			125
02	2688	X	2266	-0-	-422	-0-	2142	3	124	9	Y	113	198	1			40

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	370	-0-	-920	-0-	364	3	6	9	N	5					40
10	372	N	-0-	-0-	-372	-0-					N	-0-					40
11	270	N	34	-0-	-236	-0-	34	3			N	-0-					40
12	372	N	73	-0-	-299	-0-	73	3			N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					40

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	974	-0-	-16	-0-	928	3	46	9	N	42					57
10	1030	N	1030	-0-	-0-	-0-	989	3	41	9	N	37	66	1	1	8	27
11	960	N	934	-0-	-26	-0-	905	3	29	9	N	26					53
12	992	N	954	-0-	-38	-0-	914	3	40	9	N	36	72	1			17
01	1023	N	597	-0-	-426	-0-	596	3	1	9	N	1					18
02	868	N	703	-0-	-165	-0-	673	3	30	9	N	27					45

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	-0-	-0-	-2910	-0-					N	-0-					32
10	3007	X	31	-0-	-2976	-0-	31	3			N	-0-					32
11	2910	X	31	-0-	-2879	-0-	31	3			N	-0-					32
12	620	X	29	-0-	-591	-0-	29	3			N	-0-					32
01	93	X	-0-	-0-	-93	-0-					N	-0-					32
*02	298	X	298	-0-	-0-	-0-	298	3			N	-0-					32

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	417	-0-	-33	-0-	417	3			Y	-0-					-0-
10	465	N	418	-0-	-47	-0-	418	3			Y	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	3			Y	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-
01	403	N	337	-0-	-66	-0-	337	3			Y	-0-					-0-
02	364	N	335	-0-	-29	-0-	335	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1105	-0-	-5	-0-	1041	3	64	9	N	58	86	1			13
10	1085	N	1070	-0-	-15	-0-	992	3	78	9	N	71					84
11	1110	N	1090	-0-	-20	-0-	1015	3	75	9	N	68	86	1			66
12	1147	N	1040	-0-	-107	-0-	996	3	44	9	N	40	80	1			26
01	1085	N	1002	-0-	-83	-0-	938	3	64	9	N	58					84
02	1008	N	919	-0-	-89	-0-	860	3	59	9	N	54	109	1	1	8	28

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1567	N	1567	-0-	-0-	-0-	1513	3	54	9	Y	49	52	1			5
10	1499	N	1499	-0-	-0-	-0-	1489	3	10	9	Y	9	13	1			1
11	1284	N	1284	-0-	-0-	-0-	1276	3	8	9	Y	7	7	1			1
12	1421	N	1421	-0-	-0-	-0-	1385	3	36	9	Y	33	29	1			5
01	1488	N	619	-0-	-869	-0-	619	3			Y	-0-	5	1			-0-
02	1204	N	1196	-0-	-8	-0-	1173	3	23	9	Y	21	16	1			5

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10560	X	10423	-0-	-137	-0-	10314	3	109	9	Y	99	104	1			10
10	10881	X	10676	-0-	-205	-0-	10557	3	119	9	Y	108	103	1			15
11	10530	X	10176	-0-	-354	-0-	10021	3	155	9	Y	141	127	1			29
12	10881	X	10125	-0-	-756	-0-	9979	3	146	9	Y	133	143	1			19
01	10757	X	7958	-0-	-2799	-0-	7849	3	109	9	Y	99	96	1			22
02	9716	X	9096	-0-	-620	-0-	9004	3	92	9	Y	84	84	1			22

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1559	-0-	-211	-0-	1511	3	48	9	N	44					71
10	1736	X	1623	-0-	-113	-0-	1568	3	55	9	N	50	76	1			45
11	1680	X	1509	-0-	-171	-0-	1467	3	42	9	N	38	65	1			18
12	1705	X	1652	-0-	-53	-0-	1579	3	73	9	N	66	47	1			37
01	1612	N	1264	-0-	-348	-0-	1240	3	24	9	N	22					59
02	1400	N	1397	-0-	-3	-0-	1347	3	50	9	N	45	80	1	1	8	23

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	531	-0-	-249	-0-	518	3	13	9	N	12					39
10	713	N	651	-0-	-62	-0-	630	3	21	9	N	19					58
11	690	N	654	-0-	-36	-0-	634	3	20	9	N	18	62	1			14
12	666	N	666	-0-	-0-	-0-	646	3	20	9	N	18					32
01	651	N	447	-0-	-204	-0-	438	3	9	9	N	8					40
02	616	N	453	-0-	-163	-0-	434	3	19	9	N	17					57

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	795	-0-	-135	-0-	795	3			N	-0-					43
10	930	X	654	-0-	-276	-0-	654	3			N	-0-					43
11	840	X	550	-0-	-290	-0-	550	3			N	-0-					43
12	837	X	560	-0-	-277	-0-	560	3			N	-0-					43
01	651	N	464	-0-	-187	-0-	464	3			N	-0-					43
*02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					43

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3513	X	3513	-0-	-0-	-0-	3385	3	128	9	Y	116	122	1			12
10	3410	X	3241	-0-	-169	-0-	3103	3	138	9	Y	125	120	1			17
11	3060	X	3017	-0-	-43	-0-	2862	3	155	9	Y	141	129	1			29
12	3627	X	3487	-0-	-140	-0-	3265	3	222	9	Y	202	202	1			29
01	3627	X	3040	-0-	-587	-0-	2891	3	149	9	Y	135	134	1			30
02	3276	X	2788	-0-	-488	-0-	2645	3	143	9	Y	130	126	1			34

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	630	-0-	-330	-0-	611	3	19	9	N	17					41
10	961	N	642	-0-	-319	-0-	642	3			N	-0-					41
11	780	N	534	-0-	-246	-0-	531	3	3	9	N	3					44
12	913	N	913	-0-	-0-	-0-	913	3			N	-0-					44
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					44
*02	872	N	872	-0-	-0-	-0-	869	3	3	9	N	3					47

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1019	N	1019	-0-	-0-	-0-	986	3	33	9	N	30					48
10	1116	N	1050	-0-	-66	-0-	1021	3	29	9	N	26					74
11	1020	N	968	-0-	-52	-0-	942	3	26	9	N	24	75	1			23
12	1054	N	840	-0-	-214	-0-	807	3	33	9	N	30					53
01	1054	N	611	-0-	-443	-0-	603	3	8	9	N	7					60
02	896	N	792	-0-	-104	-0-	779	3	13	9	N	12	45	1			27

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1436	N	1436	-0-	-0-	-0-	1338	3	98	9	N	89	93	1			26
10	1519	N	1452	-0-	-67	-0-	1366	3	86	9	N	78					104
11	1470	N	1325	-0-	-145	-0-	1279	3	46	9	N	42	94	1			52
12	1488	N	1207	-0-	-281	-0-	1141	3	66	9	N	60	79	1			33
01	1457	N	1055	-0-	-402	-0-	1046	3	9	9	N	8					41
02	1232	N	1033	-0-	-199	-0-	1021	3	12	9	N	11					52

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1889	-0-	-91	-0-	1794	3	95	9	Y	86	96	1	2	8	58
10	2015	N	1823	-0-	-192	-0-	1733	3	90	9	Y	82	80	1			60
11	1770	N	1571	-0-	-199	-0-	1531	3	40	9	Y	36	67	1	1	8	28
12	1953	N	1314	-0-	-639	-0-	1314	3			Y	-0-					28
01	1829	N	1001	-0-	-828	-0-	1001	3			Y	-0-					28
02	1456	N	777	-0-	-679	-0-	777	3			Y	-0-					28

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

09	2100	N	2021	-0-	-79	-0-	1953	3	68	9	Y	62	80	1	6	8	55
10	2170	N	2013	-0-	-157	-0-	1976	3	37	9	Y	34					89
11	2010	N	1658	-0-	-352	-0-	1658	3			Y	-0-	67	1			22
12	2077	N	1264	-0-	-813	-0-	1264	3			Y	-0-					22
01	2015	N	1017	-0-	-998	-0-	1017	3			Y	-0-					22
02	1540	N	877	-0-	-663	-0-	877	3			Y	-0-					22

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

09	1491	N	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
10	1548	N	1548	-0-	-0-	-0-	1548	3			Y	-0-					-0-
11	1483	N	1483	-0-	-0-	-0-	1440	3	43	9	Y	39	31	1			8
12	1587	N	1587	-0-	-0-	-0-	1533	3	54	9	Y	49	50	1			7
01	1550	X	849	-0-	-701	-0-	815	3	34	9	Y	31	31	1			7
02	1400	X	831	-0-	-569	-0-	797	3	34	9	Y	31	30	1			8

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

09	454	N	454	-0-	-0-	-0-	400	3	54	9	Y	49	52	1			5
10	454	N	454	-0-	-0-	-0-	396	3	58	9	Y	53	51	1			7
11	451	N	451	-0-	-0-	-0-	418	3	33	9	Y	30	31	1			6
12	465	N	465	-0-	-0-	-0-	421	3	44	9	Y	40	40	1			6
01	465	N	313	-0-	-152	-0-	303	3	10	9	Y	9	13	1			2
02	420	N	302	-0-	-118	-0-	281	3	21	9	Y	19	16	1			5

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

09	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
10	1579	N	1579	-0-	-0-	-0-	1579	3			Y	-0-					-0-
11	1610	N	1610	-0-	-0-	-0-	1576	3	34	9	Y	31	25	1			6
12	1646	N	1646	-0-	-0-	-0-	1601	3	45	9	Y	41	41	1			6
01	1581	N	1357	-0-	-224	-0-	1327	3	30	9	Y	27	27	1			6
02	1512	N	1387	-0-	-125	-0-	1361	3	26	9	Y	24	24	1			6

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

09	150	N	-0-	-0-	-150	-0-					N	-0-					28
10	93	N	23	-0-	-70	-0-	23	3			N	-0-					28
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					28
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					28
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					28
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					28

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					39
10	403	N	257	-0-	-146	-0-	257	3			N	-0-					39
11	330	N	247	-0-	-83	-0-	247	3			N	-0-					39
12	341	N	195	-0-	-146	-0-	195	3			N	-0-					39
01	248	N	25	-0-	-223	-0-	25	3			N	-0-					39
02	224	N	-0-	-0-	-224	-0-					N	-0-					39

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1385	-0-	-25	-0-	1278	3	107	9	Y	97	102	1			10
10	1457	N	1377	-0-	-80	-0-	1263	3	114	9	Y	104	100	1			14
11	1350	N	1186	-0-	-164	-0-	1164	3	22	9	Y	20	30	1			4
12	1426	N	1268	-0-	-158	-0-	1240	3	28	9	Y	25	25	1			4
01	1364	N	997	-0-	-367	-0-	980	3	17	9	Y	15	16	1			3
02	1120	N	1093	-0-	-27	-0-	1075	3	18	9	Y	16	15	1			4

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1097	N	1097	-0-	-0-	-0-	1039	3	58	9	Y	53	51	1	4	8	5
10	1178	N	1122	-0-	-56	-0-	1065	3	57	9	Y	52	50	1			7
11	1110	N	996	-0-	-114	-0-	953	3	43	9	Y	39	38	1			8
12	1147	N	1023	-0-	-124	-0-	995	3	28	9	Y	25	29	1			4
01	1116	N	940	-0-	-176	-0-	923	3	17	9	Y	15	16	1			3
02	924	N	714	-0-	-210	-0-	696	3	18	9	Y	16	15	1			4

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
10	496	N	439	-0-	-57	-0-	377	3	62	9	Y	56	48	1			8
11	600	N	315	-0-	-285	-0-	254	3	61	9	Y	55	50	1	2	8	11
12	496	N	344	-0-	-152	-0-	274	3	70	9	Y	64	66	1			9
01	434	N	258	-0-	-176	-0-	211	3	47	9	Y	43	43	1			9
02	308	N	230	-0-	-78	-0-	184	3	46	9	Y	42	40	1			11

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3148	X	3148	-0-	-0-	-0-	3039	3	109	9	Y	99	104	1			10
10	3222	X	3222	-0-	-0-	-0-	3103	3	119	9	Y	108	103	1			15
11	2970	X	2885	-0-	-85	-0-	2798	3	87	9	Y	79	78	1			16
12	3196	X	3196	-0-	-0-	-0-	3089	3	107	9	Y	97	99	1			14
01	3255	X	2258	-0-	-997	-0-	2177	3	81	9	Y	74	72	1			16
02	2940	X	2801	-0-	-139	-0-	2732	3	69	9	Y	63	63	1			16

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	1027	3	55	9	Y	50	52	1	1	8	5
10	974	N	974	-0-	-0-	-0-	916	3	58	9	Y	53	51	1			7
11	951	N	951	-0-	-0-	-0-	907	3	44	9	Y	40	39	1			8
12	990	N	990	-0-	-0-	-0-	882	3	108	9	Y	98	92	1			14
01	961	N	795	-0-	-166	-0-	716	3	79	9	Y	72	70	1			16
*02	958	N	958	-0-	-0-	-0-	891	3	67	9	Y	61	61	1			16

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	231	-0-	-879	-0-	231	3			N	-0-					29
10	620	N	215	-0-	-405	-0-	214	3	1	9	N	1	1	8			29
11	210	N	12	-0-	-198	-0-	12	3			N	-0-					29
12	248	N	43	-0-	-205	-0-	43	3			N	-0-					29
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					29
*02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					29

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1775	N	1775	-0-	-0-	-0-	1747	3	28	9	N	25	58	1			26
10	1798	N	1723	-0-	-75	-0-	1721	3	2	9	N	2					28
11	1710	N	1454	-0-	-256	-0-	1437	3	17	9	N	15					43
12	1829	N	1142	-0-	-687	-0-	1142	3			N	-0-					43
01	1736	N	1287	-0-	-449	-0-	1270	3	17	9	N	15					58
02	1344	N	692	-0-	-652	-0-	684	3	8	9	N	7					65

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1987	-0-	-113	-0-	1877	3	110	9	Y	100	104	1	1	8	10
10	2139	N	2055	-0-	-84	-0-	1936	3	119	9	Y	108	103	1			15
11	2010	N	1916	-0-	-94	-0-	1829	3	87	9	Y	79	78	1			16
12	2046	N	1964	-0-	-82	-0-	1928	3	36	9	Y	33	44	1			5
01	2046	N	1608	-0-	-438	-0-	1585	3	23	9	Y	21	21	1			5
02	1792	N	1649	-0-	-143	-0-	1627	3	22	9	Y	20	20	1			5

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	535	-0-	-335	-0-	514	3	21	9	N	19	45	1			21
10	868	N	637	-0-	-231	-0-	637	3			N	-0-					21
11	570	N	410	-0-	-160	-0-	376	3	34	9	N	31					52
12	592	N	592	-0-	-0-	-0-	529	3	63	9	N	57	81	1			28
01	651	N	563	-0-	-88	-0-	517	3	46	9	N	42					70
*02	717	N	717	-0-	-0-	-0-	607	3	110	9	N	100	138	1			32

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2439	X	2439	-0-	-0-	-0-	2300	3	139	9	N	126	108	1			34
10	2622	X	2622	-0-	-0-	-0-	2490	3	132	9	N	120	80	1			74
11	2854	X	2854	-0-	-0-	-0-	2716	3	138	9	N	125	110	1			89
12	2979	X	2979	-0-	-0-	-0-	2895	3	84	9	N	76	134	1	1	8	30
01	2635	X	1920	-0-	-715	-0-	1854	3	66	9	N	60					90
02	2660	X	2423	-0-	-237	-0-	2323	3	100	9	N	91	146	1			35

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	45	-0-	-1785	-0-	45	3			N	-0-					52
10	1891	X	245	-0-	-1646	-0-	234	3	11	9	N	10					62
11	1830	X	32	-0-	-1798	-0-	32	3			N	-0-					62
12	403	X	61	-0-	-342	-0-	58	3	3	9	N	3	51	1			14
01	403	X	-0-	-0-	-403	-0-					N	-0-					14
02	224	X	162	-0-	-62	-0-	162	3			N	-0-					14

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	134	-0-	-226	-0-	134	3			N	-0-					40
10	124	N	-0-	-0-	-124	-0-					N	-0-					40
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					40
12	124	N	58	-0-	-66	-0-	58	3			N	-0-					40
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					40
*02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					40

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2394	-0-	-606	-0-	2280	3	114	9	Y	104	87	1			30
10	2945	X	2653	-0-	-292	-0-	2517	3	136	9	Y	124	70	1			84
11	2790	X	2361	-0-	-429	-0-	2295	3	66	9	Y	60	81	1			63
12	2697	X	2615	-0-	-82	-0-	2505	3	110	9	Y	100	113	1			50
01	2666	N	1721	-0-	-945	-0-	1656	3	65	9	Y	59					109
02	2212	N	2013	-0-	-199	-0-	1922	3	91	9	Y	83	100	1			92

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	571	-0-	-59	-0-	558	3	13	9	N	12					43
10	620	N	600	-0-	-20	-0-	581	3	19	9	N	17					60
11	570	N	554	-0-	-16	-0-	540	3	14	9	N	13					73
12	589	N	576	-0-	-13	-0-	561	3	15	9	N	14	57	1			30
01	589	N	459	-0-	-130	-0-	446	3	13	9	N	12					42
*02	513	N	513	-0-	-0-	-0-	496	3	17	9	N	15					57

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	520	3	36	9	N	33					55
10	630	N	630	-0-	-0-	-0-	589	3	41	9	N	37					92
11	570	N	559	-0-	-11	-0-	529	3	30	9	N	27	88	1			31
12	606	N	606	-0-	-0-	-0-	559	3	47	9	N	43	46	1			28
01	620	N	397	-0-	-223	-0-	397	3			N	-0-					28
02	532	N	386	-0-	-146	-0-	369	3	17	9	N	15					43

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	426	3	107	9	Y	97	102	1			42
10	496	N	420	-0-	-76	-0-	420	3			Y	-0-	10	1			32
11	505	N	505	-0-	-0-	-0-	442	3	63	9	Y	57	45	1			44
12	496	N	454	-0-	-42	-0-	454	3			Y	-0-	12	1			32
01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					32
02	476	N	472	-0-	-4	-0-	419	3	53	9	Y	48	36	1			44

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
01	155	N	96	-0-	-59	-0-	96	3			Y	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	691	-0-	-209	-0-	691	3			N	-0-					16
10	868	N	661	-0-	-207	-0-	661	3			N	-0-					16
11	810	N	607	-0-	-203	-0-	607	3			N	-0-					16
12	713	N	553	-0-	-160	-0-	553	3			N	-0-					16
01	651	N	575	-0-	-76	-0-	575	3			N	-0-					16
02	560	N	519	-0-	-41	-0-	518	3	1	9	N	1	1	8			16

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4058	-0-	-472	-0-	4046	3	12	9	Y	11	12	1			1
10	4433	X	4045	-0-	-388	-0-	4031	3	14	9	Y	13	12	1			2
11	4290	X	3888	-0-	-402	-0-	3878	3	10	9	Y	9	9	1			2
12	4371	X	4193	-0-	-178	-0-	4145	3	48	9	Y	44	40	1			6
01	4278	X	3761	-0-	-517	-0-	3722	3	39	9	Y	35	33	1			8
02	3780	X	3608	-0-	-172	-0-	3577	3	31	9	Y	28	29	1			7

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1098	-0-	-12	-0-	1035	3	63	9	N	57					72
10	1147	N	1050	-0-	-97	-0-	1008	3	42	9	N	38	60	1			50
11	1050	N	734	-0-	-316	-0-	719	3	15	9	N	14					64
12	1147	N	665	-0-	-482	-0-	658	3	7	9	N	6	57	1			13
01	1054	N	448	-0-	-606	-0-	446	3	2	9	N	2					15
02	672	N	422	-0-	-250	-0-	422	3			N	-0-					15

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1284	N	1284	-0-	-0-	-0-	1234	3	50	9	N	45	38	1	3	8	53
10	1271	N	1242	-0-	-29	-0-	1189	3	53	9	N	48	1	8			100
11	1214	N	1214	-0-	-0-	-0-	1163	3	51	9	N	46	86	1			60
12	1333	N	1157	-0-	-176	-0-	1135	3	22	9	N	20	40	1			40
01	1240	N	934	-0-	-306	-0-	912	3	22	9	N	20					60
02	1120	N	908	-0-	-212	-0-	906	3	2	9	N	2	2	8			60

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

09	1	N	-0-	-0-	-1	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	1	N	-0-	-0-	-1	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
02	T. A.		15	-0-	15	15	15	3			N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

09	T. A.		423	-0-	423	2187	419	3	4	9	Y	4					45
10	T. A.		427	-0-	427	2614	425	3	2	9	Y	2					47
11	T. A.		573	-0-	573	3187	561	3	12	9	Y	11					58
12	3974	X	787	-0-	-3187	-0-	755	3	32	9	Y	29	66	1			21
01	1148	N	1148	-0-	-0-	-0-	1124	3	24	9	Y	22					43
*02	1139	N	1139	-0-	-0-	-0-	1110	3	29	9	Y	26					69

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

09	1733	N	1733	-0-	-0-	-0-	1679	3	54	9	Y	49	51	1			5
10	1835	N	1835	-0-	-0-	-0-	1778	3	57	9	Y	52	50	1			7
11	1676	N	1676	-0-	-0-	-0-	1629	3	47	9	Y	43	41	1			9
12	1764	N	1764	-0-	-0-	-0-	1706	3	58	9	Y	53	54	1			8
01	1829	N	825	-0-	-1004	-0-	788	3	37	9	Y	34	34	1			8
02	1568	N	685	-0-	-883	-0-	649	3	36	9	Y	33	32	1			9

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

09	889	N	889	-0-	-0-	-0-	835	3	54	9	Y	49	51	1			5
10	717	N	717	-0-	-0-	-0-	660	3	57	9	Y	52	50	1			7
11	480	N	448	-0-	-32	-0-	405	3	43	9	Y	39	38	1			8
12	744	N	744	-0-	-0-	-0-	690	3	54	9	Y	49	50	1			7
01	713	N	363	-0-	-350	-0-	329	3	34	9	Y	31	31	1			7
*02	659	N	659	-0-	-0-	-0-	625	3	34	9	Y	31	30	1			8

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

09	720	N	635	-0-	-85	-0-	581	3	54	9	Y	49	52	1			5
10	682	N	648	-0-	-34	-0-	590	3	58	9	Y	53	51	1			7
11	660	N	528	-0-	-132	-0-	506	3	22	9	Y	20	23	1			4
12	651	N	496	-0-	-155	-0-	468	3	28	9	Y	25	25	1			4
01	651	N	446	-0-	-205	-0-	429	3	17	9	Y	15	16	1			3
02	504	N	504	-0-	-0-	-0-	486	3	18	9	Y	16	15	1			4

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

09	150	N	87	-0-	-63	-0-	87	3			N	-0-					38
10	155	N	84	-0-	-71	-0-	84	3			N	-0-					38
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					38
12	325	N	325	-0-	-0-	-0-	306	3	19	9	N	17	47	1			8
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					8
*02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					8

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	906	-0-	-84	-0-	843	3	63	9	N	57	77	1			17
10	1054	N	862	-0-	-192	-0-	810	3	52	9	N	47					64
11	900	N	813	-0-	-87	-0-	773	3	40	9	N	36	81	1			19
12	930	N	810	-0-	-120	-0-	745	3	65	9	N	59	56	1			22
01	868	N	392	-0-	-476	-0-	360	3	32	9	N	29					51
02	756	N	684	-0-	-72	-0-	608	3	76	9	N	69					120

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

09	1230	X	845	-0-	-385	-0-	845	3			N	-0-					97
10	1271	X	32	-0-	-1239	-0-	32	3			N	-0-					97
11	1230	X	36	-0-	-1194	-0-	36	3			N	-0-					97
12	868	X	56	-0-	-812	-0-	56	3			N	-0-					97
01	868	X	-0-	-0-	-868	-0-					N	-0-					97
02	784	X	226	-0-	-558	-0-	226	3			N	-0-					97

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

09	90	N	71	-0-	-19	-0-	71	3			N	-0-					37
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					37
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					37
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					37
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					37
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					37

BAKER "B" WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

09	30	N	-0-	-0-	-30	-0-					N	-0-					18
10	31	N	-0-	-0-	-31	-0-					N	-0-					18
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					18
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					18

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

09	1290	N	1267	-0-	-23	-0-	1234	3	33	9	N	30					76
10	1279	N	1279	-0-	-0-	-0-	1262	3	17	9	N	15	47	1			44
11	1320	N	1142	-0-	-178	-0-	1120	3	22	9	N	20					64
12	1302	N	1212	-0-	-90	-0-	1187	3	25	9	N	23	46	1			41
01	1271	N	1003	-0-	-268	-0-	986	3	17	9	N	15					56
*02	1065	N	1065	-0-	-0-	-0-	1040	3	25	9	N	23					79

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

09	180	N	160	-0-	-20	-0-	160	3			N	-0-					28
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					28
11	150	N	67	-0-	-83	-0-	67	3			N	-0-					28
12	155	N	112	-0-	-43	-0-	112	3			N	-0-					28
01	186	N	118	-0-	-68	-0-	118	3			N	-0-					28
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					28

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

09	1530	N	1476	-0-	-54	-0-	1445	3	31	9	N	28					66
10	1515	N	1515	-0-	-0-	-0-	1475	3	40	9	N	36					102
11	1500	N	1303	-0-	-197	-0-	1290	3	13	9	N	12	98	1			16
12	1519	N	1460	-0-	-59	-0-	1414	3	46	9	N	42	39	1			19
01	1519	N	1196	-0-	-323	-0-	1195	3	1	9	N	1					20
02	1204	N	1149	-0-	-55	-0-	1148	3	1	9	N	1					21

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	565	-0-	-5	-0-	529	3	36	9	Y	33	35	1			3
10	558	N	492	-0-	-66	-0-	492	3			Y	-0-	3	1			-0-
11	540	N	469	-0-	-71	-0-	448	3	21	9	Y	19	15	1			4
12	589	N	444	-0-	-145	-0-	444	3			Y	-0-	4	1			-0-
01	496	N	209	-0-	-287	-0-	209	3			Y	-0-					-0-
02	448	N	270	-0-	-178	-0-	252	3	18	9	Y	16	12	1			4

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	1983	-0-	-477	-0-	1971	3	12	9	N	11					37
10	2449	X	2200	-0-	-249	-0-	2160	3	40	9	N	36					73
11	2130	X	1647	-0-	-483	-0-	1627	3	20	9	N	18	70	1			21
12	2201	X	1844	-0-	-357	-0-	1812	3	32	9	N	29					50
01	2201	N	1682	-0-	-519	-0-	1664	3	18	9	N	16					66
*02	1796	N	1796	-0-	-0-	-0-	1760	3	36	9	N	33					99

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4032	X	4032	-0-	-0-	-0-	3897	3	135	9	Y	123	165	1			50
10	4253	X	4253	-0-	-0-	-0-	4126	3	127	9	Y	115	87	1			78
11	4008	X	4008	-0-	-0-	-0-	3855	3	153	9	Y	139	172	1			45
12	4280	X	4280	-0-	-0-	-0-	4156	3	124	9	Y	113	99	1	1	8	58
01	4247	X	3964	-0-	-283	-0-	3807	3	157	9	Y	143	92	1			109
*02	4097	X	4097	-0-	-0-	-0-	3950	3	147	9	Y	134	83	1			160

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1118	-0-	-112	-0-	1118	3			Y	-0-					-0-
10	1271	N	1119	-0-	-152	-0-	1119	3			Y	-0-					-0-
11	1140	N	1129	-0-	-11	-0-	1101	3	28	9	Y	25	20	1			5
12	1193	N	1193	-0-	-0-	-0-	1157	3	36	9	Y	33	33	1			5
01	1116	N	1041	-0-	-75	-0-	1018	3	23	9	Y	21	21	1			5
02	1064	N	726	-0-	-338	-0-	704	3	22	9	Y	20	20	1			5

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	895	-0-	-1025	-0-	895	3			Y	-0-					30
10	1395	N	678	-0-	-717	-0-	678	3			Y	-0-					30
11	1110	N	494	-0-	-616	-0-	494	3			Y	-0-					30
12	930	N	764	-0-	-166	-0-	764	3			Y	-0-					30
01	682	N	241	-0-	-441	-0-	241	3			Y	-0-					30
02	448	N	384	-0-	-64	-0-	384	3			Y	-0-					30

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	6026	-0-	-184	-0-	5914	3	112	9	Y	102	104	1	3	8	10
10	6457	X	6457	-0-	-0-	-0-	6338	3	119	9	Y	108	103	1			15
11	6210	X	6062	-0-	-148	-0-	5975	3	87	9	Y	79	78	1			16
12	6417	X	5982	-0-	-435	-0-	5928	3	54	9	Y	49	58	1			7
01	6448	X	5259	-0-	-1189	-0-	5220	3	39	9	Y	35	34	1			8
02	5824	X	5275	-0-	-549	-0-	5242	3	33	9	Y	30	30	1			8

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	819	-0-	-51	-0-	819	3			N	-0-					87
10	961	N	811	-0-	-150	-0-	810	3	1	9	N	1	1	8			87
11	870	N	691	-0-	-179	-0-	691	3			N	-0-					87
12	837	N	696	-0-	-141	-0-	696	3			N	-0-					87
01	806	N	606	-0-	-200	-0-	606	3			N	-0-					87
02	644	N	631	-0-	-13	-0-	631	3			N	-0-					87

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1286	N	1286	-0-	-0-	-0-	1209	3	77	9	N	70	65	1			30
10	1115	N	1115	-0-	-0-	-0-	1106	3	9	9	N	8					38
11	1139	N	1139	-0-	-0-	-0-	1094	3	45	9	N	41					79
12	1258	N	1258	-0-	-0-	-0-	1186	3	72	9	N	65	83	1	1	8	60
01	1116	N	975	-0-	-141	-0-	927	3	48	9	N	44					104
02	1064	N	759	-0-	-305	-0-	730	3	29	9	N	26	105	1			25

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

09	2760	X	2330	-0-	-430	-0-	2287	3	43	9	N	39	46	1			17
10	2790	X	2308	-0-	-482	-0-	2246	3	62	9	N	56					73
11	2610	X	2064	-0-	-546	-0-	2049	3	15	9	N	14	75	1			12
12	2635	X	1999	-0-	-636	-0-	1965	3	34	9	N	31					43
01	2542	X	1809	-0-	-733	-0-	1781	3	28	9	N	25					68
02	2184	X	1994	-0-	-190	-0-	1936	3	58	9	N	53					121

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

09	5460	X	4044	-0-	-1416	-0-	3970	3	74	9	Y	67	70	1			7
10	5177	X	4518	-0-	-659	-0-	4440	3	78	9	Y	71	68	1			10
11	4890	X	4266	-0-	-624	-0-	4208	3	58	9	Y	53	52	1			11
12	4867	X	4576	-0-	-291	-0-	4567	3	9	9	Y	8	18	1			1
01	4588	X	2561	-0-	-2027	-0-	2554	3	7	9	Y	6	6	1			1
02	4088	X	3861	-0-	-227	-0-	3855	3	6	9	Y	5	5	1			1

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

09	T. A.		-0-	-0-	-0-	-0-					Y	97	102	1			10
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	54	43	1			11
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	11	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	46	34	1			12

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

09	540	N	318	-0-	-222	-0-	283	3	35	9	Y	32	62	1	2	8	18
10	155	N	65	-0-	-90	-0-	65	3			Y	-0-					18
11	240	N	-0-	-0-	-240	-0-					Y	-0-					18
12	341	N	-0-	-0-	-341	-0-					Y	-0-					18
01	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					18
*02	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

09	4200	X	2345	-0-	-1855	-0-	2310	3	35	9	Y	32					52
10	3999	X	3209	-0-	-790	-0-	3187	3	22	9	Y	20	59	1			13
11	3780	X	2852	-0-	-928	-0-	2850	3	2	9	Y	2					15
12	3906	X	3021	-0-	-885	-0-	3015	3	6	9	Y	5					20
01	3224	X	2722	-0-	-502	-0-	2698	3	24	9	Y	22					42
*02	3086	X	3086	-0-	-0-	-0-	3052	3	34	9	Y	31	63	1			10

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

09	450	N	396	-0-	-54	-0-	383	3	13	9	N	12					60
10	445	N	445	-0-	-0-	-0-	411	3	34	9	N	31					91
11	450	N	392	-0-	-58	-0-	370	3	22	9	N	20	93	1			18
12	403	N	402	-0-	-1	-0-	372	3	30	9	N	27					45
01	434	N	355	-0-	-79	-0-	312	3	43	9	N	39					84
02	364	N	338	-0-	-26	-0-	295	3	43	9	N	39	65	1			58

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1049	-0-	-91	-0-	995	3	54	9	N	49	72	1			22
10	1147	N	1051	-0-	-96	-0-	985	3	66	9	N	60					82
11	1050	N	982	-0-	-68	-0-	927	3	55	9	N	50	98	1	1	8	33
12	1085	N	1040	-0-	-45	-0-	973	3	67	9	N	61	55	1	1	8	38
01	1054	N	842	-0-	-212	-0-	809	3	33	9	N	30					68
02	924	N	809	-0-	-115	-0-	757	3	52	9	N	47					115

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1588	N	1588	-0-	-0-	-0-	1069	3	519	9	N	472	384	1	2	8	114
10	1339	N	1339	-0-	-0-	-0-	1023	3	316	9	N	287	347	1			54
11	930	N	294	-0-	-636	-0-	294	3			N	-0-					54
12	1643	N	322	-0-	-1321	-0-	321	3	1	9	N	1	42	1			13
01	1333	N	274	-0-	-1059	-0-	274	3			N	-0-					13
02	280	N	215	-0-	-65	-0-	215	3			N	-0-					13

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	1165	-0-	-125	-0-	1115	3	50	9	N	45	64	1	2	8	36
10	1302	X	1073	-0-	-229	-0-	1010	3	63	9	N	57	1	8			92
11	1230	X	890	-0-	-340	-0-	864	3	26	9	N	24	89	1			27
12	1240	X	894	-0-	-346	-0-	860	3	34	9	N	31	32	1	1	8	25
01	1085	N	861	-0-	-224	-0-	830	3	31	9	N	28					53
02	840	N	746	-0-	-94	-0-	723	3	23	9	N	21	49	1	1	8	24

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2234	N	2234	-0-	-0-	-0-	2216	3	18	9	Y	16	17	1			2
10	1834	N	1834	-0-	-0-	-0-	1815	3	19	9	Y	17	17	1			2
11	2013	N	2013	-0-	-0-	-0-	1935	3	78	9	Y	71	59	1			14
12	2294	N	1951	-0-	-343	-0-	1844	3	107	9	Y	97	97	1			14
01	1829	N	1357	-0-	-472	-0-	1287	3	70	9	Y	64	64	1			14
02	1876	N	1229	-0-	-647	-0-	1160	3	69	9	Y	63	61	1			16

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3801	X	3801	-0-	-0-	-0-	3692	3	109	9	Y	99	104	1			10
10	4241	X	4241	-0-	-0-	-0-	4122	3	119	9	Y	108	103	1			15
11	3858	X	3858	-0-	-0-	-0-	3771	3	87	9	Y	79	78	1			16
12	4034	X	4034	-0-	-0-	-0-	3927	3	107	9	Y	97	99	1			14
01	4247	X	2306	-0-	-1941	-0-	2225	3	81	9	Y	74	72	1			16
02	3836	X	2627	-0-	-1209	-0-	2558	3	69	9	Y	63	63	1			16

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	356	3	21	9	Y	19	51	1	1	8	28
10	403	N	350	-0-	-53	-0-	344	3	6	9	Y	5					33
11	360	N	349	-0-	-11	-0-	323	3	26	9	Y	24					57
12	403	N	347	-0-	-56	-0-	327	3	20	9	Y	18	40	1			35
01	391	N	391	-0-	-0-	-0-	378	3	13	9	Y	12					47
02	336	N	328	-0-	-8	-0-	306	3	22	9	Y	20					67

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1020	-0-	-0-	-0-	959	3	61	9	N	55	61	1			42
10	992	N	882	-0-	-110	-0-	870	3	12	9	N	11					53
11	960	N	625	-0-	-335	-0-	588	3	37	9	N	34	84	1			3
12	1054	N	823	-0-	-231	-0-	788	3	35	9	N	32					35
01	1986	N	1986	-0-	-0-	-0-	1927	3	59	9	N	54					89
*02	1317	N	1317	-0-	-0-	-0-	1218	3	99	9	N	90					179

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1680	-0-	-300	-0-	1648	3	32	9	Y	29	62	1	3	8	64
10	2046	X	1236	-0-	-810	-0-	1236	3			Y	-0-					64
11	1710	N	1011	-0-	-699	-0-	1011	3			Y	-0-					64
12	1736	N	928	-0-	-808	-0-	928	3			Y	-0-					64
01	1240	N	830	-0-	-410	-0-	830	3			Y	-0-					64
02	952	N	695	-0-	-257	-0-	695	3			Y	-0-					64

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					Y	49	51	1			5
10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-	5	1			-0-
11	71	N	71	-0-	-0-	-0-	41	3	30	9	Y	27	22	1			5
12	33	N	33	-0-	-0-	-0-	32	3	1	9	Y	1	6	1			-0-
*01	26	X	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
02	T. A.		47	-0-	47	47	22	3	25	9	Y	23	17	1			6

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1868	N	1868	-0-	-0-	-0-	1814	3	54	9	N	49	75	1			26
10	2022	N	2022	-0-	-0-	-0-	1950	3	72	9	N	65					91
11	1953	N	1953	-0-	-0-	-0-	1903	3	50	9	N	45	106	1			30
12	2078	N	2078	-0-	-0-	-0-	2019	3	59	9	N	54	57	1			27
01	2554	N	2554	-0-	-0-	-0-	2501	3	53	9	N	48					75
*02	1924	N	1924	-0-	-0-	-0-	1879	3	45	9	N	41	68	1			48

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1386	-0-	-24	-0-	1350	3	36	9	N	33	51	1			23
10	1457	N	1422	-0-	-35	-0-	1387	3	35	9	N	32					55
11	1380	N	1312	-0-	-68	-0-	1282	3	30	9	N	27	59	1			23
12	1426	N	1365	-0-	-61	-0-	1331	3	34	9	N	31	33	1			21
01	1426	N	1180	-0-	-246	-0-	1160	3	20	9	N	18					39
02	1232	N	1157	-0-	-75	-0-	1118	3	39	9	N	35					74

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	X	1801	-0-	-209	-0-	1665	3	136	9	N	124	184	1	1	8	25
10	2015	X	1890	-0-	-125	-0-	1814	3	76	9	N	69					94
11	1890	X	1692	-0-	-198	-0-	1553	3	139	9	N	126	165	1			55
12	1922	X	1751	-0-	-171	-0-	1631	3	120	9	N	109	123	1	1	8	40
01	1891	N	1755	-0-	-136	-0-	1665	3	90	9	N	82					122
02	1568	N	1436	-0-	-132	-0-	1356	3	80	9	N	73	111	1			84

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 07/20/2010 TOTAL DEPTH 8000 PERF. 7728 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	385	3	54	9	N	49	50	1			42
10	439	N	439	-0-	-0-	-0-	382	3	57	9	N	52					94
11	389	N	389	-0-	-0-	-0-	348	3	41	9	N	37	109	1			22
12	428	N	428	-0-	-0-	-0-	365	3	63	9	N	57	48	1	1	8	30
01	434	N	381	-0-	-53	-0-	335	3	46	9	N	42					72
*02	374	N	374	-0-	-0-	-0-	326	3	48	9	N	44					116

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	859	-0-	-971	-0-	750	3	109	9	Y	99	104	1			10
10	2000	N	2000	-0-	-0-	-0-	1763	3	237	9	Y	215	195	1			30
11	2134	N	2134	-0-	-0-	-0-	1960	3	174	9	Y	158	156	1			32
12	1983	N	1983	-0-	-0-	-0-	1768	3	215	9	Y	195	199	1			28
01	2938	N	2938	-0-	-0-	-0-	2797	3	141	9	Y	128	128	1			28
*02	1993	N	1993	-0-	-0-	-0-	1855	3	138	9	Y	125	121	1			32

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1126	N	1126	-0-	-0-	-0-	482	3	644	9	Y	585	365	1	3	8	217
10	775	N	-0-	-0-	-775	-0-					Y	1253	1400	1			70
11	1116	N	1116	-0-	-0-	-0-	322	3	794	9	Y	722	715	1			77
12	1002	N	1002	-0-	-0-	-0-	107	3	895	9	Y	814	736	1			155
01	1178	X	729	-0-	-449	-0-	81	3	648	9	Y	589	652	1			92
02	1064	X	581	-0-	-483	-0-	2	3	579	9	Y	526	555	1			63

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					Y	-0-					46
10	31	N	-0-	-0-	-31	-0-					Y	-0-					46
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					46
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					46
01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					46
*02	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					46

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2642	-0-	-208	-0-	2568	3	74	9	Y	67	70	1			7
10	3131	X	2583	-0-	-548	-0-	2505	3	78	9	Y	71	68	1			10
11	3030	X	2448	-0-	-582	-0-	2390	3	58	9	Y	53	52	1			11
12	3131	X	2533	-0-	-598	-0-	2459	3	74	9	Y	67	68	1			10
01	2821	X	1375	-0-	-1446	-0-	1327	3	48	9	Y	44	44	1			10
02	2464	X	853	-0-	-1611	-0-	820	3	33	9	Y	30	32	1			8

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	X	58	-0-	-0-	-0-	58	3			N	-0-					29
10	31	X	18	-0-	-13	-0-	18	3			N	-0-					29
11	60	X	32	-0-	-28	-0-	32	3			N	-0-					29
12	62	X	-0-	-0-	-62	-0-					N	-0-					29
01	62	X	-0-	-0-	-62	-0-					N	-0-					29
02	56	X	55	-0-	-1	-0-	55	3			N	-0-					29

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1003	-0-	-167	-0-	983	3	20	9	Y	18	2	8			43
10	1240	N	1148	-0-	-92	-0-	1120	3	28	9	Y	25					68
11	1080	N	1053	-0-	-27	-0-	1042	3	11	9	Y	10	55	1			23
12	1137	N	1137	-0-	-0-	-0-	1106	3	31	9	Y	28					51
01	1147	N	689	-0-	-458	-0-	672	3	17	9	Y	15					66
*02	1009	N	1009	-0-	-0-	-0-	978	3	31	9	Y	28					94

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1226	-0-	-544	-0-	1216	3	10	9	N	9					21
10	1643	X	1014	-0-	-629	-0-	1014	3			N	-0-					21
11	1729	X	1729	-0-	-0-	-0-	1663	3	66	9	N	60					81
12	1816	X	1816	-0-	-0-	-0-	1762	3	54	9	N	49	71	1			59
01	1316	N	1316	-0-	-0-	-0-	1293	3	23	9	N	21					80
02	1624	N	1170	-0-	-454	-0-	1145	3	25	9	N	23	82	1			21

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	825	-0-	-135	-0-	816	3	9	9	N	8					45
10	992	N	850	-0-	-142	-0-	785	3	65	9	N	59					104
11	870	N	619	-0-	-251	-0-	604	3	15	9	N	14	86	1			32
12	868	N	470	-0-	-398	-0-	470	3			N	-0-					32
01	837	N	550	-0-	-287	-0-	535	3	15	9	N	14					46
02	588	N	437	-0-	-151	-0-	424	3	13	9	N	12					58

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	1260	-0-	-120	-0-	1182	3	78	9	N	71	67	1			23
10	1364	X	1358	-0-	-6	-0-	1290	3	68	9	N	62	1	8			84
11	1277	X	1277	-0-	-0-	-0-	1235	3	42	9	N	38	96	1			26
12	1340	X	1340	-0-	-0-	-0-	1288	3	52	9	N	47	40	1			33
01	1364	N	1144	-0-	-220	-0-	1119	3	25	9	N	23					56
02	1204	N	1162	-0-	-42	-0-	1110	3	52	9	N	47	90	1			13

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	X	271	-0-	-119	-0-	268	3	3	9	N	3					39
10	372	X	302	-0-	-70	-0-	281	3	21	9	N	19					58
11	360	X	332	-0-	-28	-0-	307	3	25	9	N	23	52	1			29
12	372	X	338	-0-	-34	-0-	318	3	20	9	N	18					47
01	310	N	268	-0-	-42	-0-	251	3	17	9	N	15					62
02	308	N	246	-0-	-62	-0-	244	3	2	9	N	2	2	8			62

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1200	-0-	-0-	-0-	1141	3	59	9	N	54	58	1			20
10	1302	N	1174	-0-	-128	-0-	1109	3	65	9	N	59	1	8			78
11	1050	N	844	-0-	-206	-0-	812	3	32	9	N	29	79	1			28
12	1240	N	852	-0-	-388	-0-	852	3			N	-0-					28
01	1178	N	693	-0-	-485	-0-	693	3			N	-0-					28
02	784	N	779	-0-	-5	-0-	779	3			N	-0-					28

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1711	N	1711	-0-	-0-	-0-	1656	3	55	9	N	50	60	1	1	8	123
10	1701	N	1701	-0-	-0-	-0-	1649	3	52	9	N	47	41	1	1	8	128
11	1391	N	1391	-0-	-0-	-0-	1305	3	86	9	N	78	117	1			89
12	1592	N	1592	-0-	-0-	-0-	1525	3	67	9	N	61	70	1	1	8	79
01	1705	N	1653	-0-	-52	-0-	1653	3			N	-0-					79
02	1288	N	1049	-0-	-239	-0-	1049	3			N	-0-					79

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1327	N	1327	-0-	-0-	-0-	1301	3	26	9	N	24					62
10	1393	N	1393	-0-	-0-	-0-	1330	3	63	9	N	57					119
11	1234	N	1234	-0-	-0-	-0-	1204	3	30	9	N	27	111	1			35
12	1304	N	1304	-0-	-0-	-0-	1264	3	40	9	N	36	48	1	1	8	22
01	1395	N	1100	-0-	-295	-0-	1093	3	7	9	N	6					28
02	1148	N	975	-0-	-173	-0-	965	3	10	9	N	9					37

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	972	N	972	-0-	-0-	-0-	926	3	46	9	N	42					65
10	992	N	992	-0-	-0-	-0-	953	3	39	9	N	35	53	1			47
11	839	N	839	-0-	-0-	-0-	813	3	26	9	N	24					71
12	992	N	715	-0-	-277	-0-	715	3			N	-0-	50	1			21
01	992	N	581	-0-	-411	-0-	581	3			N	-0-					21
02	784	N	554	-0-	-230	-0-	554	3			N	-0-					21

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1857	-0-	-1143	8417	1803	3	54	9	Y	49	51	1			5
10	3100	N	1763	-0-	-1337	7080	1706	3	57	9	Y	52	50	1			7
11	3000	N	1789	-0-	-1211	5869	1746	3	43	9	Y	39	38	1			8
12	3100	N	1851	-0-	-1249	4620	1797	3	54	9	Y	49	50	1			7
01	3100	N	1520	-0-	-1580	3040	1486	3	34	9	Y	31	31	1			7
*02	2800	N	1570	-0-	-1230	1810	1553	3	17	9	Y	15	18	1			4

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1601	-0-	-169	-0-	1601	3			Y	-0-					-0-
10	1829	N	1478	-0-	-351	-0-	1478	3			Y	-0-					-0-
11	1620	N	1099	-0-	-521	-0-	1099	3			Y	-0-					-0-
12	1643	N	1172	-0-	-471	-0-	1172	3			Y	-0-					-0-
01	1488	N	1258	-0-	-230	-0-	1258	3			Y	-0-					-0-
*02	1211	N	1211	-0-	-0-	-0-	1189	3	22	9	Y	20	15	1			5

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1739	-0-	-181	-0-	1660	3	79	9	N	72	105	1	1	8	33
10	1891	X	1795	-0-	-96	-0-	1710	3	85	9	N	77	55	1			55
11	1830	X	1654	-0-	-176	-0-	1589	3	65	9	N	59					114
12	1891	X	1719	-0-	-172	-0-	1646	3	73	9	N	66	136	1	1	8	43
01	1798	N	1485	-0-	-313	-0-	1438	3	47	9	N	43					86
02	1540	N	1357	-0-	-183	-0-	1299	3	58	9	N	53	100	1			39

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	397	-0-	-233	-0-	396	3	1	9	N	1					24
10	651	X	395	-0-	-256	-0-	395	3			N	-0-					24
11	782	X	782	-0-	-0-	-0-	781	3	1	9	N	1					25
12	1370	X	1370	-0-	-0-	-0-	1367	3	3	9	N	3					28
01	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					28
*02	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					28

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1385	N	1385	-0-	-0-	-0-	1348	3	37	9	N	34					90
10	1333	N	1159	-0-	-174	-0-	1147	3	12	9	N	11	45	1			56
11	1260	N	918	-0-	-342	-0-	904	3	14	9	N	13					69
12	1426	N	443	-0-	-983	-0-	443	3			N	-0-	61	1			8
01	1147	N	37	-0-	-1110	-0-	31	3	6	9	N	5					13
02	868	N	558	-0-	-310	-0-	558	3			N	-0-					13

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	1360	-0-	-110	-0-	1298	3	62	9	N	56	67	1	1	8	68
10	1488	X	1390	-0-	-98	-0-	1313	3	77	9	N	70					138
11	1410	X	1178	-0-	-232	-0-	1141	3	37	9	N	34	106	1			66
12	1426	X	1317	-0-	-109	-0-	1254	3	63	9	N	57	68	1			55
01	1395	N	880	-0-	-515	-0-	850	3	30	9	N	27					82
02	1092	N	1042	-0-	-50	-0-	972	3	70	9	N	64	88	1	1	8	57

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	767	-0-	-1033	-0-	767	3			Y	-0-	3	5			67
10	1271	N	652	-0-	-619	-0-	652	3			Y	-0-					67
11	930	N	561	-0-	-369	-0-	561	3			Y	-0-					67
12	806	N	525	-0-	-281	-0-	525	3			Y	-0-					67
01	651	N	292	-0-	-359	-0-	292	3			Y	-0-					67
02	532	N	376	-0-	-156	-0-	376	3			Y	-0-					67

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	X	524	-0-	-0-	-0-	510	3	14	9	N	13					54
10	528	X	528	-0-	-0-	-0-	513	3	15	9	N	14					68
11	488	X	488	-0-	-0-	-0-	468	3	20	9	N	18					86
12	527	X	501	-0-	-26	-0-	498	3	3	9	N	3	66	1			23
01	527	X	395	-0-	-132	-0-	395	3			N	-0-					23
02	476	X	413	-0-	-63	-0-	413	3			N	-0-					23

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	737	-0-	-1543	-0-	737	3			Y	-0-					31
10	1829	N	628	-0-	-1201	-0-	628	3			Y	-0-					31
11	900	N	484	-0-	-416	-0-	484	3			Y	-0-					31
12	775	N	465	-0-	-310	-0-	464	3	1	9	Y	1					32
01	620	N	344	-0-	-276	-0-	344	3			Y	-0-					32
02	448	N	308	-0-	-140	-0-	308	3			Y	-0-					32

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					101
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	70	1	1	5	30
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	684	3	23	9	N	21	70	1			56
10	776	N	776	-0-	-0-	-0-	737	3	39	9	N	35					91
11	648	N	648	-0-	-0-	-0-	620	3	28	9	N	25					116
12	704	N	704	-0-	-0-	-0-	669	3	35	9	N	32	78	1			70
01	554	N	554	-0-	-0-	-0-	553	3	1	9	N	1					71
*02	622	N	622	-0-	-0-	-0-	590	3	32	9	N	29					100

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	593	-0-	-337	-0-	593	3			N	-0-					15
10	930	N	467	-0-	-463	-0-	467	3			N	-0-					15
11	810	N	346	-0-	-464	-0-	346	3			N	-0-					15
12	620	N	329	-0-	-291	-0-	329	3			N	-0-					15
01	465	N	201	-0-	-264	-0-	201	3			N	-0-					15
02	336	N	224	-0-	-112	-0-	224	3			N	-0-					15

ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	688	N	688	-0-	-0-	-0-	687	3	1	9	N	1					41
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					41
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					41
12	828	N	828	-0-	-0-	-0-	828	3			N	-0-					41
01	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					41
02	756	N	709	-0-	-47	-0-	708	3	1	9	N	1					42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	226	-0-	-44	-0-	226	3			N	-0-					64
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					64
11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					64
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					64
01	310	N	138	-0-	-172	-0-	138	3			N	-0-					64
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					64

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

09	396	N	396	-0-	-0-	-0-	395	3	1	9	N	1					80
10	299	N	299	-0-	-0-	-0-	286	3	13	9	N	12					92
11	324	N	324	-0-	-0-	-0-	317	3	7	9	N	6					98
12	403	N	364	-0-	-39	-0-	355	3	9	9	N	8					106
01	310	N	56	-0-	-254	-0-	53	3	3	9	N	3					109
02	308	N	86	-0-	-222	-0-	86	3			N	-0-					109

WHITING OIL AND GAS CORPORATION 920478
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

09	0		532	-0-	532	532	532	4			N	-0-					-0-
10	0		-0-	-0-	-0-	532					N	-0-					-0-
11	0		-0-	-0-	-0-	532					N	-0-					-0-
12	0	W	-0-	-0-	-0-	532					N	10	8	8			2
01	0	W	-0-	-0-	-0-	532					N	-0-					2
02	0	W	NO RPT	-0-	-0-	532					N	NO RPT					2

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

09	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					117
10	217	N	209	-0-	-8	-0-	207	2	2	9	Y	2					119
11	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					119
12	308	N	308	-0-	-0-	-0-	307	2	1	9	Y	1					120
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					120
*02	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					120

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

09	90	N	81	-0-	-9	-0-	81	2			Y	-0-					40
10	93	N	76	-0-	-17	-0-	76	2			Y	-0-					40
11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					40
12	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					40
01	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					40
*02	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					40

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 183521 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

09	870	N	860	-0-	-10	-0-	860	2			N	-0-					27
10	899	N	870	-0-	-29	-0-	870	2			N	-0-					27
11	870	N	842	-0-	-28	-0-	842	2			N	-0-					27
12	899	N	872	-0-	-27	-0-	872	2			N	-0-					27
01	868	N	840	-0-	-28	-0-	840	2			N	-0-					27
02	784	N	779	-0-	-5	-0-	779	2			N	-0-					27

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
SUNDOWN ENERGY LP 829482
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	140	2	2	9	N	2					132
10	171	N	171	-0-	-0-	-0-	168	2	3	9	N	3					135
11	151	N	151	-0-	-0-	-0-	148	2	3	9	N	3					138
12	170	N	170	-0-	-0-	-0-	169	2	1	9	N	1					139
*01	276	N	276	-0-	-0-	-0-	272	2	4	9	N	4					143
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					143

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	853	2	12	9	N	11					347
10	970	N	970	-0-	-0-	-0-	970	2			N	-0-					347
11	955	N	955	-0-	-0-	-0-	952	2	3	9	N	3					350
12	973	N	973	-0-	-0-	-0-	961	2	12	9	N	11					361
*01	982	N	982	-0-	-0-	-0-	982	2			N	-0-					361
02	896	N	NO RPT	-0-	-896	-0-					N	NO RPT					361

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	486	2	9	9	N	8					165
10	516	N	516	-0-	-0-	-0-	508	2	8	9	N	7					172
11	792	N	792	-0-	-0-	-0-	792	2			N	-0-					172
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-					172
*01	685	N	685	-0-	-0-	-0-	677	2	8	9	N	7					179
02	756	N	NO RPT	-0-	-756	-0-					N	NO RPT					179

SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					682
10	1285	N	1285	-0-	-0-	-0-	1253	2	32	9	N	29					711
11	1118	N	1118	-0-	-0-	-0-	1101	2	17	9	N	15					726
*12	800	N	800	-0-	-0-	-0-	787	2	13	9	N	12					738
*01	1240	N	945	-0-	-295	-0-	924	2	21	9	N	19					757
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					757

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	664	-0-	-26	-0-	39	1	608	2	N	15					148
							17	9									
10	671	N	671	-0-	-0-	-0-	88	1	542	2	N	37	142	1			43
							41	9									
11	605	N	605	-0-	-0-	-0-	82	1	506	2	N	15					58
							17	9									
12	682	N	591	-0-	-91	-0-	80	1	489	2	N	20					78
							22	9									
01	496	N	496	-0-	-0-	-0-	67	1	410	2	N	17					95
							19	9									
*02	561	N	561	-0-	-0-	-0-	76	1	467	2	N	16					111
							18	9									

HOOVER //CONT.// 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	534	-0-	-6	-0-	32	1	496	2	N	5					50
							6	9									
10	670	N	670	-0-	-0-	-0-	92	1	565	2	N	12	50	1			12
							13	9									
11	633	N	633	-0-	-0-	-0-	88	1	539	2	N	5					17
							6	9									
12	658	N	658	-0-	-0-	-0-	91	1	559	2	N	7					24
							8	9									
01	655	N	655	-0-	-0-	-0-	91	1	557	2	N	6					30
							7	9									
02	588	N	434	-0-	-154	-0-	60	1	367	2	N	6					36
							7	9									

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300		3054	-0-	-246	-0-	3054	2			Y	-0-					10
10	3922		3922	-0-	-0-	-0-	3922	2			Y	-0-					10
11	3300		2854	-0-	-446	-0-	2854	2			Y	-0-					10
12	3410		3058	-0-	-352	-0-	3057	2	1	9	Y	1					11
01	3937		3605	-0-	-332	-0-	3605	2			Y	-0-					11
02	3556		2739	-0-	-817	-0-	2738	2	1	9	Y	1					12

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	2			Y	-0-					6
10	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					6
11	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					6
12	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					6
01	31	N	29	-0-	-2	-0-	29	2			Y	-0-					6
02	28	N	27	-0-	-1	-0-	27	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	62	-0-	-58	B -0-	62	2			N	-0-					-0-
10	93	N	28	-0-	-65	B -0-	28	2			N	-0-					-0-
11	120	N	1	-0-	-119	B -0-	1	2			N	-0-					-0-
12	62	N	9	-0-	-53	B -0-	9	2			N	-0-					-0-
01	221	N	221	-0-	-0-	B -0-	221	2			N	-0-					-0-
*02	25	N	25	-0-	-0-	B -0-	25	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	296	-0-	-244	B -0-	296	2			N	-0-					-0-
10	434	N	131	-0-	-303	B -0-	131	2			N	-0-					-0-
11	570	N	3	-0-	-567	B -0-	3	2			N	-0-					-0-
12	310	N	41	-0-	-269	B -0-	41	2			N	-0-					-0-
01	1050	N	1050	-0-	-0-	B -0-	1050	2			N	-0-					-0-
*02	116	N	116	-0-	-0-	B -0-	116	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	161	-0-	-139 B	-0-	161	2			N	-0-					-0-
10	248	N	71	-0-	-177 B	-0-	71	2			N	-0-					-0-
11	300	N	2	-0-	-298 B	-0-	2	2			N	-0-					-0-
12	155	N	22	-0-	-133 B	-0-	22	2			N	-0-					-0-
01	571	N	571	-0-	-0- B	-0-	571	2			N	-0-					-0-
*02	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	62	-0-	-28 B	-0-	62	2			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
01	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
02	56	N	46	-0-	-10 B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
10	217	N	5	-0-	-212 B	-0-	5	2			N	-0-					-0-
11	240	N	5	-0-	-235 B	-0-	5	2			N	-0-					-0-
12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	156	-0-	-54 B	-0-	156	2			N	-0-					-0-
10	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
11	90	N	3	-0-	-87 B	-0-	3	2			N	-0-					-0-
12	155	N	91	-0-	-64 B	-0-	91	2			N	-0-					-0-
01	814	N	814	-0-	-0- B	-0-	814	2			N	-0-					-0-
*02	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	3	-0-	-1 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	2	-0-	-58 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
*02	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
11	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
12	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
01	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-
*02	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
10	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
11	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
*02	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
10	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
11	170	N	170	-0-	-0- B	-0-	170	2			N	-0-					-0-
12	524	N	524	-0-	-0- B	-0-	524	2			N	-0-					-0-
01	528	N	528	-0-	-0- B	-0-	528	2			N	-0-					-0-
*02	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
10	62	N	20	-0-	-42 B	-0-	20	2			N	-0-					-0-
11	60	N	2	-0-	-58 B	-0-	2	2			N	-0-					-0-
12	93	N	3	-0-	-90 B	-0-	3	2			N	-0-					-0-
01	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
*02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	3	-0-	-147 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "36" WELL #: 2 RRCID -> 075399 COMPL. DATE 03/01/1978 TOTAL DEPTH 1081 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	1	1	8			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	350	-0-	-160 B	-0-	350	2			N	-0-					-0-
10	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
11	330	N	284	-0-	-46 B	-0-	284	2			N	-0-					-0-
12	667	N	667	-0-	-0- B	-0-	667	2			N	-0-					-0-
01	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
*02	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	2	-0-	-5 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
01	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW (SHALLOW) //CONT.// 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
10	124	N	73	-0-	-51 B	-0-	73	2			N	-0-					-0-
11	150	N	54	-0-	-96 B	-0-	54	2			N	-0-					-0-
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	47	-0-	-9 B	-0-	47	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	278	-0-	-142 B	-0-	278	2			N	-0-					-0-
10	539	N	539	-0-	-0- B	-0-	539	2			N	-0-					-0-
11	270	N	244	-0-	-26 B	-0-	244	2			N	-0-					-0-
12	495	N	495	-0-	-0- B	-0-	495	2			N	-0-					-0-
01	527	N	506	-0-	-21 B	-0-	506	2			N	-0-					-0-
*02	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
11	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
12	217	N	152	-0-	-65 B	-0-	152	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
*02	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	91	-0-	-29 B	-0-	91	2			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-
11	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
*02	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	87	-0-	-123 B	-0-	87	2			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
11	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
12	93	N	2	-0-	-91 B	-0-	2	2			N	-0-					-0-
01	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
02	112	N	51	-0-	-61 B	-0-	51	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
*02	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-
11	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
12	186	N	56	-0-	-130 B	-0-	56	2			N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
*02	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	3	-0-	-2 B	-0-	3	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
11	120	N	80	-0-	-40 B	-0-	80	2			N	-0-					-0-
12	124	N	6	-0-	-118 B	-0-	6	2			N	-0-					-0-
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
02	84	N	73	-0-	-11 B	-0-	73	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR "2" WELL #: 1 RRCID -> 094406 COMPL. DATE 07/11/1981 TOTAL DEPTH 961 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	311	-0-	-139 B	-0-	311	2			N	-0-					-0-
10	372	N	299	-0-	-73 B	-0-	299	2			N	-0-					-0-
11	360	N	316	-0-	-44 B	-0-	316	2			N	-0-					-0-
12	608	N	608	-0-	-0- B	-0-	608	2			N	-0-					-0-
01	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-
02	308	N	238	-0-	-70 B	-0-	238	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
12	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
02	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	5	-0-	-2 B	-0-	5	2			N	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
12	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
10	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
11	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
12	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
01	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
*02	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	686	N	686	-0-	-0- B	-0-	686	2			N	-0-					-0-
10	1147	N	712	-0-	-435 B	-0-	712	2			N	-0-					-0-
11	901	N	901	-0-	-0- B	-0-	901	2			N	-0-					-0-
12	1096	N	1096	-0-	-0- B	-0-	1096	2			N	-0-					-0-
01	1247	N	1247	-0-	-0- B	-0-	1247	2			N	-0-					-0-
02	840	N	816	-0-	-24 B	-0-	816	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	509	-0-	-181	-0-	505	3	4	9	N	4					100
10	589	N	589	-0-	-0-	-0-	583	3	6	9	N	5					105
11	630	N	484	-0-	-146	-0-	482	3	2	9	N	2					107
12	527	N	431	-0-	-96	-0-	428	3	3	9	N	3					110
01	589	N	495	-0-	-94	-0-	493	3	2	9	N	2					112
*02	502	N	502	-0-	-0-	-0-	501	3	1	9	N	1					113

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	940	-0-	-410	-0-	936	3	4	9	N	4	179	1			21
10	1508	N	1508	-0-	-0-	-0-	1496	3	12	9	N	11					32
11	1440	N	1295	-0-	-145	-0-	1285	3	10	9	N	9					41
12	1249	N	1249	-0-	-0-	-0-	1240	3	9	9	N	8					49
01	1519	N	1364	-0-	-155	-0-	1346	3	18	9	N	16					65
*02	1265	N	1265	-0-	-0-	-0-	1262	3	3	9	N	3					68

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					47
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					47
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					47
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					47
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					47
*02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					47

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	672	-0-	-78	-0-	666	3	6	9	N	5					184
10	775	N	432	-0-	-343	-0-	429	3	3	9	N	3					187
11	903	N	903	-0-	-0-	-0-	882	3	21	9	N	19	176	1			30
12	779	N	779	-0-	-0-	-0-	764	3	15	9	N	14					44
01	803	N	803	-0-	-0-	-0-	793	3	10	9	N	9					53
02	840	N	717	-0-	-123	-0-	713	3	4	9	N	4					57

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

09	1770	N	1578	-0-	-192	-0-	1574	3	4	9	N	4					152
10	1767	N	1727	-0-	-40	-0-	1725	3	2	9	N	2					154
11	1950	N	1472	-0-	-478	-0-	1464	3	8	9	N	7					161
12	1643	N	1564	-0-	-79	-0-	1558	3	6	9	N	5					166
01	1736	N	693	-0-	-1043	-0-	692	3	1	9	N	1					167
02	1372	N	927	-0-	-445	-0-	927	3			N	-0-					167

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

09	3360	X	2767	-0-	-593	-0-	2767	3			N	-0-					148
10	3472	X	3330	-0-	-142	-0-	3330	3			N	-0-					148
11	3360	X	2957	-0-	-403	-0-	2957	3			N	-0-					148
12	3038	X	2848	-0-	-190	-0-	2848	3			N	-0-					148
01	3385	X	3385	-0-	-0-	-0-	3385	3			N	-0-					148
*02	3166	X	3166	-0-	-0-	-0-	3166	3			N	-0-					148

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

09	2578	X	2578	-0-	-0-	-0-	2565	3	13	9	N	12					126
10	3733	X	3733	-0-	-0-	-0-	3721	3	12	9	N	11					137
11	3362	X	3362	-0-	-0-	-0-	3345	3	17	9	N	15					152
12	3367	X	3367	-0-	-0-	-0-	3355	3	12	9	N	11					163
01	3895	X	3895	-0-	-0-	-0-	3877	3	18	9	N	16					179
*02	3512	X	3512	-0-	-0-	-0-	3503	3	9	9	N	8					187

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					68
10	93	N	91	-0-	-2	-0-	87	3	4	9	N	4					72
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					72
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					72
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					72
02	280	N	170	-0-	-110	-0-	170	3			N	-0-					72

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

09	613	N	613	-0-	-0-	-0-	609	3	4	9	N	4					36
10	1046	N	1046	-0-	-0-	-0-	1039	3	7	9	N	6					42
11	1530	N	1530	-0-	-0-	-0-	1517	3	13	9	N	12					54
12	1154	N	1154	-0-	-0-	-0-	1143	3	11	9	N	10					64
01	3100	N	3888	-0-	788	788	3877	3	11	9	N	10					74
*02	2163	N	1375	-0-	-788	-0-	1367	3	8	9	N	7					81

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	581	N	581	-0-	-0-	-0-	28	1	541	2	Y	11	41	1			6
							12	9									
10	706	N	706	-0-	-0-	-0-	30	1	662	2	Y	13					19
							14	9									
11	711	N	711	-0-	-0-	-0-	5	1	699	2	Y	6					25
							7	9									
12	614	N	614	-0-	-0-	-0-	39	1	572	2	Y	3					28
							3	9									
01	713	N	461	-0-	-252	-0-	33	1	427	2	Y	1					29
							1	9									
02	672	N	457	-0-	-215	-0-	35	1	419	2	Y	3					32
							3	9									

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	10	1	269	2	Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	11	1	246	2	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	2	1	233	2	Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	14	1	237	2	Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	15	1	240	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	836	-0-	-94	-0-	30	1	803	2	Y	3	9	1			3
							3	9									
10	930	N	832	-0-	-98	-0-	37	1	793	2	Y	2					5
							2	9									
11	946	N	946	-0-	-0-	-0-	7	1	936	2	Y	3					8
							3	9									
12	868	N	850	-0-	-18	-0-	47	1	800	2	Y	3	8	1			3
							3	9									
01	837	N	815	-0-	-22	-0-	41	1	770	2	Y	4					7
							4	9									
02	896	N	766	-0-	-130	-0-	45	1	718	2	Y	3	8	1			2
							3	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	21	1	567	2	Y	3	10	1			3
							3	9									
10	459	N	459	-0-	-0-	-0-	20	1	436	2	Y	3					6
							3	9									
11	526	N	526	-0-	-0-	-0-	4	1	518	2	Y	4					10
							4	9									
12	489	N	489	-0-	-0-	-0-	27	1	460	2	Y	2	9	1			3
							2	9									
01	473	N	473	-0-	-0-	-0-	24	1	443	2	Y	5					8
							6	9									
02	504	N	392	-0-	-112	-0-	23	1	365	2	Y	4	9	1			3
							4	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	1	-0-	-1	-0-	1	2			Y	-0-	2	1			-0-
10	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					1
11	2	N	1	-0-	-1	-0-	1	2			Y	-0-					1
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					1
01	2	N	2	-0-	-0-	-0-	1	2	1	9	Y	1					2
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					2

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	10	1 6 9	280	2	Y	5	16	1			5
10	310	N	271	-0-	-39	-0-	12	1 6 9	253	2	Y	5					10
11	281	N	281	-0-	-0-	-0-	2	1 7 9	272	2	Y	6					16
12	310	N	285	-0-	-25	-0-	16	1 4 9	265	2	Y	4	15	1			5
01	438	N	438	-0-	-0-	-0-	22	1 9 9	407	2	Y	8					13
*02	417	N	417	-0-	-0-	-0-	24	1 7 9	386	2	Y	6	15	1			4

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	997	N	997	-0-	-0-	-0-	57	1 1 9	939	2	Y	1					6
10	1193	N	1193	-0-	-0-	-0-	25	1 1 9	1167	2	Y	1	3	1			4
11	977	N	977	-0-	-0-	-0-	6	1 1 9	970	2	Y	1					5
12	937	N	937	-0-	-0-	-0-	54	1	883	2	Y	-0-					5
01	917	N	917	-0-	-0-	-0-	54	1	863	2	Y	-0-					5
02	784	N	742	-0-	-42	-0-	49	1 1 9	692	2	Y	1	3	1			3

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	766	-0-	-14	-0-	37	1 6 9	723	2	Y	5	21	1			3
10	848	N	848	-0-	-0-	-0-	37	1 8 9	803	2	Y	7					10
11	715	N	715	-0-	-0-	-0-	5	1 3 9	707	2	Y	3					13
12	806	N	792	-0-	-14	-0-	51	1 1 9	740	2	Y	1					14
01	897	N	897	-0-	-0-	-0-	64	1 1 9	832	2	Y	1					15
*02	789	N	789	-0-	-0-	-0-	61	1 2 9	726	2	Y	2					17

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	572	-0-	-28	-0-	20	1 4 9	548	2	Y	4	12	1			4
10	589	N	435	-0-	-154	-0-	19	1 3 9	413	2	Y	3					7
11	510	N	415	-0-	-95	-0-	3	1 4 9	408	2	Y	4					11
12	592	N	592	-0-	-0-	-0-	33	1 4 9	555	2	Y	4	11	1			4
01	670	N	670	-0-	-0-	-0-	34	1 7 9	629	2	Y	6					10
*02	596	N	596	-0-	-0-	-0-	35	1 4 9	557	2	Y	4	11	1			3

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	3	1	141	2	Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	1	1	139	2	Y	-0-					-0-
12	155	N	116	-0-	-39	-0-	7	1	109	2	Y	-0-					-0-
01	DLQ G-10		150	-0-	150	150	9	1	141	2	Y	-0-					-0-
02	DLQ G-10		151	-0-	151	301	10	1	141	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

09	1211	N	1211	-0-	-0-	-0-	43	1	1167	2	Y	1	3	1			1
							1	9									
10	1052	N	1052	-0-	-0-	-0-	46	1	1005	2	Y	1					2
							1	9									
11	913	N	913	-0-	-0-	-0-	7	1	905	2	Y	1					3
							1	9									
12	990	N	990	-0-	-0-	-0-	55	1	935	2	Y	-0-	2	1			1
01	1054	N	962	-0-	-92	-0-	49	1	912	2	Y	1					2
							1	9									
*02	971	N	971	-0-	-0-	-0-	57	1	912	2	Y	2	3	1			1
							2	9									

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

09	714	N	714	-0-	-0-	-0-	35	1	676	2	Y	3	16	1			2
							3	9									
10	816	N	816	-0-	-0-	-0-	35	1	774	2	Y	6					8
							7	9									
11	808	N	808	-0-	-0-	-0-	5	1	801	2	Y	2					10
							2	9									
12	744	N	547	-0-	-197	-0-	35	1	511	2	Y	1					11
							1	9									
01	620	N	494	-0-	-126	-0-	35	1	458	2	Y	1					12
							1	9									
02	560	N	463	-0-	-97	-0-	36	1	426	2	Y	1					13
							1	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

09	909	N	909	-0-	-0-	-0-	32	1	875	2	Y	2	6	1			2
							2	9									
10	833	N	833	-0-	-0-	-0-	37	1	795	2	Y	1					3
							1	9									
11	810	N	297	-0-	-513	-0-	2	1	292	2	Y	3					6
							3	9									
12	868	N	572	-0-	-296	-0-	32	1	539	2	Y	1	5	1			2
							1	9									
01	837	N	574	-0-	-263	-0-	29	1	542	2	Y	3					5
							3	9									
*02	468	N	468	-0-	-0-	-0-	27	1	439	2	Y	2	5	1			2
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	768	-0-	-42	-0-	27	1	737	2	Y	4	13	1			4
							4	9									
10	803	N	803	-0-	-0-	-0-	35	1	764	2	Y	4					8
							4	9									
11	768	N	768	-0-	-0-	-0-	6	1	758	2	Y	4					12
							4	9									
12	877	N	877	-0-	-0-	-0-	48	1	825	2	Y	4	12	1			4
							4	9									
01	1005	N	1005	-0-	-0-	-0-	51	1	946	2	Y	7					11
							8	9									
*02	787	N	787	-0-	-0-	-0-	46	1	735	2	Y	5	12	1			4
							6	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	672	-0-	-78	-0-	24	1	645	2	Y	3	10	1			3
							3	9									
10	775	N	663	-0-	-112	-0-	29	1	631	2	Y	3					6
							3	9									
11	600	N	486	-0-	-114	-0-	4	1	478	2	Y	4					10
							4	9									
12	694	N	694	-0-	-0-	-0-	38	1	654	2	Y	2	9	1			3
							2	9									
01	651	N	573	-0-	-78	-0-	29	1	538	2	Y	5					8
							6	9									
*02	696	N	696	-0-	-0-	-0-	41	1	651	2	Y	4	9	1			3
							4	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268	N	1268	-0-	-0-	-0-	62	1	1197	2	Y	8	37	1			5
							9	9									
10	1670	N	1670	-0-	-0-	-0-	73	1	1583	2	Y	13					18
							14	9									
11	1390	N	1390	-0-	-0-	-0-	9	1	1375	2	Y	5					23
							6	9									
12	1271	N	1200	-0-	-71	-0-	77	1	1121	2	Y	2					25
							2	9									
01	1271	N	1087	-0-	-184	-0-	77	1	1008	2	Y	2					27
							2	9									
02	1148	N	963	-0-	-185	-0-	74	1	887	2	Y	2					29
							2	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1233	N	1233	-0-	-0-	-0-	70	1	1163	2	Y	-0-					-0-
10	1317	N	1317	-0-	-0-	-0-	27	1	1290	2	Y	-0-					-0-
11	1007	N	1007	-0-	-0-	-0-	6	1	1001	2	Y	-0-					-0-
12	1267	N	1267	-0-	-0-	-0-	73	1	1194	2	Y	-0-					-0-
01	1271	N	1271	-0-	-0-	-0-	75	1	1196	2	Y	-0-					-0-
*02	1210	N	1210	-0-	-0-	-0-	80	1	1130	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	198	-0-	-372	-0-	11	1	187	2	Y	-0-					-0-
10	217	N	205	-0-	-12	-0-	4	1	201	2	Y	-0-					-0-
11	220	N	220	-0-	-0-	-0-	1	1	219	2	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	35	1	565	2	Y	-0-					-0-
01	634	N	634	-0-	-0-	-0-	37	1	597	2	Y	-0-					-0-
*02	513	N	513	-0-	-0-	-0-	34	1	479	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	17	1	289	2	Y	2					16
							2	9									
10	243	N	243	-0-	-0-	-0-	5	1	235	2	Y	3	9	1			10
							3	9									
11	221	N	221	-0-	-0-	-0-	1	1	218	2	Y	2					12
							2	9									
12	234	N	234	-0-	-0-	-0-	13	1	220	2	Y	1					13
							1	9									
01	248	N	227	-0-	-21	-0-	13	1	213	2	Y	1					14
							1	9									
02	196	N	184	-0-	-12	-0-	12	1	170	2	Y	2	9	1			7
							2	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
10	53	N	53	-0-	-0-	-0-	2	1	51	2	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	27	1	722	2	Y	-0-	1	1			-0-
10	620	N	493	-0-	-127	-0-	22	1	470	2	Y	1					1
							1	9									
11	630	N	424	-0-	-206	-0-	3	1	421	2	Y	-0-					1
12	655	N	655	-0-	-0-	-0-	36	1	619	2	Y	-0-	1	1			-0-
01	686	N	686	-0-	-0-	-0-	35	1	650	2	Y	1					1
							1	9									
*02	533	N	533	-0-	-0-	-0-	31	1	502	2	Y	-0-	1	1			-0-

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	9	1	243	2	Y	2	6	1			2
							2	9									
10	236	N	236	-0-	-0-	-0-	10	1	225	2	Y	1					3
							1	9									
11	166	N	166	-0-	-0-	-0-	1	1	163	2	Y	2					5
							2	9									
12	200	N	200	-0-	-0-	-0-	11	1	187	2	Y	2	5	1			2
							2	9									
01	205	N	205	-0-	-0-	-0-	10	1	192	2	Y	3					5
							3	9									
*02	236	N	236	-0-	-0-	-0-	14	1	220	2	Y	2	5	1			2
							2	9									

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	37	1	718	2	Y	11	43	1			6
							12	9									
10	1040	N	1040	-0-	-0-	-0-	45	1	980	2	Y	14					20
							15	9									
11	1077	N	1077	-0-	-0-	-0-	7	1	1063	2	Y	6					26
							7	9									
12	821	N	821	-0-	-0-	-0-	53	1	765	2	Y	3					29
							3	9									
01	775	N	694	-0-	-81	-0-	49	1	644	2	Y	1					30
							1	9									
*02	760	N	760	-0-	-0-	-0-	58	1	698	2	Y	4					34
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	2	1	48	2	Y	-0-	3	1			-0-
10	62	N	45	-0-	-17	-0-	2	1	41	2	Y	2					2
							2	9									
11	60	N	7	-0-	-53	-0-	7	2			Y	-0-					2
12	62	N	6	-0-	-56	-0-	6	2			Y	-0-					2
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					2
02	7	N	4	-0-	-3	-0-	3	2	1	9	Y	1					3

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

09	1020	N	949	-0-	-71	-0-	34	1	915	2	Y	-0-					-0-
10	992	N	732	-0-	-260	-0-	32	1	700	2	Y	-0-					-0-
11	840	N	566	-0-	-274	-0-	4	1	562	2	Y	-0-					-0-
12	992	N	760	-0-	-232	-0-	42	1	718	2	Y	-0-					-0-
01	888	N	888	-0-	-0-	-0-	45	1	843	2	Y	-0-					-0-
*02	697	N	697	-0-	-0-	-0-	41	1	656	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

09	60	N	50	-0-	-10	-0-	2	1	48	2	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	2	1	44	2	Y	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	2			Y	-0-					-0-
12	62	N	33	-0-	-29	-0-	2	1	31	2	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

09	180	N	158	-0-	-22	-0-	5	1	145	2	Y	7	22	1			7
							8	9									
10	155	N	146	-0-	-9	-0-	6	1	133	2	Y	6					13
							7	9									
11	150	N	141	-0-	-9	-0-	1	1	131	2	Y	8					21
							9	9									
12	155	N	145	-0-	-10	-0-	8	1	129	2	Y	7	21	1			7
							8	9									
01	171	N	171	-0-	-0-	-0-	8	1	151	2	Y	11					18
							12	9									
*02	156	N	156	-0-	-0-	-0-	9	1	137	2	Y	9	21	1			6
							10	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

09	939	N	939	-0-	-0-	-0-	33	1	903	2	Y	3	9	1			3
							3	9									
10	947	N	947	-0-	-0-	-0-	42	1	903	2	Y	2					5
							2	9									
11	851	N	851	-0-	-0-	-0-	6	1	841	2	Y	4					9
							4	9									
12	862	N	862	-0-	-0-	-0-	48	1	812	2	Y	2	8	1			3
							2	9									
01	969	N	969	-0-	-0-	-0-	49	1	916	2	Y	4					7
							4	9									
*02	769	N	769	-0-	-0-	-0-	45	1	721	2	Y	3	8	1			2
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	621	-0-	-99	-0-	22	1	595	2	Y	4	14	1			4
							4	9									
10	558	N	493	-0-	-65	-0-	22	1	467	2	Y	4					8
							4	9									
11	540	N	535	-0-	-5	-0-	4	1	525	2	Y	5					13
							6	9									
12	803	N	803	-0-	-0-	-0-	44	1	755	2	Y	4	13	1			4
							4	9									
01	799	N	799	-0-	-0-	-0-	40	1	751	2	Y	7					11
							8	9									
*02	574	N	574	-0-	-0-	-0-	33	1	534	2	Y	6	13	1			4
							7	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1149	-0-	-51	-0-	40	1	1091	2	Y	16	54	1			16
							18	9									
10	1147	N	1082	-0-	-65	-0-	47	1	1017	2	Y	16					32
							18	9									
11	1020	N	963	-0-	-57	-0-	7	1	934	2	Y	20					52
							22	9									
12	1178	N	545	-0-	-633	-0-	29	1	501	2	Y	14	50	1			16
							15	9									
01	1085	N	987	-0-	-98	-0-	49	1	906	2	Y	29					45
							32	9									
02	896	N	814	-0-	-82	-0-	47	1	744	2	Y	21	51	1			15
							23	9									

UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2140	N	2140	-0-	-0-	-0-	122	1	2018	2	Y	-0-					4
10	2280	N	2280	-0-	-0-	-0-	47	1	2232	2	Y	1	2	1			3
							1	9									
11	2002	N	2002	-0-	-0-	-0-	12	1	1990	2	Y	-0-					3
12	2010	N	2010	-0-	-0-	-0-	116	1	1894	2	Y	-0-					3
01	2175	N	2175	-0-	-0-	-0-	128	1	2046	2	Y	1					4
							1	9									
*02	1904	N	1904	-0-	-0-	-0-	126	1	1778	2	Y	-0-	2	1			2

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1822	N	1822	-0-	-0-	-0-	103	1	1713	2	Y	5					44
							6	9									
10	2011	N	2011	-0-	-0-	-0-	41	1	1962	2	Y	7	24	1			27
							8	9									
11	1730	N	1730	-0-	-0-	-0-	10	1	1712	2	Y	7					34
							8	9									
12	1906	N	1906	-0-	-0-	-0-	110	1	1795	2	Y	1					35
							1	9									
01	1829	N	1829	-0-	-0-	-0-	108	1	1717	2	Y	4					39
							4	9									
*02	1694	N	1694	-0-	-0-	-0-	111	1	1577	2	Y	5	24	1			20
							6	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	132	-0-	-138	-0-	6	1	120	2	Y	5	23	1			3
							6	9									
10	310	N	195	-0-	-115	-0-	8	1	178	2	Y	8					11
							9	9									
11	440	N	440	-0-	-0-	-0-	3	1	434	2	Y	3					14
							3	9									
12	527	N	527	-0-	-0-	-0-	34	1	491	2	Y	2					16
							2	9									
01	446	N	446	-0-	-0-	-0-	32	1	413	2	Y	1					17
							1	9									
02	420	N	324	-0-	-96	-0-	25	1	298	2	Y	1					18
							1	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	N	708	-0-	-0-	-0-	25	1	680	2	N	3	9	1			3
							3	9									
10	649	N	649	-0-	-0-	-0-	29	1	618	2	N	2					5
							2	9									
11	664	N	664	-0-	-0-	-0-	5	1	655	2	N	4					9
							4	9									
12	795	N	795	-0-	-0-	-0-	44	1	748	2	N	3	9	1			3
							3	9									
01	912	N	912	-0-	-0-	-0-	46	1	860	2	N	5					8
							6	9									
*02	659	N	659	-0-	-0-	-0-	39	1	616	2	N	4	9	1			3
							4	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2308	N	2308	-0-	-0-	-0-	131	1	2177	2	N	-0-					5
10	2458	N	2458	-0-	-0-	-0-	51	1	2406	2	N	1	3	1			3
							1	9									
11	2406	N	2406	-0-	-0-	-0-	14	1	2391	2	N	1					4
							1	9									
12	2342	N	2342	-0-	-0-	-0-	135	1	2207	2	N	-0-					4
01	2403	N	2403	-0-	-0-	-0-	142	1	2260	2	N	1					5
							1	9									
*02	2147	N	2147	-0-	-0-	-0-	142	1	2005	2	N	-0-	3	1			2

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	90	-0-	-30	-0-	90	3			Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
11	120	N	92	-0-	-28	-0-	86	3	6	9	Y	5	5	8			-0-
12	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1560	-0-	-0-	-0-	1551	2	9	9	Y	8					168
10	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					168
11	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					168
12	1388	N	1388	-0-	-0-	-0-	1388	2			Y	-0-					168
01	1562	N	1562	-0-	-0-	-0-	1562	2			Y	-0-					168
02	1232	N	1107	-0-	-125	-0-	1107	2			Y	-0-					168

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	38	-0-	-22	-0-	38	2			Y	-0-					2
10	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					2
11	30	N	5	-0-	-25	-0-	5	2			Y	-0-					2
12	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					2
01	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					2
*02	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					2

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320

UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1661	N	1661	-0-	-0-	-0-	94	1	1565	2	Y	2					20
							2	9									
10	1557	N	1557	-0-	-0-	-0-	32	1	1522	2	Y	3	11	1			12
							3	9									
11	1973	N	1973	-0-	-0-	-0-	11	1	1959	2	Y	3					15
							3	9									
12	1577	N	1577	-0-	-0-	-0-	91	1	1485	2	Y	1					16
							1	9									
01	1402	N	1402	-0-	-0-	-0-	83	1	1318	2	Y	1					17
							1	9									
*02	1777	N	1777	-0-	-0-	-0-	117	1	1657	2	Y	3	11	1			9
							3	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	8	1	715	2	Y	-0-					1
10	817	N	817	-0-	-0-	-0-	17	1	799	2	Y	1	1	1			1
							1	9									
11	630	N	592	-0-	-38	-0-	3	1	589	2	Y	-0-					1
12	682	N	429	-0-	-253	-0-	11	1	418	2	Y	-0-					1
01	810	N	810	-0-	-0-	-0-	17	1	793	2	Y	-0-					1
*02	776	N	776	-0-	-0-	-0-	17	1	758	2	Y	1	1	1			1
							1	9									

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1036	-0-	-464	-0-	58	1	964	2	Y	13					118
							14	9									
10	1147	N	1103	-0-	-44	-0-	22	1	1061	2	Y	18	65	1			71
							20	9									
11	1190	N	1190	-0-	-0-	-0-	7	1	1162	2	Y	19					90
							21	9									
12	1090	N	1090	-0-	-0-	-0-	63	1	1024	2	Y	3					93
							3	9									
01	1116	N	949	-0-	-167	-0-	55	1	883	2	Y	10					103
							11	9									
02	1120	N	855	-0-	-265	-0-	55	1	785	2	Y	14	65	1			52
							15	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1724	N	1724	-0-	-0-	-0-	18	1	1706	2	Y	-0-					-0-
10	1976	N	1976	-0-	-0-	-0-	40	1	1936	2	Y	-0-					-0-
11	1701	N	1701	-0-	-0-	-0-	10	1	1691	2	Y	-0-					-0-
12	1916	N	1916	-0-	-0-	-0-	50	1	1866	2	Y	-0-					-0-
01	1987	N	1987	-0-	-0-	-0-	41	1	1946	2	Y	-0-					-0-
*02	1708	N	1708	-0-	-0-	-0-	36	1	1672	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	3	1	320	2	Y	-0-					-0-
10	403	N	314	-0-	-89	-0-	6	1	308	2	Y	-0-					-0-
11	270	N	252	-0-	-18	-0-	1	1	251	2	Y	-0-					-0-
12	341	N	311	-0-	-30	-0-	8	1	303	2	Y	-0-					-0-
01	310	N	214	-0-	-96	-0-	4	1	210	2	Y	-0-					-0-
02	224	N	186	-0-	-38	-0-	4	1	182	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1827	N	1827	-0-	-0-	-0-	104	1	1723	2	Y	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	28	1	1343	2	Y	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	8	1	1370	2	Y	-0-					-0-
12	1414	N	1414	-0-	-0-	-0-	81	1	1333	2	Y	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	78	1	1241	2	Y	-0-					-0-
*02	1059	N	1059	-0-	-0-	-0-	70	1	989	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

09	1832	N	1832	-0-	-0-	-0-	104	1	1728	2	Y	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	26	1	1238	2	Y	-0-					-0-
11	1170	N	1042	-0-	-128	-0-	6	1	1036	2	Y	-0-					-0-
12	1575	N	1575	-0-	-0-	-0-	91	1	1484	2	Y	-0-					-0-
01	1809	N	1809	-0-	-0-	-0-	107	1	1702	2	Y	-0-					-0-
*02	1544	N	1544	-0-	-0-	-0-	102	1	1442	2	Y	-0-					-0-

UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

09	1245	N	1245	-0-	-0-	-0-	71	1	1174	2	N	-0-					-0-
10	1369	N	1369	-0-	-0-	-0-	28	1	1341	2	N	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	9	1	1503	2	N	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	87	1	1427	2	N	-0-					-0-
01	1466	N	1466	-0-	-0-	-0-	87	1	1379	2	N	-0-					-0-
*02	1273	N	1273	-0-	-0-	-0-	84	1	1189	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

09	2354	N	2354	-0-	-0-	-0-	28	1	2325	2	Y	1					12
							1	9									
10	2240	N	2240	-0-	-0-	-0-	46	1	2192	2	Y	2	7	1			7
							2	9									
11	1980	N	1860	-0-	-120	-0-	11	1	1847	2	Y	2					9
							2	9									
12	2233	N	2233	-0-	-0-	-0-	61	1	2171	2	Y	1					10
							1	9									
01	2172	N	2172	-0-	-0-	-0-	47	1	2124	2	Y	1					11
							1	9									
*02	1812	N	1812	-0-	-0-	-0-	41	1	1770	2	Y	1	7	1			5
							1	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2458	N	2458	-0-	-0-	-0-	21	1	2435	2	Y	2					19
							2	9									
10	2829	N	2829	-0-	-0-	-0-	58	1	2769	2	Y	2	10	1			11
							2	9									
11	2488	N	2488	-0-	-0-	-0-	14	1	2471	2	Y	3					14
							3	9									
12	2542	N	2515	-0-	-27	-0-	63	1	2451	2	Y	1					15
							1	9									
01	2821	X	2475	-0-	-346	-0-	48	1	2425	2	Y	2					17
							2	9									
02	2548	X	2219	-0-	-329	-0-	44	1	2174	2	Y	1	10	1			8
							1	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	116	-0-	-4	-0-	1	1	115	2	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	3	1	125	2	N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	1	1	113	2	N	-0-					-0-
12	124	N	122	-0-	-2	-0-	3	1	119	2	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	3	1	159	2	N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	3	1	131	2	N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	16	1	265	2	N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	5	1	258	2	N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	2	1	384	2	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	31	1	507	2	N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	38	1	600	2	N	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	1	1	71	2	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	4	1	73	2	N	-0-					-0-
01	62	N	58	-0-	-4	-0-	3	1	55	2	N	-0-					-0-
02	56	N	20	-0-	-36	-0-	1	1	19	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	955	-0-	-5	-0-	54	1	901	2	Y	-0-					-0-
10	961	N	949	-0-	-12	-0-	20	1	929	2	Y	-0-					-0-
11	880	N	880	-0-	-0-	-0-	5	1	875	2	Y	-0-					-0-
12	992	N	869	-0-	-123	-0-	50	1	819	2	Y	-0-					-0-
01	961	N	837	-0-	-124	-0-	49	1	788	2	Y	-0-					-0-
02	812	N	751	-0-	-61	-0-	50	1	701	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1087	N	1087	-0-	-0-	-0-	62	1	1024	2	Y	1					12
							1	9									
10	1181	N	1181	-0-	-0-	-0-	24	1	1155	2	Y	2	7	1			7
							2	9									
11	1194	N	1194	-0-	-0-	-0-	7	1	1185	2	Y	2					9
							2	9									
12	1186	N	1186	-0-	-0-	-0-	68	1	1118	2	Y	-0-					9
01	1003	N	1003	-0-	-0-	-0-	59	1	942	2	Y	2					11
							2	9									
*02	975	N	975	-0-	-0-	-0-	64	1	910	2	Y	1	7	1			5
							1	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1771	N	1771	-0-	-0-	-0-	100	1	1665	2	Y	5					45
							6	9									
10	2189	N	2189	-0-	-0-	-0-	45	1	2136	2	Y	7	25	1			27
							8	9									
11	1886	N	1886	-0-	-0-	-0-	11	1	1867	2	Y	7					34
							8	9									
12	1829	N	1693	-0-	-136	-0-	97	1	1595	2	Y	1					35
							1	9									
01	1998	N	1998	-0-	-0-	-0-	118	1	1876	2	Y	4					39
							4	9									
*02	1660	N	1660	-0-	-0-	-0-	109	1	1544	2	Y	6	25	1			20
							7	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1749	N	1749	-0-	-0-	-0-	99	1	1646	2	Y	4					35
							4	9									
10	1819	N	1819	-0-	-0-	-0-	37	1	1776	2	Y	5	19	1			21
							6	9									
11	1500	N	1471	-0-	-29	-0-	8	1	1456	2	Y	6					27
							7	9									
12	1705	N	1009	-0-	-696	-0-	58	1	950	2	Y	1					28
							1	9									
01	1643	N	847	-0-	-796	-0-	50	1	794	2	Y	3					31
							3	9									
02	1372	N	817	-0-	-555	-0-	54	1	759	2	Y	4	19	1			16
							4	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1721	N	1721	-0-	-0-	-0-	98	1	1623	2	N	-0-					-0-
10	1767	N	1611	-0-	-156	-0-	33	1	1578	2	N	-0-					-0-
11	1630	N	1630	-0-	-0-	-0-	9	1	1621	2	N	-0-					-0-
12	1767	N	1659	-0-	-108	-0-	180	1	1479	2	N	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	96	1	1531	2	N	-0-					-0-
*02	1524	N	1524	-0-	-0-	-0-	101	1	1423	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					-0-
10	5936	X	5936	-0-	-0-	-0-	5936	2			N	-0-					-0-
11	5700	X	5700	-0-	-0-	-0-	5700	2			N	-0-					-0-
12	5905	X	5905	-0-	-0-	-0-	5905	2			N	-0-					-0-
01	5840	X	5840	-0-	-0-	-0-	5840	2			N	-0-					-0-
*02	5119	X	5119	-0-	-0-	-0-	5119	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					-0-
10	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
11	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
12	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
01	1900	N	2141	-0-	241	241	2141	2			N	-0-					-0-
*02	2089	N	1848	-0-	-241	-0-	1848	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	258	2	4	9	N	4					201
10	124	N	107	-0-	-17	-0-	98	2	9	9	N	8					209
11	120	N	32	-0-	-88	-0-	32	2			N	-0-					209
12	124	N	52	-0-	-72	-0-	52	2			N	-0-					209
*01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					209
*02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					175

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1266	-0-	-54	-0-	1264	2	2	9	N	2					143
10	1378	N	1378	-0-	-0-	-0-	1375	2	3	9	N	3					146
11	1405	N	1405	-0-	-0-	-0-	1403	2	2	9	N	2					148
12	1426	N	1426	-0-	-0-	-0-	1420	2	6	9	N	5					153
*01	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					153
*02	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					153

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1853	-0-	-37	-0-	1853	2			N	-0-					-0-
10	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
11	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
12	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
01	1900	N	2032	-0-	132	132	2032	2			N	-0-					-0-
*02	1974	N	1842	-0-	-132	-0-	1842	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1457	-0-	-43	-0-	1457	2			N	-0-					-0-
10	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
11	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
12	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
01	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
*02	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	584	-0-	-556	-0-	584	2			N	-0-					-0-
10	1147	N	727	-0-	-420	-0-	727	2			N	-0-					-0-
11	960	N	720	-0-	-240	-0-	720	2			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 32 WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1035	-0-	-135	-0-	1035	2			N	-0-					-0-
10	1395	N	1095	-0-	-300	-0-	1095	2			N	-0-					-0-
11	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
02	1176	N	1156	-0-	-20	-0-	1156	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			Y	-0-					-0-

UNIVERSITY "A" WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

09	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					15
10	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					15
11	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					15
12	1636	N	1636	-0-	-0-	-0-	1636	2			N	-0-					15
*01	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-	15	7			-0-
*02	2800	N	2860	-0-	60	60	2858	3	2	9	N	2					2

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

*09	739	N	739	-0-	-0-	-0-	739	2			N	-0-	24	7			-0-
10	620	N	583	-0-	-37	-0-	583	2			N	-0-					-0-
11	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
12	775	N	613	-0-	-162	-0-	613	2			N	-0-					-0-
01	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
02	756	N	546	-0-	-210	-0-	546	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

09	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

09	1440	N	1434	-0-	-6	-0-	1434	2			Y	-0-					-0-
10	1488	N	1394	-0-	-94	-0-	1394	2			Y	-0-					-0-
11	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
12	1629	N	1629	-0-	-0-	-0-	1629	2			Y	-0-					-0-
01	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
02	1400	N	1226	-0-	-174	-0-	1226	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	310	N	148	-0-	-162	-0-	148	3			N	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
02	140	N	56	-0-	-84	-0-	56	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	540	N	436	-0-	-104	-0-	436	3			N	-0-					-0-
12	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		143	-0-	143	539	143	3			N	-0-					-0-
10	T. A.		247	-0-	247	786	247	3			N	-0-					-0-
11	T. A.		272	-0-	272	1058	272	3			N	-0-					-0-
12	T. A.		275	-0-	275	1333	275	3			N	-0-					-0-
01	1550		217	-0-	-1333	-0-	217	3			N	-0-					-0-
*02	237		237	-0-	-0-	-0-	237	3			N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			N	-0-					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	65	-0-	-55	-0-	65	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

ROWLAND, REX D. 731660
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	79	-0-	-161	-0-	79	2			N	-0-					-0-
10	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
10	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	2			N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		45	-0-	45	240	45	2			N	-0-					-0-
10	DLQ G-10		38	-0-	38	278	38	2			N	-0-					-0-
11	DLQ G-10		23	-0-	23	301	23	2			N	-0-					-0-
12	DLQ G-10		3	-0-	3	304	3	2			N	-0-					-0-
01	355	N	51	-0-	-304	-0-	51	2			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	17	-0-	-223	-0-	17	2			N	-0-					-0-
10	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
12	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
01	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

09	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
10	434	N	240	-0-	-194	-0-	240	2			N	-0-					-0-
11	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
01	248	N	133	-0-	-115	-0-	133	2			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

09	300	N	101	-0-	-199	-0-	101	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	403	N	355	-0-	-48	-0-	355	2			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
02	308	N	247	-0-	-61	-0-	247	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	2			N	-0-					-0-
11	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	341	N	183	-0-	-158	-0-	183	2			N	-0-					-0-
02	280	N	252	-0-	-28	-0-	252	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	2			N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. //CONT.// 731660
HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
12	372	N	347	-0-	-25	-0-	347	2			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*02	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
11	240	N	84	-0-	-156	-0-	84	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

09	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
01	806	N	698	-0-	-108	-0-	698	3			N	-0-					-0-
02	700	N	679	-0-	-21	-0-	679	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
12	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	560	N	508	-0-	-52	-0-	508	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

09	1740	N	1698	-0-	-42	-0-	1698	3			N	-0-					-0-
10	1798	N	1741	-0-	-57	-0-	1741	3			N	-0-					-0-
11	1710	N	1688	-0-	-22	-0-	1688	3			N	-0-					-0-
12	1767	N	1731	-0-	-36	-0-	1731	3			N	-0-					-0-
01	1736	N	1728	-0-	-8	-0-	1728	3			N	-0-					-0-
02	1568	N	1552	-0-	-16	-0-	1552	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

09	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
10	2123	N	2123	-0-	-0-	-0-	2123	3			N	-0-					-0-
11	2040	N	1997	-0-	-43	-0-	1997	3			N	-0-					-0-
12	2139	N	2088	-0-	-51	-0-	2088	3			N	-0-					-0-
01	2108	N	2107	-0-	-1	-0-	2107	3			N	-0-					-0-
*02	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
11	870	N	744	-0-	-126	-0-	744	2			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
01	496	N	471	-0-	-25	-0-	471	2			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1246	-0-	-554	-0-	1246	2			N	-0-					-0-
10	1860	X	1348	-0-	-512	-0-	1348	2			N	-0-					-0-
11	1800	X	1266	-0-	-534	-0-	1266	2			N	-0-					-0-
12	1426	X	1001	-0-	-425	-0-	1001	2			N	-0-					-0-
01	1426	X	1273	-0-	-153	-0-	1273	2			N	-0-					-0-
02	1176	N	NO RPT	-0-	-1176	-0-					N	NO RPT					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
10	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
11	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1533	2			N	-0-					-0-
01	1302	N	1255	-0-	-47	-0-	1255	2			N	-0-					-0-
02	1456	N	NO RPT	-0-	-1456	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1985	-0-	-895	-0-	1985	2			N	-0-					-0-
10	2976	X	2438	-0-	-538	-0-	2438	2			N	-0-					-0-
11	2880	X	2384	-0-	-496	-0-	2384	2			N	-0-					-0-
12	2387	X	1840	-0-	-547	-0-	1840	2			N	-0-					-0-
01	2449	X	2240	-0-	-209	-0-	2240	2			N	-0-					-0-
02	2212	X	NO RPT	-0-	-2212	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	769	-0-	-1001	-0-	769	2			N	-0-					-0-
10	1829	X	880	-0-	-949	-0-	880	2			N	-0-					-0-
11	1380	X	1005	-0-	-375	-0-	1005	2			N	-0-					-0-
12	837	X	748	-0-	-89	-0-	748	2			N	-0-					-0-
01	1513	X	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
10	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
11	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
12	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
02	1876	N	NO RPT	-0-	-1876	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
10	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
10	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
11	1140	N	1129	-0-	-11	-0-	1129	2			N	-0-					-0-
12	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
01	1178	N	1138	-0-	-40	-0-	1138	2			N	-0-					-0-
02	1064	N	NO RPT	-0-	-1064	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
10	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
02	924	N	NO RPT	-0-	-924	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1722	-0-	-1278	815	1722	2			N	-0-					-0-
10	2516	N	1701	-0-	-815	-0-	1701	2			N	-0-					-0-
11	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
12	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					-0-
01	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
02	1596	N	NO RPT	-0-	-1596	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3158	-0-	158	158	3158	2			N	-0-					-0-
10	3100	N	3576	-0-	476	634	3576	2			N	-0-					-0-
11	3000	N	2894	-0-	-106	528	2894	2			N	-0-					-0-
12	3100	N	2579	-0-	-521	7	2579	2			N	-0-					-0-
01	4624	X	4617	-0-	-7	-0-	4617	2			N	-0-					-0-
02	2044	X	NO RPT	-0-	-2044	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		376	-0-	376	376	376	2			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	376					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	376					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
10	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					-0-
11	1380	N	1333	-0-	-47	-0-	1333	2			N	-0-					-0-
12	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
01	1395	N	1340	-0-	-55	-0-	1340	2			N	-0-					-0-
02	1232	N	NO RPT	-0-	-1232	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	987	-0-	-513	-0-	987	2			N	-0-					-0-
10	1550	X	1123	-0-	-427	-0-	1123	2			N	-0-					-0-
11	1500	X	1068	-0-	-432	-0-	1068	2			N	-0-					-0-
12	1116	X	838	-0-	-278	-0-	838	2			N	-0-					-0-
01	1116	X	1077	-0-	-39	-0-	1077	2			N	-0-					-0-
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2484	-0-	-216	-0-	2484	2			N	-0-					-0-
10	2790	X	2587	-0-	-203	-0-	2587	2			N	-0-					-0-
11	2670	X	2513	-0-	-157	-0-	2513	2			N	-0-					-0-
12	2635	X	2290	-0-	-345	-0-	2290	2			N	-0-					-0-
01	DLQ G-10		2697	-0-	2697	2697	2697	2			N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	2697					N	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
11	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
12	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
01	1302	N	1283	-0-	-19	-0-	1283	2			N	-0-					-0-
02	1204	N	NO RPT	-0-	-1204	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
11	870	N	866	-0-	-4	-0-	866	2			N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	899	N	890	-0-	-9	-0-	890	2			N	-0-					-0-
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
10	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
11	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
12	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
01	1488	N	1403	-0-	-85	-0-	1403	2			N	-0-					-0-
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
11	660	N	644	-0-	-16	-0-	644	2			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
01	682	N	675	-0-	-7	-0-	675	2			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
10	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
11	1620	N	1531	-0-	-89	-0-	1531	2			N	-0-					-0-
12	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
01	1612	N	1539	-0-	-73	-0-	1539	2			N	-0-					-0-
02	1428	N	NO RPT	-0-	-1428	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
11	720	N	700	-0-	-20	-0-	700	2			N	-0-					-0-
12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	775	N	716	-0-	-59	-0-	716	2			N	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
10	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
11	1410	N	1402	-0-	-8	-0-	1402	2			N	-0-					-0-
12	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
01	1457	N	1434	-0-	-23	-0-	1434	2			N	-0-					-0-
02	1316	N	NO RPT	-0-	-1316	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
11	1320	N	1219	-0-	-101	-0-	1219	2			N	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
02	1148	N	NO RPT	-0-	-1148	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
10	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
10	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
11	1890	N	1785	-0-	-105	-0-	1785	2			N	-0-					-0-
12	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
01	1860	N	1829	-0-	-31	-0-	1829	2			N	-0-					-0-
02	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
01	527	N	507	-0-	-20	-0-	507	2			N	-0-					-0-
02	476	N	NO RPT	-0-	-476	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
10	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
11	1260	N	1243	-0-	-17	-0-	1243	2			N	-0-					-0-
12	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					-0-
01	1302	N	1266	-0-	-36	-0-	1266	2			N	-0-					-0-
02	1148	N	NO RPT	-0-	-1148	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
01	775	N	754	-0-	-21	-0-	754	2			N	-0-					-0-
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
10	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
11	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
12	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
01	1209	N	1040	-0-	-169	-0-	1040	2			N	-0-					-0-
02	1568	N	NO RPT	-0-	-1568	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
10	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
11	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
01	1426	N	1273	-0-	-153	-0-	1273	2			N	-0-					-0-
02	1316	N	NO RPT	-0-	-1316	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
11	480	N	476	-0-	-4	-0-	476	2			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
01	496	N	478	-0-	-18	-0-	478	2			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
10	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	812	N	NO RPT	-0-	-812	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

09	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
10	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
11	1350	N	1339	-0-	-11	-0-	1339	2			N	-0-					-0-
12	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
01	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
11	630	N	627	-0-	-3	-0-	627	2			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
01	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	300	N	252	-0-	-48	-0-	252	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	330	N	173	-0-	-157	-0-	173	2			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	279	N	152	-0-	-127	-0-	152	2			N	-0-					-0-
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
10	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
11	1650	N	1543	-0-	-107	-0-	1543	2			N	-0-					-0-
12	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
01	1674	N	1645	-0-	-29	-0-	1645	2			N	-0-					-0-
02	1428	N	NO RPT	-0-	-1428	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
11	750	N	697	-0-	-53	-0-	697	2			N	-0-					-0-
12	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
11	1380	N	1293	-0-	-87	-0-	1293	2			N	-0-					-0-
12	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
01	1364	N	1285	-0-	-79	-0-	1285	2			N	-0-					-0-
02	1204	N	NO RPT	-0-	-1204	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-
10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
02	308	N	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
10	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
11	1980	N	1904	-0-	-76	-0-	1904	2			N	-0-					-0-
12	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					-0-
01	1798	N	1589	-0-	-209	-0-	1589	2			N	-0-					-0-
02	1764	N	NO RPT	-0-	-1764	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1050	N	1005	-0-	-45	-0-	1005	2			N	-0-					-0-
12	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
01	1085	N	1046	-0-	-39	-0-	1046	2			N	-0-					-0-
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
10	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
11	900	N	835	-0-	-65	-0-	835	2			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
10	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
11	1140	N	1099	-0-	-41	-0-	1099	2			N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
01	1147	N	1040	-0-	-107	-0-	1040	2			N	-0-					-0-
02	1036	N	NO RPT	-0-	-1036	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
11	1050	N	1017	-0-	-33	-0-	1017	2			N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
01	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					-0-
02	952	N	NO RPT	-0-	-952	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
10	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
11	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
12	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
01	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
02	1652	N	NO RPT	-0-	-1652	-0-					N	NO RPT					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-
10	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
11	1080	N	938	-0-	-142	-0-	938	2			Y	-0-					-0-
12	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					-0-
01	DLQ G-10		851	-0-	851	851	851	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	851					Y	NO RPT					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
10	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
01	899	N	884	-0-	-15	-0-	884	2			N	-0-					-0-
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1100	N	1100	-0-	-0-	-0-	1100	2			Y	-0-					-0-
10	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					-0-
11	1140	N	923	-0-	-217	-0-	923	2			Y	-0-					-0-
12	979	N	979	-0-	-0-	-0-	979	2			Y	-0-					-0-
01	DLQ G-10		893	-0-	893	893	893	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	893					Y	NO RPT					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-					-0-
10	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
11	1320	N	1281	-0-	-39	-0-	1281	2			N	-0-					-0-
12	1294	N	1294	-0-	-0-	-0-	1294	2			N	-0-					-0-
01	1333	N	1281	-0-	-52	-0-	1281	2			N	-0-					-0-
02	1204	N	NO RPT	-0-	-1204	-0-					N	NO RPT					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
11	1500	N	1185	-0-	-315	-0-	1185	2			N	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
01	1302	N	1174	-0-	-128	-0-	1174	2			N	-0-					-0-
02	1120	N	NO RPT	-0-	-1120	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-
11	630	N	578	-0-	-52	-0-	578	2			Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
01	DLQ G-10		556	-0-	556	556	556	2			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	556					Y	NO RPT					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1550	N	1550	-0-	-0-	-0-	1550	2			Y	-0-					-0-
10	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
11	1620	N	1451	-0-	-169	-0-	1451	2			Y	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	1535	2			Y	-0-					-0-
01	DLQ G-10		1443	-0-	1443	1443	1443	2			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	1443					Y	NO RPT					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
10	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
11	870	N	845	-0-	-25	-0-	845	2			N	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3139	-0-	-311	-0-	3139	2			Y	-0-					-0-
10	3565	X	2987	-0-	-578	-0-	2987	2			Y	-0-					-0-
11	3330	X	2720	-0-	-610	-0-	2720	2			Y	-0-					-0-
12	3441	X	2929	-0-	-512	-0-	2929	2			Y	-0-					-0-
01	DLQ G-10		2256	-0-	2256	2256	2256	2			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	2256					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					-0-
10	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					-0-
11	1438	N	1438	-0-	-0-	-0-	1438	2			Y	-0-					-0-
12	1433	N	1433	-0-	-0-	-0-	1433	2			Y	-0-					-0-
01	DLQ G-10		1314	-0-	1314	1314	1314	2			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	1314					Y	NO RPT					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
10	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
01	961	N	927	-0-	-34	-0-	927	2			N	-0-					-0-
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
11	780	N	771	-0-	-9	-0-	771	2			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
01	775	N	748	-0-	-27	-0-	748	2			N	-0-					-0-
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3339	-0-	-81	-0-	3339	2			N	-0-					-0-
10	3534	X	3364	-0-	-170	-0-	3364	2			N	-0-					-0-
11	3390	X	3260	-0-	-130	-0-	3260	2			N	-0-					-0-
12	3410	X	3313	-0-	-97	-0-	3313	2			N	-0-					-0-
01	DLQ	G-10	3368	-0-	3368	3368	3368	2			N	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	3368					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	806	N	634	-0-	-172	-0-	634	2			N	-0-					-0-
11	720	N	629	-0-	-91	-0-	629	2			N	-0-					-0-
12	713	N	614	-0-	-99	-0-	614	2			N	-0-					-0-
01	620	N	596	-0-	-24	-0-	596	2			N	-0-					-0-
02	588	N	511	-0-	-77	-0-	511	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
10	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
11	2131	N	2131	-0-	-0-	-0-	2131	2			N	-0-					-0-
12	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
01	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
*02	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18087	X	18087	-0-	-0-	-0-	18087	2			Y	-0-					-0-
10	17340	X	17340	-0-	-0-	-0-	17340	2			Y	-0-					-0-
11	16225	X	16225	-0-	-0-	-0-	16225	2			Y	-0-					-0-
12	17157	X	17157	-0-	-0-	-0-	17157	2			Y	-0-					-0-
01	18354	X	18354	-0-	-0-	-0-	18354	2			Y	-0-					-0-
02	5152	X	4978	-0-	-174	-0-	4978	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	682	N	602	-0-	-80	-0-	602	2			N	-0-					-0-
11	660	N	619	-0-	-41	-0-	619	2			N	-0-					-0-
12	651	N	538	-0-	-113	-0-	538	2			N	-0-					-0-
01	589	N	526	-0-	-63	-0-	526	2			N	-0-					-0-
02	588	N	542	-0-	-46	-0-	542	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	651	-0-	-669	-0-	651	2			N	-0-					-0-
10	1364	N	979	-0-	-385	-0-	979	2			N	-0-					-0-
11	1290	N	807	-0-	-483	-0-	807	2			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
11	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					-0-
12	930	N	851	-0-	-79	-0-	851	2			Y	-0-					-0-
01	1459	N	1459	-0-	-0-	-0-	1459	2			Y	-0-					-0-
*02	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1352	-0-	-298	-0-	1352	2			Y	-0-					2
10	1984	N	1221	-0-	-763	-0-	1221	2			Y	-0-					2
11	1770	N	1079	-0-	-691	-0-	1078	2	1	9	Y	1					3
12	1395	N	1209	-0-	-186	-0-	1208	2	1	9	Y	1	3	1			1
01	1209	N	971	-0-	-238	-0-	971	2			Y	-0-					1
*02	1028	N	1028	-0-	-0-	-0-	1027	2	1	9	Y	1					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1384	-0-	-26	-0-	1384	2			Y	-0-					8
10	1612	N	1068	-0-	-544	-0-	1067	2	1	9	Y	1					9
11	1560	N	910	-0-	-650	-0-	903	2	7	9	Y	6					15
12	1426	N	1022	-0-	-404	-0-	1019	2	3	9	Y	3	13	1			5
01	1054	N	1018	-0-	-36	-0-	1016	2	2	9	Y	2					7
*02	1075	N	1075	-0-	-0-	-0-	1074	2	1	9	Y	1					8

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					1
10	372	N	361	-0-	-11	-0-	361	2			N	-0-	1	1			-0-
11	365	N	365	-0-	-0-	-0-	364	2	1	9	N	1					1
12	380	N	380	-0-	-0-	-0-	380	2			N	-0-					1
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					1
*02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
11	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
12	465	N	419	-0-	-46	-0-	419	2			N	-0-					-0-
01	465	N	459	-0-	-6	-0-	459	2			N	-0-					-0-
02	420	N	303	-0-	-117	-0-	303	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1026	-0-	-24	-0-	1026	2			N	-0-					-0-
10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
11	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
12	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
01	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
*02	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
10	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					-0-
11	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-
12	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
01	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
*02	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1192	-0-	-248	-0-	1192	2			N	-0-					-0-
10	1581	N	1487	-0-	-94	-0-	1487	2			N	-0-					-0-
11	1740	N	1278	-0-	-462	-0-	1278	2			N	-0-					-0-
12	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
01	1488	N	1472	-0-	-16	-0-	1472	2			N	-0-					-0-
02	1204	N	980	-0-	-224	-0-	980	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	630	N	475	-0-	-155	-0-	475	2			N	-0-					-0-
12	527	N	413	-0-	-114	-0-	413	2			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
02	448	N	424	-0-	-24	-0-	424	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
10	1519	N	1339	-0-	-180	-0-	1339	2			N	-0-					-0-
11	1650	N	1383	-0-	-267	-0-	1383	2			N	-0-					-0-
12	1705	N	1234	-0-	-471	-0-	1234	2			N	-0-					-0-
01	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
02	1288	N	1220	-0-	-68	-0-	1220	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	865	-0-	-245	-0-	865	2			N	-0-					-0-
10	1302	N	916	-0-	-386	-0-	916	2			N	-0-					-0-
11	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
01	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
*02	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
10	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
11	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
12	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
01	2509	N	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
*02	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	809	-0-	-1	-0-	809	2			N	-0-					-0-
10	837	N	816	-0-	-21	-0-	816	2			N	-0-					-0-
11	840	N	780	-0-	-60	-0-	780	2			N	-0-					-0-
12	837	N	742	-0-	-95	-0-	742	2			N	-0-					-0-
01	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*02	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
10	2170	N	2159	-0-	-11	-0-	2159	2			N	-0-					-0-
11	2100	N	1937	-0-	-163	-0-	1937	2			N	-0-					-0-
12	2170	N	2149	-0-	-21	-0-	2149	2			N	-0-					-0-
01	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
*02	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	2167	-0-	-263	-0-	2167	2			N	-0-					-0-
10	2511	X	2012	-0-	-499	-0-	2012	2			N	-0-					-0-
11	2400	X	1793	-0-	-607	-0-	1793	2			N	-0-					-0-
12	2480	X	1772	-0-	-708	-0-	1772	2			N	-0-					-0-
01	2015	N	2005	-0-	-10	-0-	2005	2			N	-0-					-0-
*02	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
11	300	N	210	-0-	-90	-0-	210	2			N	-0-					-0-
12	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
11	420	N	336	-0-	-84	-0-	336	2			N	-0-					-0-
12	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3378	-0-	-702	-0-	3377	2	1	9	Y	1					22
10	4340	X	3098	-0-	-1242	-0-	3095	2	3	9	Y	3					25
11	4200	X	2844	-0-	-1356	-0-	2827	2	17	9	Y	15					40
12	4340	X	2921	-0-	-1419	-0-	2911	2	10	9	Y	9	36	1			13
01	4185	X	2885	-0-	-1300	-0-	2877	2	8	9	Y	7					20
*02	3490	X	3490	-0-	-0-	-0-	3488	2	2	9	Y	2					22

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2061	N	2061	-0-	-0-	-0-	2055	2	6	9	Y	5	14	1			5
10	2046	N	1828	-0-	-218	-0-	1821	2	7	9	Y	6					11
11	2130	N	1817	-0-	-313	-0-	1808	2	9	9	Y	8	14	1			5
12	2139	N	1640	-0-	-499	-0-	1631	2	9	9	Y	8					13
01	1829	N	1749	-0-	-80	-0-	1739	2	10	9	Y	9	14	1			8
02	1708	N	1657	-0-	-51	-0-	1648	2	9	9	Y	8					16

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1542	-0-	-228	-0-	1540	2	2	9	Y	2	4	1			2
10	1829	N	1124	-0-	-705	-0-	1123	2	1	9	Y	1					3
11	1830	N	1098	-0-	-732	-0-	1096	2	2	9	Y	2	4	1			1
12	1581	N	1019	-0-	-562	-0-	1016	2	3	9	Y	3					4
01	1119	N	1119	-0-	-0-	-0-	1117	2	2	9	Y	2	4	1			2
*02	1079	N	1079	-0-	-0-	-0-	1076	2	3	9	Y	3					5

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2175	N	2175	-0-	-0-	-0-	2174	2	1	9	N	1	3	1			1
10	1953	N	1667	-0-	-286	-0-	1666	2	1	9	N	1					2
11	2160	N	1811	-0-	-349	-0-	1809	2	2	9	N	2	3	1			1
12	2263	N	2017	-0-	-246	-0-	2015	2	2	9	N	2					3
01	1806	N	1806	-0-	-0-	-0-	1804	2	2	9	N	2	3	1			2
*02	1733	N	1733	-0-	-0-	-0-	1732	2	1	9	N	1					3

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1507	N	1507	-0-	-0-	-0-	1506	2	1	9	Y	1	2	1			1
10	1767	N	1333	-0-	-434	-0-	1332	2	1	9	Y	1					2
11	1770	N	1178	-0-	-592	-0-	1177	2	1	9	Y	1	2	1			1
12	1550	N	1314	-0-	-236	-0-	1313	2	1	9	Y	1					2
01	1470	N	1470	-0-	-0-	-0-	1469	2	1	9	Y	1	2	1			1
*02	1286	N	1286	-0-	-0-	-0-	1285	2	1	9	Y	1					2

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					3
10	1638	N	1638	-0-	-0-	-0-	1638	2			Y	-0-					3
11	1380	N	1265	-0-	-115	-0-	1263	2	2	9	Y	2					5
12	1519	N	1001	-0-	-518	-0-	999	2	2	9	Y	2	5	1			2
01	1085	N	1053	-0-	-32	-0-	1053	2			Y	-0-					2
*02	1300	N	1300	-0-	-0-	-0-	1299	2	1	9	Y	1					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2563	-0-	-227	-0-	2563	2			N	-0-					-0-
10	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-
11	2790	X	2674	-0-	-116	-0-	2674	2			N	-0-					-0-
12	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					-0-
01	3170	X	3170	-0-	-0-	-0-	3170	2			N	-0-					-0-
*02	2656	X	2656	-0-	-0-	-0-	2656	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	3948	-0-	-582	-0-	3948	2			N	-0-					-0-
10	4681	X	4156	-0-	-525	-0-	4156	2			N	-0-					-0-
11	4320	X	4056	-0-	-264	-0-	4056	2			N	-0-					-0-
12	4371	X	3795	-0-	-576	-0-	3795	2			N	-0-					-0-
01	4371	X	3695	-0-	-676	-0-	3695	2			N	-0-					-0-
*02	4821	X	4821	-0-	-0-	-0-	4821	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	880	-0-	-170	-0-	880	2			N	-0-					-0-
10	868	N	793	-0-	-75	-0-	793	2			N	-0-					-0-
11	960	N	947	-0-	-13	-0-	947	2			N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
*02	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1213	N	1213	-0-	-0-	-0-	1211	2	2	9	N	2	6	1			2
10	1108	N	1108	-0-	-0-	-0-	1105	2	3	9	N	3					5
11	1140	N	1033	-0-	-107	-0-	1029	2	4	9	N	4	7	1			2
12	1178	N	934	-0-	-244	-0-	930	2	4	9	N	4					6
01	1116	N	1018	-0-	-98	-0-	1014	2	4	9	N	4	6	1			4
02	952	N	952	-0-	-0-	-0-	949	2	3	9	N	3					7

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1943	N	1943	-0-	-0-	-0-	1942	2	1	9	N	1	4	1			1
10	2022	N	2022	-0-	-0-	-0-	2020	2	2	9	N	2					3
11	2288	N	2288	-0-	-0-	-0-	2286	2	2	9	N	2	4	1			1
12	2096	N	2096	-0-	-0-	-0-	2093	2	3	9	N	3					4
01	2338	N	2338	-0-	-0-	-0-	2336	2	2	9	N	2	4	1			2
*02	2007	N	2007	-0-	-0-	-0-	2005	2	2	9	N	2					4

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2607	X	2607	-0-	-0-	-0-	2605	2	2	9	N	2					66
10	2672	X	2672	-0-	-0-	-0-	2662	2	10	9	N	9					75
11	2550	X	2403	-0-	-147	-0-	2352	2	51	9	N	46					121
12	2688	X	2688	-0-	-0-	-0-	2657	2	31	9	N	28	108	1			41
01	2635	X	2211	-0-	-424	-0-	2191	2	20	9	N	18					59
*02	3425	X	3425	-0-	-0-	-0-	3418	2	7	9	N	6					65

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					3
10	397	N	397	-0-	-0-	-0-	396	2	1	9	Y	1					4
11	450	N	435	-0-	-15	-0-	433	2	2	9	Y	2					6
12	372	N	360	-0-	-12	-0-	359	2	1	9	Y	1	5	1			2
01	403	N	349	-0-	-54	-0-	348	2	1	9	Y	1					3
*02	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					3

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	1116	N	1000	-0-	-116	-0-	1000	2			N	-0-					-0-
11	1170	N	1089	-0-	-81	-0-	1089	2			N	-0-					-0-
12	1178	N	1019	-0-	-159	-0-	1019	2			N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
*02	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
10	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
11	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
12	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
01	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
*02	2800	N	3290	-0-	490	490	3290	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	776	-0-	-34	-0-	776	2			N	-0-					-0-
10	930	N	803	-0-	-127	-0-	803	2			N	-0-					-0-
11	930	N	678	-0-	-252	-0-	678	2			N	-0-					-0-
12	806	N	698	-0-	-108	-0-	698	2			N	-0-					-0-
01	806	N	653	-0-	-153	-0-	653	2			N	-0-					-0-
*02	887	N	887	-0-	-0-	-0-	887	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8040	X	7413	-0-	-627	-0-	7413	2			N	-0-					-0-
10	8618	X	7544	-0-	-1074	-0-	7544	2			N	-0-					-0-
11	8340	X	7557	-0-	-783	-0-	7557	2			N	-0-					-0-
12	8618	X	7231	-0-	-1387	-0-	7231	2			N	-0-					-0-
01	7657	X	6838	-0-	-819	-0-	6838	2			N	-0-					-0-
*02	8218	X	8218	-0-	-0-	-0-	8218	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

09	1440	N	1412	-0-	-28	-0-	1412	2			N	-0-					-0-
10	1457	N	1454	-0-	-3	-0-	1454	2			N	-0-					-0-
11	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
12	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
01	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
02	1372	N	1340	-0-	-32	-0-	1340	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

09	3120	X	2999	-0-	-121	-0-	2999	2			N	-0-					-0-
10	3193	X	3110	-0-	-83	-0-	3110	2			N	-0-					-0-
11	3060	X	2940	-0-	-120	-0-	2940	2			N	-0-					-0-
12	3131	X	2934	-0-	-197	-0-	2934	2			N	-0-					-0-
01	3131	X	2762	-0-	-369	-0-	2762	2			N	-0-					-0-
02	2800	X	1959	-0-	-841	-0-	1959	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

09	4800	X	4437	-0-	-363	-0-	4437	2			N	-0-					-0-
10	4960	X	4552	-0-	-408	-0-	4552	2			N	-0-					-0-
11	4620	X	4409	-0-	-211	-0-	4409	2			N	-0-					-0-
12	4774	X	4239	-0-	-535	-0-	4239	2			N	-0-					-0-
01	4619	X	4496	-0-	-123	-0-	4496	2			N	-0-					-0-
02	4144	X	4075	-0-	-69	-0-	4075	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

09	1470	N	1412	-0-	-58	-0-	88	1	1324	2	N	-0-					-0-
10	1581	N	1166	-0-	-415	-0-	71	1	1095	2	N	-0-					-0-
11	1440	N	1201	-0-	-239	-0-	66	1	1135	2	N	-0-					-0-
12	1457	N	1322	-0-	-135	-0-	78	1	1244	2	N	-0-					-0-
01	1258	N	1258	-0-	-0-	-0-	71	1	1187	2	N	-0-					-0-
*02	1217	N	1217	-0-	-0-	-0-	75	1	1142	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

09	456	N	456	-0-	-0-	-0-	28	1	428	2	N	-0-					-0-
10	465	N	437	-0-	-28	-0-	26	1	411	2	N	-0-					-0-
11	450	N	439	-0-	-11	-0-	24	1	415	2	N	-0-					-0-
12	465	N	429	-0-	-36	-0-	25	1	404	2	N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	25	1	416	2	N	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	28	1	418	2	N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	822	-0-	-48	-0-	822	2			N	-0-					-0-
10	930	N	835	-0-	-95	-0-	835	2			N	-0-					-0-
11	870	N	828	-0-	-42	-0-	828	2			N	-0-					-0-
12	837	N	810	-0-	-27	-0-	810	2			N	-0-					-0-
01	837	N	689	-0-	-148	-0-	689	2			N	-0-					-0-
02	784	N	760	-0-	-24	-0-	760	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
10	1705	N	1661	-0-	-44	-0-	1661	2			N	-0-					-0-
11	1650	N	1538	-0-	-112	-0-	1538	2			N	-0-					-0-
12	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
01	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
*02	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
10	1984	N	1836	-0-	-148	-0-	1836	2			N	-0-					-0-
11	1860	N	1832	-0-	-28	-0-	1832	2			N	-0-					-0-
12	1860	N	1724	-0-	-136	-0-	1724	2			N	-0-					-0-
01	1829	N	1763	-0-	-66	-0-	1763	2			N	-0-					-0-
02	1708	N	1681	-0-	-27	-0-	1681	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	340	-0-	-50	-0-	21	1	319	2	N	-0-					-0-
10	217	N	160	-0-	-57	-0-	10	1	150	2	N	-0-					-0-
11	478	N	478	-0-	-0-	-0-	26	1	452	2	N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	34	1	539	2	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	16	1	273	2	N	-0-					-0-
*02	592	N	592	-0-	-0-	-0-	37	1	555	2	N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2228	-0-	-52	-0-	1	1	2227	2	Y	-0-					-0-
10	2387	N	2321	-0-	-66	-0-	1	1	2320	2	Y	-0-					-0-
11	2250	N	2220	-0-	-30	-0-	1	1	2219	2	Y	-0-					-0-
12	2294	N	2282	-0-	-12	-0-	1	1	2281	2	Y	-0-					-0-
01	2294	N	1924	-0-	-370	-0-	1924	2			Y	-0-					-0-
*02	2214	N	2214	-0-	-0-	-0-	1	1	2213	2	Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2500	X	2500	-0-	-0-	-0-	1 3	1 9	2496	2	Y	3					21
10	2666	N	2666	-0-	-0-	-0-	1 8	1 9	2657	2	Y	7					28
11	2454	N	2454	-0-	-0-	-0-	1 8	1 9	2445	2	Y	7					35
12	2464	N	2464	-0-	-0-	-0-	1 8	1 9	2455	2	Y	7					42
01	2604	N	2162	-0-	-442	-0-	2151	2	11	9	Y	10	36	1			16
*02	2330	N	2330	-0-	-0-	-0-	2323	2	7	9	Y	6					22

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-			-0-
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-			-0-
11	1050	N	1022	-0-	-28	-0-	1022	2			N	-0-			-0-
12	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-			-0-
01	1054	N	885	-0-	-169	-0-	885	2			N	-0-			-0-
*02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-			-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	N	878	-0-	-22	-0-	55	1	823	2	N	-0-			-0-
10	930	N	837	-0-	-93	-0-	51	1	786	2	N	-0-			-0-
11	945	N	945	-0-	-0-	-0-	52	1	893	2	N	-0-			-0-
12	925	N	925	-0-	-0-	-0-	55	1	870	2	N	-0-			-0-
01	948	N	948	-0-	-0-	-0-	54	1	894	2	N	-0-			-0-
02	896	N	796	-0-	-100	-0-	49	1	747	2	N	-0-			-0-

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1350	N	1166	-0-	-184	-0-	1166	2			N	-0-			-0-
10	1333	N	1270	-0-	-63	-0-	1270	2			N	-0-			-0-
11	1200	N	1095	-0-	-105	-0-	1095	2			N	-0-			-0-
12	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-			-0-
01	1271	N	884	-0-	-387	-0-	884	2			N	-0-			-0-
*02	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-			-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740	N	1730	-0-	-10	-0-	1730	2			N	-0-			-0-
10	1798	N	1776	-0-	-22	-0-	1776	2			N	-0-			-0-
11	1740	N	1717	-0-	-23	-0-	1717	2			N	-0-			-0-
12	1798	N	1650	-0-	-148	-0-	1650	2			N	-0-			-0-
01	1767	N	1437	-0-	-330	-0-	1437	2			N	-0-			-0-
*02	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-			-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	810	N	769	-0-	-41	-0-	769	2			N	-0-			-0-
10	899	N	870	-0-	-29	-0-	870	2			N	-0-			-0-
11	863	N	863	-0-	-0-	-0-	863	2			N	-0-			-0-
12	830	N	830	-0-	-0-	-0-	830	2			N	-0-			-0-
01	868	N	811	-0-	-57	-0-	811	2			N	-0-			-0-
*02	821	N	821	-0-	-0-	-0-	821	2			N	-0-			-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4620	X	4217	-0-	-403	-0-	2	1	4215	2	Y	-0-			-0-
10	4774	X	4292	-0-	-482	-0-	2	1	4290	2	Y	-0-			-0-
11	4620	X	4077	-0-	-543	-0-	2	1	4075	2	Y	-0-			-0-
12	4681	X	3882	-0-	-799	-0-	2	1	3880	2	Y	-0-			-0-
01	4371	X	2926	-0-	-1445	-0-	2926	2			Y	-0-			-0-
*02	4949	X	4949	-0-	-0-	-0-	4949	2			Y	-0-			-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1311	N	1311	-0-	-0-	-0-	1	1	1310	2	Y	-0-			-0-
10	1431	N	1431	-0-	-0-	-0-	1	1	1430	2	Y	-0-			-0-
11	1339	N	1339	-0-	-0-	-0-	1	1	1338	2	Y	-0-			-0-
12	1388	N	1388	-0-	-0-	-0-	1	1	1387	2	Y	-0-			-0-
01	1302	N	943	-0-	-359	-0-	943	2			Y	-0-			-0-
02	1176	N	1046	-0-	-130	-0-	1046	2			Y	-0-			-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1064	-0-	-316	-0-	66	1	998	2	N	-0-					-0-
10	1054	N	1052	-0-	-2	-0-	64	1	988	2	N	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	61	1	1041	2	N	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	67	1	1075	2	N	-0-					-0-
01	1054	N	1024	-0-	-30	-0-	58	1	966	2	N	-0-					-0-
02	1036	N	1007	-0-	-29	-0-	62	1	945	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					-0-
11	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
12	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
01	713	N	697	-0-	-16	-0-	697	2			Y	-0-					-0-
*02	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1874	N	1874	-0-	-0-	-0-	1	1	1872	2	Y	1					11
							1	9									
10	1953	N	1878	-0-	-75	-0-	1	1	1873	2	Y	4					15
							4	9									
11	1800	N	1771	-0-	-29	-0-	1	1	1767	2	Y	3					18
							3	9									
12	1922	N	1899	-0-	-23	-0-	1	1	1895	2	Y	3					21
							3	9									
01	1891	N	1440	-0-	-451	-0-	1434	2	6	9	Y	5	18	1			8
*02	1822	N	1822	-0-	-0-	-0-	1819	2	3	9	Y	3					11

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	976	-0-	-344	-0-	1	1	975	2	Y	-0-					-0-
10	1333	N	1106	-0-	-227	-0-	1	1	1105	2	Y	-0-					-0-
11	1110	N	1075	-0-	-35	-0-	1	1	1074	2	Y	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	1	1	1125	2	Y	-0-					-0-
01	1116	N	928	-0-	-188	-0-	928	2			Y	-0-					-0-
*02	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	11	1	170	2	N	-0-					-0-
10	186	N	149	-0-	-37	-0-	9	1	140	2	N	-0-					-0-
11	180	N	135	-0-	-45	-0-	7	1	128	2	N	-0-					-0-
12	186	N	180	-0-	-6	-0-	11	1	169	2	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	8	1	133	2	N	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	12	1	180	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1623	-0-	-117	-0-	1	1	1620	2	Y	2					21
							2	9									
10	1904	N	1904	-0-	-0-	-0-	1	1	1894	2	Y	8					29
							9	9									
11	1878	N	1878	-0-	-0-	-0-	1	1	1870	2	Y	6					35
							7	9									
12	1792	N	1792	-0-	-0-	-0-	1	1	1783	2	Y	7					42
							8	9									
01	1891	N	1486	-0-	-405	-0-	1474	2	12	9	Y	11	36	1			17
*02	1828	N	1828	-0-	-0-	-0-	1819	2	9	9	Y	8					25

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1398	-0-	-42	-0-	1	1	1395	2	Y	2					16
							2	9									
10	1471	N	1471	-0-	-0-	-0-	1	1	1461	2	Y	8					24
							9	9									
11	1440	N	1404	-0-	-36	-0-	1	1	1395	2	Y	7					31
							8	9									
12	1457	N	1425	-0-	-32	-0-	1	1	1417	2	Y	6					37
							7	9									
01	1457	N	1200	-0-	-257	-0-	1188	2	12	9	Y	11	32	1			16
*02	1398	N	1398	-0-	-0-	-0-	1389	2	9	9	Y	8					24

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

09	944	N	944	-0-	-0-	-0-	942	2	2	9	Y	2					11
10	961	N	953	-0-	-8	-0-	950	2	3	9	Y	3					14
11	960	N	873	-0-	-87	-0-	869	2	4	9	Y	4					18
12	961	N	876	-0-	-85	-0-	873	2	3	9	Y	3					21
01	961	N	741	-0-	-220	-0-	735	2	6	9	Y	5	18	1			8
*02	904	N	904	-0-	-0-	-0-	898	2	6	9	Y	5					13

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

09	842	N	842	-0-	-0-	-0-	53	1	789	2	N	-0-					-0-
10	682	N	414	-0-	-268	-0-	25	1	389	2	N	-0-					-0-
11	660	N	160	-0-	-500	-0-	9	1	151	2	N	-0-					-0-
12	682	N	611	-0-	-71	-0-	36	1	575	2	N	-0-					-0-
01	403	N	341	-0-	-62	-0-	19	1	322	2	N	-0-					-0-
*02	479	N	479	-0-	-0-	-0-	30	1	449	2	N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

09	1050	N	1037	-0-	-13	-0-	1037	2			Y	-0-					-0-
10	1054	N	1050	-0-	-4	-0-	1050	2			Y	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	1	1	1035	2	Y	-0-					-0-
12	1085	N	1038	-0-	-47	-0-	1	1	1037	2	Y	-0-					-0-
01	1054	N	844	-0-	-210	-0-	844	2			Y	-0-					-0-
*02	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

09	2610	X	2585	-0-	-25	-0-	1	1	2564	2	Y	18	15	1			18
							20	9									
10	3036	X	3036	-0-	-0-	-0-	1	1	3026	2	Y	8					26
							9	9									
11	2797	X	2797	-0-	-0-	-0-	1	1	2789	2	Y	6					32
							7	9									
12	2713	X	2713	-0-	-0-	-0-	1	1	2704	2	Y	7					39
							8	9									
01	2914	X	2123	-0-	-791	-0-	2112	2	11	9	Y	10	34	1			15
*02	2648	N	2648	-0-	-0-	-0-	2641	2	7	9	Y	6					21

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

09	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3728	-0-	-172	-0-	2	1	3726	2	Y	-0-					-0-
10	3999	X	3740	-0-	-259	-0-	2	1	3738	2	Y	-0-					-0-
11	3870	X	3703	-0-	-167	-0-	2	1	3701	2	Y	-0-					-0-
12	3999	X	3749	-0-	-250	-0-	2	1	3747	2	Y	-0-					-0-
01	3875	X	3103	-0-	-772	-0-	3103	2			Y	-0-					-0-
*02	3664	X	3664	-0-	-0-	-0-	3664	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

09	630	N	543	-0-	-87	-0-	543	2			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
12	558	N	533	-0-	-25	-0-	533	2			N	-0-					-0-
01	527	N	456	-0-	-71	-0-	456	2			N	-0-					-0-
*02	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

09	3180	X	3060	-0-	-120	-0-	1	1	3059	2	Y	-0-					-0-
10	3286	X	3131	-0-	-155	-0-	1	1	3130	2	Y	-0-					-0-
11	3180	X	2926	-0-	-254	-0-	1	1	2925	2	Y	-0-					-0-
12	3286	X	3003	-0-	-283	-0-	2	1	3001	2	Y	-0-					-0-
01	3069	X	2399	-0-	-670	-0-	2399	2			Y	-0-					-0-
*02	3020	X	3020	-0-	-0-	-0-	3020	2			Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

09	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
10	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
12	1829	N	1673	-0-	-156	-0-	1673	2			N	-0-					-0-
01	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					-0-
02	1540	N	1465	-0-	-75	-0-	1465	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

09	1128 N	1128	-0-	-0-	-0-	1128	3		N	-0-			-0-
10	1178 N	1143	-0-	-35	-0-	1143	3		N	-0-			-0-
11	1140 N	1057	-0-	-83	-0-	1057	3		N	-0-			-0-
12	1178 N	1009	-0-	-169	-0-	1009	3		N	-0-			-0-
01	1147 N	1023	-0-	-124	-0-	1023	3		N	-0-			-0-
02	980 N	938	-0-	-42	-0-	938	3		N	-0-			-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

09	270 N	245	-0-	-25	-0-	245	3			N	-0-					-0-
10	250 N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	240 N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	248 N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	248 N	243	-0-	-5	-0-	243	3			N	-0-					-0-
02	224 N	216	-0-	-8	-0-	216	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

09	374 N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	392 N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	365 N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	373 N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	372 N	370	-0-	-2	-0-	370	3			N	-0-					-0-
02	336 N	335	-0-	-1	-0-	335	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

09	223 N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	248 N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	240 N	206	-0-	-34	-0-	206	3			N	-0-					-0-
12	217 N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217 N	202	-0-	-15	-0-	202	3			N	-0-					-0-
02	196 N	194	-0-	-2	-0-	194	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

09	58 N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	55 N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
11	60 N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	62 N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62 N	43	-0-	-19	-0-	43	3			N	-0-					-0-
*02	60 N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

09	600 N	560	-0-	-40	-0-	560	3			N	-0-					-0-
10	589 N	521	-0-	-68	-0-	521	3			N	-0-					-0-
11	628 N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	628 N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	615 N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*02	548 N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 8D RRCID -> 155967 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 9386 - 9544

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

09	810	N	782	-0-	-28	-0-	782	3			N	-0-					-0-
10	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	728	N	702	-0-	-26	-0-	702	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

09	4110	X	3940	-0-	-170	-0-	3940	3			N	-0-					-0-
10	4185	X	3945	-0-	-240	-0-	3945	3			N	-0-					-0-
11	4050	X	3497	-0-	-553	-0-	3497	3			N	-0-					-0-
12	4185	X	3736	-0-	-449	-0-	3736	3			N	-0-					-0-
01	3895	X	3895	-0-	-0-	-0-	3895	3			N	-0-					-0-
*02	3798	X	3798	-0-	-0-	-0-	3798	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

09	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
10	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
11	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
12	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	124	N	91	-0-	-33	-0-	91	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	116	-0-	-24	-0-	116	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

09	3240	X	2999	-0-	-241	-0-	2999	3			N	-0-					-0-
10	3348	X	3279	-0-	-69	-0-	3279	3			N	-0-					-0-
11	3090	X	3059	-0-	-31	-0-	3059	3			N	-0-					-0-
12	3444	X	3444	-0-	-0-	-0-	3444	3			N	-0-					-0-
01	3438	X	3438	-0-	-0-	-0-	3438	3			N	-0-					-0-
*02	3063	X	3063	-0-	-0-	-0-	3063	3			N	-0-					-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

09	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
10	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
11	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
12	1674	N	1668	-0-	-6	-0-	1668	3			N	-0-					-0-
01	1767	N	1367	-0-	-400	-0-	1367	3			N	-0-					-0-
02	1624	N	1245	-0-	-379	-0-	1245	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

09	5923	X	5923	-0-	-0-	-0-	5923	3			N	-0-					-0-
10	5983	X	5416	-0-	-567	-0-	5416	3			N	-0-					-0-
11	5790	X	5359	-0-	-431	-0-	5359	3			N	-0-					-0-
12	6107	X	5767	-0-	-340	-0-	5767	3			N	-0-					-0-
01	5613	X	5613	-0-	-0-	-0-	5613	3			N	-0-					-0-
02	5012	X	4920	-0-	-92	-0-	4920	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

09	1620	N	1560	-0-	-60	-0-	1560	3			N	-0-					-0-
10	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
11	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
12	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
01	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
02	1540	N	1424	-0-	-116	-0-	1424	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

09	2190	N	1976	-0-	-214	-0-	1976	3			N	-0-					-0-
10	2108	N	1960	-0-	-148	-0-	1960	3			N	-0-					-0-
11	1950	N	1933	-0-	-17	-0-	1933	3			N	-0-					-0-
12	2046	N	1946	-0-	-100	-0-	1946	3			N	-0-					-0-
01	2679	N	2679	-0-	-0-	-0-	2679	3			N	-0-					-0-
*02	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
11	330	N	235	-0-	-95	-0-	235	3			N	-0-					-0-
12	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
01	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	595	N	595	-0-	-0-	-0-	595	3		N	-0-			-0-
10	520	N	520	-0-	-0-	-0-	520	3		N	-0-			-0-
11	418	N	418	-0-	-0-	-0-	418	3		N	-0-			-0-
12	465	N	461	-0-	-4	-0-	461	3		N	-0-			-0-
01	527	N	376	-0-	-151	-0-	376	3		N	-0-			-0-
*02	647	N	647	-0-	-0-	-0-	647	3		N	-0-			-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

09	1186	N	1186	-0-	-0-	-0-	1186	3		N	-0-			-0-
10	1302	N	1216	-0-	-86	-0-	1216	3		N	-0-			-0-
11	1230	N	1122	-0-	-108	-0-	1122	3		N	-0-			-0-
12	1240	N	1192	-0-	-48	-0-	1192	3		N	-0-			-0-
01	1209	N	1073	-0-	-136	-0-	1073	3		N	-0-			-0-
*02	1150	N	1150	-0-	-0-	-0-	1150	3		N	-0-			-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

09	913	N	913	-0-	-0-	-0-	913	3		N	-0-			-0-
10	953	N	953	-0-	-0-	-0-	953	3		N	-0-			-0-
11	959	N	959	-0-	-0-	-0-	959	3		N	-0-			-0-
12	985	N	985	-0-	-0-	-0-	985	3		N	-0-			-0-
01	976	N	976	-0-	-0-	-0-	976	3		N	-0-			-0-
*02	877	N	877	-0-	-0-	-0-	877	3		N	-0-			-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

09	2610	N	2352	-0-	-258	-0-	2352	3		N	-0-			-0-
10	2883	N	2848	-0-	-35	-0-	2848	3		N	-0-			-0-
11	2640	N	2497	-0-	-143	-0-	2497	3		N	-0-			-0-
12	2418	N	2369	-0-	-49	-0-	2369	3		N	-0-			-0-
01	2852	X	2059	-0-	-793	-0-	2059	3		N	-0-			-0-
02	2576	X	2077	-0-	-499	-0-	2077	3		N	-0-			-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

09	2940	X	2770	-0-	-170	-0-	2770	3		N	-0-			-0-
10	3038	X	2765	-0-	-273	-0-	2765	3		N	-0-			-0-
11	2940	X	2597	-0-	-343	-0-	2597	3		N	-0-			-0-
12	3007	X	2667	-0-	-340	-0-	2667	3		N	-0-			-0-
01	2914	X	2730	-0-	-184	-0-	2730	3		N	-0-			-0-
*02	2592	X	2592	-0-	-0-	-0-	2592	3		N	-0-			-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

09	1001	N	1001	-0-	-0-	-0-	1001	3		N	-0-			-0-
10	979	N	979	-0-	-0-	-0-	979	3		N	-0-			-0-
11	930	N	899	-0-	-31	-0-	899	3		N	-0-			-0-
12	961	N	879	-0-	-82	-0-	879	3		N	-0-			-0-
01	992	N	822	-0-	-170	-0-	822	3		N	-0-			-0-
02	840	N	772	-0-	-68	-0-	772	3		N	-0-			-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

09	1500	N	1356	-0-	-144	-0-	1356	3		N	-0-			-0-
10	1457	N	1371	-0-	-86	-0-	1371	3		N	-0-			-0-
11	1410	N	1311	-0-	-99	-0-	1311	3		N	-0-			-0-
12	1395	N	1315	-0-	-80	-0-	1315	3		N	-0-			-0-
01	1364	N	1350	-0-	-14	-0-	1350	3		N	-0-			-0-
02	1232	N	1181	-0-	-51	-0-	1181	3		N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3269	-0-	-211	-0-	3269	3			N	-0-					-0-
10	3565	X	3348	-0-	-217	-0-	3348	3			N	-0-					-0-
11	3450	X	3212	-0-	-238	-0-	3212	3			N	-0-					-0-
12	3565	X	3260	-0-	-305	-0-	3260	3			N	-0-					-0-
01	3286	X	3192	-0-	-94	-0-	3192	3			N	-0-					-0-
02	2968	X	2432	-0-	-536	-0-	2432	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1140	-0-	-720	-0-	1140	3			N	-0-					-0-
10	1767	N	1057	-0-	-710	-0-	1057	3			N	-0-					-0-
11	1110	N	638	-0-	-472	-0-	638	3			N	-0-					-0-
12	1178	N	765	-0-	-413	-0-	765	3			N	-0-					-0-
01	1054	N	82	-0-	-972	-0-	82	3			N	-0-					-0-
*02	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	360	N	188	-0-	-172	-0-	188	3			N	-0-					-0-
12	372	N	207	-0-	-165	-0-	207	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	408	-0-	-72	-0-	408	3			N	-0-					-0-
10	496	N	333	-0-	-163	-0-	333	3			N	-0-					-0-
11	420	N	332	-0-	-88	-0-	332	3			N	-0-					-0-
12	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-
01	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2421	-0-	-129	-0-	2421	3			N	-0-					-0-
10	2635	N	2207	-0-	-428	-0-	2207	3			N	-0-					-0-
11	2520	N	2277	-0-	-243	-0-	2277	3			N	-0-					-0-
12	2511	N	2432	-0-	-79	-0-	2432	3			N	-0-					-0-
01	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-
*02	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1831	-0-	-149	-0-	1831	3			N	-0-					-0-
10	1984	N	1924	-0-	-60	-0-	1924	3			N	-0-					-0-
11	1800	N	1716	-0-	-84	-0-	1716	3			N	-0-					-0-
12	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
01	2108	X	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-
02	1736	X	1459	-0-	-277	-0-	1459	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1756	-0-	-524	-0-	1756	3			N	-0-					-0-
10	2439	X	2439	-0-	-0-	-0-	2439	3			N	-0-					-0-
11	3157	X	3157	-0-	-0-	-0-	3157	3			N	-0-					-0-
12	2739	X	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-
01	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-
02	2940	X	2212	-0-	-728	-0-	2212	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	870	-0-	-30	-0-	870	3			N	-0-					-0-
10	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
11	900	N	859	-0-	-41	-0-	859	3			N	-0-					-0-
12	899	N	861	-0-	-38	-0-	861	3			N	-0-					-0-
01	899	N	786	-0-	-113	-0-	786	3			N	-0-					-0-
02	812	N	689	-0-	-123	-0-	689	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
11	630	N	547	-0-	-83	-0-	547	3			N	-0-					-0-
12	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
01	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2539	-0-	-311	-0-	2539	3			N	-0-					-0-
10	2945	X	2531	-0-	-414	-0-	2531	3			N	-0-					-0-
11	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
12	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
01	2840	X	2840	-0-	-0-	-0-	2840	3			N	-0-					-0-
*02	2819	X	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-
10	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
12	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	881	-0-	-79	-0-	881	2			N	-0-					-0-
10	985	N	985	-0-	-0-	-0-	985	2			N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
01	992	N	986	-0-	-6	-0-	986	2			N	-0-					-0-
02	924	N	886	-0-	-38	-0-	886	2			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

09	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					-0-
10	2349	N	2349	-0-	-0-	-0-	2349	2			N	-0-					-0-
11	2280	N	2271	-0-	-9	-0-	2271	2			N	-0-					-0-
12	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
01	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
02	2128	N	NO RPT	-0-	-2128	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
01	186	N	61	-0-	-125	-0-	61	2			N	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
09	DLQ G-10		407	-0-	407	1449	398	2	9	9	Y	8	20	1			7
10	2068	N	619	-0-	-1449	-0-	610	2	9	9	Y	8					15
11	740	N	740	-0-	-0-	-0-	728	2	12	9	Y	11	20	1			6
12	861	N	861	-0-	-0-	-0-	849	2	12	9	Y	11					17
01	709	N	709	-0-	-0-	-0-	695	2	14	9	Y	13	19	1			11
*02	766	N	766	-0-	-0-	-0-	754	2	12	9	Y	11					22

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	155	N	102	-0-	-53	-0-	102	3			Y	-0-					-0-
11	150	N	87	-0-	-63	-0-	87	3			Y	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
10	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
11	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
12	1488	N	1486	-0-	-2	-0-	1486	3			N	-0-					-0-
01	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
*02	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	985	-0-	-5	-0-	985	3			N	-0-					-0-
10	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
11	1020	N	1010	-0-	-10	-0-	1010	3			N	-0-					-0-
12	1023	N	1002	-0-	-21	-0-	1002	3			N	-0-					-0-
01	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
02	952	N	824	-0-	-128	-0-	824	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1203	-0-	-27	-0-	1203	3			N	-0-					-0-
10	1255	N	1255	-0-	-0-	-0-	1254	3	1	9	N	1	1	8			-0-
11	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
01	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
02	1176	N	1013	-0-	-163	-0-	1013	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-
10	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
11	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
12	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
01	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-
02	560	N	514	-0-	-46	-0-	514	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1728	N	1728	-0-	-0-	-0-	107	1	1621	3	N	-0-					-0-
10	1736	N	1607	-0-	-129	-0-	98	1	1509	3	N	-0-					-0-
11	1590	N	1549	-0-	-41	-0-	89	1	1460	3	N	-0-					-0-
12	1803	N	1803	-0-	-0-	-0-	103	1	1700	3	N	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	95	1	1563	3	N	-0-					-0-
02	1540	N	1483	-0-	-57	-0-	85	1	1398	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1116	N	1116	-0-	-0-	-0-	69	1	1047	3	N	-0-					-0-
10	1147	N	1070	-0-	-77	-0-	65	1	1005	3	N	-0-					-0-
11	1110	N	1036	-0-	-74	-0-	60	1	976	3	N	-0-					-0-
12	1147	N	1132	-0-	-15	-0-	65	1	1067	3	N	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	63	1	1040	3	N	-0-					-0-
02	1036	N	943	-0-	-93	-0-	54	1	889	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5723	-0-	-127	-0-	355	1	5368	3	N	-0-					-0-
10	6045	X	4803	-0-	-1242	-0-	292	1	4511	3	N	-0-					-0-
11	5850	X	5535	-0-	-315	-0-	318	1	5217	3	N	-0-					-0-
12	5921	X	5846	-0-	-75	-0-	336	1	5510	3	N	-0-					-0-
01	T. A.		5723	-0-	5723	5723	329	1	5394	3	N	-0-					-0-
02	T. A.		4952	-0-	4952	10675	285	1	4667	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3484	-0-	-86	-0-	216	1	3268	3	N	-0-					-0-
10	3534	X	3407	-0-	-127	-0-	209	1	3198	3	N	-0-					-0-
11	3390	X	3316	-0-	-74	-0-	191	1	3125	3	N	-0-					-0-
12	3596	X	3444	-0-	-152	-0-	198	1	3246	3	N	-0-					-0-
01	T. A.		3689	-0-	3689	3689	212	1	3477	3	N	-0-					-0-
02	T. A.		3085	-0-	3085	6774	177	1	2908	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	990	N	739	-0-	-251	-0-	739	2			N	-0-					-0-
12	1023	N	972	-0-	-51	-0-	972	2			N	-0-					-0-
01	1023	N	1007	-0-	-16	-0-	1007	2			N	-0-					-0-
*02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
10	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
12	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
01	806	N	732	-0-	-74	-0-	732	2			N	-0-					-0-
*02	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1140	-0-	-150	-0-	1140	2			Y	-0-					-0-
10	1333	N	1218	-0-	-115	-0-	1218	2			Y	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1325	2			Y	-0-					-0-
12	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					-0-
01	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					-0-
*02	1205	N	1205	-0-	-0-	-0-	1204	2	1	9	Y	1	1	8			-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	82	2			Y	-0-					6
10	62	N	57	-0-	-5	-0-	57	2			Y	-0-					6
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					6
12	93	N	44	-0-	-49	-0-	44	2			Y	-0-					6
01	62	N	39	-0-	-23	-0-	39	2			Y	-0-					6
02	56	N	13	-0-	-43	-0-	13	2			Y	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	848	-0-	-52	-0-	848	2			Y	-0-					7
10	949	N	949	-0-	-0-	-0-	949	2			Y	-0-					7
11	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					7
12	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					7
01	961	N	944	-0-	-17	-0-	944	2			Y	-0-					7
02	868	N	850	-0-	-18	-0-	850	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
10	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	713	N	412	-0-	-301	-0-	412	2			N	-0-					-0-
02	728	N	579	-0-	-149	-0-	579	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	2			N	-0-					14
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					14
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					14
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					14
01	248	N	159	-0-	-89	-0-	159	2			N	-0-					14
02	224	N	172	-0-	-52	-0-	172	2			N	-0-					14

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-
10	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					-0-
11	1440	N	1276	-0-	-164	-0-	1276	2			N	-0-					-0-
12	1674	N	1534	-0-	-140	-0-	1534	2			N	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
*02	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					6
10	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					6
11	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					6
12	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					6
01	1116	N	996	-0-	-120	-0-	996	2			Y	-0-					6
02	1036	N	916	-0-	-120	-0-	916	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
11	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
02	700	N	448	-0-	-252	-0-	448	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	1162	-0-	-518	-0-	1162	2			N	-0-					-0-
10	1736	X	1330	-0-	-406	-0-	1330	2			N	-0-					-0-
11	1680	X	1593	-0-	-87	-0-	1593	2			N	-0-					-0-
12	1364	X	1224	-0-	-140	-0-	1224	2			N	-0-					-0-
01	1333	N	1179	-0-	-154	-0-	1179	2			N	-0-					-0-
02	1288	N	1245	-0-	-43	-0-	1245	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
*02	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	713	N	640	-0-	-73	-0-	640	2			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
12	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	2			N	-0-					-0-
02	672	N	542	-0-	-130	-0-	542	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1280	-0-	-40	-0-	1280	2			N	-0-					-0-
10	1643	N	1403	-0-	-240	-0-	1403	2			N	-0-					-0-
11	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
12	1333	N	1245	-0-	-88	-0-	1245	2			N	-0-					-0-
01	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
02	1372	N	1183	-0-	-189	-0-	1183	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	2			N	-0-					-0-
12	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
01	496	N	448	-0-	-48	-0-	448	2			N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
10	1302	N	1191	-0-	-111	-0-	1191	2			N	-0-					-0-
11	1320	N	1159	-0-	-161	-0-	1159	2			N	-0-					-0-
12	1333	N	1233	-0-	-100	-0-	1233	2			N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
*02	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					8
10	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					8
11	496	N	496	-0-	-0-	-0-	496	2			Y	-0-					8
12	496	N	470	-0-	-26	-0-	470	2			Y	-0-					8
01	527	N	432	-0-	-95	-0-	432	2			Y	-0-					8
02	476	N	376	-0-	-100	-0-	376	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
10	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	2			N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
*02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
12	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

09	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	2			N	-0-					-0-
01	403	N	327	-0-	-76	-0-	327	2			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

09	990	N	989	-0-	-1	-0-	989	2			N	-0-					-0-
10	1085	N	1043	-0-	-42	-0-	1043	2			N	-0-					-0-
11	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
12	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
02	980	N	954	-0-	-26	-0-	954	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

09	4170	X	2851	-0-	-1319	-0-	2851	3			N	-0-					-0-
10	4185	X	4112	-0-	-73	-0-	4112	3			N	-0-					-0-
11	4050	X	4010	-0-	-40	-0-	4010	3			N	-0-					-0-
12	4185	X	4137	-0-	-48	-0-	4137	3			N	-0-					-0-
01	4154	X	4154	-0-	-0-	-0-	4154	3			N	-0-					-0-
02	3752	X	2774	-0-	-978	-0-	2774	3			N	-0-					-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

09	330	N	310	-0-	-20	-0-	310	2			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	341	N	274	-0-	-67	-0-	274	2			N	-0-					-0-
02	308	N	206	-0-	-102	-0-	206	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	617	-0-	-13	-0-	106	1	511	2	N	-0-					-0-
10	713	N	614	-0-	-99	-0-	95	1	519	2	N	-0-					-0-
11	750	N	261	-0-	-489	-0-	20	1	241	2	N	-0-					-0-
12	651	N	299	-0-	-352	-0-	29	1	270	2	N	-0-					-0-
01	620	N	302	-0-	-318	-0-	24	1	278	2	N	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	59	1	408	2	N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1586	-0-	-94	-0-	1586	2			N	-0-					-0-
10	1643	N	1559	-0-	-84	-0-	1559	3			N	-0-					-0-
11	1620	N	1299	-0-	-321	-0-	1299	2			N	-0-					-0-
12	1643	N	1561	-0-	-82	-0-	1561	2			N	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
*02	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1232	-0-	-208	-0-	1232	2			N	-0-					-0-
10	1426	N	1240	-0-	-186	-0-	1240	3			N	-0-					-0-
11	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
12	1271	N	1188	-0-	-83	-0-	1188	2			N	-0-					-0-
01	1240	N	1234	-0-	-6	-0-	1234	3			N	-0-					-0-
02	1120	N	978	-0-	-142	-0-	978	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	807	-0-	-183	-0-	807	3			N	-0-					-0-
10	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
12	837	N	700	-0-	-137	-0-	700	3			N	-0-					-0-
01	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
*02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
11	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
12	310	N	156	-0-	-154	-0-	156	3			N	-0-					-0-
01	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
02	196	N	112	-0-	-84	-0-	112	3			N	-0-					-0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1913	-0-	-7	-0-	1913	3			Y	-0-					-0-
10	1933	N	1933	-0-	-0-	-0-	1933	3			Y	-0-					-0-
11	1920	N	1835	-0-	-85	-0-	1835	3			Y	-0-					-0-
12	1984	N	1790	-0-	-194	-0-	1790	3			Y	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					-0-
*02	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
10	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					-0-
11	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
01	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
*02	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
10	1860	N	1858	-0-	-2	-0-	1858	3			Y	-0-					-0-
11	1800	N	1763	-0-	-37	-0-	1763	3			Y	-0-					-0-
12	1860	N	1789	-0-	-71	-0-	1789	3			Y	-0-					-0-
01	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
*02	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 08/03/1995 TOTAL DEPTH 6300 PERF. 5826 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2706	-0-	-294	2256	2706	3			Y	-0-					-0-
10	3100	N	2903	-0-	-197	2059	2903	3			Y	-0-					-0-
11	3000	N	2773	-0-	-227	1832	2773	3			Y	-0-					-0-
12	3100	N	2896	-0-	-204	1628	2896	3			Y	-0-					-0-
01	2100	N	2548	-0-	448	2076	2548	3			Y	-0-					-0-
*02	2800	N	2570	-0-	-230	1846	2570	3			Y	-0-					-0-

IMMELMAN (GRAYBURG) 44326 500 NON-ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
GIDDINGS ESTATE FEE "H" WELL #: 3321 RRCID -> 125853 COMPL. DATE 09/15/1987 TOTAL DEPTH 4651 PERF. 4260 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

09	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

09	420	X	338	-0-	-82	-0-	338	2			N	-0-					54
10	434	X	327	-0-	-107	-0-	327	2			N	-0-					54
11	390	X	323	-0-	-67	-0-	323	2			N	-0-					54
12	403	X	367	-0-	-36	-0-	367	2			N	-0-					54
01	341	X	246	-0-	-95	-0-	246	2			N	-0-					54
02	308	X	NO RPT	-0-	-308	-0-					N	NO RPT					54

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

09	840	N	805	-0-	-35	-0-	805	2			N	-0-					-0-
10	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
12	837	N	793	-0-	-44	-0-	793	2			N	-0-					-0-
*01	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
02	756	N	553	-0-	-203	-0-	553	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

09	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					3
10	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					3
11	751	N	751	-0-	-0-	-0-	751	2			Y	-0-					3
12	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					3
01	837	N	660	-0-	-177	-0-	660	2			Y	-0-					3
02	700	N	616	-0-	-84	-0-	616	2			Y	-0-					3

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

09	1618	N	1618	-0-	-0-	-0-	1618	2			Y	-0-					9
10	1922	N	1612	-0-	-310	-0-	1612	2			Y	-0-					9
11	1710	N	1576	-0-	-134	-0-	1576	2			Y	-0-					9
12	1674	N	1645	-0-	-29	-0-	1645	2			Y	-0-					9
01	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-					9
02	1484	N	1235	-0-	-249	-0-	1235	2			Y	-0-					9

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	1483	-0-	-77	-0-	1483	2			N	-0-					196
10	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					196
11	1560	X	1460	-0-	-100	-0-	1460	2			N	-0-					196
12	1550	X	1454	-0-	-96	-0-	1454	2			N	-0-					196
01	1674	X	1503	-0-	-171	-0-	1503	2			N	-0-					196
02	1512	X	1123	-0-	-389	-0-	1123	2			N	-0-					196

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	X	640	-0-	-50	-0-	640	2			N	-0-					44
10	713	X	641	-0-	-72	-0-	641	2			N	-0-					44
11	705	X	705	-0-	-0-	-0-	705	2			N	-0-					44
12	651	X	623	-0-	-28	-0-	623	2			N	-0-					44
01	651	X	619	-0-	-32	-0-	619	2			N	-0-					44
02	672	X	569	-0-	-103	-0-	569	2			N	-0-					44

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
11	480	N	385	-0-	-95	-0-	385	2			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
01	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
02	364	N	270	-0-	-94	-0-	270	2			N	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	70	-0-	-80	-0-	70	2			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	2			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
01	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
02	84	N	24	-0-	-60	-0-	24	2			N	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1842	X	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
10	1891	X	1657	-0-	-234	-0-	1657	2			N	-0-					-0-
11	1650	X	325	-0-	-1325	-0-	325	2			N	-0-					-0-
12	1891	X	1668	-0-	-223	-0-	1668	2			N	-0-					-0-
01	1891	X	1660	-0-	-231	-0-	1660	2			N	-0-					-0-
*02	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	176	-0-	-244	-0-	176	2			N	-0-					-0-
10	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
11	420	N	358	-0-	-62	-0-	358	2			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
01	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
*02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	445	2			N	-0-					14
10	454	N	454	-0-	-0-	-0-	454	2			N	-0-					14
11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					14
12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					14
*01	511	N	511	-0-	-0-	-0-	511	2			N	-0-					14
02	252	N	NO RPT	-0-	-252	-0-					N	NO RPT					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	221	-0-	-199	-0-	221	2			N	-0-					18
10	434	N	320	-0-	-114	-0-	320	2			N	-0-					18
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					18
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					18
*01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					18
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	2			N	-0-					17
10	217	N	151	-0-	-66	-0-	151	2			N	-0-					17
11	180	N	155	-0-	-25	-0-	155	2			N	-0-					17
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					17
*01	229	N	229	-0-	-0-	-0-	229	2			N	-0-					17
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

GREAT WESTERN DRILLING COMPANY 328780
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	257	2			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
12	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-
01	682	N	677	-0-	-5	-0-	677	2			N	-0-					-0-
02	616	N	534	-0-	-82	-0-	534	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					-0-
10	1147	N	1047	-0-	-100	-0-	1047	2			N	-0-					-0-
11	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
*01	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
02	1092	N	962	-0-	-130	-0-	962	2			N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

09	1860	N	1837	-0-	-23	-0-	1837	2			N	-0-					-0-
10	1922	N	1898	-0-	-24	-0-	1898	2			N	-0-					-0-
11	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
12	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
*01	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
02	1736	N	1492	-0-	-244	-0-	1492	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

09	2430	N	2322	-0-	-108	-0-	2322	2			N	-0-					-0-
10	2480	N	2344	-0-	-136	-0-	2344	2			N	-0-					-0-
11	2275	N	2275	-0-	-0-	-0-	2275	2			N	-0-					-0-
12	2387	N	2328	-0-	-59	-0-	2328	2			N	-0-					-0-
01	2356	N	2306	-0-	-50	-0-	2306	2			N	-0-					-0-
02	2128	N	1871	-0-	-257	-0-	1871	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

09	660	N	621	-0-	-39	-0-	621	2			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
12	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
*01	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
02	616	N	561	-0-	-55	-0-	561	2			N	-0-					-0-

HILLIN, T. A. 388787
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

09	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					3
10	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					3
11	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					3
12	573	N	573	-0-	-0-	-0-	565	2	8	9	Y	7	7	8			3
01	558	N	439	-0-	-119	-0-	439	2			Y	-0-					3
02	476	N	411	-0-	-65	-0-	411	2			Y	-0-					3

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	16	-0-	-1004	-0-	1	1	15	3	N	-0-	173	1			20
10	310	N	124	-0-	-186	-0-	5	1	119	3	N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1282	-0-	-8	-0-	1282	2			N	-0-					70
10	1333	N	1310	-0-	-23	-0-	1304	2	6	9	N	5					75
11	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					75
12	1333	N	1279	-0-	-54	-0-	1279	2			N	-0-					75
01	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					75
02	1176	N	1108	-0-	-68	-0-	1108	2			N	-0-					75

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					35
10	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					35
11	2366	N	2366	-0-	-0-	-0-	2366	2			N	-0-					35
12	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					35
01	2944	N	2944	-0-	-0-	-0-	2944	2			N	-0-					35
02	2072	N	1695	-0-	-377	-0-	1695	2			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE WELL #: 2A RRCID -> 106196 COMPL. DATE 10/11/1982 TOTAL DEPTH 8201 PERF. 7873 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2013 - PLUGGED 10-10-2013

INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
*04	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*07	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
*08	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
*10	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
*12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
01	62	N	26	-0-	-36	-0-	26	3			Y	-0-					-0-
02	112	N	49	-0-	-63	-0-	49	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*04	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
*06	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
*07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
*08	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
*09	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
*12	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
01	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-
02	168	N	110	-0-	-58	-0-	108	3	2	9	Y	2	2	8			-0-

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					109
*04	513	N	513	-0-	-0-	-0-	507	3	6	9	Y	5	5	8			109
*05	439	N	439	-0-	-0-	-0-	432	3	7	9	Y	6	6	8			109
*06	390	N	227	-0-	-163	-0-	227	3			Y	-0-					109
*07	527	N	231	-0-	-296	-0-	230	3	1	9	Y	1	1	8			109
*08	434	N	148	-0-	-286	-0-	144	3	4	9	Y	4	1	8			112
*09	279	N	279	-0-	-0-	-0-	277	3	2	9	Y	2					114
*10	321	N	321	-0-	-0-	-0-	319	3	2	9	Y	2					116
*11	157	N	157	-0-	-0-	-0-	151	3	6	9	Y	5	2	8			119
*12	279	N	184	-0-	-95	-0-	178	3	6	9	Y	5					124
01	310	N	190	-0-	-120	-0-	171	3	19	9	Y	17	11	8			130
*02	193	N	193	-0-	-0-	-0-	189	3	4	9	Y	4					134

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					156
10	992	N	848	-0-	-144	-0-	848	3			N	-0-					156
11	810	N	750	-0-	-60	-0-	750	3			N	-0-					156
12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					156
01	837	N	676	-0-	-161	-0-	676	3			N	-0-					156
02	700	N	532	-0-	-168	-0-	532	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3952	X	3952	-0-	-0-	-0-	3952	3			N	-0-					40
10	4136	X	4136	-0-	-0-	-0-	4136	3			N	-0-					40
11	3960	X	3960	-0-	-0-	-0-	3960	3			N	-0-					40
12	3713	X	3713	-0-	-0-	-0-	3713	3			N	-0-					40
01	3516	X	3516	-0-	-0-	-0-	3516	3			N	-0-					40
*02	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	252	N	232	-0-	-20	-0-	232	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	280	N	244	-0-	-36	-0-	244	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	2	-0-	-1348	-0-	1	2	1	9	N	1	1	8			-0-
10	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
11	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
12	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
*02	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	372	-0-	-288	-0-	372	2			N	-0-					-0-
10	806	N	488	-0-	-318	-0-	488	2			N	-0-					-0-
11	510	N	1	-0-	-509	-0-	1	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
*02	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

09	240	N	161	-0-	-79	-0-	161	2			N	-0-					-0-
10	217	N	161	-0-	-56	-0-	161	1			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

09	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

*03	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					2
*04	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					2
*05	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					2
*06	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					2
*07	434	N	352	-0-	-82	-0-	352	3			Y	-0-					2
*08	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					2
*09	420	N	418	-0-	-2	-0-	418	3			Y	-0-					2
*10	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					2
*11	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					2
*12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					2
01	465	N	464	-0-	-1	-0-	464	3			Y	-0-					2
02	420	N	343	-0-	-77	-0-	343	3			Y	-0-					2

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
10	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
11	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
12	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
*01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
11	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
*01	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
11	30	N	29	-0-	-1 B	-0-	29	2			N	-0-					-0-
12	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
*01	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	18	-0-	-132 B	-0-	18	2			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
11	60	N	44	-0-	-16 B	-0-	44	2			N	-0-					-0-
12	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
*01	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
10	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
11	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	100	-0-	-20 B	-0-	100	2			N	-0-					-0-
10	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*01	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
10	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
11	120	N	76	-0-	-44 B	-0-	76	2			N	-0-					-0-
12	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
*01	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
11	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
12	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
*01	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
02	224	N	NO RPT	-0-	-224 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	132	-0-	-78 B	-0-	132	2			N	-0-					-0-
10	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
11	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
*01	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
02	196	N	NO RPT	-0-	-196 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
10	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
11	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
12	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
*01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
10	62	N	7	-0-	-55 B	-0-	7	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*01	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	75	-0-	-15 B	-0-	75	2			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
11	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
12	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
*01	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	46	-0-	-44 B	-0-	46	2			N	-0-					-0-
10	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
11	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
*01	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
02	28	N	NO RPT	-0-	-28 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	330	N	134	-0-		-196 B	-0-	134	2			N	-0-					-0-
10	279	N	173	-0-		-106 B	-0-	173	2			N	-0-					-0-
11	120	N	97	-0-		-23 B	-0-	97	2			N	-0-					-0-
12	145	N	145	-0-		-0- B	-0-	145	2			N	-0-					-0-
*01	199	N	199	-0-		-0- B	-0-	199	2			N	-0-					-0-
02	84	N	NO RPT	-0-		-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	390	N	367	-0-		-23 B	-0-	367	2			N	-0-					-0-
10	312	N	312	-0-		-0- B	-0-	312	2			N	-0-					-0-
11	420	N	354	-0-		-66 B	-0-	354	2			N	-0-					-0-
12	275	N	275	-0-		-0- B	-0-	275	2			N	-0-					-0-
*01	240	N	240	-0-		-0- B	-0-	240	2			N	-0-					-0-
02	336	N	NO RPT	-0-		-336 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	74	N	74	-0-		-0- B	-0-	74	2			N	-0-					-0-
10	62	N	59	-0-		-3 B	-0-	59	2			N	-0-					-0-
11	66	N	66	-0-		-0- B	-0-	66	2			N	-0-					-0-
12	87	N	87	-0-		-0- B	-0-	87	2			N	-0-					-0-
*01	38	N	38	-0-		-0- B	-0-	38	2			N	-0-					-0-
02	56	N	NO RPT	-0-		-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	150	N	70	-0-		-80 B	-0-	70	2			N	-0-					-0-
10	196	N	196	-0-		-0- B	-0-	196	2			N	-0-					-0-
11	120	N	60	-0-		-60 B	-0-	60	2			N	-0-					-0-
12	12	N	12	-0-		-0- B	-0-	12	2			N	-0-					-0-
*01	56	N	56	-0-		-0- B	-0-	56	2			N	-0-					-0-
02	56	N	NO RPT	-0-		-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	198	N	198	-0-		-0- B	-0-	198	2			N	-0-					-0-
10	309	N	309	-0-		-0- B	-0-	309	2			N	-0-					-0-
11	191	N	191	-0-		-0- B	-0-	191	2			N	-0-					-0-
12	213	N	213	-0-		-0- B	-0-	213	2			N	-0-					-0-
*01	219	N	219	-0-		-0- B	-0-	219	2			N	-0-					-0-
02	168	N	NO RPT	-0-		-168 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
11	90	N	73	-0-	-17 B	-0-	73	2			N	-0-					-0-
12	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*01	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
10	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
11	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
*01	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
02	252	N	NO RPT	-0-	-252 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
10	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
11	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*01	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	90	N	66	-0-	-24 B	-0-	66	2			N	-0-					-0-
10	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
11	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*01	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-	-0-													
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
10	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
11	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
12	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
*01	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	300	N	186	-0-		-114	B	-0-	186	2			N	-0-					-0-
10	186	N	125	-0-		-61	B	-0-	125	2			N	-0-					-0-
11	130	N	130	-0-		-0-	B	-0-	130	2			N	-0-					-0-
12	115	N	115	-0-		-0-	B	-0-	115	2			N	-0-					-0-
*01	138	N	138	-0-		-0-	B	-0-	138	2			N	-0-					-0-
02	112	N	NO RPT	-0-		-112	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	150	N	123	-0-		-27	B	-0-	123	2			N	-0-					-0-
10	302	N	302	-0-		-0-	B	-0-	302	2			N	-0-					-0-
11	93	N	93	-0-		-0-	B	-0-	93	2			N	-0-					-0-
12	268	N	268	-0-		-0-	B	-0-	268	2			N	-0-					-0-
*01	140	N	140	-0-		-0-	B	-0-	140	2			N	-0-					-0-
02	84	N	NO RPT	-0-		-84	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																			

BOAZ ENERGY II OPERATING, LLC 078032
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	210	N	174	-0-		-36	B	-0-	13	1	161	2	N	-0-					-0-
10	217	N	206	-0-		-11	B	-0-	15	1	191	2	N	-0-					-0-
11	210	N	197	-0-		-13	B	-0-	15	1	182	2	N	-0-					-0-
12	186	N	119	-0-		-67	B	-0-	9	1	110	2	N	-0-					-0-
01	217	N	173	-0-		-44	B	-0-	13	1	160	2	N	-0-					-0-
02	196	N	177	-0-		-19	B	-0-	13	1	164	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	270	N	220	-0-		-50	B	-0-	16	1	204	2	N	-0-					-0-
10	279	N	239	-0-		-40	B	-0-	17	1	222	2	N	-0-					-0-
11	270	N	223	-0-		-47	B	-0-	16	1	207	2	N	-0-					-0-
12	217	N	160	-0-		-57	B	-0-	22	1	138	2	N	-0-					-0-
01	248	N	210	-0-		-38	B	-0-	26	1	184	2	N	-0-					-0-
*02	209	N	209	-0-		-0-	B	-0-	26	1	183	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																			
09	540	N	443	-0-		-97	B	-0-	33	1	410	2	N	-0-					-0-
10	588	N	588	-0-		-0-	B	-0-	44	1	544	2	N	-0-					-0-
11	540	N	534	-0-		-6	B	-0-	40	1	494	2	N	-0-					-0-
12	465	N	354	-0-		-111	B	-0-	26	1	328	2	N	-0-					-0-
01	589	N	547	-0-		-42	B	-0-	40	1	507	2	N	-0-					-0-
*02	568	N	568	-0-		-0-	B	-0-	41	1	527	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																			

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	822	N	822	-0-	-0- B	-0-	61	1	761	2	N	-0-					-0-
10	930	N	817	-0-	-113 B	-0-	61	1	756	2	N	-0-					-0-
11	720	N	688	-0-	-32 B	-0-	51	1	637	2	N	-0-					-0-
12	837	N	646	-0-	-191 B	-0-	48	1	598	2	N	-0-					-0-
01	806	N	672	-0-	-134 B	-0-	50	1	622	2	N	-0-					-0-
02	644	N	500	-0-	-144 B	-0-	37	1	463	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
10	155	N	146	-0-	-9 B	-0-	146	2			N	-0-					-0-
11	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
12	217	N	143	-0-	-74 B	-0-	143	2			N	-0-					-0-
01	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
*02	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SUTTON WELL #: 3 RRCID -> 093047 COMPL. DATE 04/16/1981 TOTAL DEPTH 1800 PERF. 1486 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
10	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
11	240	N	231	-0-	-9 B	-0-	231	2			N	-0-					-0-
12	248	N	181	-0-	-67 B	-0-	181	2			N	-0-					-0-
01	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
02	224	N	162	-0-	-62 B	-0-	162	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	158	N	158	-0-	-0-	B	-0-		158	2		N	-0-				-0-
10	161	N	161	-0-	-0-	B	-0-		161	2		N	-0-				-0-
11	150	N	145	-0-	-5	B	-0-		145	2		N	-0-				-0-
12	155	N	113	-0-	-42	B	-0-		113	2		N	-0-				-0-
01	180	N	180	-0-	-0-	B	-0-		180	2		N	-0-				-0-
*02	153	N	153	-0-	-0-	B	-0-		153	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	92	N	92	-0-	-0-	B	-0-		92	2		N	-0-				-0-
10	95	N	95	-0-	-0-	B	-0-		95	2		N	-0-				-0-
11	57	N	57	-0-	-0-	B	-0-		57	2		N	-0-				-0-
12	93	N	70	-0-	-23	B	-0-		70	2		N	-0-				-0-
01	93	N	66	-0-	-27	B	-0-		66	2		N	-0-				-0-
02	56	N	33	-0-	-23	B	-0-		33	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	10	N	10	-0-	-0-	B	-0-		10	2		N	-0-				-0-
10	13	N	11	-0-	-2	B	-0-		11	2		N	-0-				-0-
11	11	N	8	-0-	-3	B	-0-		8	2		N	-0-				-0-
12	10	N	10	-0-	-0-	B	-0-		10	2		N	-0-				-0-
01	11	N	10	-0-	-1	B	-0-		10	2		N	-0-				-0-
02	8	N	8	-0-	-0-	B	-0-		8	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	53	N	53	-0-	-0-	B	-0-		53	2		N	-0-				-0-
10	66	N	66	-0-	-0-	B	-0-		66	2		N	-0-				-0-
11	33	N	33	-0-	-0-	B	-0-		33	2		N	-0-				-0-
12	62	N	43	-0-	-19	B	-0-		43	2		N	-0-				-0-
01	62	N	41	-0-	-21	B	-0-		41	2		N	-0-				-0-
02	28	N	17	-0-	-11	B	-0-		17	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	30	N	24	-0-	-6	B	-0-		24	2		N	-0-				-0-
10	34	N	34	-0-	-0-	B	-0-		34	2		N	-0-				-0-
11	30	N	13	-0-	-17	B	-0-		13	2		N	-0-				-0-
12	31	N	17	-0-	-14	B	-0-		17	2		N	-0-				-0-
01	31	N	16	-0-	-15	B	-0-		16	2		N	-0-				-0-
02	13	N	7	-0-	-6	B	-0-		7	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	103	N	103	-0-	-0-	B	-0-	103	2		N	-0-			-0-
10	136	N	136	-0-	-0-	B	-0-	136	2		N	-0-			-0-
11	93	N	93	-0-	-0-	B	-0-	93	2		N	-0-			-0-
12	121	N	121	-0-	-0-	B	-0-	121	2		N	-0-			-0-
01	124	N	116	-0-	-8	B	-0-	116	2		N	-0-			-0-
02	84	N	35	-0-	-49	B	-0-	35	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-
10	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-			-0-
11	55	N	55	-0-	-0-	B	-0-	55	2		N	-0-			-0-
12	93	N	71	-0-	-22	B	-0-	71	2		N	-0-			-0-
01	93	N	68	-0-	-25	B	-0-	68	2		N	-0-			-0-
02	56	N	11	-0-	-45	B	-0-	11	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	9	N	9	-0-	-0-	B	-0-	9	2		N	-0-			-0-
10	34	N	34	-0-	-0-	B	-0-	34	2		N	-0-			-0-
11	23	N	23	-0-	-0-	B	-0-	23	2		N	-0-			-0-
12	30	N	30	-0-	-0-	B	-0-	30	2		N	-0-			-0-
01	31	N	29	-0-	-2	B	-0-	29	2		N	-0-			-0-
02	28	N	25	-0-	-3	B	-0-	25	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	24	N	24	-0-	-0-	B	-0-	24	2		N	-0-			-0-
10	31	N	27	-0-	-4	B	-0-	27	2		N	-0-			-0-
11	14	N	11	-0-	-3	B	-0-	11	2		N	-0-			-0-
12	31	N	15	-0-	-16	B	-0-	15	2		N	-0-			-0-
01	31	N	14	-0-	-17	B	-0-	14	2		N	-0-			-0-
02	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-															
09	38	N	38	-0-	-0-	B	-0-	38	2		N	-0-			-0-
10	47	N	47	-0-	-0-	B	-0-	47	2		N	-0-			-0-
11	32	N	32	-0-	-0-	B	-0-	32	2		N	-0-			-0-
12	42	N	42	-0-	-0-	B	-0-	42	2		N	-0-			-0-
01	62	N	41	-0-	-21	B	-0-	41	2		N	-0-			-0-
02	28	N	24	-0-	-4	B	-0-	24	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
10	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
12	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
01	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
02	84	N	31	-0-	-53 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
11	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
12	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*01	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
02	28	N	25	-0-	-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
10	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
11	330	N	247	-0-	-83 B	-0-	247	2			N	-0-					-0-
12	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
01	372	N	311	-0-	-61 B	-0-	311	2			N	-0-					-0-
02	224	N	174	-0-	-50 B	-0-	174	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
10	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
12	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*01	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
02	56	N	24	-0-	-32 B	-0-	24	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
11	60	N	41	-0-	-19 B	-0-	41	2			N	-0-					-0-
12	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*01	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
*02	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	93	N	93	-0-		-0- B	-0-	93	2			N	-0-					-0-
10	130	N	130	-0-		-0- B	-0-	130	2			N	-0-					-0-
11	120	N	69	-0-		-51 B	-0-	69	2			N	-0-					-0-
12	93	N	89	-0-		-4 B	-0-	89	2			N	-0-					-0-
01	124	N	86	-0-		-38 B	-0-	86	2			N	-0-					-0-
*02	109	N	109	-0-		-0- B	-0-	109	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	29	N	29	-0-		-0- B	-0-	29	2			N	-0-					-0-
10	35	N	35	-0-		-0- B	-0-	35	2			N	-0-					-0-
11	30	N	24	-0-		-6 B	-0-	24	2			N	-0-					-0-
12	31	N	31	-0-		-0- B	-0-	31	2			N	-0-					-0-
*01	31	N	30	-0-		-1 B	-0-	30	2			N	-0-					-0-
02	28	N	25	-0-		-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	40	N	40	-0-		-0- B	-0-	40	2			N	-0-					-0-
10	50	N	50	-0-		-0- B	-0-	50	2			N	-0-					-0-
11	33	N	33	-0-		-0- B	-0-	33	2			N	-0-					-0-
12	43	N	43	-0-		-0- B	-0-	43	2			N	-0-					-0-
*01	62	N	41	-0-		-21 B	-0-	41	2			N	-0-					-0-
02	28	N	13	-0-		-15 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	82	N	82	-0-		-0- B	-0-	82	2			N	-0-					-0-
10	99	N	99	-0-		-0- B	-0-	99	2			N	-0-					-0-
11	90	N	62	-0-		-28 B	-0-	62	2			N	-0-					-0-
12	93	N	80	-0-		-13 B	-0-	80	2			N	-0-					-0-
*01	93	N	77	-0-		-16 B	-0-	77	2			N	-0-					-0-
02	56	N	31	-0-		-25 B	-0-	31	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

UNIV. "14-30" WELL #: 2 RRCID -> 102925 COMPL. DATE 12/01/1982 TOTAL DEPTH 1528 PERF. 1399 - 1492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-			-0-												
09	36	N	36	-0-		-0- B	-0-	36	2			N	-0-					-0-
10	45	N	45	-0-		-0- B	-0-	45	2			N	-0-					-0-
11	31	N	31	-0-		-0- B	-0-	31	2			N	-0-					-0-
12	40	N	40	-0-		-0- B	-0-	40	2			N	-0-					-0-
01	39	N	39	-0-		-0- B	-0-	39	2			N	-0-					-0-
02	28	N	25	-0-		-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "15-30" WELL #: 1 RRCID -> 102926 COMPL. DATE 12/04/1982 TOTAL DEPTH 1480 PERF. 1380 - 1397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	36	N	36	-0-	-0-	B	-0-		36	2		N	-0-				-0-
10	45	N	45	-0-	-0-	B	-0-		45	2		N	-0-				-0-
11	31	N	31	-0-	-0-	B	-0-		31	2		N	-0-				-0-
12	40	N	40	-0-	-0-	B	-0-		40	2		N	-0-				-0-
01	39	N	39	-0-	-0-	B	-0-		39	2		N	-0-				-0-
02	28	N	25	-0-	-3	B	-0-		25	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	151	N	151	-0-	-0-	B	-0-		151	2		N	-0-				-0-
10	188	N	188	-0-	-0-	B	-0-		188	2		N	-0-				-0-
11	150	N	128	-0-	-22	B	-0-		128	2		N	-0-				-0-
12	167	N	167	-0-	-0-	B	-0-		167	2		N	-0-				-0-
01	186	N	162	-0-	-24	B	-0-		162	2		N	-0-				-0-
*02	217	N	217	-0-	-0-	B	-0-		217	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	158	N	158	-0-	-0-	B	-0-		158	2		N	-0-				-0-
10	184	N	184	-0-	-0-	B	-0-		184	2		N	-0-				-0-
11	105	N	105	-0-	-0-	B	-0-		105	2		N	-0-				-0-
12	155	N	135	-0-	-20	B	-0-		135	2		N	-0-				-0-
01	186	N	131	-0-	-55	B	-0-		131	2		N	-0-				-0-
02	112	N	35	-0-	-77	B	-0-		35	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	210	N	210	-0-	-0-	B	-0-		210	2		N	-0-				-0-
10	258	N	258	-0-	-0-	B	-0-		258	2		N	-0-				-0-
11	210	N	170	-0-	-40	B	-0-		170	2		N	-0-				-0-
12	220	N	220	-0-	-0-	B	-0-		220	2		N	-0-				-0-
01	248	N	212	-0-	-36	B	-0-		212	2		N	-0-				-0-
*02	225	N	225	-0-	-0-	B	-0-		225	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

UNIV. "14-30" WELL #: 3 RRCID -> 111733 COMPL. DATE 07/16/1984 TOTAL DEPTH 1520 PERF. 1391 - 1408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-		-0-												
09	36	N	36	-0-	-0-	B	-0-		36	2		N	-0-				-0-
10	45	N	45	-0-	-0-	B	-0-		45	2		N	-0-				-0-
11	31	N	31	-0-	-0-	B	-0-		31	2		N	-0-				-0-
12	40	N	40	-0-	-0-	B	-0-		40	2		N	-0-				-0-
01	39	N	39	-0-	-0-	B	-0-		39	2		N	-0-				-0-
02	28	N	25	-0-	-3	B	-0-		25	2		N	-0-				-0-
03/01 BALANCING DATE STATUS ->			-0-														

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "11-30" WELL #: 2 RRCID -> 112829 COMPL. DATE 09/17/1984 TOTAL DEPTH 1540 PERF. 1394 - 1493

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	36	N	36	-0-		-0- B	-0-	36	2			N	-0-					-0-
10	45	N	45	-0-		-0- B	-0-	45	2			N	-0-					-0-
11	31	N	31	-0-		-0- B	-0-	31	2			N	-0-					-0-
12	40	N	40	-0-		-0- B	-0-	40	2			N	-0-					-0-
01	39	N	39	-0-		-0- B	-0-	39	2			N	-0-					-0-
02	28	N	25	-0-		-3 B	-0-	25	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	141	N	141	-0-		-0- B	-0-	141	2			N	-0-					-0-
10	174	N	174	-0-		-0- B	-0-	174	2			N	-0-					-0-
11	150	N	120	-0-		-30 B	-0-	120	2			N	-0-					-0-
12	155	N	155	-0-		-0- B	-0-	155	2			N	-0-					-0-
01	186	N	149	-0-		-37 B	-0-	149	2			N	-0-					-0-
02	112	N	70	-0-		-42 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	81	N	81	-0-		-0- B	-0-	81	2			N	-0-					-0-
10	100	N	100	-0-		-0- B	-0-	100	2			N	-0-					-0-
11	90	N	69	-0-		-21 B	-0-	69	2			N	-0-					-0-
12	93	N	89	-0-		-4 B	-0-	89	2			N	-0-					-0-
01	93	N	86	-0-		-7 B	-0-	86	2			N	-0-					-0-
02	56	N	55	-0-		-1 B	-0-	55	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	90	-0-		-0- B	-0-	90	2			N	-0-					-0-
10	91	N	91	-0-		-0- B	-0-	91	2			N	-0-					-0-
11	90	N	82	-0-		-8 B	-0-	82	2			N	-0-					-0-
12	93	N	64	-0-		-29 B	-0-	64	2			N	-0-					-0-
01	101	N	101	-0-		-0- B	-0-	101	2			N	-0-					-0-
*02	128	N	128	-0-		-0- B	-0-	128	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2768	R	2768	-0-		-0-	-0-	2761	2	7	9	N	6					138
10	2831	R	2831	-0-		-0-	-0-	2831	2			N	-0-					138
11	2790	R	2790	-0-		-0-	-0-	2787	2	3	9	N	3	30	7			111
12	2604	#	2504	-0-		-100	-0-	2484	2	20	9	N	18					129
01	2852	#	2538	-0-		-314	-0-	2535	2	3	9	N	3					132
02	2604	#	2558	-0-		-46	-0-	2557	2	1	9	N	1					133

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

09/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

INTERSTATE (ELLENBURGER) 44634 500 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 2 RRCID -> 094408 COMPL. DATE 07/08/1981 TOTAL DEPTH 5850 PERF. 4826 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

09	1620	#	1537	-0-	-83	-0-	1533	2	4	9	N	4	11	1			14
10	1674	#	1565	-0-	-109	-0-	1564	2	1	9	N	1	8	1			7
11	1590	#	1405	-0-	-185	-0-	1405	2			N	-0-					7
12	1643	#	1531	-0-	-112	-0-	1531	2			N	-0-					7
01	1643	#	1458	-0-	-185	-0-	1458	2			N	-0-					7
02	1428	#	1323	-0-	-105	-0-	1323	2			N	-0-					7

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

09	0	#	-0-	-0-	-0-	-0-					N	20	20	0			39
10	0	#	-0-	-0-	-0-	-0-					N	-0-					39
11	0	#	-0-	-0-	-0-	-0-					N	-0-					39
12	0	#	-0-	-0-	-0-	-0-					N	-0-					39
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

09	722	R	722	-0-	-0-	-0-	721	2	1	9	N	1	112	1	1	8	18
10	765	R	765	-0-	-0-	-0-	748	2	17	9	N	15					33
11	681	R	681	-0-	-0-	-0-	664	2	17	9	N	15	1	8			47
12	780	R	780	-0-	-0-	-0-	762	2	18	9	N	16					63
01	758	R	758	-0-	-0-	-0-	736	2	22	9	N	20	3	8			80
*02	693	R	693	-0-	-0-	-0-	674	2	19	9	N	17	2	8			95

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

09	60	#	-0-	-0-	-60	-0-					N	-0-					22
10	62	#	-0-	-0-	-62	-0-					N	-0-					22
11	30	#	-0-	-0-	-30	-0-					N	-0-					22
12	31	#	-0-	-0-	-31	-0-					N	-0-					22
01	0	#	-0-	-0-	-0-	-0-					N	-0-					22
02	0	#	-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

09	0	W	-0-	-0-	-0-	1095					N	-0-	15	1			35
10	0	W	-0-	-0-	-0-	1095					N	-0-					35
11	0	W	-0-	-0-	-0-	1095					N	-0-					35
12	0	W	-0-	-0-	-0-	1095					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	#	513	-0-	-57	-0-	24	1	489	3	N	-0-					-0-
10	589	#	568	-0-	-21	-0-	28	1	540	3	N	-0-					-0-
11	570	#	535	-0-	-35	-0-	27	1	508	3	N	-0-					-0-
12	589	#	582	-0-	-7	-0-	30	1	552	3	N	-0-					-0-
01	558	#	515	-0-	-43	-0-	28	1	487	3	N	-0-					-0-
02	504	#	425	-0-	-79	-0-	22	1	403	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

09	390	#	336	-0-	-54	-0-	16	1	320	3	N	-0-					-0-
10	403	#	383	-0-	-20	-0-	19	1	364	3	N	-0-					-0-
11	423	R	423	-0-	-0-	-0-	21	1	402	3	N	-0-					-0-
12	403	R	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-
01	400	R	400	-0-	-0-	-0-	22	1	378	3	N	-0-					-0-
02	392	#	309	-0-	-83	-0-	16	1	293	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

09	270	#	241	-0-	-29	-0-	241	2			N	-0-					-0-
10	310	#	258	-0-	-52	-0-	258	2			N	-0-					-0-
11	300	#	218	-0-	-82	-0-	218	2			N	-0-					-0-
12	310	#	221	-0-	-89	-0-	221	2			N	-0-					-0-
01	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
02	224	#	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

09	2677	N	2677	-0-	-0-	-0-	2677	2			N	-0-					-0-
10	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
11	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
12	2759	N	2196	-0-	-563	-0-	2196	2			N	-0-					-0-
01	2821	N	2252	-0-	-569	-0-	2252	2			N	-0-					-0-
02	2156	N	1603	-0-	-553	-0-	1603	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

09	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
10	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
11	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
12	2542	N	2020	-0-	-522	-0-	2020	2			N	-0-					-0-
01	2635	N	2072	-0-	-563	-0-	2072	2			N	-0-					-0-
02	1988	N	1475	-0-	-513	-0-	1475	2			N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
12	713	N	549	-0-	-164	-0-	549	2			N	-0-					-0-
01	713	N	563	-0-	-150	-0-	563	2			N	-0-					-0-
02	532	N	404	-0-	-128	-0-	404	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

09	2569	N	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
10	2765	N	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
11	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
12	2666	N	2107	-0-	-559	-0-	2107	2			N	-0-					-0-
01	2666	N	2162	-0-	-504	-0-	2162	2			N	-0-					-0-
02	2072	N	1539	-0-	-533	-0-	1539	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

09	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
10	2930	N	2930	-0-	-0-	-0-	2930	2			N	-0-					-0-
11	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
12	2821	N	2233	-0-	-588	-0-	2233	2			N	-0-					-0-
01	2945	N	2291	-0-	-654	-0-	2291	2			N	-0-					-0-
02	2184	N	1631	-0-	-553	-0-	1631	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	280	N	189	-0-	-91	-0-	189	3			N	-0-					-0-

EAGLE PRODUCTION, INC. 238735
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

09	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10800	X	8854	-0-	-1946	-0-	8854	3			N	-0-					-0-
10	11160	X	9444	-0-	-1716	-0-	9444	3			N	-0-					-0-
11	10800	X	9538	-0-	-1262	-0-	9538	3			N	-0-					-0-
12	9145	X	7600	-0-	-1545	-0-	7600	3			N	-0-					-0-
01	9455	X	5800	-0-	-3655	-0-	5800	2			N	-0-					-0-
02	8904	X	8484	-0-	-420	-0-	8484	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40260	X	22265	-0-	-17995	-0-	22265	2			N	-0-					-0-
10	41602	X	29180	-0-	-12422	-0-	29180	2			N	-0-					-0-
11	33750	X	29252	-0-	-4498	-0-	29252	2			N	-0-					-0-
12	29140	X	26618	-0-	-2522	-0-	26618	2			N	-0-					-0-
01	34231	X	34231	-0-	-0-	-0-	34227	2	4	9	N	4	4	8			-0-
*02	28494	X	28494	-0-	-0-	-0-	28494	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83940	X	66272	-0-	-17668	-0-	66272	2			N	-0-					-0-
10	86738	X	86674	-0-	-64	-0-	86674	2			N	-0-					-0-
11	83940	X	75694	-0-	-8246	-0-	75694	2			N	-0-					-0-
12	86738	X	79947	-0-	-6791	-0-	79947	2			N	-0-					-0-
01	85202	X	85202	-0-	-0-	-0-	85201	2	1	9	N	1	1	8			-0-
*02	78147	X	78147	-0-	-0-	-0-	78147	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32610	X	28351	-0-	-4259	-0-	28351	2			N	-0-					-0-
10	34885	X	34885	-0-	-0-	-0-	34885	2			N	-0-					-0-
11	32610	X	31103	-0-	-1507	-0-	31103	2			N	-0-					-0-
12	33697	X	33482	-0-	-215	-0-	33482	2			N	-0-					-0-
01	33492	X	33492	-0-	-0-	-0-	33492	2			N	-0-					-0-
*02	30133	X	30133	-0-	-0-	-0-	30133	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1752	-0-	-48	-0-	1752	2			N	-0-					-0-
10	1860	N	1825	-0-	-35	-0-	1825	2			N	-0-					-0-
11	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
12	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
01	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
*02	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	4055	-0-	-3475	-0-	4055	2			N	-0-					-0-
10	8373	X	8373	-0-	-0-	-0-	8373	2			N	-0-					-0-
11	8508	X	8508	-0-	-0-	-0-	8508	2			N	-0-					-0-
12	7781	X	6554	-0-	-1227	-0-	6554	2			N	-0-					-0-
01	10797	X	10797	-0-	-0-	-0-	10797	2			N	-0-					-0-
*02	7574	X	7574	-0-	-0-	-0-	7574	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
10	2566	X	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
11	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					-0-
12	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
01	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
*02	1665	X	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20280	X	18249	-0-	-2031	-0-	18249	2			N	-0-					-0-
10	22088	X	22088	-0-	-0-	-0-	22088	2			N	-0-					-0-
11	20651	X	20651	-0-	-0-	-0-	20651	2			N	-0-					-0-
12	21127	X	21127	-0-	-0-	-0-	21127	2			N	-0-					-0-
01	21044	X	21044	-0-	-0-	-0-	21044	2			N	-0-					-0-
*02	18976	X	18976	-0-	-0-	-0-	18976	2			N	-0-					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59490	X	48990	-0-	-10500	-0-	48990	2			N	-0-					-0-
10	61473	X	61122	-0-	-351	-0-	61122	2			N	-0-					-0-
11	59490	X	58845	-0-	-645	-0-	58845	2			N	-0-					-0-
12	61473	X	57079	-0-	-4394	-0-	57079	2			N	-0-					-0-
01	57211	X	57211	-0-	-0-	-0-	57211	2			N	-0-					-0-
*02	51343	X	51343	-0-	-0-	-0-	51343	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	549	-0-	-651	-0-	549	2			N	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
11	600	N	436	-0-	-164	-0-	436	2			N	-0-					-0-
12	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
01	1023	N	153	-0-	-870	-0-	153	2			N	-0-					-0-
02	420	N	231	-0-	-189	-0-	231	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
11	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
*02	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31350	X	28273	-0-	-3077	-0-	28273	2			N	-0-					-0-
10	33003	X	33003	-0-	-0-	-0-	33003	2			N	-0-					-0-
11	31350	X	31098	-0-	-252	-0-	31098	2			N	-0-					-0-
12	32395	X	32129	-0-	-266	-0-	32129	2			N	-0-					-0-
01	32204	X	32204	-0-	-0-	-0-	32204	2			N	-0-					-0-
*02	28941	X	28941	-0-	-0-	-0-	28941	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					-0-
10	6105	X	6105	-0-	-0-	-0-	6105	2			N	-0-					-0-
11	6931	X	6931	-0-	-0-	-0-	6931	2			N	-0-					-0-
12	7282	X	7282	-0-	-0-	-0-	7282	2			N	-0-					-0-
01	5488	X	5488	-0-	-0-	-0-	5488	2			N	-0-					-0-
*02	6515	X	6515	-0-	-0-	-0-	6515	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
10	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
11	2198	N	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
12	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-
01	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					-0-
*02	2039	N	2039	-0-	-0-	-0-	2039	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

09	7500	X	6731	-0-	-769	-0-	6731	2			N	-0-					-0-
10	7750	X	7339	-0-	-411	-0-	7339	2			N	-0-					-0-
11	7410	X	7095	-0-	-315	-0-	7095	2			N	-0-					-0-
12	7657	X	7335	-0-	-322	-0-	7335	2			N	-0-					-0-
01	7221	X	7221	-0-	-0-	-0-	7221	2			N	-0-					-0-
*02	6495	X	6495	-0-	-0-	-0-	6495	2			N	-0-					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

09	3011	X	3011	-0-	-0-	-0-	3011	2			N	-0-					-0-
10	3225	X	3225	-0-	-0-	-0-	3225	2			N	-0-					-0-
11	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
12	3401	X	3401	-0-	-0-	-0-	3401	2			N	-0-					-0-
01	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					-0-
*02	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

09	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
10	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
12	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
*02	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

09	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
10	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
11	2311	N	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-
12	2878	N	2878	-0-	-0-	-0-	2878	2			N	-0-					-0-
01	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
*02	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

09	37020	X	31099	-0-	-5921	-0-	31099	2			N	-0-					-0-
10	40517	X	40517	-0-	-0-	-0-	40517	2			N	-0-					-0-
11	36930	X	34294	-0-	-2636	-0-	34294	2			N	-0-					-0-
12	41661	X	41661	-0-	-0-	-0-	41661	2			N	-0-					-0-
01	43523	X	43523	-0-	-0-	-0-	43523	2			N	-0-					-0-
*02	38314	X	38314	-0-	-0-	-0-	38314	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

09	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					-0-
10	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
11	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					-0-
12	4275	X	4275	-0-	-0-	-0-	4275	2			N	-0-					-0-
01	4349	X	4349	-0-	-0-	-0-	4349	2			N	-0-					-0-
*02	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28830	X	18897	-0-	-9933	-0-	18897	2			N	-0-					-0-
10	29357	X	24542	-0-	-4815	-0-	24541	2	1	9	N	1	1	8			-0-
11	28230	X	23428	-0-	-4802	-0-	23428	2			N	-0-					-0-
12	26226	X	24647	-0-	-1579	-0-	24647	2			N	-0-					-0-
01	26513	X	26513	-0-	-0-	-0-	26513	2			N	-0-					-0-
*02	24144	X	24144	-0-	-0-	-0-	24141	2	3	9	N	3	3	8			-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

09	38640	X	36672	-0-	-1968	-0-	36672	2			N	-0-					-0-
10	40359	X	40359	-0-	-0-	-0-	40359	2			N	-0-					-0-
11	38580	X	36879	-0-	-1701	-0-	36879	2			N	-0-					-0-
12	40619	X	40619	-0-	-0-	-0-	40619	2			N	-0-					-0-
01	39869	X	39869	-0-	-0-	-0-	39869	2			N	-0-					-0-
*02	35941	X	35941	-0-	-0-	-0-	35941	2			N	-0-					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

09	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
11	600	N	588	-0-	-12	-0-	588	2			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	560	N	557	-0-	-3	-0-	557	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

09	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
10	1333	N	1299	-0-	-34	-0-	1299	2			N	-0-					-0-
11	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
12	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
01	1302	N	1267	-0-	-35	-0-	1267	2			N	-0-					-0-
02	1232	N	1210	-0-	-22	-0-	1210	2			N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

09	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
10	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
11	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
12	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
01	1643	N	1426	-0-	-217	-0-	1426	2			N	-0-					-0-
02	1372	N	1251	-0-	-121	-0-	1251	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23370	X	17065	-0-	-6305	-0-	17065	3			N	-0-					-0-
10	23990	X	23990	-0-	-0-	-0-	23990	3			N	-0-					-0-
11	22590	X	21671	-0-	-919	-0-	21671	3			N	-0-					-0-
12	23188	X	19477	-0-	-3711	-0-	19477	3			N	-0-					-0-
01	23994	X	20779	-0-	-3215	-0-	20779	3			N	-0-					-0-
02	21672	X	20289	-0-	-1383	-0-	20289	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27030	X	18477	-0-	-8553	-0-	18477	3			N	-0-					-0-
10	29641	X	29641	-0-	-0-	-0-	29641	3			N	-0-					-0-
11	27750	X	26221	-0-	-1529	-0-	26221	3			N	-0-					-0-
12	28675	X	23739	-0-	-4936	-0-	23739	3			N	-0-					-0-
01	29636	X	27553	-0-	-2083	-0-	27553	3			N	-0-					-0-
02	26768	X	25019	-0-	-1749	-0-	25019	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35250	X	31450	-0-	-3800	-0-	31450	3			N	-0-					-0-
10	37932	X	37932	-0-	-0-	-0-	37932	3			N	-0-					-0-
11	34980	X	34800	-0-	-180	-0-	34800	3			N	-0-					-0-
12	36084	X	35225	-0-	-859	-0-	35225	3			N	-0-					-0-
01	37169	X	35290	-0-	-1879	-0-	35290	3			N	-0-					-0-
02	33572	X	31577	-0-	-1995	-0-	31577	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25470	X	23307	-0-	-2163	-0-	23307	2			N	-0-					-0-
10	27503	X	27503	-0-	-0-	-0-	27503	2			N	-0-					-0-
11	25470	X	24897	-0-	-573	-0-	24897	2			N	-0-					-0-
12	26755	X	26755	-0-	-0-	-0-	26755	2			N	-0-					-0-
01	26163	X	26163	-0-	-0-	-0-	26163	2			N	-0-					-0-
*02	23581	X	23581	-0-	-0-	-0-	23581	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6040	X	6040	-0-	-0-	-0-	6040	2			N	-0-					-0-
10	6110	X	6110	-0-	-0-	-0-	6110	2			N	-0-					-0-
11	5310	X	1631	-0-	-3679	-0-	1631	2			N	-0-					-0-
12	7556	X	7556	-0-	-0-	-0-	7556	2			N	-0-					-0-
01	7022	X	7022	-0-	-0-	-0-	7022	2			N	-0-					-0-
*02	6857	X	6857	-0-	-0-	-0-	6857	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3606	-0-	-324	-0-	3606	2			N	-0-					-0-
10	4061	X	3974	-0-	-87	-0-	3974	2			N	-0-					-0-
11	3930	X	3655	-0-	-275	-0-	3655	2			N	-0-					-0-
12	4061	X	3883	-0-	-178	-0-	3883	2			N	-0-					-0-
01	4061	X	3936	-0-	-125	-0-	3936	2			N	-0-					-0-
*02	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-

JM, W. (STRAWN) //CONT.// 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1496	X	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
10	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
11	2463	X	2463	-0-	-0-	-0-	2463	2			N	-0-					-0-
12	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					-0-
01	2769	X	2769	-0-	-0-	-0-	2769	2			N	-0-					-0-
*02	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

09	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	4604					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 9830 PERF. 9771 - 9809

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAYDEN 695567
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

09	1680	N	936	-0-	-744	-0-	936	3			N	-0-					102
10	1136	N	1136	-0-	-0-	-0-	1133	3	3	9	N	3					105
11	1830	N	908	-0-	-922	-0-	906	3	2	9	N	2					107
12	1794	N	1794	-0-	-0-	-0-	1788	3	6	9	N	5					112
01	1147	N	113	-0-	-1034	-0-	113	3			N	-0-					112
*02	1249	N	1249	-0-	-0-	-0-	1242	3	7	9	N	6					118

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

09	1510	N	1510	-0-	-0-	-0-	1478	3	32	9	N	29					135
10	1595	N	1595	-0-	-0-	-0-	1571	3	24	9	N	22					157
11	1554	N	1554	-0-	-0-	-0-	1534	3	20	9	N	18					175
12	1546	N	1546	-0-	-0-	-0-	1523	3	23	9	N	21					196
01	1101	N	1101	-0-	-0-	-0-	1046	3	55	9	N	50	190	1			56
*02	1194	N	1194	-0-	-0-	-0-	1174	3	20	9	N	18					74

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3072 X	3072	-0-	-0-	-0-	3052	3	20	9	N	18					216
10	3349 X	3349	-0-	-0-	-0-	3321	3	28	9	N	25	186	1			55
11	3047 X	3047	-0-	-0-	-0-	3007	3	40	9	N	36					91
12	3311 X	3311	-0-	-0-	-0-	3266	3	45	9	N	41					132
01	3286 X	3286	-0-	-0-	-0-	3282	3	4	9	N	4					136
*02	3032 X	3032	-0-	-0-	-0-	2953	3	79	9	N	72	162	1			46

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
J & J SERVICES COMPANY 427662
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1011 R	1011	-0-	-0-	-0-	1002	3	9	9	N	8					150
10	967 R	967	-0-	-0-	-0-	959	3	8	9	N	7					157
11	600 #	NO RPT	-0-	-600	-0-					N	NO RPT					157
12	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					157
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					157
02	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					157

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	118	-0-	-2	-0-	118	3			N	-0-					109
10	125	R	125	-0-	-0-	-0-	125	3			N	-0-					109
11	120	#	119	-0-	-1	-0-	119	3			N	-0-					109
12	133	R	133	-0-	-0-	-0-	122	3	11	9	N	10					119
01	124	#	102	-0-	-22	-0-	102	3			N	-0-					119
02	112	#	108	-0-	-4	-0-	108	3			N	-0-					119

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.G.P. OPERATING, INC. 617041
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

09	360	#	294	-0-	-66	-0-	251	3	43	9	N	39	177	1			58
10	341	#	297	-0-	-44	-0-	253	3	44	9	N	40					98
11	330	#	209	-0-	-121	-0-	163	3	46	9	N	42					140
12	341	#	303	-0-	-38	-0-	238	3	65	9	N	59					199
01	315	R	315	-0-	-0-	-0-	278	3	37	9	N	34	182	1			51
02	280	#	251	-0-	-29	-0-	212	3	39	9	N	35					86

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

09	60	#	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	#	47	-0-	-15	-0-	47	3			Y	-0-					-0-
11	DLQ G-10		45	-0-	45	45	45	3			Y	-0-					-0-
12	DLQ G-10		47	-0-	47	92	47	3			Y	-0-					-0-
01	DLQ G-10		47	-0-	47	139	47	3			Y	-0-					-0-
02	DLQ G-10		42	-0-	42	181	42	3			Y	-0-					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

09	120	#	95	-0-	-25	-0-	92	3	3	9	N	3					26
10	124	#	42	-0-	-82	-0-	41	3	1	9	N	1					27
11	120	#	59	-0-	-61	-0-	59	3			N	-0-					27
12	128	R	128	-0-	-0-	-0-	120	3	8	9	N	7					34
01	124	#	110	-0-	-14	-0-	110	3			N	-0-					34
*02	103	R	103	-0-	-0-	-0-	103	3			N	-0-					34

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

09	390	#	350	-0-	-40	-0-	330	3	20	9	N	18					92
10	403	#	368	-0-	-35	-0-	344	3	24	9	N	22					114
11	390	#	339	-0-	-51	-0-	315	3	24	9	N	22					136
12	372	#	358	-0-	-14	-0-	330	3	28	9	N	25	135	1			26
01	372	#	348	-0-	-24	-0-	325	3	23	9	N	21					47
02	336	#	328	-0-	-8	-0-	306	3	22	9	N	20					67

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	R	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	583	R	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	557	R	557	-0-	-0-	-0-	557	3			N	-0-					-0-
12	573	R	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	419	R	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*02	328	R	328	-0-	-0-	-0-	328	3			N	-0-					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

09	426	R	426	-0-	-0-	-0-	419	3	7	9	N	6					91
10	420	R	420	-0-	-0-	-0-	416	3	4	9	N	4					95
11	390	#	321	-0-	-69	-0-	317	3	4	9	N	4					99
12	434	#	316	-0-	-118	-0-	310	3	6	9	N	5					104
01	434	#	317	-0-	-117	-0-	310	3	7	9	N	6					110
02	392	#	291	-0-	-101	-0-	284	3	7	9	N	6					116

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

09	180	#	166	-0-	-14	-0-	160	3	6	9	N	5					60
10	185	R	185	-0-	-0-	-0-	174	3	11	9	N	10					70
11	150	#	129	-0-	-21	-0-	125	3	4	9	N	4					74
12	186	#	168	-0-	-18	-0-	164	3	4	9	N	4	53	1			25
01	186	#	183	-0-	-3	-0-	176	3	7	9	N	6					31
02	168	#	148	-0-	-20	-0-	142	3	6	9	N	5					36

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

09	510	#	463	-0-	-47	-0-	449	3	14	9	Y	13					98
10	527	#	226	-0-	-301	-0-	225	3	1	9	Y	1					99
11	DLQ	G-10	389	-0-	389	389	389	3			Y	-0-					99
12	DLQ	G-10	337	-0-	337	726	337	3			Y	-0-					99
01	DLQ	G-10	281	-0-	281	1007	281	3			Y	-0-					99
02	DLQ	G-10	416	-0-	416	1423	415	3	1	9	Y	1					100

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
O.G.P. OPERATING, INC. //CONT.// 617041
TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	R	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	138	R	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	120	#	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	155	#	103	-0-	-52	-0-	103	3			N	-0-					-0-
01	155	#	103	-0-	-52	-0-	103	3			N	-0-					-0-
02	140	#	95	-0-	-45	-0-	95	3			N	-0-					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, ALLEN WELL #: 4 RRCID -> 216931 COMPL. DATE N/A TOTAL DEPTH 6582 PERF. 5790 - 6582

09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					95
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					95
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					95
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					95
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					95
*02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					166
10	93	N	29	-0-	-64	-0-	29	2			Y	-0-					166
11	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					166
12	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					166
01	DLQ G-10		8	-0-	8	8	8	2			Y	-0-					166
*02	38	N	30	-0-	-8	-0-	30	2			Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	16	-0-	-14	-0-	16	2			N	-0-					49
10	31	X	14	-0-	-17	-0-	14	2			N	-0-					49
11	30	X	23	-0-	-7	-0-	23	2			N	-0-					49
12	31	X	17	-0-	-14	-0-	17	2			N	-0-					49
01	31	X	11	-0-	-20	-0-	11	2			N	-0-					49
02	28	X	15	-0-	-13	-0-	15	2			N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	2			Y	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
01	DLQ G-10		124	-0-	124	124	124	2			Y	-0-					-0-
*02	237	N	113	-0-	-124	-0-	113	2			Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FULLER PRODUCTION, INC. 288587
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	3	1	744	3	N	-0-					45
10	768	N	768	-0-	-0-	-0-	4	1	764	3	N	-0-					45
11	733	N	733	-0-	-0-	-0-	3	1	730	3	N	-0-					45
12	775	N	753	-0-	-22	-0-	5	1	748	3	N	-0-					45
01	775	N	712	-0-	-63	-0-	3	1	709	3	N	-0-					45
02	672	N	645	-0-	-27	-0-	3	1	642	3	N	-0-					45

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2319	-0-	-21	-0-	2319	2			N	-0-					68
10	2387	N	2346	-0-	-41	-0-	2346	2			N	-0-					68
11	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					68
12	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					68
01	2356	N	2325	-0-	-31	-0-	2325	2			N	-0-					68
*02	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					68

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

09	2280	N	1771	-0-	-509	-0-	1771	2			N	-0-					89
10	2325	N	1886	-0-	-439	-0-	1886	2			N	-0-					89
11	1770	N	1753	-0-	-17	-0-	1753	2			N	-0-					89
12	1829	N	1654	-0-	-175	-0-	1654	2			N	-0-					89
01	1891	N	1345	-0-	-546	-0-	1345	2			N	-0-					89
02	1624	N	1420	-0-	-204	-0-	1420	2			N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

09	1890	N	1868	-0-	-22	-0-	1868	2			N	-0-					152
10	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					152
11	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					152
12	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					152
01	2015	N	1831	-0-	-184	-0-	1831	2			N	-0-					152
02	1848	N	1750	-0-	-98	-0-	1750	2			N	-0-					152

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

09	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					120
10	2425	N	2425	-0-	-0-	-0-	2425	2			N	-0-					120
11	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					120
12	2356	N	2314	-0-	-42	-0-	2314	2			N	-0-					120
01	2418	N	2063	-0-	-355	-0-	2063	2			N	-0-					120
02	2268	N	1963	-0-	-305	-0-	1963	2			N	-0-					120

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

09	14B2 EXT		134	-0-	134	522	134	2			N	-0-					-0-
10	14B2 EXT		167	-0-	167	689	167	2			N	-0-					-0-
11	14B2 EXT		111	-0-	111	800	111	2			N	-0-					-0-
12	465		10	-0-	-455	345	10	3			N	-0-					-0-
01	574	N	229	-0-	-345	-0-	229	3			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

JIM BURT, E. (GARDNER) 46392 250 ASSOCIATED 49B CNTY: RUNNELS
HILLCREST PETROLEUM, LLC 388460
GOETZ, D. J. WELL #: 1 RRCID -> 253796 COMPL. DATE 07/05/2001 TOTAL DEPTH 4412 PERF. 4054 - 4058

09	671	R	330	-0-	-341	-0-	330	3			N	-0-					-0-
10	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
11	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	341	#	35	-0-	-306	-0-	35	3			N	-0-					-0-
01	341	#	-0-	-0-	-341	-0-					N	-0-					-0-
*02	308	#	-0-	-0-	-308	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CONOCOPHILLIPS COMPANY 172232
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1139 N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
10	729 N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
11	780 N	420	-0-	-360	-0-	420	2			N	-0-					-0-
12	1178 N	462	-0-	-716	-0-	462	2			N	-0-					-0-
01	744 N	660	-0-	-84	-0-	660	2			N	-0-					-0-
*02	303 N	303	-0-	-0-	-0-	303	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210 N	206	-0-	-4	-0-	206	2			N	-0-					-0-
10	217 N	209	-0-	-8	-0-	209	2			N	-0-					-0-
11	210 N	200	-0-	-10	-0-	200	2			N	-0-					-0-
12	217 N	190	-0-	-27	-0-	190	2			N	-0-					-0-
01	217 N	192	-0-	-25	-0-	192	2			N	-0-					-0-
*02	202 N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1213 N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
10	1227 N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
11	1260 N	1178	-0-	-82	-0-	1178	2			N	-0-					-0-
12	1240 N	1126	-0-	-114	-0-	1126	2			N	-0-					-0-
01	1240 N	1142	-0-	-98	-0-	1142	2			N	-0-					-0-
*02	1029 N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390 N	373	-0-	-17	-0-	373	2			N	-0-					-0-
10	403 N	383	-0-	-20	-0-	383	2			N	-0-					-0-
11	390 N	383	-0-	-7	-0-	383	2			N	-0-					-0-
12	389 N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
01	400 N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*02	355 N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990 N	839	-0-	-151	-0-	839	2			N	-0-					-0-
10	899 N	861	-0-	-38	-0-	861	2			N	-0-					-0-
11	840 N	745	-0-	-95	-0-	745	2			N	-0-					-0-
12	868 N	862	-0-	-6	-0-	862	2			N	-0-					-0-
01	DLQ G-10	715	-0-	715	715	715	2			N	-0-					-0-
02	DLQ G-10	716	-0-	716	1431	716	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
10	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
11	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
12	1426	N	1375	-0-	-51	-0-	1375	2			N	-0-					-0-
01	1426	N	1361	-0-	-65	-0-	1361	2			N	-0-					-0-
*02	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
01	279	N	67	-0-	-212	-0-	67	2			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
01	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	11	-0-	-144	-0-	11	2			N	-0-					-0-
11	420	N	199	-0-	-221	-0-	199	2			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	900	-0-	-660	-0-	900	2			N	-0-					-0-
10	1612	X	645	-0-	-967	-0-	645	2			N	-0-					-0-
11	1320	X	716	-0-	-604	-0-	716	2			N	-0-					-0-
12	1240	X	691	-0-	-549	-0-	691	2			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
*02	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1222	-0-	-128	-0-	1221	2	1	9	N	1	1	8			-0-
10	1364	N	1251	-0-	-113	-0-	1251	2			N	-0-					-0-
11	1290	N	1149	-0-	-141	-0-	1149	2			N	-0-					-0-
12	1271	N	1185	-0-	-86	-0-	1185	2			N	-0-					-0-
01	1240	N	1197	-0-	-43	-0-	1197	2			N	-0-					-0-
*02	1311	N	1311	-0-	-0-	-0-	1309	2	2	9	N	2	2	8			-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROEX ENERGY MANAGEMENT, L.L.C. 681057
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		2	-0-	2	2	2	2			N	-0-					-0-
12	14B2 EXT		1254	-0-	1254	1256	1254	2			N	-0-					-0-
01	5462	X	4206	-0-	-1256	-0-	4206	2			N	-0-					-0-
*02	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	2			N	-0-					-0-
11	390	N	213	-0-	-177	-0-	213	2			N	-0-					-0-
12	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

09	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
11	1511	N	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
01	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
*02	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

09	1590	N	1267	-0-	-323	-0-	1267	3			N	-0-					-0-
10	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
11	1380	N	1322	-0-	-58	-0-	1322	3			N	-0-					-0-
12	1302	N	1229	-0-	-73	-0-	1229	3			N	-0-					-0-
01	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
*02	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	392	N	288	-0-	-104	-0-	288	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

09	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
12	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	700	N	668	-0-	-32	-0-	668	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	899	N	709	-0-	-190	-0-	709	3			N	-0-					-0-
11	870	N	683	-0-	-187	-0-	683	3			N	-0-					-0-
12	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
01	713	N	590	-0-	-123	-0-	590	3			N	-0-					-0-
*02	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

09	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	434	N	344	-0-	-90	-0-	344	3			N	-0-					-0-
02	448	N	304	-0-	-144	-0-	304	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SLEDGE, H. G., INC. 787403
AMERIND WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
02	196	N	9	-0-	-187	-0-	9	2			N	-0-					-0-

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (CISCO) 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 26 WELL #: 1 RRCID -> 222378 COMPL. DATE 07/18/2006 TOTAL DEPTH 7400 PERF. 6208 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	281	-0-	-349	-0-	17 43	1 9	221	2	Y	39	34	1			18
10	375	N	375	-0-	-0-	-0-	22 103	1 9	250	2	Y	94	71	1			41
11	393	N	393	-0-	-0-	-0-	16 133	1 9	244	2	Y	121	132	1			30
12	403	N	403	-0-	-0-	-0-	21 127	1 9	255	2	Y	115	100	1			45
*01	444	N	444	-0-	-0-	-0-	21 160	1 9	263	2	Y	145	105	1			85
02	224	N	NO RPT	-0-	-224	-0-					Y	NO RPT					85

TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12240	X	8241	-0-	-3999	-0-	590 22	1 9	7629	2	Y	20	11	1			26
10	12648	X	11162	-0-	-1486	-0-	886 25	1 9	10251	2	Y	23	34	1			15
11	12240	X	9489	-0-	-2751	-0-	566 62	1 9	8861	2	Y	56	2	8			69
12	12338	X	10531	-0-	-1807	-0-	814 40	1 9	9677	2	Y	36	71	1	1	8	33
*01	10656	X	10656	-0-	-0-	-0-	797 50	1 9	9809	2	Y	45	50	1			28
02	9100	X	NO RPT	-0-	-9100	-0-					Y	NO RPT					28

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8790	X	8367	-0-	-423	-0-	599 22	1 9	7746	2	Y	20	13	1			26
10	9052	X	8886	-0-	-166	-0-	705 25	1 9	8156	2	Y	23	34	1			15
11	8730	X	7919	-0-	-811	-0-	473 35	1 9	7411	2	Y	32					47
12	8866	X	7817	-0-	-1049	-0-	604 32	1 9	7181	2	Y	29	49	1			27
01	8060	X	7938	-0-	-122	-0-	593 50	1 9	7295	2	Y	45	44	1			28
02	7280	X	NO RPT	-0-	-7280	-0-					Y	NO RPT					28

JUNE ANN (CISCO) //CONT.// 47684 025 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	3901	-0-	-1499	-0-	279	1	3611	2	N	10					34
							11	9									
10	5580	X	3721	-0-	-1859	-0-	295	1	3417	2	N	8					42
							9	9									
11	4800	X	4388	-0-	-412	-0-	262	1	4109	2	N	15					57
							17	9									
12	4433	X	4251	-0-	-182	-0-	329	1	3909	2	N	12					69
							13	9									
*01	4232	X	4232	-0-	-0-	-0-	317	1	3905	2	N	9					78
							10	9									
02	4088	X	NO RPT	-0-	-4088	-0-					N	NO RPT					78

TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	4128	-0-	-642	-0-	292	1	3771	2	Y	59	29	1			74
							65	9									
10	4929	X	4711	-0-	-218	-0-	369	1	4267	2	Y	68	99	1			43
							75	9									
11	4770	X	4468	-0-	-302	-0-	263	1	4111	2	Y	85					128
							94	9									
12	4929	X	4366	-0-	-563	-0-	334	1	3971	2	Y	55	131	1			52
							61	9									
*01	4317	X	4317	-0-	-0-	-0-	318	1	3913	2	Y	78	81	1			49
							86	9									
02	3976	X	NO RPT	-0-	-3976	-0-					Y	NO RPT					49

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23670	X	3466	-0-	-20204	-0-	249	1	3217	2	N	-0-					88
10	24459	X	3434	-0-	-21025	-0-	273	1	3161	2	N	-0-					88
11	23670	X	3446	-0-	-20224	-0-	207	1	3239	2	N	-0-					88
12	4650	X	4206	-0-	-444	-0-	325	1	3864	2	N	15	75	1	1	8	27
							17	9									
*01	4046	X	4046	-0-	-0-	-0-	301	1	3703	2	N	38					65
							42	9									
02	3248	X	NO RPT	-0-	-3248	-0-					N	NO RPT					65

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11970	X	9133	-0-	-2837	-0-	654	1	8446	2	Y	30	3	8			57
							33	9									
10	11687	X	9001	-0-	-2686	-0-	713	1	8243	2	Y	41					98
							45	9									
11	10350	X	8694	-0-	-1656	-0-	519	1	8119	2	Y	51	58	1			91
							56	9									
12	10633	X	8565	-0-	-2068	-0-	665	1	7899	2	Y	1	1	8			91
							1	9									
*01	8403	X	8403	-0-	-0-	-0-	621	1	7650	2	Y	120	98	1			113
							132	9									
02	812	X	NO RPT	-0-	-812	-0-					Y	NO RPT					113

JUNE ANN (STARKEY-CANYON SD) 47684 100 ASSOCIATED CAPACITY CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	3	3	8			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	3	3	8			-0-
11	0	X	-0-	-0-	-0-	-0-					N	2	2	8			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	6	6	8			-0-

SANDRIDGE EXPL. AND PROD., LLC 748011
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115410	X	111108	-0-	-4302	-0-	111108	2			N	-0-					-0-
10	118978	X	117581	-0-	-1397	-0-	117581	2			N	-0-					-0-
11	113700	X	108234	-0-	-5466	-0-	108234	2			N	-0-					-0-
12	116405	X	110033	-0-	-6372	-0-	110033	2			N	-0-					-0-
01	117583	X	107931	-0-	-9652	-0-	107931	2			N	-0-					-0-
02	106204	X	96891	-0-	-9313	-0-	96891	2			N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	733	N	733	-0-	-0-	-0-	32	1	692	2	Y	8	6	1			18
							9	9									
10	620	N	603	-0-	-17	-0-	25	1	567	2	Y	10	6	1			22
							11	9									
11	510	N	510	-0-	-0-	-0-	23	1	487	2	Y	-0-	17	1			5
12	734	N	734	-0-	-0-	-0-	32	1	674	2	Y	25	9	1			21
							28	9									
01	602	N	602	-0-	-0-	-0-	27	1	568	2	Y	6	4	1			23
							7	9									
*02	602	N	602	-0-	-0-	-0-	27	1	575	2	Y	-0-	22	1			1

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321

BROWN WELL #: 1 C RRCID -> 095810 COMPL. DATE 08/15/1981 TOTAL DEPTH 6910 PERF. 5585 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 2 C RRCID -> 103012 COMPL. DATE 06/18/1982 TOTAL DEPTH 6785 PERF. 5591 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	2			N	-0-					28
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					28
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					28
*12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					28
*01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					6
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					6
11	3	N	3	-0-	-0-	-0-	3	2			N	-0-					6
*12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					6
*01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					6
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	417	2			N	-0-					2
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					2
11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					2
*12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					2
*01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					4
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					4
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					4
*12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					4
*01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					4
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

09	14B2	EXT	-0-	-0-	-0-	4996					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	4996					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	4996					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	4996					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	4996					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	4996					N	NO RPT					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	270	-0-	-2730	23700	270	2			N	-0-					29
10	3100	N	126	-0-	-2974	20726	126	2			N	-0-					29
11	3000	N	141	-0-	-2859	17867	141	2			N	-0-					29
*12	3100	N	152	-0-	-2948	14919	152	2			N	-0-					29
*01	3100	N	584	-0-	-2516	12403	584	2			N	-0-					29
02	0	N	NO RPT	-0-	-0-	12403					N	NO RPT					29

7S OIL & GAS, LLC 954992
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					121
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					121
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					121

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN A WELL #: 6 C RRCID -> 103390 COMPL. DATE 12/03/1982 TOTAL DEPTH 6840 PERF. 5287 - 5294

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K.W.B. (CANYON, UPPER) //CONT.// 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	168	-0-	-2832	94358	168	2			N	-0-					2
10	3100	N	-0-	-0-	-3100	91258					N	-0-					2
11	3000	N	-0-	-0-	-3000	88258					N	-0-					2
*12	3100	N	95	-0-	-3005	85253	95	2			N	-0-					2
*01	3100	N	46	-0-	-3054	82199	46	2			N	-0-					2
02	0	N	NO RPT	-0-	-0-	82199					N	NO RPT					2

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

09	2879	X	2879	-0-	-0-	-0-	370	1	2440	3	Y	63					87
							69	9										
10	3069	X	3015	-0-	-54	-0-	432	1	2495	3	Y	80	76	1			91
							88	9										
11	2970	X	1704	-0-	-1266	-0-	230	1	1421	3	Y	48	88	1			51
							53	9										
12	3622	X	3622	-0-	-0-	-0-	454	1	3084	3	Y	76	62	1			65
							84	9										
01	3716	X	3716	-0-	-0-	-0-	343	1	3246	3	Y	115	92	1			88
							127	9										
02	DLQ G-10		2805	-0-	2805	2805	291	1	2427	3	Y	79	73	1			94
							87	9										

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

09	210	N	173	-0-	-37	-0-	161	3	12	9	Y	11					40
10	279	N	234	-0-	-45	-0-	209	3	25	9	Y	23					63
11	240	N	180	-0-	-60	-0-	166	3	14	9	Y	13	55	1			21
12	186	N	149	-0-	-37	-0-	142	3	7	9	Y	6					27
01	248	N	185	-0-	-63	-0-	177	3	8	9	Y	7					34
02	168	N	72	-0-	-96	-0-	33	3	39	9	Y	35					69

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					58
10	868	N	737	-0-	-131	-0-	736	3	1	9	N	1					59
11	690	N	531	-0-	-159	-0-	531	3			N	-0-					59
12	775	N	579	-0-	-196	-0-	579	3			N	-0-					59
01	744	N	543	-0-	-201	-0-	530	3	13	9	N	12					71
*02	587	N	587	-0-	-0-	-0-	580	3	7	9	N	6					77

KATHIE (CANYON) //CONT.// 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60

ROACH B WELL #: 3 RRCID -> 174925 COMPL. DATE 09/23/1999 TOTAL DEPTH 6801 PERF. 6378 - 6605

09	0	N	-0-	-0-	-0-	-0-					N	8	8	8			142
10	0	N	-0-	-0-	-0-	-0-					N	2	2	8			142
11	0	N	-0-	-0-	-0-	-0-					N	7	7	8			142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	-0-	-0-	-0-	-0-					N	-0-					142

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

09	861	N	861	-0-	-0-	-0-	113	1	748	2	N	-0-					-0-
10	909	N	909	-0-	-0-	-0-	13	1	896	2	N	-0-					-0-
11	930	N	847	-0-	-83	-0-	847	2			N	-0-					-0-
12	899	N	791	-0-	-108	-0-	157	1	634	2	N	-0-					-0-
01	899	N	850	-0-	-49	-0-	114	1	736	2	N	-0-					-0-
*02	650	N	650	-0-	-0-	-0-	56	1	594	2	N	-0-					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	#	101	-0-	-259	-0-	101	2			N	-0-					-0-
10	417	R	417	-0-	-0-	-0-	417	2			N	-0-					-0-
11	282	R	282	-0-	-0-	-0-	280	2	2	9	N	2	2	8			-0-
12	276	R	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	403	#	240	-0-	-163	-0-	240	2			N	-0-					-0-
02	364	#	269	-0-	-95	-0-	269	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	1644	-0-	-786	-0-	1549	2	95	9	Y	86	118	1			77
10	2511	N	913	-0-	-1598	-0-	808	2	105	9	Y	95	60	1			112
11	1530	N	-0-	-0-	-1530	-0-					Y	15	60	1			67
12	1705	N	8	-0-	-1697	-0-	1	2	7	9	Y	6					73
01	10	N	10	-0-	-0-	-0-	7	2	3	9	Y	3					76
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					76

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 10 RRCID -> 111076 COMPL. DATE 10/20/1975 TOTAL DEPTH 9975 PERF. 8482 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	194	-0-	-676	-0-	194	3			Y	-0-					-0-
10	341	N	250	-0-	-91	-0-	250	3			Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
12	244	N	244	-0-	-0-	-0-	243	3	1	9	Y	1	1	8			-0-
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	311	-0-	-109	-0-	311	3			N	-0-					139
10	434	N	250	-0-	-184	-0-	250	3			N	-0-					139
11	270	N	50	-0-	-220	-0-	41	3	9	9	N	8					147
12	310	N	-0-	-0-	-310	-0-					N	3					150
01	248	N	-0-	-0-	-248	-0-					N	-0-					150
02	56	N	-0-	-0-	-56	-0-					N	-0-					150

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	460	-0-	-140	-0-	449	2	11	9	N	10					112
10	589	N	463	-0-	-126	-0-	441	2	22	9	N	20					132
11	630	N	352	-0-	-278	-0-	339	2	13	9	N	12					144
12	436	N	436	-0-	-0-	-0-	416	2	20	9	N	18					162
01	465	N	428	-0-	-37	-0-	406	2	22	9	N	20					182
*02	474	N	474	-0-	-0-	-0-	460	2	14	9	N	13					195

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					4
10	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-	4	7			-0-
11	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
12	403	N	387	-0-	-16	B	-0-	387	3			N	-0-					-0-
01	465	N	399	-0-	-66	B	-0-	399	3			N	-0-					-0-
*02	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

03/01 BALANCING DATE STATUS -> -0-

09	SI MULT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

03/01 BALANCING DATE STATUS -> -0-

09	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					86
10	434	N	406	-0-	-28	B	-0-	406	3			N	-0-					86
11	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					86
12	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					86
01	403	N	320	-0-	-83	B	-0-	320	3			N	-0-					86
*02	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					86

03/01 BALANCING DATE STATUS -> -0-

KOTHMANN RANCH (STRAWN 1450) 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. 427277
KOTHMANN WELL #: 1 RRCID -> 197867 COMPL. DATE 06/17/2003 TOTAL DEPTH 1604 PERF. 1458 - 1466

09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN WELL #: 2 RRCID -> 200646 COMPL. DATE 01/05/2004 TOTAL DEPTH 1605 PERF. 1506 - 1516

09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN WELL #: 3 RRCID -> 203984 COMPL. DATE 08/11/2004 TOTAL DEPTH 1580 PERF. 1526 - 1534

09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KOTHMANN RANCH (STRAWN 1450) //CONT.// 50249 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
J.W.S. //CONT.// 427277
KOTHMANN WELL #: 4 RRCID -> 219757 COMPL. DATE 04/22/2006 TOTAL DEPTH 1570 PERF. 1463 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURLAND BOW TYE (STRAWN SAND) 50416 600 ASSOCIATED CAPACITY CNTY: SCHLEICHER
LAVANCO ENERGY, LTD. 489783
CROSBY, ELOISE WILLIAMS "A" WELL #: 2 RRCID -> 139740 COMPL. DATE 04/20/1990 TOTAL DEPTH 6600 PERF. 6272 - 6279

09	60	N	54	-0-	-6	-0-	54	3			N	-0-					38
10	87	N	87	-0-	-0-	-0-	84	3	3	9	N	3	3	8			38
11	60	N	21	-0-	-39	-0-	21	3			N	-0-					38
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					38
01	93	N	42	-0-	-51	-0-	42	3			N	-0-					38
*02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					38

HELMERS "A" WELL #: 1 RRCID -> 141166 COMPL. DATE 03/25/1992 TOTAL DEPTH 6500 PERF. 6251 - 6291

09	390	N	384	-0-	-6	-0-	384	3			N	-0-					72
10	403	N	360	-0-	-43	-0-	360	3			N	-0-					72
11	390	N	351	-0-	-39	-0-	351	3			N	-0-					72
12	403	N	366	-0-	-37	-0-	366	3			N	-0-					72
01	372	N	354	-0-	-18	-0-	354	3			N	-0-					72
02	336	N	303	-0-	-33	-0-	303	3			N	-0-					72

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

09	1290	N	981	-0-	-309	-0-	981	2			N	-0-					-0-
10	1147	N	903	-0-	-244	-0-	903	2			N	-0-					-0-
11	1140	N	881	-0-	-259	-0-	881	2			N	-0-					-0-
12	1023	N	807	-0-	-216	-0-	807	2			N	-0-					-0-
01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
*02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

09	DLQ	G-10	74	-0-	74	183	74	2			Y	-0-					-0-
10	DLQ	G-10	90	-0-	90	273	90	2			Y	-0-					-0-
11	DLQ	G-10	87	-0-	87	360	87	2			Y	-0-					-0-
12	DLQ	G-10	78	-0-	78	438	78	2			Y	-0-					-0-
01	DLQ	G-10	105	-0-	105	543	105	2			Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	543					Y	NO RPT					-0-

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

09	DLQ	G-10	339	-0-	339	834	339	2			Y	-0-					-0-
10	DLQ	G-10	412	-0-	412	1246	412	2			Y	-0-					-0-
11	DLQ	G-10	399	-0-	399	1645	399	2			Y	-0-					-0-
12	DLQ	G-10	354	-0-	354	1999	354	2			Y	-0-					-0-
01	DLQ	G-10	481	-0-	481	2480	481	2			Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	2480					Y	NO RPT					-0-

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2712	N	2712	-0-	-0-	-0-	30	1	2665	2	N	15					83
							17	9									
10	2356	N	2351	-0-	-5	-0-	31	1	2319	2	N	1					84
							1	9									
11	2160	N	2160	-0-	-0-	-0-	30	1	2126	2	N	4					88
							4	9									
12	2790	N	2395	-0-	-395	-0-	31	1	2361	2	N	3					91
							3	9									
01	2469	N	2469	-0-	-0-	-0-	31	1	2427	2	N	10					101
							11	9									
*02	2126	N	2126	-0-	-0-	-0-	28	1	2090	2	N	7					108
							8	9									

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

09	572	N	572	-0-	-0-	-0-	572	2			N	-0-					109
10	576	N	576	-0-	-0-	-0-	576	2			N	-0-					109
11	570	N	558	-0-	-12	-0-	558	2			N	-0-					109
12	589	N	576	-0-	-13	-0-	576	2			N	-0-					109
01	589	N	576	-0-	-13	-0-	576	2			N	-0-					109
02	532	N	494	-0-	-38	-0-	494	2			N	-0-					109

RELIANCE ENERGY, INC. 700995
SKELLY-UNIVERSITY WELL #: 1 RRCID -> 031429 COMPL. DATE 10/16/1963 TOTAL DEPTH 7453 PERF. N/A

09	210	N	166	-0-	-44	-0-	166	2			N	-0-					37
10	186	N	157	-0-	-29	-0-	157	2			N	-0-					37
11	150	N	148	-0-	-2	-0-	148	2			N	-0-					37
12	186	N	139	-0-	-47	-0-	139	2			N	-0-					37
01	155	N	123	-0-	-32	-0-	123	2			N	-0-					37
*02	140	N	99	-0-	-41	-0-	99	2			N	-0-					37

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
AMERICAN ENERGY-PERM BASIN, LLC 017996
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					108
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					108
11	0	N	-0-	-0-	-0-	-0-					N	-0-					108
12	31	N	-0-	-0-	-31	-0-					N	-0-					108
01	31	N	-0-	-0-	-31	-0-					N	-0-					108
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

09	420	N	392	-0-	-28	-0-	392	2			N	-0-					88
10	434	N	393	-0-	-41	-0-	393	2			N	-0-					88
11	420	N	381	-0-	-39	-0-	381	2			N	-0-					88
12	403	N	393	-0-	-10	-0-	393	2			N	-0-					88
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					88
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					88

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	5	N	-0-	-0-	-5	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					66
*02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					66

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

09	760	N	760	-0-	-0-	-0-	680	2	80	9	N	73					203
10	242	N	242	-0-	-0-	-0-	181	2	61	9	N	55	179	1			79
11	1110	N	1110	-0-	-0-	-0-	1021	2	89	9	N	81					160
12	775	N	446	-0-	-329	-0-	403	2	43	9	N	39					199
01	633	N	633	-0-	-0-	-0-	580	2	53	9	N	48	181	1			66
02	1036	N	901	-0-	-135	-0-	815	2	86	9	N	78					144

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

09	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
10	1147	N	1146	-0-	-1	-0-	1146	2			N	-0-					-0-
11	1170	N	249	-0-	-921	-0-	249	2			N	-0-					-0-
12	1116	N	11	-0-	-1105	-0-	11	2			N	-0-					-0-
01	1147	N	227	-0-	-920	-0-	227	2			N	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAVANCO ENERGY, LTD. 489783
ROCKER "B" RANCH WELL #: 1 RRCID -> 256866 COMPL. DATE 05/22/2010 TOTAL DEPTH 8959 PERF. 7667 - 7994

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

09	431	N	431	-0-	-0-	-0-	428	3	3	9	N	3					127
10	434	N	434	-0-	-0-	-0-	432	3	2	9	N	2					129
11	384	N	384	-0-	-0-	-0-	382	3	2	9	N	2					131
*12	391	N	391	-0-	-0-	-0-	390	3	1	9	N	1					132
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. 593201

MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					23
10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					23
11	67	N	67	-0-	-0-	-0-	66	2	1	9	Y	1					24
*12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					24
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					29
10	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					29
11	149	N	149	-0-	-0-	-0-	148	2	1	9	Y	1					30
*12	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					30
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					13
10	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					13
11	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					13
*12	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					13
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					40
10	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					40
11	118	N	118	-0-	-0-	-0-	117	2	1	9	Y	1					41
*12	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					41
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					78
10	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					78
11	183	N	183	-0-	-0-	-0-	182	2	1	9	Y	1					79
*12	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					79
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					133
10	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					133
11	244	N	244	-0-	-0-	-0-	243	2	1	9	Y	1					134
*12	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					134
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
11	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					65
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					201
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					201
11	633	N	633	-0-	-0-	-0-	632	3	1	9	N	1					202
*12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					202
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	-0-	-0-	-0-	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8
12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					56
10	0	N	-0-	-0-	-0-	-0-					N	1					57
11	0	N	-0-	-0-	-0-	-0-					N	1					58
*12	12	N	12	-0-	-0-	-0-	11	3	1	9	N	1					59
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	1					16
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1457	N	676	-0-	-781	-0-	675	3	1	9	Y	1					30
10	664	N	664	-0-	-0-	-0-	663	3	1	9	Y	1					31
11	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					31
*12	419	N	419	-0-	-0-	-0-	418	3	1	9	Y	1					32
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
LEGACY RESERVES OPERATING LP 495445
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					39
10	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					39
11	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					39
12	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					39
01	2323	N	2323	-0-	-0-	-0-	2323	3			N	-0-					39
*02	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					39

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	4521					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	494	-0-	-256	-0-	494	3			N	-0-					134
10	713	N	628	-0-	-85	-0-	628	3			N	-0-					134
11	592	N	592	-0-	-0-	-0-	589	3	3	9	N	3					137
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					137
01	633	N	633	-0-	-0-	-0-	633	3			N	-0-					137
02	560	N	302	-0-	-258	-0-	302	3			N	-0-					137

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					127
10	0	N	-0-	-0-	-0-	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	0	N	-0-	-0-	-0-	-0-					N	-0-					127
01	0	N	-0-	-0-	-0-	-0-					N	-0-					127
02	0	N	-0-	-0-	-0-	-0-					N	-0-					127

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
FORELAND OPERATING, LLC //CONT.// 275732
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					125
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					125
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					125
*12	146	N	146	-0-	-0-	-0-	145	2	1	9	N	1					126
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	339	-0-	-21	-0-	337	2	2	9	N	2					47
10	403	X	302	-0-	-101	-0-	301	2	1	9	N	1					48
11	360	X	303	-0-	-57	-0-	301	2	2	9	N	2					50
12	341	X	306	-0-	-35	-0-	305	2	1	9	N	1					51
01	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					51
02	308	X	NO RPT	-0-	-308	-0-					N	NO RPT					51

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	106	2	1	9	N	1					79
10	110	N	110	-0-	-0-	-0-	109	2	1	9	N	1					80
11	110	N	110	-0-	-0-	-0-	109	2	1	9	N	1					81
*12	104	N	104	-0-	-0-	-0-	103	2	1	9	N	1					82
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		850	-0-	850	850	847	2	3	9	Y	3	7	1			75
10	DLQ G-10		857	-0-	857	1707	856	2	1	9	Y	1	4	1			72
11	2539	N	832	-0-	-1707	-0-	825	2	7	9	Y	6	7	1			71
12	856	N	856	-0-	-0-	-0-	848	2	8	9	Y	7					78
01	904	N	904	-0-	-0-	-0-	898	2	6	9	Y	5	15	1			68
02	784	N	736	-0-	-48	-0-	733	2	3	9	Y	3	7	1			64

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		421	-0-	421	421	415	2	6	9	Y	5	4	1			39
10	DLQ G-10		420	-0-	420	841	419	2	1	9	Y	1	2	1			38
11	1252	N	411	-0-	-841	-0-	405	2	6	9	Y	5	4	1			39
12	423	N	423	-0-	-0-	-0-	416	2	7	9	Y	6					45
01	459	N	459	-0-	-0-	-0-	440	2	19	9	Y	17	15	1			47
02	392	N	366	-0-	-26	-0-	360	2	6	9	Y	5	7	1			45

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	288	2			N	-0-					21
10	465	N	330	-0-	-135	-0-	330	2			N	-0-					21
11	540	N	334	-0-	-206	-0-	334	2			N	-0-					21
12	310	N	223	-0-	-87	-0-	223	2			N	-0-					21
01	399	N	399	-0-	-0-	-0-	399	2			N	-0-					21
*02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					21

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
10	496	N	440	-0-	-56	-0-	440	2			N	-0-					-0-
11	420	N	403	-0-	-17	-0-	403	2			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	434	N	374	-0-	-60	-0-	374	2			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	2			N	-0-					-0-

LINDA ROBERTS (UPPER CROSS CUT) 53629 460 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
JACOBSON WELL #: 1 RRCID -> 204714 COMPL. DATE 09/02/2004 TOTAL DEPTH 2570 PERF. 2247 - 2271

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
01	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

09	630	N	389	-0-	-241	-0-	389	3			N	-0-					-0-
10	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	78	-0-	-72	-0-	78	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
12	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
12	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-
01	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
02	112	N	72	-0-	-40	-0-	72	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	851	-0-	-49	-0-	851	3			N	-0-					-0-
10	899	N	877	-0-	-22	-0-	877	3			N	-0-					-0-
11	870	N	826	-0-	-44	-0-	826	3			N	-0-					-0-
12	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
01	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
02	784	N	771	-0-	-13	-0-	771	3			N	-0-					-0-

ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	353	-0-	-187	-0-	353	2			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	289	2	7	9	N	6	6	8			-0-
12	397	N	397	-0-	-0-	-0-	389	2	8	9	N	7	7	8			-0-
01	403	N	313	-0-	-90	-0-	313	2			N	-0-					-0-
02	280	N	186	-0-	-94	-0-	186	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	246	-0-	-144	-0-	246	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	360	N	263	-0-	-97	-0-	263	2			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
01	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-
02	252	N	137	-0-	-115	-0-	137	2			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		26	-0-	26	26	26	3			N	-0-					2
10	14B2 EXT		25	-0-	25	51	25	3			N	-0-					2
11	14B2 EXT		18	-0-	18	69	18	3			N	-0-					2
12	14B2 EXT		51	-0-	51	120	51	3			N	-0-					2
01	146	N	26	-0-	-120	-0-	26	3			N	-0-					2
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	155	N	23	-0-	-132	-0-	23	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	788	-0-	-22	-0-	788	2			N	-0-					-0-
10	837	N	771	-0-	-66	-0-	771	2			N	-0-					-0-
11	780	N	740	-0-	-40	-0-	740	2			N	-0-					-0-
12	806	N	780	-0-	-26	-0-	780	2			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
02	700	N	659	-0-	-41	-0-	659	2			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2175	N	2175	-0-	-0-	-0-	2175	2			N	-0-					-0-
10	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
11	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
12	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					-0-
01	2232	N	2176	-0-	-56	-0-	2176	2			N	-0-					-0-
02	1960	N	1927	-0-	-33	-0-	1927	2			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
10	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
02	700	N	662	-0-	-38	-0-	662	2			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	403	N	374	-0-	-29	-0-	374	2			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	2			N	-0-					-0-
12	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1560	N	1545	-0-	-15	-0-	50	1	1495	2	N	-0-			-0-
10	1674	N	1604	-0-	-70	-0-	50	1	1554	2	N	-0-			-0-
11	1530	N	1523	-0-	-7	-0-	55	1	1468	2	N	-0-			-0-
12	1612	N	1559	-0-	-53	-0-	59	1	1500	2	N	-0-			-0-
01	1612	N	1524	-0-	-88	-0-	38	1	1486	2	N	-0-			-0-
02	1428	N	1271	-0-	-157	-0-	32	1	1239	2	N	-0-			-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2403	N	2403	-0-	-0-	-0-	78	1	2325	2	N	-0-			-0-
10	2790	N	2537	-0-	-253	-0-	79	1	2458	2	N	-0-			-0-
11	2700	N	2399	-0-	-301	-0-	86	1	2313	2	N	-0-			-0-
12	2480	N	2445	-0-	-35	-0-	93	1	2352	2	N	-0-			-0-
01	2821	X	2497	-0-	-324	-0-	62	1	2435	2	N	-0-			-0-
02	2296	X	2220	-0-	-76	-0-	55	1	2165	2	N	-0-			-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1410	X	1382	-0-	-28	-0-	1382	2			N	-0-			-0-
10	1457	X	1357	-0-	-100	-0-	1357	2			N	-0-			-0-
11	1410	X	1262	-0-	-148	-0-	1262	2			N	-0-			-0-
12	1457	X	1276	-0-	-181	-0-	1276	2			N	-0-			-0-
01	1364	N	1007	-0-	-357	-0-	1007	2			N	-0-			-0-
02	1176	N	1056	-0-	-120	-0-	1056	2			N	-0-			-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2850	X	2312	-0-	-538	-0-	2312	2			N	-0-			-0-
10	2759	X	2455	-0-	-304	-0-	2455	2			N	-0-			-0-
11	2550	X	2401	-0-	-149	-0-	2401	2			N	-0-			-0-
12	2635	X	2118	-0-	-517	-0-	2118	2			N	-0-			-0-
01	2635	X	2435	-0-	-200	-0-	2435	2			N	-0-			-0-
02	2240	X	2094	-0-	-146	-0-	2094	2			N	-0-			-0-

CHEVRON U. S. A. INC. 148113
WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	643	-0-	-17	-0-	14	1	629	3	Y	-0-	1	1			-0-
10	682	N	670	-0-	-12	-0-	15	1	655	3	Y	-0-					-0-
11	660	N	618	-0-	-42	-0-	12	1	606	3	Y	-0-					-0-
12	651	N	647	-0-	-4	-0-	14	1	633	3	Y	-0-					-0-
*01	682	N	590	-0-	-92	-0-	11	1	579	3	Y	-0-					-0-
02	588	N	559	-0-	-29	-0-	11	1	548	3	Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1709 N	1709	-0-	-0-	-0-	1706	2	3	9	N	3					12
10	551 N	551	-0-	-0-	-0-	548	2	3	9	N	3	11	1			4
11	741 N	741	-0-	-0-	-0-	738	2	3	9	N	3					7
12	1023 N	779	-0-	-244	-0-	778	2	1	9	N	1					8
01	1094 N	1094	-0-	-0-	-0-	1094	2			N	-0-					8
*02	691 N	691	-0-	-0-	-0-	689	2	2	9	N	2					10

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730 X	2286	-0-	-444	-0-	2277	2	9	9	Y	8					31
10	2821 X	2523	-0-	-298	-0-	2514	2	9	9	Y	8	29	1			10
11	2940 X	2193	-0-	-747	-0-	2185	2	8	9	Y	7					17
12	3038 X	2617	-0-	-421	-0-	2614	2	3	9	Y	3					20
01	3038 X	2199	-0-	-839	-0-	2198	2	1	9	Y	1					21
02	2268 X	1790	-0-	-478	-0-	1783	2	7	9	Y	6					27

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2565	-0-	-765	-0-	2561	2	4	9	Y	4					13
10	3441	X	2271	-0-	-1170	-0-	2268	2	3	9	Y	3	12	1			4
11	3330	X	2374	-0-	-956	-0-	2371	2	3	9	Y	3					7
12	2945	X	2190	-0-	-755	-0-	2189	2	1	9	Y	1					8
01	2945	X	2827	-0-	-118	-0-	2826	2	1	9	Y	1					9
*02	2413	X	2413	-0-	-0-	-0-	2411	2	2	9	Y	2					11

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3378	X	3378	-0-	-0-	-0-	3363	2	15	9	Y	14					52
10	3056	X	3056	-0-	-0-	-0-	3044	2	12	9	Y	11	47	1			16
11	2940	X	2519	-0-	-421	-0-	2506	2	13	9	Y	12					28
12	3038	X	2191	-0-	-847	-0-	2185	2	6	9	Y	5					33
01	3503	X	1760	-0-	-1743	-0-	1759	2	1	9	Y	1					34
02	3164	X	3086	-0-	-78	-0-	3075	2	11	9	Y	10					44

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2501	X	2501	-0-	-0-	-0-	2501	2			Y	-0-					2
10	2637	X	2637	-0-	-0-	-0-	2636	2	1	9	Y	1	2	1			1
11	2502	X	2502	-0-	-0-	-0-	2502	2			Y	-0-					1
12	2950	X	2950	-0-	-0-	-0-	2949	2	1	9	Y	1					2
01	3258	X	3258	-0-	-0-	-0-	3258	2			Y	-0-					2
02	2380	X	1992	-0-	-388	-0-	1992	2			Y	-0-					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1556	-0-	-544	-0-	1556	2			Y	-0-					3
10	1336	N	1336	-0-	-0-	-0-	1334	2	2	9	Y	2					5
11	1380	N	1329	-0-	-51	-0-	1327	2	2	9	Y	2					7
12	1612	N	1230	-0-	-382	-0-	1229	2	1	9	Y	1					8
01	1333	N	1234	-0-	-99	-0-	1232	2	2	9	Y	2					10
02	1232	N	846	-0-	-386	-0-	844	2	2	9	Y	2					12

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2258	X	2258	-0-	-0-	-0-	2257	2	1	9	Y	1					4
10	2099	X	2099	-0-	-0-	-0-	2097	2	2	9	Y	2					6
11	2538	N	2538	-0-	-0-	-0-	2536	2	2	9	Y	2					8
12	2855	N	2855	-0-	-0-	-0-	2853	2	2	9	Y	2					10
01	2448	N	2448	-0-	-0-	-0-	2445	2	3	9	Y	3					13
*02	1916	N	1916	-0-	-0-	-0-	1915	2	1	9	Y	1					14

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	620	-0-	-130	-0-	619	2	1	9	Y	1					5
10	1085	N	924	-0-	-161	-0-	922	2	2	9	Y	2					7
11	907	N	907	-0-	-0-	-0-	903	2	4	9	Y	4					11
12	932	N	932	-0-	-0-	-0-	930	2	2	9	Y	2					13
01	930	N	904	-0-	-26	-0-	900	2	4	9	Y	4					17
*02	870	N	870	-0-	-0-	-0-	868	2	2	9	Y	2					19

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2397	X	1572	-0-	-825	-0-	1566	2	6	9	Y	5					32
10	2170	X	2160	-0-	-10	-0-	2146	2	14	9	Y	13					45
11	2237	X	2237	-0-	-0-	-0-	2216	2	21	9	Y	19					64
12	2616	X	2616	-0-	-0-	-0-	2598	2	18	9	Y	16					80
01	2261	X	2261	-0-	-0-	-0-	2239	2	22	9	Y	20					100
*02	2586	X	2586	-0-	-0-	-0-	2572	2	14	9	Y	13					113

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2742	X	2742	-0-	-0-	-0-	2742	2			N	-0-					-0-
10	3720	X	2091	-0-	-1629	-0-	2091	2			N	-0-					-0-
11	3600	X	2047	-0-	-1553	-0-	2047	2			N	-0-					-0-
12	3720	X	1936	-0-	-1784	-0-	1936	2			N	-0-					-0-
01	3193	X	2387	-0-	-806	-0-	2387	2			N	-0-					-0-
02	2548	X	1855	-0-	-693	-0-	1855	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	907	N	907	-0-	-0-	-0-	906	2	1	9	N	1	4	1			1
10	1023	N	820	-0-	-203	-0-	818	2	2	9	N	2					3
11	960	N	766	-0-	-194	-0-	764	2	2	9	N	2	4	1			1
12	930	N	732	-0-	-198	-0-	730	2	2	9	N	2					3
01	819	N	819	-0-	-0-	-0-	816	2	3	9	N	3	4	1			2
02	728	N	721	-0-	-7	-0-	719	2	2	9	N	2					4

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1212	-0-	-48	-0-	1212	2			N	-0-					-0-
10	1209	N	1155	-0-	-54	-0-	1155	2			N	-0-					-0-
11	1230	N	1119	-0-	-111	-0-	1119	2			N	-0-					-0-
12	1240	N	977	-0-	-263	-0-	977	2			N	-0-					-0-
01	1147	N	1094	-0-	-53	-0-	1094	2			N	-0-					-0-
02	1036	N	902	-0-	-134	-0-	902	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3271	-0-	-59	-0-	3271	2			N	-0-					-0-
10	3441	X	3201	-0-	-240	-0-	3201	2			N	-0-					-0-
11	3390	X	3344	-0-	-46	-0-	3344	2			N	-0-					-0-
12	3503	X	3006	-0-	-497	-0-	3006	2			N	-0-					-0-
01	3503	X	3021	-0-	-482	-0-	3021	2			N	-0-					-0-
02	3108	X	2577	-0-	-531	-0-	2577	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2240	N	2240	-0-	-0-	-0-	2233	2	7	9	N	6	15	1			5
10	2278	N	2278	-0-	-0-	-0-	2271	2	7	9	N	6					11
11	1949	N	1949	-0-	-0-	-0-	1939	2	10	9	N	9	15	1			5
12	2325	N	2167	-0-	-158	-0-	2158	2	9	9	N	8					13
01	2263	N	2147	-0-	-116	-0-	2137	2	10	9	N	9	14	1			8
02	1820	N	1570	-0-	-250	-0-	1561	2	9	9	N	8					16

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1783	-0-	-257	-0-	1783	2			N	-0-					-0-
10	2108	X	1838	-0-	-270	-0-	1838	2			N	-0-					-0-
11	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
12	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
01	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
*02	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2104	-0-	-56	-0-	2095	2	9	9	Y	8	20	1			7
10	2232	N	1882	-0-	-350	-0-	1873	2	9	9	Y	8					15
11	2160	N	1646	-0-	-514	-0-	1634	2	12	9	Y	11	20	1			6
12	2347	N	2347	-0-	-0-	-0-	2334	2	13	9	Y	12					18
01	2573	X	2462	-0-	-111	-0-	2449	2	13	9	Y	12	19	1			11
*02	2031	X	2031	-0-	-0-	-0-	2019	2	12	9	Y	11					22

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	1821	-0-	-819	-0-	1821	2			Y	-0-	1	1			-0-
10	2939	X	2939	-0-	-0-	-0-	2938	2	1	9	Y	1					1
11	2640	X	1979	-0-	-661	-0-	1979	2			Y	-0-	1	1			-0-
12	2387	X	1756	-0-	-631	-0-	1755	2	1	9	Y	1					1
01	2945	X	1955	-0-	-990	-0-	1954	2	1	9	Y	1	1	1			1
02	2660	X	2435	-0-	-225	-0-	2435	2			Y	-0-					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2418	N	2418	-0-	-0-	-0-	2415	2	3	9	Y	3	8	1			3
10	2201	N	2132	-0-	-69	-0-	2129	2	3	9	Y	3					6
11	2218	N	2218	-0-	-0-	-0-	2212	2	6	9	Y	5	8	1			3
12	2201	N	1956	-0-	-245	-0-	1952	2	4	9	Y	4					7
01	2511	X	2091	-0-	-420	-0-	2085	2	6	9	Y	5	8	1			4
02	2268	X	1892	-0-	-376	-0-	1886	2	6	9	Y	5					9

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2694	X	2694	-0-	-0-	-0-	2680	2	14	9	Y	13	36	1			12
10	2905	X	2905	-0-	-0-	-0-	2888	2	17	9	Y	15					27
11	2490	X	2469	-0-	-21	-0-	2445	2	24	9	Y	22	37	1			12
12	2629	X	2629	-0-	-0-	-0-	2607	2	22	9	Y	20					32
01	2737	X	2737	-0-	-0-	-0-	2712	2	25	9	Y	23	35	1			20
*02	2014	X	2014	-0-	-0-	-0-	1992	2	22	9	Y	20					40

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2167	X	2167	-0-	-0-	-0-	2164	2	3	9	Y	3	6	1			2
10	2315	X	2315	-0-	-0-	-0-	2313	2	2	9	Y	2					4
11	2193	N	2193	-0-	-0-	-0-	2189	2	4	9	Y	4	6	1			2
12	2232	N	1853	-0-	-379	-0-	1850	2	3	9	Y	3					5
01	2325	X	2030	-0-	-295	-0-	2027	2	3	9	Y	3	5	1			3
02	2100	X	1705	-0-	-395	-0-	1702	2	3	9	Y	3					6

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3974	-0-	974	974	3974	2			N	-0-					-0-
10	3100	N	3858	-0-	758	1732	3858	2			N	-0-					-0-
11	3000	N	2141	-0-	-859	873	2141	2			N	-0-					-0-
12	2813	X	1940	-0-	-873	-0-	1940	2			N	-0-					-0-
01	2114	X	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
*02	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2567	-0-	-763	-0-	2567	2			N	-0-					-0-
10	3441	X	2835	-0-	-606	-0-	2835	2			N	-0-					-0-
11	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
12	2666	X	2375	-0-	-291	-0-	2375	2			N	-0-					-0-
01	2821	X	2675	-0-	-146	-0-	2675	2			N	-0-					-0-
02	2660	X	2582	-0-	-78	-0-	2582	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4167	-0-	-213	-0-	4167	2			N	-0-					-0-
10	4588	X	4558	-0-	-30	-0-	4558	2			N	-0-					-0-
11	4440	X	3800	-0-	-640	-0-	3800	2			N	-0-					-0-
12	4588	X	3238	-0-	-1350	-0-	3238	2			N	-0-					-0-
01	4557	X	3590	-0-	-967	-0-	3590	2			N	-0-					-0-
02	4116	X	2698	-0-	-1418	-0-	2698	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995

HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	X	855	-0-	-45	-0-	53	1	802	3	N	-0-			-0-
10	930	X	824	-0-	-106	-0-	51	1	773	3	N	-0-			-0-
11	900	X	803	-0-	-97	-0-	46	1	757	3	N	-0-			-0-
12	899	X	885	-0-	-14	-0-	51	1	834	3	N	-0-			-0-
01	899	X	813	-0-	-86	-0-	47	1	766	3	N	-0-			-0-
02	812	X	726	-0-	-86	-0-	42	1	684	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

09	1440 X	1397	-0-	-43	-0-	86	1	1311	3	N	-0-					-0-
10	1457 X	1282	-0-	-175	-0-	79	1	1203	3	N	-0-					-0-
11	1410 X	1323	-0-	-87	-0-	76	1	1247	3	N	-0-					-0-
12	1457 X	1423	-0-	-34	-0-	82	1	1341	3	N	-0-					-0-
01	1457 X	1321	-0-	-136	-0-	76	1	1245	3	N	-0-					-0-
02	1316 X	1142	-0-	-174	-0-	66	1	1076	3	N	-0-					-0-

LOCO RICO (GARDNER-A) 54350 500 ASSOCIATED 49B CNTY: RUNNELS
TEXAS INTERNATIONAL RESOURCE LLC 846627
ROBBINS WELL #: 2 RRCID -> 264544 COMPL. DATE 07/27/2011 TOTAL DEPTH 4070 PERF. 3672 - 3678

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOLLAO PROPERTIES LLC 474275
CAYLER, WARREN WELL #: 1 RRCID -> 018994 COMPL. DATE 12/02/1959 TOTAL DEPTH N/A PERF. 976 - 986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
COG OPERATING LLC 166150
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

09	0	W	5183	-0-	5183	35628	29	1	5125	3	N	26					360
							29	9									
10	0	W	5055	-0-	5055	40683	5049	3	6	9	N	5	221	1			144
11	0	W	4734	-0-	4734	45417	4691	3	43	9	N	39					183
12	0	W	4920	-0-	4920	50337	58	1	4812	3	N	45					228
							50	9									
01	0	W	4881	-0-	4881	55218	30	1	4797	3	N	49					277
							54	9									
02	0	W	4327	-0-	4327	59545	27	1	4253	3	N	43					320
							47	9									

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADCO PROPERTIES 556500
SUGG 3063 "A" WELL #: 2 RRCID -> 205950 COMPL. DATE 07/01/1996 TOTAL DEPTH 7475 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

09	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					35
10	3100	N	3474	-0-	374	374	3474	2			N	-0-					35
11	2239	N	1865	-0-	-374	-0-	1865	2			N	-0-					35
12	2933	N	2933	-0-	-0-	-0-	2933	2			N	-0-					35
01	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					35
*02	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					35

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION 945220

AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18903	X	18378	-0-	-525	-0-	18378	2			Y	-0-					112
10	7103	X	7103	-0-	-0-	-0-	7103	2			Y	-0-					112
11	4515	X	4515	-0-	-0-	-0-	4515	2			Y	-0-					112
12	19003	X	10473	-0-	-8530	-0-	10473	2			Y	-0-					112
01	14012	X	3806	-0-	-10206	-0-	3806	2			Y	-0-					112
02	12656	X	10280	-0-	-2376	-0-	10280	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

09	7536	X	6709	-0-	-827	-0-	6709	2			Y	-0-					74
10	3098	X	3098	-0-	-0-	-0-	3098	2			Y	-0-					74
11	1748	X	1748	-0-	-0-	-0-	1748	2			Y	-0-					74
12	6944	X	2465	-0-	-4479	-0-	2465	2			Y	-0-					74
01	6479	X	1236	-0-	-5243	-0-	1236	2			Y	-0-					74
02	5852	X	1663	-0-	-4189	-0-	1663	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

09	5502	X	3946	-0-	-1556	-0-	3946	2			Y	-0-					9
10	800	X	800	-0-	-0-	-0-	800	2			Y	-0-					9
11	2344	X	2344	-0-	-0-	-0-	2344	2			Y	-0-					9
12	4092	X	1512	-0-	-2580	-0-	1512	2			Y	-0-					9
01	4092	X	1269	-0-	-2823	-0-	1269	2			Y	-0-					9
02	3696	X	1056	-0-	-2640	-0-	1056	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

09	5689	X	3945	-0-	-1744	-0-	3945	2			Y	-0-					28
10	1674	X	1674	-0-	-0-	-0-	1674	2			Y	-0-					28
11	1680	X	1344	-0-	-336	-0-	1344	2			Y	-0-					28
12	4092	X	1672	-0-	-2420	-0-	1672	2			Y	-0-					28
01	4092	X	1085	-0-	-3007	-0-	1085	2			Y	-0-					28
02	3696	X	1316	-0-	-2380	-0-	1316	2			Y	-0-					28

AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7574	X	7574	-0-	-0-	-0-	7574	2			Y	-0-					4
10	6554	X	6554	-0-	-0-	-0-	6554	2			Y	-0-					4
11	5576	X	5576	-0-	-0-	-0-	5576	2			Y	-0-					4
12	11642	X	11642	-0-	-0-	-0-	11642	2			Y	-0-					4
01	7812	X	4931	-0-	-2881	-0-	4931	2			Y	-0-					4
*02	10195	X	10195	-0-	-0-	-0-	10195	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

09	750	N	473	-0-	-277	-0-	473	3			N	-0-					80
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					80
11	360	N	284	-0-	-76	-0-	284	3			N	-0-					80
12	496	N	226	-0-	-270	-0-	226	3			N	-0-					80
01	310	N	130	-0-	-180	-0-	130	3			N	-0-					80
02	252	N	195	-0-	-57	-0-	195	3			N	-0-					80

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

09	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					174
10	155	N	150	-0-	-5	-0-	150	3			Y	-0-					174
11	150	N	131	-0-	-19	-0-	131	3			Y	-0-					174
12	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					174
01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					174
*02	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					174

HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

09	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					25
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					25
11	270	N	243	-0-	-27	-0-	243	3			Y	-0-					25
12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					25
01	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					25
02	196	N	129	-0-	-67	-0-	129	3			Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	492	-0-	-48	-0-	178	1	314	3	N	-0-					-0-
10	527	N	507	-0-	-20	-0-	190	1	317	3	N	-0-					-0-
11	480	N	472	-0-	-8	-0-	185	1	287	3	N	-0-					-0-
12	496	N	386	-0-	-110	-0-	200	1	186	3	N	-0-					-0-
01	496	N	368	-0-	-128	-0-	192	1	176	3	N	-0-					-0-
*02	363	N	363	-0-	-0-	-0-	178	1	185	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	809	N	809	-0-	-0-	-0-	49	1	760	2	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	50	1	731	2	N	-0-					-0-
11	720	N	664	-0-	-56	-0-	43	1	621	2	N	-0-					-0-
12	837	N	705	-0-	-132	-0-	47	1	658	2	N	-0-					-0-
01	DLQ G-10		654	-0-	654	654	47	1	607	2	N	-0-					-0-
02	DLQ G-10		757	-0-	757	1411	49	1	708	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					-0-
01	DLQ G-10		36	-0-	36	36	3	1	33	2	N	-0-					-0-
02	DLQ G-10		37	-0-	37	73	2	1	35	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	346	-0-	-284	-0-	21	1	325	2	N	-0-					-0-
10	837	N	348	-0-	-489	-0-	22	1	326	2	N	-0-					-0-
11	810	N	370	-0-	-440	-0-	24	1	346	2	N	-0-					-0-
12	372	N	349	-0-	-23	-0-	23	1	326	2	N	-0-					-0-
01	DLQ G-10		326	-0-	326	326	23	1	303	2	N	-0-					-0-
02	DLQ G-10		311	-0-	311	637	20	1	291	2	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	31	1	478	2	N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	33	1	487	2	N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	33	1	469	2	N	-0-					-0-
12	527	N	472	-0-	-55	-0-	31	1	441	2	N	-0-					-0-
01	527	N	222	-0-	-305	-0-	16	1	206	2	N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	16	1	226	2	N	-0-					-0-

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	33	1	517	2	N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	34	1	497	2	N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-					-0-
12	558	N	500	-0-	-58	-0-	33	1	467	2	N	-0-					-0-
01	527	N	390	-0-	-137	-0-	28	1	362	2	N	-0-					-0-
*02	455	N	455	-0-	-0-	-0-	30	1	425	2	N	-0-					-0-

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	25	1	396	2	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	26	1	379	2	N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	28	1	396	2	N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	30	1	426	2	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	29	1	378	2	N	-0-					-0-
*02	415	N	415	-0-	-0-	-0-	27	1	388	2	N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	2	-0-	-88	-0-	2	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1316	N	1316	-0-	-0-	-0-	79	1	1237	2	N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	85	1	1238	2	N	-0-					-0-
11	1306	N	1306	-0-	-0-	-0-	85	1	1221	2	N	-0-					-0-
12	1364	N	1309	-0-	-55	-0-	87	1	1222	2	N	-0-					-0-
01	1333	N	1254	-0-	-79	-0-	90	1	1164	2	N	-0-					-0-
*02	1194	N	1194	-0-	-0-	-0-	78	1	1116	2	N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	414	-0-	-96	-0-	414	2			N	-0-					-0-
10	558	N	467	-0-	-91	-0-	467	2			N	-0-					-0-
11	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
01	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	442	-0-	-38	-0-	442	2			N	-0-					-0-
10	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	465	N	362	-0-	-103	-0-	362	2			N	-0-					-0-
02	476	N	404	-0-	-72	-0-	404	2			N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	773	-0-	-1477	-0-	773	3			N	-0-					65
10	2325	X	819	-0-	-1506	-0-	819	3			N	-0-					65
11	1290	X	844	-0-	-446	-0-	844	3			N	-0-					65
12	1333	X	1051	-0-	-282	-0-	1051	3			N	-0-					65
01	806	X	498	-0-	-308	-0-	489	3	9	9	N	8					73
02	784	N	433	-0-	-351	-0-	433	3			N	-0-					73

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	120	-0-	-30	-0-	120	3			N	-0-					99
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					99
11	150	N	-0-	-0-	-150	-0-					N	-0-					99
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					99
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					99
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					128
10	837	N	752	-0-	-85	-0-	752	3			Y	-0-					128
11	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					128
12	775	N	754	-0-	-21	-0-	754	3			Y	-0-					128
01	744	N	614	-0-	-130	-0-	603	3	11	9	Y	10					138
02	812	N	690	-0-	-122	-0-	681	3	9	9	Y	8					146

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 182769 COMPL. DATE 02/02/2001 TOTAL DEPTH 8293 PERF. 7983 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

09	242	N	242	-0-	-0-	-0-	233	3	9	9	N	8					127
10	228	N	228	-0-	-0-	-0-	202	3	26	9	N	24					151
11	207	N	207	-0-	-0-	-0-	186	3	21	9	N	19					170
12	248	N	204	-0-	-44	-0-	174	3	30	9	N	27	174	1			23
01	217	N	157	-0-	-60	-0-	140	3	17	9	N	15					38
02	196	N	190	-0-	-6	-0-	147	3	43	9	N	39					77

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
PAINT ROCK OPERATING, LLC 634974
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	170	1			1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

09	4680	#	3665	-0-	-1015	-0-	3665	3			N	-0-					-0-
10	4247	#	3379	-0-	-868	-0-	3379	3			N	-0-					-0-
11	3330	#	2997	-0-	-333	-0-	2997	3			N	-0-					-0-
12	3782	#	2624	-0-	-1158	-0-	2624	3			N	-0-					-0-
01	3782	#	2112	-0-	-1670	-0-	2112	3			N	-0-					-0-
02	3416	#	1368	-0-	-2048	-0-	1368	3			N	-0-					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

09	270	N	241	-0-	-29	-0-	14	1	227	3	N	-0-					-0-
10	279	N	246	-0-	-33	-0-	14	1	232	3	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-					-0-
12	248	N	229	-0-	-19	-0-	14	1	215	3	N	-0-					-0-
01	248	N	210	-0-	-38	-0-	14	1	196	3	N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	310	X	262	-0-	-48	-0-	262	3			N	-0-					-0-
11	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	1095	X	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
01	509	X	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*02	920	X	920	-0-	-0-	-0-	920	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	339	-0-	-201	-0-	339	3			N	-0-					-0-
10	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	3100	N	4456	-0-	1356	1356	4456	3			N	-0-					-0-
*02	1664	N	308	-0-	-1356	-0-	308	3			N	-0-					-0-

MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	X	58	-0-	-182	-0-	58	3			N	-0-					-0-
10	124	X	73	-0-	-51	-0-	73	3			N	-0-					-0-
11	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-
12	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	X	24	-0-	-38	-0-	24	3			N	-0-					-0-
02	84	X	48	-0-	-36	-0-	48	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	508	3	6	9	N	5	5	8			-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	465	N	354	-0-	-111	-0-	354	3			N	-0-					-0-
01	527	N	178	-0-	-349	-0-	178	3			N	-0-					-0-
02	448	N	324	-0-	-124	-0-	324	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	X	124	-0-	-146	-0-	124	3			N	-0-					-0-
10	279	X	158	-0-	-121	-0-	158	3			N	-0-					-0-
11	270	X	125	-0-	-145	-0-	125	3			N	-0-					-0-
12	248	X	137	-0-	-111	-0-	137	3			N	-0-					-0-
01	155	X	61	-0-	-94	-0-	61	3			N	-0-					-0-
02	140	X	78	-0-	-62	-0-	78	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	1749	-0-	-801	-0-	1749	3			N	-0-					-0-
10	2635	X	2247	-0-	-388	-0-	2234	3	13	9	N	12	12	8			-0-
11	2550	X	2129	-0-	-421	-0-	2129	3			N	-0-					-0-
12	2325	X	1825	-0-	-500	-0-	1825	3			N	-0-					-0-
01	2232	X	685	-0-	-1547	-0-	685	3			N	-0-					-0-
02	2016	X	1055	-0-	-961	-0-	1055	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	421	-0-	-209	-0-	421	3			N	-0-					-0-
10	558	X	492	-0-	-66	-0-	492	3			N	-0-					-0-
11	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	527	X	450	-0-	-77	-0-	450	3			N	-0-					-0-
01	527	X	200	-0-	-327	-0-	200	3			N	-0-					-0-
02	476	X	366	-0-	-110	-0-	366	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	155	N	69	-0-	-86	-0-	69	3			N	-0-					-0-
01	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
02	84	N	25	-0-	-59	-0-	25	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

09	390	X	338	-0-	-52	-0-	338	3			N	-0-					-0-
10	372	X	308	-0-	-64	-0-	308	3			N	-0-					-0-
11	420	X	238	-0-	-182	-0-	238	3			N	-0-					-0-
12	434	X	185	-0-	-249	-0-	185	3			N	-0-					-0-
01	434	X	79	-0-	-355	-0-	79	3			N	-0-					-0-
02	308	X	137	-0-	-171	-0-	137	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

09	727	N	727	-0-	-0-	-0-	46	1	681	3	N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	48	1	707	3	N	-0-					-0-
11	718	N	718	-0-	-0-	-0-	49	1	669	3	N	-0-					-0-
12	744	N	738	-0-	-6	-0-	50	1	688	3	N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	54	1	733	3	N	-0-					-0-
*02	695	N	695	-0-	-0-	-0-	46	1	649	3	N	-0-					-0-

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

09	780	N	772	-0-	-8	-0-	44	1	728	3	N	-0-					-0-
10	899	N	803	-0-	-96	-0-	46	1	757	3	N	-0-					-0-
11	810	N	712	-0-	-98	-0-	44	1	668	3	N	-0-					-0-
12	806	N	753	-0-	-53	-0-	46	1	707	3	N	-0-					-0-
01	806	N	719	-0-	-87	-0-	47	1	672	3	N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	27	1	483	3	N	-0-					-0-

MERIT ENERGY COMPANY 561136
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	348	-0-	-42	-0-	348	2			N	-0-					4
10	372	N	277	-0-	-95	-0-	277	2			N	-0-					4
11	330	N	129	-0-	-201	-0-	129	2			N	-0-					4
12	372	N	275	-0-	-97	-0-	275	2			N	-0-					4
01	279	N	261	-0-	-18	-0-	261	2			N	-0-					4
*02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1736	-0-	-34	-0-	1736	2			N	-0-					-0-
10	1829	X	1765	-0-	-64	-0-	1765	2			N	-0-					-0-
11	1770	X	1567	-0-	-203	-0-	1567	2			N	-0-					-0-
12	1817	X	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
01	1798	X	1657	-0-	-141	-0-	1657	2			N	-0-					-0-
02	1624	X	1391	-0-	-233	-0-	1391	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	2			N	-0-					8
10	168	N	168	-0-	-0-	-0-	168	2			N	-0-					8
11	169	N	169	-0-	-0-	-0-	169	2			N	-0-					8
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					8
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					8
02	168	N	152	-0-	-16	-0-	152	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					40
10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					40
11	720	N	683	-0-	-37	-0-	683	2			N	-0-					40
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					40
01	830	N	830	-0-	-0-	-0-	830	2			N	-0-					40
*02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	155	X	112	-0-	-43	-0-	112	2			N	-0-					-0-
11	120	X	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	X	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	124	X	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	112	X	90	-0-	-22	-0-	90	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	2			N	-0-					-0-

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	110	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
12	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	2			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	2			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	2			N	-0-					-0-

MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	57	-0-	-33	-0-	57	3			Y	-0-					6
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					6
11	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					6
12	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					6
01	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					6
02	84	N	47	-0-	-37	-0-	47	3			Y	-0-					6

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	257	-0-	-43	-0-	11	1	246	3	N	-0-					-0-
10	279	N	251	-0-	-28	-0-	11	1	240	3	N	-0-					-0-
11	270	N	237	-0-	-33	-0-	11	1	226	3	N	-0-					-0-
12	279	N	244	-0-	-35	-0-	12	1	232	3	N	-0-					-0-
01	248	N	239	-0-	-9	-0-	12	1	227	3	N	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
10	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	15	1	349	3	N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	18	1	407	3	N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	21	1	416	3	N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	24	1	466	3	N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1445	N	1445	-0-	-0-	-0-	1445	3			Y	-0-					-0-
10	1488	N	1278	-0-	-210	-0-	1278	3			Y	-0-					-0-
11	1431	N	1431	-0-	-0-	-0-	1431	3			Y	-0-					-0-
12	1488	N	1370	-0-	-118	-0-	1370	3			Y	-0-					-0-
01	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
02	1344	N	866	-0-	-478	-0-	866	3			Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					8
10	310	N	223	-0-	-87	-0-	223	3			Y	-0-					8
11	251	N	251	-0-	-0-	-0-	250	3	1	9	Y	1					9
12	248	N	241	-0-	-7	-0-	240	3	1	9	Y	1					10
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					10
02	224	N	152	-0-	-72	-0-	152	3			Y	-0-					10

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-
10	155	N	57	-0-	-98	-0-	57	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					6
10	496	N	434	-0-	-62	-0-	434	3			Y	-0-					6
11	488	N	488	-0-	-0-	-0-	487	3	1	9	Y	1					7
12	496	N	467	-0-	-29	-0-	466	3	1	9	Y	1					8
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					8
02	448	N	294	-0-	-154	-0-	294	3			Y	-0-					8

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	611	R	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	427	-0-	427	427	427	3			Y	-0-					-0-
10	0	W	827	-0-	827	1254	827	3			Y	-0-					-0-
11	1553	R	299	-0-	-1254	-0-	299	3			Y	-0-					-0-
12	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
01	310	#	201	-0-	-109	-0-	201	3			Y	-0-					-0-
02	280	#	52	-0-	-228	-0-	52	3			Y	-0-					-0-

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	2468	-0-	2468	2468	2468	3			Y	-0-					-0-
10	0	W	2106	-0-	2106	4574	2106	3			Y	-0-					-0-
11	5859	R	1285	-0-	-4574	-0-	1284	3	1	9	Y	1	1	8			-0-
12	3889	R	3889	-0-	-0-	-0-	3889	3			Y	-0-					-0-
01	2542	#	1061	-0-	-1481	-0-	1061	3			Y	-0-					-0-
02	2296	#	270	-0-	-2026	-0-	270	3			Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	2084	-0-	2084	2084	2084	3			Y	-0-					-0-
10	0	W	4553	-0-	4553	6637	4553	3			Y	-0-					-0-
11	8548	R	1911	-0-	-6637	-0-	1911	3			Y	-0-					-0-
12	3683	R	3683	-0-	-0-	-0-	3683	3			Y	-0-					-0-
01	4061	#	1723	-0-	-2338	-0-	1723	3			Y	-0-					-0-
02	3668	#	1012	-0-	-2656	-0-	1012	3			Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	36	-0-	36	36	36	3			N	-0-					-0-
10	0	W	126	-0-	126	162	126	3			N	-0-					-0-
11	560	R	398	-0-	-162	-0-	398	3			N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
02	140	#	7	-0-	-133	-0-	7	3			N	-0-					-0-

MEIXNER (3500) 60286 500 ASSOCIATED ONE WELL CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN A. WELL #: 3 RRCID -> 210015 COMPL. DATE 01/27/1975 TOTAL DEPTH 3574 PERF. 3525 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	R	360	-0-	-0-	-0-	360	3			N	-0-					116
10	372	R	372	-0-	-0-	-0-	372	3			N	-0-					116
11	361	R	361	-0-	-0-	-0-	360	3	1	9	N	1					117
12	374	R	374	-0-	-0-	-0-	372	3	2	9	N	2					119
01	375	R	375	-0-	-0-	-0-	372	3	3	9	N	3					122
02	336	#	291	-0-	-45	-0-	288	3	3	9	N	3					125

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
LINN OPERATING, INC. 501545
NOELKE, W. M. ESTATE WELL #: 55 RRCID -> 135712 COMPL. DATE 08/06/1990 TOTAL DEPTH 6900 PERF. 6642 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	3021					N	NO RPT					-0-

NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	#	888	-0-	-12	-0-	874	2	14	9	Y	13	13	1			4
10	979	R	979	-0-	-0-	-0-	957	2	22	9	Y	20	16	1			8
11	918	R	918	-0-	-0-	-0-	899	2	19	9	Y	17	16	1			9
12	930	#	914	-0-	-16	-0-	899	2	15	9	Y	14	18	1			5
01	930	#	856	-0-	-74	-0-	842	2	14	9	Y	13	10	1			8
02	840	#	795	-0-	-45	-0-	783	2	12	9	Y	11	14	1			5

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	#	994	-0-	-206	-0-	985	2	9	9	N	8					232
10	1240	#	1024	-0-	-216	-0-	1012	2	12	9	N	11					243
11	1140	#	971	-0-	-169	-0-	968	2	3	9	N	3					246
12	1271	#	998	-0-	-273	-0-	992	2	6	9	N	5					251
01	1271	#	941	-0-	-330	-0-	932	2	9	9	N	8					259
02	924	#	866	-0-	-58	-0-	866	2			N	-0-					259

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	#	817	-0-	-113	-0-	803	2	14	9	Y	13	15	1			5
10	961	#	873	-0-	-88	-0-	852	2	21	9	Y	19	16	1			8
11	930	#	814	-0-	-116	-0-	797	2	17	9	Y	15	14	1			9
12	961	#	852	-0-	-109	-0-	837	2	15	9	Y	14	17	1			6
01	961	#	797	-0-	-164	-0-	783	2	14	9	Y	13	10	1			9
*02	785	R	785	-0-	-0-	-0-	774	2	11	9	Y	10	14	1			5

UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	#	1184	-0-	-346	-0-	1182	2	2	9	Y	2					130
10	1581	#	1320	-0-	-261	-0-	1320	2			Y	-0-	86	1			44
11	1530	#	1409	-0-	-121	-0-	1369	2	40	9	Y	36					80
12	1581	#	1486	-0-	-95	-0-	1469	2	17	9	Y	15					95
01	1550	#	1503	-0-	-47	-0-	1503	2			Y	-0-					95
*02	1434	R	1434	-0-	-0-	-0-	1414	2	20	9	Y	18					113

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	#	902	-0-	-58	-0-	902	2			Y	-0-					138
10	992	#	951	-0-	-41	-0-	950	2	1	9	Y	1	92	1			47
11	960	#	872	-0-	-88	-0-	837	2	35	9	Y	32					79
12	992	#	828	-0-	-164	-0-	814	2	14	9	Y	13					92
01	992	#	711	-0-	-281	-0-	711	2			Y	-0-					92
02	868	#	784	-0-	-84	-0-	765	2	19	9	Y	17					109

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	341	N	195	-0-	-146	-0-	195	2			N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			N	-0-					36
10	6	N	3	-0-	-3	-0-	3	2			N	-0-					36
11	9	N	3	-0-	-6	-0-	3	2			N	-0-	22	7			14
12	11	N	11	-0-	-0-	-0-	1	2	10	9	N	9					23
01	3	N	1	-0-	-2	-0-	1	2			N	-0-					23
02	3	N	-0-	-0-	-3	-0-					N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					19
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					19
11	159	N	159	-0-	-0-	-0-	159	2			N	-0-	10	7			9
12	197	N	197	-0-	-0-	-0-	197	2			N	-0-					9
01	186	N	172	-0-	-14	-0-	172	2			N	-0-					9
*02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	958	N	958	-0-	-0-	-0-	68	1	890	2	N	-0-					-0-
10	992	N	975	-0-	-17	-0-	78	1	897	2	N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	65	1	697	2	N	-0-					-0-
12	885	N	885	-0-	-0-	-0-	73	1	812	2	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	47	1	448	2	N	-0-					-0-
02	700	N	523	-0-	-177	-0-	50	1	473	2	N	-0-					-0-

MESA GRANDE (LEONARD) //CONT.// 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
KARPER OIL & GAS CORPORATION 451280
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					80
10	1519	N	1510	-0-	-9	-0-	1510	2			N	-0-					80
11	1470	N	1244	-0-	-226	-0-	1244	2			N	-0-					80
12	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					80
01	1519	N	1136	-0-	-383	-0-	1136	2			N	-0-					80
*02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2216	N	2216	-0-	-0-	-0-	2216	2			Y	-0-					41
10	2110	N	2110	-0-	-0-	-0-	2110	2			Y	-0-					41
11	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-					41
12	1984	N	1984	-0-	-0-	-0-	1984	2			Y	-0-					41
01	2108	N	1595	-0-	-513	-0-	1595	2			Y	-0-					41
02	1764	N	1743	-0-	-21	-0-	1743	2			Y	-0-					41

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					105
10	354	N	354	-0-	-0-	-0-	354	2			N	-0-					105
11	327	N	327	-0-	-0-	-0-	327	2			N	-0-					105
12	341	N	311	-0-	-30	-0-	311	2			N	-0-					105
01	341	N	198	-0-	-143	-0-	198	2			N	-0-					105
*02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3103	-0-	103	103	3103	2			N	-0-					-0-
10	3100	N	3280	-0-	180	283	3280	2			N	-0-					-0-
11	3000	N	2971	-0-	-29	254	2971	2			N	-0-					-0-
12	3423		3169	-0-	-254	-0-	3169	2			N	-0-					-0-
01	1860		1790	-0-	-70	-0-	1790	2			N	-0-					-0-
*02	2539		2539	-0-	-0-	-0-	2539	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT NORTHERN ENERGY, INC 328627

HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
10	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
11	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-7	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 4 RRCID -> 072623 COMPL. DATE 08/30/1977 TOTAL DEPTH 3647 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 5 RRCID -> 072624 COMPL. DATE 08/30/1977 TOTAL DEPTH 3723 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-6	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-6	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-6	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

09	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	2			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

09	240	N	170	-0-	-70	-0-	170	2			N	-0-					-0-
10	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	527	N	285	-0-	-242	-0-	285	2			N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	148	-0-	-32	-0-	148	2			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
01	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	248	N	123	-0-	-125	-0-	123	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	464	-0-	-106	-0-	464	2			N	-0-					-0-
10	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
12	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*02	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	214	-0-	-56	-0-	214	2			N	-0-					-0-
10	248	N	219	-0-	-29	-0-	219	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
01	217	N	177	-0-	-40	-0-	177	2			N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	531	-0-	-159	-0-	531	3			N	-0-					-0-
10	806	N	709	-0-	-97	-0-	709	3			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
*02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

09	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	480	N	301	-0-	-179	-0-	301	3			N	-0-					-0-
12	620	N	131	-0-	-489	-0-	131	3			N	-0-					-0-
01	310	N	92	-0-	-218	-0-	92	3			N	-0-					-0-
02	280	N	75	-0-	-205	-0-	75	3			N	-0-					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

09	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

09	360	N	352	-0-	-8	-0-	352	2			N	-0-					-0-
10	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
01	372	N	262	-0-	-110	-0-	262	2			N	-0-					-0-
02	364	N	215	-0-	-149	-0-	215	2			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

09	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
10	1333	N	1273	-0-	-60	-0-	1273	2			N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
01	1271	N	1128	-0-	-143	-0-	1128	2			N	-0-					-0-
*02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

09	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
10	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
11	1830	N	1559	-0-	-271	-0-	1559	2			N	-0-					-0-
12	1891	N	1559	-0-	-332	-0-	1559	2			N	-0-					-0-
01	1891	N	1432	-0-	-459	-0-	1432	2			N	-0-					-0-
02	1456	N	1359	-0-	-97	-0-	1359	2			N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
11	360	N	311	-0-	-49	-0-	311	2			N	-0-					-0-
12	372	N	342	-0-	-30	-0-	342	2			N	-0-					-0-
01	372	N	271	-0-	-101	-0-	271	2			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	620	N	417	-0-	-203	-0-	417	2			N	-0-					-0-
11	570	N	469	-0-	-101	-0-	469	2			N	-0-					-0-
12	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	225	-0-	-45	-0-	225	2			N	-0-					-0-
10	279	N	211	-0-	-68	-0-	211	2			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

09	750	N	655	-0-	-95	-0-	655	2			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
11	1050	N	908	-0-	-142	-0-	908	2			N	-0-					-0-
12	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
01	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
02	840	N	790	-0-	-50	-0-	790	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

09	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

09	510	N	484	-0-	-26	-0-	484	2			N	-0-					-0-
10	589	N	508	-0-	-81	-0-	508	2			N	-0-					-0-
11	540	N	535	-0-	-5	-0-	535	2			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	504	N	312	-0-	-192	-0-	312	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
12	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
01	682	N	435	-0-	-247	-0-	435	2			N	-0-					-0-
02	532	N	426	-0-	-106	-0-	426	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

09	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
10	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
11	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
12	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

09	120	N	78	-0-	-42	B	-0-	78	2		N	-0-					-0-
10	124	N	99	-0-	-25	B	-0-	99	2		N	-0-					-0-
11	105	N	105	-0-	-0-	B	-0-	105	2		N	-0-					-0-
12	93	N	89	-0-	-4	B	-0-	89	2		N	-0-					-0-
01	93	N	85	-0-	-8	B	-0-	85	2		N	-0-					-0-
02	112	N	79	-0-	-33	B	-0-	79	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	60	N	2	-0-	-58	B	-0-	2	2		N	-0-					-0-
10	62	N	51	-0-	-11	B	-0-	51	2		N	-0-					-0-
11	60	N	16	-0-	-44	B	-0-	16	2		N	-0-					-0-
12	24	N	24	-0-	-0-	B	-0-	24	2		N	-0-					-0-
01	62	N	9	-0-	-53	B	-0-	9	2		N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	120	N	91	-0-	-29	B	-0-	91	2		N	-0-					-0-
10	124	N	115	-0-	-9	B	-0-	115	2		N	-0-					-0-
11	124	N	124	-0-	-0-	B	-0-	124	2		N	-0-					-0-
12	120	N	120	-0-	-0-	B	-0-	120	2		N	-0-					-0-
01	124	N	104	-0-	-20	B	-0-	104	2		N	-0-					-0-
*02	117	N	117	-0-	-0-	B	-0-	117	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

03/01 BALANCING DATE STATUS -> -0-

09	120	N	91	-0-	-29	B	-0-	91	2		N	-0-					-0-
10	124	N	109	-0-	-15	B	-0-	109	2		N	-0-					-0-
11	123	N	123	-0-	-0-	B	-0-	123	2		N	-0-					-0-
12	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-					-0-
01	124	N	110	-0-	-14	B	-0-	110	2		N	-0-					-0-
02	112	N	107	-0-	-5	B	-0-	107	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	100	-0-	-80 B	-0-	100	2			N	-0-					-0-
10	186	N	145	-0-	-41 B	-0-	145	2			N	-0-					-0-
11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
12	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
*02	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	90	-0-	-30 B	-0-	90	2			N	-0-					-0-
10	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					-0-
11	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
12	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
01	124	N	103	-0-	-21 B	-0-	103	2			N	-0-					-0-
02	112	N	105	-0-	-7 B	-0-	105	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	132	-0-	-48 B	-0-	132	2			N	-0-					-0-
10	217	N	158	-0-	-59 B	-0-	158	2			N	-0-					-0-
11	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
12	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
01	155	N	131	-0-	-24 B	-0-	131	2			N	-0-					-0-
02	168	N	152	-0-	-16 B	-0-	152	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
11	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
12	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
01	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
02	56	N	52	-0-	-4 B	-0-	52	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
10	124	N	119	-0-	-5 B	-0-	119	2			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
12	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
01	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
*02	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMPANY 885112
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
12	155	N	98	-0-	-57	-0-	98	2			N	-0-					-0-
01	341	N	132	-0-	-209	-0-	132	2			N	-0-					-0-
02	224	N	132	-0-	-92	-0-	132	3			N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	5386	-0-	-74	-0-	5386	2			N	-0-					-0-
10	5704	X	5424	-0-	-280	-0-	5424	2			N	-0-					-0-
11	5520	X	4246	-0-	-1274	-0-	4246	2			N	-0-					-0-
12	5622	X	5622	-0-	-0-	-0-	5622	2			N	-0-					-0-
01 DLQ G-10			5441	-0-	5441	5441	5441	2			N	-0-					-0-
02 DLQ G-10			NO RPT	-0-	-0-	5441					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5325	X	5325	-0-	-0-	-0-	5325	2			N	-0-					-0-
10	5118	X	5118	-0-	-0-	-0-	5118	2			N	-0-					-0-
11	5247	X	5247	-0-	-0-	-0-	5247	2			N	-0-					-0-
12	5381	X	5381	-0-	-0-	-0-	5381	2			N	-0-					-0-
01 DLQ G-10			5101	-0-	5101	5101	5101	2			N	-0-					-0-
02 DLQ G-10			NO RPT	-0-	-0-	5101					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	CHANDLER WILLIAMS GAS UNIT			WELL #: 2	RRCID -> 195317						COMPL. DATE 05/02/2003					TOTAL DEPTH 11781 PERF.11425 - 11781
09	4230 X	2839	-0-	-1391	-0-	2839	2			N	-0-					-0-
10	3534 X	2733	-0-	-801	-0-	2733	2			N	-0-					-0-
11	3120 X	2666	-0-	-454	-0-	2666	2			N	-0-					-0-
12	2883 X	2419	-0-	-464	-0-	2419	2			N	-0-					-0-
01	DLQ G-10	3178	-0-	3178	3178	3178	2			N	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0-	3178					N	NO RPT					-0-
	MILLER RANCH GAS UNIT			WELL #: 3	RRCID -> 220987						COMPL. DATE 07/20/2006					TOTAL DEPTH 12000 PERF.11262 - 11622
09	DLQ G-10	7167	-0-	7167	18960	7167	2			N	-0-					-0-
10	DLQ G-10	4683	-0-	4683	23643	4683	2			N	-0-					-0-
11	DLQ G-10	4337	-0-	4337	27980	4337	2			N	-0-					-0-
12	33769 X	5789	-0-	-27980	-0-	5789	2			N	-0-					-0-
01	6350 X	6350	-0-	-0-	-0-	6350	2			N	-0-					-0-
02	6692 X	NO RPT	-0-	-6692	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

09	6930 X	4363	-0-	-2567	-0-	362	1	4001	2	N	-0-					-0-
10	6898 X	6898	-0-	-0-	-0-	374	1	6524	2	N	-0-					-0-
11	7440 X	7344	-0-	-96	-0-	362	1	6982	2	N	-0-					-0-
12	7688 X	7200	-0-	-488	-0-	374	1	6826	2	N	-0-					-0-
01	DLQ G-10	7488	-0-	7488	7488	374	1	7114	2	N	-0-					-0-
02	DLQ G-10	5618	-0-	5618	13106	338	1	5280	2	N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
LINN OPERATING, INC. 501545
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

09	270 N	3	-0-	-267	-0-	3	2			N	-0-					-0-
10	279 N	13	-0-	-266	-0-	13	2			N	-0-					-0-
11	270 N	13	-0-	-257	-0-	13	2			N	-0-					-0-
12	27 N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	13 N	9	-0-	-4	-0-	9	2			N	-0-					-0-
*02	325 N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1364	-0-	-346	-0-	1364	3			N	-0-					-0-
10	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
11	1380	N	1315	-0-	-65	-0-	1315	3			N	-0-					-0-
12	1395	N	1256	-0-	-139	-0-	1256	3			N	-0-					-0-
01	1333	N	1213	-0-	-120	-0-	1213	3			N	-0-					-0-
02	1232	N	981	-0-	-251	-0-	981	3			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

09	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
10	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
11	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-					-0-
12	2170	N	1918	-0-	-252	-0-	1918	3			N	-0-					-0-
01	2542	N	1852	-0-	-690	-0-	1852	3			N	-0-					-0-
02	2408	N	1450	-0-	-958	-0-	1450	3			N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
MARTIN MATRIX INC. 528436
WILDE WELL #: 2 RRCID -> 232101 COMPL. DATE 09/18/2007 TOTAL DEPTH 3049 PERF. 2952 - 2964

09	0	#	-0-	-0-	-0-	B	-29999				N	-0-					-0-
10	0	#	-0-	-0-	-0-	B	-29999				N	-0-					-0-
11	0	#	-0-	-0-	-0-	B	-29999				N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-29999				N	-0-					-0-
01	0	#	100	-0-	100	B	-29899	100	3		N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-29899				N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

09	540	#	417	-0-	-123	B	-34367	417	2		N	-0-					-0-
10	558	#	486	-0-	-72	B	-34439	486	2		N	-0-					-0-
11	540	#	493	-0-	-47	B	-34486	493	2		N	-0-					-0-
12	558	#	417	-0-	-141	B	-34627	417	2		N	-0-					-0-
01	527	#	405	-0-	-122	B	-34749	405	2		N	-0-					-0-
02	448	#	348	-0-	-100	B	-34849	348	2		N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

09	300	N	272	-0-	-28	B	-0-	272	2		N	-0-					-0-
10	372	N	317	-0-	-55	B	-0-	317	2		N	-0-					-0-
11	330	N	322	-0-	-8	B	-0-	322	2		N	-0-					-0-
12	279	N	272	-0-	-7	B	-0-	272	2		N	-0-					-0-
01	310	N	265	-0-	-45	B	-0-	265	2		N	-0-					-0-
02	308	N	227	-0-	-81	B	-0-	227	2		N	-0-					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

09	150	#	113	-0-	-37	B	-18112	113	2		N	-0-					19
10	155	#	132	-0-	-23	B	-18135	132	2		N	-0-					19
11	150	#	134	-0-	-16	B	-18151	134	2		N	-0-					19
12	155	#	113	-0-	-42	B	-18193	113	2		N	-0-					19
01	155	#	110	-0-	-45	B	-18238	110	2		N	-0-					19
02	112	#	94	-0-	-18	B	-18256	94	2		N	-0-					19

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15 B	-268	45	2			N	-0-					-0-
10	62	N	52	-0-	-10 B	-268	52	2			N	-0-					-0-
11	60	N	53	-0-	-7 B	-268	53	2			N	-0-					-0-
12	62	N	45	-0-	-17 B	-268	45	2			N	-0-					-0-
01	62	N	44	-0-	-18 B	-268	44	2			N	-0-					-0-
02	56	N	37	-0-	-19 B	-268	37	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
*01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
11	DELQ PR		323	-0-	323	323	323	2			N	-0-					-0-
12	602	N	279	-0-	-323	-0-	279	2			N	-0-					-0-
*01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	208	-0-	-242	-0-	208	2			N	-0-					-0-
10	558	X	296	-0-	-262	-0-	296	2			N	-0-					-0-
11	DELQ PR		308	-0-	308	308	308	2			N	-0-					-0-
12	562	X	254	-0-	-308	-0-	254	2			N	-0-					-0-
*01	228	X	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	280	X	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740

GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
12	155	N	43	-0-	-112	-0-	43	2			Y	-0-					-0-
*01	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
*01	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
12	186	N	156	-0-	-30	-0-	156	2			N	-0-					-0-
*01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
*01	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
12	428	N	151	-0-	-277	-0-	151	2			Y	-0-					-0-
*01	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		234	-0-	234	234	234	2			N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	234					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

09	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					2
10	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					2
11	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					2
12	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					2
*01	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

09	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					3
10	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					3
11	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					3
12	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

09	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					5
10	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					5
11	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
*01	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					5
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

09	658	N	658	-0-	-0-	-0-	658	2			Y	-0-					8
10	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					8
11	827	N	827	-0-	-0-	-0-	827	2			Y	-0-					8
12	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					8
*01	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					8
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

09	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	X	163	-0-	-0-	-0-	163	2			N	-0-					-0-
10	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
11	180	X	102	-0-	-78	-0-	102	2			N	-0-					-0-
12	279	X	69	-0-	-210	-0-	69	2			N	-0-					-0-
01	279	X	31	-0-	-248	-0-	31	2			N	-0-					-0-
02	224	X	NO RPT	-0-	-224	-0-					N	NO RPT					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	X	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	806	X	501	-0-	-305	-0-	501	2			N	-0-					-0-
11	780	X	438	-0-	-342	-0-	438	2			N	-0-					-0-
12	682	X	172	-0-	-510	-0-	172	2			N	-0-					-0-
01	620	X	2	-0-	-618	-0-	2	2			N	-0-					-0-
02	448	X	NO RPT	-0-	-448	-0-					N	NO RPT					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	341	-0-	-139	-0-	341	2			N	-0-					-0-
10	713	X	434	-0-	-279	-0-	434	2			N	-0-					-0-
11	DELQ	PR	442	-0-	442	442	442	2			N	-0-					-0-
12	835	X	393	-0-	-442	-0-	393	2			N	-0-					-0-
*01	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	392	X	NO RPT	-0-	-392	-0-					N	NO RPT					-0-

PAINT ROCK OPERATING, LLC 634974
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	67	3	11	9	Y	10	10	1			5
10	93	N	57	-0-	-36	-0-	55	3	2	9	Y	2					7
11	178	N	178	-0-	-0-	-0-	169	3	9	9	Y	8	10	1			5
12	227	N	227	-0-	-0-	-0-	223	3	4	9	Y	4					9
01	73	N	73	-0-	-0-	-0-	71	3	2	9	Y	2					11
02	168	N	51	-0-	-117	-0-	49	3	2	9	Y	2	10	1			3

WILLOWBEND INVESTMENTS, INC. 927665
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	298	-0-	-122	-0-	298	2			N	-0-					50
10	496	N	389	-0-	-107	-0-	389	2			N	-0-					50
11	450	N	148	-0-	-302	-0-	148	2			N	-0-					50
12	310	N	192	-0-	-118	-0-	192	2			N	-0-					50
01	403	N	175	-0-	-228	-0-	175	2			N	-0-					50
*02	146	N	146	-0-	-0-	-0-	146	2			N	-0-					50

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	859	-0-	-41	-0-	859	2			Y	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					-0-
11	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
12	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
01	961	N	892	-0-	-69	-0-	892	2			Y	-0-					-0-
*02	818	N	818	-0-	-0-	-0-	818	2			Y	-0-					-0-

MILLICAN (STRAWN REEF) //CONT.// 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1759	N	1759	-0-	-0-	-0-	1759	2			Y	-0-					-0-
10	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-
11	1734	N	1734	-0-	-0-	-0-	1734	2			Y	-0-					-0-
12	1767	N	1763	-0-	-4	-0-	1763	2			Y	-0-					-0-
01	1829	N	1649	-0-	-180	-0-	1649	2			Y	-0-					-0-
02	1624	N	1542	-0-	-82	-0-	1542	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	X	574	-0-	-0-	-0-	574	2			N	-0-					-0-
10	562	X	562	-0-	-0-	-0-	562	2			N	-0-					-0-
11	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	589	X	556	-0-	-33	-0-	556	2			N	-0-					-0-
01	589	X	484	-0-	-105	-0-	484	2			N	-0-					-0-
02	532	X	400	-0-	-132	-0-	400	2			N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	955	X	955	-0-	-0-	-0-	955	3			N	-0-					-0-
10	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-
11	909	X	909	-0-	-0-	-0-	909	3			N	-0-					-0-
12	992	X	925	-0-	-67	-0-	925	3			N	-0-					-0-
01	992	X	805	-0-	-187	-0-	805	3			N	-0-					-0-
02	896	X	666	-0-	-230	-0-	666	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
10	124	N	91	-0-	-33	-0-	7	1	84	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	3	N	-0-					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
10	124	N	91	-0-	-33	-0-	7	1	84	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	3	N	-0-					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					-0-
10	248	N	184	-0-	-64	-0-	15	1	169	3	N	-0-					-0-
11	210	N	205	-0-	-5	-0-	17	1	188	3	N	-0-					-0-
12	217	N	197	-0-	-20	-0-	16	1	181	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					-0-
02	196	N	147	-0-	-49	-0-	10	1	137	3	N	-0-					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PROEX ENERGY MANAGEMENT, L.L.C. //CONT.// 681057
MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	19	1	216	3	N	-0-					-0-
10	279	N	219	-0-	-60	-0-	17	1	202	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	19	1	224	3	N	-0-					-0-
12	248	N	232	-0-	-16	-0-	19	1	213	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	14	1	159	3	N	-0-					-0-
02	224	N	173	-0-	-51	-0-	14	1	159	3	N	-0-					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	20	1	237	3	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	20	1	219	3	N	-0-					-0-
11	270	N	265	-0-	-5	-0-	21	1	244	3	N	-0-					-0-
12	279	N	256	-0-	-23	-0-	20	1	236	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-
02	252	N	200	-0-	-52	-0-	16	1	184	3	N	-0-					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP 030817
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1151	R	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	1209	#	1134	-0-	-75	-0-	1134	3			N	-0-					-0-
11	1170	#	1048	-0-	-122	-0-	1048	3			N	-0-					-0-
12	1209	#	1118	-0-	-91	-0-	1118	3			N	-0-					-0-
01	1209	#	1121	-0-	-88	-0-	1121	3			N	-0-					-0-
02	1064	#	NO RPT	-0-	-1064	-0-					N	NO RPT					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	55	-0-	-215	-0-	4	1	51	2	N	-0-					-0-
10	217	N	160	-0-	-57	-0-	10	1	150	2	N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	13	1	187	2	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	15	1	207	2	N	-0-					-0-
01	DLQ G-10		185	-0-	185	185	12	1	173	2	N	-0-					-0-
02	DLQ G-10		133	-0-	133	318	8	1	125	2	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
WILBANKS, BRUCE A. COMPANY 923063
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 36 WELL #: 1 RRCID -> 185110 COMPL. DATE N/A TOTAL DEPTH 7611 PERF. 6590 - 6738

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

09	1593	R	1593	-0-	-0-	-0-	120	1	1473	3	N	-0-					202
10	1674	#	1606	-0-	-68	-0-	124	1	1482	3	N	-0-					202
11	1830	#	1110	-0-	-720	-0-	120	1	990	3	N	-0-					202
12	1891	#	1369	-0-	-522	-0-	124	1	1230	3	N	14					216
							15	9									
01	1891	#	1629	-0-	-262	-0-	124	1	1404	3	N	92					308
							101	9									
02	1484	#	1214	-0-	-270	-0-	112	1	1102	3	N	-0-	181	1			127

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

09	1860	N	1299	-0-	-561	-0-	58	1	1241	2	Y	-0-	2	1			4
10	1275	N	1275	-0-	-0-	-0-	53	1	1218	2	Y	4	1	1			7
							4	9									
11	998	N	998	-0-	-0-	-0-	45	1	951	2	Y	2	3	1			6
							2	9									
12	1333	N	716	-0-	-617	-0-	33	1	680	2	Y	3	3	1			6
							3	9									
01	1736	N	1736	-0-	-0-	-0-	78	1	1656	2	Y	2	1	1			7
							2	9									
*02	1141	N	1141	-0-	-0-	-0-	51	1	1084	2	Y	5	2	1			10
							6	9									

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

09	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
11	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
02	336	N	224	-0-	-112	-0-	224	3			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

09	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

09	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	2			Y	-0-					-0-
*12	403	N	387	-0-	-16	-0-	387	2			Y	-0-					-0-
01	403	N	365	-0-	-38	-0-	365	2			Y	-0-					-0-
02	308	N	246	-0-	-62	-0-	246	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					82
10	755	N	755	-0-	-0-	-0-	755	2			N	-0-					82
11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					82
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					82
01	733	N	733	-0-	-0-	-0-	733	2			N	-0-					82
*02	587	N	587	-0-	-0-	-0-	587	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY, ROY E., JR. 463260
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

09	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-				-0-
10	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-				-0-
11	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-				-0-
12	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-				-0-
01	155	N	106	-0-	-49	B	-0-	106	2			N	-0-				-0-
02	140	N	106	-0-	-34	B	-0-	106	2			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

09/01 BALANCING DATE STATUS -> -0-

09	270	N	258	-0-	-12	B	-0-	258	2			N	-0-				-0-
10	279	N	268	-0-	-11	B	-0-	268	2			N	-0-				-0-
11	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-				-0-
12	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-				-0-
01	321	N	321	-0-	-0-	B	-0-	321	2			N	-0-				-0-
*02	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

W. W. PROPERTIES 888058
SHANNON ESTATE WELL #: 1 RRCID -> 019062 COMPL. DATE N/A TOTAL DEPTH 2504 PERF. 1810 - 2000

09/01 BALANCING DATE STATUS -> -0-

09	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
10	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
11	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
12	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
01	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-
02	1	N	1	-0-	-0-	B	-0-	1	4			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

09/01 BALANCING DATE STATUS -> -0-

09	32	N	32	-0-	-0-	B	-0-	32	2			Y	-0-				-0-
10	31	N	30	-0-	-1	B	-0-	30	2			Y	-0-				-0-
11	53	N	53	-0-	-0-	B	-0-	53	2			Y	-0-				-0-
12	35	N	35	-0-	-0-	B	-0-	35	2			Y	-0-				-0-
01 DLQ G-10	34		34	-0-	34	B	34	34	2			Y	-0-				-0-
02 DLQ G-10	23		23	-0-	23	B	57	23	2			Y	-0-				-0-

03/01 BALANCING DATE STATUS -> 57

NOELKE, SOUTHEAST (QUEEN) //CONT.// 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	32	N	32	-0-	-0-	B	-0-	32	2			Y	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	2			Y	-0-					-0-
11	53	N	53	-0-	-0-	B	-0-	53	2			Y	-0-					-0-
12	35	N	35	-0-	-0-	B	-0-	35	2			Y	-0-					-0-
01 DLQ G-10			34	-0-	34	B	34	34	2			Y	-0-					-0-
02 DLQ G-10			23	-0-	23	B	57	23	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			57															

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	32	N	32	-0-	-0-	B	-0-	32	2			Y	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	2			Y	-0-					-0-
11	53	N	53	-0-	-0-	B	-0-	53	2			Y	-0-					-0-
12	35	N	35	-0-	-0-	B	-0-	35	2			Y	-0-					-0-
01 DLQ G-10			34	-0-	34	B	34	34	2			Y	-0-					-0-
02 DLQ G-10			23	-0-	23	B	57	23	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->			57															

W. W. PROPERTIES 888058
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->			-0-															
09	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
10	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
11	300	N	250	-0-	-50	B	-0-	250	3			N	-0-					-0-
12	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
01	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
02	224	N	134	-0-	-90	B	-0-	134	3			N	-0-					-0-
03/01 BALANCING DATE STATUS ->			-0-															

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
OGDEN RESOURCES CORPORATION 618970
SNEED WELL #: 1B RRCID -> 160686 COMPL. DATE 03/20/1984 TOTAL DEPTH 4000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	743	N	743	-0-	-0-		-0-	734	2	9	9	N	8					81
10	778	N	778	-0-	-0-		-0-	761	2	17	9	N	15					96
11	749	N	749	-0-	-0-		-0-	732	2	17	9	N	15					111
12	730	N	730	-0-	-0-		-0-	713	2	17	9	N	15					126
01	704	N	704	-0-	-0-		-0-	681	2	23	9	N	21					147
*02	539	N	539	-0-	-0-		-0-	536	2	3	9	N	3					150

NORDIC (DOG BEND) //CONT.// 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OASIS (STRAWN LIME) 66581 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
MAYO, EDDIE 536900
GRAY-WOLFE WELL #: 1 RRCID -> 181795 COMPL. DATE 10/10/2000 TOTAL DEPTH 6800 PERF. 6536 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	781	N	781	-0-	-0-	-0-	781	2			N	-0-					198
10	779	N	779	-0-	-0-	-0-	779	2			N	-0-					198
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					198
12	806	N	795	-0-	-11	-0-	795	2			N	-0-					198
01	DLQ G-10		747	-0-	747	747	747	2			N	-0-					198
02	DLQ G-10		773	-0-	773	1520	773	2			N	-0-					198

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	558	-0-	-42	-0-	558	3			N	-0-					119
10	620	#	548	-0-	-72	-0-	548	3			N	-0-					119
11	570	#	530	-0-	-40	-0-	530	3			N	-0-					119
12	589	#	550	-0-	-39	-0-	550	3			N	-0-					119
01	589	#	558	-0-	-31	-0-	558	3			N	-0-					119
02	532	#	488	-0-	-44	-0-	488	3			N	-0-					119

OHARROW (STRAWN SAND) 66878 777 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SWARTZ OIL COMPANY 833090
O'HARROW 69 WELL #: 1 RRCID -> 273578 COMPL. DATE 07/26/2014 TOTAL DEPTH 5436 PERF. 4900 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
JM COX RESOURCES, L.P. 433075
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF. 10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	-0-	-0-	-870	-0-					N	-0-					11
10	496	N	84	-0-	-412	-0-	84	3			N	-0-					11
11	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					11
12	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					11
01	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					11
02	1932	N	415	-0-	-1517	-0-	415	3			N	-0-					11

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	140	N	58	-0-	-82	-0-	58	3			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	1			N	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	1			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	1			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	1			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK "OO" WELL #: 14 RRCID -> 151166 COMPL. DATE 05/27/1994 TOTAL DEPTH 2415 PERF. 1274 - 1282

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	113	R	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	102	R	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	104	R	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	93	R	93	-0-	-0-	-0-	93	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2909	R	2909	-0-	-0-	-0-	2884	2	25	9	N	23					162
10	2905	R	2905	-0-	-0-	-0-	2879	2	26	9	N	24					186
11	2670	#	2334	-0-	-336	-0-	2311	2	23	9	N	21					207
*12	3007	#	2391	-0-	-616	-0-	2391	2			N	-0-					207
*01	3007	#	2164	-0-	-843	-0-	2145	2	19	9	N	17					224
02	2716	#	2114	-0-	-602	-0-	2113	2	1	9	N	1	183	1			42

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
10	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
11	570	N	538	-0-	-32	-0-	538	3			N	-0-					-0-
12	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
01	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
*02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

O'DELL, MITCHELL 618480
STANSBERRY WELL #: 1 RRCID -> 165696 COMPL. DATE 04/03/1997 TOTAL DEPTH 3260 PERF. 3025 - 3035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
*02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-
11	870	N	820	-0-	-50	-0-	820	3			N	-0-					-0-
12	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-
01	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
02	756	N	678	-0-	-78	-0-	678	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

09	540	N	437	-0-	-103	-0-	437	3			N	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
12	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
12	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
01	558	N	393	-0-	-165	-0-	393	3			N	-0-					-0-
02	532	N	429	-0-	-103	-0-	429	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
12	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
01	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
02	224	N	192	-0-	-32	-0-	192	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	830	-0-	-40	-0-	830	3			N	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
11	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
12	868	N	607	-0-	-261	-0-	607	3			N	-0-					-0-
01	930	N	448	-0-	-482	-0-	448	3			N	-0-					-0-
02	952	N	808	-0-	-144	-0-	808	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	620	N	212	-0-	-408	-0-	212	3			N	-0-					-0-
02	476	N	282	-0-	-194	-0-	282	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
11	660	N	461	-0-	-199	-0-	461	3			N	-0-					-0-
12	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
01	775	N	676	-0-	-99	-0-	676	3			N	-0-					-0-
*02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
11	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-
10	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
11	450	N	372	-0-	-78	-0-	372	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

09	510	N	164	-0-	-346	-0-	164	3			N	-0-					-0-
10	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
11	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
12	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
01	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
*02	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

09	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
*02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
11	810	N	726	-0-	-84	-0-	726	3			N	-0-					-0-
12	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-
01	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-
*02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	600	N	390	-0-	-210	-0-	390	3			N	-0-					-0-
12	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
01	651	N	344	-0-	-307	-0-	344	3			N	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

09	450	N	388	-0-	-62	-0-	388	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
12	403	N	283	-0-	-120	-0-	283	3			N	-0-					-0-
01	434	N	269	-0-	-165	-0-	269	3			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

09	990	N	716	-0-	-274	-0-	716	3			N	-0-					-0-
10	1271	N	456	-0-	-815	-0-	456	3			N	-0-					-0-
11	1170	N	355	-0-	-815	-0-	355	3			N	-0-					-0-
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*02	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	742	-0-	-68	-0-	742	3			N	-0-					-0-
10	837	X	755	-0-	-82	-0-	755	3			N	-0-					-0-
11	900	X	499	-0-	-401	-0-	499	3			N	-0-					-0-
12	930	X	573	-0-	-357	-0-	573	3			N	-0-					-0-
01	744	N	572	-0-	-172	-0-	572	3			N	-0-					-0-
*02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
11	780	N	746	-0-	-34	-0-	746	3			N	-0-					-0-
12	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
01	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
02	700	N	697	-0-	-3	-0-	697	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
10	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-
11	810	N	740	-0-	-70	-0-	740	3			N	-0-					-0-
12	868	N	623	-0-	-245	-0-	623	3			N	-0-					-0-
01	837	N	532	-0-	-305	-0-	532	3			N	-0-					-0-
02	700	N	562	-0-	-138	-0-	562	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

09	900	N	872	-0-	-28	-0-	872	3			N	-0-					-0-
10	899	N	828	-0-	-71	-0-	828	3			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
12	899	N	761	-0-	-138	-0-	761	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*02	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	77	-0-	-109	-0-	77	3			N	-0-					-0-
11	180	N	72	-0-	-108	-0-	72	3			N	-0-					-0-
12	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

09	780	N	734	-0-	-46	-0-	734	3			N	-0-					-0-
10	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
11	750	N	635	-0-	-115	-0-	635	3			N	-0-					-0-
12	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
01	744	N	681	-0-	-63	-0-	681	3			N	-0-					-0-
*02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
11	840	N	699	-0-	-141	-0-	699	3			N	-0-					-0-
12	1178	N	884	-0-	-294	-0-	884	3			N	-0-					-0-
01	1085	N	893	-0-	-192	-0-	893	3			N	-0-					-0-
*02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

09	930	N	779	-0-	-151	-0-	779	3			N	-0-					-0-
10	961	N	814	-0-	-147	-0-	814	3			N	-0-					-0-
11	810	N	768	-0-	-42	-0-	768	3			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
*02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
*02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	217	N	30	-0-	-187	-0-	30	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
11	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
12	651	N	506	-0-	-145	-0-	506	3			N	-0-					-0-
01	620	N	427	-0-	-193	-0-	427	3			N	-0-					-0-
02	560	N	295	-0-	-265	-0-	295	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

09	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
10	403	N	251	-0-	-152	-0-	251	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	248	N	130	-0-	-118	-0-	130	3			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

09	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

09	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
10	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
10	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	476	N	463	-0-	-13	-0-	463	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	155	N	58	-0-	-97	-0-	58	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	224	N	166	-0-	-58	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	84	N	8	-0-	-76	-0-	8	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	420	N	329	-0-	-91	-0-	329	3			N	-0-					-0-
12	403	N	258	-0-	-145	-0-	258	3			N	-0-					-0-
01	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
10	589	N	399	-0-	-190	-0-	399	3			N	-0-					-0-
11	480	N	317	-0-	-163	-0-	317	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	403	N	280	-0-	-123	-0-	280	3			N	-0-					-0-
02	308	N	206	-0-	-102	-0-	206	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
12	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	380	-0-	-70	-0-	380	3			N	-0-					-0-
10	434	N	283	-0-	-151	-0-	283	3			N	-0-					-0-
11	390	N	1	-0-	-389	-0-	1	3			N	-0-					-0-
12	403	N	195	-0-	-208	-0-	195	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	224	N	196	-0-	-28	-0-	196	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	280	N	240	-0-	-40	-0-	240	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
11	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 3 WELL #: 1 RRCID -> 047732 COMPL. DATE 01/22/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
02	308	N	283	-0-	-25	-0-	283	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	196	N	176	-0-	-20	-0-	176	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
02	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	224	N	181	-0-	-43	-0-	181	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	168	N	141	-0-	-27	-0-	141	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
*02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

09	540	N	277	-0-	-263	-0-	277	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
02	364	N	340	-0-	-24	-0-	340	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	616	N	501	-0-	-115	-0-	501	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ZIPP RANCH "34" WELL #: 2 RRCID -> 051958 COMPL. DATE 02/18/1971 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	56	N	16	-0-	-40	-0-	16	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
11	120	N	52	-0-	-68	-0-	52	3			N	-0-					-0-
12	124	N	66	-0-	-58	-0-	66	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	339	-0-	-111	-0-	339	3			Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-
11	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
12	341	N	315	-0-	-26	-0-	315	3			Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
02	448	N	409	-0-	-39	-0-	409	3			Y	-0-					-0-

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
12	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	367	3		N	-0-			-0-
10	373	N	373	-0-	-0-	-0-	373	3		N	-0-			-0-
11	360	N	355	-0-	-5	-0-	355	3		N	-0-			-0-
12	372	N	368	-0-	-4	-0-	368	3		N	-0-			-0-
01	372	N	328	-0-	-44	-0-	328	3		N	-0-			-0-
*02	362	N	362	-0-	-0-	-0-	362	3		N	-0-			-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

09	517	N	517	-0-	-0-	-0-	517	3		N	-0-			-0-
10	546	N	546	-0-	-0-	-0-	546	3		N	-0-			-0-
11	500	N	500	-0-	-0-	-0-	500	3		N	-0-			-0-
12	545	N	545	-0-	-0-	-0-	545	3		N	-0-			-0-
01	558	N	536	-0-	-22	-0-	536	3		N	-0-			-0-
*02	484	N	484	-0-	-0-	-0-	484	3		N	-0-			-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

09	305	N	305	-0-	-0-	-0-	305	3		N	-0-			-0-
10	310	N	266	-0-	-44	-0-	266	3		N	-0-			-0-
11	280	N	280	-0-	-0-	-0-	280	3		N	-0-			-0-
12	310	N	300	-0-	-10	-0-	300	3		N	-0-			-0-
01	279	N	248	-0-	-31	-0-	248	3		N	-0-			-0-
02	252	N	211	-0-	-41	-0-	211	3		N	-0-			-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

09	240	N	180	-0-	-60	-0-	180	3		N	-0-			-0-
10	217	N	180	-0-	-37	-0-	180	3		N	-0-			-0-
11	180	N	175	-0-	-5	-0-	175	3		N	-0-			-0-
12	188	N	188	-0-	-0-	-0-	188	3		N	-0-			-0-
01	188	N	188	-0-	-0-	-0-	188	3		N	-0-			-0-
02	168	N	143	-0-	-25	-0-	143	3		N	-0-			-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

09	326	N	326	-0-	-0-	-0-	326	3		N	-0-			-0-
10	341	N	230	-0-	-111	-0-	230	3		N	-0-			-0-
11	330	N	330	-0-	-0-	-0-	330	3		N	-0-			-0-
12	352	N	352	-0-	-0-	-0-	352	3		N	-0-			-0-
01	292	N	292	-0-	-0-	-0-	292	3		N	-0-			-0-
02	308	N	202	-0-	-106	-0-	202	3		N	-0-			-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

09	250	N	250	-0-	-0-	-0-	250	3		N	-0-			-0-
10	253	N	253	-0-	-0-	-0-	253	3		N	-0-			-0-
11	270	N	243	-0-	-27	-0-	243	3		N	-0-			-0-
12	248	N	245	-0-	-3	-0-	245	3		N	-0-			-0-
01	245	N	245	-0-	-0-	-0-	245	3		N	-0-			-0-
*02	225	N	225	-0-	-0-	-0-	225	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
01	465	N	378	-0-	-87	-0-	378	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	401	-0-	-49	-0-	401	3			N	-0-					-0-
10	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
11	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-
12	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
01	434	N	259	-0-	-175	-0-	259	3			N	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	300	N	226	-0-	-74	-0-	226	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
10	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
02	616	N	584	-0-	-32	-0-	584	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE-HENDERSON 7 WELL #: 2 RRCID -> 071471 COMPL. DATE 03/12/1976 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

09	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	750	N	637	-0-	-113	-0-	637	3			N	-0-					-0-
12	775	N	416	-0-	-359	-0-	416	3			N	-0-					-0-
01	589	N	319	-0-	-270	-0-	319	3			N	-0-					-0-
02	588	N	238	-0-	-350	-0-	238	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

09	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
10	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
11	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
12	1364	N	1332	-0-	-32	-0-	1332	3			N	-0-					-0-
01	1395	N	1349	-0-	-46	-0-	1349	3			N	-0-					-0-
02	1232	N	1192	-0-	-40	-0-	1192	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
01	124	N	52	-0-	-72	-0-	52	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	280	N	238	-0-	-42	-0-	238	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	84	N	75	-0-	-9	-0-	75	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
10	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	567	-0-	-183	-0-	567	3			N	-0-					-0-
10	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
11	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
*02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	540	N	259	-0-	-281	-0-	259	3			N	-0-					-0-
12	403	N	264	-0-	-139	-0-	264	3			N	-0-					-0-
01	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
02	252	N	45	-0-	-207	-0-	45	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

09	420	N	318	-0-	-102	-0-	318	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					-0-

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

09	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
12	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	240	N	161	-0-	-79	-0-	161	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
10	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	374	-0-	-76	-0-	374	3			N	-0-					-0-
10	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
11	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
01	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
12	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
01	496	X	349	-0-	-147	-0-	349	3			N	-0-					-0-
02	448	X	372	-0-	-76	-0-	372	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	3			N	-0-					-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	555	-0-	-165	-0-	555	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
02	616	N	600	-0-	-16	-0-	600	3			N	-0-					-0-

MONTGOMERY, C.C. "1D" WELL #: 4 RRCID -> 075178 COMPL. DATE 01/26/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

09	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	416	-0-	-124	-0-	416	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
01	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
02	504	N	476	-0-	-28	-0-	476	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
10	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
11	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
12	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-
01	1364	X	1044	-0-	-320	-0-	1044	3			N	-0-					-0-
02	1232	X	1134	-0-	-98	-0-	1134	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	890	-0-	-310	-0-	890	3			N	-0-					-0-
10	1054	N	907	-0-	-147	-0-	907	3			N	-0-					-0-
11	1020	N	851	-0-	-169	-0-	851	3			N	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
01	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-
*02	1289	N	1289	-0-	-0-	-0-	1289	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
11	480	N	347	-0-	-133	-0-	347	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	823	-0-	-17	-0-	823	3			N	-0-					-0-
10	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
11	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
12	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
01	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
11	210	N	162	-0-	-48	-0-	162	3			N	-0-					-0-
12	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
02	560	N	339	-0-	-221	-0-	339	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
01	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	715	-0-	-95	-0-	715	3			N	-0-					-0-
10	837	N	537	-0-	-300	-0-	537	3			N	-0-					-0-
11	840	N	509	-0-	-331	-0-	509	3			N	-0-					-0-
12	744	N	486	-0-	-258	-0-	486	3			N	-0-					-0-
01	527	N	418	-0-	-109	-0-	418	3			N	-0-					-0-
02	476	N	444	-0-	-32	-0-	444	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
10	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
11	660	N	517	-0-	-143	-0-	517	3			N	-0-					-0-
12	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
01	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
11	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	465	-0-	-105	-0-	465	3			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
12	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
02	784	N	703	-0-	-81	-0-	703	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
11	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	84	N	12	-0-	-72	-0-	12	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
11	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-
10	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
01	713	X	453	-0-	-260	-0-	453	3			N	-0-					-0-
*02	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

09	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
01	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
02	588	N	543	-0-	-45	-0-	543	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

09	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
12	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

09	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
10	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
01	496	N	435	-0-	-61	-0-	435	3			N	-0-					-0-
*02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

09	300	N	185	-0-	-115	-0-	185	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
02	476	N	473	-0-	-3	-0-	473	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

09	540	X	468	-0-	-72	-0-	468	3			N	-0-					-0-
10	589	X	366	-0-	-223	-0-	366	3			N	-0-					-0-
11	570	X	508	-0-	-62	-0-	508	3			N	-0-					-0-
12	589	X	495	-0-	-94	-0-	495	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

09	90	N	19	-0-	-71	-0-	19	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 4 RRCID -> 081686 COMPL. DATE 10/09/1978 TOTAL DEPTH 6650 PERF. 6305 - 6402

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	302	-0-	-118	-0-	302	3			N	-0-					-0-
10	403	N	342	-0-	-61	-0-	342	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 75D RRCID -> 081688 COMPL. DATE 07/08/2004 TOTAL DEPTH 6568 PERF. 5845 - 6164

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
12	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

09	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
02	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	308	N	254	-0-	-54	-0-	254	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
11	600	N	529	-0-	-71	-0-	529	3			N	-0-					-0-
12	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*02	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	240	N	96	-0-	-144	-0-	96	3			N	-0-					-0-
12	279	N	92	-0-	-187	-0-	92	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
02	224	N	223	-0-	-1	-0-	223	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

09	300	N	146	-0-	-154	-0-	146	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

09	270	N	161	-0-	-109	-0-	161	3			N	-0-					-0-
10	279	N	106	-0-	-173	-0-	106	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	252	N	216	-0-	-36	-0-	216	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	589	N	465	-0-	-124	-0-	465	3			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

09	300	N	186	-0-	-114	-0-	186	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	403	N	308	-0-	-95	-0-	308	3			N	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	588	N	562	-0-	-26	-0-	562	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
11	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
12	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
02	224	N	195	-0-	-29	-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE "19A" WELL #: 4019 RRCID -> 085433 COMPL. DATE 09/19/1979 TOTAL DEPTH 7490 PERF. 7075 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
02	56	N	9	-0-	-47	-0-	9	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

09	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
10	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	560	N	558	-0-	-2	-0-	558	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

09	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
02	196	N	181	-0-	-15	-0-	181	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

09	540	N	376	-0-	-164	-0-	376	3			N	-0-					-0-
10	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	448	N	415	-0-	-33	-0-	415	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
12	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
01	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
02	448	N	427	-0-	-21	-0-	427	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

09	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
10	341	N	271	-0-	-70	-0-	271	3			N	-0-					-0-
11	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	80	-0-	-70	-0-	80	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	52	-0-	-98	-0-	52	3			N	-0-					-0-
10	155	N	39	-0-	-116	-0-	39	3			N	-0-					-0-
11	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
02	140	N	99	-0-	-41	-0-	99	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	653	-0-	-37	-0-	653	3			N	-0-					-0-
10	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
11	660	N	634	-0-	-26	-0-	634	3			N	-0-					-0-
12	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
02	588	N	524	-0-	-64	-0-	524	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
12	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
01	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
*02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	157	-0-	-143	-0-	157	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	154	-0-	-116	-0-	154	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
12	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	448	N	375	-0-	-73	-0-	375	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
*02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	140	N	135	-0-	-5	-0-	135	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
10	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	224	N	138	-0-	-86	-0-	138	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

09	210	N	134	-0-	-76	-0-	134	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
02	224	N	117	-0-	-107	-0-	117	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

09	330	N	189	-0-	-141	-0-	189	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

09	240	N	146	-0-	-94	-0-	146	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	465	N	304	-0-	-161	-0-	304	3			N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
11	90	N	25	-0-	-65	-0-	25	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	116	-0-	-94	-0-	116	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
02	196	N	148	-0-	-48	-0-	148	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

09	270	N	158	-0-	-112	-0-	158	3			N	-0-					-0-
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
02	280	N	260	-0-	-20	-0-	260	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

09	330	N	228	-0-	-102	-0-	228	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
01	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
02	168	N	143	-0-	-25	-0-	143	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A1" WELL #: 3031 RRCID -> 098178 COMPL. DATE 12/28/1981 TOTAL DEPTH 7600 PERF. 7167 - 7267

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	336	N	278	-0-	-58	-0-	278	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	650	-0-	-10	-0-	650	3			N	-0-					-0-
10	682	X	625	-0-	-57	-0-	625	3			N	-0-					-0-
11	660	X	615	-0-	-45	-0-	615	3			N	-0-					-0-
12	682	X	633	-0-	-49	-0-	633	3			N	-0-					-0-
01	682	X	630	-0-	-52	-0-	630	3			N	-0-					-0-
02	616	X	560	-0-	-56	-0-	560	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	310	N	179	-0-	-131	-0-	179	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	252	N	36	-0-	-216	-0-	36	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
10	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
11	510	N	447	-0-	-63	-0-	447	3			N	-0-					-0-
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	168	N	152	-0-	-16	-0-	152	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOLMSLEY, PEERY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	341	N	210	-0-	-131	-0-	210	3			N	-0-					-0-
02	280	N	224	-0-	-56	-0-	224	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	180	N	144	-0-	-36	-0-	144	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
12	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	224	N	191	-0-	-33	-0-	191	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	789	-0-	-171	-0-	789	3			N	-0-					-0-
10	744	N	509	-0-	-235	-0-	509	3			N	-0-					-0-
11	660	N	390	-0-	-270	-0-	390	3			N	-0-					-0-
12	806	N	361	-0-	-445	-0-	361	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

09	480	N	247	-0-	-233	-0-	247	3			N	-0-					-0-
10	434	N	242	-0-	-192	-0-	242	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

09	420	N	268	-0-	-152	-0-	268	3			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
01	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
12	651	N	592	-0-	-59	-0-	592	3			N	-0-					-0-
01	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
02	588	N	546	-0-	-42	-0-	546	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
10	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
11	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
12	682	N	555	-0-	-127	-0-	555	3			N	-0-					-0-
01	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	390	N	301	-0-	-89	-0-	301	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-
02	140	N	110	-0-	-30	-0-	110	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
10	248	N	34	-0-	-214	-0-	34	3			N	-0-					-0-
11	240	N	104	-0-	-136	-0-	104	3			N	-0-					-0-
12	217	N	16	-0-	-201	-0-	16	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
12	558	N	359	-0-	-199	-0-	359	3			N	-0-					-0-
01	527	N	358	-0-	-169	-0-	358	3			N	-0-					-0-
02	476	N	335	-0-	-141	-0-	335	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
01	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
02	336	N	293	-0-	-43	-0-	293	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
10	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
11	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
*02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
12	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
01	651	N	335	-0-	-316	-0-	335	3			N	-0-					-0-
*02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	558	N	316	-0-	-242	-0-	316	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	532	N	326	-0-	-206	-0-	326	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
12	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*02	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
12	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
01	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
02	224	N	208	-0-	-16	-0-	208	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
12	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
02	448	N	402	-0-	-46	-0-	402	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
11	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	448	N	335	-0-	-113	-0-	335	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

09	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
10	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
11	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

09	300	N	237	-0-	-63	-0-	237	3			N	-0-					-0-
10	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
02	224	N	188	-0-	-36	-0-	188	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

09	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

09	870	N	816	-0-	-54	-0-	816	3			N	-0-					-0-
10	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-
11	840	N	767	-0-	-73	-0-	767	3			N	-0-					-0-
12	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
*02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
11	390	N	350	-0-	-40	-0-	350	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
02	336	N	330	-0-	-6	-0-	330	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	372	X	336	-0-	-36	-0-	336	3			N	-0-					-0-
11	360	X	321	-0-	-39	-0-	321	3			N	-0-					-0-
12	372	X	319	-0-	-53	-0-	319	3			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
02	308	N	282	-0-	-26	-0-	282	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

09	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
12	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	80	-0-	-88	-0-	80	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

09	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
10	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
11	360	N	307	-0-	-53	-0-	307	3			N	-0-					-0-
12	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
02	392	N	283	-0-	-109	-0-	283	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	810	N	734	-0-	-76	-0-	734	3			N	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
*02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C. C. WELL #: 77D RRCID -> 130528 COMPL. DATE 04/06/1989 TOTAL DEPTH 6550 PERF. 5950 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "B" WELL #: 6 RRCID -> 130529 COMPL. DATE 04/03/1989 TOTAL DEPTH 6775 PERF. 5787 - 6573

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

09	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
10	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
11	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
11	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	280	N	258	-0-	-22	-0-	258	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

09	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
11	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
12	1581	N	929	-0-	-652	-0-	929	3			N	-0-					-0-
01	1581	N	1157	-0-	-424	-0-	1157	3			N	-0-					-0-
02	1400	N	1368	-0-	-32	-0-	1368	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

09	540	X	359	-0-	-181	-0-	359	3			N	-0-					-0-
10	527	X	337	-0-	-190	-0-	337	3			N	-0-					-0-
11	480	X	417	-0-	-63	-0-	417	3			N	-0-					-0-
12	496	X	410	-0-	-86	-0-	410	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "A" WELL #: 22 RRCID -> 132862 COMPL. DATE 11/09/1989 TOTAL DEPTH 6733 PERF. 6310 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	3			N	-0-					-0-
11	300	N	264	-0-	-36	-0-	264	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	252	N	199	-0-	-53	-0-	199	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	224	N	216	-0-	-8	-0-	216	3			N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
10	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
11	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
02	196	N	166	-0-	-30	-0-	166	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
10	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
11	510	N	404	-0-	-106	-0-	404	3			N	-0-					-0-
12	527	N	405	-0-	-122	-0-	405	3			N	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
11	510	N	386	-0-	-124	-0-	386	3			N	-0-					-0-
12	465	N	379	-0-	-86	-0-	379	3			N	-0-					-0-
01	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-
10	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
11	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
02	672	N	661	-0-	-11	-0-	661	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	224	N	205	-0-	-19	-0-	205	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	310	N	143	-0-	-167	-0-	143	3			N	-0-					-0-
02	280	N	220	-0-	-60	-0-	220	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	465	N	206	-0-	-259	-0-	206	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
12	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
10	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
11	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-
12	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
01	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
02	560	N	337	-0-	-223	-0-	337	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	758	-0-	-22	-0-	758	3			N	-0-					-0-
10	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
11	900	N	767	-0-	-133	-0-	767	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	345	-0-	-105	-0-	345	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	450	N	312	-0-	-138	-0-	312	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
11	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
01	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	111	-0-	-29	-0-	111	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	589	N	399	-0-	-190	-0-	399	3			N	-0-					-0-
11	510	N	373	-0-	-137	-0-	373	3			N	-0-					-0-
12	465	N	222	-0-	-243	-0-	222	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 708 D RRCID -> 136335 COMPL. DATE 10/31/1990 TOTAL DEPTH 6620 PERF. 6239 - 6419

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

09	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-
10	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
12	992	N	987	-0-	-5	-0-	987	3			N	-0-					-0-
01	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*02	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	749	-0-	-91	-0-	749	3			N	-0-					-0-
10	837	N	762	-0-	-75	-0-	762	3			N	-0-					-0-
11	780	N	718	-0-	-62	-0-	718	3			N	-0-					-0-
12	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
01	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
02	644	N	529	-0-	-115	-0-	529	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	341	-0-	-109	-0-	341	3			N	-0-					-0-
10	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
11	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
12	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	558	N	342	-0-	-216	-0-	342	3			N	-0-					-0-
02	504	N	272	-0-	-232	-0-	272	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	458	-0-	-292	-0-	458	3			N	-0-					-0-
10	775	N	468	-0-	-307	-0-	468	3			N	-0-					-0-
11	690	N	504	-0-	-186	-0-	504	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	465	N	356	-0-	-109	-0-	356	3			N	-0-					-0-
02	476	N	367	-0-	-109	-0-	367	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
10	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
11	660	N	575	-0-	-85	-0-	575	3			N	-0-					-0-
12	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
01	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
*02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

09	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
10	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
11	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
12	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
01	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
02	588	N	587	-0-	-1	-0-	587	3			N	-0-					-0-

BEAN "C" WELL #: 3 RRCID -> 143223 COMPL. DATE 05/11/2002 TOTAL DEPTH 7102 PERF. 6396 - 6974

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

09	630	N	420	-0-	-210	-0-	420	3			N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	868	N	774	-0-	-94	-0-	774	3			N	-0-					-0-
02	756	N	691	-0-	-65	-0-	691	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 02/26/1993 TOTAL DEPTH 6825 PERF. 6391 - 6527

09	3000	N	3230	-0-	230	230	3228	3	2	9	N	2	2	8			-0-
10	3100	N	4209	-0-	1109	1339	4209	3			N	-0-					-0-
11	3000	N	3160	-0-	160	1499	3160	3			N	-0-					-0-
12	4060	X	2561	-0-	-1499	-0-	2561	3			N	-0-					-0-
01	4216	X	3513	-0-	-703	-0-	3513	3			N	-0-					-0-
02	3808	X	2943	-0-	-865	-0-	2943	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1803	-0-	-147	-0-	1803	3			N	-0-					-0-
10	1953	N	1732	-0-	-221	-0-	1732	3			N	-0-					-0-
11	1860	N	1750	-0-	-110	-0-	1750	3			N	-0-					-0-
12	1860	N	1700	-0-	-160	-0-	1700	3			N	-0-					-0-
01	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
02	1624	N	1524	-0-	-100	-0-	1524	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
11	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
10	1302	N	1286	-0-	-16	-0-	1286	3			N	-0-					-0-
11	1800	N	1209	-0-	-591	-0-	1209	3			N	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
*02	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
10	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
11	750	N	681	-0-	-69	-0-	681	3			N	-0-					-0-
12	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
01	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
02	644	N	633	-0-	-11	-0-	633	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

09	660	N	642	-0-	-18	-0-	642	3			Y	-0-					159
10	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					159
11	651	N	651	-0-	-0-	-0-	640	3	11	9	Y	10					169
12	651	N	611	-0-	-40	-0-	610	3	1	9	Y	1					170
01	651	N	579	-0-	-72	-0-	579	3			Y	-0-					170
02	616	N	500	-0-	-116	-0-	500	3			Y	-0-					170

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

09	1530	N	1506	-0-	-24	-0-	1506	3			N	-0-					-0-
10	1550	N	1537	-0-	-13	-0-	1537	3			N	-0-					-0-
11	1530	N	1352	-0-	-178	-0-	1352	3			N	-0-					-0-
12	1550	N	1524	-0-	-26	-0-	1524	3			N	-0-					-0-
01	1550	N	1473	-0-	-77	-0-	1473	3			N	-0-					-0-
*02	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-

UNION PACIFIC WELL #: 35 RRCID -> 148534 COMPL. DATE 02/04/1994 TOTAL DEPTH 6860 PERF. 6500 - 6555

09	960	N	600	-0-	-360	-0-	600	3			N	-0-					-0-
10	775	N	377	-0-	-398	-0-	377	3			N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	783	N	783	-0-	-0-	-0-	720	3	63	9	N	57	20	8			37
01	2385	N	2385	-0-	-0-	-0-	2331	3	54	9	N	49					86
*02	1831	N	1831	-0-	-0-	-0-	1800	3	31	9	N	28	1	8			113

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

09	990	N	787	-0-	-203	-0-	787	3			N	-0-					-0-
10	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
12	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
01	992	X	837	-0-	-155	-0-	837	3			N	-0-					-0-
02	896	X	808	-0-	-88	-0-	808	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	192	-0-	-78	-0-	192	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
12	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
02	140	N	61	-0-	-79	-0-	61	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
11	210	N	144	-0-	-66	-0-	144	3			N	-0-					-0-
12	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-
12	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	31	-0-	-155	-0-	31	3			N	-0-					-0-
11	180	N	38	-0-	-142	-0-	38	3			N	-0-					-0-
12	155	N	42	-0-	-113	-0-	42	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
10	186	N	72	-0-	-114	-0-	72	3			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	308	N	294	-0-	-14	-0-	294	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
12	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
01	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
02	280	N	244	-0-	-36	-0-	244	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
12	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-
01	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
02	252	N	242	-0-	-10	-0-	242	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	186	N	123	-0-	-63	-0-	123	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	994	-0-	-56	-0-	994	3			N	-0-					-0-
10	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					-0-
11	1080	N	761	-0-	-319	-0-	761	3			N	-0-					-0-
12	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
*02	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

09	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	775	N	603	-0-	-172	-0-	603	3			N	-0-					-0-
02	588	N	515	-0-	-73	-0-	515	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

09	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
10	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	41	-0-	-199	-0-	41	3			N	-0-					-0-
10	248	N	25	-0-	-223	-0-	25	3			N	-0-					-0-
11	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	981	-0-	-39	-0-	981	3			N	-0-					-0-
10	1054	N	907	-0-	-147	-0-	907	3			N	-0-					-0-
11	990	N	988	-0-	-2	-0-	988	3			N	-0-					-0-
12	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
01	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*02	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	392	N	359	-0-	-33	-0-	359	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
01	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
02	364	N	281	-0-	-83	-0-	281	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	852	-0-	-18	-0-	852	3			N	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
11	900	N	575	-0-	-325	-0-	575	3			N	-0-					-0-
12	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
01	837	N	789	-0-	-48	-0-	789	3			N	-0-					-0-
*02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
12	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
10	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	899	N	622	-0-	-277	-0-	622	3			N	-0-					-0-
*02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
02	364	N	287	-0-	-77	-0-	287	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

09	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
12	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*02	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

09	330	N	258	-0-	-72	-0-	258	3			N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
11	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
12	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
01	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
02	1820	N	1469	-0-	-351	-0-	1469	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
02	420	N	332	-0-	-88	-0-	332	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*01	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-		-15		-0-	105	3			N	-0-					-0-
10	124	N	87	-0-		-37		-0-	87	3			N	-0-					-0-
11	107	N	107	-0-		-0-		-0-	107	3			N	-0-					-0-
12	124	N	101	-0-		-23		-0-	101	3			N	-0-					-0-
01	99	N	99	-0-		-0-		-0-	99	3			N	-0-					-0-
02	112	N	81	-0-		-31		-0-	81	3			N	-0-					-0-

CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	357	N	357	-0-		-0-		-0-	357	3			N	-0-					-0-
10	354	N	354	-0-		-0-		-0-	354	3			N	-0-					-0-
11	360	N	342	-0-		-18		-0-	342	3			N	-0-					-0-
12	410	N	410	-0-		-0-		-0-	410	3			N	-0-					-0-
01	421	N	421	-0-		-0-		-0-	421	3			N	-0-					-0-
*02	369	N	369	-0-		-0-		-0-	369	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-		-0-		-0-	631	3			N	-0-					-0-
10	750	N	750	-0-		-0-		-0-	750	3			N	-0-					-0-
11	660	N	418	-0-		-242		-0-	418	3			N	-0-					-0-
12	711	N	711	-0-		-0-		-0-	711	3			N	-0-					-0-
01	744	N	602	-0-		-142		-0-	602	3			N	-0-					-0-
*02	508	N	508	-0-		-0-		-0-	508	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	12	-0-		-108		-0-	12	3			N	-0-					-0-
10	140	N	140	-0-		-0-		-0-	140	3			N	-0-					-0-
11	167	N	167	-0-		-0-		-0-	167	3			N	-0-					-0-
12	169	N	169	-0-		-0-		-0-	169	3			N	-0-					-0-
01	155	N	155	-0-		-0-		-0-	155	3			N	-0-					-0-
02	168	N	123	-0-		-45		-0-	123	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	241	-0-		-59		-0-	241	3			N	-0-					-0-
10	310	N	260	-0-		-50		-0-	260	3			N	-0-					-0-
11	287	N	287	-0-		-0-		-0-	287	3			N	-0-					-0-
12	293	N	293	-0-		-0-		-0-	293	3			N	-0-					-0-
01	320	N	320	-0-		-0-		-0-	320	3			N	-0-					-0-
02	252	N	240	-0-		-12		-0-	240	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	150	-0-		-120		-0-	150	3			N	-0-					-0-
10	265	N	265	-0-		-0-		-0-	265	3			N	-0-					-0-
11	240	N	134	-0-		-106		-0-	134	3			N	-0-					-0-
12	297	N	297	-0-		-0-		-0-	297	3			N	-0-					-0-
01	279	N	271	-0-		-8		-0-	271	3			N	-0-					-0-
*02	292	N	292	-0-		-0-		-0-	292	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CUMU (CODE)	STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-		-0-		-0-	197	3			N	-0-					-0-
10	204	N	204	-0-		-0-		-0-	204	3			N	-0-					-0-
11	210	N	193	-0-		-17		-0-	193	3			N	-0-					-0-
12	217	N	201	-0-		-16		-0-	201	3			N	-0-					-0-
01	217	N	199	-0-		-18		-0-	199	3			N	-0-					-0-
*02	195	N	195	-0-		-0-		-0-	195	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	186	N	116	-0-	-70	-0-	116	3			N	-0-					-0-
01	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*02	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	X	319	-0-	-41	-0-	319	3			N	-0-					-0-
10	372	X	328	-0-	-44	-0-	328	3			N	-0-					-0-
11	330	X	314	-0-	-16	-0-	314	3			N	-0-					-0-
12	341	X	316	-0-	-25	-0-	316	3			N	-0-					-0-
01	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1538	-0-	-22	-0-	1538	3			N	-0-					-0-
10	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
11	1530	N	1513	-0-	-17	-0-	1513	3			N	-0-					-0-
12	1581	N	1545	-0-	-36	-0-	1545	3			N	-0-					-0-
01	1550	N	1459	-0-	-91	-0-	1459	3			N	-0-					-0-
02	1400	N	1331	-0-	-69	-0-	1331	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
*02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
12	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
01	310	N	229	-0-	-81	-0-	229	3			N	-0-					-0-
02	280	N	227	-0-	-53	-0-	227	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	527	-0-	-73	-0-	527	3			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	600	N	410	-0-	-190	-0-	410	3			N	-0-					-0-
12	558	N	338	-0-	-220	-0-	338	3			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
02	392	N	306	-0-	-86	-0-	306	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
12	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	196	N	185	-0-	-11	-0-	185	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	532	N	496	-0-	-36	-0-	496	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
11	150	N	86	-0-	-64	-0-	86	3			N	-0-					-0-
12	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	84	N	66	-0-	-18	-0-	66	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

09	780	N	513	-0-	-267	-0-	513	3			N	-0-					-0-
10	713	N	474	-0-	-239	-0-	474	3			N	-0-					-0-
11	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
12	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
01	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
02	476	N	286	-0-	-190	-0-	286	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

09	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
10	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

09	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

09	990	N	900	-0-	-90	-0-	900	3			N	-0-					-0-
10	1023	N	917	-0-	-106	-0-	917	3			N	-0-					-0-
11	960	N	736	-0-	-224	-0-	736	3			N	-0-					-0-
12	930	N	667	-0-	-263	-0-	667	3			N	-0-					-0-
01	930	N	854	-0-	-76	-0-	854	3			N	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
11	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-
12	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-
10	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
11	240	N	140	-0-	-100	-0-	140	3			N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
01	248	X	209	-0-	-39	-0-	209	3			N	-0-					-0-
02	224	X	171	-0-	-53	-0-	171	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	403	N	304	-0-	-99	-0-	304	3			N	-0-					-0-
02	364	N	233	-0-	-131	-0-	233	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
12	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	27	-0-	-243	-0-	27	3			N	-0-					-0-
10	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
02	252	N	228	-0-	-24	-0-	228	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	713	N	610	-0-	-103	-0-	610	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
12	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	336	N	309	-0-	-27	-0-	309	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
11	750	N	704	-0-	-46	-0-	704	3			N	-0-					-0-
12	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
01	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
02	644	N	618	-0-	-26	-0-	618	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-
11	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
01	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
02	504	N	466	-0-	-38	-0-	466	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	269	-0-	-91	-0-	269	3			N	-0-					-0-
10	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	465	X	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	X	445	-0-	-5	-0-	445	3			N	-0-					-0-
12	465	X	430	-0-	-35	-0-	430	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	697	-0-	-593	-0-	697	3			N	-0-					-0-
10	1147	N	885	-0-	-262	-0-	885	3			N	-0-					-0-
11	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
12	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
*02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
11	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
12	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

09	240	N	181	-0-	-59	-0-	181	3			N	-0-					-0-
10	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

09	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
10	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
12	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	364	N	351	-0-	-13	-0-	351	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

09	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
10	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
11	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
12	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	723	-0-	-87	-0-	723	3			N	-0-					-0-
10	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-
11	720	N	636	-0-	-84	-0-	636	3			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

09	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
10	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
11	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
12	899	N	722	-0-	-177	-0-	722	3			N	-0-					-0-
01	899	N	724	-0-	-175	-0-	724	3			N	-0-					-0-
02	756	N	565	-0-	-191	-0-	565	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

09	450	N	231	-0-	-219	-0-	231	3			N	-0-					-0-
10	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
02	336	N	300	-0-	-36	-0-	300	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	X	314	-0-	-76	-0-	314	3			N	-0-					-0-
10	372	X	334	-0-	-38	-0-	334	3			N	-0-					-0-
11	360	X	312	-0-	-48	-0-	312	3			N	-0-					-0-
12	372	X	230	-0-	-142	-0-	230	3			N	-0-					-0-
01	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-
02	280	N	198	-0-	-82	-0-	198	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
11	360	N	198	-0-	-162	-0-	198	3			N	-0-					-0-
12	372	N	123	-0-	-249	-0-	123	3			N	-0-					-0-
01	341	N	132	-0-	-209	-0-	132	3			N	-0-					-0-
02	196	N	70	-0-	-126	-0-	70	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
12	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
01	558	N	484	-0-	-74	-0-	484	3			N	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
10	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
11	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
*02	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	279	N	138	-0-	-141	-0-	138	3			N	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	533	-0-	-337	-0-	533	3			N	-0-					-0-
10	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
11	954	X	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

09	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
10	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
11	1080	N	963	-0-	-117	-0-	963	3			N	-0-					-0-
12	1116	N	1008	-0-	-108	-0-	1008	3			N	-0-					-0-
01	1302	X	1103	-0-	-199	-0-	1103	3			N	-0-					-0-
02	1176	X	1134	-0-	-42	-0-	1134	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

09	960	N	37	-0-	-923	-0-	37	3			N	-0-					-0-
10	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
11	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
12	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
01	1178	N	1121	-0-	-57	-0-	1121	3			N	-0-					-0-
02	1232	N	938	-0-	-294	-0-	938	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
11	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
01	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
02	168	N	136	-0-	-32	-0-	136	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
12	248	N	163	-0-	-85	-0-	163	3			N	-0-					-0-
01	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
02	140	N	41	-0-	-99	-0-	41	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
02	112	N	32	-0-	-80	-0-	32	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*02	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
02	112	N	82	-0-	-30	-0-	82	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
11	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	252	N	250	-0-	-2	-0-	250	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	868	N	739	-0-	-129	-0-	739	3			N	-0-					-0-
11	780	N	566	-0-	-214	-0-	566	3			N	-0-					-0-
12	775	N	565	-0-	-210	-0-	565	3			N	-0-					-0-
01	744	N	589	-0-	-155	-0-	589	3			N	-0-					-0-
*02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	122	-0-	-118	-0-	122	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	392	N	325	-0-	-67	-0-	325	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	313	-0-	-77	-0-	313	3			N	-0-					-0-
10	372	N	255	-0-	-117	-0-	255	3			N	-0-					-0-
11	360	N	190	-0-	-170	-0-	190	3			N	-0-					-0-
12	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
10	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
11	1440	N	1400	-0-	-40	-0-	1400	3			N	-0-					-0-
12	1612	N	1314	-0-	-298	-0-	1314	3			N	-0-					-0-
01	1612	X	1074	-0-	-538	-0-	1074	3			N	-0-					-0-
02	1456	X	882	-0-	-574	-0-	882	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	419	-0-	-121	-0-	419	3			N	-0-					-0-
10	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
11	450	N	354	-0-	-96	-0-	354	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
11	210	N	104	-0-	-106	-0-	104	3			N	-0-					-0-
12	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-
01	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	560	N	460	-0-	-100	-0-	460	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	540	2	1	9	N	1					56
10	987	N	987	-0-	-0-	-0-	985	2	2	9	N	2					58
11	530	N	530	-0-	-0-	-0-	529	2	1	9	N	1					59
12	558	N	16	-0-	-542	-0-	16	2			N	-0-					59
01	930	N	15	-0-	-915	-0-	15	2			N	-0-					59
02	504	N	60	-0-	-444	-0-	60	2			N	-0-					59

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
11	120	N	58	-0-	-62	-0-	58	3			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 5 RRCID -> 155563 COMPL. DATE 07/19/1995 TOTAL DEPTH 6800 PERF. 6272 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	252	N	243	-0-	-9	-0-	243	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
02	504	N	369	-0-	-135	-0-	369	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	178	-0-	-332	-0-	178	3			N	-0-					-0-
10	527	N	106	-0-	-421	-0-	106	3			N	-0-					-0-
11	540	N	180	-0-	-360	-0-	180	3			N	-0-					-0-
12	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	168	N	128	-0-	-40	-0-	128	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	1209	N	1184	-0-	-25	-0-	1184	3			N	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*02	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	1486	-0-	-134	-0-	1486	3			N	-0-					-0-
10	1581	X	1534	-0-	-47	-0-	1534	3			N	-0-					-0-
11	1530	X	1435	-0-	-95	-0-	1435	3			N	-0-					-0-
12	1550	X	1510	-0-	-40	-0-	1510	3			N	-0-					-0-
01	1519	N	1495	-0-	-24	-0-	1495	3			N	-0-					-0-
02	1344	N	1343	-0-	-1	-0-	1343	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	267	-0-	-123	-0-	267	3			N	-0-					-0-
10	341	N	255	-0-	-86	-0-	255	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	690	N	556	-0-	-134	-0-	556	3			N	-0-					-0-
12	713	N	590	-0-	-123	-0-	590	3			N	-0-					-0-
01	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13' WELL #: 18 RRCID -> 155962 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6681 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	186	-0-	-174	-0-	186	3			N	-0-					-0-
10	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
11	240	N	137	-0-	-103	-0-	137	3			N	-0-					-0-
12	186	N	82	-0-	-104	-0-	82	3			N	-0-					-0-
01	186	N	87	-0-	-99	-0-	87	3			N	-0-					-0-
02	140	N	86	-0-	-54	-0-	86	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
11	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	1023	N	957	-0-	-66	-0-	957	3			N	-0-					-0-
02	896	N	795	-0-	-101	-0-	795	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
12	744	N	552	-0-	-192	-0-	552	3			N	-0-					-0-
01	1085	N	506	-0-	-579	-0-	506	3			N	-0-					-0-
02	728	N	512	-0-	-216	-0-	512	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
02	112	N	88	-0-	-24	-0-	88	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
01	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
11	360	N	151	-0-	-209	-0-	151	3			N	-0-					-0-
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	224	X	116	-0-	-108	-0-	116	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	389	-0-	-61	-0-	389	3			N	-0-					-0-
10	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
11	480	N	405	-0-	-75	-0-	405	3			N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	210	N	143	-0-	-67	-0-	143	3			N	-0-					-0-
12	217	N	65	-0-	-152	-0-	65	3			N	-0-					-0-
01	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
02	140	N	53	-0-	-87	-0-	53	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
12	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

HATON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
11	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
12	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
01	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
02	280	N	246	-0-	-34	-0-	246	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
10	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	781	-0-	-119	-0-	781	3			N	-0-					-0-
10	1134	X	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
11	978	X	978	-0-	-0-	-0-	978	3			N	-0-					-0-
12	979	X	979	-0-	-0-	-0-	979	3			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*02	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
10	1457	N	1191	-0-	-266	-0-	1191	3			N	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
12	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
01	1178	N	719	-0-	-459	-0-	719	3			N	-0-					-0-
*02	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	13	-0-	-77	-0-	13	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

09	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
10	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
11	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-
12	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

09	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
10	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
11	360	N	206	-0-	-154	-0-	206	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

09	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
10	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-
11	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-
12	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-
01	868	N	684	-0-	-184	-0-	684	3			N	-0-					-0-
*02	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	759	-0-	-261	-0-	759	3			N	-0-					-0-
10	1085	N	616	-0-	-469	-0-	616	3			N	-0-					-0-
11	1020	N	665	-0-	-355	-0-	665	3			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
02	616	N	572	-0-	-44	-0-	572	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	114	-0-	-36	-0-	114	3			N	-0-					-0-
10	155	N	6	-0-	-149	-0-	6	3			N	-0-					-0-
11	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	330	-0-	-120	-0-	330	3			N	-0-					-0-
10	465	X	318	-0-	-147	-0-	318	3			N	-0-					-0-
11	450	X	345	-0-	-105	-0-	345	3			N	-0-					-0-
12	465	X	330	-0-	-135	-0-	330	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	336	N	281	-0-	-55	-0-	281	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	403	N	201	-0-	-202	-0-	201	3			N	-0-					-0-
11	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
12	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	448	N	265	-0-	-183	-0-	265	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	330	N	261	-0-	-69	-0-	261	3			N	-0-					-0-
12	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
01	310	N	219	-0-	-91	-0-	219	3			N	-0-					-0-
02	252	N	193	-0-	-59	-0-	193	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

09	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
12	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
01	527	N	282	-0-	-245	-0-	282	3			N	-0-					-0-
02	448	N	167	-0-	-281	-0-	167	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	112	N	13	-0-	-99	-0-	13	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

09	1440	X	1259	-0-	-181	-0-	1259	3			N	-0-					-0-
10	1426	X	1276	-0-	-150	-0-	1276	3			N	-0-					-0-
11	1320	X	1082	-0-	-238	-0-	1082	3			N	-0-					-0-
12	1302	X	1205	-0-	-97	-0-	1205	3			N	-0-					-0-
01	1271	N	636	-0-	-635	-0-	636	3			N	-0-					-0-
*02	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	390	N	259	-0-	-131	-0-	259	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
*02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	96	-0-	-16	-0-	96	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
10	992	N	717	-0-	-275	-0-	717	3			N	-0-					-0-
11	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
12	1054	N	693	-0-	-361	-0-	693	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*02	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
10	279	N	176	-0-	-103	-0-	176	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
11	270	N	157	-0-	-113	-0-	157	3			N	-0-					-0-
12	248	N	141	-0-	-107	-0-	141	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

09	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	240	N	159	-0-	-81	-0-	159	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

09	630	N	481	-0-	-149	-0-	481	3			N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
11	720	N	505	-0-	-215	-0-	505	3			N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	682	N	506	-0-	-176	-0-	506	3			N	-0-					-0-
02	476	N	470	-0-	-6	-0-	470	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
02	84	N	50	-0-	-34	-0-	50	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 31 RRCID -> 157396 COMPL. DATE 09/05/2002 TOTAL DEPTH 10000 PERF. 6195 - 6679

09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
10	434	N	240	-0-	-194	-0-	240	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
02	644	N	110	-0-	-534	-0-	110	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
11	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
12	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
01	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
11	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
11	390	N	314	-0-	-76	-0-	314	3			N	-0-					-0-
12	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
01	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	428	-0-	-82	-0-	428	3			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	450	N	377	-0-	-73	-0-	377	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
01	279	N	114	-0-	-165	-0-	114	3			N	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
11	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-
12	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
11	360	N	242	-0-	-118	-0-	242	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	448	N	421	-0-	-27	-0-	421	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	510	N	415	-0-	-95	-0-	415	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-
10	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	252	N	248	-0-	-4	-0-	248	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 5 RRCID -> 158383 COMPL. DATE 02/15/1996 TOTAL DEPTH 7099 PERF. 6880 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
11	180	N	56	-0-	-124	-0-	56	3			N	-0-					-0-
12	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
01	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	480	N	379	-0-	-101	-0-	379	3			N	-0-					-0-
12	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
11	360	N	289	-0-	-71	-0-	289	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	948	-0-	-42	-0-	948	3			N	-0-					-0-
10	1085	N	971	-0-	-114	-0-	971	3			N	-0-					-0-
11	1080	N	871	-0-	-209	-0-	871	3			N	-0-					-0-
12	992	N	988	-0-	-4	-0-	988	3			N	-0-					-0-
01	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*02	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
02	588	N	479	-0-	-109	-0-	479	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
10	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	224	N	156	-0-	-68	-0-	156	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	66	-0-	-264	-0-	66	3			N	-0-					-0-
10	186	N	11	-0-	-175	-0-	11	3			N	-0-					-0-
11	120	N	12	-0-	-108	-0-	12	3			N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	204	-0-	-336	-0-	204	3			N	-0-					-0-
10	496	N	305	-0-	-191	-0-	305	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
02	308	N	302	-0-	-6	-0-	302	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	763	X	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
11	570	X	432	-0-	-138	-0-	432	3			N	-0-					-0-
12	775	X	765	-0-	-10	-0-	765	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	899	N	883	-0-	-16	-0-	883	3			N	-0-					-0-
11	870	N	746	-0-	-124	-0-	746	3			N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
*02	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

09	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
10	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
11	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
12	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
01	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
02	504	N	484	-0-	-20	-0-	484	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
12	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

09	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
01	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*02	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
01	750	X	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*02	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

09	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
10	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

09	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
10	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
11	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
*02	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	560	N	535	-0-	-25	-0-	535	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
01	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
02	476	N	408	-0-	-68	-0-	408	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
02	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
11	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
12	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
01	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
02	476	N	442	-0-	-34	-0-	442	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
10	651	N	600	-0-	-51	-0-	600	3			N	-0-					-0-
11	630	N	523	-0-	-107	-0-	523	3			N	-0-					-0-
12	651	N	517	-0-	-134	-0-	517	3			N	-0-					-0-
01	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
02	476	N	404	-0-	-72	-0-	404	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
12	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
01	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
10	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
01	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
*02	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*02	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
11	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	X	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	514	X	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
02	476	N	447	-0-	-29	-0-	447	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
10	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
12	837	N	641	-0-	-196	-0-	641	3			N	-0-					-0-
01	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-
02	588	N	566	-0-	-22	-0-	566	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	872	-0-	-28	-0-	872	3			N	-0-					-0-
10	899	N	749	-0-	-150	-0-	749	3			N	-0-					-0-
11	900	N	770	-0-	-130	-0-	770	3			N	-0-					-0-
12	899	N	782	-0-	-117	-0-	782	3			N	-0-					-0-
01	744	N	399	-0-	-345	-0-	399	3			N	-0-					-0-
02	728	N	675	-0-	-53	-0-	675	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
11	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	682	X	671	-0-	-11	-0-	671	3			N	-0-					-0-
02	644	X	622	-0-	-22	-0-	622	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
10	713	N	384	-0-	-329	-0-	384	3			N	-0-					-0-
11	690	N	49	-0-	-641	-0-	49	3			N	-0-					-0-
12	713	N	5	-0-	-708	-0-	5	3			N	-0-					-0-
01	372	N	6	-0-	-366	-0-	6	3			N	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 709D RRCID -> 160170 COMPL. DATE 03/17/2003 TOTAL DEPTH 6700 PERF. 5872 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
01	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*02	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

09	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 35 RRCID -> 160269 COMPL. DATE 09/13/1996 TOTAL DEPTH 9800 PERF. 6300 - 6394

09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
02	168	N	157	-0-	-11	-0-	157	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
01	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
02	700	N	658	-0-	-42	-0-	658	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
02	448	N	423	-0-	-25	-0-	423	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	320	-0-	-70	-0-	320	3			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
01	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
10	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
12	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
01	341	N	230	-0-	-111	-0-	230	3			N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
11	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-
12	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

09	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
10	372	N	309	-0-	-63	-0-	309	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	280	N	265	-0-	-15	-0-	265	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

09	810	N	613	-0-	-197	-0-	613	3			N	-0-					-0-
10	775	N	532	-0-	-243	-0-	532	3			N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
02	784	N	691	-0-	-93	-0-	691	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	364	N	358	-0-	-6	-0-	358	3			N	-0-					-0-

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

09	720	N	705	-0-	-15	-0-	705	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
12	744	N	690	-0-	-54	-0-	690	3			N	-0-					-0-
01	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
11	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
11	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
12	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
10	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
11	690	N	621	-0-	-69	-0-	621	3			N	-0-					-0-
12	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-
01	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-
02	588	N	566	-0-	-22	-0-	566	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

09	600	N	567	-0-	-33	-0-	567	3			N	-0-					-0-
10	620	N	552	-0-	-68	-0-	552	3			N	-0-					-0-
11	600	N	542	-0-	-58	-0-	542	3			N	-0-					-0-
12	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
01	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-
02	504	N	433	-0-	-71	-0-	433	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

09	840	N	639	-0-	-201	-0-	639	3			N	-0-					-0-
10	775	N	656	-0-	-119	-0-	656	3			N	-0-					-0-
11	840	N	677	-0-	-163	-0-	677	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
02	644	N	433	-0-	-211	-0-	433	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
11	540	N	472	-0-	-68	-0-	472	3			N	-0-					-0-
12	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
01	558	N	419	-0-	-139	-0-	419	3			N	-0-					-0-
02	448	N	422	-0-	-26	-0-	422	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
11	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
12	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
02	448	N	372	-0-	-76	-0-	372	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
10	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
11	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
01	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
02	280	N	242	-0-	-38	-0-	242	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
11	750	N	727	-0-	-23	-0-	727	3			N	-0-					-0-
12	775	N	378	-0-	-397	-0-	378	3			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
*02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 37 RRCID -> 162264 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6422 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	235	-0-	-65	-0-	75	3	160	9	N	145	1	8			144
10	186	N	-0-	-0-	-186	-0-					N	-0-					144
11	0	N	-0-	-0-	-0-	-0-					N	-0-					144
12	248	N	-0-	-0-	-248	-0-					N	-0-					144
01	0	N	-0-	-0-	-0-	-0-					N	-0-					144
02	0	N	-0-	-0-	-0-	-0-					N	-0-					144

UNION PACIFIC WELL #: 69 RRCID -> 162265 COMPL. DATE 02/01/1997 TOTAL DEPTH 7000 PERF. 6416 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	222	3	15	9	N	14	14	8			-0-
01	1161	N	1161	-0-	-0-	-0-	1042	3	119	9	N	108					108
*02	684	N	684	-0-	-0-	-0-	616	3	68	9	N	62	2	8			168

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
12	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
01	806	N	787	-0-	-19	-0-	787	3			N	-0-					-0-
02	728	N	632	-0-	-96	-0-	632	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
*02	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
12	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
01	248	N	170	-0-	-78	-0-	170	3			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
11	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
12	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-
01	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-
02	700	N	645	-0-	-55	-0-	645	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
11	300	N	234	-0-	-66	-0-	234	3			N	-0-					-0-
12	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-
10	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
12	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
01	620	X	558	-0-	-62	-0-	558	3			N	-0-					-0-
02	560	X	518	-0-	-42	-0-	518	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-
10	1395	N	1349	-0-	-46	-0-	1349	3			N	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
12	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
02	1260	N	1238	-0-	-22	-0-	1238	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
01	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
10	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
11	420	N	334	-0-	-86	-0-	334	3			N	-0-					-0-
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
12	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	224	N	166	-0-	-58	-0-	166	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
11	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	450	N	323	-0-	-127	-0-	323	3			N	-0-					-0-
12	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
01	558	X	288	-0-	-270	-0-	288	3			N	-0-					-0-
02	364	X	261	-0-	-103	-0-	261	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	397	-0-	-53	-0-	397	3			N	-0-					-0-
10	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
02	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

09	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

09	750	N	741	-0-	-9	-0-	741	3			N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	899	N	676	-0-	-223	-0-	676	3			N	-0-					-0-
02	840	N	727	-0-	-113	-0-	727	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

09	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-
11	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
11	660	N	573	-0-	-87	-0-	573	3			N	-0-					-0-
12	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	448	N	409	-0-	-39	-0-	409	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	646	-0-	-224	-0-	646	3			N	-0-					-0-
10	837	N	640	-0-	-197	-0-	640	3			N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
12	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
02	728	N	569	-0-	-159	-0-	569	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-
10	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	252	N	227	-0-	-25	-0-	227	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
12	310	N	220	-0-	-90	-0-	220	3			N	-0-					-0-
01	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
01	248	N	183	-0-	-65	-0-	183	3			N	-0-					-0-
02	224	N	121	-0-	-103	-0-	121	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	654	-0-	-36	-0-	654	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
12	682	N	550	-0-	-132	-0-	550	3			N	-0-					-0-
01	713	X	239	-0-	-474	-0-	239	3			N	-0-					-0-
02	616	X	605	-0-	-11	-0-	605	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*02	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	155	-0-	-235	-0-	155	3			N	-0-					-0-
10	248	N	135	-0-	-113	-0-	135	3			N	-0-					-0-
11	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	379	-0-	-71	-0-	379	3			N	-0-					-0-
10	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
11	540	N	525	-0-	-15	-0-	525	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	453	-0-	-23	-0-	453	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	407	-0-	-73	-0-	407	3			N	-0-					-0-
10	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
11	480	N	401	-0-	-79	-0-	401	3			N	-0-					-0-
12	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

09	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
12	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
01	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
02	504	N	423	-0-	-81	-0-	423	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

09	660	N	458	-0-	-202	-0-	458	3			N	-0-					-0-
10	682	N	138	-0-	-544	-0-	138	3			N	-0-					-0-
11	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	682	X	603	-0-	-79	-0-	603	3			N	-0-					-0-
02	812	X	466	-0-	-346	-0-	466	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	210	N	127	-0-	-83	-0-	127	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

09	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	308	N	306	-0-	-2	-0-	306	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
02	364	N	356	-0-	-8	-0-	356	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	806	N	672	-0-	-134	-0-	672	3			N	-0-					-0-
02	672	N	542	-0-	-130	-0-	542	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	592	-0-	-8	-0-	592	3			N	-0-					-0-
10	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
11	600	N	517	-0-	-83	-0-	517	3			N	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
10	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
11	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
11	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
12	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
02	336	N	298	-0-	-38	-0-	298	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
10	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
11	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	504	N	502	-0-	-2	-0-	502	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
10	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-
11	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
12	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
01	620	X	531	-0-	-89	-0-	531	3			N	-0-					-0-
02	532	X	476	-0-	-56	-0-	476	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
02	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	274	-0-	-56	-0-	274	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	434	N	312	-0-	-122	-0-	312	3			N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
12	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
11	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

09	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
11	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
*02	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

09	720	N	698	-0-	-22	-0-	698	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-
12	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
01	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
*02	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

09	600	N	513	-0-	-87	-0-	513	3			N	-0-					-0-
10	589	N	506	-0-	-83	-0-	506	3			N	-0-					-0-
11	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-
12	527	N	146	-0-	-381	-0-	146	3			N	-0-					-0-
01	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
02	476	X	-0-	-0-	-476	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

09	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
10	837	N	802	-0-	-35	-0-	802	3			N	-0-					-0-
11	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

09	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
02	196	N	180	-0-	-16	-0-	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	815	-0-	-85	-0-	815	3			N	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
11	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
12	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	1085	X	947	-0-	-138	-0-	947	3			N	-0-					-0-
02	980	X	879	-0-	-101	-0-	879	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
01	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	915	-0-	-105	-0-	915	3			N	-0-					-0-
10	961	N	864	-0-	-97	-0-	864	3			N	-0-					-0-
11	960	N	945	-0-	-15	-0-	945	3			N	-0-					-0-
12	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
*02	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
12	341	N	233	-0-	-108	-0-	233	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
10	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
11	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
12	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
01	1643	X	1507	-0-	-136	-0-	1507	3			N	-0-					-0-
02	1456	X	1252	-0-	-204	-0-	1252	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
01	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
02	588	N	572	-0-	-16	-0-	572	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	252	N	234	-0-	-18	-0-	234	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

09	690	N	679	-0-	-11	-0-	679	3			N	-0-					-0-
10	651	N	586	-0-	-65	-0-	586	3			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
01	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
02	672	N	469	-0-	-203	-0-	469	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

09	900	N	875	-0-	-25	-0-	875	3			N	-0-					-0-
10	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-
11	900	N	895	-0-	-5	-0-	895	3			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
01	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
02	840	N	793	-0-	-47	-0-	793	3			N	-0-					-0-

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
02	532	N	451	-0-	-81	-0-	451	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	280	N	217	-0-	-63	-0-	217	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	3			N	-0-					-0-

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	403	N	287	-0-	-116	-0-	287	3			N	-0-					-0-
02	280	N	262	-0-	-18	-0-	262	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
02	280	N	251	-0-	-29	-0-	251	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
10	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
11	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
12	589	N	430	-0-	-159	-0-	430	3			N	-0-					-0-
01	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-
02	476	N	407	-0-	-69	-0-	407	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
10	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

09	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
01	930	N	766	-0-	-164	-0-	766	3			N	-0-					-0-
02	756	N	601	-0-	-155	-0-	601	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

09	750	N	615	-0-	-135	-0-	615	3			N	-0-					-0-
10	744	N	673	-0-	-71	-0-	673	3			N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
01	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
02	616	N	535	-0-	-81	-0-	535	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

09	510	N	462	-0-	-48	-0-	462	3			N	-0-					-0-
10	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
11	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
12	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	623	-0-	-67	-0-	623	3			N	-0-					-0-
10	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
12	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
01	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
02	588	N	578	-0-	-10	-0-	578	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
12	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
01	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
02	224	N	157	-0-	-67	-0-	157	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
11	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	252	N	134	-0-	-118	-0-	134	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

09	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

09	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
10	713	N	681	-0-	-32	-0-	681	3			N	-0-					-0-
11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
02	728	N	686	-0-	-42	-0-	686	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 173773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

09	360	N	288	-0-	-72	-0-	288	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	195	-0-		-45	-0-	195	3			N	-0-					-0-
10	248	N	174	-0-		-74	-0-	174	3			N	-0-					-0-
11	240	N	150	-0-		-90	-0-	150	3			N	-0-					-0-
12	217	N	158	-0-		-59	-0-	158	3			N	-0-					-0-
01	186	N	139	-0-		-47	-0-	139	3			N	-0-					-0-
*02	274	N	274	-0-		-0-	-0-	274	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	893	-0-		-67	-0-	893	3			N	-0-					-0-
10	895	N	895	-0-		-0-	-0-	895	3			N	-0-					-0-
11	870	N	839	-0-		-31	-0-	839	3			N	-0-					-0-
12	930	N	859	-0-		-71	-0-	859	3			N	-0-					-0-
01	899	N	837	-0-		-62	-0-	837	3			N	-0-					-0-
02	784	N	759	-0-		-25	-0-	759	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	630	-0-		-60	-0-	630	3			N	-0-					-0-
10	713	N	639	-0-		-74	-0-	639	3			N	-0-					-0-
11	660	N	610	-0-		-50	-0-	610	3			N	-0-					-0-
12	651	N	632	-0-		-19	-0-	632	3			N	-0-					-0-
01	651	N	636	-0-		-15	-0-	636	3			N	-0-					-0-
02	560	N	557	-0-		-3	-0-	557	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-		-0-	-0-	400	3			N	-0-					-0-
10	434	N	402	-0-		-32	-0-	402	3			N	-0-					-0-
11	397	N	397	-0-		-0-	-0-	397	3			N	-0-					-0-
12	403	N	403	-0-		-0-	-0-	403	3			N	-0-					-0-
01	403	N	398	-0-		-5	-0-	398	3			N	-0-					-0-
*02	370	N	370	-0-		-0-	-0-	370	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	108	-0-		-72	-0-	108	3			N	-0-					-0-
10	155	N	104	-0-		-51	-0-	104	3			N	-0-					-0-
11	120	N	54	-0-		-66	-0-	54	3			N	-0-					-0-
12	124	N	116	-0-		-8	-0-	116	3			N	-0-					-0-
01	109	N	109	-0-		-0-	-0-	109	3			N	-0-					-0-
*02	95	N	95	-0-		-0-	-0-	95	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	360	-0-		-30	-0-	360	3			N	-0-					-0-
10	369	N	369	-0-		-0-	-0-	369	3			N	-0-					-0-
11	393	N	393	-0-		-0-	-0-	393	3			N	-0-					-0-
12	419	N	419	-0-		-0-	-0-	419	3			N	-0-					-0-
01	372	N	173	-0-		-199	-0-	173	3			N	-0-					-0-
02	364	N	157	-0-		-207	-0-	157	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	N	848	-0-		-0-	-0-	848	3			N	-0-					-0-
10	863	N	863	-0-		-0-	-0-	863	3			N	-0-					-0-
11	822	N	822	-0-		-0-	-0-	822	3			N	-0-					-0-
12	828	N	828	-0-		-0-	-0-	828	3			N	-0-					-0-
01	868	N	858	-0-		-10	-0-	858	3			N	-0-					-0-
02	756	N	731	-0-		-25	-0-	731	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
02	112	N	70	-0-	-42	-0-	70	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	832	-0-	-188	-0-	832	3			N	-0-					-0-
10	961	N	836	-0-	-125	-0-	836	3			N	-0-					-0-
11	870	N	756	-0-	-114	-0-	756	3			N	-0-					-0-
12	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
01	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-
*02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
01	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
02	392	N	322	-0-	-70	-0-	322	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
10	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
11	1290	N	1144	-0-	-146	-0-	1144	3			N	-0-					-0-
12	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
01	1364	N	1076	-0-	-288	-0-	1076	3			N	-0-					-0-
*02	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	336	N	312	-0-	-24	-0-	312	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
10	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
12	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
01	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
02	392	N	355	-0-	-37	-0-	355	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
11	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
12	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
11	570	N	515	-0-	-55	-0-	515	3			N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*02	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
*02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
02	504	N	498	-0-	-6	-0-	498	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
10	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
02	420	N	237	-0-	-183	-0-	237	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

09	1590	X	1339	-0-	-251	-0-	1339	3			N	-0-					-0-
10	1643	X	1388	-0-	-255	-0-	1388	3			N	-0-					-0-
11	1470	X	1265	-0-	-205	-0-	1265	3			N	-0-					-0-
12	1426	X	759	-0-	-667	-0-	759	3			N	-0-					-0-
01	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
*02	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
11	780	N	672	-0-	-108	-0-	672	3			N	-0-					-0-
12	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
01	806	X	668	-0-	-138	-0-	668	3			N	-0-					-0-
02	728	X	519	-0-	-209	-0-	519	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
11	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-
12	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
*02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

09	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
12	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
01	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
11	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

09	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
12	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
02	56	N	32	-0-	-24	-0-	32	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

09	600	N	487	-0-	-113	-0-	487	3			N	-0-					-0-
10	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
11	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
01	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
02	1316	N	1009	-0-	-307	-0-	1009	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

09	510	N	419	-0-	-91	-0-	419	3			N	-0-					-0-
10	496	N	369	-0-	-127	-0-	369	3			N	-0-					-0-
11	510	N	355	-0-	-155	-0-	355	3			N	-0-					-0-
12	434	N	326	-0-	-108	-0-	326	3			N	-0-					-0-
01	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
*02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	308	N	271	-0-	-37	-0-	271	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
10	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
11	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

09	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
10	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
11	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
12	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
01	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
02	476	N	439	-0-	-37	-0-	439	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
12	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

09	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
02	196	N	173	-0-	-23	-0-	173	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	480	N	447	-0-	-33	-0-	447	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
12	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
01	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
*02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
*02	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
10	992	N	945	-0-	-47	-0-	945	3			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*02	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1178	-0-	-82	-0-	1178	3			N	-0-					-0-
10	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
11	1110	N	949	-0-	-161	-0-	949	3			N	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
01	1209	X	1178	-0-	-31	-0-	1178	3			N	-0-					-0-
02	1092	X	991	-0-	-101	-0-	991	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

09	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
11	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
12	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
01	1085	N	961	-0-	-124	-0-	961	3			N	-0-					-0-
02	896	N	821	-0-	-75	-0-	821	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

09	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	308	N	299	-0-	-9	-0-	299	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	682	N	494	-0-	-188	-0-	494	3			N	-0-					-0-
11	690	N	468	-0-	-222	-0-	468	3			N	-0-					-0-
12	589	N	454	-0-	-135	-0-	454	3			N	-0-					-0-
01	713	X	532	-0-	-181	-0-	532	3			N	-0-					-0-
02	532	X	402	-0-	-130	-0-	402	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	560	N	490	-0-	-70	-0-	490	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
11	420	N	373	-0-	-47	-0-	373	3			N	-0-					-0-
12	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
10	775	N	606	-0-	-169	-0-	606	3			N	-0-					-0-
11	510	N	396	-0-	-114	-0-	396	3			N	-0-					-0-
12	992	N	343	-0-	-649	-0-	343	3			N	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*02	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

09	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
10	868	N	837	-0-	-31	-0-	837	3			N	-0-					-0-
11	750	N	674	-0-	-76	-0-	674	3			N	-0-					-0-
12	868	N	804	-0-	-64	-0-	804	3			N	-0-					-0-
01	837	N	762	-0-	-75	-0-	762	3			N	-0-					-0-
*02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
02	448	N	416	-0-	-32	-0-	416	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

09	1740	N	1728	-0-	-12	-0-	1728	3			N	-0-					-0-
10	1829	N	1778	-0-	-51	-0-	1778	3			N	-0-					-0-
11	1800	N	1679	-0-	-121	-0-	1679	3			N	-0-					-0-
12	1798	N	1770	-0-	-28	-0-	1770	3			N	-0-					-0-
01	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
02	1568	N	1563	-0-	-5	-0-	1563	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

09	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
10	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
11	750	N	692	-0-	-58	-0-	692	3			N	-0-					-0-
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*02	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	747	-0-	-3	-0-	747	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
11	810	N	723	-0-	-87	-0-	723	3			N	-0-					-0-
12	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
01	744	N	741	-0-	-3	-0-	741	3			N	-0-					-0-
02	672	N	642	-0-	-30	-0-	642	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	372	N	278	-0-	-94	-0-	278	3			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
02	252	N	233	-0-	-19	-0-	233	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	267	-0-	-123	-0-	267	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
11	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	682	X	628	-0-	-54	-0-	628	3			N	-0-					-0-
02	616	X	543	-0-	-73	-0-	543	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	322	-0-	-68	-0-	322	3			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	323	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1269	-0-	-201	-0-	1269	3			N	-0-					-0-
10	1488	N	1291	-0-	-197	-0-	1291	3			N	-0-					-0-
11	1320	N	1069	-0-	-251	-0-	1069	3			N	-0-					-0-
12	1302	N	957	-0-	-345	-0-	957	3			N	-0-					-0-
01	1302	N	877	-0-	-425	-0-	877	3			N	-0-					-0-
02	1008	N	798	-0-	-210	-0-	798	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-
10	899	N	875	-0-	-24	-0-	875	3			N	-0-					-0-
11	870	N	798	-0-	-72	-0-	798	3			N	-0-					-0-
12	868	N	865	-0-	-3	-0-	865	3			N	-0-					-0-
01	868	N	847	-0-	-21	-0-	847	3			N	-0-					-0-
*02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
12	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	997	-0-	-23	-0-	997	3			N	-0-					-0-
10	1085	X	985	-0-	-100	-0-	985	3			N	-0-					-0-
11	1050	X	884	-0-	-166	-0-	884	3			N	-0-					-0-
12	1085	X	962	-0-	-123	-0-	962	3			N	-0-					-0-
01	992	N	926	-0-	-66	-0-	926	3			N	-0-					-0-
*02	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-
12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
*02	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-
12	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
01	713	X	585	-0-	-128	-0-	585	3			N	-0-					-0-
02	644	X	578	-0-	-66	-0-	578	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	837	N	806	-0-	-31	-0-	806	3			N	-0-					-0-
11	780	N	776	-0-	-4	-0-	776	3			N	-0-					-0-
12	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
01	806	N	672	-0-	-134	-0-	672	3			N	-0-					-0-
*02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

CLEGG "83" WELL #: 6 RRCID -> 185779 COMPL. DATE 10/04/2001 TOTAL DEPTH 6998 PERF. 5681 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	688	-0-	-32	-0-	688	3			N	-0-					-0-
10	713	N	653	-0-	-60	-0-	653	3			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	651	N	595	-0-	-56	-0-	595	3			N	-0-					-0-
02	644	N	387	-0-	-257	-0-	387	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
10	1023	N	913	-0-	-110	-0-	913	3			N	-0-					-0-
11	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
12	1023	N	950	-0-	-73	-0-	950	3			N	-0-					-0-
01	899	N	759	-0-	-140	-0-	759	3			N	-0-					-0-
02	980	N	973	-0-	-7	-0-	973	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
02	140	N	119	-0-	-21	-0-	119	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750	N	722	-0-	-28	-0-	722	3		N	-0-			-0-
10	837	N	606	-0-	-231	-0-	606	3		N	-0-			-0-
11	870	N	524	-0-	-346	-0-	524	3		N	-0-			-0-
12	744	N	527	-0-	-217	-0-	527	3		N	-0-			-0-
01	620	N	499	-0-	-121	-0-	499	3		N	-0-			-0-
02	476	N	462	-0-	-14	-0-	462	3		N	-0-			-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

09	274	N	274	-0-	-0-	-0-	274	3		N	-0-			-0-
10	377	N	377	-0-	-0-	-0-	377	3		N	-0-			-0-
11	342	N	342	-0-	-0-	-0-	342	3		N	-0-			-0-
12	370	N	370	-0-	-0-	-0-	370	3		N	-0-			-0-
01	364	N	364	-0-	-0-	-0-	364	3		N	-0-			-0-
*02	330	N	330	-0-	-0-	-0-	330	3		N	-0-			-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

09	949	N	949	-0-	-0-	-0-	949	3		N	-0-			-0-
10	1000	N	1000	-0-	-0-	-0-	1000	3		N	-0-			-0-
11	960	N	898	-0-	-62	-0-	898	3		N	-0-			-0-
12	992	N	875	-0-	-117	-0-	875	3		N	-0-			-0-
01	992	N	936	-0-	-56	-0-	936	3		N	-0-			-0-
02	840	N	827	-0-	-13	-0-	827	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	806	N	701	-0-	-105	-0-	701	3			N	-0-					-0-
11	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
12	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
01	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-
*02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-
01	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	196	N	175	-0-	-21	-0-	175	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	X	526	-0-	-44	-0-	526	3			N	-0-					-0-
10	589	X	550	-0-	-39	-0-	550	3			N	-0-					-0-
11	570	X	544	-0-	-26	-0-	544	3			N	-0-					-0-
12	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	504	N	472	-0-	-32	-0-	472	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	825	-0-	-15	-0-	825	3			N	-0-					-0-
10	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
11	883	X	883	-0-	-0-	-0-	883	3			N	-0-					-0-
12	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
02	812	N	766	-0-	-46	-0-	766	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
11	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	588	N	538	-0-	-50	-0-	538	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	423	-0-	-177	-0-	423	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	434	N	289	-0-	-145	-0-	289	3			N	-0-					-0-
01	651	N	327	-0-	-324	-0-	327	3			N	-0-					-0-
02	476	N	451	-0-	-25	-0-	451	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	1115	-0-	-85	-0-	1115	3			N	-0-					-0-
10	1209	X	1152	-0-	-57	-0-	1152	3			N	-0-					-0-
11	1140	X	1101	-0-	-39	-0-	1101	3			N	-0-					-0-
12	1178	X	1127	-0-	-51	-0-	1127	3			N	-0-					-0-
01	1147	X	1112	-0-	-35	-0-	1112	3			N	-0-					-0-
02	1036	X	1009	-0-	-27	-0-	1009	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
10	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
11	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-
12	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
*02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
10	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
10	744	N	618	-0-	-126	-0-	618	3			N	-0-					-0-
11	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
12	806	N	760	-0-	-46	-0-	760	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	700	N	658	-0-	-42	-0-	658	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	406	-0-	-104	-0-	406	3			N	-0-					-0-
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
*02	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	308	N	132	-0-	-176	-0-	132	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

09	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
11	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
01	806	N	766	-0-	-40	-0-	766	3			N	-0-					-0-
02	700	N	669	-0-	-31	-0-	669	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

09	2041	N	2041	-0-	-0-	-0-	2041	3			N	-0-					-0-
10	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
11	2070	N	2061	-0-	-9	-0-	2061	3			N	-0-					-0-
12	2108	N	2012	-0-	-96	-0-	2012	3			N	-0-					-0-
01	2201	N	1829	-0-	-372	-0-	1829	3			N	-0-					-0-
02	1932	N	1850	-0-	-82	-0-	1850	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

09	1080	X	868	-0-	-212	-0-	868	3			N	-0-					-0-
10	1054	X	988	-0-	-66	-0-	988	3			N	-0-					-0-
11	990	X	931	-0-	-59	-0-	931	3			N	-0-					-0-
12	1023	X	922	-0-	-101	-0-	922	3			N	-0-					-0-
01	992	X	606	-0-	-386	-0-	606	3			N	-0-					-0-
02	896	X	851	-0-	-45	-0-	851	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

09	360	N	285	-0-	-75	-0-	285	3			N	-0-					-0-
10	372	N	287	-0-	-85	-0-	287	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	308	N	180	-0-	-128	-0-	180	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

09	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
10	992	N	915	-0-	-77	-0-	915	3			N	-0-					-0-
11	960	N	853	-0-	-107	-0-	853	3			N	-0-					-0-
12	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
01	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
02	784	N	765	-0-	-19	-0-	765	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	408	-0-	-102	-0-	408	3			N	-0-					-0-
10	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
11	480	N	327	-0-	-153	-0-	327	3			N	-0-					-0-
12	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
01	403	N	328	-0-	-75	-0-	328	3			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

09	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
11	1050	N	1044	-0-	-6	-0-	1044	3			N	-0-					-0-
12	1085	N	1070	-0-	-15	-0-	1070	3			N	-0-					-0-
01	1178	N	1109	-0-	-69	-0-	1109	3			N	-0-					-0-
02	980	N	942	-0-	-38	-0-	942	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

09	900	N	894	-0-	-6	-0-	894	3			N	-0-					-0-
10	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
01	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
*02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

09	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
10	1798	N	1719	-0-	-79	-0-	1719	3			N	-0-					-0-
11	1740	N	1667	-0-	-73	-0-	1667	3			N	-0-					-0-
12	1767	N	1712	-0-	-55	-0-	1712	3			N	-0-					-0-
01	1705	N	1181	-0-	-524	-0-	1181	3			N	-0-					-0-
02	1568	N	1269	-0-	-299	-0-	1269	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

09	1770	N	1741	-0-	-29	-0-	1741	3			N	-0-					-0-
10	1829	N	1780	-0-	-49	-0-	1780	3			N	-0-					-0-
11	1740	N	1692	-0-	-48	-0-	1692	3			N	-0-					-0-
12	1798	N	1768	-0-	-30	-0-	1768	3			N	-0-					-0-
01	1767	N	1753	-0-	-14	-0-	1753	3			N	-0-					-0-
*02	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	N	649	-0-	-0-	-0-	649	2			N	-0-					
10	729	N	729	-0-	-0-	-0-	727	2	2	9	N	2	2	8			195
11	652	N	652	-0-	-0-	-0-	651	2	1	9	N	1					195
12	990	N	990	-0-	-0-	-0-	990	2			N	-0-					196
01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					196
*02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					196
																	196

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

09	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
10	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
11	660	N	613	-0-	-47	-0-	613	3			N	-0-					-0-
12	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
01	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
02	560	N	535	-0-	-25	-0-	535	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

09	1230	N	1125	-0-	-105	-0-	1125	3			N	-0-					-0-
10	1240	N	1126	-0-	-114	-0-	1126	3			N	-0-					-0-
11	1170	N	1156	-0-	-14	-0-	1156	3			N	-0-					-0-
12	1178	N	1162	-0-	-16	-0-	1162	3			N	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
02	1092	N	1027	-0-	-65	-0-	1027	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

09	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
02	476	N	443	-0-	-33	-0-	443	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

09	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
10	2046	N	1892	-0-	-154	-0-	1892	3			N	-0-					-0-
11	1950	N	1843	-0-	-107	-0-	1843	3			N	-0-					-0-
12	1984	N	1910	-0-	-74	-0-	1910	3			N	-0-					-0-
01	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
*02	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

09	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
10	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
11	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
*02	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

09	960	N	891	-0-	-69	-0-	891	3			N	-0-					-0-
10	961	N	853	-0-	-108	-0-	853	3			N	-0-					-0-
11	870	N	720	-0-	-150	-0-	720	3			N	-0-					-0-
12	930	N	755	-0-	-175	-0-	755	3			N	-0-					-0-
01	868	N	687	-0-	-181	-0-	687	3			N	-0-					-0-
02	672	N	595	-0-	-77	-0-	595	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2278	-0-	-152	-0-	2278	3			N	-0-					-0-
10	2480	N	2293	-0-	-187	-0-	2293	3			N	-0-					-0-
11	2340	N	2151	-0-	-189	-0-	2151	3			N	-0-					-0-
12	2356	N	2274	-0-	-82	-0-	2274	3			N	-0-					-0-
01	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
*02	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
10	837	N	823	-0-	-14	-0-	823	3			N	-0-					-0-
11	810	N	429	-0-	-381	-0-	429	3			N	-0-					-0-
12	806	N	583	-0-	-223	-0-	583	3			N	-0-					-0-
01	837	N	482	-0-	-355	-0-	482	3			N	-0-					-0-
*02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
11	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
*02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	941	-0-	-139	-0-	941	3			N	-0-					-0-
10	1085	N	964	-0-	-121	-0-	964	3			N	-0-					-0-
11	960	N	911	-0-	-49	-0-	911	3			N	-0-					-0-
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
01	961	N	895	-0-	-66	-0-	895	3			N	-0-					-0-
02	840	N	721	-0-	-119	-0-	721	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	618	-0-	-42	-0-	618	3			N	-0-					-0-
10	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
11	630	N	503	-0-	-127	-0-	503	3			N	-0-					-0-
12	651	N	588	-0-	-63	-0-	588	3			N	-0-					-0-
01	651	N	574	-0-	-77	-0-	574	3			N	-0-					-0-
*02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2912	N	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
10	2914	N	2770	-0-	-144	-0-	2770	3			N	-0-					-0-
11	2940	N	2794	-0-	-146	-0-	2794	3			N	-0-					-0-
12	3007	N	2950	-0-	-57	-0-	2950	3			N	-0-					-0-
01	2941	N	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-
*02	2632	N	2632	-0-	-0-	-0-	2632	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2132	-0-	-88	-0-	2132	3			N	-0-					-0-
10	2263	N	2195	-0-	-68	-0-	2195	3			N	-0-					-0-
11	2160	N	2031	-0-	-129	-0-	2031	3			N	-0-					-0-
12	2201	N	2165	-0-	-36	-0-	2165	3			N	-0-					-0-
01	2201	N	2138	-0-	-63	-0-	2138	3			N	-0-					-0-
*02	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	874	-0-	-146	-0-	874	3			N	-0-					-0-
10	1085	N	865	-0-	-220	-0-	865	3			N	-0-					-0-
11	900	N	845	-0-	-55	-0-	845	3			N	-0-					-0-
12	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
01	868	N	780	-0-	-88	-0-	780	3			N	-0-					-0-
*02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	390	N	303	-0-	-87	-0-	303	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

09	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
10	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
11	630	N	575	-0-	-55	-0-	575	3			N	-0-					-0-
12	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
01	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

09	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
10	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
11	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
01	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
02	756	N	734	-0-	-22	-0-	734	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
11	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
12	310	N	254	-0-	-56	-0-	254	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

09	210	N	104	-0-	-106	-0-	104	2			N	-0-					192
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					192
11	166	N	166	-0-	-0-	-0-	166	2			N	-0-					192
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					192
01	198	N	198	-0-	-0-	-0-	198	2			N	-0-					192
*02	191	N	191	-0-	-0-	-0-	191	2			N	-0-					192

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					36
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					36
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					36
12	32	N	32	-0-	-0-	-0-	32	2			N	-0-					36
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					36
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					36

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

09	0	N	-0-	-0-	-0-	-0-					N	-0-					233
10	93	N	17	-0-	-76	-0-	17	2			N	-0-					233
11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					233
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					233
01	557	N	557	-0-	-0-	-0-	557	2			N	-0-					233
*02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					233

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

09	1200	N	1192	-0-	-8	-0-	1192	3			N	-0-					-0-
10	1240	N	1220	-0-	-20	-0-	1220	3			N	-0-					-0-
11	1200	N	1158	-0-	-42	-0-	1158	3			N	-0-					-0-
12	1240	N	1207	-0-	-33	-0-	1207	3			N	-0-					-0-
01	1209	N	1153	-0-	-56	-0-	1153	3			N	-0-					-0-
02	1092	N	999	-0-	-93	-0-	999	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

09	1470	N	1344	-0-	-126	-0-	1344	3			N	-0-					-0-
10	1519	N	1398	-0-	-121	-0-	1398	3			N	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
12	1395	N	1372	-0-	-23	-0-	1372	3			N	-0-					-0-
01	1395	N	1361	-0-	-34	-0-	1361	3			N	-0-					-0-
02	1260	N	1154	-0-	-106	-0-	1154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
10	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
11	780	N	627	-0-	-153	-0-	627	3			N	-0-					-0-
12	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
01	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
02	588	N	571	-0-	-17	-0-	571	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	396	-0-	-114	-0-	396	3			N	-0-					-0-
10	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	750	N	728	-0-	-22	-0-	728	3			N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
01	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-
*02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	811	-0-	-89	-0-	811	3			N	-0-					-0-
10	1054	N	902	-0-	-152	-0-	902	3			N	-0-					-0-
11	930	N	774	-0-	-156	-0-	774	3			N	-0-					-0-
12	837	N	784	-0-	-53	-0-	784	3			N	-0-					-0-
01	899	N	792	-0-	-107	-0-	792	3			N	-0-					-0-
02	728	N	705	-0-	-23	-0-	705	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
*02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
11	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
12	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
01	1116	N	991	-0-	-125	-0-	991	3			N	-0-					-0-
02	952	N	793	-0-	-159	-0-	793	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	951	-0-	-129	-0-	951	3			N	-0-					-0-
10	1054	N	954	-0-	-100	-0-	954	3			N	-0-					-0-
11	990	N	867	-0-	-123	-0-	867	3			N	-0-					-0-
12	992	N	858	-0-	-134	-0-	858	3			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
10	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
11	690	N	648	-0-	-42	-0-	648	3			N	-0-					-0-
12	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	319	-0-	-191	-0-	319	3			N	-0-					-0-
10	465	N	312	-0-	-153	-0-	312	3			N	-0-					-0-
11	330	N	257	-0-	-73	-0-	257	3			N	-0-					-0-
12	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	X	446	-0-	-124	-0-	446	3			N	-0-					-0-
10	637	X	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	656	X	656	-0-	-0-	-0-	656	3			N	-0-					-0-
12	655	X	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	616	N	607	-0-	-9	-0-	607	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	2	-0-	-58	-0-	2	2			N	-0-					15
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					15
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					15
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					15
01	350	N	350	-0-	-0-	-0-	350	2			N	-0-					15
*02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					15

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
10	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
11	930	N	898	-0-	-32	-0-	898	3			N	-0-					-0-
12	992	N	965	-0-	-27	-0-	965	3			N	-0-					-0-
01	992	N	922	-0-	-70	-0-	922	3			N	-0-					-0-
*02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
10	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
11	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
01	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
*02	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

09	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-
10	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
11	900	N	837	-0-	-63	-0-	837	3			N	-0-					-0-
12	899	N	872	-0-	-27	-0-	872	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
11	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
12	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
01	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
02	784	N	726	-0-	-58	-0-	726	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

09	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
10	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
11	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
12	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
02	1232	N	1200	-0-	-32	-0-	1200	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

09	330	N	179	-0-	-151	-0-	179	3			N	-0-					-0-
10	341	N	175	-0-	-166	-0-	175	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	110	-0-	-58	-0-	110	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

09	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
10	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
11	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
12	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
*02	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
11	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
12	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-
11	600	N	309	-0-	-291	-0-	309	3			N	-0-					-0-
12	651	N	457	-0-	-194	-0-	457	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
11	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
12	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
12	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	532	N	475	-0-	-57	-0-	475	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

09	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
10	930	N	906	-0-	-24	-0-	906	3			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
01	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
02	700	N	655	-0-	-45	-0-	655	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
10	1054	N	867	-0-	-187	-0-	867	3			N	-0-					-0-
11	870	N	785	-0-	-85	-0-	785	3			N	-0-					-0-
12	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-
01	868	N	446	-0-	-422	-0-	446	3			N	-0-					-0-
*02	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

09	568	N	568	-0-	-0-	-0-	560	2	8	9	N	7					62
10	620	N	573	-0-	-47	-0-	567	2	6	9	N	5					67
11	600	N	532	-0-	-68	-0-	532	2			N	-0-					67
12	589	N	555	-0-	-34	-0-	544	2	11	9	N	10					77
01	558	N	535	-0-	-23	-0-	532	2	3	9	N	3					80
02	504	N	468	-0-	-36	-0-	461	2	7	9	N	6					86

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

09	630	N	333	-0-	-297	-0-	333	3			N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
02	616	N	480	-0-	-136	-0-	480	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

09	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-
10	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
11	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
12	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
01	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
02	560	N	463	-0-	-97	-0-	463	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

09	600	N	490	-0-	-110	-0-	490	3			N	-0-					-0-
10	620	N	549	-0-	-71	-0-	549	3			N	-0-					-0-
11	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
02	476	N	458	-0-	-18	-0-	458	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
12	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	196	N	160	-0-	-36	-0-	160	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

09	900	N	876	-0-	-24	-0-	876	3			N	-0-					-0-
10	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	899	N	897	-0-	-2	-0-	897	3			N	-0-					-0-
01	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
02	812	N	791	-0-	-21	-0-	791	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

09	3990	X	3608	-0-	-382	-0-	3608	3			N	-0-					-0-
10	3999	X	3685	-0-	-314	-0-	3685	3			N	-0-					-0-
11	3780	X	3558	-0-	-222	-0-	3558	3			N	-0-					-0-
12	3844	X	3697	-0-	-147	-0-	3697	3			N	-0-					-0-
01	3782	X	3675	-0-	-107	-0-	3675	3			N	-0-					-0-
02	3360	X	3296	-0-	-64	-0-	3296	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
12	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
02	392	N	319	-0-	-73	-0-	319	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

09	810	N	680	-0-	-130	-0-	680	3			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	713	N	603	-0-	-110	-0-	603	3			N	-0-					-0-
01	682	N	557	-0-	-125	-0-	557	3			N	-0-					-0-
02	532	N	456	-0-	-76	-0-	456	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

09	510	N	427	-0-	-83	-0-	427	3			N	-0-					-0-
10	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
11	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	496	N	243	-0-	-253	-0-	243	3			N	-0-					-0-
02	448	N	428	-0-	-20	-0-	428	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
11	570	N	511	-0-	-59	-0-	511	3			N	-0-					-0-
12	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
01	558	N	292	-0-	-266	-0-	292	3			N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	X	994	-0-	-86	-0-	994	3			N	-0-					-0-
10	1116	X	1008	-0-	-108	-0-	1008	3			N	-0-					-0-
11	1050	X	958	-0-	-92	-0-	958	3			N	-0-					-0-
12	1054	X	982	-0-	-72	-0-	982	3			N	-0-					-0-
01	1023	N	961	-0-	-62	-0-	961	3			N	-0-					-0-
02	896	N	852	-0-	-44	-0-	852	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
10	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
11	1017	X	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
12	1116	X	909	-0-	-207	-0-	909	3			N	-0-					-0-
01	1085	N	776	-0-	-309	-0-	776	3			N	-0-					-0-
*02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	393	-0-	-57	-0-	393	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
*02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
12	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
01	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
02	588	N	557	-0-	-31	-0-	557	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	760	-0-	-50	-0-	760	3			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
12	775	N	761	-0-	-14	-0-	761	3			N	-0-					-0-
01	806	N	761	-0-	-45	-0-	761	3			N	-0-					-0-
02	700	N	674	-0-	-26	-0-	674	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	90	-0-	-330	-0-	90	3			N	-0-					-0-
10	496	N	14	-0-	-482	-0-	14	3			N	-0-					-0-
11	450	N	30	-0-	-420	-0-	30	3			N	-0-					-0-
12	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
10	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
11	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
12	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-
10	651	N	513	-0-	-138	-0-	513	3			N	-0-					-0-
11	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
12	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
01	527	N	473	-0-	-54	-0-	473	3			N	-0-					-0-
*02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
10	1085	N	824	-0-	-261	-0-	824	3			N	-0-					-0-
11	840	N	769	-0-	-71	-0-	769	3			N	-0-					-0-
12	868	N	704	-0-	-164	-0-	704	3			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
02	728	N	712	-0-	-16	-0-	712	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	X	986	-0-	-124	-0-	986	3			N	-0-					-0-
10	1085	X	1001	-0-	-84	-0-	1001	3			N	-0-					-0-
11	1050	X	967	-0-	-83	-0-	967	3			N	-0-					-0-
12	1085	X	967	-0-	-118	-0-	967	3			N	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
*02	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
10	527	N	464	-0-	-63	-0-	464	3			N	-0-					-0-
11	480	N	371	-0-	-109	-0-	371	3			N	-0-					-0-
12	527	N	358	-0-	-169	-0-	358	3			N	-0-					-0-
01	465	N	291	-0-	-174	-0-	291	3			N	-0-					-0-
02	336	N	301	-0-	-35	-0-	301	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
10	465	N	289	-0-	-176	-0-	289	3			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
02	336	N	319	-0-	-17	-0-	319	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	747	-0-	-63	-0-	747	3			N	-0-					-0-
10	899	N	727	-0-	-172	-0-	727	3			N	-0-					-0-
11	840	N	720	-0-	-120	-0-	720	3			N	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	672	N	336	-0-	-336	-0-	336	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-
10	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	575	-0-	-85	-0-	575	3			N	-0-					-0-
10	651	X	552	-0-	-99	-0-	552	3			N	-0-					-0-
11	600	X	519	-0-	-81	-0-	519	3			N	-0-					-0-
12	620	X	553	-0-	-67	-0-	553	3			N	-0-					-0-
01	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	759	-0-	-51	-0-	759	3			N	-0-					-0-
10	868	N	801	-0-	-67	-0-	801	3			N	-0-					-0-
11	810	N	742	-0-	-68	-0-	742	3			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
10	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
12	1023	N	1014	-0-	-9	-0-	1014	3			N	-0-					-0-
01	1023	N	996	-0-	-27	-0-	996	3			N	-0-					-0-
*02	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
01	1178	X	936	-0-	-242	-0-	936	3			N	-0-					-0-
02	1064	X	895	-0-	-169	-0-	895	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
12	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-
10	713	N	559	-0-	-154	-0-	559	3			N	-0-					-0-
11	660	N	492	-0-	-168	-0-	492	3			N	-0-					-0-
12	651	N	465	-0-	-186	-0-	465	3			N	-0-					-0-
01	558	N	371	-0-	-187	-0-	371	3			N	-0-					-0-
*02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

09	630	N	526	-0-	-104	-0-	526	3			N	-0-					-0-
10	620	N	552	-0-	-68	-0-	552	3			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
01	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*02	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

09	1290	N	1257	-0-	-33	-0-	1257	3			N	-0-					-0-
10	1302	N	1268	-0-	-34	-0-	1268	3			N	-0-					-0-
11	1230	N	1204	-0-	-26	-0-	1204	3			N	-0-					-0-
12	1302	N	1241	-0-	-61	-0-	1241	3			N	-0-					-0-
01	1271	N	1219	-0-	-52	-0-	1219	3			N	-0-					-0-
02	1120	N	1097	-0-	-23	-0-	1097	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

09	930	N	871	-0-	-59	-0-	871	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	870	N	679	-0-	-191	-0-	679	3			N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
01	899	X	890	-0-	-9	-0-	890	3			N	-0-					-0-
02	812	X	709	-0-	-103	-0-	709	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

09	930	X	796	-0-	-134	-0-	796	3			N	-0-					-0-
10	899	X	758	-0-	-141	-0-	758	3			N	-0-					-0-
11	930	X	913	-0-	-17	-0-	913	3			N	-0-					-0-
12	961	X	857	-0-	-104	-0-	857	3			N	-0-					-0-
01	961	X	863	-0-	-98	-0-	863	3			N	-0-					-0-
02	840	X	760	-0-	-80	-0-	760	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

09	900	N	842	-0-	-58	-0-	842	3			N	-0-					-0-
10	930	N	868	-0-	-62	-0-	868	3			N	-0-					-0-
11	840	N	835	-0-	-5	-0-	835	3			N	-0-					-0-
12	868	N	834	-0-	-34	-0-	834	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
02	784	N	759	-0-	-25	-0-	759	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

09	1050	X	862	-0-	-188	-0-	862	3			N	-0-					-0-
10	1054	X	909	-0-	-145	-0-	909	3			N	-0-					-0-
11	990	X	838	-0-	-152	-0-	838	3			N	-0-					-0-
12	1023	X	928	-0-	-95	-0-	928	3			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	961	N	933	-0-	-28	-0-	933	3			N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
02	784	N	550	-0-	-234	-0-	550	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	739	-0-	-101	-0-	739	3			N	-0-					-0-
10	837	X	679	-0-	-158	-0-	679	3			N	-0-					-0-
11	810	X	590	-0-	-220	-0-	590	3			N	-0-					-0-
12	806	X	777	-0-	-29	-0-	777	3			N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	788	-0-	-52	-0-	788	3			N	-0-					-0-
10	868	N	815	-0-	-53	-0-	815	3			N	-0-					-0-
11	840	N	715	-0-	-125	-0-	715	3			N	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
*02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	677	-0-	-643	-0-	677	3			N	-0-					-0-
10	1333	N	1159	-0-	-174	-0-	1159	3			N	-0-					-0-
11	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
12	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
02	1148	N	1123	-0-	-25	-0-	1123	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
10	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
11	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	992	N	829	-0-	-163	-0-	829	3			N	-0-					-0-
02	868	N	542	-0-	-326	-0-	542	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
10	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
11	1020	N	686	-0-	-334	-0-	686	3			N	-0-					-0-
12	1054	N	860	-0-	-194	-0-	860	3			N	-0-					-0-
01	1023	N	811	-0-	-212	-0-	811	3			N	-0-					-0-
*02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	915	-0-	-15	-0-	915	3			N	-0-					-0-
10	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
12	961	N	853	-0-	-108	-0-	853	3			N	-0-					-0-
01	899	N	797	-0-	-102	-0-	797	3			N	-0-					-0-
02	840	N	654	-0-	-186	-0-	654	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750	N	698	-0-	-52	-0-	698	3		N	-0-			-0-
10	726	N	726	-0-	-0-	-0-	726	3		N	-0-			-0-
11	703	N	703	-0-	-0-	-0-	703	3		N	-0-			-0-
12	724	N	724	-0-	-0-	-0-	724	3		N	-0-			-0-
01	738	N	738	-0-	-0-	-0-	738	3		N	-0-			-0-
02	644	N	622	-0-	-22	-0-	622	3		N	-0-			-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

09	1650	N	1497	-0-	-153	-0-	1497	3		N	-0-			-0-
10	1515	N	1515	-0-	-0-	-0-	1515	3		N	-0-			-0-
11	1410	N	1254	-0-	-156	-0-	1254	3		N	-0-			-0-
12	1550	N	1486	-0-	-64	-0-	1486	3		N	-0-			-0-
01	1550	X	1529	-0-	-21	-0-	1529	3		N	-0-			-0-
02	1400	X	1333	-0-	-67	-0-	1333	3		N	-0-			-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

09	927	N	927	-0-	-0-	-0-	927	3		N	-0-			-0-
10	930	N	930	-0-	-0-	-0-	930	3		N	-0-			-0-
11	853	N	853	-0-	-0-	-0-	853	3		N	-0-			-0-
12	961	N	876	-0-	-85	-0-	876	3		N	-0-			-0-
01	930	N	819	-0-	-111	-0-	819	3		N	-0-			-0-
02	784	N	730	-0-	-54	-0-	730	3		N	-0-			-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

09	762	N	762	-0-	-0-	-0-	762	3		N	-0-			-0-
10	707	N	707	-0-	-0-	-0-	707	3		N	-0-			-0-
11	669	N	669	-0-	-0-	-0-	669	3		N	-0-			-0-
12	651	N	645	-0-	-6	-0-	645	3		N	-0-			-0-
01	589	N	589	-0-	-0-	-0-	589	3		N	-0-			-0-
*02	510	N	510	-0-	-0-	-0-	510	3		N	-0-			-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

09	1290	N	1177	-0-	-113	-0-	1177	3		N	-0-			-0-
10	1333	N	1146	-0-	-187	-0-	1146	3		N	-0-			-0-
11	1110	N	1009	-0-	-101	-0-	1009	3		N	-0-			-0-
12	1209	N	1078	-0-	-131	-0-	1078	3		N	-0-			-0-
01	976	N	976	-0-	-0-	-0-	976	3		N	-0-			-0-
*02	953	N	953	-0-	-0-	-0-	953	3		N	-0-			-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

09	425	N	425	-0-	-0-	-0-	425	3		N	-0-			-0-
10	496	N	464	-0-	-32	-0-	464	3		N	-0-			-0-
11	480	N	413	-0-	-67	-0-	413	3		N	-0-			-0-
12	434	N	401	-0-	-33	-0-	401	3		N	-0-			-0-
01	664	N	664	-0-	-0-	-0-	664	3		N	-0-			-0-
*02	591	N	591	-0-	-0-	-0-	591	3		N	-0-			-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

09	420	N	346	-0-	-74	-0-	346	3		N	-0-			-0-
10	403	N	370	-0-	-33	-0-	370	3		N	-0-			-0-
11	480	N	308	-0-	-172	-0-	308	3		N	-0-			-0-
12	372	N	328	-0-	-44	-0-	328	3		N	-0-			-0-
01	372	N	286	-0-	-86	-0-	286	3		N	-0-			-0-
02	280	N	266	-0-	-14	-0-	266	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	492	-0-	-108	-0-	492	3			N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
02	532	N	482	-0-	-50	-0-	482	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
11	330	N	292	-0-	-38	-0-	292	3			N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	624	-0-	-66	-0-	624	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	616	N	580	-0-	-36	-0-	580	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	757	-0-	-53	-0-	757	3			N	-0-					-0-
10	837	N	776	-0-	-61	-0-	776	3			N	-0-					-0-
11	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-
12	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
01	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
02	700	N	665	-0-	-35	-0-	665	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	906	-0-	-114	-0-	906	3			N	-0-					-0-
10	992	X	925	-0-	-67	-0-	925	3			N	-0-					-0-
11	960	X	905	-0-	-55	-0-	905	3			N	-0-					-0-
12	992	X	922	-0-	-70	-0-	922	3			N	-0-					-0-
01	992	X	899	-0-	-93	-0-	899	3			N	-0-					-0-
02	840	X	793	-0-	-47	-0-	793	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	809	-0-	-241	-0-	809	3			N	-0-					-0-
10	1085	X	724	-0-	-361	-0-	724	3			N	-0-					-0-
11	960	X	797	-0-	-163	-0-	797	3			N	-0-					-0-
12	868	X	842	-0-	-26	-0-	842	3			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
02	756	N	755	-0-	-1	-0-	755	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	4063	-0-	-527	-0-	4063	3			N	-0-					-0-
10	4309	X	4147	-0-	-162	-0-	4147	3			N	-0-					-0-
11	4140	X	4029	-0-	-111	-0-	4029	3			N	-0-					-0-
12	4216	X	4162	-0-	-54	-0-	4162	3			N	-0-					-0-
01	4185	X	4117	-0-	-68	-0-	4117	3			N	-0-					-0-
02	3780	X	3721	-0-	-59	-0-	3721	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1705	-0-	-155	-0-	1705	3			N	-0-					-0-
10	1922	N	1697	-0-	-225	-0-	1697	3			N	-0-					-0-
11	1800	N	1767	-0-	-33	-0-	1767	3			N	-0-					-0-
12	1767	N	1762	-0-	-5	-0-	1762	3			N	-0-					-0-
01	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
02	1652	N	1580	-0-	-72	-0-	1580	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	3125	-0-	-775	-0-	3125	3			N	-0-					-0-
10	4096	X	4096	-0-	-0-	-0-	4096	3			N	-0-					-0-
11	3780	X	3663	-0-	-117	-0-	3663	3			N	-0-					-0-
12	3844	X	3713	-0-	-131	-0-	3713	3			N	-0-					-0-
01	4092	X	3632	-0-	-460	-0-	3632	3			N	-0-					-0-
02	3696	X	3276	-0-	-420	-0-	3276	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	466	-0-	-74	-0-	466	3			N	-0-					-0-
10	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
11	480	N	425	-0-	-55	-0-	425	3			N	-0-					-0-
12	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	392	N	356	-0-	-36	-0-	356	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	713	-0-	-7	-0-	713	3			N	-0-					-0-
10	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
11	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
12	744	N	630	-0-	-114	-0-	630	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
02	532	N	527	-0-	-5	-0-	527	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1589	-0-	-481	-0-	1589	3			N	-0-					-0-
10	2139	X	1621	-0-	-518	-0-	1621	3			N	-0-					-0-
11	2040	X	1678	-0-	-362	-0-	1678	3			N	-0-					-0-
12	1984	X	1725	-0-	-259	-0-	1725	3			N	-0-					-0-
01	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
02	1568	N	1429	-0-	-139	-0-	1429	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
11	750	N	651	-0-	-99	-0-	651	3			N	-0-					-0-
12	806	N	733	-0-	-73	-0-	733	3			N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
10	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
11	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
12	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
01	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
02	1456	N	1374	-0-	-82	-0-	1374	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
10	620	N	557	-0-	-63	-0-	557	3			N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
01	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*02	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	312	-0-	-168	-0-	312	3			N	-0-					-0-
10	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	DLQ G-10		291	-0-	291	291	291	3			N	-0-					-0-
02	DLQ G-10		263	-0-	263	554	263	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1071	-0-	-339	-0-	1071	3			N	-0-					-0-
10	1364	N	925	-0-	-439	-0-	925	3			N	-0-					-0-
11	1080	N	1050	-0-	-30	-0-	1050	3			N	-0-					-0-
12	1116	N	980	-0-	-136	-0-	980	3			N	-0-					-0-
01	1116	X	1007	-0-	-109	-0-	1007	3			N	-0-					-0-
02	1008	X	873	-0-	-135	-0-	873	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
12	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	794	-0-	-46	-0-	794	3			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
11	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
11	540	X	484	-0-	-56	-0-	484	3			N	-0-					-0-
12	558	X	492	-0-	-66	-0-	492	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
02	448	N	422	-0-	-26	-0-	422	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1064	-0-	-46	-0-	1064	3			N	-0-					-0-
10	1116	N	1065	-0-	-51	-0-	1065	3			N	-0-					-0-
11	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
01	1116	X	1060	-0-	-56	-0-	1060	3			N	-0-					-0-
02	1148	X	929	-0-	-219	-0-	929	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1387	-0-	-83	-0-	1387	3			N	-0-					-0-
10	1488	N	1423	-0-	-65	-0-	1423	3			N	-0-					-0-
11	1410	N	1387	-0-	-23	-0-	1387	3			N	-0-					-0-
12	1426	N	1365	-0-	-61	-0-	1365	3			N	-0-					-0-
01	1457	X	1377	-0-	-80	-0-	1377	3			N	-0-					-0-
02	1288	X	1209	-0-	-79	-0-	1209	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	X	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	120	X	84	-0-	-36	-0-	84	3			N	-0-					-0-
12	124	X	88	-0-	-36	-0-	88	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1113	-0-	-27	-0-	1072	3	41	9	N	37	172	1			19
10	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					19
11	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					19
12	1147	N	1090	-0-	-57	-0-	1090	3			N	-0-					19
01	1229	N	1229	-0-	-0-	-0-	1090	3	139	9	N	126					145
02	1008	N	864	-0-	-144	-0-	847	3	17	9	N	15	1	8			159

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	961	-0-	-89	-0-	961	3			N	-0-					-0-
10	1085	N	984	-0-	-101	-0-	984	3			N	-0-					-0-
11	990	N	874	-0-	-116	-0-	874	3			N	-0-					-0-
12	992	N	896	-0-	-96	-0-	896	3			N	-0-					-0-
01	992	N	974	-0-	-18	-0-	974	3			N	-0-					-0-
*02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

09	510	X	466	-0-	-44	-0-	466	3			N	-0-					-0-
10	527	X	473	-0-	-54	-0-	473	3			N	-0-					-0-
11	480	X	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	X	469	-0-	-27	-0-	469	3			N	-0-					-0-
01	496	X	452	-0-	-44	-0-	452	3			N	-0-					-0-
02	448	X	409	-0-	-39	-0-	409	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
12	279	N	187	-0-	-92	-0-	187	3			N	-0-					-0-
01	248	N	159	-0-	-89	-0-	159	3			N	-0-					-0-
02	224	N	136	-0-	-88	-0-	136	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

09	1500	N	1478	-0-	-22	-0-	1478	3			N	-0-					-0-
10	1550	N	1483	-0-	-67	-0-	1483	3			N	-0-					-0-
11	1500	N	1432	-0-	-68	-0-	1432	3			N	-0-					-0-
12	1519	N	1398	-0-	-121	-0-	1398	3			N	-0-					-0-
01	1488	N	1473	-0-	-15	-0-	1473	3			N	-0-					-0-
02	1344	N	1298	-0-	-46	-0-	1298	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

09	1650	N	-0-	-0-	-1650	-0-					N	-0-					-0-
10	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
11	2202	N	2202	-0-	-0-	-0-	2202	3			N	-0-					-0-
12	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
01	1900	N	1900	-0-	-0-	-0-	1900	3			N	-0-					-0-
02	2044	N	1462	-0-	-582	-0-	1462	3			N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

09	960	N	927	-0-	-33	-0-	927	3			N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
11	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
12	961	N	797	-0-	-164	-0-	797	3			N	-0-					-0-
01	1023	N	745	-0-	-278	-0-	745	3			N	-0-					-0-
02	784	N	738	-0-	-46	-0-	738	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-
02	392	N	342	-0-	-50	-0-	342	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1241	-0-	-49	-0-	1241	3			N	-0-					-0-
10	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-
11	1260	N	1190	-0-	-70	-0-	1190	3			N	-0-					-0-
12	1271	N	1241	-0-	-30	-0-	1241	3			N	-0-					-0-
01	1271	N	1229	-0-	-42	-0-	1229	3			N	-0-					-0-
02	1120	N	988	-0-	-132	-0-	988	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
10	1395	N	1289	-0-	-106	-0-	1289	3			N	-0-					-0-
11	1350	N	1192	-0-	-158	-0-	1192	3			N	-0-					-0-
12	1395	N	1169	-0-	-226	-0-	1169	3			N	-0-					-0-
01	1302	N	1070	-0-	-232	-0-	1070	3			N	-0-					-0-
02	1120	N	1022	-0-	-98	-0-	1022	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
10	1395	N	1340	-0-	-55	-0-	1340	3			N	-0-					-0-
11	1380	N	1231	-0-	-149	-0-	1231	3			N	-0-					-0-
12	1426	N	1334	-0-	-92	-0-	1334	3			N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
*02	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	831	-0-	-159	-0-	831	3			N	-0-					-0-
10	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
12	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
01	930	N	804	-0-	-126	-0-	804	3			N	-0-					-0-
02	784	N	744	-0-	-40	-0-	744	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
01	556	X	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*02	689	X	689	-0-	-0-	-0-	689	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1178	-0-	-22	-0-	1178	3			N	-0-					-0-
10	1271	N	1197	-0-	-74	-0-	1197	3			N	-0-					-0-
11	1200	N	1059	-0-	-141	-0-	1059	3			N	-0-					-0-
12	1209	N	1140	-0-	-69	-0-	1140	3			N	-0-					-0-
01	1209	N	922	-0-	-287	-0-	922	3			N	-0-					-0-
*02	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	X	1414	-0-	-476	-0-	1414	3			N	-0-					-0-
10	1953	X	1611	-0-	-342	-0-	1611	3			N	-0-					-0-
11	1890	X	1730	-0-	-160	-0-	1730	3			N	-0-					-0-
12	1643	X	1422	-0-	-221	-0-	1422	3			N	-0-					-0-
01	1643	X	1262	-0-	-381	-0-	1262	3			N	-0-					-0-
02	1624	X	1429	-0-	-195	-0-	1429	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
10	1364	N	1348	-0-	-16	-0-	1348	3			N	-0-					-0-
11	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
12	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
01	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
*02	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1213	-0-	-77	-0-	1213	3			N	-0-					-0-
10	1302	N	1233	-0-	-69	-0-	1233	3			N	-0-					-0-
11	1230	N	1195	-0-	-35	-0-	1195	3			N	-0-					-0-
12	1240	N	1218	-0-	-22	-0-	1218	3			N	-0-					-0-
01	1240	N	1207	-0-	-33	-0-	1207	3			N	-0-					-0-
02	1120	N	1074	-0-	-46	-0-	1074	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	759	-0-	-111	-0-	759	3			N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
11	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
12	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
01	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
02	840	N	709	-0-	-131	-0-	709	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	112	N	72	-0-	-40	-0-	72	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2977	-0-	-203	-0-	2977	3			N	-0-					-0-
10	3224	X	3052	-0-	-172	-0-	3052	3			N	-0-					-0-
11	3060	X	2930	-0-	-130	-0-	2930	3			N	-0-					-0-
12	3131	X	2961	-0-	-170	-0-	2961	3			N	-0-					-0-
01	3100	X	2903	-0-	-197	-0-	2903	3			N	-0-					-0-
02	2772	X	2641	-0-	-131	-0-	2641	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	714	-0-	-36	-0-	714	3			N	-0-					-0-
10	744	N	527	-0-	-217	-0-	527	3			N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	700	N	600	-0-	-100	-0-	600	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
10	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-
11	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
12	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	616	N	549	-0-	-67	-0-	549	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					13
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					13
11	810	N	397	-0-	-413	-0-	397	3			N	-0-					13
12	851	N	851	-0-	-0-	-0-	667	3	184	9	N	167	167	1			13
01	755	N	755	-0-	-0-	-0-	719	3	36	9	N	33					46
*02	673	N	673	-0-	-0-	-0-	570	3	103	9	N	94	1	8			139

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	168	N	154	-0-	-14	-0-	154	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					-0-
10	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
11	1290	N	1231	-0-	-59	-0-	1231	3			N	-0-					-0-
12	1302	N	1285	-0-	-17	-0-	1285	3			N	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
*02	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
11	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
02	140	N	123	-0-	-17	-0-	123	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	987	-0-	-3	-0-	987	3			N	-0-					-0-
10	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
11	1020	N	993	-0-	-27	-0-	993	3			N	-0-					-0-
12	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
01	992	N	941	-0-	-51	-0-	941	3			N	-0-					-0-
02	924	N	863	-0-	-61	-0-	863	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2484	-0-	-246	-0-	2484	3			N	-0-					-0-
10	2635	X	2466	-0-	-169	-0-	2466	3			N	-0-					-0-
11	2550	X	2325	-0-	-225	-0-	2325	3			N	-0-					-0-
12	2573	X	2404	-0-	-169	-0-	2404	3			N	-0-					-0-
01	2232	N	2165	-0-	-67	-0-	2165	3			N	-0-					-0-
02	2016	N	1709	-0-	-307	-0-	1709	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2303	-0-	-337	-0-	2303	3			N	-0-					-0-
10	2573	X	2453	-0-	-120	-0-	2453	3			N	-0-					-0-
11	2490	X	2266	-0-	-224	-0-	2266	3			N	-0-					-0-
12	2387	X	2207	-0-	-180	-0-	2207	3			N	-0-					-0-
01	2449	N	2326	-0-	-123	-0-	2326	3			N	-0-					-0-
02	2128	N	1990	-0-	-138	-0-	1990	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
10	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
11	600	N	585	-0-	-15	-0-	585	3			N	-0-					-0-
12	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
02	560	N	527	-0-	-33	-0-	527	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21960	X	2629	-0-	-19331	-0-	2629	3			N	-0-					-0-
10	22692	X	3955	-0-	-18737	-0-	3955	3			N	-0-					-0-
11	21960	X	NO RPT	-0-	-21960	-0-					N	NO RPT					-0-
12	22692	X	NO RPT	-0-	-22692	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
10	992	N	795	-0-	-197	-0-	795	2			N	-0-					-0-
11	840	N	805	-0-	-35	-0-	805	2			N	-0-					-0-
12	837	N	811	-0-	-26	-0-	811	2			N	-0-					-0-
01	806	N	730	-0-	-76	-0-	730	2			N	-0-					-0-
02	756	N	648	-0-	-108	-0-	648	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	651	N	499	-0-	-152	-0-	499	2			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
02	476	N	415	-0-	-61	-0-	415	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	336	N	142	-0-	-194	-0-	142	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	2			N	-0-					-0-

AUSTIN PHOENIX OPERATING, LLC 037055
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
10	DELQ PR		337	-0-	337	337	337	3			N	-0-					-0-
11	720	N	383	-0-	-337	-0-	383	3			N	-0-					-0-
*12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	DLQ G-10		515	-0-	515	515	515	3			N	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	515					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	DELQ PR		14	-0-	14	14	14	3			N	-0-					-0-
11	47	N	33	-0-	-14	-0-	33	3			N	-0-					-0-
*12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	DLQ G-10		17	-0-	17	17	17	3			N	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	17					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	DELQ PR		431	-0-	431	431	431	3			N	-0-					-0-
11	802	N	371	-0-	-431	-0-	371	3			N	-0-					-0-
*12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	DLQ G-10		122	-0-	122	122	122	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	122					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055

MONTGOMERY, C. C. "7" WELL #: 3 RRCID -> 074033 COMPL. DATE 10/07/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	DELQ PR		360	-0-	360	360	360	3			N	-0-					-0-
11	712	N	352	-0-	-360	-0-	352	3			N	-0-					-0-
*12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 06/06/1983 TOTAL DEPTH 6850 PERF. 6024 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "1" WELL #: 6 RRCID -> 112877 COMPL. DATE 09/21/1984 TOTAL DEPTH 6400 PERF. 6104 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
10	DELQ PR		2014	-0-	2014	2014	2014	3			N	-0-					-0-
11	3000	N	1673	-0-	-1327	687	1673	3			N	-0-					-0-
*12	2655	N	1968	-0-	-687	-0-	1968	3			N	-0-					-0-
*01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	DELQ PR		21	-0-	21	21	21	3			N	-0-					-0-
11	46	N	25	-0-	-21	-0-	25	3			N	-0-					-0-
*12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	DELQ PR		343	-0-	343	343	343	3			N	-0-					-0-
11	695	N	352	-0-	-343	-0-	352	3			N	-0-					-0-
*12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	DELQ PR		90	-0-	90	90	90	3			N	-0-					-0-
11	236	N	146	-0-	-90	-0-	146	3			N	-0-					-0-
*12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	DLQ G-10		211	-0-	211	211	211	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	211					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	DELQ PR		140	-0-	140	140	140	3			N	-0-					-0-
11	313	N	173	-0-	-140	-0-	173	3			N	-0-					-0-
*12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	764	N	764	-0-	-0-	-0-	762	3	2	9	N	2	2	0			-0-
10	DELQ PR		708	-0-	708	708	706	3	2	9	N	2	2	0			-0-
11	1307	N	599	-0-	-708	-0-	598	3	1	9	N	1	1	0			-0-
*12	909	N	909	-0-	-0-	-0-	907	3	2	9	N	2	2	0			-0-
*01	869	N	869	-0-	-0-	-0-	866	3	3	9	N	3	3	0			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		2	-0-	2	2	2	3			N	-0-					-0-
10	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	2					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	2					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	DELQ PR		315	-0-	315	315	315	3			N	-0-					-0-
11	559	N	244	-0-	-315	-0-	244	3			N	-0-					-0-
*12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
AUSTIN PHOENIX OPERATING, LLC //CONT.// 037055
MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	DELQ PR		246	-0-	246	246	246	3			N	-0-					-0-
11	680	N	434	-0-	-246	-0-	434	3			N	-0-					-0-
*12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
10	DELQ PR		106	-0-	106	106	106	3			N	-0-					-0-
11	228	N	122	-0-	-106	-0-	122	3			N	-0-					-0-
*12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	DELQ PR		330	-0-	330	330	330	3			N	-0-					-0-
11	627	N	297	-0-	-330	-0-	297	3			N	-0-					-0-
*12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	DLQ G-10		252	-0-	252	252	252	3			N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	252					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	DELQ PR		131	-0-	131	131	131	3			N	-0-					-0-
11	185	N	54	-0-	-131	-0-	54	3			N	-0-					-0-
*12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1340	-0-	-400	-0-	1340	2			Y	-0-					17
10	1798	N	1644	-0-	-154	-0-	1644	2			Y	-0-					17
11	2311	N	2311	-0-	-0-	-0-	2310	2	1	9	Y	1					18
12	2288	N	2288	-0-	-0-	-0-	2287	2	1	9	Y	1					19
01	1722	N	1722	-0-	-0-	-0-	1721	2	1	9	Y	1					20
02	2156	N	1932	-0-	-224	-0-	1931	2	1	9	Y	1					21

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	59	-0-	59	186	59	2			Y	-0-					-0-
10	DLQ	G-10	60	-0-	60	246	60	2			Y	-0-					-0-
11	DLQ	G-10	58	-0-	58	304	58	2			Y	-0-					-0-
12	DLQ	G-10	57	-0-	57	361	57	2			Y	-0-					-0-
01	DLQ	G-10	58	-0-	58	419	58	2			Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	419					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	294	2			N	-0-					77
10	315	N	315	-0-	-0-	-0-	315	2			N	-0-					77
11	300	N	299	-0-	-1	-0-	299	2			N	-0-					77
12	312	N	312	-0-	-0-	-0-	312	2			N	-0-					77
*01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					77
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	DLQ	G-10	40	-0-	40	40	40	2			N	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	40					N	NO RPT					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	73	-0-	73	230	73	2			Y	-0-					-0-
10	DLQ	G-10	74	-0-	74	304	74	2			Y	-0-					-0-
11	DLQ	G-10	71	-0-	71	375	71	2			Y	-0-					-0-
12	DLQ	G-10	70	-0-	70	445	70	2			Y	-0-					-0-
01	DLQ	G-10	71	-0-	71	516	71	2			Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	516					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	803	-0-	803	1898	803	2			Y	-0-					107
10	DLQ	G-10	620	-0-	620	2518	620	2			Y	-0-					107
11	DLQ	G-10	515	-0-	515	3033	515	2			Y	-0-					107
12	DLQ	G-10	583	-0-	583	3616	583	2			Y	-0-					107
01	DLQ	G-10	468	-0-	468	4084	468	2			Y	-0-					107
02	DLQ	G-10	NO RPT	-0-	-0-	4084					Y	NO RPT					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	349	-0-	349	1101	349	2			Y	-0-					-0-
10	DLQ	G-10	355	-0-	355	1456	355	2			Y	-0-					-0-
11	DLQ	G-10	339	-0-	339	1795	339	2			Y	-0-					-0-
12	DLQ	G-10	335	-0-	335	2130	335	2			Y	-0-					-0-
01	DLQ	G-10	339	-0-	339	2469	339	2			Y	-0-					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	2469					Y	NO RPT					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	576	-0-	576	1357	576	2			Y	-0-					80
10	DLQ	G-10	444	-0-	444	1801	444	2			Y	-0-					80
11	DLQ	G-10	367	-0-	367	2168	367	2			Y	-0-					80
12	DLQ	G-10	417	-0-	417	2585	417	2			Y	-0-					80
01	DLQ	G-10	333	-0-	333	2918	333	2			Y	-0-					80
02	DLQ	G-10	NO RPT	-0-	-0-	2918					Y	NO RPT					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	149					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	149					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	149					Y	NO RPT					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	180					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	180					Y	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	180					Y	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
12	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	868	-0-	-2	-0-	868	2			N	-0-					-0-
10	899	N	862	-0-	-37	-0-	862	2			N	-0-					-0-
11	870	N	869	-0-	-1	-0-	869	2			N	-0-					-0-
12	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
02	812	N	778	-0-	-34	-0-	778	2			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC //CONT.// 078032
LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	847	2			N	-0-					21
10	899	N	869	-0-	-30	-0-	869	2			N	-0-					21
11	870	N	842	-0-	-28	-0-	842	2			N	-0-					21
12	868	N	809	-0-	-59	-0-	809	2			N	-0-					21
01	868	N	79	-0-	-789	-0-	79	2			N	-0-					21
02	784	N	-0-	-0-	-784	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2408	N	1648	-0-	-760	-0-	1640	2	8	9	N	7					151
10	2535	N	2535	-0-	-0-	-0-	2507	2	28	9	N	25	168	1			8
11	2304	N	2304	-0-	-0-	-0-	2289	2	15	9	N	14					22
12	2302	N	2302	-0-	-0-	-0-	2284	2	18	9	N	16					38
01	2418	N	2179	-0-	-239	-0-	2162	2	17	9	N	15					53
02	2156	N	1927	-0-	-229	-0-	1912	2	15	9	N	14					67

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2684	-0-	-316	3640	2675	2	9	9	N	8					174
10	3100	N	2707	-0-	-393	3247	2700	2	7	9	N	6					180
11	3000	N	2583	-0-	-417	2830	2575	2	8	9	N	7					187
12	3100	N	2436	-0-	-664	2166	2427	2	9	9	N	8	168	1			27
01	3100	N	2533	-0-	-567	1599	2524	2	9	9	N	8					35
*02	2800	N	2384	-0-	-416	1183	2376	2	8	9	N	7					42

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
10	899	N	761	-0-	-138	-0-	761	3			N	-0-					-0-
11	1020	N	710	-0-	-310	-0-	710	3			N	-0-					-0-
12	899	N	561	-0-	-338	-0-	561	3			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
02	672	N	586	-0-	-86	-0-	586	3			N	-0-					-0-

PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
10	248	N	138	-0-	-110	-0-	138	3			N	-0-					-0-
11	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	376	-0-	-74	-0-	376	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
12	403	N	101	-0-	-302	-0-	101	3			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
11	600	N	539	-0-	-61	-0-	539	3			N	-0-					-0-
12	744	N	560	-0-	-184	-0-	560	3			N	-0-					-0-
01	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
*02	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	282	-0-	-108	-0-	282	3			N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	620	N	307	-0-	-313	-0-	307	3			N	-0-					-0-
02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1071	-0-	-9	-0-	1071	3			N	-0-					-0-
10	1147	N	572	-0-	-575	-0-	572	3			N	-0-					-0-
11	1140	N	966	-0-	-174	-0-	966	3			N	-0-					-0-
12	1116	N	884	-0-	-232	-0-	884	3			N	-0-					-0-
01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
*02	982	N	982	-0-	-0-	-0-	982	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
12	434	N	390	-0-	-44	-0-	390	2			N	-0-					-0-
01	465	N	424	-0-	-41	-0-	424	2			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 037678 COMPL. DATE 11/28/1965 TOTAL DEPTH 7000 PERF. 6084 - 6382

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

09	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
01	775	N	637	-0-	-138	-0-	637	2			N	-0-					-0-
02	728	N	544	-0-	-184	-0-	544	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
10	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
11	1050	N	978	-0-	-72	-0-	978	2			N	-0-					-0-
12	1023	N	968	-0-	-55	-0-	968	2			N	-0-					-0-
01	1023	N	891	-0-	-132	-0-	891	2			N	-0-					-0-
02	924	N	885	-0-	-39	-0-	885	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	2			N	-0-					-0-
12	496	N	468	-0-	-28	-0-	468	2			N	-0-					-0-
01	589	N	555	-0-	-34	-0-	555	2			N	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
10	744	N	711	-0-	-33	-0-	711	2			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	713	N	621	-0-	-92	-0-	621	2			N	-0-					-0-
01	713	N	515	-0-	-198	-0-	515	2			N	-0-					-0-
02	588	N	531	-0-	-57	-0-	531	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
12	372	N	366	-0-	-6	-0-	366	2			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	2			N	-0-					-0-
02	336	N	335	-0-	-1	-0-	335	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

09	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	2			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

09	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
10	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	2			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

09	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-
10	775	N	711	-0-	-64	-0-	711	2			N	-0-					-0-
11	750	N	449	-0-	-301	-0-	449	2			N	-0-					-0-
12	713	N	259	-0-	-454	-0-	259	2			N	-0-					-0-
01	713	N	190	-0-	-523	-0-	190	2			N	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

09	960	N	667	-0-	-293	-0-	667	2			Y	-0-					89
10	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					89
11	913	N	913	-0-	-0-	-0-	913	2			Y	-0-					89
12	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					89
01	869	N	869	-0-	-0-	-0-	869	2			Y	-0-					89
*02	841	N	841	-0-	-0-	-0-	841	2			Y	-0-					89

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					61
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					61
11	240	N	197	-0-	-43	-0-	197	2			N	-0-					61
12	341	N	165	-0-	-176	-0-	165	2			N	-0-					61
01	217	N	114	-0-	-103	-0-	114	2			N	-0-					61
02	196	N	156	-0-	-40	-0-	3	1	153	2	N	-0-					61

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

09	358	N	358	-0-	-0-	-0-	358	2			N	-0-					133
10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					133
11	260	N	260	-0-	-0-	-0-	260	2			N	-0-					133
12	248	N	248	-0-	-0-	-0-	248	2			N	-0-					133
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					133
*02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					133

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
02	756	N	580	-0-	-176	-0-	580	2			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
01	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
*02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	152	-0-	-58	-0-	152	2			N	-0-					-0-
10	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
11	330	N	202	-0-	-128	-0-	202	2			N	-0-					-0-
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 3 RRCID -> 145025 COMPL. DATE 03/11/1993 TOTAL DEPTH 6800 PERF. 6406 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	465	N	417	-0-	-48	-0-	417	2			N	-0-					-0-
01	496	N	449	-0-	-47	-0-	449	2			N	-0-					-0-
02	392	N	367	-0-	-25	-0-	367	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1017	-0-	-3	-0-	1017	2			N	-0-					-0-
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
12	1054	N	891	-0-	-163	-0-	891	2			N	-0-					-0-
01	1085	N	940	-0-	-145	-0-	940	2			N	-0-					-0-
02	952	N	692	-0-	-260	-0-	692	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
12	837	N	665	-0-	-172	-0-	665	2			N	-0-					-0-
01	806	N	633	-0-	-173	-0-	633	2			N	-0-					-0-
02	700	N	630	-0-	-70	-0-	630	2			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	295	2			N	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	2			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
12	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
02	308	N	268	-0-	-40	-0-	268	2			N	-0-					-0-

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1198	N	1198	-0-	-0-	-0-	74	1	1124	2	N	-0-					-0-
10	1271	N	463	-0-	-808	-0-	28	1	435	2	N	-0-					-0-
11	1230	N	393	-0-	-837	-0-	22	1	371	2	N	-0-					-0-
12	1493	N	1493	-0-	-0-	-0-	88	1	1405	2	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	31	1	510	2	N	-0-					-0-
*02	1172	N	1172	-0-	-0-	-0-	72	1	1100	2	N	-0-					-0-

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
10	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	736	-0-	-74	-0-	736	2			N	-0-					-0-
10	837	N	802	-0-	-35	-0-	802	2			N	-0-					-0-
11	810	N	725	-0-	-85	-0-	725	2			N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
*02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	338	-0-	-52	-0-	338	2			N	-0-					-0-
10	372	N	329	-0-	-43	-0-	329	2			N	-0-					-0-
11	330	N	301	-0-	-29	-0-	301	2			N	-0-					-0-
12	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
10	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
11	960	N	905	-0-	-55	-0-	905	2			N	-0-					-0-
12	961	N	908	-0-	-53	-0-	908	2			N	-0-					-0-
01	961	N	792	-0-	-169	-0-	792	2			N	-0-					-0-
02	840	N	698	-0-	-142	-0-	698	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	492	-0-	-138	-0-	492	2			N	-0-					-0-
10	651	N	571	-0-	-80	-0-	571	2			N	-0-					-0-
11	540	N	524	-0-	-16	-0-	524	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
*02	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	956	-0-	-334	-0-	956	2			N	-0-					-0-
10	1116	N	752	-0-	-364	-0-	752	2			N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
12	992	N	220	-0-	-772	-0-	220	2			N	-0-					-0-
01	744	N	565	-0-	-179	-0-	565	2			N	-0-					-0-
02	616	N	538	-0-	-78	-0-	538	2			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
10	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
11	1020	N	973	-0-	-47	-0-	973	2			N	-0-					-0-
12	1023	N	953	-0-	-70	-0-	953	2			N	-0-					-0-
01	1023	N	896	-0-	-127	-0-	896	2			N	-0-					-0-
02	896	N	721	-0-	-175	-0-	721	2			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					16
10	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					16
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					16
12	930	N	827	-0-	-103	-0-	827	2			N	-0-					16
01	1116	N	851	-0-	-265	-0-	850	2	1	9	N	1					17
02	784	N	780	-0-	-4	-0-	777	2	3	9	N	3					20

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	609	N	609	-0-	-0-	-0-	609	2			N	-0-					20
10	565	N	565	-0-	-0-	-0-	565	2			N	-0-					20
11	510	N	445	-0-	-65	-0-	445	2			N	-0-					20
12	620	N	386	-0-	-234	-0-	386	2			N	-0-					20
01	558	N	434	-0-	-124	-0-	434	2			N	-0-					20
02	420	N	417	-0-	-3	-0-	417	2			N	-0-					20

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	640	-0-	-260	-0-	640	2			N	-0-					135
10	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					135
11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					135
12	799	N	799	-0-	-0-	-0-	799	2			N	-0-					135
01	1054	N	754	-0-	-300	-0-	754	2			N	-0-					135
02	756	N	608	-0-	-148	-0-	608	2			N	-0-					135

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	600	N	546	-0-	-54	-0-	546	2			N	-0-					-0-
12	589	N	527	-0-	-62	-0-	527	2			N	-0-					-0-
01	589	N	468	-0-	-121	-0-	468	2			N	-0-					-0-
02	504	N	340	-0-	-164	-0-	340	2			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	620	N	18	-0-	-602	-0-	18	2			N	-0-					-0-
02	560	N	80	-0-	-480	-0-	80	2			N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	163	-0-	-257	-0-	163	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
02	448	N	398	-0-	-50	-0-	398	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	268	-0-	-212	-0-	268	2			N	-0-					125
10	572	N	572	-0-	-0-	-0-	572	2			N	-0-					125
11	480	N	438	-0-	-42	-0-	438	2			N	-0-					125
12	395	N	395	-0-	-0-	-0-	395	2			N	-0-					125
01	558	N	414	-0-	-144	-0-	414	2			N	-0-					125
02	420	N	357	-0-	-63	-0-	357	2			N	-0-					125

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
01	310	N	242	-0-	-68	-0-	242	2			N	-0-					-0-
02	280	N	216	-0-	-64	-0-	216	2			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	834	-0-	-6	-0-	834	2			N	-0-					-0-
10	961	N	772	-0-	-189	-0-	772	2			N	-0-					-0-
11	870	N	689	-0-	-181	-0-	689	2			N	-0-					-0-
12	868	N	678	-0-	-190	-0-	678	2			N	-0-					-0-
01	775	N	591	-0-	-184	-0-	591	2			N	-0-					-0-
*02	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	179	-0-	-151	-0-	179	2			N	-0-					30
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					30
11	330	N	317	-0-	-13	-0-	317	2			N	-0-					30
12	294	N	294	-0-	-0-	-0-	294	2			N	-0-					30
01	403	N	321	-0-	-82	-0-	309	2	12	9	N	11					41
02	308	N	291	-0-	-17	-0-	287	2	4	9	N	4					45

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

09	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	252	N	246	-0-	-6	-0-	246	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

09	237	N	237	-0-	-0-	-0-	53	1	182	3	Y	2	10	1			-0-
							2	9									
10	229	N	229	-0-	-0-	-0-	52	1	175	3	Y	2					2
							2	9									
11	204	N	204	-0-	-0-	-0-	45	1	157	3	Y	2					4
							2	9									
12	190	N	190	-0-	-0-	-0-	16	1	172	3	Y	2					6
							2	9									
01	160	N	160	-0-	-0-	-0-	4	1	154	3	Y	2					8
							2	9									
*02	174	N	174	-0-	-0-	-0-	27	1	145	3	Y	2					10
							2	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
12	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
*02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	504	N	475	-0-	-29	-0-	475	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	310	N	198	-0-	-112	-0-	198	3			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
12	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	224	N	194	-0-	-30	-0-	194	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	899	N	791	-0-	-108	-0-	791	3			N	-0-					-0-
01	744	N	703	-0-	-41	-0-	703	3			N	-0-					-0-
02	672	N	624	-0-	-48	-0-	624	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 1 RRCID -> 065855 COMPL. DATE 03/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. 102 WELL #: 1 RRCID -> 065856 COMPL. DATE 03/24/1976 TOTAL DEPTH 6894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	390	N	326	-0-	-64	-0-	326	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	308	N	269	-0-	-39	-0-	269	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
02	224	N	183	-0-	-41	-0-	183	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	591	-0-	-99	-0-	591	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
01	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-
*02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

CHILDRESS 4 WELL #: 2 RRCID -> 070425 COMPL. DATE 01/06/1977 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	460	-0-	-290	-0-	460	3			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
*02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	280	N	252	-0-	-28	-0-	252	3			N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
10	558	N	473	-0-	-85	-0-	473	3			N	-0-					-0-
11	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. 102 WELL #: 2 RRCID -> 113328 COMPL. DATE 10/09/1984 TOTAL DEPTH 6450 PERF. 6120 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
01	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
02	532	N	458	-0-	-74	-0-	458	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
01	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
02	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

09	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
11	1140	N	1133	-0-	-7	-0-	1133	3			N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
01	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
*02	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 3 RRCID -> 127835 COMPL. DATE 06/19/1988 TOTAL DEPTH 6850 PERF. 6195 - 6800

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	186	1	643	3	Y	6	44	1			3
							7	9									
10	816	N	816	-0-	-0-	-0-	184	1	624	3	Y	7					10
							8	9									
11	748	N	748	-0-	-0-	-0-	166	1	574	3	Y	7					17
							8	9									
12	713	N	548	-0-	-165	-0-	46	1	496	3	Y	5					22
							6	9									
01	806	N	723	-0-	-83	-0-	18	1	694	3	Y	10					32
							11	9									
*02	704	N	704	-0-	-0-	-0-	110	1	586	3	Y	7					39
							8	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

09	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	141	1	486	3	Y	4	30	1			11
							4	9									
10	651	N	633	-0-	-18	-0-	143	1	484	3	Y	5					16
							6	9									
11	630	N	595	-0-	-35	-0-	132	1	457	3	Y	5					21
							6	9									
12	651	N	562	-0-	-89	-0-	47	1	508	3	Y	6					27
							7	9									
01	620	N	558	-0-	-62	-0-	14	1	535	3	Y	8					35
							9	9									
02	560	N	552	-0-	-8	-0-	87	1	459	3	Y	5					40
							6	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
11	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
12	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
12	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	3			N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

09	1591	N	1591	-0-	-0-	-0-	355	1	1225	3	Y	10	87	1			5
							11	9									
10	1628	N	1628	-0-	-0-	-0-	368	1	1246	3	Y	13					18
							14	9									
11	1428	N	1428	-0-	-0-	-0-	317	1	1097	3	Y	13					31
							14	9									
12	1364	N	1298	-0-	-66	-0-	107	1	1177	3	Y	13					44
							14	9									
01	1426	N	1128	-0-	-298	-0-	27	1	1082	3	Y	17					61
							19	9									
*02	1400	N	1400	-0-	-0-	-0-	220	1	1166	3	Y	13					74
							14	9									

CHILDRESS, C. "3" WELL #: 8 RRCID -> 159606 COMPL. DATE 03/08/2003 TOTAL DEPTH 6787 PERF. 6001 - 6552

09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	235	-0-	-245	-0-	235	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-
10	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
11	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "3" WELL #: 7 RRCID -> 161018 COMPL. DATE 10/20/1996 TOTAL DEPTH 6810 PERF. 5922 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
12	620	N	577	-0-	-43	-0-	577	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
10	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
11	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
12	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*02	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
*02	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 8 RRCID -> 167758 COMPL. DATE 12/30/1997 TOTAL DEPTH 6970 PERF. 6278 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
12	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
11	720	N	591	-0-	-129	-0-	591	3			N	-0-					-0-
12	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
01	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
02	560	N	555	-0-	-5	-0-	555	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
10	558	N	410	-0-	-148	-0-	410	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	504	N	396	-0-	-108	-0-	396	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
01	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
01	DLQ G-10		22	-0-	22	22	22	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	22					Y	NO RPT					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					3
10	219	N	219	-0-	-0-	-0-	218	2	1	9	Y	1					4
11	219	N	219	-0-	-0-	-0-	218	2	1	9	Y	1					5
12	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					5
01	DLQ G-10		205	-0-	205	205	205	2			Y	-0-					5
02	DLQ G-10		NO RPT	-0-	-0-	205					Y	NO RPT					5

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
11	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
01	DLQ G-10		156	-0-	156	156	156	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	156					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
10	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
11	1050	N	988	-0-	-62	-0-	988	2			Y	-0-					-0-
12	1005	N	1005	-0-	-0-	-0-	1005	2			Y	-0-					-0-
01	DLQ G-10		1009	-0-	1009	1009	1009	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	1009					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					5
10	1365	N	1365	-0-	-0-	-0-	1364	2	1	9	Y	1					6
11	1350	N	1140	-0-	-210	-0-	1139	2	1	9	Y	1					7
12	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					7
01	DLQ G-10		1102	-0-	1102	1102	1102	2			Y	-0-					7
02	DLQ G-10		NO RPT	-0-	-0-	1102					Y	NO RPT					7

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
11	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
01	DLQ G-10		575	-0-	575	575	575	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	575					Y	NO RPT					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					7
10	740	N	740	-0-	-0-	-0-	739	2	1	9	Y	1					8
11	780	N	709	-0-	-71	-0-	708	2	1	9	Y	1					9
12	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					9
01	DLQ G-10		708	-0-	708	708	708	2			Y	-0-					9
02	DLQ G-10		NO RPT	-0-	-0-	708					Y	NO RPT					9

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
11	600	N	547	-0-	-53	-0-	547	2			Y	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
01	DLQ G-10		544	-0-	544	544	544	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	544					Y	NO RPT					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	652	2			N	-0-					42
10	611	N	611	-0-	-0-	-0-	610	2	1	9	N	1					43
11	1257	N	1257	-0-	-0-	-0-	1253	2	4	9	N	4					47
12	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					47
01	1124	N	1124	-0-	-0-	-0-	1122	2	2	9	N	2					49
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					49

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
11	540	N	451	-0-	-89	-0-	451	2			Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
01	DLQ G-10		441	-0-	441	441	441	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	441					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
10	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					-0-
11	1410	N	1297	-0-	-113	-0-	1297	2			Y	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
01	DLQ G-10		929	-0-	929	929	929	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	929					Y	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1249	N	1249	-0-	-0-	-0-	1249	2			Y	-0-					-0-
10	1069	N	1069	-0-	-0-	-0-	1069	2			Y	-0-					-0-
11	1290	N	1101	-0-	-189	-0-	1101	2			Y	-0-					-0-
12	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					-0-
01	DLQ G-10		1001	-0-	1001	1001	1001	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	1001					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	2			Y	-0-					-0-
11	1350	N	1179	-0-	-171	-0-	1179	2			Y	-0-					-0-
12	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
01	DLQ G-10		1400	-0-	1400	1400	1400	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	1400					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	2			N	-0-					18
10	363	N	363	-0-	-0-	-0-	321	2	42	9	N	38					56
11	900	N	900	-0-	-0-	-0-	830	2	70	9	N	64					120
12	593	N	593	-0-	-0-	-0-	570	2	23	9	N	21					141
01	532	N	532	-0-	-0-	-0-	493	2	39	9	N	35					176
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					176

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
01	DLQ G-10		388	-0-	388	388	388	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	388					Y	NO RPT					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					-0-
10	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
11	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					-0-
12	1084	N	1084	-0-	-0-	-0-	1084	2			Y	-0-					-0-
01	DLQ G-10		1121	-0-	1121	1121	1121	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	1121					Y	NO RPT					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					-0-
10	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-
11	1410	N	1302	-0-	-108	-0-	1302	2			Y	-0-					-0-
12	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
01	DLQ G-10		1201	-0-	1201	1201	1201	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	1201					Y	NO RPT					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

09	721	N	721	-0-	-0-	-0-	721	2		Y	-0-					-0-
10	788	N	788	-0-	-0-	-0-	788	2		Y	-0-					-0-
11	810	N	742	-0-	-68	-0-	742	2		Y	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	2		Y	-0-					-0-
01	DLQ G-10		728	-0-	728	728	728	2		Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	728				Y	NO RPT					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

09	385	N	385	-0-	-0-	-0-	385	2		N	-0-					142
10	375	N	375	-0-	-0-	-0-	375	2		N	-0-					142
11	390	N	356	-0-	-34	-0-	356	2		N	-0-					142
12	358	N	358	-0-	-0-	-0-	358	2		N	-0-					142
01	372	N	364	-0-	-8	-0-	364	2		N	-0-					142
02	336	N	NO RPT	-0-	-336	-0-				N	NO RPT					142

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

09	1870	N	1870	-0-	-0-	-0-	1870	2		N	-0-					-0-
10	2023	N	2023	-0-	-0-	-0-	2023	2		N	-0-					-0-
11	1957	N	1957	-0-	-0-	-0-	1957	2		N	-0-					-0-
12	2045	N	2045	-0-	-0-	-0-	2045	2		N	-0-					-0-
01	2015	N	1863	-0-	-152	-0-	1863	2		N	-0-					-0-
02	1820	N	NO RPT	-0-	-1820	-0-				N	NO RPT					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

09	885	N	885	-0-	-0-	-0-	885	2		N	-0-					-0-
10	1022	N	1022	-0-	-0-	-0-	1022	2		N	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	1047	2		N	-0-					-0-
12	977	N	977	-0-	-0-	-0-	977	2		N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	2		N	-0-					-0-
02	224	N	NO RPT	-0-	-224	-0-				N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

09	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
01	DLQ G-10		576	-0-	576	576	576	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	576					Y	NO RPT					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

09	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
11	360	N	318	-0-	-42	-0-	318	2			Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
01	DLQ G-10		398	-0-	398	398	398	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	398					Y	NO RPT					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

09	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-
12	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
01	DLQ G-10		356	-0-	356	356	356	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	356					Y	NO RPT					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

09	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
01	DLQ G-10		339	-0-	339	339	339	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	339					Y	NO RPT					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

09	1621	N	1621	-0-	-0-	-0-	1621	2			Y	-0-					-0-
10	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-
11	1578	N	1578	-0-	-0-	-0-	1578	2			Y	-0-					-0-
12	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
01	DLQ G-10		1733	-0-	1733	1733	1733	2			Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	1733					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
01	DLQ G-10		338	-0-	338	338	338	2			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	338					Y	NO RPT					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
12	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
01	DLQ G-10		672	-0-	672	672	672	2			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	672					Y	NO RPT					-0-

MONTGOMERY D WELL #: 613 RRCID -> 193870 COMPL. DATE 12/11/2002 TOTAL DEPTH 7000 PERF. 6573 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
01	DLQ G-10		668	-0-	668	668	668	2			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	668					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
01	DLQ G-10		452	-0-	452	452	452	2			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	452					Y	NO RPT					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
11	570	N	530	-0-	-40	-0-	530	2			Y	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
01	DLQ G-10		493	-0-	493	493	493	2			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	493					Y	NO RPT					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1360	N	1360	-0-	-0-	-0-	1360	2			Y	-0-					-0-
10	1372	N	1372	-0-	-0-	-0-	1372	2			Y	-0-					-0-
11	1410	N	1327	-0-	-83	-0-	1327	2			Y	-0-					-0-
12	1294	N	1294	-0-	-0-	-0-	1294	2			Y	-0-					-0-
01	DLQ G-10		1183	-0-	1183	1183	1183	2			Y	-0-					-0-
02	DLQ G-10	NO RPT		-0-	-0-	1183					Y	NO RPT					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

HARRISON INTERESTS, LTD. 360320
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	169	-0-	-41	-0-	169	2			Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
02	196	N	164	-0-	-32	-0-	164	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	230	-0-	-70	-0-	230	2			Y	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	239	2			Y	-0-					-0-
01	279	N	133	-0-	-146	-0-	133	2			Y	-0-					-0-
02	280	N	239	-0-	-41	-0-	239	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
*02	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					4
10	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					4
11	651	N	651	-0-	-0-	-0-	648	2	3	9	Y	3					7
12	523	N	523	-0-	-0-	-0-	522	2	1	9	Y	1	6	1			2
01	672	N	672	-0-	-0-	-0-	670	2	2	9	Y	2					4
*02	812	N	812	-0-	-0-	-0-	812	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
12	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-
01	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	665	-0-	-595	-0-	663	2	2	9	Y	2					3
10	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					3
11	660	N	644	-0-	-16	-0-	642	2	2	9	Y	2					5
12	682	N	663	-0-	-19	-0-	661	2	2	9	Y	2					7
01	992	N	677	-0-	-315	-0-	675	2	2	9	Y	2					9
*02	603	N	603	-0-	-0-	-0-	602	2	1	9	Y	1	8	1			2

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	121	-0-	-29	-0-	121	2			Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1					1
12	124	N	114	-0-	-10	-0-	114	2			Y	-0-					1
01	124	N	106	-0-	-18	-0-	106	2			Y	-0-					1
*02	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	10	-0-	-110	-0-	10	2			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	2			N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	489	2	14	9	Y	13					129
10	497	N	497	-0-	-0-	-0-	480	2	17	9	Y	15					144
11	480	N	420	-0-	-60	-0-	400	2	20	9	Y	18	137	1			25
12	496	N	431	-0-	-65	-0-	414	2	17	9	Y	15					40
01	496	N	450	-0-	-46	-0-	431	2	19	9	Y	17					57
*02	418	N	418	-0-	-0-	-0-	401	2	17	9	Y	15					72

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1050	-0-	-0-	-0-	1048	2	2	9	Y	2					32
10	1130	N	1130	-0-	-0-	-0-	1128	2	2	9	Y	2					34
11	1137	N	1137	-0-	-0-	-0-	1135	2	2	9	Y	2					36
12	1091	N	1091	-0-	-0-	-0-	1089	2	2	9	Y	2					38
01	1141	N	1141	-0-	-0-	-0-	1137	2	4	9	Y	4					42
02	1064	N	1039	-0-	-25	-0-	1037	2	2	9	Y	2					44

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	564	-0-	-36	-0-	564	2			Y	-0-					102
10	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					102
11	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					102
12	589	N	401	-0-	-188	-0-	401	2			Y	-0-					102
01	713	N	701	-0-	-12	-0-	701	2			Y	-0-					102
02	616	N	506	-0-	-110	-0-	506	2			Y	-0-					102

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1419	N	1419	-0-	-0-	-0-	1407	2	12	9	Y	11					71
10	1341	N	1341	-0-	-0-	-0-	1327	2	14	9	Y	13					84
11	1425	N	1425	-0-	-0-	-0-	1410	2	15	9	Y	14					98
12	1663	N	1663	-0-	-0-	-0-	1645	2	18	9	Y	16					114
01	1465	N	1465	-0-	-0-	-0-	1441	2	24	9	Y	22					136
*02	1447	N	1447	-0-	-0-	-0-	1429	2	18	9	Y	16	127	1			25

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	374	2	6	9	Y	5					48
10	452	N	452	-0-	-0-	-0-	446	2	6	9	Y	5					53
11	804	N	804	-0-	-0-	-0-	797	2	7	9	Y	6	50	1			9
12	723	N	723	-0-	-0-	-0-	716	2	7	9	Y	6					15
01	403	N	400	-0-	-3	-0-	393	2	7	9	Y	6					21
02	364	N	338	-0-	-26	-0-	332	2	6	9	Y	5					26

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1029	-0-	-291	-0-	1029	2			Y	-0-					-0-
10	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					-0-
11	1080	N	772	-0-	-308	-0-	772	2			Y	-0-					-0-
12	1054	N	742	-0-	-312	-0-	742	2			Y	-0-					-0-
01	961	N	641	-0-	-320	-0-	641	2			Y	-0-					-0-
02	728	N	528	-0-	-200	-0-	528	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	664	N	664	-0-	-0-	-0-	663	2	1	9	Y	1					5
10	613	N	613	-0-	-0-	-0-	612	2	1	9	Y	1					6
11	480	N	440	-0-	-40	-0-	439	2	1	9	Y	1					7
12	496	N	485	-0-	-11	-0-	484	2	1	9	Y	1					8
01	620	N	547	-0-	-73	-0-	546	2	1	9	Y	1					9
*02	516	N	516	-0-	-0-	-0-	514	2	2	9	Y	2	9	1			2

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		23	-0-	23	170	23	2			Y	-0-					-0-
10	14B2 EXT		23	-0-	23	193	23	2			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	193					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	193					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	193					Y	-0-					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
12	310	N	197	-0-	-113	-0-	197	2			Y	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	2			Y	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					1
10	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					1
11	168	N	168	-0-	-0-	-0-	167	2	1	9	Y	1					2
12	155	N	129	-0-	-26	-0-	128	2	1	9	Y	1					3
01	243	N	243	-0-	-0-	-0-	242	2	1	9	Y	1					4
02	168	N	137	-0-	-31	-0-	136	2	1	9	Y	1	4	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*02	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2348	-0-	-352	-0-	2347	2	1	9	Y	1					1
10	2790	X	2382	-0-	-408	-0-	2382	2			Y	-0-					1
11	3102	X	3102	-0-	-0-	-0-	3102	2			Y	-0-					1
12	2790	X	2446	-0-	-344	-0-	2446	2			Y	-0-					1
01	2604	X	2555	-0-	-49	-0-	2555	2			Y	-0-					1
02	2632	X	2206	-0-	-426	-0-	2206	2			Y	-0-					1

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					6
10	664	N	664	-0-	-0-	-0-	663	2	1	9	Y	1					7
11	523	N	523	-0-	-0-	-0-	523	2			Y	-0-	6	1			1
12	721	N	721	-0-	-0-	-0-	719	2	2	9	Y	2					3
01	527	N	463	-0-	-64	-0-	462	2	1	9	Y	1					4
*02	481	N	481	-0-	-0-	-0-	480	2	1	9	Y	1					5

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	536	-0-	-94	-0-	536	2			Y	-0-					3
10	620	N	536	-0-	-84	-0-	536	2			Y	-0-					3
11	510	N	440	-0-	-70	-0-	439	2	1	9	Y	1	3	1			1
12	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					1
01	527	N	454	-0-	-73	-0-	453	2	1	9	Y	1					2
*02	445	N	445	-0-	-0-	-0-	444	2	1	9	Y	1					3

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	759	-0-	-81	-0-	759	2			N	-0-					-0-
10	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
12	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
01	837	N	622	-0-	-215	-0-	622	2			N	-0-					-0-
*02	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		623	-0-	623	1789	622	2	1	9	Y	1					2
10	2329	N	540	-0-	-1789	-0-	540	2			Y	-0-					2
11	777	N	777	-0-	-0-	-0-	777	2			Y	-0-	2	1			-0-
12	1064	N	1064	-0-	-0-	-0-	1063	2	1	9	Y	1					1
01	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					1
02	700	N	668	-0-	-32	-0-	668	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		486	-0-	486	1479	486	2			Y	-0-					-0-
10	2046	N	567	-0-	-1479	-0-	567	2			Y	-0-					-0-
11	510	N	510	-0-	-0-	-0-	509	2	1	9	Y	1					1
12	496	N	438	-0-	-58	-0-	438	2			Y	-0-					1
01	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					1
02	476	N	363	-0-	-113	-0-	363	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		676	-0-	676	1884	673	2	3	9	Y	3					23
10	2496	N	612	-0-	-1884	-0-	608	2	4	9	Y	4					27
11	477	N	477	-0-	-0-	-0-	471	2	6	9	Y	5					32
12	610	N	610	-0-	-0-	-0-	604	2	6	9	Y	5					37
01	620	N	544	-0-	-76	-0-	536	2	8	9	Y	7					44
*02	455	N	455	-0-	-0-	-0-	449	2	6	9	Y	5	41	1			8

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		408	-0-	408	1231	406	2	2	9	Y	2					6
10	1983	N	752	-0-	-1231	-0-	750	2	2	9	Y	2					8
11	511	N	511	-0-	-0-	-0-	505	2	6	9	Y	5					13
12	647	N	647	-0-	-0-	-0-	645	2	2	9	Y	2					15
01	744	N	553	-0-	-191	-0-	550	2	3	9	Y	3					18
02	476	N	427	-0-	-49	-0-	424	2	3	9	Y	3					21

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		704	-0-	704	1821	638	2	66	9	Y	60					98
10	2416	N	595	-0-	-1821	-0-	532	2	63	9	Y	57	94	1			61
11	611	N	611	-0-	-0-	-0-	539	2	72	9	Y	65	95	1			31
12	713	N	573	-0-	-140	-0-	496	2	77	9	Y	70					101
01	740	N	740	-0-	-0-	-0-	667	2	73	9	Y	66	99	1			68
02	560	N	553	-0-	-7	-0-	485	2	68	9	Y	62	90	1			40

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		346	-0-	346	1011	346	2			Y	-0-					2
10	1395	N	384	-0-	-1011	-0-	384	2			Y	-0-					2
11	390	N	299	-0-	-91	-0-	299	2			Y	-0-	2	1			-0-
12	372	N	289	-0-	-83	-0-	288	2	1	9	Y	1					1
01	372	N	321	-0-	-51	-0-	320	2	1	9	Y	1					2
*02	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					2

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1364	-0-	1364	4223	1363	2	1	9	Y	1					5
10	3000	N	1419	-0-	-1581	2642	1418	2	1	9	Y	1					6
11	3000	N	1150	-0-	-1850	792	1149	2	1	9	Y	1					7
12	1869	N	1077	-0-	-792	-0-	1076	2	1	9	Y	1					8
01	1426	N	1170	-0-	-256	-0-	1168	2	2	9	Y	2					10
*02	1276	N	1276	-0-	-0-	-0-	1275	2	1	9	Y	1	9	1			2

HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					1
10	1672	N	1672	-0-	-0-	-0-	1671	2	1	9	N	1					2
11	3000	N	3330	-0-	330	330	3329	2	1	9	N	1					3
12	3100	N	2881	-0-	-219	111	2881	2			N	-0-					3
01	2496	N	2385	-0-	-111	-0-	2384	2	1	9	N	1					4
*02	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					4

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1144	-0-	-296	-0-	1144	2			N	-0-					-0-
10	1302	N	1235	-0-	-67	-0-	1235	2			N	-0-					-0-
11	1260	N	928	-0-	-332	-0-	928	2			N	-0-					-0-
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
01	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
*02	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		605	-0-	605	1692	603	2	2	9	Y	2					5
10	2315	N	623	-0-	-1692	-0-	621	2	2	9	Y	2					7
11	610	N	610	-0-	-0-	-0-	606	2	4	9	Y	4					11
12	843	N	843	-0-	-0-	-0-	841	2	2	9	Y	2					13
01	733	N	733	-0-	-0-	-0-	730	2	3	9	Y	3					16
*02	729	N	729	-0-	-0-	-0-	727	2	2	9	Y	2					18

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1959	N	1959	-0-	-0-	-0-	1959	2			N	-0-					-0-
10	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
11	2081	N	2081	-0-	-0-	-0-	2081	2			N	-0-					-0-
12	1984	N	1808	-0-	-176	-0-	1808	2			N	-0-					-0-
01	1984	N	1435	-0-	-549	-0-	1435	2			N	-0-					-0-
02	1792	N	1094	-0-	-698	-0-	1094	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	671	2	1	9	Y	1					4
10	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					4
11	677	N	677	-0-	-0-	-0-	676	2	1	9	Y	1	4	1			1
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					1
01	713	N	647	-0-	-66	-0-	646	2	1	9	Y	1					2
02	644	N	551	-0-	-93	-0-	550	2	1	9	Y	1					3

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	438	2	1	9	Y	1					4
10	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					4
11	468	N	468	-0-	-0-	-0-	467	2	1	9	Y	1	4	1			1
12	394	N	394	-0-	-0-	-0-	393	2	1	9	Y	1					2
01	465	N	425	-0-	-40	-0-	424	2	1	9	Y	1					3
02	448	N	367	-0-	-81	-0-	367	2			Y	-0-					3

HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	550	2	1	9	Y	1					14
10	606	N	606	-0-	-0-	-0-	604	2	2	9	Y	2					16
11	630	N	581	-0-	-49	-0-	579	2	2	9	Y	2	15	1			3
12	558	N	524	-0-	-34	-0-	521	2	3	9	Y	3					6
01	620	N	535	-0-	-85	-0-	531	2	4	9	Y	4					10
02	532	N	503	-0-	-29	-0-	501	2	2	9	Y	2					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
12	403	N	341	-0-	-62	-0-	341	2			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	2			N	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
12	279	N	239	-0-	-40	-0-	239	2			Y	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	2			Y	-0-					-0-
02	252	N	217	-0-	-35	-0-	217	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	177	-0-	-63	-0-	176	2	1	9	Y	1					18
10	310	N	243	-0-	-67	-0-	241	2	2	9	Y	2					20
11	210	N	159	-0-	-51	-0-	156	2	3	9	Y	3	19	1			4
12	186	N	180	-0-	-6	-0-	176	2	4	9	Y	4					8
01	248	N	178	-0-	-70	-0-	172	2	6	9	Y	5					13
*02	156	N	156	-0-	-0-	-0-	153	2	3	9	Y	3					16

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		90	-0-	90	290	90	2			Y	-0-					-0-
10	404	N	114	-0-	-290	-0-	114	2			Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	67	2	1	9	Y	1					1
12	93	N	84	-0-	-9	-0-	84	2			Y	-0-					1
01	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					1
*02	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	745	-0-	-95	-0-	744	2	1	9	Y	1					9
10	801	N	801	-0-	-0-	-0-	800	2	1	9	Y	1					10
11	780	N	727	-0-	-53	-0-	726	2	1	9	Y	1	9	1			2
12	775	N	627	-0-	-148	-0-	625	2	2	9	Y	2					4
01	806	N	628	-0-	-178	-0-	626	2	2	9	Y	2					6
02	672	N	508	-0-	-164	-0-	506	2	2	9	Y	2					8

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	771	-0-	-219	-0-	771	2			Y	-0-					3
10	899	N	891	-0-	-8	-0-	891	2			Y	-0-					3
11	870	N	847	-0-	-23	-0-	846	2	1	9	Y	1	3	1			1
12	811	N	811	-0-	-0-	-0-	811	2			Y	-0-					1
01	899	N	795	-0-	-104	-0-	794	2	1	9	Y	1					2
02	784	N	684	-0-	-100	-0-	683	2	1	9	Y	1					3

ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1679	-0-	-1021	-0-	1678	2	1	9	Y	1					2
10	2790	X	1931	-0-	-859	-0-	1931	2			Y	-0-					2
11	2700	X	1802	-0-	-898	-0-	1800	2	2	9	Y	2					4
12	2015	X	1651	-0-	-364	-0-	1650	2	1	9	Y	1					5
01	1953	X	1709	-0-	-244	-0-	1707	2	2	9	Y	2					7
02	1736	X	1595	-0-	-141	-0-	1594	2	1	9	Y	1	6	1			2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	333	2	1	9	Y	1					21
10	392	N	392	-0-	-0-	-0-	390	2	2	9	Y	2					23
11	360	N	293	-0-	-67	-0-	290	2	3	9	Y	3	22	1			4
12	349	N	349	-0-	-0-	-0-	343	2	6	9	Y	5					9
01	403	N	318	-0-	-85	-0-	311	2	7	9	Y	6					15
*02	355	N	355	-0-	-0-	-0-	352	2	3	9	Y	3					18

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	265	2	2	9	Y	2					21
10	269	N	269	-0-	-0-	-0-	268	2	1	9	Y	1					22
11	263	N	263	-0-	-0-	-0-	259	2	4	9	Y	4	22	1			4
12	307	N	307	-0-	-0-	-0-	301	2	6	9	Y	5					9
01	375	N	375	-0-	-0-	-0-	369	2	6	9	Y	5					14
*02	344	N	344	-0-	-0-	-0-	340	2	4	9	Y	4					18

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1458	-0-	-282	-0-	1457	2	1	9	Y	1					2
10	1676	N	1676	-0-	-0-	-0-	1675	2	1	9	Y	1					3
11	1650	N	1524	-0-	-126	-0-	1523	2	1	9	Y	1					4
12	1519	N	1491	-0-	-28	-0-	1490	2	1	9	Y	1					5
01	1674	N	1312	-0-	-362	-0-	1310	2	2	9	Y	2					7
02	1428	N	1044	-0-	-384	-0-	1042	2	2	9	Y	2	7	1			2

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	711	2	1	9	Y	1					1
10	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					1
11	444	N	444	-0-	-0-	-0-	443	2	1	9	Y	1					2
12	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					2
01	527	N	362	-0-	-165	-0-	361	2	1	9	Y	1					3
02	420	N	387	-0-	-33	-0-	386	2	1	9	Y	1	3	1			1

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					1
10	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					1
11	632	N	632	-0-	-0-	-0-	632	2			Y	-0-	1	1			-0-
12	696	N	696	-0-	-0-	-0-	695	2	1	9	Y	1					1
01	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					1
*02	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1129	-0-	-461	-0-	1127	2	2	9	Y	2					4
10	1333	N	1279	-0-	-54	-0-	1278	2	1	9	Y	1					5
11	1260	N	1169	-0-	-91	-0-	1167	2	2	9	Y	2					7
12	1178	N	1068	-0-	-110	-0-	1065	2	3	9	Y	3					10
01	1271	N	1262	-0-	-9	-0-	1258	2	4	9	Y	4					14
*02	1124	N	1124	-0-	-0-	-0-	1122	2	2	9	Y	2	13	1			3

ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	447	-0-	-93	-0-	447	2			Y	-0-					1
10	585	N	585	-0-	-0-	-0-	584	2	1	9	Y	1					2
11	630	N	517	-0-	-113	-0-	517	2			Y	-0-					2
12	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1					3
01	589	N	443	-0-	-146	-0-	442	2	1	9	Y	1					4
02	476	N	426	-0-	-50	-0-	425	2	1	9	Y	1	4	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1648	-0-	-182	-0-	1640	2	8	9	Y	7					15
10	2821	N	1829	-0-	-992	-0-	1822	2	7	9	Y	6					21
11	1710	N	1425	-0-	-285	-0-	1415	2	10	9	Y	9					30
12	1705	N	1384	-0-	-321	-0-	1373	2	11	9	Y	10					40
01	1829	N	1603	-0-	-226	-0-	1585	2	18	9	Y	16					56
02	1344	N	963	-0-	-381	-0-	953	2	10	9	Y	9	52	1			13

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1338	-0-	-342	-0-	1337	2	1	9	Y	1					2
10	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					2
11	1380	N	1294	-0-	-86	-0-	1293	2	1	9	Y	1					3
12	1395	N	1320	-0-	-75	-0-	1319	2	1	9	Y	1					4
01	1705	N	1250	-0-	-455	-0-	1248	2	2	9	Y	2					6
02	1204	N	1044	-0-	-160	-0-	1044	2			Y	-0-	5	1			1

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	744	-0-	-216	-0-	743	2	1	9	Y	1					2
10	829	N	829	-0-	-0-	-0-	829	2			Y	-0-					2
11	780	N	772	-0-	-8	-0-	770	2	2	9	Y	2					4
12	792	N	792	-0-	-0-	-0-	791	2	1	9	Y	1					5
01	895	N	895	-0-	-0-	-0-	893	2	2	9	Y	2					7
*02	770	N	770	-0-	-0-	-0-	769	2	1	9	Y	1	6	1			2

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	911	-0-	-79	-0-	910	2	1	9	Y	1					11
10	1078	N	1078	-0-	-0-	-0-	1077	2	1	9	Y	1					12
11	870	N	860	-0-	-10	-0-	859	2	1	9	Y	1	11	1			2
12	942	N	942	-0-	-0-	-0-	940	2	2	9	Y	2					4
01	1085	N	954	-0-	-131	-0-	951	2	3	9	Y	3					7
*02	866	N	866	-0-	-0-	-0-	864	2	2	9	Y	2					9

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	273	2	1	9	Y	1					7
10	294	N	294	-0-	-0-	-0-	293	2	1	9	Y	1					8
11	278	N	278	-0-	-0-	-0-	278	2			Y	-0-	7	1			1
12	264	N	264	-0-	-0-	-0-	262	2	2	9	Y	2					3
01	279	N	233	-0-	-46	-0-	231	2	2	9	Y	2					5
02	252	N	235	-0-	-17	-0-	234	2	1	9	Y	1					6

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	860	-0-	-160	-0-	859	2	1	9	Y	1					9
10	1085	N	940	-0-	-145	-0-	939	2	1	9	Y	1					10
11	930	N	859	-0-	-71	-0-	857	2	2	9	Y	2	10	1			2
12	899	N	796	-0-	-103	-0-	794	2	2	9	Y	2					4
01	930	N	763	-0-	-167	-0-	761	2	2	9	Y	2					6
02	812	N	513	-0-	-299	-0-	511	2	2	9	Y	2					8

HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1204	-0-	-326	-0-	1203	2	1	9	Y	1					2
10	1312	N	1312	-0-	-0-	-0-	1311	2	1	9	Y	1					3
11	1200	N	1168	-0-	-32	-0-	1167	2	1	9	Y	1					4
12	1240	N	1131	-0-	-109	-0-	1130	2	1	9	Y	1					5
01	1302	N	1025	-0-	-277	-0-	1023	2	2	9	Y	2					7
*02	1159	N	1159	-0-	-0-	-0-	1157	2	2	9	Y	2	7	1			2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2432	N	2407	-0-	-25	-0-	2407	2			Y	-0-					
10	2361	N	2361	-0-	-0-	-0-	2360	2	1	9	Y	1					2
11	3269	X	3269	-0-	-0-	-0-	3268	2	1	9	Y	1					3
12	2172	X	2172	-0-	-0-	-0-	2171	2	1	9	Y	1					4
01	2730	X	2730	-0-	-0-	-0-	2729	2	1	9	Y	1					5
*02	2320	X	2320	-0-	-0-	-0-	2319	2	1	9	Y	1	5	1			1

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	688	-0-	-182	-0-	687	2	1	9	Y	1					2
10	808	N	808	-0-	-0-	-0-	807	2	1	9	Y	1					3
11	763	N	763	-0-	-0-	-0-	762	2	1	9	Y	1					4
12	747	N	747	-0-	-0-	-0-	745	2	2	9	Y	2					6
01	703	N	703	-0-	-0-	-0-	701	2	2	9	Y	2					8
*02	746	N	746	-0-	-0-	-0-	744	2	2	9	Y	2	8	1			2

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	975	-0-	-285	-0-	974	2	1	9	Y	1					2
10	1087	N	1087	-0-	-0-	-0-	1086	2	1	9	Y	1					3
11	1020	N	909	-0-	-111	-0-	908	2	1	9	Y	1					4
12	1023	N	850	-0-	-173	-0-	849	2	1	9	Y	1					5
01	1085	N	922	-0-	-163	-0-	920	2	2	9	Y	2					7
*02	880	N	880	-0-	-0-	-0-	878	2	2	9	Y	2	7	1			2

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	847	-0-	-173	-0-	845	2	2	9	Y	2					3
10	991	N	991	-0-	-0-	-0-	991	2			Y	-0-					3
11	884	N	884	-0-	-0-	-0-	882	2	2	9	Y	2					5
12	868	N	824	-0-	-44	-0-	822	2	2	9	Y	2					7
01	961	N	944	-0-	-17	-0-	942	2	2	9	Y	2					9
02	812	N	760	-0-	-52	-0-	758	2	2	9	Y	2	9	1			2

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1320	-0-	-0-	-0-	1320	2			Y	-0-					-0-
10	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-
11	1020	N	798	-0-	-222	-0-	798	2			Y	-0-					-0-
12	1364	N	857	-0-	-507	-0-	857	2			Y	-0-					-0-
01	1209	N	943	-0-	-266	-0-	943	2			Y	-0-					-0-
02	756	N	685	-0-	-71	-0-	685	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1466	N	1466	-0-	-0-	-0-	1466	2			Y	-0-					1
10	1632	N	1632	-0-	-0-	-0-	1631	2	1	9	Y	1					2
11	1467	N	1467	-0-	-0-	-0-	1466	2	1	9	Y	1					3
12	1603	N	1603	-0-	-0-	-0-	1602	2	1	9	Y	1					4
01	1690	N	1690	-0-	-0-	-0-	1689	2	1	9	Y	1					5
*02	1535	N	1535	-0-	-0-	-0-	1534	2	1	9	Y	1	5	1			1

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					-0-
10	2325	N	2059	-0-	-266	-0-	2059	2			Y	-0-					-0-
11	2250	N	1509	-0-	-741	-0-	1509	2			Y	-0-					-0-
12	2325	N	1880	-0-	-445	-0-	1880	2			Y	-0-					-0-
01	2046	N	1886	-0-	-160	-0-	1886	2			Y	-0-					-0-
*02	2255	N	2255	-0-	-0-	-0-	2255	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1127	-0-	-313	-0-	1127	2			Y	-0-					4
10	2166	N	2166	-0-	-0-	-0-	2165	2	1	9	Y	1					5
11	2025	N	2025	-0-	-0-	-0-	2022	2	3	9	Y	3					8
12	2045	N	2045	-0-	-0-	-0-	2043	2	2	9	Y	2	7	1			3
01	1795	N	1795	-0-	-0-	-0-	1794	2	1	9	Y	1					4
*02	2756	N	2756	-0-	-0-	-0-	2756	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1436	N	1436	-0-	-0-	-0-	1435	2	1	9	Y	1					3
10	1592	N	1592	-0-	-0-	-0-	1591	2	1	9	Y	1					4
11	1438	N	1438	-0-	-0-	-0-	1436	2	2	9	Y	2					6
12	1472	N	1472	-0-	-0-	-0-	1470	2	2	9	Y	2					8
01	1171	N	1171	-0-	-0-	-0-	1167	2	4	9	Y	4					12
*02	1336	N	1336	-0-	-0-	-0-	1334	2	2	9	Y	2	11	1			3

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-
10	1446	N	1446	-0-	-0-	-0-	1446	2			Y	-0-					-0-
11	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-
12	1287	N	1287	-0-	-0-	-0-	1287	2			Y	-0-					-0-
01	1457	N	1274	-0-	-183	-0-	1274	2			Y	-0-					-0-
*02	1201	N	1201	-0-	-0-	-0-	1201	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1163	N	1163	-0-	-0-	-0-	1162	2	1	9	Y	1	4	1			1
10	931	N	931	-0-	-0-	-0-	929	2	2	9	Y	2					3
11	984	N	984	-0-	-0-	-0-	982	2	2	9	Y	2	4	1			1
12	1209	N	895	-0-	-314	-0-	893	2	2	9	Y	2					3
01	999	N	999	-0-	-0-	-0-	996	2	3	9	Y	3	4	1			2
02	924	N	820	-0-	-104	-0-	818	2	2	9	Y	2					4

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	868	N	868	-0-	-0-	-0-	868	2			Y	-0-					1
10	3100	N	3767	-0-	667	667	3767	2			Y	-0-					1
11	3000	N	2837	-0-	-163	504	2837	2			Y	-0-					1
12	3100	N	3632	-0-	532	1036	3632	2			Y	-0-	1	1			-0-
01	4095	X	3059	-0-	-1036	-0-	3058	2	1	9	Y	1					1
*02	2682	X	2682	-0-	-0-	-0-	2682	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1447	-0-	-293	-0-	1441	2	6	9	Y	5	13	1			5
10	1405	N	1405	-0-	-0-	-0-	1399	2	6	9	Y	5					10
11	1324	N	1324	-0-	-0-	-0-	1316	2	8	9	Y	7	13	1			4
12	1488	N	1155	-0-	-333	-0-	1146	2	9	9	Y	8					12
01	1666	N	1666	-0-	-0-	-0-	1657	2	9	9	Y	8	13	1			7
*02	1286	N	1286	-0-	-0-	-0-	1278	2	8	9	Y	7					14

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1466	X	1466	-0-	-0-	-0-	1463	2	3	9	N	3					7
10	1823	X	1823	-0-	-0-	-0-	1820	2	3	9	N	3					10
11	1136	X	1136	-0-	-0-	-0-	1132	2	4	9	N	4					14
12	583	X	583	-0-	-0-	-0-	577	2	6	9	N	5					19
01	1700	X	1700	-0-	-0-	-0-	1691	2	9	9	N	8					27
*02	1468	N	1468	-0-	-0-	-0-	1464	2	4	9	N	4	25	1			6

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4315	X	4315	-0-	-0-	-0-	4315	2			N	-0-					-0-
10	3472	X	3201	-0-	-271	-0-	3201	2			N	-0-					-0-
11	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
12	3999	X	3422	-0-	-577	-0-	3422	2			N	-0-					-0-
01	4278	X	3096	-0-	-1182	-0-	3096	2			N	-0-					-0-
02	3864	X	3832	-0-	-32	-0-	3832	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	889	-0-	-191	-0-	885	2	4	9	N	4					46
10	992	N	957	-0-	-35	-0-	953	2	4	9	N	4					50
11	1024	N	1024	-0-	-0-	-0-	1016	2	8	9	N	7	48	1			9
12	930	N	861	-0-	-69	-0-	850	2	11	9	N	10					19
01	961	N	723	-0-	-238	-0-	710	2	13	9	N	12					31
02	952	N	792	-0-	-160	-0-	783	2	9	9	N	8					39

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3500	-0-	-130	-0-	3500	2			N	-0-					92
10	3782	X	2783	-0-	-999	-0-	2783	2			N	-0-					92
11	4650	X	3581	-0-	-1069	-0-	3581	2			N	-0-					92
12	4805	X	4524	-0-	-281	-0-	4524	2			N	-0-					92
01	4247	X	3558	-0-	-689	-0-	3558	2			N	-0-					92
*02	4720	X	4720	-0-	-0-	-0-	4720	2			N	-0-					92

LOCIN OIL CORPORATION 504678
MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	88	-0-	-32	-0-	2	1	86	2	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	2	1	92	2	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	2	1	113	2	N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	2	1	148	2	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	2	1	137	2	N	-0-					-0-
*02	162	N	162	-0-	-0-	-0-	2	1	160	2	N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	2	1	125	2	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	2	1	162	2	N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	2	1	221	2	N	-0-					-0-
12	124	N	5	-0-	-119	-0-	2	1	3	2	N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	2	1	267	2	N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	2	1	333	2	N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	484	-0-	-56	-0-	484	2			N	-0-					-0-
10	589	N	566	-0-	-23	-0-	566	2			N	-0-					-0-
11	600	N	537	-0-	-63	-0-	537	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*02	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	887	-0-	-43	-0-	2	1	885	2	N	-0-					-0-
10	930	N	921	-0-	-9	-0-	2	1	919	2	N	-0-					-0-
11	900	N	886	-0-	-14	-0-	2	1	884	2	N	-0-					-0-
12	935	N	935	-0-	-0-	-0-	2	1	933	2	N	-0-					-0-
01	917	N	917	-0-	-0-	-0-	2	1	915	2	N	-0-					-0-
*02	834	N	834	-0-	-0-	-0-	2	1	832	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	2	1	174	2	N	-0-			-0-
10	172	N	172	-0-	-0-	-0-	2	1	170	2	N	-0-			-0-
11	144	N	144	-0-	-0-	-0-	2	1	142	2	N	-0-			-0-
12	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
01	186	N	115	-0-	-71	-0-	2	1	113	2	N	-0-			-0-
*02	87	N	87	-0-	-0-	-0-	2	1	85	2	N	-0-			-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	2	1	134	2	N	-0-			-0-
10	116	N	116	-0-	-0-	-0-	2	1	114	2	N	-0-			-0-
11	124	N	124	-0-	-0-	-0-	2	1	122	2	N	-0-			-0-
12	114	N	114	-0-	-0-	-0-	2	1	112	2	N	-0-			-0-
01	139	N	139	-0-	-0-	-0-	2	1	137	2	N	-0-			-0-
*02	146	N	146	-0-	-0-	-0-	2	1	144	2	N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	2	1	162	2	N	-0-			-0-
10	174	N	174	-0-	-0-	-0-	2	1	172	2	N	-0-			-0-
11	176	N	176	-0-	-0-	-0-	2	1	174	2	N	-0-			-0-
12	173	N	173	-0-	-0-	-0-	2	1	171	2	N	-0-			-0-
01	155	N	123	-0-	-32	-0-	2	1	121	2	N	-0-			-0-
*02	98	N	98	-0-	-0-	-0-	2	1	96	2	N	-0-			-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	168	-0-	-282	-0-	168	2			N	-0-			-0-
10	403	N	370	-0-	-33	-0-	370	2			N	-0-			-0-
11	259	N	259	-0-	-0-	-0-	259	2			N	-0-			-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-			-0-
01	372	N	294	-0-	-78	-0-	294	2			N	-0-			-0-
*02	241	N	241	-0-	-0-	-0-	241	2			N	-0-			-0-

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750	N	723	-0-	-27	-0-	723	2			N	-0-			-0-
10	744	N	739	-0-	-5	-0-	739	2			N	-0-			-0-
11	720	N	707	-0-	-13	-0-	707	2			N	-0-			-0-
12	744	N	725	-0-	-19	-0-	725	2			N	-0-			-0-
01	709	N	709	-0-	-0-	-0-	709	2			N	-0-			-0-
*02	471	N	471	-0-	-0-	-0-	471	2			N	-0-			-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750	X	747	-0-	-3	-0-	747	2			N	-0-			-0-
10	796	X	796	-0-	-0-	-0-	796	2			N	-0-			-0-
11	780	X	727	-0-	-53	-0-	727	2			N	-0-			-0-
12	806	X	699	-0-	-107	-0-	699	2			N	-0-			-0-
01	677	N	677	-0-	-0-	-0-	677	2			N	-0-			-0-
*02	523	N	523	-0-	-0-	-0-	523	2			N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-			-0-
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-			-0-
11	55	N	55	-0-	-0-	-0-	55	2			N	-0-			-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-			-0-
01	62	N	59	-0-	-3	-0-	59	2			N	-0-			-0-
*02	38	N	38	-0-	-0-	-0-	38	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	210	N	108	-0-	-102	-0-	108	2			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
01	155	N	62	-0-	-93	-0-	62	2			N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	2			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
12	279	N	248	-0-	-31	-0-	248	2			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
10	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
11	360	N	212	-0-	-148	-0-	212	2			N	-0-					-0-
12	496	N	147	-0-	-349	-0-	147	2			N	-0-					-0-
01	341	N	187	-0-	-154	-0-	187	2			N	-0-					-0-
*02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	2	1	92	2	N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	2	1	338	2	N	-0-					-0-
11	985	N	985	-0-	-0-	-0-	2	1	983	2	N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	2	1	494	2	N	-0-					-0-
01	62	N	2	-0-	-60	-0-	2	1			N	-0-					-0-
*02	1118	N	1118	-0-	-0-	-0-	2	1	1116	2	N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
11	210	N	176	-0-	-34	-0-	176	2			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	248	N	180	-0-	-68	-0-	180	2			N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	143	-0-	-67	-0-	143	2			N	-0-					-0-
10	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
11	510	N	125	-0-	-385	-0-	125	2			N	-0-					-0-
12	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
10	558	N	476	-0-	-82	-0-	476	2			N	-0-					-0-
11	510	N	457	-0-	-53	-0-	457	2			N	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
*02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	2			N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	899	-0-	-31	-0-	2	1	897	2	N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	2	1	947	2	N	-0-					-0-
11	749	N	749	-0-	-0-	-0-	2	1	747	2	N	-0-					-0-
12	930	N	737	-0-	-193	-0-	2	1	735	2	N	-0-					-0-
01	961	N	667	-0-	-294	-0-	2	1	665	2	N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	2	1	546	2	N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	925	-0-	-5	-0-	2	1	923	2	N	-0-					-0-
10	961	N	380	-0-	-581	-0-	2	1	378	2	N	-0-					-0-
11	1020	N	869	-0-	-151	-0-	2	1	867	2	N	-0-					-0-
12	996	N	996	-0-	-0-	-0-	2	1	994	2	N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	2	1	705	2	N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	2	1	323	2	N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	403	N	245	-0-	-158	-0-	245	2			N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	403	N	231	-0-	-172	-0-	231	2			N	-0-					-0-
01	248	N	212	-0-	-36	-0-	212	2			N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
LOCIN OIL CORPORATION //CONT.// 504678

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
01	682	N	396	-0-	-286	-0-	396	2			N	-0-					-0-
*02	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	93	-0-	-57	-0-	93	2			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
10	589	N	578	-0-	-11	-0-	578	2			N	-0-					-0-
11	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
12	589	N	577	-0-	-12	-0-	577	2			N	-0-					-0-
01	589	N	584	-0-	-5	-0-	584	2			N	-0-					-0-
*02	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	305	-0-	-115	-0-	305	2			N	-0-					-0-
10	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
11	300	N	233	-0-	-67	-0-	233	2			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
10	465	N	361	-0-	-104	-0-	361	2			N	-0-					-0-
11	660	N	337	-0-	-323	-0-	337	2			N	-0-					-0-
12	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
01	372	N	187	-0-	-185	-0-	187	2			N	-0-					-0-
*02	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	744	N	462	-0-	-282	-0-	462	2			N	-0-					-0-
01	403	N	188	-0-	-215	-0-	188	2			N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1356	-0-	-24	-0-	30	1	1326	2	N	-0-					40
10	1426	N	1381	-0-	-45	-0-	31	1	1350	2	N	-0-					40
11	1380	N	1342	-0-	-38	-0-	30	1	1312	2	N	-0-					40
12	1395	N	1369	-0-	-26	-0-	31	1	1338	2	N	-0-					40
01	1395	N	1365	-0-	-30	-0-	31	1	1334	2	N	-0-					40
02	1260	N	1228	-0-	-32	-0-	28	1	1200	2	N	-0-					40

MOLEO GAS CORP. 574080
PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		152	-0-	152	751	151	2	1	9	Y	1					31
10	DLQ G-10		304	-0-	304	1055	303	2	1	9	Y	1					32
11	DLQ G-10		325	-0-	325	1380	323	2	2	9	Y	2					34
12	1615	N	235	-0-	-1380	-0-	224	2	11	9	Y	10	40	1			4
01	310	N	298	-0-	-12	-0-	296	2	2	9	Y	2					6
02	308	N	276	-0-	-32	-0-	272	2	4	9	Y	4					10

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		182	-0-	182	949	181	2	1	9	Y	1					33
10	1303	N	354	-0-	-949	-0-	352	2	2	9	Y	2					35
11	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2					37
12	371	N	371	-0-	-0-	-0-	353	2	18	9	Y	16	49	1			4
01	414	N	414	-0-	-0-	-0-	411	2	3	9	Y	3					7
*02	315	N	315	-0-	-0-	-0-	312	2	3	9	Y	3					10

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		32	-0-	32	181	32	2			Y	-0-					14
10	241	N	60	-0-	-181	-0-	59	2	1	9	Y	1					15
11	69	N	69	-0-	-0-	-0-	67	2	2	9	Y	2					17
12	68	N	68	-0-	-0-	-0-	60	2	8	9	Y	7	22	1			2
01	119	N	119	-0-	-0-	-0-	118	2	1	9	Y	1					3
*02	93	N	93	-0-	-0-	-0-	91	2	2	9	Y	2					5

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		20	-0-	20	87	20	2			Y	-0-					8
10	DLQ G-10		28	-0-	28	115	28	2			Y	-0-					8
11	DLQ G-10		54	-0-	54	169	53	2	1	9	Y	1					9
12	200	N	31	-0-	-169	-0-	28	2	3	9	Y	3	11	1			1
01	106	N	106	-0-	-0-	-0-	105	2	1	9	Y	1					2
*02	63	N	63	-0-	-0-	-0-	61	2	2	9	Y	2					4

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		374	-0-	374	849	371	2	3	9	Y	3					34
10	DLQ G-10		116	-0-	116	965	115	2	1	9	Y	1					35
11	DLQ G-10		232	-0-	232	1197	229	2	3	9	Y	3					38
12	1379	N	182	-0-	-1197	-0-	168	2	14	9	Y	13	47	1			4
01	222	N	222	-0-	-0-	-0-	219	2	3	9	Y	3					7
02	224	N	220	-0-	-4	-0-	216	2	4	9	Y	4					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1042	-0-	-98	-0-	1042	2			N	-0-					-0-
10	1240	N	1064	-0-	-176	-0-	1064	2			N	-0-					-0-
11	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
12	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
01	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					-0-
*02	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
10	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
11	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
01	1240	N	1229	-0-	-11	-0-	1229	2			N	-0-					-0-
02	1120	N	1003	-0-	-117	-0-	1003	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					60
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					60
11	390	N	332	-0-	-58	-0-	332	2			N	-0-					60
12	403	N	384	-0-	-19	-0-	384	2			N	-0-					60
01	403	N	379	-0-	-24	-0-	379	2			N	-0-					60
*02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					60

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1177	-0-	-353	-0-	1177	2			N	-0-					81
10	1307	N	1307	-0-	-0-	-0-	1293	2	14	9	N	13					94
11	1530	N	1395	-0-	-135	-0-	1395	2			N	-0-					94
12	1504	N	1504	-0-	-0-	-0-	1486	2	18	9	N	16					110
*01	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					110
*02	1430	N	1430	-0-	-0-	-0-	1388	2	42	9	N	38					148

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	-0-	-0-	-10	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
10	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
11	600	N	503	-0-	-97	-0-	503	2			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	620	N	502	-0-	-118	-0-	502	2			N	-0-					-0-
02	476	N	462	-0-	-14	-0-	462	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
01	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
02	392	N	254	-0-	-138	-0-	254	2			N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
10	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
11	1260	N	1225	-0-	-35	-0-	1225	2			N	-0-					-0-
12	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
02	1148	N	1141	-0-	-7	-0-	1141	2			N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1014	N	1014	-0-	-0-	-0-	1004	2	10	9	N	9					67
10	1246	N	1246	-0-	-0-	-0-	1233	2	13	9	N	12					79
11	1064	N	1064	-0-	-0-	-0-	1051	2	13	9	N	12					91
12	1120	N	1120	-0-	-0-	-0-	1111	2	9	9	N	8					99
01	1240	N	1066	-0-	-174	-0-	1041	2	25	9	N	23					122
02	980	N	923	-0-	-57	-0-	911	2	12	9	N	11					133

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	94	-0-	-206	-0-	94	2			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
10	1271	N	1199	-0-	-72	-0-	1199	2			N	-0-					-0-
11	1170	N	1142	-0-	-28	-0-	1142	2			N	-0-					-0-
12	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					-0-
01	1209	N	1140	-0-	-69	-0-	1140	2			N	-0-					-0-
02	1064	N	1039	-0-	-25	-0-	1039	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-	847	3	4	9	Y	4	33	1			7
10	682	N	662	-0-	-20	-0-	655	3	7	9	Y	6					13
11	734	N	734	-0-	-0-	-0-	723	3	11	9	Y	10					23
12	750	N	750	-0-	-0-	-0-	738	3	12	9	Y	11					34
01	1095	N	1095	-0-	-0-	-0-	1091	3	4	9	Y	4	28	1			10
*02	977	N	977	-0-	-0-	-0-	959	3	18	9	Y	16					26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
10	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
*02	364	N	297	-0-	-67	-0-	297	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					177
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					177
11	694	N	694	-0-	-0-	-0-	694	3			N	-0-					177
12	682	N	589	-0-	-93	-0-	589	3			N	-0-					177
01	799	N	799	-0-	-0-	-0-	799	3			N	-0-					177
*02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					177

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	153	-0-	-357	-0-	152	3	1	9	Y	1	16	1			3
10	372	N	149	-0-	-223	-0-	148	3	1	9	Y	1					4
11	240	N	200	-0-	-40	-0-	197	3	3	9	Y	3					7
12	178	N	178	-0-	-0-	-0-	176	3	2	9	Y	2					9
01	155	N	46	-0-	-109	-0-	46	3			Y	-0-	8	1			1
*02	293	N	293	-0-	-0-	-0-	287	3	6	9	Y	5					6

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1697	-0-	-193	-0-	1697	3			N	-0-					78
10	1736	N	1116	-0-	-620	-0-	1116	3			N	-0-					78
11	1830	N	1301	-0-	-529	-0-	1301	3			N	-0-					78
12	1767	N	1212	-0-	-555	-0-	1212	3			N	-0-					78
01	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-					78
*02	1204	N	1011	-0-	-193	-0-	1011	3			N	-0-					78

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1713	-0-	-1287	187	1703	3	10	9	Y	9	76	1			13
10	2268	N	2081	-0-	-187	-0-	2061	3	20	9	Y	18					31
11	2096	N	2096	-0-	-0-	-0-	2066	3	30	9	Y	27					58
12	2320	N	2320	-0-	-0-	-0-	2285	3	35	9	Y	32					90
01	2286	N	2286	-0-	-0-	-0-	2276	3	10	9	Y	9	88	1			11
*02	2309	N	2309	-0-	-0-	-0-	2268	3	41	9	Y	37					48

PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16	N	16	-0-	-0-	-0-	16	2			N	-0-					15
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					15
11	60	N	24	-0-	-36	-0-	24	2			N	-0-					15
12	31	N	-0-	-0-	-31	-0-					N	5					5
01	31	N	-0-	-0-	-31	-0-					N	167					172
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					172

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	959	-0-	-781	-0-	959	2			N	-0-					45
10	1240	N	783	-0-	-457	-0-	783	2			N	-0-					45
11	2040	N	501	-0-	-1539	-0-	501	2			N	-0-					45
12	992	N	425	-0-	-567	-0-	425	2			N	-0-					45
01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					45
02	476	N	353	-0-	-123	-0-	353	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	1565	-0-	-625	-0-	1565	2			N	-0-					-0-
10	2263	X	1037	-0-	-1226	-0-	1037	2			N	-0-					-0-
11	2190	X	1018	-0-	-1172	-0-	1018	2			N	-0-					-0-
12	2263	X	1275	-0-	-988	-0-	1275	2			N	-0-					-0-
01	2263	X	1218	-0-	-1045	-0-	1218	2			N	-0-					-0-
02	1456	X	1117	-0-	-339	-0-	1117	2			N	-0-					-0-

PROEX ENERGY MANAGEMENT, L.L.C. 681057
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					-0-
10	3100	N	3237	-0-	137	137	3237	2			Y	-0-					-0-
11	3000	N	3054	-0-	54	191	3054	2			Y	-0-					-0-
12	3100	N	3909	-0-	809	1000	3909	2			Y	-0-					-0-
01	1866	N	866	-0-	-1000	-0-	866	2			Y	-0-					-0-
02	2212	X	762	-0-	-1450	-0-	762	2			Y	-0-					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1523	N	1179	-0-	-344	-0-	1179	2			Y	-0-					-0-
10	3100	N	5081	-0-	1981	1981	5081	2			Y	-0-					-0-
11	3000	N	4791	-0-	1791	3772	4791	2			Y	-0-					-0-
12	3100	N	6147	-0-	3047	6819	6147	2			Y	-0-					-0-
01	3000	N	1360	-0-	-1640	5179	1360	2			Y	-0-					-0-
*02	6364	X	1185	-0-	-5179	-0-	1185	2			Y	-0-					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
10	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
02	224	N	85	-0-	-139	-0-	85	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC 691795
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	50					51
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	6	1			45
02	T. A.		229	-0-	229	229	214	2	15	9	Y	14	44	1			15

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					Y	-0-					138
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					138
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					138
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					138
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	15	1			123
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	119	1			4

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1118	-0-	-82	-0-	1118	2			Y	-0-					7
10	1271	N	1192	-0-	-79	-0-	1192	2			Y	-0-					7
11	1222	N	1222	-0-	-0-	-0-	1222	2			Y	-0-					7
12	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					7
01	T. A.		1513	-0-	1513	1513	1513	2			Y	-0-	1	1			6
02	T. A.		1330	-0-	1330	2843	1330	2			Y	-0-	6	1			-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

09	1020	N	746	-0-	-274	-0-	746	2			N	-0-					57
10	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					57
11	990	N	804	-0-	-186	-0-	804	2			N	-0-					57
12	920	N	920	-0-	-0-	-0-	920	2			N	-0-					57
01	1054	N	1007	-0-	-47	-0-	997	2	10	9	N	9					66
*02	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					66

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

09	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
11	240	N	117	-0-	-123	-0-	117	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	248	N	163	-0-	-85	-0-	163	2			N	-0-					-0-
02	112	N	40	-0-	-72	-0-	40	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

09	150	N	91	-0-	-59	-0-	91	2			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
11	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
01	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
02	84	N	53	-0-	-31	-0-	53	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

09	420	N	349	-0-	-71	-0-	349	2			N	-0-					4
10	512	N	512	-0-	-0-	-0-	512	2			N	-0-					4
11	480	N	477	-0-	-3	-0-	477	2			N	-0-					4
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					4
01	527	N	468	-0-	-59	-0-	468	2			N	-0-					4
02	448	N	366	-0-	-82	-0-	366	2			N	-0-	4	1			-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	252	N	215	-0-	-37	-0-	215	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	8	-0-	-52	-0-	8	2			N	-0-					148
10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					148
11	115	N	115	-0-	-0-	-0-	115	2			N	-0-					148
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					148
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					148
02	112	N	70	-0-	-42	-0-	70	2			N	-0-					148

STANOLIND OPERATING LLC 813995
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
10	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
11	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
12	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
02	1148	N	1019	-0-	-129	-0-	1019	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
11	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
12	992	N	527	-0-	-465	-0-	527	3			N	-0-					-0-
01	1116	N	760	-0-	-356	-0-	760	3			N	-0-					-0-
02	952	N	886	-0-	-66	-0-	886	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	237	-0-	-153	-0-	237	3			N	-0-					-0-
10	403	N	168	-0-	-235	-0-	168	3			N	-0-					-0-
11	360	N	104	-0-	-256	-0-	104	3			N	-0-					-0-
12	248	N	96	-0-	-152	-0-	96	3			N	-0-					-0-
01	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
02	84	N	54	-0-	-30	-0-	54	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
10	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	465	N	114	-0-	-351	-0-	114	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
02	252	N	236	-0-	-16	-0-	236	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	252	N	175	-0-	-77	-0-	175	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
11	300	N	181	-0-	-119	-0-	181	3			N	-0-					-0-
12	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	5	-0-	-205	-0-	5	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	224	N	219	-0-	-5	-0-	219	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-
10	341	N	171	-0-	-170	-0-	171	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
12	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	252	N	156	-0-	-96	-0-	156	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
11	570	N	502	-0-	-68	-0-	502	3			N	-0-					-0-
12	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
01	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
02	476	N	471	-0-	-5	-0-	471	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
11	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-
12	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			N	-0-					-0-
*02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
02	336	N	291	-0-	-45	-0-	291	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

09	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
12	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	364	N	184	-0-	-180	-0-	184	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	806	N	497	-0-	-309	-0-	497	3			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	728	N	555	-0-	-173	-0-	555	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
02	448	N	363	-0-	-85	-0-	363	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	224	N	203	-0-	-21	-0-	203	3			N	-0-					-0-
PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550																	
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	360	N	192	-0-	-168	-0-	192	3			N	-0-					-0-
12	682	N	179	-0-	-503	-0-	179	3			N	-0-					-0-
01	403	N	138	-0-	-265	-0-	138	3			N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274																	
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
11	510	N	368	-0-	-142	-0-	368	3			N	-0-					-0-
12	558	N	360	-0-	-198	-0-	360	3			N	-0-					-0-
01	496	N	370	-0-	-126	-0-	370	3			N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390																	
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
11	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
12	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512																	
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	390	N	231	-0-	-159	-0-	231	3			N	-0-					-0-
12	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
01	341	N	160	-0-	-181	-0-	160	3			N	-0-					-0-
02	224	N	148	-0-	-76	-0-	148	3			N	-0-					-0-
ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663																	
09	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
10	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
11	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
12	713	N	708	-0-	-5	-0-	708	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	644	N	633	-0-	-11	-0-	633	3			N	-0-					-0-
ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448																	
09	750	N	638	-0-	-112	-0-	638	3			N	-0-					-0-
10	744	N	581	-0-	-163	-0-	581	3			N	-0-					-0-
11	720	N	469	-0-	-251	-0-	469	3			N	-0-					-0-
12	651	N	404	-0-	-247	-0-	404	3			N	-0-					-0-
01	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-
02	448	N	228	-0-	-220	-0-	228	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	746	-0-	-94	-0-	746	3			N	-0-					-0-
10	806	N	708	-0-	-98	-0-	708	3			N	-0-					-0-
11	780	N	698	-0-	-82	-0-	698	3			N	-0-					-0-
12	775	N	707	-0-	-68	-0-	707	3			N	-0-					-0-
01	713	N	696	-0-	-17	-0-	696	3			N	-0-					-0-
02	644	N	610	-0-	-34	-0-	610	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

09	870	N	747	-0-	-123	-0-	747	3			N	-0-					-0-
10	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
02	812	N	791	-0-	-21	-0-	791	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
10	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
11	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
12	961	N	907	-0-	-54	-0-	907	3			N	-0-					-0-
01	961	N	827	-0-	-134	-0-	827	3			N	-0-					-0-
02	868	N	768	-0-	-100	-0-	768	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
12	279	N	193	-0-	-86	-0-	193	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
02	196	N	143	-0-	-53	-0-	143	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

09	1170	N	1119	-0-	-51	-0-	1119	3			N	-0-					-0-
10	1178	N	1148	-0-	-30	-0-	1148	3			N	-0-					-0-
11	1140	N	1094	-0-	-46	-0-	1094	3			N	-0-					-0-
12	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
01	1147	N	1021	-0-	-126	-0-	1021	3			N	-0-					-0-
02	1008	N	880	-0-	-128	-0-	880	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-
11	360	N	213	-0-	-147	-0-	213	3			N	-0-					-0-
12	310	N	183	-0-	-127	-0-	183	3			N	-0-					-0-
01	310	N	186	-0-	-124	-0-	186	3			N	-0-					-0-
02	196	N	116	-0-	-80	-0-	116	3			N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
11	630	N	517	-0-	-113	-0-	517	3			N	-0-					-0-
12	620	N	556	-0-	-64	-0-	556	3			N	-0-					-0-
01	651	N	393	-0-	-258	-0-	393	3			N	-0-					-0-
02	476	N	78	-0-	-398	-0-	78	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	774	-0-	-186	-0-	774	3		N	-0-			-0-
10	868	N	822	-0-	-46	-0-	822	3		N	-0-			-0-
11	906	N	906	-0-	-0-	-0-	906	3		N	-0-			-0-
12	959	N	959	-0-	-0-	-0-	959	3		N	-0-			-0-
01	874	N	874	-0-	-0-	-0-	874	3		N	-0-			-0-
02	840	N	783	-0-	-57	-0-	783	3		N	-0-			-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	357	N	357	-0-	-0-	-0-	357	3		N	-0-			-0-
10	372	N	308	-0-	-64	-0-	308	3		N	-0-			-0-
11	390	N	282	-0-	-108	-0-	282	3		N	-0-			-0-
12	372	N	289	-0-	-83	-0-	289	3		N	-0-			-0-
01	393	N	393	-0-	-0-	-0-	393	3		N	-0-			-0-
02	252	N	163	-0-	-89	-0-	163	3		N	-0-			-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	502	N	502	-0-	-0-	-0-	502	3		N	-0-			-0-
10	496	N	431	-0-	-65	-0-	431	3		N	-0-			-0-
11	540	N	464	-0-	-76	-0-	464	3		N	-0-			-0-
12	527	N	505	-0-	-22	-0-	505	3		N	-0-			-0-
01	509	N	509	-0-	-0-	-0-	509	3		N	-0-			-0-
*02	477	N	477	-0-	-0-	-0-	477	3		N	-0-			-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	237	-0-	-3	-0-	237	3		N	-0-			-0-
10	279	N	249	-0-	-30	-0-	249	3		N	-0-			-0-
11	240	N	224	-0-	-16	-0-	224	3		N	-0-			-0-
12	248	N	231	-0-	-17	-0-	231	3		N	-0-			-0-
01	248	N	216	-0-	-32	-0-	216	3		N	-0-			-0-
*02	212	N	212	-0-	-0-	-0-	212	3		N	-0-			-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780	N	759	-0-	-21	-0-	759	3		N	-0-			-0-
10	806	N	778	-0-	-28	-0-	778	3		N	-0-			-0-
11	780	N	743	-0-	-37	-0-	743	3		N	-0-			-0-
12	775	N	747	-0-	-28	-0-	747	3		N	-0-			-0-
01	775	N	732	-0-	-43	-0-	732	3		N	-0-			-0-
02	700	N	674	-0-	-26	-0-	674	3		N	-0-			-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1096	N	1096	-0-	-0-	-0-	1096	3		N	-0-			-0-
10	1147	N	1081	-0-	-66	-0-	1081	3		N	-0-			-0-
11	1080	N	1031	-0-	-49	-0-	1031	3		N	-0-			-0-
12	1147	N	1059	-0-	-88	-0-	1059	3		N	-0-			-0-
01	1085	N	1049	-0-	-36	-0-	1049	3		N	-0-			-0-
*02	954	N	954	-0-	-0-	-0-	954	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	709	-0-	-71	-0-	709	3			N	-0-					-0-
10	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
11	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-
12	744	N	530	-0-	-214	-0-	530	3			N	-0-					-0-
01	744	N	617	-0-	-127	-0-	617	3			N	-0-					-0-
02	644	N	435	-0-	-209	-0-	435	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
12	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
01	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
*02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
10	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
12	589	N	495	-0-	-94	-0-	495	3			N	-0-					-0-
01	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
02	476	N	447	-0-	-29	-0-	447	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
12	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
02	476	N	391	-0-	-85	-0-	391	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	682	-0-	-308	-0-	682	3			N	-0-					-0-
10	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-
11	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
12	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
01	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
02	644	N	605	-0-	-39	-0-	605	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
01	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
02	336	N	249	-0-	-87	-0-	249	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	868	-0-	-242	-0-	868	3			N	-0-					-0-
10	1023	N	896	-0-	-127	-0-	896	3			N	-0-					-0-
11	960	N	879	-0-	-81	-0-	879	3			N	-0-					-0-
12	899	N	464	-0-	-435	-0-	464	3			N	-0-					-0-
01	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
*02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	221	-0-	-379	-0-	221	3			N	-0-					-0-
10	496	N	104	-0-	-392	-0-	104	3			N	-0-					-0-
11	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
12	217	N	117	-0-	-100	-0-	117	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	140	N	84	-0-	-56	-0-	84	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1158	-0-	-42	-0-	1158	3			N	-0-					-0-
10	1116	N	1104	-0-	-12	-0-	1104	3			N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
12	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
02	1092	N	984	-0-	-108	-0-	984	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	609	-0-	-81	-0-	609	3			N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
01	651	N	526	-0-	-125	-0-	526	3			N	-0-					-0-
02	588	N	431	-0-	-157	-0-	431	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	224	N	199	-0-	-25	-0-	199	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
02	364	N	278	-0-	-86	-0-	278	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
02	504	N	460	-0-	-44	-0-	460	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1061	-0-	-319	-0-	1061	3			N	-0-					-0-
10	1333	N	1122	-0-	-211	-0-	1122	3			N	-0-					-0-
11	1080	N	1013	-0-	-67	-0-	1013	3			N	-0-					-0-
12	1085	N	1016	-0-	-69	-0-	1016	3			N	-0-					-0-
01	1116	N	1009	-0-	-107	-0-	1009	3			N	-0-					-0-
*02	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
12	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
01	992	N	877	-0-	-115	-0-	877	3			N	-0-					-0-
02	952	N	946	-0-	-6	-0-	946	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
10	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
01	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
02	616	N	615	-0-	-1	-0-	615	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
10	992	N	777	-0-	-215	-0-	777	3			N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
12	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
01	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
02	1064	N	1025	-0-	-39	-0-	1025	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
10	527	N	382	-0-	-145	-0-	382	3			N	-0-					-0-
11	600	N	324	-0-	-276	-0-	324	3			N	-0-					-0-
12	558	N	307	-0-	-251	-0-	307	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
10	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
11	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
12	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
01	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
02	252	N	222	-0-	-30	-0-	222	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
12	403	N	269	-0-	-134	-0-	269	3			N	-0-					-0-
01	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-
02	308	N	186	-0-	-122	-0-	186	1			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1005	-0-	-45	-0-	1005	3			N	-0-					-0-
10	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-
11	990	N	951	-0-	-39	-0-	951	3			N	-0-					-0-
12	1054	N	1001	-0-	-53	-0-	1001	3			N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
02	896	N	783	-0-	-113	-0-	783	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
12	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
02	112	N	76	-0-	-36	-0-	76	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
02	336	N	304	-0-	-32	-0-	304	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

09	510	N	331	-0-	-179	-0-	331	3			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
11	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	589	N	445	-0-	-144	-0-	445	3			N	-0-					-0-
02	364	N	274	-0-	-90	-0-	274	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

09	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

09	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	588	N	578	-0-	-10	-0-	578	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
01	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
02	308	N	278	-0-	-30	-0-	278	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

09	990	N	945	-0-	-45	-0-	945	3			N	-0-					-0-
10	992	N	963	-0-	-29	-0-	963	3			N	-0-					-0-
11	960	N	950	-0-	-10	-0-	950	3			N	-0-					-0-
12	992	N	968	-0-	-24	-0-	968	3			N	-0-					-0-
01	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
02	896	N	850	-0-	-46	-0-	850	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
11	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
12	558	N	436	-0-	-122	-0-	436	3			N	-0-					-0-
01	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
02	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
10	558	N	322	-0-	-236	-0-	322	3			N	-0-					-0-
11	540	N	296	-0-	-244	-0-	296	3			N	-0-					-0-
12	558	N	330	-0-	-228	-0-	330	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	280	N	279	-0-	-1	-0-	279	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	480	N	459	-0-	-21	-0-	459	3			N	-0-					-0-
12	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
01	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
02	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	325	-0-	-65	-0-	325	3			N	-0-					-0-
10	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	392	N	316	-0-	-76	-0-	316	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
*02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
12	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	1	1	8			-0-
*02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	420	N	111	-0-	-309	-0-	111	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	839	-0-	-31	-0-	839	3			N	-0-					-0-
10	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
11	870	N	789	-0-	-81	-0-	789	3			N	-0-					-0-
12	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
01	899	N	808	-0-	-91	-0-	808	3			N	-0-					-0-
*02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	936	-0-	-24	-0-	936	3			N	-0-					-0-
10	961	N	924	-0-	-37	-0-	924	3			N	-0-					-0-
11	930	N	910	-0-	-20	-0-	910	3			N	-0-					-0-
12	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-
01	930	N	736	-0-	-194	-0-	736	3			N	-0-					-0-
02	840	N	763	-0-	-77	-0-	763	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1093	-0-	-17	-0-	1093	3			N	-0-					-0-
10	1116	N	1105	-0-	-11	-0-	1105	3			N	-0-					-0-
11	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
01	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					-0-
02	1036	N	1005	-0-	-31	-0-	1005	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1131	-0-	-9	-0-	1131	3			N	-0-					-0-
10	1147	N	1132	-0-	-15	-0-	1132	3			N	-0-					-0-
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
12	1178	N	1143	-0-	-35	-0-	1143	3			N	-0-					-0-
01	1147	N	1142	-0-	-5	-0-	1142	3			N	-0-					-0-
02	1036	N	1013	-0-	-23	-0-	1013	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1939	-0-	-41	-0-	1939	3			N	-0-					-0-
10	2015	N	1969	-0-	-46	-0-	1969	3			N	-0-					-0-
11	1950	N	1923	-0-	-27	-0-	1923	3			N	-0-					-0-
12	2015	N	1967	-0-	-48	-0-	1967	3			N	-0-					-0-
01	1984	N	1938	-0-	-46	-0-	1938	3			N	-0-					-0-
02	1792	N	1737	-0-	-55	-0-	1737	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2688	X	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
10	2619	X	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-
11	2683	N	2683	-0-	-0-	-0-	2683	3			N	-0-					-0-
12	2813	N	2813	-0-	-0-	-0-	2813	3			N	-0-					-0-
01	2727	N	2727	-0-	-0-	-0-	2727	3			N	-0-					-0-
*02	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
11	270	N	220	-0-	-50	-0-	220	3			N	-0-					-0-
12	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
02	196	N	171	-0-	-25	-0-	171	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1061	-0-	-19	-0-	1061	3			N	-0-					-0-
10	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
02	1092	N	881	-0-	-211	-0-	881	3			N	-0-					-0-

HENDERSON 7 WELL #: 2 RRCID -> 187646 COMPL. DATE 10/03/2001 TOTAL DEPTH 6900 PERF. 6158 - 6327

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/02/2014 - P&A 09/02/14

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

09	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
10	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
01	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	217	N	101	-0-	-116	-0-	101	3			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
02	84	N	57	-0-	-27	-0-	57	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC. 835630

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	N	489	-0-	-0-	-0-	30	1	459	3	Y	-0-					46
10	527	N	387	-0-	-140	-0-	30	1	357	3	Y	-0-					46
11	510	N	334	-0-	-176	-0-	30	1	304	3	Y	-0-					46
12	496	N	364	-0-	-132	-0-	30	1	334	3	Y	-0-					46
01	757	N	757	-0-	-0-	-0-	30	1	727	3	Y	-0-					46
*02	639	N	639	-0-	-0-	-0-	30	1	609	3	Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	410	N	410	-0-	-0-	-0-	30	1	380	3	Y	-0-					60
10	454	N	454	-0-	-0-	-0-	30	1	424	3	Y	-0-					60
11	480	N	390	-0-	-90	-0-	30	1	360	3	Y	-0-					60
12	434	N	319	-0-	-115	-0-	30	1	289	3	Y	-0-					60
01	465	N	38	-0-	-427	-0-	30	1	8	3	Y	-0-					60
*02	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					60

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	191	-0-	-19	-0-	30	1	161	3	Y	-0-					15
10	259	N	259	-0-	-0-	-0-	30	1	226	3	Y	3	3	8			15
							3	9									
11	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					15
12	359	N	359	-0-	-0-	-0-	30	1	329	3	Y	-0-					15
01	350	N	350	-0-	-0-	-0-	30	1	320	3	Y	-0-					15
*02	252	N	252	-0-	-0-	-0-	30	1	222	3	Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	30	1	133	3	Y	-0-					8
10	93	N	81	-0-	-12	-0-	30	1	51	3	Y	-0-					8
11	148	N	148	-0-	-0-	-0-	30	1	118	3	Y	-0-					8
12	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					8
01	114	N	114	-0-	-0-	-0-	30	1	84	3	Y	-0-					8
*02	109	N	109	-0-	-0-	-0-	30	1	79	3	Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1034	N	1034	-0-	-0-	-0-	30	1	1004	3	Y	-0-					31
10	966	N	966	-0-	-0-	-0-	30	1	936	3	Y	-0-					31
11	1092	N	1092	-0-	-0-	-0-	30	1	1062	3	Y	-0-					31
12	983	N	983	-0-	-0-	-0-	30	1	953	3	Y	-0-					31
01	961	N	866	-0-	-95	-0-	30	1	836	3	Y	-0-					31
*02	963	N	963	-0-	-0-	-0-	30	1	933	3	Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	191	-0-	-19	-0-	30	1	161	3	Y	-0-					28
10	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					28
11	240	N	205	-0-	-35	-0-	30	1	175	3	Y	-0-					28
12	186	N	121	-0-	-65	-0-	30	1	91	3	Y	-0-					28
01	248	N	193	-0-	-55	-0-	30	1	163	3	Y	-0-					28
02	196	N	112	-0-	-84	-0-	30	1	82	3	Y	-0-					28

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	276	-0-	-24	-0-	30	1	246	3	Y	-0-					42
10	346	N	346	-0-	-0-	-0-	30	1	316	3	Y	-0-					42
11	303	N	303	-0-	-0-	-0-	30	1	273	3	Y	-0-					42
12	280	N	280	-0-	-0-	-0-	30	1	250	3	Y	-0-					42
01	241	N	241	-0-	-0-	-0-	30	1	211	3	Y	-0-					42
*02	269	N	269	-0-	-0-	-0-	30	1	239	3	Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	123	-0-	-87	-0-	30	1	93	3	Y	-0-					77
10	255	N	255	-0-	-0-	-0-	30	1	225	3	Y	-0-					77
11	163	N	163	-0-	-0-	-0-	30	1	133	3	Y	-0-					77
12	139	N	139	-0-	-0-	-0-	30	1	109	3	Y	-0-					77
01	186	N	127	-0-	-59	-0-	30	1	97	3	Y	-0-					77
*02	170	N	170	-0-	-0-	-0-	30	1	140	3	Y	-0-					77

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	30	1	271	3	Y	-0-					37
10	309	N	309	-0-	-0-	-0-	30	1	279	3	Y	-0-					37
11	300	N	215	-0-	-85	-0-	30	1	185	3	Y	-0-					37
12	310	N	258	-0-	-52	-0-	30	1	228	3	Y	-0-					37
01	310	N	182	-0-	-128	-0-	30	1	152	3	Y	-0-					37
*02	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					35
10	396	N	396	-0-	-0-	-0-	30	1	366	3	Y	-0-					35
11	308	N	308	-0-	-0-	-0-	30	1	278	3	Y	-0-					35
12	465	N	344	-0-	-121	-0-	30	1	314	3	Y	-0-					35
01	429	N	429	-0-	-0-	-0-	30	1	399	3	Y	-0-					35
*02	788	N	788	-0-	-0-	-0-	30	1	758	3	Y	-0-					35

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	30	1	190	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	30	1	197	3	N	-0-					-0-
11	210	N	200	-0-	-10	-0-	30	1	170	3	N	-0-					-0-
12	217	N	180	-0-	-37	-0-	30	1	150	3	N	-0-					-0-
01	217	N	148	-0-	-69	-0-	30	1	118	3	N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	30	1	169	3	N	-0-					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	N	701	-0-	-0-	-0-	30	1	671	3	Y	-0-					62
10	775	N	775	-0-	-0-	-0-	30	1	745	3	Y	-0-					62
11	829	N	829	-0-	-0-	-0-	30	1	799	3	Y	-0-					62
12	746	N	746	-0-	-0-	-0-	30	1	716	3	Y	-0-					62
01	620	N	483	-0-	-137	-0-	30	1	453	3	Y	-0-					62
02	560	N	537	-0-	-23	-0-	30	1	507	3	Y	-0-					62

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	80	-0-	-40	-0-	30	1	50	3	Y	-0-					170
10	95	N	95	-0-	-0-	-0-	30	1	65	3	Y	-0-					170
11	90	N	78	-0-	-12	-0-	30	1	48	3	Y	-0-					170
12	93	N	67	-0-	-26	-0-	30	1	37	3	Y	-0-					170
01	93	N	76	-0-	-17	-0-	30	1	46	3	Y	-0-					170
02	84	N	66	-0-	-18	-0-	30	1	36	3	Y	-0-					170

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	30	1	215	3	Y	-0-					28
10	249	N	249	-0-	-0-	-0-	30	1	219	3	Y	-0-					28
11	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					28
12	248	N	198	-0-	-50	-0-	30	1	168	3	Y	-0-					28
01	341	N	341	-0-	-0-	-0-	30	1	311	3	Y	-0-					28
*02	181	N	181	-0-	-0-	-0-	30	1	151	3	Y	-0-					28

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	48	-0-	-42	-0-	30	1	18	3	Y	-0-					47
10	66	N	66	-0-	-0-	-0-	30	1	36	3	Y	-0-					47
11	82	N	82	-0-	-0-	-0-	30	1	52	3	Y	-0-					47
12	62	N	52	-0-	-10	-0-	30	1	22	3	Y	-0-					47
01	132	N	132	-0-	-0-	-0-	30	1	102	3	Y	-0-					47
*02	65	N	65	-0-	-0-	-0-	30	1	35	3	Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	30	1	300	3	Y	-0-					34
10	444	N	444	-0-	-0-	-0-	30	1	414	3	Y	-0-					34
11	268	N	268	-0-	-0-	-0-	30	1	238	3	Y	-0-					34
12	341	N	301	-0-	-40	-0-	30	1	271	3	Y	-0-					34
01	279	N	254	-0-	-25	-0-	30	1	224	3	Y	-0-					34
*02	311	N	311	-0-	-0-	-0-	30	1	281	3	Y	-0-					34

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	80	-0-	-40	-0-	30	1	50	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	30	1	89	3	N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	30	1	103	3	N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	30	1	116	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	30	1	99	3	N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	30	1	107	3	N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	30	1	354	3	Y	-0-					37
10	372	N	343	-0-	-29	-0-	30	1	313	3	Y	-0-					37
11	392	N	392	-0-	-0-	-0-	30	1	362	3	Y	-0-					37
12	553	N	553	-0-	-0-	-0-	30	1	523	3	Y	-0-					37
01	413	N	413	-0-	-0-	-0-	30	1	383	3	Y	-0-					37
*02	443	N	443	-0-	-0-	-0-	30	1	413	3	Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	30	1	436	3	Y	-0-					24
10	631	N	631	-0-	-0-	-0-	30	1	601	3	Y	-0-					24
11	572	N	572	-0-	-0-	-0-	30	1	542	3	Y	-0-					24
12	526	N	526	-0-	-0-	-0-	30	1	496	3	Y	-0-					24
01	558	N	486	-0-	-72	-0-	30	1	456	3	Y	-0-					24
02	504	N	257	-0-	-247	-0-	30	1	227	3	Y	-0-					24

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	809	N	809	-0-	-0-	-0-	30	1	779	3	Y	-0-					15
10	682	N	431	-0-	-251	-0-	30	1	401	3	Y	-0-					15
11	570	N	444	-0-	-126	-0-	30	1	414	3	Y	-0-					15
12	744	N	533	-0-	-211	-0-	30	1	503	3	Y	-0-					15
01	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					15
*02	488	N	488	-0-	-0-	-0-	30	1	458	3	Y	-0-					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	30	1	561	3	Y	-0-					27
10	558	N	545	-0-	-13	-0-	30	1	515	3	Y	-0-					27
11	654	N	654	-0-	-0-	-0-	30	1	624	3	Y	-0-					27
12	648	N	648	-0-	-0-	-0-	30	1	618	3	Y	-0-					27
01	503	N	503	-0-	-0-	-0-	30	1	473	3	Y	-0-					27
02	448	N	328	-0-	-120	-0-	30	1	298	3	Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	30	1	27	3	Y	-0-					12
10	79	N	79	-0-	-0-	-0-	30	1	49	3	Y	-0-					12
11	103	N	103	-0-	-0-	-0-	30	1	73	3	Y	-0-					12
12	83	N	83	-0-	-0-	-0-	30	1	53	3	Y	-0-					12
01	62	N	50	-0-	-12	-0-	30	1	20	3	Y	-0-					12
02	56	N	42	-0-	-14	-0-	30	1	12	3	Y	-0-					12

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	618	N	618	-0-	-0-	-0-	30	1	588	3	Y	-0-					48
10	558	N	138	-0-	-420	-0-	30	1	108	3	Y	-0-					48
11	547	N	547	-0-	-0-	-0-	30	1	517	3	Y	-0-					48
12	558	N	469	-0-	-89	-0-	30	1	439	3	Y	-0-					48
01	507	N	507	-0-	-0-	-0-	30	1	477	3	Y	-0-					48
02	504	N	346	-0-	-158	-0-	30	1	316	3	Y	-0-					48

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-	-0-	-0-	30	1	625	3	Y	-0-					17
10	682	N	601	-0-	-81	-0-	30	1	571	3	Y	-0-					17
11	660	N	592	-0-	-68	-0-	30	1	562	3	Y	-0-					17
12	682	N	675	-0-	-7	-0-	30	1	645	3	Y	-0-					17
01	589	N	529	-0-	-60	-0-	30	1	499	3	Y	-0-					17
*02	446	N	446	-0-	-0-	-0-	30	1	416	3	Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	332	-0-	-208	-0-	30	1	302	3	Y	-0-					21
10	558	N	268	-0-	-290	-0-	30	1	238	3	Y	-0-					21
11	540	N	434	-0-	-106	-0-	30	1	404	3	Y	-0-					21
12	516	N	516	-0-	-0-	-0-	30	1	486	3	Y	-0-					21
01	279	N	192	-0-	-87	-0-	30	1	162	3	Y	-0-					21
02	392	N	227	-0-	-165	-0-	30	1	197	3	Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1022	N	1022	-0-	-0-	-0-	30	1	992	3	Y	-0-					48
10	1024	N	1024	-0-	-0-	-0-	30	1	994	3	Y	-0-					48
11	625	N	625	-0-	-0-	-0-	30	1	595	3	Y	-0-					48
12	1223	N	1223	-0-	-0-	-0-	30	1	1193	3	Y	-0-					48
01	1514	N	1514	-0-	-0-	-0-	30	1	1484	3	Y	-0-					48
*02	1197	N	1197	-0-	-0-	-0-	30	1	1167	3	Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	30	1	134	3	Y	-0-					44
10	75	N	75	-0-	-0-	-0-	30	1	45	3	Y	-0-					44
11	183	N	183	-0-	-0-	-0-	30	1	153	3	Y	-0-					44
12	195	N	195	-0-	-0-	-0-	30	1	165	3	Y	-0-					44
01	256	N	256	-0-	-0-	-0-	30	1	226	3	Y	-0-					44
*02	169	N	169	-0-	-0-	-0-	30	1	138	3	Y	1	1	8			44
							1	9									

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	495	-0-	-45	-0-	30	1	465	3	Y	-0-					37
10	584	N	584	-0-	-0-	-0-	30	1	554	3	Y	-0-					37
11	562	N	562	-0-	-0-	-0-	30	1	532	3	Y	-0-					37
12	551	N	551	-0-	-0-	-0-	30	1	521	3	Y	-0-					37
01	496	N	481	-0-	-15	-0-	30	1	451	3	Y	-0-					37
02	448	N	385	-0-	-63	-0-	30	1	355	3	Y	-0-					37

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	30	1	632	3	Y	-0-					74
10	717	N	717	-0-	-0-	-0-	30	1	687	3	Y	-0-					74
11	1381	N	1381	-0-	-0-	-0-	30	1	1351	3	Y	-0-					74
12	787	N	787	-0-	-0-	-0-	30	1	757	3	Y	-0-					74
01	811	N	811	-0-	-0-	-0-	30	1	781	3	Y	-0-					74
*02	901	N	901	-0-	-0-	-0-	30	1	871	3	Y	-0-					74

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	328	-0-	-272	-0-	30	1	298	3	Y	-0-					29
10	496	N	337	-0-	-159	-0-	30	1	307	3	Y	-0-					29
11	540	N	378	-0-	-162	-0-	30	1	348	3	Y	-0-					29
12	538	N	538	-0-	-0-	-0-	30	1	508	3	Y	-0-					29
01	341	N	233	-0-	-108	-0-	30	1	203	3	Y	-0-					29
02	364	N	188	-0-	-176	-0-	30	1	158	3	Y	-0-					29

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	242	-0-	-58	-0-	30	1	212	3	Y	-0-					48
10	279	N	181	-0-	-98	-0-	30	1	151	3	Y	-0-					48
11	270	N	135	-0-	-135	-0-	30	1	105	3	Y	-0-					48
12	248	N	113	-0-	-135	-0-	30	1	83	3	Y	-0-					48
01	186	N	176	-0-	-10	-0-	30	1	146	3	Y	-0-					48
*02	232	N	232	-0-	-0-	-0-	30	1	202	3	Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	485	-0-	-85	-0-	30	1	455	3	Y	-0-					45
10	558	N	472	-0-	-86	-0-	30	1	442	3	Y	-0-					45
11	420	N	280	-0-	-140	-0-	30	1	250	3	Y	-0-					45
12	646	N	646	-0-	-0-	-0-	30	1	616	3	Y	-0-					45
01	552	N	552	-0-	-0-	-0-	30	1	522	3	Y	-0-					45
*02	485	N	485	-0-	-0-	-0-	30	1	455	3	Y	-0-					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	N	650	-0-	-0-	-0-	30	1	620	3	Y	-0-					35
10	434	N	351	-0-	-83	-0-	30	1	321	3	Y	-0-					35
11	365	N	365	-0-	-0-	-0-	30	1	335	3	Y	-0-					35
12	558	N	424	-0-	-134	-0-	30	1	394	3	Y	-0-					35
01	294	N	294	-0-	-0-	-0-	30	1	264	3	Y	-0-					35
*02	328	N	328	-0-	-0-	-0-	30	1	298	3	Y	-0-					35

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	30	1	488	3	Y	-0-					23
10	589	N	405	-0-	-184	-0-	30	1	375	3	Y	-0-					23
11	600	N	397	-0-	-203	-0-	30	1	367	3	Y	-0-					23
12	544	N	544	-0-	-0-	-0-	30	1	514	3	Y	-0-					23
01	403	N	338	-0-	-65	-0-	30	1	308	3	Y	-0-					23
02	420	N	329	-0-	-91	-0-	30	1	299	3	Y	-0-					23

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	81	-0-	-39	-0-	30	1	51	3	Y	-0-					32
10	186	N	103	-0-	-83	-0-	30	1	73	3	Y	-0-					32
11	90	N	59	-0-	-31	-0-	30	1	29	3	Y	-0-					32
12	93	N	52	-0-	-41	-0-	30	1	22	3	Y	-0-					32
01	96	N	96	-0-	-0-	-0-	30	1	66	3	Y	-0-					32
02	56	N	-0-	-0-	-56	-0-					Y	-0-					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	30	1	261	3	Y	-0-					37
10	310	N	235	-0-	-75	-0-	30	1	205	3	Y	-0-					37
11	420	N	339	-0-	-81	-0-	30	1	309	3	Y	-0-					37
12	310	N	209	-0-	-101	-0-	30	1	179	3	Y	-0-					37
01	248	N	174	-0-	-74	-0-	30	1	144	3	Y	-0-					37
02	308	N	228	-0-	-80	-0-	30	1	198	3	Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	179	-0-	-31	-0-	30	1	149	3	Y	-0-					21
10	248	N	229	-0-	-19	-0-	30	1	199	3	Y	-0-					21
11	240	N	223	-0-	-17	-0-	30	1	193	3	Y	-0-					21
12	277	N	277	-0-	-0-	-0-	30	1	247	3	Y	-0-					21
01	232	N	232	-0-	-0-	-0-	30	1	202	3	Y	-0-					21
02	224	N	206	-0-	-18	-0-	30	1	176	3	Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	30	1	160	3	Y	-0-					16
10	201	N	201	-0-	-0-	-0-	30	1	171	3	Y	-0-					16
11	161	N	161	-0-	-0-	-0-	30	1	131	3	Y	-0-					16
12	186	N	79	-0-	-107	-0-	30	1	49	3	Y	-0-					16
01	199	N	199	-0-	-0-	-0-	30	1	169	3	Y	-0-					16
*02	344	N	344	-0-	-0-	-0-	30	1	314	3	Y	-0-					16

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	30	1	398	3	Y	-0-					16
10	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-					16
11	450	N	407	-0-	-43	-0-	30	1	377	3	Y	-0-					16
12	434	N	302	-0-	-132	-0-	30	1	272	3	Y	-0-					16
01	496	N	456	-0-	-40	-0-	30	1	426	3	Y	-0-					16
02	420	N	409	-0-	-11	-0-	30	1	379	3	Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	245	-0-	-25	-0-	30	1	215	3	Y	-0-					61
10	327	N	327	-0-	-0-	-0-	30	1	297	3	Y	-0-					61
11	364	N	364	-0-	-0-	-0-	30	1	334	3	Y	-0-					61
12	382	N	382	-0-	-0-	-0-	30	1	352	3	Y	-0-					61
01	499	N	499	-0-	-0-	-0-	30	1	469	3	Y	-0-					61
*02	378	N	378	-0-	-0-	-0-	30	1	348	3	Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	330	-0-	-30	-0-	30	1	300	3	Y	-0-					32
10	463	N	463	-0-	-0-	-0-	30	1	433	3	Y	-0-					32
11	330	N	227	-0-	-103	-0-	30	1	197	3	Y	-0-					32
12	341	N	301	-0-	-40	-0-	30	1	271	3	Y	-0-					32
01	341	N	207	-0-	-134	-0-	30	1	177	3	Y	-0-					32
*02	666	N	666	-0-	-0-	-0-	30	1	636	3	Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	159	-0-	-21	-0-	30	1	129	3	Y	-0-					80
10	358	N	358	-0-	-0-	-0-	30	1	328	3	Y	-0-					80
11	217	N	217	-0-	-0-	-0-	30	1	187	3	Y	-0-					80
12	197	N	197	-0-	-0-	-0-	30	1	167	3	Y	-0-					80
01	192	N	192	-0-	-0-	-0-	30	1	162	3	Y	-0-					80
*02	179	N	179	-0-	-0-	-0-	30	1	149	3	Y	-0-					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	-0-	30	1	431	3	Y	-0-					74
10	527	N	250	-0-	-277	-0-	30	1	220	3	Y	-0-					74
11	432	N	432	-0-	-0-	-0-	30	1	402	3	Y	-0-					74
12	533	N	533	-0-	-0-	-0-	30	1	503	3	Y	-0-					74
01	248	N	148	-0-	-100	-0-	30	1	118	3	Y	-0-					74
*02	523	N	523	-0-	-0-	-0-	30	1	493	3	Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	425	-0-	-85	-0-	30	1	395	3	Y	-0-					48
10	615	N	615	-0-	-0-	-0-	30	1	585	3	Y	-0-					48
11	420	N	322	-0-	-98	-0-	30	1	292	3	Y	-0-					48
12	434	N	379	-0-	-55	-0-	30	1	349	3	Y	-0-					48
01	496	N	342	-0-	-154	-0-	30	1	312	3	Y	-0-					48
02	308	N	276	-0-	-32	-0-	30	1	246	3	Y	-0-					48

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	446	-0-	-154	-0-	30	1	416	3	Y	-0-					48
10	709	N	709	-0-	-0-	-0-	30	1	679	3	Y	-0-					48
11	660	N	475	-0-	-185	-0-	30	1	445	3	Y	-0-					48
12	465	N	375	-0-	-90	-0-	30	1	343	3	Y	2	2	8			48
							2	9									
01	682	N	418	-0-	-264	-0-	30	1	388	3	Y	-0-					48
02	448	N	416	-0-	-32	-0-	30	1	386	3	Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	466	-0-	-104	-0-		30 1	436	3	Y	-0-			55
10	682	N	607	-0-	-75	-0-		30 1	577	3	Y	-0-			55
11	555	N	555	-0-	-0-	-0-		30 1	525	3	Y	-0-			55
12	592	N	592	-0-	-0-	-0-		30 1	562	3	Y	-0-			55
01	620	N	566	-0-	-54	-0-		30 1	536	3	Y	-0-			55
*02	664	N	664	-0-	-0-	-0-		30 1	634	3	Y	-0-			55

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

09	450	N	382	-0-	-68	-0-		30 1	352	3	Y	-0-			43
10	496	N	393	-0-	-103	-0-		30 1	363	3	Y	-0-			43
11	480	N	404	-0-	-76	-0-		30 1	374	3	Y	-0-			43
12	509	N	509	-0-	-0-	-0-		30 1	479	3	Y	-0-			43
01	593	N	593	-0-	-0-	-0-		30 1	561	3	Y	2	2 8		43
								2 9							
*02	455	N	455	-0-	-0-	-0-		30 1	425	3	Y	-0-			43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

09	51	N	51	-0-	-0-	-0-		30 1	21	3	Y	-0-			15
10	73	N	73	-0-	-0-	-0-		30 1	43	3	Y	-0-			15
11	116	N	116	-0-	-0-	-0-		30 1	86	3	Y	-0-			15
12	81	N	81	-0-	-0-	-0-		30 1	51	3	Y	-0-			15
01	114	N	114	-0-	-0-	-0-		30 1	84	3	Y	-0-			15
*02	83	N	83	-0-	-0-	-0-		30 1	53	3	Y	-0-			15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

09	611	N	611	-0-	-0-	-0-		30 1	581	3	Y	-0-			45
10	644	N	644	-0-	-0-	-0-		30 1	614	3	Y	-0-			45
11	600	N	413	-0-	-187	-0-		30 1	383	3	Y	-0-			45
12	620	N	485	-0-	-135	-0-		30 1	455	3	Y	-0-			45
01	620	N	480	-0-	-140	-0-		30 1	450	3	Y	-0-			45
*02	604	N	604	-0-	-0-	-0-		30 1	574	3	Y	-0-			45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

09	553	N	553	-0-	-0-	-0-		30 1	523	3	Y	-0-			20
10	558	N	516	-0-	-42	-0-		30 1	486	3	Y	-0-			20
11	720	N	627	-0-	-93	-0-		30 1	597	3	Y	-0-			20
12	657	N	657	-0-	-0-	-0-		30 1	619	3	Y	7	7 8		20
								8 9							
01	678	N	678	-0-	-0-	-0-		30 1	648	3	Y	-0-			20
02	588	N	447	-0-	-141	-0-		30 1	417	3	Y	-0-			20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

09	600	N	219	-0-	-381	-0-		30 1	189	3	Y	-0-			87
10	661	N	661	-0-	-0-	-0-		30 1	631	3	Y	-0-			87
11	799	N	799	-0-	-0-	-0-		30 1	769	3	Y	-0-			87
12	688	N	688	-0-	-0-	-0-		30 1	658	3	Y	-0-			87
01	539	N	539	-0-	-0-	-0-		30 1	509	3	Y	-0-			87
*02	407	N	407	-0-	-0-	-0-		30 1	377	3	Y	-0-			87

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	30	1	269	3	Y	-0-					43
10	217	N	217	-0-	-0-	-0-	30	1	187	3	Y	-0-					43
11	214	N	214	-0-	-0-	-0-	30	1	184	3	Y	-0-					43
12	310	N	160	-0-	-150	-0-	30	1	130	3	Y	-0-					43
01	155	N	153	-0-	-2	-0-	30	1	123	3	Y	-0-					43
02	140	N	-0-	-0-	-140	-0-					Y	-0-					43

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	202	-0-	-68	-0-	30	1	172	3	Y	-0-					25
10	235	N	235	-0-	-0-	-0-	30	1	205	3	Y	-0-					25
11	194	N	194	-0-	-0-	-0-	30	1	164	3	Y	-0-					25
12	217	N	176	-0-	-41	-0-	30	1	146	3	Y	-0-					25
01	154	N	154	-0-	-0-	-0-	30	1	124	3	Y	-0-					25
02	112	N	42	-0-	-70	-0-	30	1	12	3	Y	-0-					25

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	474	-0-	-66	-0-	30	1	444	3	Y	-0-					136
10	465	N	348	-0-	-117	-0-	30	1	318	3	Y	-0-					136
11	462	N	462	-0-	-0-	-0-	30	1	432	3	Y	-0-					136
12	496	N	315	-0-	-181	-0-	30	1	285	3	Y	-0-					136
01	434	N	434	-0-	-0-	-0-	30	1	404	3	Y	-0-					136
02	420	N	302	-0-	-118	-0-	30	1	272	3	Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	149	-0-	-91	-0-	30	1	119	3	Y	-0-					51
10	188	N	188	-0-	-0-	-0-	30	1	158	3	Y	-0-					51
11	213	N	213	-0-	-0-	-0-	30	1	183	3	Y	-0-					51
12	168	N	168	-0-	-0-	-0-	30	1	138	3	Y	-0-					51
01	185	N	185	-0-	-0-	-0-	30	1	155	3	Y	-0-					51
*02	198	N	198	-0-	-0-	-0-	30	1	168	3	Y	-0-					51

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	117	-0-	-63	-0-	30	1	87	3	Y	-0-					34
10	124	N	44	-0-	-80	-0-	30	1	14	3	Y	-0-					34
11	240	N	130	-0-	-110	-0-	30	1	100	3	Y	-0-					34
12	124	N	77	-0-	-47	-0-	30	1	47	3	Y	-0-					34
01	200	N	200	-0-	-0-	-0-	30	1	170	3	Y	-0-					34
*02	171	N	171	-0-	-0-	-0-	30	1	141	3	Y	-0-					34

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	539	N	539	-0-	-0-	-0-	30	1	509	3	Y	-0-					27
10	535	N	535	-0-	-0-	-0-	30	1	505	3	Y	-0-					27
11	458	N	458	-0-	-0-	-0-	30	1	428	3	Y	-0-					27
12	558	N	431	-0-	-127	-0-	30	1	401	3	Y	-0-					27
01	467	N	467	-0-	-0-	-0-	30	1	437	3	Y	-0-					27
*02	543	N	543	-0-	-0-	-0-	30	1	513	3	Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	320	-0-	-370	-0-	30	1	290	3	Y	-0-					69
10	840	N	840	-0-	-0-	-0-	30	1	810	3	Y	-0-					69
11	720	N	645	-0-	-75	-0-	30	1	615	3	Y	-0-					69
12	846	N	846	-0-	-0-	-0-	30	1	816	3	Y	-0-					69
01	837	N	321	-0-	-516	-0-	30	1	291	3	Y	-0-					69
02	616	N	565	-0-	-51	-0-	30	1	535	3	Y	-0-					69

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	423	-0-	-117	-0-	30	1	393	3	Y	-0-					37
10	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					37
11	556	N	556	-0-	-0-	-0-	30	1	526	3	Y	-0-					37
12	434	N	399	-0-	-35	-0-	30	1	369	3	Y	-0-					37
01	527	N	406	-0-	-121	-0-	30	1	376	3	Y	-0-					37
02	504	N	426	-0-	-78	-0-	30	1	396	3	Y	-0-					37

SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14

PLUGGED AND ABANDONED_____ 08/07/2012

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

09	300	N	220	-0-	-80	-0-	30	1	190	3	Y	-0-					52
10	310	N	162	-0-	-148	-0-	30	1	132	3	Y	-0-					52
11	270	N	222	-0-	-48	-0-	30	1	192	3	Y	-0-					52
12	220	N	220	-0-	-0-	-0-	30	1	190	3	Y	-0-					52
01	185	N	185	-0-	-0-	-0-	30	1	155	3	Y	-0-					52
02	196	N	190	-0-	-6	-0-	30	1	160	3	Y	-0-					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

09	211	N	211	-0-	-0-	-0-	30	1	181	3	Y	-0-					44
10	130	N	130	-0-	-0-	-0-	30	1	100	3	Y	-0-					44
11	183	N	183	-0-	-0-	-0-	30	1	153	3	Y	-0-					44
12	217	N	155	-0-	-62	-0-	30	1	125	3	Y	-0-					44
01	302	N	302	-0-	-0-	-0-	30	1	272	3	Y	-0-					44
*02	288	N	288	-0-	-0-	-0-	30	1	258	3	Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

09	540	N	467	-0-	-73	-0-	30	1	437	3	Y	-0-					81
10	434	N	194	-0-	-240	-0-	30	1	164	3	Y	-0-					81
11	540	N	157	-0-	-383	-0-	30	1	127	3	Y	-0-					81
12	496	N	138	-0-	-358	-0-	30	1	108	3	Y	-0-					81
01	515	N	515	-0-	-0-	-0-	30	1	485	3	Y	-0-					81
*02	199	N	199	-0-	-0-	-0-	30	1	169	3	Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

09	695	N	695	-0-	-0-	-0-	30	1	665	3	Y	-0-					48
10	744	N	283	-0-	-461	-0-	30	1	253	3	Y	-0-					48
11	783	N	783	-0-	-0-	-0-	30	1	753	3	Y	-0-					48
12	713	N	702	-0-	-11	-0-	30	1	672	3	Y	-0-					48
01	702	N	702	-0-	-0-	-0-	30	1	672	3	Y	-0-					48
02	616	N	459	-0-	-157	-0-	30	1	429	3	Y	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	379	-0-	-191	-0-	30	1	349	3	Y	-0-					31
10	589	N	589	-0-	-0-	-0-	30	1	559	3	Y	-0-					31
11	300	N	243	-0-	-57	-0-	30	1	213	3	Y	-0-					31
12	403	N	285	-0-	-118	-0-	30	1	255	3	Y	-0-					31
01	589	N	313	-0-	-276	-0-	30	1	283	3	Y	-0-					31
*02	680	N	680	-0-	-0-	-0-	30	1	650	3	Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	134	-0-	-76	-0-	30	1	104	3	Y	-0-					21
10	279	N	198	-0-	-81	-0-	30	1	168	3	Y	-0-					21
11	186	N	186	-0-	-0-	-0-	30	1	156	3	Y	-0-					21
12	177	N	177	-0-	-0-	-0-	30	1	147	3	Y	-0-					21
01	186	N	139	-0-	-47	-0-	30	1	109	3	Y	-0-					21
*02	368	N	368	-0-	-0-	-0-	30	1	338	3	Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1018	N	1018	-0-	-0-	-0-	30	1	988	3	Y	-0-					65
10	1118	N	1118	-0-	-0-	-0-	30	1	1088	3	Y	-0-					65
11	1157	N	1157	-0-	-0-	-0-	30	1	1127	3	Y	-0-					65
12	877	N	877	-0-	-0-	-0-	30	1	844	3	Y	3	3	8			65
							3	9									
01	868	N	857	-0-	-11	-0-	30	1	827	3	Y	-0-					65
02	784	N	700	-0-	-84	-0-	30	1	670	3	Y	-0-					65

SUTTON WELL #: 1512 RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					Y	-0-					20
10	248	N	35	-0-	-213	-0-	30	1	5	3	Y	-0-					20
11	600	N	30	-0-	-570	-0-	30	1			Y	-0-					20
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
01	31	N	-0-	-0-	-31	-0-					Y	-0-					20
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	30	1	301	3	Y	-0-					31
10	330	N	330	-0-	-0-	-0-	30	1	300	3	Y	-0-					31
11	362	N	362	-0-	-0-	-0-	30	1	332	3	Y	-0-					31
12	346	N	346	-0-	-0-	-0-	30	1	308	3	Y	7	7	8			31
							8	9									
01	730	N	730	-0-	-0-	-0-	30	1	700	3	Y	-0-					31
*02	362	N	362	-0-	-0-	-0-	30	1	332	3	Y	-0-					31

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	209	-0-	-121	-0-	30	1	179	3	Y	-0-					101
10	310	N	156	-0-	-154	-0-	30	1	126	3	Y	-0-					101
11	270	N	166	-0-	-104	-0-	30	1	136	3	Y	-0-					101
12	217	N	162	-0-	-55	-0-	30	1	132	3	Y	-0-					101
01	348	N	348	-0-	-0-	-0-	30	1	318	3	Y	-0-					101
*02	171	N	171	-0-	-0-	-0-	30	1	141	3	Y	-0-					101

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. 852145
PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	967	-0-	-0-	-0-	967	2			N	-0-					63
10	744	N	333	-0-	-411	-0-	333	2			N	-0-					63
11	750	N	317	-0-	-433	-0-	317	2			N	-0-					63
12	775	N	646	-0-	-129	-0-	646	2			N	-0-					63
01	341	N	234	-0-	-107	-0-	234	2			N	-0-					63
*02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					63

HOOVER WELL #: 1 RRCID -> 051531 COMPL. DATE 08/17/1971 TOTAL DEPTH 6900 PERF. N/A

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					56

WORKED OVER ANOTHER ZONE.. 08/02/2014

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

09	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	248	N	157	-0-	-91	-0-	157	2			N	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	248	N	167	-0-	-81	-0-	167	2			N	-0-					-0-
11	270	N	159	-0-	-111	-0-	159	2			N	-0-					-0-
12	496	N	324	-0-	-172	-0-	324	2			N	-0-					-0-
01	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
10	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
01	372	N	206	-0-	-166	-0-	206	3			Y	-0-					-0-
02	308	N	202	-0-	-106	-0-	202	3			Y	-0-					-0-

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
10	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

09	252	N	252	-0-	-0-	-0-	252	2			Y	-0-	18	1			-0-
10	217	N	183	-0-	-34	-0-	183	2			Y	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

09	60	N	10	-0-	-50	-0-	10	2			Y	-0-					-0-
10	93	N	35	-0-	-58	-0-	35	2			Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
02	56	N	26	-0-	-30	-0-	26	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

09	270	N	253	-0-	-17	-0-	253	2			Y	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	2			Y	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	2			Y	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

09	330	N	288	-0-	-42	-0-	282	2	6	9	N	5	41	1			28
10	341	N	308	-0-	-33	-0-	305	2	3	9	N	3					31
11	401	N	401	-0-	-0-	-0-	394	2	7	9	N	6	26	1			11
12	336	N	336	-0-	-0-	-0-	327	2	9	9	N	8					19
01	410	N	410	-0-	-0-	-0-	398	2	12	9	N	11	15	1			15
*02	412	N	412	-0-	-0-	-0-	400	2	12	9	N	11	13	1			13

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

09	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
02	84	N	58	-0-	-26	-0-	58	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

09	2550	N	2313	-0-	-237	-0-	2307	2	6	9	Y	5	7	1			4
10	2356	N	1782	-0-	-574	-0-	1779	2	3	9	Y	3					7
11	2010	N	1950	-0-	-60	-0-	1943	2	7	9	Y	6	10	1			3
12	2454	N	2454	-0-	-0-	-0-	2445	2	9	9	Y	8					11
01	1769	N	1769	-0-	-0-	-0-	1757	2	12	9	Y	11	11	1			11
*02	1958	N	1958	-0-	-0-	-0-	1947	2	11	9	Y	10	11	1			10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
10	186	N	117	-0-	-69	-0-	117	2			Y	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	2			Y	-0-					-0-
12	186	N	160	-0-	-26	-0-	160	2			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	629	2	6	9	Y	5	6	1			5
10	719	N	719	-0-	-0-	-0-	716	2	3	9	Y	3					8
11	630	N	609	-0-	-21	-0-	602	2	7	9	Y	6	10	1			4
12	662	N	662	-0-	-0-	-0-	653	2	9	9	Y	8					12
01	921	N	921	-0-	-0-	-0-	908	2	13	9	Y	12	11	1			13
*02	747	N	747	-0-	-0-	-0-	735	2	12	9	Y	11	12	1			12

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
10	186	N	135	-0-	-51	-0-	135	2			Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
11	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
12	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
01	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
02	308	N	188	-0-	-120	-0-	188	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1451	N	1451	-0-	-0-	-0-	1451	3			Y	-0-					-0-
10	1906	N	1906	-0-	-0-	-0-	1906	3			Y	-0-					-0-
11	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
12	1456	N	1456	-0-	-0-	-0-	1456	3			Y	-0-					-0-
01	1891	X	1080	-0-	-811	-0-	1080	3			Y	-0-					-0-
02	1708	X	414	-0-	-1294	-0-	414	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	75	3	11	9	Y	10	8	1			7
10	103	N	103	-0-	-0-	-0-	93	3	10	9	Y	9	11	1			5
11	85	N	85	-0-	-0-	-0-	74	3	11	9	Y	10	9	1			6
12	107	N	107	-0-	-0-	-0-	86	3	21	9	Y	19	12	1	7	8	6
01	93	N	50	-0-	-43	-0-	50	3			Y	-0-	6	1			-0-
02	84	N	47	-0-	-37	-0-	47	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
01	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-
02	112	N	42	-0-	-70	-0-	42	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	3			Y	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
01	248	N	89	-0-	-159	-0-	89	3			Y	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
02	112	N	68	-0-	-44	-0-	68	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	759	-0-	-621	-0-	759	3			Y	-0-					-0-
10	1302	N	929	-0-	-373	-0-	929	3			Y	-0-					-0-
11	960	N	853	-0-	-107	-0-	853	3			Y	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	1192	3			Y	-0-					-0-
*02	1015	N	1015	-0-	-0-	-0-	1015	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
01	310	N	160	-0-	-150	-0-	153	3	7	9	Y	6	3	1			3
02	308	N	196	-0-	-112	-0-	192	3	4	9	Y	4					7

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2057	N	2057	-0-	-0-	-0-	2049	3	8	9	Y	7	6	1			5
10	2009	N	2009	-0-	-0-	-0-	2001	3	8	9	Y	7	9	1			3
11	2426	N	2426	-0-	-0-	-0-	2416	3	10	9	Y	9	7	1			5
12	2378	N	2378	-0-	-0-	-0-	2368	3	10	9	Y	9	9	1			5
01	2832	N	2832	-0-	-0-	-0-	2832	3			Y	-0-	5	1			-0-
*02	1988	N	1988	-0-	-0-	-0-	1988	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1105	N	1105	-0-	-0-	-0-	1105	3	Y	-0-					-0-
10	1166	N	1166	-0-	-0-	-0-	1166	3	Y	-0-					-0-
11	1187	N	1187	-0-	-0-	-0-	1187	3	Y	-0-					-0-
12	1164	N	1164	-0-	-0-	-0-	1164	3	Y	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	1006	3	Y	-0-					-0-
*02	1078	N	1078	-0-	-0-	-0-	1078	3	Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1175	N	1175	-0-	-0-	-0-	1175	3	Y	-0-					-0-
10	1042	N	1042	-0-	-0-	-0-	1042	3	Y	-0-					-0-
11	1756	N	1756	-0-	-0-	-0-	1756	3	Y	-0-					-0-
12	1441	N	1441	-0-	-0-	-0-	1441	3	Y	-0-					-0-
01	1054	N	784	-0-	-270	-0-	784	3	Y	-0-					-0-
*02	1349	N	1349	-0-	-0-	-0-	1349	3	Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	565	3 10 9	Y	9	8	1			6
10	620	N	401	-0-	-219	-0-	391	3 10 9	Y	9	11	1			4
11	549	N	549	-0-	-0-	-0-	537	3 12 9	Y	11	10	1			5
12	589	N	468	-0-	-121	-0-	455	3 13 9	Y	12	12	1			5
01	421	N	421	-0-	-0-	-0-	421	3	Y	-0-	5	1			-0-
*02	557	N	557	-0-	-0-	-0-	557	3	Y	-0-					-0-

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	381	-0-	-9	-0-	381	3	Y	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3	Y	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3	Y	-0-					-0-
01	465	N	299	-0-	-166	-0-	292	3 7 9	Y	6	4	1			2
02	336	N	306	-0-	-30	-0-	299	3 7 9	Y	6	4	1			4

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	73	2 4 9	Y	4	7	1			4
10	99	N	99	-0-	-0-	-0-	96	2 3 9	Y	3					7
11	120	N	103	-0-	-17	-0-	97	2 6 9	Y	5	10	1			2
12	133	N	133	-0-	-0-	-0-	124	2 9 9	Y	8					10
01	131	N	131	-0-	-0-	-0-	119	2 12 9	Y	11	11	1			10
*02	105	N	105	-0-	-0-	-0-	94	2 11 9	Y	10	11	1			9

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	686	N	686	-0-	-0-	-0-	686	3	Y	-0-					-0-
10	837	N	743	-0-	-94	-0-	743	3	Y	-0-					-0-
11	810	N	566	-0-	-244	-0-	566	3	Y	-0-					-0-
12	903	N	903	-0-	-0-	-0-	903	3	Y	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	3	Y	-0-					-0-
*02	602	N	602	-0-	-0-	-0-	602	3	Y	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	295	3 65 9	Y	59	53	1			35
10	510	N	510	-0-	-0-	-0-	444	3 66 9	Y	60	71	1			24
11	443	N	443	-0-	-0-	-0-	362	3 81 9	Y	74	63	1			35
12	506	N	506	-0-	-0-	-0-	422	3 84 9	Y	76	80	1			31
01	403	N	306	-0-	-97	-0-	304	3 2 9	Y	2	25	1			8
02	364	N	277	-0-	-87	-0-	275	3 2 9	Y	2	6	1			4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1225	N	1225	-0-	-0-	-0-	1225	3			Y	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	3			Y	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
01	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
*02	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	N	773	-0-	-0-	-0-	763	3	10	9	Y	9	8	1			4
10	558	N	465	-0-	-93	-0-	450	3	15	9	Y	14	11	1	5	8	2
11	580	N	580	-0-	-0-	-0-	565	3	15	9	Y	14	11	1			5
12	647	N	647	-0-	-0-	-0-	632	3	15	9	Y	14	15	1			4
01	558	N	558	-0-	-0-	-0-	558	3			Y	-0-	4	1			-0-
*02	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	849	N	849	-0-	-0-	-0-	849	3			Y	-0-					-0-
10	992	N	611	-0-	-381	-0-	611	3			Y	-0-					-0-
11	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-
12	868	N	793	-0-	-75	-0-	793	3			Y	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
02	868	N	763	-0-	-105	-0-	763	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	207	-0-	-243	-0-	186	3	21	9	Y	19					78
10	558	N	218	-0-	-340	-0-	198	3	20	9	Y	18					96
11	523	N	523	-0-	-0-	-0-	499	3	24	9	Y	22					118
12	682	N	682	-0-	-0-	-0-	654	3	28	9	Y	25					143
01	562	N	562	-0-	-0-	-0-	538	3	24	9	Y	22	86	1			79
02	476	N	421	-0-	-55	-0-	403	3	18	9	Y	16					95

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	657	3	2	9	Y	2					4
10	465	N	352	-0-	-113	-0-	350	3	2	9	Y	2					6
11	540	N	510	-0-	-30	-0-	507	3	3	9	Y	3					9
12	653	N	653	-0-	-0-	-0-	651	3	2	9	Y	2					11
01	341	N	340	-0-	-1	-0-	337	3	3	9	Y	3	8	1			6
02	476	N	234	-0-	-242	-0-	231	3	3	9	Y	3					9

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
10	155	N	77	-0-	-78	-0-	77	3			Y	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			Y	-0-					-0-
12	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
02	112	N	58	-0-	-54	-0-	58	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	179	-0-	-31	-0-	179	2			Y	-0-					10
10	217	N	192	-0-	-25	-0-	192	2			Y	-0-					10
11	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					10
12	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					10
01	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					10
02	196	N	187	-0-	-9	-0-	187	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
12	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			Y	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	8	2			Y	-0-					2
10	31	N	-0-	-0-	-31	-0-					Y	-0-					2
11	13	N	-0-	-0-	-13	-0-					Y	-0-					2
12	8	N	-0-	-0-	-8	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	3					5

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1024	N	1024	-0-	-0-	-0-	1018	2	6	9	Y	5	41	1			29
10	744	N	628	-0-	-116	-0-	625	2	3	9	Y	3					32
11	510	N	287	-0-	-223	-0-	280	2	7	9	Y	6	26	1			12
12	951	N	951	-0-	-0-	-0-	942	2	9	9	Y	8					20
01	620	N	503	-0-	-117	-0-	490	2	13	9	Y	12	15	1			17
*02	415	N	415	-0-	-0-	-0-	403	2	12	9	Y	11	13	1			15

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	132	-0-	-18	-0-	132	2			Y	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	2			Y	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	2			Y	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	2			Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	201	2	6	9	Y	5	7	1			4
10	186	N	181	-0-	-5	-0-	178	2	3	9	Y	3					7
11	220	N	220	-0-	-0-	-0-	213	2	7	9	Y	6	10	1			3
12	193	N	193	-0-	-0-	-0-	184	2	9	9	Y	8					11
01	194	N	194	-0-	-0-	-0-	182	2	12	9	Y	11	11	1			11
02	196	N	131	-0-	-65	-0-	119	2	12	9	Y	11	12	1			10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	313	2	6	9	Y	5	7	1			5
10	310	N	245	-0-	-65	-0-	242	2	3	9	Y	3					8
11	300	N	244	-0-	-56	-0-	237	2	7	9	Y	6	10	1			4
12	398	N	398	-0-	-0-	-0-	389	2	9	9	Y	8					12
01	339	N	339	-0-	-0-	-0-	326	2	13	9	Y	12	11	1			13
*02	247	N	247	-0-	-0-	-0-	235	2	12	9	Y	11	12	1			12

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

09	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

09	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					-0-
10	1116	N	984	-0-	-132	-0-	984	3			Y	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
12	1178	N	840	-0-	-338	-0-	840	3			Y	-0-					-0-
01	992	N	704	-0-	-288	-0-	704	3			Y	-0-					-0-
*02	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

09	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
10	1147	N	1096	-0-	-51	-0-	1096	3			Y	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
12	930	N	856	-0-	-74	-0-	856	3			Y	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1137	3	42	9	Y	38	27	1			11
*02	657	N	657	-0-	-0-	-0-	620	3	37	9	Y	34	23	1			22

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

09	1219	N	1219	-0-	-0-	-0-	1219	3			Y	-0-					-0-
10	1463	N	1463	-0-	-0-	-0-	1463	3			Y	-0-					-0-
11	900	N	878	-0-	-22	-0-	878	3			Y	-0-					-0-
12	930	N	898	-0-	-32	-0-	898	3			Y	-0-					-0-
01	961	N	735	-0-	-226	-0-	735	3			Y	-0-					-0-
*02	2387	N	2387	-0-	-0-	-0-	2387	3			Y	-0-					-0-

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

09	1260	N	1071	-0-	-189	-0-	1071	3			Y	-0-					-0-
10	1488	N	1204	-0-	-284	-0-	1204	3			Y	-0-					-0-
11	1344	N	1344	-0-	-0-	-0-	1344	3			Y	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
01	1209	N	1087	-0-	-122	-0-	1087	3			Y	-0-					-0-
02	1260	N	973	-0-	-287	-0-	973	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					66
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					66
11	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					66
12	927	N	927	-0-	-0-	-0-	927	3			N	-0-					66
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					66
*02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					66

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
10	403	N	285	-0-	-118	-0-	285	2			Y	-0-					-0-
11	390	N	227	-0-	-163	-0-	227	2			Y	-0-					-0-
12	372	N	171	-0-	-201	-0-	171	2			Y	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	2			Y	-0-					-0-
02	196	N	142	-0-	-54	-0-	142	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

09	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
10	806	N	536	-0-	-270	-0-	536	2			Y	-0-					-0-
11	780	N	613	-0-	-167	-0-	613	2			Y	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			Y	-0-					-0-
01	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
02	560	N	547	-0-	-13	-0-	547	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

09	360	N	321	-0-	-39	-0-	315	2	6	9	Y	5	7	1			4
10	341	N	273	-0-	-68	-0-	270	2	3	9	Y	3					7
11	308	N	308	-0-	-0-	-0-	301	2	7	9	Y	6	10	1			3
12	341	N	273	-0-	-68	-0-	264	2	9	9	Y	8					11
01	301	N	301	-0-	-0-	-0-	289	2	12	9	Y	11	11	1			11
*02	267	N	267	-0-	-0-	-0-	256	2	11	9	Y	10	11	1			10

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

09	585	N	585	-0-	-0-	-0-	585	2			Y	-0-	20	1			-0-
10	558	N	421	-0-	-137	-0-	421	2			Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
12	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
02	588	N	537	-0-	-51	-0-	537	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

09	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
10	682	N	533	-0-	-149	-0-	533	2			Y	-0-					-0-
11	600	N	572	-0-	-28	-0-	572	2			Y	-0-					-0-
12	682	N	599	-0-	-83	-0-	599	2			Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

09	2430	X	1501	-0-	-929	-0-	1411	3	90	9	Y	82	68	1			59
10	2511	X	1571	-0-	-940	-0-	1482	3	89	9	Y	81	94	1			46
11	1980	X	1562	-0-	-418	-0-	1402	3	160	9	Y	145	114	1			77
12	1953	X	1659	-0-	-294	-0-	1536	3	123	9	Y	112	125	1			64
01	2159	N	2159	-0-	-0-	-0-	2138	3	21	9	Y	19	49	1	1	8	33
*02	1940	N	1940	-0-	-0-	-0-	1917	3	23	9	Y	21	19	1	3	8	32

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

09	3000	N	4994	-0-	1994	1994	4994	3			Y	-0-					-0-
10	3100	N	1290	-0-	-1810	184	1290	3			Y	-0-					-0-
11	1597	N	1413	-0-	-184	-0-	1413	3			Y	-0-					-0-
12	1459	X	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
01	2356	X	1281	-0-	-1075	-0-	1281	3			Y	-0-					-0-
02	2128	X	1146	-0-	-982	-0-	1146	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1641	N	1641	-0-	-0-	-0-	1641	3			Y	-0-					-0-
10	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	1305	3			Y	-0-					-0-
12	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					-0-
01	1795	N	1795	-0-	-0-	-0-	1795	3			Y	-0-					-0-
02	1232	N	1191	-0-	-41	-0-	1191	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	426	3	4	9	Y	4	4	1			-0-
10	446	N	446	-0-	-0-	-0-	442	3	4	9	Y	4	4	1			-0-
11	455	N	455	-0-	-0-	-0-	451	3	4	9	Y	4	4	1			-0-
12	434	N	410	-0-	-24	-0-	406	3	4	9	Y	4	4	1			-0-
01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1911	N	1911	-0-	-0-	-0-	1911	3			Y	-0-					-0-
10	2095	N	2095	-0-	-0-	-0-	2095	3			Y	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-
12	1457	N	1339	-0-	-118	-0-	1339	3			Y	-0-					-0-
01	2108	N	1325	-0-	-783	-0-	1325	3			Y	-0-					-0-
02	1372	N	1243	-0-	-129	-0-	1243	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1197	-0-	-93	-0-	1190	3	7	9	Y	6	5	1			5
10	1395	N	887	-0-	-508	-0-	880	3	7	9	Y	6	8	1			3
11	1117	N	1117	-0-	-0-	-0-	1108	3	9	9	Y	8	6	1			5
12	1240	N	893	-0-	-347	-0-	884	3	9	9	Y	8	8	1			5
01	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-	5	1			-0-
02	1036	N	576	-0-	-460	-0-	576	3			Y	-0-					-0-

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3168	-0-	168	186	3168	3			Y	-0-					-0-
10	2046	X	1480	-0-	-566	-0-	1480	3			Y	-0-					-0-
11	1980	X	1726	-0-	-254	-0-	1726	3			Y	-0-					-0-
12	2046	X	1703	-0-	-343	-0-	1703	3			Y	-0-					-0-
01	3224	X	2078	-0-	-1146	-0-	2072	3	6	9	Y	5	4	1			1
02	2912	X	2390	-0-	-522	-0-	2386	3	4	9	Y	4	3	1			2

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1938	N	1938	-0-	-0-	-0-	1938	3			Y	-0-					-0-
10	1674	N	1383	-0-	-291	-0-	1383	3			Y	-0-					-0-
11	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					-0-
12	1953	N	1257	-0-	-696	-0-	1257	3			Y	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1211	3			Y	-0-					-0-
02	1064	N	746	-0-	-318	-0-	746	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
10	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
12	434	N	424	-0-	-10	-0-	424	3			Y	-0-					-0-
01	558	N	527	-0-	-31	-0-	527	3			Y	-0-					-0-
02	504	N	462	-0-	-42	-0-	462	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1857	N	1857	-0-	-0-	-0-	1857	3			Y	-0-					-0-
10	837	N	749	-0-	-88	-0-	749	3			Y	-0-					-0-
11	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	1665	3			Y	-0-					-0-
01	2181	N	2181	-0-	-0-	-0-	2164	3	17	9	Y	15	10	1			5
*02	1594	N	1594	-0-	-0-	-0-	1579	3	15	9	Y	14	9	1			10

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1286	-0-	-4	-0-	1286	3			Y	-0-					-0-
10	1333	N	1330	-0-	-3	-0-	1330	3			Y	-0-					-0-
11	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					-0-
12	1554	N	1554	-0-	-0-	-0-	1554	3			Y	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	1658	3			Y	-0-					-0-
02	1372	N	1306	-0-	-66	-0-	1306	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1129	N	1129	-0-	-0-	-0-	1120	3	9	9	Y	8	8	1	1	8	-0-
10	741	N	741	-0-	-0-	-0-	728	3	13	9	Y	12	7	1	5	8	-0-
11	657	N	657	-0-	-0-	-0-	633	3	24	9	Y	22	8	1	12	8	2
12	664	N	664	-0-	-0-	-0-	616	3	48	9	Y	44	11	1	33	8	2
01	624	N	624	-0-	-0-	-0-	600	3	24	9	Y	22	11	1	11	8	2
*02	606	N	606	-0-	-0-	-0-	595	3	11	9	Y	10	7	1			5

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	900	-0-	-180	-0-	900	2			Y	-0-					-0-
10	1085	N	732	-0-	-353	-0-	732	2			Y	-0-					-0-
11	900	N	680	-0-	-220	-0-	680	2			Y	-0-					-0-
12	930	N	653	-0-	-277	-0-	653	2			Y	-0-					-0-
01	744	N	629	-0-	-115	-0-	629	2			Y	-0-					-0-
02	644	N	626	-0-	-18	-0-	626	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	91	2	6	9	N	5	7	1			4
10	93	N	82	-0-	-11	-0-	79	2	3	9	N	3					7
11	120	N	63	-0-	-57	-0-	56	2	7	9	N	6	9	1			4
12	93	N	76	-0-	-17	-0-	67	2	9	9	N	8					12
01	93	N	66	-0-	-27	-0-	53	2	13	9	N	12	11	1			13
*02	61	N	61	-0-	-0-	-0-	50	2	11	9	N	10	12	1			11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	834	-0-	-6	-0-	834	3			Y	-0-					-0-
10	1147	N	728	-0-	-419	-0-	728	3			Y	-0-					-0-
11	1080	N	738	-0-	-342	-0-	738	3			Y	-0-					-0-
12	868	N	688	-0-	-180	-0-	688	3			Y	-0-					-0-
01	713	N	608	-0-	-105	-0-	608	3			Y	-0-					-0-
02	700	N	300	-0-	-400	-0-	300	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	476	-0-	-214	-0-	450	3	26	9	Y	24					50
10	682	N	620	-0-	-62	-0-	570	3	50	9	Y	45					95
11	690	N	611	-0-	-79	-0-	597	3	14	9	Y	13					108
12	575	N	575	-0-	-0-	-0-	556	3	19	9	Y	17					125
01	460	N	460	-0-	-0-	-0-	451	3	9	9	Y	8	113	1			20
*02	469	N	469	-0-	-0-	-0-	451	3	18	9	Y	16					36

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	533	-0-	-517	-0-	533	3			Y	-0-					-0-
10	1147	N	681	-0-	-466	-0-	681	3			Y	-0-					-0-
11	1248	N	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-
12	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
01	657	N	657	-0-	-0-	-0-	655	3	2	9	Y	2	2	8			-0-
*02	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
10	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	494	3	8	9	Y	7	7	8			-0-
01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
02	420	N	221	-0-	-199	-0-	219	3	2	9	Y	2	2	8			-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	287	-0-	-73	-0-	287	2			Y	-0-					8
10	310	N	259	-0-	-51	-0-	259	2			Y	-0-					8
11	330	N	256	-0-	-74	-0-	256	2			Y	-0-					8
12	310	N	256	-0-	-54	-0-	256	2			Y	-0-					8
01	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					8
02	252	N	227	-0-	-25	-0-	227	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	410	-0-	-100	-0-	410	2			Y	-0-					-0-
10	527	N	386	-0-	-141	-0-	386	2			Y	-0-					-0-
11	480	N	451	-0-	-29	-0-	451	2			Y	-0-					-0-
12	434	N	419	-0-	-15	-0-	419	2			Y	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	650	-0-	-10	-0-	650	2			Y	-0-					-0-
10	713	N	657	-0-	-56	-0-	657	2			Y	-0-					-0-
11	660	N	401	-0-	-259	-0-	401	2			Y	-0-					-0-
12	682	N	590	-0-	-92	-0-	590	2			Y	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
*02	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1269	N	1269	-0-	-0-	-0-	1080	3	189	9	Y	172	169	1			95
10	1333	N	982	-0-	-351	-0-	864	3	118	9	Y	107	169	1	6	8	27
11	1830	N	1350	-0-	-480	-0-	1154	3	196	9	Y	178	16	8			189
12	1302	N	1123	-0-	-179	-0-	996	3	127	9	Y	115	170	1	7	8	127
01	1891	X	890	-0-	-1001	-0-	867	3	23	9	Y	21	123	1	4	8	21
02	1260	X	655	-0-	-605	-0-	638	3	17	9	Y	15	3	8			33

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

09	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-
10	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
11	540	N	440	-0-	-100	-0-	440	3			N	-0-					-0-
12	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

09	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					10
10	651	N	491	-0-	-160	-0-	491	3			Y	-0-					10
11	786	N	786	-0-	-0-	-0-	766	3	20	9	Y	18					28
12	855	N	855	-0-	-0-	-0-	853	3	2	9	Y	2					30
01	958	N	958	-0-	-0-	-0-	956	3	2	9	Y	2	2	8			30
02	728	N	482	-0-	-246	-0-	482	3			Y	-0-					30

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

09	1560	X	1005	-0-	-555	-0-	983	3	22	9	Y	20	19	1			15
10	1612	X	1593	-0-	-19	-0-	1571	3	22	9	Y	20	19	1			16
11	990	X	359	-0-	-631	-0-	340	3	19	9	Y	17	19	1			14
12	1054	X	541	-0-	-513	-0-	526	3	15	9	Y	14					28
01	1581	N	1015	-0-	-566	-0-	926	3	89	9	Y	81					109
*02	881	N	881	-0-	-0-	-0-	795	3	86	9	Y	78	97	1			90

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

09	240	N	163	-0-	-77	-0-	163	3			Y	-0-					-0-
10	279	N	173	-0-	-106	-0-	170	3	3	9	Y	3	3	8			-0-
11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	256	3	2	9	Y	2	2	8			-0-
*02	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

09	527	N	527	-0-	-0-	-0-	521	2	6	9	Y	5	6	1			5
10	491	N	491	-0-	-0-	-0-	488	2	3	9	Y	3					8
11	500	N	500	-0-	-0-	-0-	493	2	7	9	Y	6	9	1			5
12	576	N	576	-0-	-0-	-0-	567	2	9	9	Y	8					13
01	560	N	560	-0-	-0-	-0-	547	2	13	9	Y	12	12	1			13
*02	516	N	516	-0-	-0-	-0-	505	2	11	9	Y	10	11	1			12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					7
10	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					7
11	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					7
12	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					7
01	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					7
*02	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	389	-0-	-1	-0-	389	3			Y	-0-					17
10	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					17
11	480	N	229	-0-	-251	-0-	227	3	2	9	Y	2					19
12	403	N	331	-0-	-72	-0-	331	3			Y	-0-					19
01	403	N	215	-0-	-188	-0-	215	3			Y	-0-					19
*02	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					19

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	337	-0-	-53	-0-	337	3			Y	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	332	3	6	9	Y	5	5	8			-0-
12	341	N	282	-0-	-59	-0-	274	3	8	9	Y	7	7	8			-0-
01	341	N	314	-0-	-27	-0-	310	3	4	9	Y	4	4	8			-0-
02	308	N	194	-0-	-114	-0-	192	3	2	9	Y	2	2	8			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
10	558	N	483	-0-	-75	-0-	483	2			Y	-0-					-0-
11	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	996	N	996	-0-	-0-	-0-	992	2	4	9	Y	4	6	1			4
10	961	N	913	-0-	-48	-0-	909	2	4	9	Y	4					8
11	969	N	969	-0-	-0-	-0-	962	2	7	9	Y	6	10	1			4
12	1023	N	952	-0-	-71	-0-	942	2	10	9	Y	9					13
01	1038	N	1038	-0-	-0-	-0-	1026	2	12	9	Y	11	11	1			13
*02	780	N	780	-0-	-0-	-0-	769	2	11	9	Y	10	12	1			11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	85	2	6	9	Y	5	7	1			5
10	93	N	87	-0-	-6	-0-	83	2	4	9	Y	4					9
11	90	N	83	-0-	-7	-0-	77	2	6	9	Y	5	10	1			4
12	145	N	145	-0-	-0-	-0-	135	2	10	9	Y	9					13
01	93	N	83	-0-	-10	-0-	70	2	13	9	Y	12	11	1			14
*02	136	N	136	-0-	-0-	-0-	125	2	11	9	Y	10	11	1			13

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					2
10	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					2
11	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					2
*12	1268	N	1268	-0-	-0-	-0-	1268	3			Y	-0-					2
*01	1143	N	1143	-0-	-0-	-0-	1143	3			Y	-0-					2
*02	1061	N	1061	-0-	-0-	-0-	1061	3			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	366	-0-	-84	-0-	366	3			Y	-0-					-0-
10	465	N	434	-0-	-31	-0-	434	3			Y	-0-					-0-
11	420	N	359	-0-	-61	-0-	359	3			Y	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
01	434	N	402	-0-	-32	-0-	402	3			Y	-0-					-0-
02	336	N	294	-0-	-42	-0-	294	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	421	-0-	-29	-0-	421	3			Y	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			Y	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-
*02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
02	196	N	153	-0-	-43	-0-	153	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	183	-0-	-57	-0-	177	2	6	9	Y	5	6	1			5
10	279	N	271	-0-	-8	-0-	268	2	3	9	Y	3					8
11	228	N	228	-0-	-0-	-0-	221	2	7	9	Y	6	9	1			5
12	186	N	30	-0-	-156	-0-	21	2	9	9	Y	8					13
01	279	N	71	-0-	-208	-0-	58	2	13	9	Y	12	12	1			13
*02	505	N	505	-0-	-0-	-0-	493	2	12	9	Y	11	12	1			12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	453	-0-	-27	-0-	453	2			Y	-0-					-0-
10	465	N	391	-0-	-74	-0-	391	2			Y	-0-					-0-
11	480	N	288	-0-	-192	-0-	288	2			Y	-0-					-0-
12	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					-0-
*02	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	826	-0-	-14	-0-	826	3			Y	-0-					-0-
10	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					-0-
11	750	N	708	-0-	-42	-0-	708	3			Y	-0-					-0-
12	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
01	992	N	902	-0-	-90	-0-	824	3	78	9	Y	71	51	1			20
02	672	N	584	-0-	-88	-0-	512	3	72	9	Y	65	44	1			41

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1560	-0-	-0-	-0-	1560	2			Y	-0-					-0-
10	1302	N	1294	-0-	-8	-0-	1294	2			Y	-0-					-0-
11	1410	N	1307	-0-	-103	-0-	1307	2			Y	-0-					-0-
12	1567	N	1567	-0-	-0-	-0-	1567	2			Y	-0-					-0-
01	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
*02	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	566	-0-	-4	-0-	566	2			Y	-0-					-0-
10	651	N	479	-0-	-172	-0-	479	2			Y	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
12	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
*02	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	128	-0-	-82	-0-	122	2	6	9	Y	5	6	1			5
10	155	N	130	-0-	-25	-0-	127	2	3	9	Y	3					8
11	122	N	122	-0-	-0-	-0-	115	2	7	9	Y	6	9	1			5
12	287	N	287	-0-	-0-	-0-	278	2	9	9	Y	8					13
01	170	N	170	-0-	-0-	-0-	157	2	13	9	Y	12	11	1			14
02	112	N	81	-0-	-31	-0-	70	2	11	9	Y	10	11	1			13

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	530	-0-	-100	-0-	530	2			Y	-0-					-0-
10	589	N	398	-0-	-191	-0-	398	2			Y	-0-					-0-
11	480	N	363	-0-	-117	-0-	363	2			Y	-0-					-0-
12	558	N	525	-0-	-33	-0-	525	2			Y	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	53	-0-	-37	-0-	53	2			Y	-0-					-0-
10	93	N	59	-0-	-34	-0-	59	2			Y	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	2			Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	32	2	2	9	Y	2					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	291	-0-	-219	-0-	291	2			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
01	279	N	277	-0-	-2	-0-	277	2			N	-0-					-0-
02	336	N	243	-0-	-93	-0-	243	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	2			Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	893	N	893	-0-	-0-	-0-	887	2	6	9	N	5	17	1			6
10	732	N	732	-0-	-0-	-0-	726	2	6	9	N	5					11
11	630	N	404	-0-	-226	-0-	401	2	3	9	N	3					14
12	930	N	485	-0-	-445	-0-	474	2	11	9	N	10					24
01	744	N	379	-0-	-365	-0-	356	2	23	9	N	21					45
02	364	N	323	-0-	-41	-0-	305	2	18	9	N	16					61

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	399	-0-	-21	-0-	399	2			Y	-0-					-0-
10	341	N	302	-0-	-39	-0-	302	2			Y	-0-					-0-
11	300	N	231	-0-	-69	-0-	231	2			Y	-0-					-0-
12	403	N	188	-0-	-215	-0-	188	2			Y	-0-					-0-
01	279	N	170	-0-	-109	-0-	170	2			Y	-0-					-0-
02	224	N	104	-0-	-120	-0-	102	2	2	9	Y	2					2

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	314	-0-	-76	-0-	314	2			Y	-0-					2
10	372	N	293	-0-	-79	-0-	293	2			Y	-0-					2
11	360	N	286	-0-	-74	-0-	286	2			Y	-0-					2
12	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					2
01	279	N	115	-0-	-164	-0-	115	2			Y	-0-					2
02	280	N	137	-0-	-143	-0-	135	2	2	9	Y	2					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	81	2	12	9	Y	11	11	8			-0-
12	124	N	92	-0-	-32	-0-	92	2			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					14
10	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					14
11	480	N	436	-0-	-44	-0-	436	3			Y	-0-					14
12	403	N	196	-0-	-207	-0-	196	3			Y	-0-					14
01	465	N	123	-0-	-342	-0-	123	3			Y	-0-					14
02	420	N	115	-0-	-305	-0-	115	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	575	-0-	-115	-0-	575	2			Y	-0-	48	1			-0-
10	682	N	557	-0-	-125	-0-	557	2			Y	-0-					-0-
11	660	N	547	-0-	-113	-0-	547	2			Y	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
*02	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					4
10	403	N	362	-0-	-41	-0-	362	2			Y	-0-					4
11	510	N	252	-0-	-258	-0-	252	2			Y	-0-					4
12	536	N	536	-0-	-0-	-0-	524	2	12	9	Y	11	11	8			4
01	372	N	317	-0-	-55	-0-	317	2			Y	-0-					4
*02	307	N	307	-0-	-0-	-0-	305	2	2	9	Y	2					6

UNIVERSITY "A" WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1497	-0-	-63	-0-	1491	2	6	9	N	5					150
10	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					150
11	1590	N	1503	-0-	-87	-0-	1503	2			N	-0-					150
12	1982	N	1982	-0-	-0-	-0-	1970	2	12	9	N	11	11	8			150
*01	2985	N	2985	-0-	-0-	-0-	2985	3			N	-0-	10	7			140
*02	1901	N	1901	-0-	-0-	-0-	1899	3	2	9	N	2					142

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
10	744	N	441	-0-	-303	-0-	441	3			Y	-0-					-0-
11	720	N	247	-0-	-473	-0-	241	3	6	9	Y	5	5	8			-0-
12	744	N	187	-0-	-557	-0-	187	3			Y	-0-					-0-
01	1395	X	384	-0-	-1011	-0-	384	3			Y	-0-					-0-
02	1232	X	336	-0-	-896	-0-	336	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					3
10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					3
11	510	N	259	-0-	-251	-0-	259	2			Y	-0-					3
12	465	N	345	-0-	-120	-0-	345	2			Y	-0-					3
01	372	N	305	-0-	-67	-0-	305	2			Y	-0-					3
*02	273	N	273	-0-	-0-	-0-	271	2	2	9	Y	2					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	2			Y	-0-					-0-
11	540	N	479	-0-	-61	-0-	479	2			Y	-0-					-0-
12	496	N	399	-0-	-97	-0-	399	2			Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	528	-0-	-42	-0-	528	2			Y	-0-					6
10	558	N	436	-0-	-122	-0-	428	2	8	9	Y	7					13
11	480	N	436	-0-	-44	-0-	428	2	8	9	Y	7					20
12	558	N	527	-0-	-31	-0-	516	2	11	9	Y	10					30
01	558	X	500	-0-	-58	-0-	500	2			Y	-0-					30
02	504	X	418	-0-	-86	-0-	416	2	2	9	Y	2					32

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					44
10	713	N	520	-0-	-193	-0-	520	2			Y	-0-					44
11	660	N	562	-0-	-98	-0-	562	2			Y	-0-					44
12	744	N	656	-0-	-88	-0-	656	2			Y	-0-					44
01	527	N	381	-0-	-146	-0-	381	2			Y	-0-					44
02	532	N	494	-0-	-38	-0-	492	2	2	9	Y	2					46

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	249	-0-	-21	-0-	249	2			Y	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
11	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
01	310	N	272	-0-	-38	-0-	272	2			Y	-0-					-0-
02	308	N	270	-0-	-38	-0-	268	2	2	9	Y	2					2

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	1	N	-0-	-0-	-1	-0-					Y	-0-					1
11	1	N	-0-	-0-	-1	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	2					3

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	110	2			Y	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	2			Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					7
10	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					7
11	180	N	115	-0-	-65	-0-	115	2			Y	-0-					7
12	186	N	92	-0-	-94	-0-	92	2			Y	-0-					7
01	124	N	117	-0-	-7	-0-	117	2			Y	-0-					7
*02	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	241	-0-	-89	-0-	241	3			Y	-0-					2
10	496	N	289	-0-	-207	-0-	289	3			Y	-0-					2
11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					2
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					2
01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					2
*02	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					2

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1323	N	1323	-0-	-0-	-0-	1323	3			Y	-0-					-0-
10	1844	N	1844	-0-	-0-	-0-	1844	3			Y	-0-					-0-
11	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-
12	1766	N	1766	-0-	-0-	-0-	1766	3			Y	-0-					-0-
01	1892	N	1892	-0-	-0-	-0-	1892	3			Y	-0-					-0-
*02	1483	N	1483	-0-	-0-	-0-	1483	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	853	-0-	-197	-0-	853	3			Y	-0-					19
10	1116	N	874	-0-	-242	-0-	874	3			Y	-0-					19
11	1140	N	652	-0-	-488	-0-	652	3			Y	-0-					19
12	868	N	723	-0-	-145	-0-	723	3			Y	-0-					19
01	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					19
*02	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					19

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	785	-0-	-355	-0-	785	3			Y	-0-					-0-
10	1527	N	1527	-0-	-0-	-0-	1527	3			Y	-0-					-0-
11	977	N	977	-0-	-0-	-0-	977	3			Y	-0-					-0-
12	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
01	1519	N	1156	-0-	-363	-0-	1156	3			Y	-0-					-0-
02	924	N	842	-0-	-82	-0-	842	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	727	-0-	-263	-0-	679	3	48	9	Y	44	42	1			38
10	992	N	991	-0-	-1	-0-	943	3	48	9	Y	44	41	1			41
11	1061	N	1061	-0-	-0-	-0-	1022	3	39	9	Y	35	42	1			34
12	1170	N	1170	-0-	-0-	-0-	1138	3	32	9	Y	29					63
01	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-	63	1			-0-
02	784	N	329	-0-	-455	-0-	329	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	117	-0-	-63	-0-	117	3			Y	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	983	-0-	-97	-0-	983	2			Y	-0-					8
10	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					8
11	1050	N	559	-0-	-491	-0-	559	2			Y	-0-					8
12	1023	N	675	-0-	-348	-0-	675	2			Y	-0-					8
01	1054	N	584	-0-	-470	-0-	584	2			Y	-0-					8
*02	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					7
10	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					7
11	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					7
12	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					7
01	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					7
*02	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	491	-0-	-199	-0-	491	3			Y	-0-					-0-
10	744	N	539	-0-	-205	-0-	539	3			Y	-0-					-0-
11	600	N	578	-0-	-22	-0-	578	3			Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	532	3	8	9	Y	7	7	8			-0-
01	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	636	-0-	-684	-0-	636	3			Y	-0-					5
10	1116	N	746	-0-	-370	-0-	746	3			Y	-0-					5
11	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					5
12	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					5
01	1275	N	1275	-0-	-0-	-0-	1275	3			Y	-0-					5
02	728	N	612	-0-	-116	-0-	612	3			Y	-0-					5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	886	-0-	-44	-0-	880	2	6	9	Y	5	6	1			5
10	961	N	742	-0-	-219	-0-	739	2	3	9	Y	3					8
11	870	N	779	-0-	-91	-0-	772	2	7	9	Y	6	9	1			5
12	930	N	770	-0-	-160	-0-	761	2	9	9	Y	8					13
01	726	N	726	-0-	-0-	-0-	713	2	13	9	Y	12	12	1			13
*02	709	N	709	-0-	-0-	-0-	697	2	12	9	Y	11	12	1			12

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					8
10	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					8
11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					8
12	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					8
01	558	N	556	-0-	-2	-0-	556	2			Y	-0-					8
*02	599	N	599	-0-	-0-	-0-	597	2	2	9	Y	2					10

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	452	2	4	9	Y	4	7	1			4
10	418	N	418	-0-	-0-	-0-	414	2	4	9	Y	4					8
11	390	N	371	-0-	-19	-0-	364	2	7	9	Y	6	10	1			4
12	403	N	369	-0-	-34	-0-	359	2	10	9	Y	9					13
01	362	N	362	-0-	-0-	-0-	350	2	12	9	Y	11	11	1			13
*02	319	N	319	-0-	-0-	-0-	308	2	11	9	Y	10	12	1			11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					12
10	372	N	352	-0-	-20	-0-	352	3			Y	-0-					12
11	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					12
12	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					12
01	341	N	339	-0-	-2	-0-	339	3			Y	-0-					12
*02	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	757	-0-	-53	-0-	757	2			Y	-0-					9
10	725	N	725	-0-	-0-	-0-	725	2			Y	-0-					9
11	810	N	735	-0-	-75	-0-	735	2			Y	-0-					9
12	775	N	720	-0-	-55	-0-	720	2			Y	-0-					9
01	713	N	698	-0-	-15	-0-	698	2			Y	-0-					9
02	700	N	641	-0-	-59	-0-	641	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1684	N	1684	-0-	-0-	-0-	1684	3			Y	-0-					14
10	2068	N	2068	-0-	-0-	-0-	2068	3			Y	-0-					14
11	2357	N	2357	-0-	-0-	-0-	2357	3			Y	-0-					14
12	2420	N	2420	-0-	-0-	-0-	2420	3			Y	-0-					14
01	2568	N	2568	-0-	-0-	-0-	2568	3			Y	-0-					14
*02	2510	N	2510	-0-	-0-	-0-	2510	3			Y	-0-					14

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	96	-0-	-114	-0-	96	2			Y	-0-					7
10	155	N	140	-0-	-15	-0-	140	2			Y	-0-					7
11	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					7
12	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					7
01	155	N	128	-0-	-27	-0-	128	2			Y	-0-					7
02	112	N	108	-0-	-4	-0-	108	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
01	93	N	64	-0-	-29	-0-	64	3			Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
10	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
11	1260	N	1047	-0-	-213	-0-	1047	3			N	-0-					-0-
12	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
01	1271	N	1190	-0-	-81	-0-	1190	3			N	-0-					-0-
*02	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	898	-0-	-542	-0-	898	3			Y	-0-					-0-
10	2009	N	2009	-0-	-0-	-0-	2009	3			Y	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	1217	3			Y	-0-					-0-
01	1984	N	973	-0-	-1011	-0-	973	3			Y	-0-					-0-
*02	1368	N	1368	-0-	-0-	-0-	1368	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1155	N	1155	-0-	-0-	-0-	1151	3	4	9	Y	4	4	1			5
10	1147	N	1134	-0-	-13	-0-	1130	3	4	9	Y	4	5	1			4
11	996	N	996	-0-	-0-	-0-	990	3	6	9	Y	5	4	1			5
12	1331	N	1331	-0-	-0-	-0-	1324	3	7	9	Y	6	6	1			5
01	1116	N	1045	-0-	-71	-0-	1045	3			Y	-0-	5	1			-0-
02	924	N	585	-0-	-339	-0-	585	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1167	-0-	-723	-0-	1167	3			Y	-0-					-0-
10	1864	N	1864	-0-	-0-	-0-	1864	3			Y	-0-					-0-
11	1530	N	1428	-0-	-102	-0-	1428	3			Y	-0-					-0-
12	1767	N	1767	-0-	-0-	-0-	1767	3			Y	-0-					-0-
01	1978	N	1978	-0-	-0-	-0-	1978	3			Y	-0-					-0-
*02	1488	N	1488	-0-	-0-	-0-	1488	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2232	N	2232	-0-	-0-	-0-	2232	3			Y	-0-					-0-
10	2759	N	2308	-0-	-451	-0-	2308	3			Y	-0-					-0-
11	2670	N	2376	-0-	-294	-0-	2376	3			Y	-0-					-0-
12	2444	N	2444	-0-	-0-	-0-	2444	3			Y	-0-					-0-
01	2503	N	2503	-0-	-0-	-0-	2440	3	63	9	Y	57	41	1			16
*02	2278	N	2278	-0-	-0-	-0-	2221	3	57	9	Y	52	35	1			33

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1030	N	1030	-0-	-0-	-0-	1021	3	9	9	Y	8	7	1			5
10	558	N	270	-0-	-288	-0-	261	3	9	9	Y	8	9	1			4
11	623	N	623	-0-	-0-	-0-	611	3	12	9	Y	11	9	1			6
12	558	N	418	-0-	-140	-0-	405	3	13	9	Y	12	12	1			6
01	279	N	228	-0-	-51	-0-	226	3	2	9	Y	2	5	1			3
02	420	N	261	-0-	-159	-0-	259	3	2	9	Y	2	2	1			3

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1086	-0-	-474	-0-	1086	3			Y	-0-					-0-
10	1550	N	1275	-0-	-275	-0-	1275	3			Y	-0-					-0-
11	1717	N	1717	-0-	-0-	-0-	1717	3			Y	-0-					-0-
12	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-
01	1477	N	1477	-0-	-0-	-0-	1402	3	75	9	Y	68	49	1			19
02	1596	N	1486	-0-	-110	-0-	1418	3	68	9	Y	62	42	1			39

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1159	-0-	-341	-0-	1159	3			Y	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	1227	3			Y	-0-					-0-
11	1852	N	1852	-0-	-0-	-0-	1852	3			Y	-0-					-0-
12	1482	N	1482	-0-	-0-	-0-	1482	3			Y	-0-					-0-
01	1388	N	1388	-0-	-0-	-0-	1388	3			Y	-0-					-0-
02	1652	N	725	-0-	-927	-0-	725	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	992	-0-	-28	-0-	983	3	9	9	Y	8	7	1			15
10	961	N	908	-0-	-53	-0-	899	3	9	9	Y	8	7	1			16
11	1410	N	1076	-0-	-334	-0-	1069	3	7	9	Y	6	8	1			14
12	1023	N	835	-0-	-188	-0-	812	3	23	9	Y	21	21	8			14
01	844	N	844	-0-	-0-	-0-	810	3	34	9	Y	31					45
*02	720	N	720	-0-	-0-	-0-	687	3	33	9	Y	30	35	1			40

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	839	N	839	-0-	-0-	-0-	783	3	56	9	Y	51	40	1			63
10	992	N	836	-0-	-156	-0-	779	3	57	9	Y	52	44	1			71
11	1079	N	1079	-0-	-0-	-0-	1033	3	46	9	Y	42	47	1			66
12	1128	N	1128	-0-	-0-	-0-	1089	3	39	9	Y	35					101
01	837	N	585	-0-	-252	-0-	585	3			Y	-0-	71	1			30
02	1008	N	582	-0-	-426	-0-	582	3			Y	-0-					30

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1196	-0-	-4	-0-	1196	3			Y	-0-					-0-
10	1655	N	1655	-0-	-0-	-0-	1655	3			Y	-0-					-0-
11	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					-0-
12	1751	N	1751	-0-	-0-	-0-	1751	3			Y	-0-					-0-
01	1550	N	1504	-0-	-46	-0-	1504	3			Y	-0-					-0-
*02	1493	N	1493	-0-	-0-	-0-	1493	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1133	N	1133	-0-	-0-	-0-	1060	3	73	9	Y	66	51	1			66
10	1245	N	1245	-0-	-0-	-0-	1172	3	73	9	Y	66	56	1			76
11	1242	N	1242	-0-	-0-	-0-	1184	3	58	9	Y	53	60	1			69
12	1440	N	1440	-0-	-0-	-0-	1392	3	48	9	Y	44					113
01	1240	N	798	-0-	-442	-0-	798	3			Y	-0-	47	1			66
*02	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-	45	1			21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					2
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					2
11	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					2
*12	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					2
*01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					2
02	168	N	22	-0-	-146	-0-	22	3			Y	-0-					-0-

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1154	-0-	-316	-0-	1154	3			Y	-0-					29
10	1395	N	1382	-0-	-13	-0-	1382	3			Y	-0-					29
11	1230	N	1120	-0-	-110	-0-	1120	3			Y	-0-					29
12	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					29
01	1622	N	1622	-0-	-0-	-0-	1622	3			Y	-0-					29
*02	1408	N	1408	-0-	-0-	-0-	1408	3			Y	-0-					29

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1565	X	1565	-0-	-0-	-0-	1553	3	12	9	Y	11					23
10	1271	N	931	-0-	-340	-0-	907	3	24	9	Y	22					45
11	1305	N	1305	-0-	-0-	-0-	1297	3	8	9	Y	7					52
12	1320	N	1320	-0-	-0-	-0-	1310	3	10	9	Y	9					61
01	2759	X	1418	-0-	-1341	-0-	1415	3	3	9	Y	3	55	1			9
02	1456	X	733	-0-	-723	-0-	724	3	9	9	Y	8					17

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1775	N	1775	-0-	-0-	-0-	1775	3			Y	-0-					12
10	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					12
11	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					12
12	1457	N	1347	-0-	-110	-0-	1347	3			Y	-0-					12
01	1612	N	1564	-0-	-48	-0-	1564	3			Y	-0-					12
*02	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					12

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					10
10	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					10
11	420	N	326	-0-	-94	-0-	326	3			Y	-0-					10
12	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					10
01	1178	N	659	-0-	-519	-0-	659	3			Y	-0-					10
*02	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					10

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

09	573	N	573	-0-	-0-	-0-	564	2	9	9	N	8	13	1			10
10	682	N	541	-0-	-141	-0-	532	2	9	9	N	8	12	1			6
11	690	N	293	-0-	-397	-0-	284	2	9	9	N	8					14
12	589	N	525	-0-	-64	-0-	512	2	13	9	N	12	14	1	12	8	-0-
01	527	N	357	-0-	-170	-0-	357	2			N	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

09	630	N	484	-0-	-146	-0-	484	2			N	-0-					-0-
10	558	N	490	-0-	-68	-0-	490	2			N	-0-					-0-
11	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
12	496	N	486	-0-	-10	-0-	486	2			N	-0-					-0-
01	496	N	405	-0-	-91	-0-	405	2			N	-0-					-0-
02	896	N	455	-0-	-441	-0-	455	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

09	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-
10	1188	N	1188	-0-	-0-	-0-	1188	3			Y	-0-					-0-
11	1390	N	1390	-0-	-0-	-0-	1390	3			Y	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					-0-
01	1243	N	1243	-0-	-0-	-0-	1176	3	67	9	Y	61	52	1			9
02	1232	N	835	-0-	-397	-0-	788	3	47	9	Y	43					52

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

09	924	N	924	-0-	-0-	-0-	907	2	17	9	N	15	18	1			13
10	930	N	725	-0-	-205	-0-	708	2	17	9	N	15	19	1			9
11	810	N	469	-0-	-341	-0-	452	2	17	9	N	15					24
12	961	N	571	-0-	-390	-0-	554	2	17	9	N	15	17	1			22
01	713	N	671	-0-	-42	-0-	631	2	40	9	N	36	34	1			24
*02	692	N	692	-0-	-0-	-0-	656	2	36	9	N	33	36	1			21

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

09	1590	N	1539	-0-	-51	-0-	1504	3	35	9	Y	32	29	1			19
10	1835	N	1835	-0-	-0-	-0-	1799	3	36	9	Y	33	39	1			13
11	1869	N	1869	-0-	-0-	-0-	1817	3	52	9	Y	47	39	1			21
12	1854	N	1854	-0-	-0-	-0-	1800	3	54	9	Y	49	51	1			19
01	1902	N	1902	-0-	-0-	-0-	1902	3			Y	-0-	19	1			-0-
*02	1697	N	1697	-0-	-0-	-0-	1697	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	146	-0-	-94	-0-	144	3	2	9	Y	2	2	1			-0-
10	186	N	157	-0-	-29	-0-	149	3	8	9	Y	7	2	1	5	8	-0-
11	236	N	236	-0-	-0-	-0-	233	3	3	9	Y	3	3	1			-0-
12	324	N	324	-0-	-0-	-0-	321	3	3	9	Y	3	3	1			-0-
01	307	N	307	-0-	-0-	-0-	286	3	21	9	Y	19	15	1			4
02	224	N	167	-0-	-57	-0-	148	3	19	9	Y	17	12	1			9

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	812	-0-	-118	-0-	772	3	40	9	Y	36	35	1			23
10	930	N	893	-0-	-37	-0-	852	3	41	9	Y	37	45	1			15
11	988	N	988	-0-	-0-	-0-	919	3	69	9	Y	63	50	1			28
12	970	N	970	-0-	-0-	-0-	901	3	69	9	Y	63	65	1			26
01	1007	N	1007	-0-	-0-	-0-	871	3	136	9	Y	124	107	1	2	8	41
02	924	N	919	-0-	-5	-0-	786	3	133	9	Y	121	83	1			79

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	905	-0-	-205	-0-	905	3			Y	-0-					-0-
10	1116	N	1004	-0-	-112	-0-	1004	3			Y	-0-					-0-
11	1140	N	1014	-0-	-126	-0-	1014	3			Y	-0-					-0-
12	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	1095	3			Y	-0-					-0-
*02	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
10	372	N	365	-0-	-7	-0-	365	3			Y	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
12	527	N	344	-0-	-183	-0-	344	3			Y	-0-					-0-
01	372	N	361	-0-	-11	-0-	361	3			Y	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	858	-0-	-72	-0-	814	3	44	9	Y	40	33	1			21
10	1345	N	1345	-0-	-0-	-0-	1301	3	44	9	Y	40	47	1			14
11	1244	N	1244	-0-	-0-	-0-	1167	3	77	9	Y	70	55	1			29
12	1178	N	1178	-0-	-0-	-0-	1102	3	76	9	Y	69	72	1			26
01	1333	N	1124	-0-	-209	-0-	1073	3	51	9	Y	46	54	1			18
*02	1376	N	1376	-0-	-0-	-0-	1330	3	46	9	Y	42	32	1			28

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	374	-0-	-16	-0-	374	3			Y	-0-					-0-
10	434	N	408	-0-	-26	-0-	408	3			Y	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	475	3	32	9	Y	29	21	1			8
*02	443	N	443	-0-	-0-	-0-	413	3	30	9	Y	27	18	1			17

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
11	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
12	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
01	1859	N	1859	-0-	-0-	-0-	1859	3			N	-0-					-0-
*02	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	983	-0-	-127	-0-	981	3	2	9	N	2	3	1			3
10	1178	N	1134	-0-	-44	-0-	1132	3	2	9	N	2	3	1			2
11	1200	N	1120	-0-	-80	-0-	1117	3	3	9	N	3	3	1			2
12	1044	N	1044	-0-	-0-	-0-	1041	3	3	9	N	3	3	1			2
01	1147	N	1119	-0-	-28	-0-	1101	3	18	9	N	16	12	1			6
02	1036	N	564	-0-	-472	-0-	549	3	15	9	N	14	10	1			10

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
10	1550	N	1458	-0-	-92	-0-	1458	3			N	-0-					-0-
11	1740	N	1568	-0-	-172	-0-	1568	3			N	-0-					-0-
12	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
01	1457	N	1266	-0-	-191	-0-	1266	3			N	-0-					-0-
*02	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1707	-0-	-123	-0-	1707	3			N	-0-					-0-
10	1922	N	1879	-0-	-43	-0-	1879	3			N	-0-					-0-
11	2040	N	1900	-0-	-140	-0-	1900	3			N	-0-					-0-
12	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
01	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
*02	1768	N	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	5708	-0-	-772	-0-	5672	3	36	9	N	33	31	1			17
10	6696	X	6084	-0-	-612	-0-	6048	3	36	9	N	33	40	1			10
11	6540	X	6040	-0-	-500	-0-	5995	3	45	9	N	41	35	1			16
12	6758	X	6195	-0-	-563	-0-	6149	3	46	9	N	42	44	1			14
01	7070	X	7070	-0-	-0-	-0-	6981	3	89	9	N	81	71	1			24
02	5628	X	5525	-0-	-103	-0-	5444	3	81	9	N	74	52	1			46

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3093	-0-	-747	-0-	3093	3			Y	-0-					-0-
10	4388	X	4388	-0-	-0-	-0-	4388	3			Y	-0-					-0-
11	4261	X	4261	-0-	-0-	-0-	4261	3			Y	-0-					-0-
12	4139	X	4139	-0-	-0-	-0-	4139	3			Y	-0-					-0-
01	4402	X	4222	-0-	-180	-0-	4192	3	30	9	Y	27	19	1			8
*02	4050	X	4050	-0-	-0-	-0-	4024	3	26	9	Y	24	16	1			16

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	962	-0-	-58	-0-	962	3			N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
11	1170	N	1137	-0-	-33	-0-	1137	3			N	-0-					-0-
12	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
01	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
*02	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

09	2310	X	1506	-0-	-804	-0-	1506	3			N	-0-					-0-
10	2672	X	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
11	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
12	2289	X	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
01	2666	N	2635	-0-	-31	-0-	2635	3			N	-0-					-0-
02	2576	N	2341	-0-	-235	-0-	2341	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

09	1560	N	1429	-0-	-131	-0-	1409	3	20	9	N	18					156
10	1612	N	1568	-0-	-44	-0-	1544	3	24	9	N	22					178
11	1680	N	1548	-0-	-132	-0-	1531	3	17	9	N	15					193
12	1573	N	1573	-0-	-0-	-0-	1531	3	42	9	N	38	188	1			43
01	1621	N	1621	-0-	-0-	-0-	1600	3	21	9	N	19					62
02	1456	N	1436	-0-	-20	-0-	1419	3	17	9	N	15					77

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

09	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
10	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-
11	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
12	2256	N	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
01	2254	N	2254	-0-	-0-	-0-	2236	3	18	9	N	16	11	1			5
*02	2245	N	2245	-0-	-0-	-0-	2228	3	17	9	N	15	10	1			10

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

09	1050	N	898	-0-	-152	-0-	898	3			N	-0-					-0-
10	992	N	941	-0-	-51	-0-	941	3			N	-0-					-0-
11	1020	N	958	-0-	-62	-0-	958	3			N	-0-					-0-
12	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
02	896	N	772	-0-	-124	-0-	772	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

09	1830	N	1506	-0-	-324	-0-	1478	3	28	9	N	25					129
10	1891	N	1816	-0-	-75	-0-	1781	3	35	9	N	32					161
11	1950	N	1851	-0-	-99	-0-	1816	3	35	9	N	32					193
12	1849	N	1849	-0-	-0-	-0-	1802	3	47	9	N	43	183	1	6	8	47
01	1879	N	1879	-0-	-0-	-0-	1842	3	37	9	N	34					81
02	1736	N	1667	-0-	-69	-0-	1631	3	36	9	N	33					114

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED 875395
PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
10	651	N	612	-0-	-39	-0-	612	2			N	-0-					-0-
11	1140	N	746	-0-	-394	-0-	746	2			N	-0-					-0-
12	899	N	802	-0-	-97	-0-	802	2			N	-0-					-0-
01	620	N	556	-0-	-64	-0-	556	2			N	-0-					-0-
02	700	N	489	-0-	-211	-0-	489	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	845	N	845	-0-	-0-	-0-	838	2	7	9	N	6					108
10	775	N	661	-0-	-114	-0-	654	2	7	9	N	6					114
11	870	N	726	-0-	-144	-0-	720	2	6	9	N	5					119
12	868	N	668	-0-	-200	-0-	657	2	11	9	N	10					129
01	877	N	877	-0-	-0-	-0-	859	2	18	9	N	16					145
02	672	N	665	-0-	-7	-0-	663	2	2	9	N	2					147

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	459	-0-	-51	-0-	459	2			N	-0-					-0-
10	496	N	474	-0-	-22	-0-	474	2			N	-0-					-0-
11	480	N	422	-0-	-58	-0-	422	2			N	-0-					-0-
12	465	N	406	-0-	-59	-0-	406	2			N	-0-					-0-
01	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
02	392	N	382	-0-	-10	-0-	382	2			N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
11	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	2			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	168	N	98	-0-	-70	-0-	98	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
11	390	N	352	-0-	-38	-0-	352	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
02	336	N	325	-0-	-11	-0-	325	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	540	N	444	-0-	-96	-0-	444	2			N	-0-					-0-
12	558	N	493	-0-	-65	-0-	493	2			N	-0-					-0-
01	527	N	469	-0-	-58	-0-	469	2			N	-0-					-0-
02	420	N	373	-0-	-47	-0-	373	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	334	-0-	-56	-0-	321	2	13	9	N	12					160
10	403	N	187	-0-	-216	-0-	177	2	10	9	N	9					169
11	180	N	161	-0-	-19	-0-	155	2	6	9	N	5					174
12	341	N	308	-0-	-33	-0-	294	2	14	9	N	13					187
01	267	N	267	-0-	-0-	-0-	263	2	4	9	N	4					191
*02	265	N	265	-0-	-0-	-0-	217	2	48	9	N	44	182	1			53

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TXP, INCORPORATED //CONT.// 875395
MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	237	-0-	-63	-0-	237	2			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
11	420	N	383	-0-	-37	-0-	383	2			N	-0-					-0-
12	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
02	364	N	349	-0-	-15	-0-	349	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
12	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
01	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	754	N	754	-0-	-0-	-0-	126	1	628	2	N	-0-					-0-
10	879	N	879	-0-	-0-	-0-	149	1	730	2	N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	205	1	675	2	N	-0-					-0-
12	775	N	732	-0-	-43	-0-	108	1	624	2	N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	145	1	758	2	N	-0-					-0-
02	812	N	668	-0-	-144	-0-	88	1	580	2	N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	858	-0-	-12	-0-	858	2			Y	-0-					61
10	837	N	794	-0-	-43	-0-	794	2			Y	-0-					61
11	870	N	724	-0-	-146	-0-	724	2			Y	-0-					61
12	899	N	702	-0-	-197	-0-	702	2			Y	-0-					61
01	806	N	661	-0-	-145	-0-	661	2			Y	-0-					61
*02	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					61

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
12	341	N	248	-0-	-93	-0-	248	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
10	620	N	619	-0-	-1	-0-	619	2			N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
02	588	N	573	-0-	-15	-0-	573	2			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	142	-0-	-68	-0-	7	1	135	2	N	-0-					-0-
10	217	N	181	-0-	-36	-0-	8	1	173	2	N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	10	1	251	2	N	-0-					-0-
12	294	N	294	-0-	-0-	-0-	26	1	268	2	N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	82	1	219	2	N	-0-					-0-
02	252	N	223	-0-	-29	-0-	67	1	156	2	N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	372	N	316	-0-	-56	-0-	316	2			N	-0-					-0-
11	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					-0-

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	946	-0-	-44	-0-	946	2			N	-0-					-0-
10	1023	N	964	-0-	-59	-0-	964	2			N	-0-					-0-
11	960	N	921	-0-	-39	-0-	921	2			N	-0-					-0-
12	992	N	951	-0-	-41	-0-	951	2			N	-0-					-0-
01	961	N	942	-0-	-19	-0-	942	2			N	-0-					-0-
02	868	N	842	-0-	-26	-0-	842	2			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	440	-0-	-40	-0-	59	1	381	2	N	-0-					-0-
10	496	N	427	-0-	-69	-0-	45	1	382	2	N	-0-					-0-
11	480	N	428	-0-	-52	-0-	30	1	398	2	N	-0-					-0-
12	465	N	337	-0-	-128	-0-	40	1	297	2	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	136	1	363	2	N	-0-					-0-
*02	455	N	455	-0-	-0-	-0-	131	1	324	2	N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	974	-0-	-286	-0-	974	2			N	-0-					145
10	1209	N	1008	-0-	-201	-0-	1008	2			N	-0-					145
11	990	N	928	-0-	-62	-0-	924	2	4	9	N	4					149
12	993	N	993	-0-	-0-	-0-	980	2	13	9	N	12					161
01	1023	N	949	-0-	-74	-0-	949	2			N	-0-					161
02	868	N	866	-0-	-2	-0-	866	2			N	-0-					161

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	881	-0-	-19	-0-	878	2	3	9	N	3					161
10	930	N	919	-0-	-11	-0-	919	2			N	-0-					161
11	900	N	834	-0-	-66	-0-	834	2			N	-0-					161
12	899	N	879	-0-	-20	-0-	879	2			N	-0-					161
01	930	N	700	-0-	-230	-0-	698	2	2	9	N	2	2	8			161
02	784	N	777	-0-	-7	-0-	777	2			N	-0-					161

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
11	150	N	147	-0-	-3	-0-	140	2	7	9	N	6	6	8			-0-
12	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	959	-0-	-1	-0-	959	2			N	-0-					-0-
10	961	N	949	-0-	-12	-0-	949	2			N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
01	961	N	923	-0-	-38	-0-	923	2			N	-0-					-0-
02	896	N	842	-0-	-54	-0-	842	2			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
01	12	N	5	-0-	-7	-0-	5	2			N	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	338	-0-	-82	-0-	38	1	300	2	N	-0-					-0-
10	403	N	182	-0-	-221	-0-	19	1	163	2	N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	17	1	306	2	N	-0-					-0-
12	341	N	254	-0-	-87	-0-	21	1	233	2	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	185	1	308	2	N	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	54	1	454	2	N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1235	N	1235	-0-	-0-	-0-	272	1	963	2	N	-0-					123
10	1247	N	1247	-0-	-0-	-0-	259	1	988	2	N	-0-					123
11	1230	N	437	-0-	-793	-0-	54	1	383	2	N	-0-					123
12	1399	N	1399	-0-	-0-	-0-	297	1	1102	2	N	-0-					123
01	1240	N	1087	-0-	-153	-0-	245	1	842	2	N	-0-					123
*02	1373	N	1373	-0-	-0-	-0-	275	1	1098	2	N	-0-					123

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	177	-0-	-63	-0-	30	1	147	2	N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	55	1	161	2	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	17	1	151	2	N	-0-					-0-
12	186	N	171	-0-	-15	-0-	26	1	145	2	N	-0-					-0-
01	217	N	115	-0-	-102	-0-	43	1	72	2	N	-0-					-0-
02	168	N	110	-0-	-58	-0-	12	1	98	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	62	1	148	2	N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	51	1	168	2	N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	28	1	151	2	N	-0-					-0-
12	217	N	94	-0-	-123	-0-	15	1	79	2	N	-0-					-0-
01	217	N	190	-0-	-27	-0-	43	1	147	2	N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	48	1	133	2	N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	745	-0-	-65	-0-	742	2	3	9	N	3					126
10	835	N	835	-0-	-0-	-0-	835	2			N	-0-					126
11	720	N	704	-0-	-16	-0-	704	2			N	-0-					126
12	775	N	622	-0-	-153	-0-	622	2			N	-0-					126
01	837	N	737	-0-	-100	-0-	737	2			N	-0-					126
*02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					126

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
11	390	N	327	-0-	-63	-0-	327	2			N	-0-					-0-
12	403	N	379	-0-	-24	-0-	379	2			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	473	-0-	-127	-0-	473	2			Y	-0-					42
10	651	N	477	-0-	-174	-0-	469	2	8	9	Y	7	7	8			42
11	510	N	400	-0-	-110	-0-	400	2			Y	-0-					42
12	496	N	392	-0-	-104	-0-	380	2	12	9	Y	11	11	8			42
01	465	N	405	-0-	-60	-0-	403	2	2	9	Y	2					44
*02	449	N	449	-0-	-0-	-0-	445	2	4	9	Y	4					48

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	659	-0-	-181	-0-	659	2			N	-0-					19
10	806	N	526	-0-	-280	-0-	526	2			N	-0-					19
11	870	N	618	-0-	-252	-0-	618	2			N	-0-					19
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					19
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					19
*02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	212	-0-	-28	-0-	209	2	3	9	N	3					123
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-					123
11	219	N	219	-0-	-0-	-0-	212	2	7	9	N	6	6	8			123
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					123
01	217	N	216	-0-	-1	-0-	213	2	3	9	N	3					126
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					126

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	197	-0-	-73	-0-	197	2			Y	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	2			Y	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	478	-0-	-2	-0-	478	2			N	-0-					-0-
10	496	N	371	-0-	-125	-0-	371	2			N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
12	496	N	484	-0-	-12	-0-	484	2			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
02	504	N	425	-0-	-79	-0-	425	2			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	95	-0-	-55	-0-	95	2			N	-0-					60
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					60
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					60
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					60
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					60
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					60

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	583	N	583	-0-	-0-	-0-	72	1	511	2	N	-0-					-0-
10	620	N	592	-0-	-28	-0-	57	1	535	2	N	-0-					-0-
11	694	N	694	-0-	-0-	-0-	45	1	649	2	N	-0-					-0-
12	589	N	551	-0-	-38	-0-	62	1	489	2	N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	198	1	530	2	N	-0-					-0-
02	644	N	535	-0-	-109	-0-	154	1	381	2	N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	496	N	201	-0-	-295	-0-	201	2			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
02	532	N	461	-0-	-71	-0-	461	2			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	955	-0-	-335	-0-	101	1	854	2	N	-0-					-0-
10	1240	N	614	-0-	-626	-0-	74	1	540	2	N	-0-					-0-
11	1110	N	730	-0-	-380	-0-	51	1	679	2	N	-0-					-0-
12	992	N	706	-0-	-286	-0-	59	1	647	2	N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	329	1	550	2	N	-0-					-0-
*02	838	N	838	-0-	-0-	-0-	90	1	748	2	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY //CONT.// 877099
HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	645	-0-	-225	-0-	645	2			Y	-0-					32
10	868	N	661	-0-	-207	-0-	661	2			Y	-0-					32
11	660	N	553	-0-	-107	-0-	553	2			Y	-0-					32
12	682	N	530	-0-	-152	-0-	530	2			Y	-0-					32
01	651	N	649	-0-	-2	-0-	647	2	2	9	Y	2					34
*02	623	N	623	-0-	-0-	-0-	621	2	2	9	Y	2					36

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	811	-0-	-89	-0-	811	2			Y	-0-					48
10	930	N	843	-0-	-87	-0-	843	2			Y	-0-					48
11	810	N	719	-0-	-91	-0-	719	2			Y	-0-					48
12	837	N	700	-0-	-137	-0-	700	2			Y	-0-					48
01	837	N	698	-0-	-139	-0-	695	2	3	9	Y	3					51
*02	752	N	752	-0-	-0-	-0-	746	2	6	9	Y	5					56

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	147	-0-	-63	-0-	147	2			N	-0-					-0-
10	155	N	106	-0-	-49	-0-	106	2			N	-0-					-0-
11	180	N	81	-0-	-99	-0-	81	2			N	-0-					-0-
12	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
*02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	546	-0-	-24	-0-	527	2	19	9	N	17					89
10	543	N	543	-0-	-0-	-0-	521	2	22	9	N	20					109
11	570	N	538	-0-	-32	-0-	513	2	25	9	N	23					132
12	558	N	539	-0-	-19	-0-	515	2	24	9	N	22					154
01	558	N	500	-0-	-58	-0-	486	2	14	9	N	13					167
02	504	N	474	-0-	-30	-0-	449	2	25	9	N	23					190

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	168	N	168	-0-	-0-	-0-	168	2			N	-0-	4	7			-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
12	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-
01	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	141	1	418	3	N	-0-					-0-
10	510	N	510	-0-	-0-	-0-	123	1	387	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	116	1	346	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	130	1	359	3	N	-0-					-0-
01	496	N	444	-0-	-52	-0-	117	1	327	3	N	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	113	1	346	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

09	1227	N	1227	-0-	-0-	-0-	273	1	954	3	N	-0-					-0-
10	1281	N	1281	-0-	-0-	-0-	276	1	1005	3	N	-0-					-0-
11	1200	N	1200	-0-	-0-	-0-	273	1	927	3	N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	282	1	736	3	N	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	291	1	791	3	N	-0-					-0-
*02	877	N	877	-0-	-0-	-0-	254	1	623	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

09	175	N	175	-0-	-0-	-0-	40	1	135	3	N	-0-					-0-
10	186	N	116	-0-	-70	-0-	42	1	74	3	N	-0-					-0-
11	180	N	125	-0-	-55	-0-	44	1	81	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	43	1	130	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	45	1	122	3	N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	37	1	80	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

09	791	N	791	-0-	-0-	-0-	108	1	683	3	N	-0-					-0-
10	1216	N	1216	-0-	-0-	-0-	84	1	1132	3	N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	73	1	724	3	N	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	76	1	1081	3	N	-0-					-0-
01	1209	N	1052	-0-	-157	-0-	86	1	966	3	N	-0-					-0-
*02	1083	N	1083	-0-	-0-	-0-	74	1	1009	3	N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

09	513	N	513	-0-	-0-	-0-	130	1	383	3	N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	137	1	428	3	N	-0-					-0-
11	510	N	495	-0-	-15	-0-	124	1	371	3	N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	151	1	417	3	N	-0-					-0-
01	558	N	497	-0-	-61	-0-	131	1	366	3	N	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	124	1	378	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1072	-0-	-98	-0-	161	1	911	3	N	-0-					-0-
10	1178	N	877	-0-	-301	-0-	129	1	748	3	N	-0-					-0-
11	1140	N	964	-0-	-176	-0-	120	1	844	3	N	-0-					-0-
12	1116	N	559	-0-	-557	-0-	125	1	434	3	N	-0-					-0-
01	868	N	683	-0-	-185	-0-	130	1	553	3	N	-0-					-0-
02	896	N	569	-0-	-327	-0-	115	1	454	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	117	1	409	3	N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	127	1	461	3	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	117	1	397	3	N	-0-					-0-
12	558	N	437	-0-	-121	-0-	121	1	316	3	N	-0-					-0-
01	589	N	415	-0-	-174	-0-	112	1	303	3	N	-0-					-0-
02	476	N	380	-0-	-96	-0-	110	1	270	3	N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1283	N	1283	-0-	-0-	-0-	119	1	1164	3	N	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	123	1	1244	3	N	-0-					-0-
11	1274	N	1274	-0-	-0-	-0-	122	1	1152	3	N	-0-					-0-
12	1333	N	1252	-0-	-81	-0-	127	1	1125	3	N	-0-					-0-
01	1364	N	970	-0-	-394	-0-	130	1	840	3	N	-0-					-0-
02	1176	N	1057	-0-	-119	-0-	107	1	950	3	N	-0-					-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	864	-0-	-96	-0-	218	1	646	3	N	-0-					-0-
10	961	N	933	-0-	-28	-0-	226	1	707	3	N	-0-					-0-
11	930	N	877	-0-	-53	-0-	220	1	657	3	N	-0-					-0-
12	899	N	791	-0-	-108	-0-	211	1	580	3	N	-0-					-0-
01	930	N	924	-0-	-6	-0-	244	1	680	3	N	-0-					-0-
02	812	N	694	-0-	-118	-0-	172	1	522	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	28	1	84	3	N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	33	1	102	3	N	-0-					-0-
11	127	N	127	-0-	-0-	-0-	32	1	95	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	35	1	96	3	N	-0-					-0-
01	124	N	118	-0-	-6	-0-	31	1	87	3	N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	78	1	238	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	207	-0-	-33	-0-	53	1	154	3	N	-0-					-0-
10	290	N	290	-0-	-0-	-0-	70	1	220	3	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	78	1	235	3	N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	62	1	172	3	N	-0-					-0-
01	279	N	250	-0-	-29	-0-	66	1	184	3	N	-0-					-0-
02	280	N	182	-0-	-98	-0-	45	1	137	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	752	-0-	-298	-0-	47	1	705	3	N	-0-					-0-
10	1018	N	1018	-0-	-0-	-0-	51	1	967	3	N	-0-					-0-
11	840	N	580	-0-	-260	-0-	51	1	529	3	N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	51	1	739	3	N	-0-					-0-
01	1023	N	846	-0-	-177	-0-	53	1	793	3	N	-0-					-0-
*02	798	N	798	-0-	-0-	-0-	45	1	753	3	N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	45	-0-	-315	-0-	1	1	44	3	N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	100	1	430	3	N	-0-					-0-
11	450	N	212	-0-	-238	-0-	110	1	102	3	N	-0-					-0-
12	434	N	306	-0-	-128	-0-	109	1	197	3	N	-0-					-0-
01	527	N	254	-0-	-273	-0-	109	1	145	3	N	-0-					-0-
02	504	N	199	-0-	-305	-0-	91	1	108	3	N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	584	-0-	-106	-0-	108	1	476	3	N	-0-					-0-
10	713	N	510	-0-	-203	-0-	81	1	429	3	N	-0-					-0-
11	630	N	536	-0-	-94	-0-	78	1	458	3	N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	84	1	705	3	N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	69	1	436	3	N	-0-					-0-
02	504	N	491	-0-	-13	-0-	77	1	414	3	N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
10	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
12	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	34	1	58	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	32	1	23	3	N	-0-					-0-
11	90	N	84	-0-	-6	-0-	23	1	61	3	N	-0-					-0-
12	93	N	87	-0-	-6	-0-	27	1	60	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	20	1	43	3	N	-0-					-0-
02	84	N	61	-0-	-23	-0-	35	1	26	3	N	-0-					-0-

BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	570	N	390	-0-	-180	-0-	390	3			N	-0-					-0-
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	12	1	94	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
12	124	N	96	-0-	-28	-0-	9	1	87	3	N	-0-					-0-
01	93	N	50	-0-	-43	-0-	9	1	41	3	N	-0-					-0-
02	84	N	33	-0-	-51	-0-	7	1	26	3	N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1450	-0-	-200	-0-	1428	3	22	9	N	20					103
10	1984	N	1514	-0-	-470	-0-	1464	3	50	9	N	45					148
11	1620	N	1536	-0-	-84	-0-	1486	3	50	9	N	45					193
12	1555	N	1555	-0-	-0-	-0-	1533	3	22	9	N	20	176	1			37
01	1538	N	1538	-0-	-0-	-0-	1532	3	6	9	N	5	3	8			39
*02	1433	N	1433	-0-	-0-	-0-	1360	3	73	9	N	66					105

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	44	1	185	2	N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
12	806	N	3	-0-	-803	-0-	3	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	494	-0-	-76	-0-	494	3			N	-0-					-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	258	-0-	-72	-0-	83	1	175	3	N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
12	279	N	98	-0-	-181	-0-	98	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
*02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					6
10	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					6
11	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					6
12	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					6
01	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					6
*02	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	375	-0-	-75	-0-	375	2			N	-0-					-0-
10	682	N	350	-0-	-332	-0-	350	2			N	-0-					-0-
11	510	N	498	-0-	-12	-0-	498	2			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
02	476	N	455	-0-	-21	-0-	455	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					9
10	186	N	68	-0-	-118	-0-	68	2			Y	-0-					9
11	240	N	87	-0-	-153	-0-	87	2			Y	-0-					9
12	248	N	34	-0-	-214	-0-	34	2			Y	-0-					9
01	62	N	15	-0-	-47	-0-	15	2			Y	-0-					9
*02	89	N	89	-0-	-0-	-0-	86	2	3	9	Y	3					12

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					6
10	465	N	359	-0-	-106	-0-	359	2			Y	-0-					6
11	450	N	240	-0-	-210	-0-	240	2			Y	-0-					6
12	465	N	343	-0-	-122	-0-	343	2			Y	-0-					6
01	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					6
*02	636	N	636	-0-	-0-	-0-	632	2	4	9	Y	4					10

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	747	-0-	-183	-0-	747	2			Y	-0-					8
10	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					8
11	480	N	388	-0-	-92	-0-	388	2			Y	-0-					8
12	775	N	428	-0-	-347	-0-	428	2			Y	-0-					8
01	744	N	497	-0-	-247	-0-	497	2			Y	-0-					8
*02	371	N	371	-0-	-0-	-0-	369	2	2	9	Y	2					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					42
10	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					42
11	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					42
12	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					42
01	279	N	165	-0-	-114	-0-	165	2			Y	-0-					42
*02	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	720	-0-	-360	-0-	720	2			N	-0-					32
10	682	N	323	-0-	-359	-0-	323	2			N	-0-					32
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					32
12	744	N	726	-0-	-18	-0-	726	2			N	-0-					32
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					32
*02	672	N	83	-0-	-589	-0-	81	2	2	9	N	2					34

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	355	-0-	-65	-0-	355	2			Y	-0-					19
10	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					19
11	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					19
12	372	N	319	-0-	-53	-0-	319	2			Y	-0-					19
01	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					19
*02	501	N	501	-0-	-0-	-0-	484	2	17	9	Y	15					34

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	239	-0-	-91	-0-	239	2			Y	-0-					18
10	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					18
11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					18
12	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					18
01	341	N	249	-0-	-92	-0-	249	2			Y	-0-					18
02	280	N	86	-0-	-194	-0-	86	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	512	-0-	-328	-0-	512	2			Y	-0-					35
10	813	N	813	-0-	-0-	-0-	813	2			Y	-0-					35
11	840	N	645	-0-	-195	-0-	645	2			Y	-0-					35
12	708	N	708	-0-	-0-	-0-	708	2			Y	-0-					35
01	806	N	594	-0-	-212	-0-	594	2			Y	-0-					35
*02	633	N	633	-0-	-0-	-0-	613	2	20	9	Y	18					53

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
11	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
12	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
01	403	N	356	-0-	-47	-0-	356	2			N	-0-					-0-
02	392	N	328	-0-	-64	-0-	328	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	12	-0-	-48	-0-	12	2			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	12	N	1	-0-	-11	-0-	1	2			N	-0-					-0-
01	217	N	7	-0-	-210	-0-	7	2			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	992	N	992	-0-	-0-	-0-	992	2			Y	-0-					70
10	1802	N	1802	-0-	-0-	-0-	1800	2	2	9	Y	2					72
11	1699	N	1699	-0-	-0-	-0-	1699	2			Y	-0-					72
12	1108	N	1108	-0-	-0-	-0-	1105	2	3	9	Y	3					75
01	1798	N	1504	-0-	-294	-0-	1504	2			Y	-0-					75
02	1596	N	127	-0-	-1469	-0-	127	2			Y	-0-					75

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1173	N	1173	-0-	-0-	-0-	1172	2	1	9	Y	1					76
10	1601	N	1601	-0-	-0-	-0-	1598	2	3	9	Y	3					79
11	1394	N	1394	-0-	-0-	-0-	1394	2			Y	-0-					79
12	997	N	997	-0-	-0-	-0-	993	2	4	9	Y	4					83
01	1550	N	985	-0-	-565	-0-	985	2			Y	-0-					83
02	1288	N	850	-0-	-438	-0-	850	2			Y	-0-					83

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					2
10	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					2
11	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					2
12	91	N	91	-0-	-0-	-0-	62	2	29	9	Y	26	26	8			2
01	93	N	54	-0-	-39	-0-	54	2			Y	-0-					2
*02	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					2

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3019	X	3019	-0-	-0-	-0-	3019	2			N	-0-					155
10	3098	X	3098	-0-	-0-	-0-	3098	2			N	-0-					155
11	2468	X	2468	-0-	-0-	-0-	2468	2			N	-0-					155
12	837	X	786	-0-	-51	-0-	784	2	2	9	N	2					157
01	837	X	617	-0-	-220	-0-	617	2			N	-0-					157
02	756	X	637	-0-	-119	-0-	635	2	2	9	N	2					159

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	355	-0-	-5	-0-	355	2			N	-0-					190
10	372	N	357	-0-	-15	-0-	357	2			N	-0-					190
11	420	N	316	-0-	-104	-0-	316	2			N	-0-					190
12	372	N	361	-0-	-11	-0-	361	2			N	-0-					190
01	372	N	260	-0-	-112	-0-	260	2			N	-0-					190
02	308	N	198	-0-	-110	-0-	198	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					22
10	724	N	724	-0-	-0-	-0-	723	2	1	9	Y	1					23
11	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					23
12	248	N	174	-0-	-74	-0-	174	2			Y	-0-					23
01	279	N	190	-0-	-89	-0-	190	2			Y	-0-					23
02	252	N	71	-0-	-181	-0-	71	2			Y	-0-					23

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	765	2	20	9	N	18					60
10	827	N	827	-0-	-0-	-0-	784	2	43	9	N	39					99
11	772	N	772	-0-	-0-	-0-	749	2	23	9	N	21					120
12	938	N	938	-0-	-0-	-0-	916	2	22	9	N	20					140
01	913	N	913	-0-	-0-	-0-	869	2	44	9	N	40					180
*02	887	N	887	-0-	-0-	-0-	866	2	21	9	N	19					199

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
11	390	N	333	-0-	-57	-0-	333	3			N	-0-					-0-
12	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
01	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
02	308	N	252	-0-	-56	-0-	252	3			N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
12	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
01	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

09	330	N	304	-0-	-26	-0-	304	2			N	-0-					26
10	372	N	331	-0-	-41	-0-	331	2			N	-0-					26
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					26
12	432	N	432	-0-	-0-	-0-	432	2			N	-0-					26
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					26
*02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

09	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-
12	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
01	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

09	450	N	295	-0-	-155	-0-	260	2	35	9	N	32					78
10	341	N	317	-0-	-24	-0-	288	2	29	9	N	26					104
11	360	N	291	-0-	-69	-0-	216	2	75	9	N	68					172
12	310	N	266	-0-	-44	-0-	247	2	19	9	N	17					189
01	319	N	319	-0-	-0-	-0-	291	2	28	9	N	25	176	1	2	8	36
*02	374	N	374	-0-	-0-	-0-	331	2	43	9	N	39	8	8			67

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

09	407	N	407	-0-	-0-	-0-	274	2	133	9	N	121	141	1			93
10	452	N	452	-0-	-0-	-0-	323	2	129	9	N	117	147	1			63
11	352	N	352	-0-	-0-	-0-	211	2	141	9	N	128					191
12	434	N	342	-0-	-92	-0-	179	2	163	9	N	148	152	1			187
01	465	N	190	-0-	-275	-0-	134	2	56	9	N	51	142	1			96
*02	344	N	344	-0-	-0-	-0-	214	2	130	9	N	118	140	1			74

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	614	-0-	-196	-0-	614	2			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
11	630	N	448	-0-	-182	-0-	448	2			N	-0-					-0-
12	722	N	722	-0-	-0-	-0-	719	2	3	9	N	3	3	8			-0-
01	651	N	550	-0-	-101	-0-	550	2			N	-0-					-0-
*02	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	203	-0-	-67	-0-	203	3			N	-0-					-0-
10	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
12	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
02	168	N	133	-0-	-35	-0-	133	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	248	N	58	-0-	-190	-0-	58	3			N	-0-					-0-
*02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	181	-0-	-59	-0-	181	3			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
01	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

09	330	N	198	-0-	-132	-0-	198	3			N	-0-					-0-
10	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
01	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
11	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

09	780	#	620	-0-	-160	-0-	620	2			Y	-0-					-0-
10	775	#	599	-0-	-176	-0-	599	2			Y	-0-					-0-
11	660	#	560	-0-	-100	-0-	560	2			Y	-0-					-0-
12	682	#	555	-0-	-127	-0-	555	2			Y	-0-					-0-
01	682	#	534	-0-	-148	-0-	534	2			Y	-0-					-0-
02	588	#	NO RPT	-0-	-588	-0-					Y	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

09	1050	#	712	-0-	-338	-0-	712	2			Y	-0-					-0-
10	837	#	679	-0-	-158	-0-	679	2			Y	-0-					-0-
11	750	#	670	-0-	-80	-0-	670	2			Y	-0-					-0-
12	775	#	654	-0-	-121	-0-	654	2			Y	-0-					-0-
01	775	#	646	-0-	-129	-0-	646	2			Y	-0-					-0-
02	672	#	NO RPT	-0-	-672	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

09	2100	#	1858	-0-	-242	-0-	1858	2			Y	-0-					-0-
10	1984	#	1862	-0-	-122	-0-	1862	2			Y	-0-					-0-
11	1920	#	1728	-0-	-192	-0-	1728	2			Y	-0-					-0-
12	1984	#	1805	-0-	-179	-0-	1805	2			Y	-0-					-0-
01	1984	#	1670	-0-	-314	-0-	1670	2			Y	-0-					-0-
02	1736	#	NO RPT	-0-	-1736	-0-					Y	NO RPT					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

09	540	#	531	-0-	-9	-0-	531	2			Y	-0-					-0-
10	589	#	581	-0-	-8	-0-	581	2			Y	-0-					-0-
11	570	#	557	-0-	-13	-0-	557	2			Y	-0-					-0-
12	589	#	548	-0-	-41	-0-	548	2			Y	-0-					-0-
01	589	#	550	-0-	-39	-0-	550	2			Y	-0-					-0-
02	532	#	NO RPT	-0-	-532	-0-					Y	NO RPT					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP MIDSTREAM, LP 195918
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	-0-	-0-	-1200	-0-					Y	-0-					10
10	1240	N	-0-	-0-	-1240	-0-					Y	-0-					10
11	1290	N	-0-	-0-	-1290	-0-					Y	-0-					10
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	67	-0-	-83	-0-	4	1	63	2	N	-0-					28
10	155	#	143	-0-	-12	-0-	4	1	139	2	N	-0-					28
11	120	#	63	-0-	-57	-0-	63	2			N	-0-					28
12	93	#	-0-	-0-	-93	-0-					N	-0-					42
01	155	#	-0-	-0-	-155	-0-					N	-0-					42
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					42

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	SI MULT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	SI MULT		-0-	-0-	-0-	-0-			N	-0-			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
*01	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-

TANKERSLEY SWD LLC 835747
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					48
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					48
11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					48
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					48
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					48
*02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					48

OZONA, N. (CLEARFORK) 67997 300 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
MONTGOMERY "12" WELL #: 2 RRCID -> 256476 COMPL. DATE 12/22/2009 TOTAL DEPTH 6709 PERF. 2486 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/03/2014 - P&A 09/03/14

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	630	N	455	-0-	-175	-0-	455	3			N	-0-					-0-
12	620	N	566	-0-	-54	-0-	566	3			N	-0-					-0-
01	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
*02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	182	-0-	-388	-0-	182	3			N	-0-					-0-
10	806	N	97	-0-	-709	-0-	97	3			N	-0-					-0-
11	660	N	36	-0-	-624	-0-	36	3			N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*02	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	131	-0-	-49	-0-	131	3			N	-0-					-0-
10	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
*02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	886	-0-	-74	-0-	886	3			N	-0-					-0-
10	930	N	545	-0-	-385	-0-	545	3			N	-0-					-0-
11	900	N	555	-0-	-345	-0-	555	3			N	-0-					-0-
12	930	N	581	-0-	-349	-0-	581	3			N	-0-					-0-
01	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
12	341	N	197	-0-	-144	-0-	197	3			N	-0-					-0-
01	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
10	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
11	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	527	N	288	-0-	-239	-0-	288	3			N	-0-					-0-
*02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	930	N	736	-0-	-194	-0-	736	3			N	-0-					-0-
11	870	N	740	-0-	-130	-0-	740	3			N	-0-					-0-
12	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
01	744	N	732	-0-	-12	-0-	732	3			N	-0-					-0-
02	700	N	646	-0-	-54	-0-	646	3			N	-0-					-0-

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	56	-0-	-214	-0-	56	2			N	-0-					116
10	248	N	134	-0-	-114	-0-	134	2			N	-0-					116
11	240	N	85	-0-	-155	-0-	85	2			N	-0-					116
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					116
01	124	N	30	-0-	-94	-0-	30	2			N	-0-					116
*02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					116

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
10	620	N	454	-0-	-166	-0-	454	3			N	-0-					-0-
11	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
12	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
01	465	N	272	-0-	-193	-0-	272	3			N	-0-					-0-
02	448	N	321	-0-	-127	-0-	321	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	X	223	-0-	-47	-0-	223	3			N	-0-					-0-
10	279	X	248	-0-	-31	-0-	248	3			N	-0-					-0-
11	270	X	237	-0-	-33	-0-	237	3			N	-0-					-0-
12	250	X	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
02	224	N	209	-0-	-15	-0-	209	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
12	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
01	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
02	280	N	234	-0-	-46	-0-	234	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	155	N	8	-0-	-147	-0-	8	3			N	-0-					-0-
01	341	N	30	-0-	-311	-0-	30	3			N	-0-					-0-
02	84	N	15	-0-	-69	-0-	15	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	124	X	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	X	94	-0-	-26	-0-	94	3			N	-0-					-0-
12	124	X	112	-0-	-12	-0-	112	3			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	106	-0-	-254	-0-	106	3			N	-0-					-0-
10	372	N	7	-0-	-365	-0-	7	3			N	-0-					-0-
11	360	N	22	-0-	-338	-0-	22	3			N	-0-					-0-
12	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1851	-0-	-69	-0-	1851	3			N	-0-					-0-
10	2015	N	1329	-0-	-686	-0-	1329	3			N	-0-					-0-
11	1920	N	1535	-0-	-385	-0-	1535	3			N	-0-					-0-
12	1922	N	1509	-0-	-413	-0-	1509	3			N	-0-					-0-
01	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
*02	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-
12	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
01	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
02	532	N	415	-0-	-117	-0-	415	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	614	-0-	-16	-0-	614	3			Y	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
12	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
02	616	N	602	-0-	-14	-0-	602	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	961	N	724	-0-	-237	-0-	724	3			N	-0-					-0-
11	870	N	598	-0-	-272	-0-	598	3			N	-0-					-0-
12	899	N	792	-0-	-107	-0-	792	3			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1569	-0-	-21	-0-	1569	3			N	-0-					-0-
10	1643	N	1452	-0-	-191	-0-	1452	3			N	-0-					-0-
11	1590	N	1438	-0-	-152	-0-	1438	3			N	-0-					-0-
12	1612	N	1452	-0-	-160	-0-	1452	3			N	-0-					-0-
01	1457	N	1121	-0-	-336	-0-	1121	3			N	-0-					-0-
*02	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
11	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	1116	N	771	-0-	-345	-0-	771	3			N	-0-					-0-
02	980	N	772	-0-	-208	-0-	772	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	620	N	468	-0-	-152	-0-	468	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	560	N	417	-0-	-143	-0-	417	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
11	1080	N	1057	-0-	-23	-0-	1057	3			N	-0-					-0-
12	1178	N	988	-0-	-190	-0-	988	3			N	-0-					-0-
01	1178	N	950	-0-	-228	-0-	950	3			N	-0-					-0-
02	980	N	686	-0-	-294	-0-	686	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	1544	-0-	-16	-0-	1544	3			N	-0-					-0-
10	1643	X	1521	-0-	-122	-0-	1521	3			N	-0-					-0-
11	1590	X	1447	-0-	-143	-0-	1447	3			N	-0-					-0-
12	1643	X	1524	-0-	-119	-0-	1524	3			N	-0-					-0-
01	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
*02	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	589	N	530	-0-	-59	-0-	530	3			N	-0-					-0-
02	504	N	466	-0-	-38	-0-	466	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-
10	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
11	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-
12	1521	N	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
*02	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
01	775	X	641	-0-	-134	-0-	641	3			N	-0-					-0-
02	700	X	444	-0-	-256	-0-	444	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
11	600	N	516	-0-	-84	-0-	516	3			N	-0-					-0-
12	651	N	527	-0-	-124	-0-	527	3			N	-0-					-0-
01	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
*02	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	527	N	483	-0-	-44	-0-	483	3			N	-0-					-0-
11	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-
12	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
10	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
11	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
12	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
02	308	N	249	-0-	-59	-0-	249	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
10	806	N	641	-0-	-165	-0-	641	3			N	-0-					-0-
11	750	N	560	-0-	-190	-0-	560	3			N	-0-					-0-
12	806	N	540	-0-	-266	-0-	540	3			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*02	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1010	X	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
10	1023	X	1010	-0-	-13	-0-	1010	3			N	-0-					-0-
11	990	X	965	-0-	-25	-0-	965	3			N	-0-					-0-
12	1054	X	949	-0-	-105	-0-	949	3			N	-0-					-0-
01	1023	N	927	-0-	-96	-0-	927	3			N	-0-					-0-
02	896	N	799	-0-	-97	-0-	799	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
12	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
01	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1092	-0-	-18	-0-	1092	3			N	-0-					-0-
10	1116	N	1010	-0-	-106	-0-	1010	3			N	-0-					-0-
11	1080	N	1013	-0-	-67	-0-	1013	3			N	-0-					-0-
12	1116	N	1017	-0-	-99	-0-	1017	3			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
02	952	N	912	-0-	-40	-0-	912	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
10	682	N	533	-0-	-149	-0-	533	3			N	-0-					-0-
11	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
12	682	N	556	-0-	-126	-0-	556	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	560	N	472	-0-	-88	-0-	472	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	341	N	145	-0-	-196	-0-	145	3			N	-0-					-0-
*02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
12	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	983	-0-	-7	-0-	983	3			N	-0-					-0-
10	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
12	1023	N	956	-0-	-67	-0-	956	3			N	-0-					-0-
01	1023	X	876	-0-	-147	-0-	876	3			N	-0-					-0-
02	924	X	691	-0-	-233	-0-	691	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	94	-0-	-18	-0-	94	3			N	-0-					-0-

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

09	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
12	248	N	162	-0-	-86	-0-	162	3			N	-0-					-0-
01	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
02	168	N	131	-0-	-37	-0-	131	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

09	60	N	41	-0-	-19	-0-	41	2			N	-0-					223
10	93	N	27	-0-	-66	-0-	27	2			N	-0-					223
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					223
12	53	N	53	-0-	-0-	-0-	49	2	4	9	N	4	166	1			61
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					61
*02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					61

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

09	750	X	293	-0-	-457	-0-	293	3			N	-0-					-0-
10	775	X	122	-0-	-653	-0-	122	3			N	-0-					-0-
11	750	X	328	-0-	-422	-0-	328	3			N	-0-					-0-
12	589	X	466	-0-	-123	-0-	466	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	458	X	458	-0-	-0-	-0-	458	3			N	-0-					-0-
11	862	X	862	-0-	-0-	-0-	862	3			N	-0-					-0-
12	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*02	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

09	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
02	364	N	276	-0-	-88	-0-	276	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	744	N	618	-0-	-126	-0-	618	3			N	-0-					-0-
11	690	N	487	-0-	-203	-0-	487	3			N	-0-					-0-
12	620	N	430	-0-	-190	-0-	430	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

09	1170	N	1157	-0-	-13	-0-	1157	3			N	-0-					-0-
10	1302	N	1093	-0-	-209	-0-	1093	3			N	-0-					-0-
11	1200	N	1123	-0-	-77	-0-	1123	3			N	-0-					-0-
12	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
02	1036	N	964	-0-	-72	-0-	964	3			N	-0-					-0-

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

09	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
11	810	N	643	-0-	-167	-0-	643	3			N	-0-					-0-
12	837	N	544	-0-	-293	-0-	544	3			N	-0-					-0-
01	992	N	853	-0-	-139	-0-	853	3			N	-0-					-0-
*02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

09	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	476	N	449	-0-	-27	-0-	449	3			N	-0-					-0-

MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

09	990	N	918	-0-	-72	-0-	918	3			N	-0-					-0-
10	1054	N	853	-0-	-201	-0-	853	3			N	-0-					-0-
11	960	N	904	-0-	-56	-0-	904	3			N	-0-					-0-
12	961	N	920	-0-	-41	-0-	920	3			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
02	840	N	613	-0-	-227	-0-	613	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	961	N	856	-0-	-105	-0-	856	3			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
02	784	N	705	-0-	-79	-0-	705	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
10	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
12	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
10	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
11	1470	N	1385	-0-	-85	-0-	1385	3			N	-0-					-0-
12	1519	N	1451	-0-	-68	-0-	1451	3			N	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
*02	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
10	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
11	1260	N	1237	-0-	-23	-0-	1237	3			N	-0-					-0-
12	1333	N	1135	-0-	-198	-0-	1135	3			N	-0-					-0-
01	1333	X	1229	-0-	-104	-0-	1229	3			N	-0-					-0-
02	1204	X	1127	-0-	-77	-0-	1127	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
11	1260	N	1208	-0-	-52	-0-	1208	3			N	-0-					-0-
12	1302	N	1220	-0-	-82	-0-	1220	3			N	-0-					-0-
01	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
*02	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	X	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
02	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1014	-0-	-96	-0-	1014	3			N	-0-					-0-
10	1178	N	922	-0-	-256	-0-	922	3			N	-0-					-0-
11	1140	N	672	-0-	-468	-0-	672	3			N	-0-					-0-
12	1054	N	739	-0-	-315	-0-	739	3			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*02	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1413	-0-	-207	-0-	1413	3			N	-0-					-0-
10	1674	N	1182	-0-	-492	-0-	1182	3			N	-0-					-0-
11	1500	N	1364	-0-	-136	-0-	1364	3			N	-0-					-0-
12	1457	N	1394	-0-	-63	-0-	1394	3			N	-0-					-0-
01	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
02	1260	N	1094	-0-	-166	-0-	1094	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
10	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
11	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
*02	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
11	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
12	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-
01	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
02	588	N	566	-0-	-22	-0-	566	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
12	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
01	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	140	N	130	-0-	-10	-0-	130	3			N	-0-					-0-

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
11	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
12	682	N	620	-0-	-62	-0-	620	3			N	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
*02	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	549	-0-	-51	-0-	549	3			N	-0-					-0-
10	589	N	538	-0-	-51	-0-	538	3			N	-0-					-0-
11	570	N	514	-0-	-56	-0-	514	3			N	-0-					-0-
12	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
10	713	N	579	-0-	-134	-0-	579	3			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	744	X	697	-0-	-47	-0-	697	3			N	-0-					-0-
02	728	X	625	-0-	-103	-0-	625	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	308	N	301	-0-	-7	-0-	301	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	841	-0-	-59	-0-	841	3			N	-0-					-0-
10	930	N	876	-0-	-54	-0-	876	3			N	-0-					-0-
11	870	N	812	-0-	-58	-0-	812	3			N	-0-					-0-
12	868	N	818	-0-	-50	-0-	818	3			N	-0-					-0-
01	868	N	765	-0-	-103	-0-	765	3			N	-0-					-0-
*02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	992	N	679	-0-	-313	-0-	679	3			N	-0-					-0-
11	870	N	746	-0-	-124	-0-	746	3			N	-0-					-0-
12	868	N	654	-0-	-214	-0-	654	3			N	-0-					-0-
01	682	N	674	-0-	-8	-0-	674	3			N	-0-					-0-
02	700	N	699	-0-	-1	-0-	699	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	630	-0-	-30	-0-	630	3			Y	-0-					-0-
10	682	X	658	-0-	-24	-0-	658	3			Y	-0-					-0-
11	641	X	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
12	651	X	650	-0-	-1	-0-	650	3			Y	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
*02	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
02	84	N	40	-0-	-44	-0-	40	3			N	-0-					-0-

POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2025	X	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
10	2294	X	1750	-0-	-544	-0-	1750	3			N	-0-					-0-
11	2220	X	1667	-0-	-553	-0-	1667	3			N	-0-					-0-
12	2294	X	1787	-0-	-507	-0-	1787	3			N	-0-					-0-
01	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
*02	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
10	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
11	840	N	800	-0-	-40	-0-	800	3			N	-0-					-0-
12	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	756	N	677	-0-	-79	-0-	677	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
10	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
11	13	X	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	448	N	295	-0-	-153	-0-	295	3			N	-0-					-0-

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
10	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
11	450	N	367	-0-	-83	-0-	367	3			N	-0-					-0-
12	465	N	329	-0-	-136	-0-	329	3			N	-0-					-0-
01	465	X	397	-0-	-68	-0-	397	3			N	-0-					-0-
02	420	X	338	-0-	-82	-0-	338	3			N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
10	372	N	125	-0-	-247	-0-	125	3			N	-0-					-0-
11	360	N	295	-0-	-65	-0-	295	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	280	N	164	-0-	-116	-0-	164	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
02	112	N	54	-0-	-58	-0-	54	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
02	392	N	370	-0-	-22	-0-	370	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
10	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	235	-0-	-65	-0-	235	3			N	-0-					-0-
10	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
11	270	N	225	-0-	-45	-0-	225	3			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
02	224	N	206	-0-	-18	-0-	206	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1344	-0-	-66	-0-	1344	3			N	-0-					-0-
10	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					-0-
11	1410	N	1347	-0-	-63	-0-	1347	3			N	-0-					-0-
12	1395	N	1393	-0-	-2	-0-	1393	3			N	-0-					-0-
01	1457	X	1152	-0-	-305	-0-	1152	3			N	-0-					-0-
02	1260	X	761	-0-	-499	-0-	761	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
11	510	N	443	-0-	-67	-0-	443	3			N	-0-					-0-
12	496	N	467	-0-	-29	-0-	467	3			N	-0-					-0-
01	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
02	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1338	-0-	-192	-0-	1338	3			N	-0-					-0-
10	1612	N	1227	-0-	-385	-0-	1227	3			N	-0-					-0-
11	1500	N	1174	-0-	-326	-0-	1174	3			N	-0-					-0-
12	1395	N	1228	-0-	-167	-0-	1228	3			N	-0-					-0-
01	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
*02	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	521	-0-	-79	-0-	521	3			N	-0-					-0-
10	620	X	523	-0-	-97	-0-	523	3			N	-0-					-0-
11	600	X	455	-0-	-145	-0-	455	3			N	-0-					-0-
12	589	X	457	-0-	-132	-0-	457	3			N	-0-					-0-
01	527	N	438	-0-	-89	-0-	438	3			N	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	124	N	10	-0-	-114	-0-	10	3			N	-0-					-0-
01	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
02	112	N	5	-0-	-107	-0-	5	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	589	N	467	-0-	-122	-0-	467	3			N	-0-					-0-
01	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
01	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
02	364	N	307	-0-	-57	-0-	307	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
12	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

09	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
11	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
02	476	N	456	-0-	-20	-0-	456	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
02	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-
10	434	N	237	-0-	-197	-0-	237	3			N	-0-					-0-
11	420	N	285	-0-	-135	-0-	285	3			N	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

09	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
02	364	N	355	-0-	-9	-0-	355	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

09	510	X	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	530	X	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	522	X	522	-0-	-0-	-0-	522	3			N	-0-					-0-
12	541	X	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	476	N	195	-0-	-281	-0-	195	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
10	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
11	660	N	568	-0-	-92	-0-	568	3			N	-0-					-0-
12	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
01	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	X	924	-0-	-36	-0-	924	3			N	-0-					-0-
10	1054	X	885	-0-	-169	-0-	885	3			N	-0-					-0-
11	1020	X	742	-0-	-278	-0-	742	3			N	-0-					-0-
12	1054	X	740	-0-	-314	-0-	740	3			N	-0-					-0-
01	992	X	909	-0-	-83	-0-	909	3			N	-0-					-0-
*02	973	X	973	-0-	-0-	-0-	973	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

09	1020	N	914	-0-	-106	-0-	914	3			N	-0-					-0-
10	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
12	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
01	1116	N	980	-0-	-136	-0-	980	3			N	-0-					-0-
02	980	N	873	-0-	-107	-0-	873	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
02	896	N	829	-0-	-67	-0-	829	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	525	-0-	-195	-0-	525	3			N	-0-					-0-
10	744	N	617	-0-	-127	-0-	617	3			N	-0-					-0-
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
01	620	N	460	-0-	-160	-0-	460	3			N	-0-					-0-
02	728	N	416	-0-	-312	-0-	416	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
01	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
02	476	N	443	-0-	-33	-0-	443	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	38	-0-	-262	-0-	38	3			N	-0-					-0-
10	248	N	126	-0-	-122	-0-	126	3			N	-0-					-0-
11	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	358	-0-	-152	-0-	358	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	224	-0-	-166	-0-	224	3			N	-0-					-0-
10	434	N	121	-0-	-313	-0-	121	3			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
02	364	N	359	-0-	-5	-0-	359	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	804	-0-	-6	-0-	804	3			N	-0-					-0-
10	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
11	810	N	791	-0-	-19	-0-	791	3			N	-0-					-0-
12	837	N	701	-0-	-136	-0-	701	3			N	-0-					-0-
01	868	N	805	-0-	-63	-0-	805	3			N	-0-					-0-
02	728	N	701	-0-	-27	-0-	701	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	396	-0-	-414	-0-	396	3			N	-0-					-0-
10	496	N	379	-0-	-117	-0-	379	3			N	-0-					-0-
11	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		18	-0-	18	18	18	3			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	18					N	-0-					-0-
01	171	N	153	-0-	-18	-0-	153	3			N	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
12	279	N	176	-0-	-103	-0-	176	3			N	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	364	N	350	-0-	-14	-0-	350	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
10	310	N	214	-0-	-96	-0-	214	3			N	-0-					-0-
11	270	N	193	-0-	-77	-0-	193	3			N	-0-					-0-
12	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
01	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	506	-0-	-154	-0-	506	3			N	-0-					-0-
10	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
11	630	X	618	-0-	-12	-0-	618	3			N	-0-					-0-
12	651	X	625	-0-	-26	-0-	625	3			N	-0-					-0-
01	713	N	612	-0-	-101	-0-	612	3			N	-0-					-0-
02	588	N	556	-0-	-32	-0-	556	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	779	-0-	-61	-0-	779	3			N	-0-					-0-
10	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
10	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-
10	961	N	949	-0-	-12	-0-	949	3			N	-0-					-0-
11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
12	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
01	961	N	917	-0-	-44	-0-	917	3			N	-0-					-0-
02	840	N	832	-0-	-8	-0-	832	3			N	-0-					-0-

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1168	-0-	-122	-0-	1168	3			N	-0-					-0-
10	1209	N	1163	-0-	-46	-0-	1163	3			N	-0-					-0-
11	1140	N	1118	-0-	-22	-0-	1118	3			N	-0-					-0-
12	1209	N	1079	-0-	-130	-0-	1079	3			N	-0-					-0-
01	1178	N	938	-0-	-240	-0-	938	3			N	-0-					-0-
02	1036	N	832	-0-	-204	-0-	832	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	685	-0-	-215	-0-	685	3			N	-0-					-0-
10	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
01	1149	X	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
*02	1213	X	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
10	992	N	923	-0-	-69	-0-	923	3			N	-0-					-0-
11	960	N	927	-0-	-33	-0-	927	3			N	-0-					-0-
12	992	N	881	-0-	-111	-0-	881	3			N	-0-					-0-
01	899	N	560	-0-	-339	-0-	560	3			N	-0-					-0-
02	812	N	557	-0-	-255	-0-	557	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	448	N	426	-0-	-22	-0-	426	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-
12	775	N	769	-0-	-6	-0-	769	3			N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	700	N	612	-0-	-88	-0-	612	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	434	N	359	-0-	-75	-0-	359	3			N	-0-					-0-
02	392	N	295	-0-	-97	-0-	295	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
11	600	N	411	-0-	-189	-0-	411	3			N	-0-					-0-
12	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
01	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-
10	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	532	N	514	-0-	-18	-0-	514	3			N	-0-					-0-

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
02	364	N	330	-0-	-34	-0-	330	3			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	1	1	32	2	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	2	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	3	1	125	2	N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1040	-0-	-10	-0-	1040	3			N	-0-					-0-
10	1054	N	954	-0-	-100	-0-	954	3			N	-0-					-0-
11	1020	N	928	-0-	-92	-0-	928	3			N	-0-					-0-
12	1085	N	951	-0-	-134	-0-	951	3			N	-0-					-0-
01	961	N	936	-0-	-25	-0-	936	3			N	-0-					-0-
02	868	N	822	-0-	-46	-0-	822	3			N	-0-					-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
01	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
02	392	N	375	-0-	-17	-0-	375	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
10	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
12	1302	N	13	-0-	-1289	-0-	13	3			N	-0-					-0-
01	1240	N	14	-0-	-1226	-0-	14	3			N	-0-					-0-
02	224	N	35	-0-	-189	-0-	35	3			N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
12	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
01	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
02	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	280	N	264	-0-	-16	-0-	264	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-
11	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
12	651	N	589	-0-	-62	-0-	589	3			N	-0-					-0-
01	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
02	560	N	478	-0-	-82	-0-	478	3			N	-0-					-0-

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	28	N	25	-0-	-3	-0-	25	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
02	196	N	178	-0-	-18	-0-	178	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	677	-0-	-43	-0-	677	3			N	-0-					-0-
10	744	X	685	-0-	-59	-0-	685	3			N	-0-					-0-
11	690	X	659	-0-	-31	-0-	659	3			N	-0-					-0-
12	713	X	657	-0-	-56	-0-	657	3			N	-0-					-0-
01	713	X	648	-0-	-65	-0-	648	3			N	-0-					-0-
02	644	X	575	-0-	-69	-0-	575	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
11	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	682	N	648	-0-	-34	-0-	648	3			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
02	672	N	669	-0-	-3	-0-	669	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1053	-0-	-117	-0-	1053	3			N	-0-					-0-
10	1147	N	990	-0-	-157	-0-	990	3			N	-0-					-0-
11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
12	1085	N	987	-0-	-98	-0-	987	3			N	-0-					-0-
01	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-
02	896	N	842	-0-	-54	-0-	842	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	540	-0-	-60	-0-	540	3			N	-0-					-0-
10	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
11	570	N	407	-0-	-163	-0-	407	3			N	-0-					-0-
12	558	N	410	-0-	-148	-0-	410	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	392	N	289	-0-	-103	-0-	289	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	252	-0-	-48	-0-	252	3			N	-0-					-0-
10	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
11	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

BEAN "26" WELL #: 8F RRCID -> 155968 COMPL. DATE 08/16/1995 TOTAL DEPTH 9800 PERF. 6444 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
10	713	N	498	-0-	-215	-0-	498	3			N	-0-					-0-
11	540	N	435	-0-	-105	-0-	435	3			N	-0-					-0-
12	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
01	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
02	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1536	-0-	-54	-0-	1536	3			N	-0-					-0-
10	1643	N	1489	-0-	-154	-0-	1489	3			N	-0-					-0-
11	1590	N	1253	-0-	-337	-0-	1253	3			N	-0-					-0-
12	1581	N	1543	-0-	-38	-0-	1543	3			N	-0-					-0-
01	1488	N	1447	-0-	-41	-0-	1447	3			N	-0-					-0-
*02	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
02	252	N	198	-0-	-54	-0-	198	3			N	-0-					-0-

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
11	630	N	555	-0-	-75	-0-	555	3			N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
*02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

09	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
10	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
11	240	N	179	-0-	-61	-0-	179	3			N	-0-					-0-
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

09	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	560	N	554	-0-	-6	-0-	554	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
02	532	N	292	-0-	-240	-0-	292	3			N	-0-					-0-

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	448	N	343	-0-	-105	-0-	343	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

09	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
10	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	476	N	411	-0-	-65	-0-	411	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

09	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
01	1581	N	1222	-0-	-359	-0-	1222	3			N	-0-					-0-
02	1344	N	1016	-0-	-328	-0-	1016	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

09	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-
10	961	N	899	-0-	-62	-0-	899	3			N	-0-					-0-
11	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	899	X	855	-0-	-44	-0-	855	3			N	-0-					-0-
02	840	X	330	-0-	-510	-0-	330	3			N	-0-					-0-

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

09	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
10	1023	X	931	-0-	-92	-0-	931	3			N	-0-					-0-
11	1050	X	972	-0-	-78	-0-	972	3			N	-0-					-0-
12	1085	X	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
01	1085	X	829	-0-	-256	-0-	829	3			N	-0-					-0-
02	980	X	908	-0-	-72	-0-	908	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

09	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
10	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
11	930	N	455	-0-	-475	-0-	455	3			N	-0-					-0-
12	992	N	731	-0-	-261	-0-	731	3			N	-0-					-0-
01	837	N	763	-0-	-74	-0-	763	3			N	-0-					-0-
*02	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

09	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
11	450	N	449	-0-	-1	-0-	449	3			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	280	N	191	-0-	-89	-0-	191	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
01	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	84	N	18	-0-	-66	-0-	18	3			N	-0-					-0-

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
11	720	N	718	-0-	-2	-0-	718	3			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*02	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	37	-0-	-563	-0-	37	3			N	-0-					-0-
10	620	X	9	-0-	-611	-0-	9	3			N	-0-					-0-
11	330	X	8	-0-	-322	-0-	8	3			N	-0-					-0-
12	248	X	7	-0-	-241	-0-	7	3			N	-0-					-0-
01	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
02	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
02	448	N	442	-0-	-6	-0-	442	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-
10	682	N	439	-0-	-243	-0-	439	3			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	588	N	531	-0-	-57	-0-	531	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
10	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
11	1469	N	1469	-0-	-0-	-0-	1469	3			N	-0-					-0-
12	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
01	1550	N	1493	-0-	-57	-0-	1493	3			N	-0-					-0-
02	1372	N	1356	-0-	-16	-0-	1356	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	340	-0-	-200	-0-	340	3			N	-0-					-0-
10	558	N	270	-0-	-288	-0-	270	3			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
12	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
12	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	336	N	311	-0-	-25	-0-	311	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	899	N	729	-0-	-170	-0-	729	3			N	-0-					-0-
02	700	N	659	-0-	-41	-0-	659	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	799	-0-	-101	-0-	799	3			N	-0-					-0-
10	899	X	807	-0-	-92	-0-	807	3			N	-0-					-0-
11	870	X	772	-0-	-98	-0-	772	3			N	-0-					-0-
12	868	X	810	-0-	-58	-0-	810	3			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
11	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
12	806	N	744	-0-	-62	-0-	744	3			N	-0-					-0-
01	868	N	788	-0-	-80	-0-	788	3			N	-0-					-0-
*02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
10	1023	N	927	-0-	-96	-0-	927	3			N	-0-					-0-
11	990	N	818	-0-	-172	-0-	818	3			N	-0-					-0-
12	1023	N	764	-0-	-259	-0-	764	3			N	-0-					-0-
01	1209	X	661	-0-	-548	-0-	661	3			N	-0-					-0-
02	980	X	566	-0-	-414	-0-	566	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	819	-0-	-81	-0-	819	3			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	810	N	675	-0-	-135	-0-	675	3			N	-0-					-0-
12	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
01	899	N	880	-0-	-19	-0-	880	3			N	-0-					-0-
*02	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
11	1020	N	976	-0-	-44	-0-	976	3			N	-0-					-0-
12	1147	N	929	-0-	-218	-0-	929	3			N	-0-					-0-
01	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-
*02	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1039	-0-	-41	-0-	1039	3			N	-0-					-0-
10	1116	N	1076	-0-	-40	-0-	1076	3			N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
12	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
01	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
*02	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
10	558	N	299	-0-	-259	-0-	299	3			N	-0-					-0-
11	480	N	342	-0-	-138	-0-	342	3			N	-0-					-0-
12	527	N	352	-0-	-175	-0-	352	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1486	-0-	-14	-0-	1462	3	24	9	N	22					80
10	1550	N	1276	-0-	-274	-0-	1259	3	17	9	N	15					95
11	1341	N	1341	-0-	-0-	-0-	1304	3	37	9	N	34					129
12	1758	N	1758	-0-	-0-	-0-	1732	3	26	9	N	24	131	1			22
01	1381	N	1381	-0-	-0-	-0-	1358	3	23	9	N	21					43
02	1260	N	1148	-0-	-112	-0-	1148	3			N	-0-					43

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	744	-0-	-36	-0-	744	3			N	-0-					-0-
10	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
01	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
02	756	N	720	-0-	-36	-0-	720	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	1055	-0-	-115	-0-	1055	3		N	-0-			-0-
10	1116	N	1101	-0-	-15	-0-	1101	3		N	-0-			-0-
11	1080	N	1036	-0-	-44	-0-	1036	3		N	-0-			-0-
12	1085	N	1066	-0-	-19	-0-	1066	3		N	-0-			-0-
01	1116	N	1066	-0-	-50	-0-	1066	3		N	-0-			-0-
02	980	N	968	-0-	-12	-0-	968	3		N	-0-			-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	86	3		N	-0-			-0-
10	53	N	53	-0-	-0-	-0-	53	3		N	-0-			-0-
11	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-
12	93	N	59	-0-	-34	-0-	59	3		N	-0-			-0-
01	49	N	49	-0-	-0-	-0-	49	3		N	-0-			-0-
*02	56	N	56	-0-	-0-	-0-	56	3		N	-0-			-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3060	X	2911	-0-	-149	-0-	2911	3		N	-0-			-0-
10	3162	X	2857	-0-	-305	-0-	2857	3		N	-0-			-0-
11	3060	X	2789	-0-	-271	-0-	2789	3		N	-0-			-0-
12	3162	X	2793	-0-	-369	-0-	2793	3		N	-0-			-0-
01	3131	X	2856	-0-	-275	-0-	2856	3		N	-0-			-0-
02	2716	X	2623	-0-	-93	-0-	2623	3		N	-0-			-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1680	N	1592	-0-	-88	-0-	1592	3		N	-0-			-0-
10	1736	N	1610	-0-	-126	-0-	1610	3		N	-0-			-0-
11	1590	N	1502	-0-	-88	-0-	1502	3		N	-0-			-0-
12	1643	N	1559	-0-	-84	-0-	1559	3		N	-0-			-0-
01	1518	N	1518	-0-	-0-	-0-	1518	3		N	-0-			-0-
*02	1393	N	1393	-0-	-0-	-0-	1393	3		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1170	N	995	-0-	-175	-0-	995	3		N	-0-			-0-
10	1302	N	1173	-0-	-129	-0-	1173	3		N	-0-			-0-
11	1230	N	1122	-0-	-108	-0-	1122	3		N	-0-			-0-
12	1098	N	1098	-0-	-0-	-0-	1098	3		N	-0-			-0-
01	1178	N	1143	-0-	-35	-0-	1143	3		N	-0-			-0-
02	1036	N	943	-0-	-93	-0-	943	3		N	-0-			-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

09	810	N	746	-0-	-64	-0-	746	3		N	-0-			-0-
10	806	N	707	-0-	-99	-0-	707	3		N	-0-			-0-
11	750	N	715	-0-	-35	-0-	715	3		N	-0-			-0-
12	775	N	731	-0-	-44	-0-	731	3		N	-0-			-0-
01	713	N	693	-0-	-20	-0-	693	3		N	-0-			-0-
02	672	N	659	-0-	-13	-0-	659	3		N	-0-			-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBIG "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

09	1230	N	1097	-0-	-133	-0-	1097	3		N	-0-			-0-
10	1271	N	1232	-0-	-39	-0-	1232	3		N	-0-			-0-
11	1110	N	1102	-0-	-8	-0-	1102	3		N	-0-			-0-
12	1147	N	936	-0-	-211	-0-	936	3		N	-0-			-0-
01	1240	N	934	-0-	-306	-0-	934	3		N	-0-			-0-
02	1036	N	971	-0-	-65	-0-	971	3		N	-0-			-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

09	1740	N	1686	-0-	-54	-0-	1686	3		N	-0-			-0-
10	1705	N	1652	-0-	-53	-0-	1652	3		N	-0-			-0-
11	1620	N	1616	-0-	-4	-0-	1616	3		N	-0-			-0-
12	1736	N	1626	-0-	-110	-0-	1626	3		N	-0-			-0-
01	1643	N	1625	-0-	-18	-0-	1625	3		N	-0-			-0-
02	1512	N	1457	-0-	-55	-0-	1457	3		N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	981	-0-	-39	-0-	981	3			N	-0-					-0-
10	1085	N	831	-0-	-254	-0-	831	3			N	-0-					-0-
11	990	N	970	-0-	-20	-0-	970	3			N	-0-					-0-
12	1023	N	1021	-0-	-2	-0-	1021	3			N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
02	896	N	883	-0-	-13	-0-	883	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
10	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
10	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
12	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
*02	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	342	-0-	-138	-0-	342	3			N	-0-					-0-
10	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	620	N	485	-0-	-135	-0-	485	3			N	-0-					-0-
02	504	N	444	-0-	-60	-0-	444	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
10	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-
11	660	N	580	-0-	-80	-0-	580	3			N	-0-					-0-
12	682	N	585	-0-	-97	-0-	585	3			N	-0-					-0-
01	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
02	532	N	523	-0-	-9	-0-	523	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
10	837	N	674	-0-	-163	-0-	674	3			N	-0-					-0-
11	810	N	582	-0-	-228	-0-	582	3			N	-0-					-0-
12	806	N	599	-0-	-207	-0-	599	3			N	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
02	532	N	529	-0-	-3	-0-	529	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	347	-0-	-253	-0-	347	3			N	-0-					-0-
10	496	N	28	-0-	-468	-0-	28	3			N	-0-					-0-
11	450	N	21	-0-	-429	-0-	21	3			N	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	2121	-0-	-9	-0-	2121	3			N	-0-					-0-
10	2201	X	2137	-0-	-64	-0-	2137	3			N	-0-					-0-
11	2100	X	2042	-0-	-58	-0-	2042	3			N	-0-					-0-
12	2201	X	2100	-0-	-101	-0-	2100	3			N	-0-					-0-
01	2139	N	2082	-0-	-57	-0-	2082	3			N	-0-					-0-
02	1904	N	1879	-0-	-25	-0-	1879	3			N	-0-					-0-

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	915	-0-	-135	-0-	915	3			N	-0-					-0-
10	1271	N	803	-0-	-468	-0-	803	3			N	-0-					-0-
11	1260	N	695	-0-	-565	-0-	695	3			N	-0-					-0-
12	961	N	639	-0-	-322	-0-	639	3			N	-0-					-0-
01	806	N	608	-0-	-198	-0-	608	3			N	-0-					-0-
02	644	N	506	-0-	-138	-0-	506	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
12	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
12	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

09	1590	N	1584	-0-	-6	-0-	1584	3			N	-0-					-0-
10	1705	N	1637	-0-	-68	-0-	1637	3			N	-0-					-0-
11	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
12	1643	N	1633	-0-	-10	-0-	1633	3			N	-0-					-0-
01	1643	X	1520	-0-	-123	-0-	1520	3			N	-0-					-0-
02	1512	X	1479	-0-	-33	-0-	1479	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

09	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
10	1147	N	1100	-0-	-47	-0-	1100	3			N	-0-					-0-
11	1140	N	1092	-0-	-48	-0-	1092	3			N	-0-					-0-
12	1240	N	1053	-0-	-187	-0-	1053	3			N	-0-					-0-
01	1085	N	1038	-0-	-47	-0-	1038	3			N	-0-					-0-
02	1008	N	927	-0-	-81	-0-	927	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
01	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-
02	644	N	582	-0-	-62	-0-	582	3			N	-0-					-0-

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

09	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
10	2015	N	1996	-0-	-19	-0-	1996	3			N	-0-					-0-
11	1980	N	1924	-0-	-56	-0-	1924	3			N	-0-					-0-
12	2077	N	2016	-0-	-61	-0-	2016	3			N	-0-					-0-
01	1984	N	1656	-0-	-328	-0-	1656	3			N	-0-					-0-
02	1792	N	1613	-0-	-179	-0-	1613	3			N	-0-					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

09	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
10	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					-0-
11	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
12	2325	N	2258	-0-	-67	-0-	2258	3			N	-0-					-0-
01	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
*02	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	832	-0-	-68	-0-	832	3			N	-0-					-0-
10	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-
11	780	N	691	-0-	-89	-0-	691	3			N	-0-					-0-
12	868	N	679	-0-	-189	-0-	679	3			N	-0-					-0-
01	837	N	717	-0-	-120	-0-	717	3			N	-0-					-0-
02	644	N	591	-0-	-53	-0-	591	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
10	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
12	1085	N	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
02	1036	N	957	-0-	-79	-0-	957	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
10	620	N	432	-0-	-188	-0-	432	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
01	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
02	364	N	345	-0-	-19	-0-	345	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
02	252	N	241	-0-	-11	-0-	241	3			N	-0-					-0-

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
11	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					47
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					47
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					47
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					47
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					47
02	28	N	9	-0-	-19	-0-	9	2			N	-0-					47

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

10	0	W	413	-0-	413	413	413	3			N	-0-					-0-
11	0	W	622	-0-	622	1035	622	3			N	-0-					-0-
12	0	W	605	-0-	605	1640	605	3			N	-0-					-0-
*01	0	W	578	-0-	578	2218	578	3			N	-0-					-0-
*02	0	W	565	-0-	565	2783	565	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

09	510	N	360	-0-	-150	-0-	360	3			Y	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
11	720	N	320	-0-	-400	-0-	320	3			Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	3			Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

09	1056	N	921	-0-	-135	-0-	921	3			Y	-0-					-0-
10	651	N	606	-0-	-45	-0-	606	3			Y	-0-					-0-
11	780	N	692	-0-	-88	-0-	692	3			Y	-0-					-0-
12	961	N	947	-0-	-14	-0-	947	3			Y	-0-					-0-
01	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
*02	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

09	390	N	321	-0-	-69	-0-	321	3			Y	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
01	372	N	297	-0-	-75	-0-	297	3			Y	-0-					-0-
02	392	N	250	-0-	-142	-0-	250	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
*10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					23
*11	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					23
*12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					23
*01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					23
*02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					23

CHEVRON U. S. A. INC. 148113
KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	234	-0-	-6	-0-	5	1	229	3	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	5	1	236	3	Y	-0-					-0-
11	240	N	234	-0-	-6	-0-	4	1	230	3	Y	-0-					-0-
12	248	N	218	-0-	-30	-0-	5	1	213	3	Y	-0-					-0-
*01	217	N	211	-0-	-6	-0-	4	1	207	3	Y	-0-					-0-
02	196	N	190	-0-	-6	-0-	4	1	186	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	4	1	191	3	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	4	1	183	3	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	3	1	154	3	Y	-0-					-0-
12	217	N	182	-0-	-35	-0-	4	1	178	3	Y	-0-					-0-
*01	155	N	96	-0-	-59	-0-	2	1	94	3	Y	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	3	1	144	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	6 14	1 9	274	3	Y	13	12	1			4
10	491	N	491	-0-	-0-	-0-	11 17	1 9	463	3	Y	15	14	1			5
11	348	N	348	-0-	-0-	-0-	6 13	1 9	329	3	Y	12	15	1			2
12	312	N	312	-0-	-0-	-0-	6 15	1 9	291	3	Y	14	11	1			5
*01	282	N	282	-0-	-0-	-0-	5 17	1 9	260	3	Y	15	15	1			5
*02	261	N	261	-0-	-0-	-0-	5 13	1 9	243	3	Y	12	11	1			6

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	9	1	382	3	Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	9 3	1 9	395	3	Y	3	2	1			1
11	390	N	327	-0-	-63	-0-	6 8	1 9	313	3	Y	7	7	1			1
12	403	N	337	-0-	-66	-0-	7 9	1 9	321	3	Y	8	6	1			3
*01	375	N	375	-0-	-0-	-0-	7 2	1 9	366	3	Y	2	4	1			1
*02	316	N	316	-0-	-0-	-0-	6	1	310	3	Y	-0-	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	8	1	341	3	Y	15	13	1			5
							17	9									
10	383	N	383	-0-	-0-	-0-	8	1	358	3	Y	15	15	1			5
							17	9									
11	360	N	354	-0-	-6	-0-	6	1	335	3	Y	12	15	1			2
							13	9									
12	372	N	370	-0-	-2	-0-	7	1	348	3	Y	14	11	1			5
							15	9									
*01	392	N	392	-0-	-0-	-0-	7	1	368	3	Y	15	15	1			5
							17	9									
*02	350	N	350	-0-	-0-	-0-	6	1	331	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

09	565	N	565	-0-	-0-	-0-	12	1	553	3	Y	-0-					-0-
10	548	N	548	-0-	-0-	-0-	12	1	536	3	Y	-0-					-0-
11	480	N	473	-0-	-7	-0-	9	1	464	3	Y	-0-					-0-
12	496	N	478	-0-	-18	-0-	10	1	468	3	Y	-0-					-0-
*01	527	N	473	-0-	-54	-0-	9	1	464	3	Y	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	10	1	489	3	Y	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

09	729	N	729	-0-	-0-	-0-	16	1	696	3	Y	15	13	1			5
							17	9									
10	744	N	735	-0-	-9	-0-	16	1	702	3	Y	15	15	1			5
							17	9									
11	720	N	686	-0-	-34	-0-	13	1	659	3	Y	13	16	1			2
							14	9									
12	744	N	647	-0-	-97	-0-	13	1	619	3	Y	14	11	1			5
							15	9									
*01	682	N	670	-0-	-12	-0-	13	1	640	3	Y	15	15	1			5
							17	9									
02	616	N	578	-0-	-38	-0-	11	1	554	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

09	296	N	296	-0-	-0-	-0-	6	1	273	3	Y	15	13	1			5
							17	9									
10	282	N	282	-0-	-0-	-0-	6	1	261	3	Y	14	14	1			5
							15	9									
11	276	N	276	-0-	-0-	-0-	5	1	257	3	Y	13	16	1			2
							14	9									
12	248	N	247	-0-	-1	-0-	5	1	227	3	Y	14	11	1			5
							15	9									
*01	267	N	267	-0-	-0-	-0-	5	1	245	3	Y	15	15	1			5
							17	9									
02	224	N	221	-0-	-3	-0-	4	1	206	3	Y	10	10	1			5
							11	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	757	-0-	-53	-0-	16	1	724	3	Y	15	13	1			5
							17	9									
10	868	N	797	-0-	-71	-0-	17	1	763	3	Y	15	15	1			5
							17	9									
11	810	N	769	-0-	-41	-0-	14	1	741	3	Y	13	16	1			2
							14	9									
12	784	N	784	-0-	-0-	-0-	16	1	753	3	Y	14	11	1			5
							15	9									
*01	775	N	775	-0-	-0-	-0-	15	1	743	3	Y	15	15	1			5
							17	9									
*02	715	N	715	-0-	-0-	-0-	13	1	689	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

09	575	N	575	-0-	-0-	-0-	13	1	562	3	Y	-0-					-0-
10	713	N	638	-0-	-75	-0-	14	1	624	3	Y	-0-					-0-
11	690	N	644	-0-	-46	-0-	12	1	632	3	Y	-0-					-0-
12	690	N	690	-0-	-0-	-0-	15	1	675	3	Y	-0-					-0-
*01	656	N	656	-0-	-0-	-0-	13	1	643	3	Y	-0-					-0-
*02	558	N	558	-0-	-0-	-0-	11	1	547	3	Y	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

09	570	N	558	-0-	-12	-0-	12	1	546	3	Y	-0-					-0-
10	589	N	563	-0-	-26	-0-	13	1	548	3	Y	2	1	1			1
							2	9									
11	570	N	546	-0-	-24	-0-	10	1	529	3	Y	6	6	1			1
							7	9									
12	589	N	568	-0-	-21	-0-	12	1	547	3	Y	8	6	1			3
							9	9									
*01	558	N	534	-0-	-24	-0-	10	1	513	3	Y	10	10	1			3
							11	9									
*02	531	N	531	-0-	-0-	-0-	10	1	507	3	Y	13	10	1			6
							14	9									

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

09	583	N	583	-0-	-0-	-0-	12	1	554	3	Y	15	13	1			5
							17	9									
10	580	N	580	-0-	-0-	-0-	13	1	550	3	Y	15	15	1			5
							17	9									
11	585	N	585	-0-	-0-	-0-	11	1	560	3	Y	13	16	1			2
							14	9									
12	558	N	546	-0-	-12	-0-	11	1	520	3	Y	14	11	1			5
							15	9									
*01	558	N	494	-0-	-64	-0-	9	1	468	3	Y	15	15	1			5
							17	9									
*02	563	N	563	-0-	-0-	-0-	10	1	540	3	Y	12	11	1			6
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	652	-0-		-8	-0-		14	1	621	3	Y	15	13	1			5
									17	9									
10	682	N	650	-0-		-32	-0-		14	1	621	3	Y	14	14	1			5
									15	9									
11	660	N	624	-0-		-36	-0-		11	1	601	3	Y	11	14	1			2
									12	9									
12	682	N	639	-0-		-43	-0-		13	1	614	3	Y	11	9	1			4
									12	9									
*01	631	N	631	-0-		-0-	-0-		12	1	605	3	Y	13	13	1			4
									14	9									
02	560	N	542	-0-		-18	-0-		10	1	519	3	Y	12	10	1			6
									13	9									

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	350	-0-		-10	-0-		7	1	326	3	Y	15	13	1			5
									17	9									
10	347	N	347	-0-		-0-	-0-		7	1	326	3	Y	13	14	1			4
									14	9									
11	360	N	317	-0-		-43	-0-		6	1	303	3	Y	7	10	1			1
									8	9									
12	372	N	336	-0-		-36	-0-		7	1	320	3	Y	8	6	1			3
									9	9									
*01	336	N	336	-0-		-0-	-0-		6	1	318	3	Y	11	10	1			4
									12	9									
*02	323	N	323	-0-		-0-	-0-		6	1	304	3	Y	12	10	1			6
									13	9									

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-		-0-	-0-		12	1	521	3	Y	15	13	1			5
									17	9									
10	548	N	548	-0-		-0-	-0-		12	1	521	3	Y	14	14	1			5
									15	9									
11	511	N	511	-0-		-0-	-0-		9	1	495	3	Y	6	10	1			1
									7	9									
12	524	N	524	-0-		-0-	-0-		11	1	504	3	Y	8	6	1			3
									9	9									
*01	528	N	528	-0-		-0-	-0-		10	1	508	3	Y	9	9	1			3
									10	9									
*02	482	N	482	-0-		-0-	-0-		9	1	459	3	Y	13	10	1			6
									14	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	87	-0-		-33	-0-		2	1	85	3	Y	-0-					-0-
10	186	N	114	-0-		-72	-0-		3	1	111	3	Y	-0-					-0-
11	120	N	102	-0-		-18	-0-		2	1	100	3	Y	-0-					-0-
12	93	N	91	-0-		-2	-0-		2	1	89	3	Y	-0-					-0-
*01	124	N	97	-0-		-27	-0-		2	1	95	3	Y	-0-					-0-
*02	88	N	88	-0-		-0-	-0-		2	1	86	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	771	N	771	-0-		-0-	-0-	16	1	738	3	Y	15	13	1			5
								17	9									
10	868	N	811	-0-		-57	-0-	18	1	776	3	Y	15	15	1			5
								17	9									
11	790	N	790	-0-		-0-	-0-	15	1	761	3	Y	13	16	1			2
								14	9									
12	817	N	817	-0-		-0-	-0-	17	1	785	3	Y	14	11	1			5
								15	9									
*01	869	N	869	-0-		-0-	-0-	16	1	836	3	Y	15	15	1			5
								17	9									
*02	752	N	752	-0-		-0-	-0-	14	1	725	3	Y	12	11	1			6
								13	9									

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	725	N	725	-0-		-0-	-0-	15	1	693	3	Y	15	13	1			5
								17	9									
10	735	N	735	-0-		-0-	-0-	16	1	702	3	Y	15	15	1			5
								17	9									
11	720	N	697	-0-		-23	-0-	13	1	670	3	Y	13	16	1			2
								14	9									
12	744	N	686	-0-		-58	-0-	14	1	657	3	Y	14	11	1			5
								15	9									
*01	713	N	561	-0-		-152	-0-	10	1	536	3	Y	14	15	1			4
								15	9									
*02	645	N	645	-0-		-0-	-0-	12	1	619	3	Y	13	11	1			6
								14	9									

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	731	-0-		-49	-0-	16	1	715	3	Y	-0-					-0-
10	854	N	854	-0-		-0-	-0-	19	1	832	3	Y	3	2	1			1
								3	9									
11	780	N	760	-0-		-20	-0-	14	1	739	3	Y	6	6	1			1
								7	9									
12	744	N	739	-0-		-5	-0-	15	1	716	3	Y	7	5	1			3
								8	9									
*01	837	N	688	-0-		-149	-0-	13	1	665	3	Y	9	9	1			3
								10	9									
02	700	N	638	-0-		-62	-0-	12	1	612	3	Y	13	10	1			6
								14	9									

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-		-0-	-0-	12	1	526	3	Y	-0-					-0-
10	568	N	568	-0-		-0-	-0-	13	1	546	3	Y	8	5	1			3
								9	9									
11	549	N	549	-0-		-0-	-0-	10	1	527	3	Y	11	12	1			2
								12	9									
12	592	N	592	-0-		-0-	-0-	12	1	569	3	Y	10	8	1			4
								11	9									
*01	645	N	645	-0-		-0-	-0-	12	1	632	3	Y	1	5	1			-0-
								1	9									
*02	512	N	512	-0-		-0-	-0-	10	1	502	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

MO	ALLOW	CODE	GAS PROD	INJECT. GAS (I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	918	-0-	-12	-0-	20	1	881	3	Y	15	13	1			5
							17	9									
10	932	N	932	-0-	-0-	-0-	20	1	895	3	Y	15	15	1			5
							17	9									
11	900	N	891	-0-	-9	-0-	16	1	861	3	Y	13	16	1			2
							14	9									
12	961	N	907	-0-	-54	-0-	19	1	873	3	Y	14	11	1			5
							15	9									
*01	969	N	969	-0-	-0-	-0-	18	1	934	3	Y	15	15	1			5
							17	9									
*02	930	N	930	-0-	-0-	-0-	17	1	900	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

MO	ALLOW	CODE	GAS PROD	INJECT. GAS (I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1164	-0-	-66	-0-	25	1	1122	3	Y	15	13	1			5
							17	9									
10	1209	N	1185	-0-	-24	-0-	26	1	1142	3	Y	15	15	1			5
							17	9									
11	1188	N	1188	-0-	-0-	-0-	22	1	1152	3	Y	13	16	1			2
							14	9									
12	1216	N	1216	-0-	-0-	-0-	25	1	1176	3	Y	14	11	1			5
							15	9									
*01	1147	N	1145	-0-	-2	-0-	22	1	1109	3	Y	13	14	1			4
							14	9									
02	1036	N	940	-0-	-96	-0-	18	1	910	3	Y	11	10	1			5
							12	9									

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

MO	ALLOW	CODE	GAS PROD	INJECT. GAS (I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1148	-0-	-22	-0-	25	1	1106	3	Y	15	13	1			5
							17	9									
10	1178	N	1119	-0-	-59	-0-	25	1	1079	3	Y	14	14	1			5
							15	9									
11	1170	N	1031	-0-	-139	-0-	19	1	998	3	Y	13	16	1			2
							14	9									
12	1234	N	1234	-0-	-0-	-0-	26	1	1193	3	Y	14	11	1			5
							15	9									
*01	1085	N	1063	-0-	-22	-0-	20	1	1030	3	Y	12	13	1			4
							13	9									
02	952	N	742	-0-	-210	-0-	14	1	719	3	Y	8	8	1			4
							9	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

MO	ALLOW	CODE	GAS PROD	INJECT. GAS (I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	7	1	317	3	Y	15	13	1			5
							17	9									
10	329	N	329	-0-	-0-	-0-	7	1	307	3	Y	14	14	1			5
							15	9									
11	300	N	300	-0-	-0-	-0-	5	1	283	3	Y	11	14	1			2
							12	9									
12	279	N	246	-0-	-33	-0-	5	1	229	3	Y	11	9	1			4
							12	9									
*01	310	N	292	-0-	-18	-0-	5	1	273	3	Y	13	13	1			4
							14	9									
02	280	N	257	-0-	-23	-0-	5	1	238	3	Y	13	11	1			6
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	927	N	927	-0-	-0-	-0-	20	1	890	3	Y	15	13	1			5
							17	9									
10	930	N	736	-0-	-194	-0-	16	1	707	3	Y	12	13	1			4
							13	9									
11	900	N	451	-0-	-449	-0-	8	1	428	3	Y	14	16	1			2
							15	9									
12	930	N	526	-0-	-404	-0-	11	1	500	3	Y	14	11	1			5
							15	9									
*01	1028	N	1028	-0-	-0-	-0-	19	1	995	3	Y	13	14	1			4
							14	9									
*02	873	N	873	-0-	-0-	-0-	16	1	843	3	Y	13	11	1			6
							14	9									

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	975	N	975	-0-	-0-	-0-	21	1	923	3	Y	28	25	1			9
							31	9									
10	1026	N	1026	-0-	-0-	-0-	22	1	970	3	Y	31	30	1			10
							34	9									
11	979	N	979	-0-	-0-	-0-	18	1	931	3	Y	27	33	1			4
							30	9									
12	987	N	987	-0-	-0-	-0-	20	1	935	3	Y	29	22	1			11
							32	9									
*01	995	N	995	-0-	-0-	-0-	19	1	945	3	Y	28	30	1			9
							31	9									
*02	872	N	872	-0-	-0-	-0-	16	1	828	3	Y	25	22	1			12
							28	9									

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	482	N	482	-0-	-0-	-0-	10	1	457	3	Y	14	12	1			5
							15	9									
10	403	N	385	-0-	-18	-0-	8	1	362	3	Y	14	14	1			5
							15	9									
11	450	N	411	-0-	-39	-0-	7	1	391	3	Y	12	15	1			2
							13	9									
12	465	N	377	-0-	-88	-0-	8	1	358	3	Y	10	8	1			4
							11	9									
*01	511	N	511	-0-	-0-	-0-	9	1	485	3	Y	15	14	1			5
							17	9									
*02	349	N	349	-0-	-0-	-0-	6	1	330	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	502	N	502	-0-	-0-	-0-	11	1	474	3	Y	15	13	1			5
							17	9									
10	496	N	494	-0-	-2	-0-	11	1	466	3	Y	15	15	1			5
							17	9									
11	480	N	463	-0-	-17	-0-	8	1	441	3	Y	13	16	1			2
							14	9									
12	496	N	477	-0-	-19	-0-	10	1	452	3	Y	14	11	1			5
							15	9									
*01	434	N	398	-0-	-36	-0-	7	1	374	3	Y	15	15	1			5
							17	9									
02	392	N	389	-0-	-3	-0-	7	1	369	3	Y	12	11	1			6
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	11	1	504	3	Y	15	13	1			5
							17	9									
10	541	N	541	-0-	-0-	-0-	12	1	512	3	Y	15	15	1			5
							17	9									
11	517	N	517	-0-	-0-	-0-	9	1	494	3	Y	13	16	1			2
							14	9									
12	530	N	530	-0-	-0-	-0-	11	1	504	3	Y	14	11	1			5
							15	9									
*01	521	N	521	-0-	-0-	-0-	10	1	494	3	Y	15	15	1			5
							17	9									
*02	458	N	458	-0-	-0-	-0-	8	1	437	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	667	-0-	-23	-0-	15	1	652	3	Y	-0-					-0-
10	682	N	653	-0-	-29	-0-	15	1	638	3	Y	-0-					-0-
11	660	N	616	-0-	-44	-0-	12	1	604	3	Y	-0-					-0-
12	682	N	642	-0-	-40	-0-	14	1	628	3	Y	-0-					-0-
*01	651	N	628	-0-	-23	-0-	12	1	612	3	Y	4	3	1			1
							4	9									
02	588	N	566	-0-	-22	-0-	11	1	541	3	Y	13	8	1			6
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	809	N	809	-0-	-0-	-0-	17	1	775	3	Y	15	13	1			5
							17	9									
10	777	N	777	-0-	-0-	-0-	17	1	743	3	Y	15	15	1			5
							17	9									
11	717	N	717	-0-	-0-	-0-	13	1	690	3	Y	13	16	1			2
							14	9									
12	730	N	730	-0-	-0-	-0-	15	1	700	3	Y	14	11	1			5
							15	9									
*01	775	N	667	-0-	-108	-0-	12	1	638	3	Y	15	15	1			5
							17	9									
02	672	N	533	-0-	-139	-0-	10	1	510	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1182	-0-	-18	-0-	25	1	1140	3	Y	15	13	1			5
							17	9									
10	1240	N	1194	-0-	-46	-0-	26	1	1151	3	Y	15	15	1			5
							17	9									
11	1200	N	1094	-0-	-106	-0-	20	1	1060	3	Y	13	16	1			2
							14	9									
12	1209	N	1191	-0-	-18	-0-	25	1	1151	3	Y	14	11	1			5
							15	9									
*01	1178	N	1173	-0-	-5	-0-	22	1	1134	3	Y	15	15	1			5
							17	9									
*02	1018	N	1018	-0-	-0-	-0-	19	1	986	3	Y	12	11	1			6
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	N	593	-0-	-0-	-0-	13	1	565	3	Y	14	12	1			5
							15	9									
10	558	N	516	-0-	-42	-0-	11	1	490	3	Y	14	14	1			5
							15	9									
11	532	N	532	-0-	-0-	-0-	10	1	508	3	Y	13	16	1			2
							14	9									
12	558	N	507	-0-	-51	-0-	10	1	482	3	Y	14	11	1			5
							15	9									
*01	535	N	535	-0-	-0-	-0-	10	1	508	3	Y	15	15	1			5
							17	9									
02	504	N	401	-0-	-103	-0-	7	1	381	3	Y	12	11	1			6
							13	9									

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1178	N	1178	-0-	-0-	-0-	25	1	1122	3	Y	28	24	1			9
							31	9									
10	1136	N	1136	-0-	-0-	-0-	25	1	1077	3	Y	31	30	1			10
							34	9									
11	1056	N	1056	-0-	-0-	-0-	19	1	1007	3	Y	27	33	1			4
							30	9									
12	1085	N	1061	-0-	-24	-0-	22	1	1013	3	Y	24	19	1			9
							26	9									
*01	1085	N	1006	-0-	-79	-0-	19	1	970	3	Y	15	19	1			5
							17	9									
02	980	N	912	-0-	-68	-0-	17	1	882	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	656	-0-	-4	-0-	14	1	625	3	Y	15	13	1			5
							17	9									
10	682	N	673	-0-	-9	-0-	15	1	643	3	Y	14	14	1			5
							15	9									
11	660	N	644	-0-	-16	-0-	12	1	620	3	Y	11	14	1			2
							12	9									
12	682	N	660	-0-	-22	-0-	14	1	634	3	Y	11	9	1			4
							12	9									
*01	651	N	648	-0-	-3	-0-	12	1	622	3	Y	13	13	1			4
							14	9									
02	588	N	508	-0-	-80	-0-	9	1	485	3	Y	13	11	1			6
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	444	-0-	-6	-0-	10	1	434	3	Y	-0-					-0-
10	465	N	459	-0-	-6	-0-	10	1	446	3	Y	3	2	1			1
							3	9									
11	450	N	236	-0-	-214	-0-	4	1	226	3	Y	5	5	1			1
							6	9									
12	565	N	565	-0-	-0-	-0-	12	1	545	3	Y	7	5	1			3
							8	9									
*01	434	N	357	-0-	-77	-0-	7	1	348	3	Y	2	4	1			1
							2	9									
*02	370	N	370	-0-	-0-	-0-	7	1	363	3	Y	-0-	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1769	-0-	-61	-0-	38	1	1714	3	Y	15	13	1			5
							17	9									
10	1922	N	1819	-0-	-103	-0-	40	1	1764	3	Y	14	14	1			5
							15	9									
11	1800	N	1789	-0-	-11	-0-	33	1	1744	3	Y	11	14	1			2
							12	9									
12	1923	N	1923	-0-	-0-	-0-	40	1	1871	3	Y	11	9	1			4
							12	9									
*01	1939	N	1939	-0-	-0-	-0-	37	1	1888	3	Y	13	13	1			4
							14	9									
*02	1687	N	1687	-0-	-0-	-0-	32	1	1641	3	Y	13	11	1			6
							14	9									

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	2062	-0-	-68	-0-	44	1	1987	3	Y	28	25	1			9
							31	9									
10	2108	X	2098	-0-	-10	-0-	46	1	2018	3	Y	31	30	1			10
							34	9									
11	2040	X	2014	-0-	-26	-0-	37	1	1947	3	Y	27	33	1			4
							30	9									
12	2139	X	2097	-0-	-42	-0-	43	1	2022	3	Y	29	22	1			11
							32	9									
*01	2109	N	2109	-0-	-0-	-0-	40	1	2037	3	Y	29	30	1			10
							32	9									
*02	1901	N	1901	-0-	-0-	-0-	36	1	1837	3	Y	25	23	1			12
							28	9									

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2641	-0-	-359	-0-	57	1	2553	3	Y	28	25	1			9
							31	9									
10	3069	X	2665	-0-	-404	-0-	59	1	2572	3	Y	31	30	1			10
							34	9									
11	2970	X	2498	-0-	-472	-0-	46	1	2422	3	Y	27	33	1			4
							30	9									
12	2728	X	2531	-0-	-197	-0-	53	1	2446	3	Y	29	22	1			11
							32	9									
*01	2573	N	2488	-0-	-85	-0-	47	1	2409	3	Y	29	30	1			10
							32	9									
*02	2390	N	2390	-0-	-0-	-0-	45	1	2317	3	Y	25	23	1			12
							28	9									

DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1384	N	1384	-0-	-0-	-0-	30	1	1337	3	Y	15	13	1			5
							17	9									
10	1413	N	1413	-0-	-0-	-0-	31	1	1365	3	Y	15	15	1			5
							17	9									
11	1380	N	1343	-0-	-37	-0-	25	1	1304	3	Y	13	16	1			2
							14	9									
12	1426	N	1365	-0-	-61	-0-	28	1	1322	3	Y	14	11	1			5
							15	9									
*01	1359	N	1359	-0-	-0-	-0-	26	1	1316	3	Y	15	15	1			5
							17	9									
02	1204	N	1161	-0-	-43	-0-	22	1	1126	3	Y	12	11	1			6
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	915	-0-	-45	-0-	20	1	895	3	Y	-0-					-0-
10	930	N	926	-0-	-4	-0-	21	1	905	3	Y	-0-					-0-
11	900	N	856	-0-	-44	-0-	16	1	840	3	Y	-0-					-0-
12	979	N	979	-0-	-0-	-0-	21	1	958	3	Y	-0-					-0-
*01	861	N	861	-0-	-0-	-0-	17	1	844	3	Y	-0-					-0-
*02	837	N	837	-0-	-0-	-0-	16	1	821	3	Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

09	600	N	580	-0-	-20	-0-	12	1	551	3	Y	15	13	1			5
							17	9									
10	620	N	597	-0-	-23	-0-	13	1	569	3	Y	14	14	1			5
							15	9									
11	600	N	555	-0-	-45	-0-	10	1	533	3	Y	11	14	1			2
							12	9									
12	589	N	573	-0-	-16	-0-	12	1	549	3	Y	11	9	1			4
							12	9									
*01	616	N	616	-0-	-0-	-0-	12	1	590	3	Y	13	13	1			4
							14	9									
*02	699	N	699	-0-	-0-	-0-	13	1	672	3	Y	13	11	1			6
							14	9									

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

09	1980	N	1767	-0-	-213	-0-	38	1	1712	3	Y	15	13	1			5
							17	9									
10	1953	N	1743	-0-	-210	-0-	39	1	1687	3	Y	15	15	1			5
							17	9									
11	1830	N	1802	-0-	-28	-0-	33	1	1755	3	Y	13	16	1			2
							14	9									
12	1829	N	1506	-0-	-323	-0-	31	1	1460	3	Y	14	11	1			5
							15	9									
*01	1736	N	1293	-0-	-443	-0-	25	1	1251	3	Y	15	15	1			5
							17	9									
02	1652	N	1610	-0-	-42	-0-	30	1	1567	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

09	705	N	705	-0-	-0-	-0-	15	1	690	3	Y	-0-					-0-
10	736	N	736	-0-	-0-	-0-	16	1	720	3	Y	-0-					-0-
11	680	N	680	-0-	-0-	-0-	13	1	667	3	Y	-0-					-0-
12	714	N	714	-0-	-0-	-0-	15	1	699	3	Y	-0-					-0-
*01	682	N	643	-0-	-39	-0-	12	1	631	3	Y	-0-					-0-
02	616	N	576	-0-	-40	-0-	11	1	565	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

09	1208	N	1208	-0-	-0-	-0-	26	1	1165	3	Y	15	13	1			5
							17	9									
10	1235	N	1235	-0-	-0-	-0-	27	1	1193	3	Y	14	14	1			5
							15	9									
11	1282	N	1282	-0-	-0-	-0-	24	1	1246	3	Y	11	14	1			2
							12	9									
12	921	N	921	-0-	-0-	-0-	19	1	893	3	Y	8	7	1			3
							9	9									
*01	930	N	556	-0-	-374	-0-	10	1	532	3	Y	13	12	1			4
							14	9									
02	840	N	541	-0-	-299	-0-	10	1	517	3	Y	13	11	1			6
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	665	N	665	-0-	-0-	-0-	14	1	634	3	Y	15	13	1			5
							17	9									
10	682	N	668	-0-	-14	-0-	15	1	636	3	Y	15	15	1			5
							17	9									
11	660	N	626	-0-	-34	-0-	11	1	601	3	Y	13	16	1			2
							14	9									
12	682	N	640	-0-	-42	-0-	13	1	612	3	Y	14	11	1			5
							15	9									
*01	648	N	648	-0-	-0-	-0-	12	1	619	3	Y	15	15	1			5
							17	9									
02	560	N	529	-0-	-31	-0-	10	1	506	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

09	360	N	351	-0-	-9	-0-	8	1	343	3	Y	-0-					-0-
10	372	N	352	-0-	-20	-0-	8	1	344	3	Y	-0-					-0-
11	360	N	337	-0-	-23	-0-	6	1	331	3	Y	-0-					-0-
12	372	N	320	-0-	-52	-0-	7	1	313	3	Y	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	8	1	384	3	Y	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	7	1	362	3	Y	-0-					-0-

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

09	570	N	556	-0-	-14	-0-	12	1	527	3	Y	15	13	1			5
							17	9									
10	589	N	565	-0-	-24	-0-	12	1	536	3	Y	15	15	1			5
							17	9									
11	570	N	510	-0-	-60	-0-	9	1	487	3	Y	13	16	1			2
							14	9									
12	589	N	562	-0-	-27	-0-	12	1	535	3	Y	14	11	1			5
							15	9									
*01	551	N	551	-0-	-0-	-0-	10	1	524	3	Y	15	15	1			5
							17	9									
*02	484	N	484	-0-	-0-	-0-	9	1	462	3	Y	12	11	1			6
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

09	1210	N	1210	-0-	-0-	-0-	26	1	1167	3	Y	15	13	1			5
							17	9									
10	1222	N	1222	-0-	-0-	-0-	27	1	1178	3	Y	15	15	1			5
							17	9									
11	1113	N	1113	-0-	-0-	-0-	21	1	1078	3	Y	13	16	1			2
							14	9									
12	1162	N	1162	-0-	-0-	-0-	24	1	1123	3	Y	14	11	1			5
							15	9									
*01	1147	N	1022	-0-	-125	-0-	19	1	986	3	Y	15	15	1			5
							17	9									
02	1036	N	1021	-0-	-15	-0-	19	1	989	3	Y	12	11	1			6
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	733	N	733	-0-	-0-	-0-	16	1	702	3	Y	14	12	1			5
							15	9									
10	744	N	708	-0-	-36	-0-	16	1	679	3	Y	12	13	1			4
							13	9									
11	682	N	682	-0-	-0-	-0-	13	1	661	3	Y	7	10	1			1
							8	9									
12	744	N	725	-0-	-19	-0-	15	1	701	3	Y	8	6	1			3
							9	9									
*01	699	N	699	-0-	-0-	-0-	13	1	684	3	Y	2	4	1			1
							2	9									
*02	659	N	659	-0-	-0-	-0-	13	1	646	3	Y	-0-	1	1			-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	819	N	819	-0-	-0-	-0-	17	1	785	3	Y	15	13	1			5
							17	9									
10	806	N	686	-0-	-120	-0-	15	1	658	3	Y	12	13	1			4
							13	9									
11	810	N	676	-0-	-134	-0-	12	1	650	3	Y	13	15	1			2
							14	9									
12	837	N	782	-0-	-55	-0-	16	1	751	3	Y	14	11	1			5
							15	9									
*01	682	N	632	-0-	-50	-0-	12	1	605	3	Y	14	15	1			4
							15	9									
*02	680	N	680	-0-	-0-	-0-	13	1	653	3	Y	13	11	1			6
							14	9									

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1261	N	1261	-0-	-0-	-0-	27	1	1217	3	Y	15	13	1			5
							17	9									
10	1272	N	1272	-0-	-0-	-0-	28	1	1227	3	Y	15	15	1			5
							17	9									
11	1260	N	1223	-0-	-37	-0-	23	1	1186	3	Y	13	16	1			2
							14	9									
12	1302	N	1245	-0-	-57	-0-	26	1	1204	3	Y	14	11	1			5
							15	9									
*01	1240	N	1208	-0-	-32	-0-	23	1	1168	3	Y	15	15	1			5
							17	9									
02	1120	N	1057	-0-	-63	-0-	20	1	1024	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	640	-0-	-20	-0-	14	1	609	3	Y	15	13	1			5
							17	9									
10	651	N	644	-0-	-7	-0-	14	1	613	3	Y	15	15	1			5
							17	9									
11	630	N	617	-0-	-13	-0-	11	1	592	3	Y	13	16	1			2
							14	9									
12	702	N	702	-0-	-0-	-0-	14	1	673	3	Y	14	11	1			5
							15	9									
*01	691	N	691	-0-	-0-	-0-	13	1	661	3	Y	15	15	1			5
							17	9									
*02	600	N	600	-0-	-0-	-0-	11	1	576	3	Y	12	11	1			6
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	6	1	262	3	Y	15	13	1			5
							17	9									
10	284	N	284	-0-	-0-	-0-	6	1	261	3	Y	15	15	1			5
							17	9									
11	283	N	283	-0-	-0-	-0-	5	1	264	3	Y	13	16	1			2
							14	9									
12	279	N	279	-0-	-0-	-0-	6	1	258	3	Y	14	11	1			5
							15	9									
*01	279	N	274	-0-	-5	-0-	5	1	252	3	Y	15	15	1			5
							17	9									
02	252	N	245	-0-	-7	-0-	4	1	228	3	Y	12	11	1			6
							13	9									

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	973	-0-	-107	-0-	21	1	952	3	Y	-0-					-0-
10	1488	N	1171	-0-	-317	-0-	26	1	1145	3	Y	-0-					-0-
11	1230	N	1058	-0-	-172	-0-	20	1	1038	3	Y	-0-					-0-
12	992	N	949	-0-	-43	-0-	20	1	929	3	Y	-0-					-0-
*01	1054	N	984	-0-	-70	-0-	19	1	965	3	Y	-0-					-0-
02	952	N	829	-0-	-123	-0-	16	1	813	3	Y	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1603	N	1603	-0-	-0-	-0-	35	1	1551	3	Y	15	13	1			5
							17	9									
10	1631	N	1631	-0-	-0-	-0-	36	1	1578	3	Y	15	15	1			5
							17	9									
11	1590	N	1558	-0-	-32	-0-	29	1	1515	3	Y	13	16	1			2
							14	9									
12	1643	N	1589	-0-	-54	-0-	33	1	1541	3	Y	14	11	1			5
							15	9									
*01	1581	N	1574	-0-	-7	-0-	30	1	1527	3	Y	15	15	1			5
							17	9									
02	1428	N	1337	-0-	-91	-0-	25	1	1299	3	Y	12	11	1			6
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	N	730	-0-	-0-	-0-	16	1	697	3	Y	15	13	1			5
							17	9									
10	747	N	747	-0-	-0-	-0-	16	1	714	3	Y	15	15	1			5
							17	9									
11	697	N	697	-0-	-0-	-0-	13	1	670	3	Y	13	16	1			2
							14	9									
12	744	N	744	-0-	-0-	-0-	15	1	714	3	Y	14	11	1			5
							15	9									
*01	713	N	613	-0-	-100	-0-	12	1	587	3	Y	13	14	1			4
							14	9									
*02	679	N	679	-0-	-0-	-0-	13	1	652	3	Y	13	11	1			6
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1534	-0-	-86	-0-	33	1	1484	3	Y	15	13	1			5
							17	9									
10	1643	N	1564	-0-	-79	-0-	35	1	1512	3	Y	15	15	1			5
							17	9									
11	1530	N	1492	-0-	-38	-0-	28	1	1450	3	Y	13	16	1			2
							14	9									
12	1581	N	1497	-0-	-84	-0-	31	1	1451	3	Y	14	11	1			5
							15	9									
*01	1519	N	1471	-0-	-48	-0-	28	1	1426	3	Y	15	15	1			5
							17	9									
02	1372	N	1347	-0-	-25	-0-	25	1	1309	3	Y	12	11	1			6
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1960	N	1960	-0-	-0-	-0-	42	1	1901	3	Y	15	13	1			5
							17	9									
10	1970	N	1970	-0-	-0-	-0-	44	1	1909	3	Y	15	15	1			5
							17	9									
11	2673	N	2673	-0-	-0-	-0-	50	1	2609	3	Y	13	16	1			2
							14	9									
12	2032	N	2032	-0-	-0-	-0-	42	1	1975	3	Y	14	11	1			5
							15	9									
*01	1939	N	1939	-0-	-0-	-0-	37	1	1884	3	Y	16	16	1			5
							18	9									
02	1708	N	1602	-0-	-106	-0-	30	1	1553	3	Y	17	14	1			8
							19	9									

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1566	-0-	-444	-0-	33	1	1502	3	Y	28	25	1			9
							31	9									
10	2015	N	1433	-0-	-582	-0-	32	1	1381	3	Y	18	21	1			6
							20	9									
11	2070	N	1225	-0-	-845	-0-	23	1	1189	3	Y	12	16	1			2
							13	9									
12	1612	N	1355	-0-	-257	-0-	28	1	1312	3	Y	14	11	1			5
							15	9									
*01	1426	N	1317	-0-	-109	-0-	25	1	1290	3	Y	2	6	1			1
							2	9									
*02	1166	N	1166	-0-	-0-	-0-	22	1	1144	3	Y	-0-	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1537	-0-	-563	-0-	33	1	1489	3	Y	14	12	1			5
							15	9									
10	2077	N	1946	-0-	-131	-0-	43	1	1886	3	Y	15	15	1			5
							17	9									
11	2065	N	2065	-0-	-0-	-0-	38	1	2013	3	Y	13	16	1			2
							14	9									
12	2012	N	2012	-0-	-0-	-0-	42	1	1955	3	Y	14	11	1			5
							15	9									
*01	1953	N	1871	-0-	-82	-0-	36	1	1818	3	Y	15	15	1			5
							17	9									
02	1820	N	1105	-0-	-715	-0-	21	1	1073	3	Y	10	10	1			5
							11	9									

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	10	1	453	3	Y	15	13	1			5
							17	9									
10	496	N	473	-0-	-23	-0-	10	1	453	3	Y	9	11	1			3
							10	9									
11	480	N	442	-0-	-38	-0-	8	1	426	3	Y	7	9	1			1
							8	9									
12	496	N	493	-0-	-3	-0-	10	1	475	3	Y	7	5	1			3
							8	9									
*01	536	N	536	-0-	-0-	-0-	10	1	526	3	Y	-0-	3	1			-0-
*02	482	N	482	-0-	-0-	-0-	9	1	473	3	Y	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1166	N	1166	-0-	-0-	-0-	25	1	1110	3	Y	28	25	1			9
							31	9									
10	1189	N	1189	-0-	-0-	-0-	26	1	1135	3	Y	25	26	1			8
							28	9									
11	1140	N	1140	-0-	-0-	-0-	21	1	1097	3	Y	20	25	1			3
							22	9									
12	1195	N	1195	-0-	-0-	-0-	25	1	1146	3	Y	22	17	1			8
							24	9									
*01	1183	N	1183	-0-	-0-	-0-	22	1	1130	3	Y	28	27	1			9
							31	9									
*02	1085	N	1085	-0-	-0-	-0-	20	1	1037	3	Y	25	22	1			12
							28	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	989	N	989	-0-	-0-	-0-	21	1	951	3	Y	15	13	1			5
							17	9									
10	830	N	830	-0-	-0-	-0-	18	1	797	3	Y	14	14	1			5
							15	9									
11	771	N	771	-0-	-0-	-0-	14	1	743	3	Y	13	16	1			2
							14	9									
12	705	N	705	-0-	-0-	-0-	15	1	675	3	Y	14	11	1			5
							15	9									
*01	837	N	631	-0-	-206	-0-	12	1	602	3	Y	15	15	1			5
							17	9									
02	728	N	617	-0-	-111	-0-	12	1	592	3	Y	12	11	1			6
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2596	N	2596	-0-	-0-	-0-	56	1	2509	3	Y	28	25	1			9
							31	9									
10	2666	N	2660	-0-	-6	-0-	59	1	2573	3	Y	25	26	1			8
							28	9									
11	2640	N	2541	-0-	-99	-0-	47	1	2472	3	Y	20	25	1			3
							22	9									
12	2697	N	2468	-0-	-229	-0-	51	1	2393	3	Y	22	17	1			8
							24	9									
*01	2609	N	2609	-0-	-0-	-0-	50	1	2528	3	Y	28	27	1			9
							31	9									
02	2324	N	2287	-0-	-37	-0-	43	1	2216	3	Y	25	22	1			12
							28	9									

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

09	299	N	299	-0-	-0-	-0-	7	1	292	3	Y	-0-					-0-
10	310	N	297	-0-	-13	-0-	7	1	290	3	Y	-0-					-0-
11	300	N	136	-0-	-164	-0-	3	1	133	3	Y	-0-					-0-
12	365	N	365	-0-	-0-	-0-	8	1	357	3	Y	-0-					-0-
*01	293	N	293	-0-	-0-	-0-	6	1	287	3	Y	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	5	1	234	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

09	510	N	486	-0-	-24	-0-	10	1	459	3	Y	15	13	1			5
							17	9									
10	527	N	507	-0-	-20	-0-	11	1	481	3	Y	14	14	1			5
							15	9									
11	492	N	492	-0-	-0-	-0-	9	1	469	3	Y	13	16	1			2
							14	9									
12	497	N	497	-0-	-0-	-0-	10	1	472	3	Y	14	11	1			5
							15	9									
*01	496	N	449	-0-	-47	-0-	8	1	424	3	Y	15	15	1			5
							17	9									
*02	457	N	457	-0-	-0-	-0-	8	1	436	3	Y	12	11	1			6
							13	9									

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

09	642	N	642	-0-	-0-	-0-	14	1	611	3	Y	15	13	1			5
							17	9									
10	651	N	649	-0-	-2	-0-	14	1	618	3	Y	15	15	1			5
							17	9									
11	630	N	594	-0-	-36	-0-	11	1	570	3	Y	12	15	1			2
							13	9									
12	656	N	656	-0-	-0-	-0-	13	1	628	3	Y	14	11	1			5
							15	9									
*01	648	N	648	-0-	-0-	-0-	12	1	619	3	Y	15	15	1			5
							17	9									
*02	586	N	586	-0-	-0-	-0-	11	1	562	3	Y	12	11	1			6
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	458	-0-	-22	-0-	10	1	431	3	Y	15	13	1			5
							17	9									
10	465	N	465	-0-	-0-	-0-	10	1	438	3	Y	15	15	1			5
							17	9									
11	450	N	440	-0-	-10	-0-	8	1	418	3	Y	13	16	1			2
							14	9									
12	465	N	444	-0-	-21	-0-	9	1	420	3	Y	14	11	1			5
							15	9									
*01	434	N	407	-0-	-27	-0-	8	1	384	3	Y	14	15	1			4
							15	9									
*02	404	N	404	-0-	-0-	-0-	7	1	383	3	Y	13	11	1			6
							14	9									

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

09	990	N	896	-0-	-94	-0-	19	1	860	3	Y	15	13	1			5
							17	9									
10	1023	N	938	-0-	-85	-0-	21	1	902	3	Y	14	14	1			5
							15	9									
11	960	N	897	-0-	-63	-0-	17	1	866	3	Y	13	16	1			2
							14	9									
12	930	N	830	-0-	-100	-0-	17	1	798	3	Y	14	11	1			5
							15	9									
*01	899	N	846	-0-	-53	-0-	16	1	816	3	Y	13	14	1			4
							14	9									
*02	832	N	832	-0-	-0-	-0-	16	1	802	3	Y	13	11	1			6
							14	9									

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

09	648	N	648	-0-	-0-	-0-	14	1	617	3	Y	15	13	1			5
							17	9									
10	651	N	649	-0-	-2	-0-	14	1	618	3	Y	15	15	1			5
							17	9									
11	630	N	603	-0-	-27	-0-	11	1	578	3	Y	13	16	1			2
							14	9									
12	651	N	638	-0-	-13	-0-	13	1	610	3	Y	14	11	1			5
							15	9									
*01	620	N	620	-0-	-0-	-0-	12	1	591	3	Y	15	15	1			5
							17	9									
02	560	N	554	-0-	-6	-0-	10	1	531	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

09	570	N	514	-0-	-56	-0-	11	1	503	3	Y	-0-					-0-
10	558	N	534	-0-	-24	-0-	12	1	521	3	Y	1	1	1			-0-
							1	9									
11	512	N	512	-0-	-0-	-0-	9	1	497	3	Y	5	4	1			1
							6	9									
12	527	N	525	-0-	-2	-0-	11	1	510	3	Y	4	3	1			2
							4	9									
*01	527	N	504	-0-	-23	-0-	10	1	492	3	Y	2	3	1			1
							2	9									
02	476	N	447	-0-	-29	-0-	9	1	438	3	Y	-0-	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	474	-0-	-6	-0-	10	1	464	3	Y	-0-					-0-
10	496	N	496	-0-	-0-	-0-	11	1	483	3	Y	2	1	1			1
							2	9									
11	510	N	479	-0-	-31	-0-	9	1	463	3	Y	6	6	1			1
							7	9									
12	496	N	476	-0-	-20	-0-	10	1	457	3	Y	8	6	1			3
							9	9									
*01	496	N	477	-0-	-19	-0-	9	1	456	3	Y	11	10	1			4
							12	9									
02	448	N	433	-0-	-15	-0-	8	1	412	3	Y	12	10	1			6
							13	9									

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	3	1	127	3	Y	6	6	1			2
							7	9									
10	327	N	327	-0-	-0-	-0-	7	1	310	3	Y	9	8	1			3
							10	9									
11	159	N	159	-0-	-0-	-0-	3	1	142	3	Y	13	14	1			2
							14	9									
12	163	N	163	-0-	-0-	-0-	3	1	145	3	Y	14	11	1			5
							15	9									
*01	158	N	158	-0-	-0-	-0-	3	1	138	3	Y	15	15	1			5
							17	9									
*02	153	N	153	-0-	-0-	-0-	3	1	137	3	Y	12	11	1			6
							13	9									

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	827	-0-	-13	-0-	18	1	809	3	Y	-0-					-0-
10	868	N	844	-0-	-24	-0-	19	1	819	3	Y	5	3	1			2
							6	9									
11	840	N	803	-0-	-37	-0-	15	1	781	3	Y	6	7	1			1
							7	9									
12	868	N	827	-0-	-41	-0-	17	1	801	3	Y	8	6	1			3
							9	9									
*01	837	N	811	-0-	-26	-0-	16	1	795	3	Y	-0-	3	1			-0-
02	756	N	736	-0-	-20	-0-	14	1	722	3	Y	-0-					-0-

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	8	1	366	3	Y	15	13	1			5
							17	9									
10	387	N	387	-0-	-0-	-0-	8	1	364	3	Y	14	14	1			5
							15	9									
11	371	N	371	-0-	-0-	-0-	7	1	352	3	Y	11	14	1			2
							12	9									
12	403	N	380	-0-	-23	-0-	8	1	360	3	Y	11	9	1			4
							12	9									
*01	374	N	374	-0-	-0-	-0-	7	1	353	3	Y	13	13	1			4
							14	9									
*02	349	N	349	-0-	-0-	-0-	6	1	329	3	Y	13	11	1			6
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1035	N	1035	-0-	-0-	-0-	22	1	996	3	Y	15	13	1			5
							17	9									
10	1070	N	1070	-0-	-0-	-0-	24	1	1029	3	Y	15	15	1			5
							17	9									
11	1022	N	1022	-0-	-0-	-0-	19	1	989	3	Y	13	16	1			2
							14	9									
12	1085	N	1066	-0-	-19	-0-	22	1	1029	3	Y	14	11	1			5
							15	9									
*01	1071	N	1071	-0-	-0-	-0-	20	1	1034	3	Y	15	15	1			5
							17	9									
*02	979	N	979	-0-	-0-	-0-	18	1	948	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	10	1	438	3	Y	15	13	1			5
							17	9									
10	473	N	473	-0-	-0-	-0-	10	1	446	3	Y	15	15	1			5
							17	9									
11	450	N	446	-0-	-4	-0-	8	1	424	3	Y	13	16	1			2
							14	9									
12	465	N	458	-0-	-7	-0-	9	1	434	3	Y	14	11	1			5
							15	9									
*01	463	N	463	-0-	-0-	-0-	9	1	437	3	Y	15	15	1			5
							17	9									
02	392	N	344	-0-	-48	-0-	6	1	327	3	Y	10	10	1			5
							11	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	13	1	593	3	Y	15	13	1			5
							17	9									
10	682	N	630	-0-	-52	-0-	14	1	599	3	Y	15	15	1			5
							17	9									
11	630	N	610	-0-	-20	-0-	11	1	585	3	Y	13	16	1			2
							14	9									
12	651	N	614	-0-	-37	-0-	13	1	586	3	Y	14	11	1			5
							15	9									
*01	624	N	624	-0-	-0-	-0-	12	1	595	3	Y	15	15	1			5
							17	9									
*02	563	N	563	-0-	-0-	-0-	10	1	540	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 8600 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-					-0-
10	82	N	82	-0-	-0-	-0-	2	1	80	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	918	-0-	-12	-0-	19	1	868	3	Y	28	25	1			9
							31	9									
10	933	N	933	-0-	-0-	-0-	20	1	879	3	Y	31	30	1			10
							34	9									
11	900	N	891	-0-	-9	-0-	16	1	845	3	Y	27	33	1			4
							30	9									
12	961	N	906	-0-	-55	-0-	18	1	856	3	Y	29	22	1			11
							32	9									
*01	899	N	891	-0-	-8	-0-	17	1	842	3	Y	29	30	1			10
							32	9									
02	812	N	800	-0-	-12	-0-	15	1	757	3	Y	25	23	1			12
							28	9									

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	803	-0-	-37	-0-	17	1	769	3	Y	15	13	1			5
							17	9									
10	806	N	763	-0-	-43	-0-	17	1	729	3	Y	15	15	1			5
							17	9									
11	810	N	768	-0-	-42	-0-	14	1	740	3	Y	13	16	1			2
							14	9									
12	837	N	801	-0-	-36	-0-	17	1	769	3	Y	14	11	1			5
							15	9									
*01	779	N	779	-0-	-0-	-0-	15	1	747	3	Y	15	15	1			5
							17	9									
*02	787	N	787	-0-	-0-	-0-	15	1	759	3	Y	12	11	1			6
							13	9									

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	15	1	663	3	Y	15	13	1			5
							17	9									
10	643	N	643	-0-	-0-	-0-	14	1	612	3	Y	15	15	1			5
							17	9									
11	560	N	560	-0-	-0-	-0-	10	1	536	3	Y	13	16	1			2
							14	9									
12	752	N	752	-0-	-0-	-0-	16	1	721	3	Y	14	11	1			5
							15	9									
*01	651	N	396	-0-	-255	-0-	7	1	378	3	Y	10	12	1			3
							11	9									
*02	624	N	624	-0-	-0-	-0-	12	1	602	3	Y	9	8	1			4
							10	9									

KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	384	-0-	-96	-0-	8	1	359	3	Y	15	13	1			5
							17	9									
10	465	N	446	-0-	-19	-0-	10	1	419	3	Y	15	15	1			5
							17	9									
11	420	N	302	-0-	-118	-0-	5	1	283	3	Y	13	16	1			2
							14	9									
12	403	N	339	-0-	-64	-0-	7	1	317	3	Y	14	11	1			5
							15	9									
*01	403	N	321	-0-	-82	-0-	6	1	298	3	Y	15	15	1			5
							17	9									
*02	321	N	321	-0-	-0-	-0-	6	1	302	3	Y	12	11	1			6
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	885	-0-	-15	-0-	19	1	849	3	Y	15	13	1			5
							17	9									
10	930	N	863	-0-	-67	-0-	19	1	829	3	Y	14	14	1			5
							15	9									
11	870	N	763	-0-	-107	-0-	14	1	737	3	Y	11	14	1			2
							12	9									
12	930	N	868	-0-	-62	-0-	18	1	838	3	Y	11	9	1			4
							12	9									
*01	861	N	861	-0-	-0-	-0-	16	1	831	3	Y	13	13	1			4
							14	9									
*02	730	N	730	-0-	-0-	-0-	14	1	702	3	Y	13	11	1			6
							14	9									

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2017	N	2017	-0-	-0-	-0-	44	1	1956	3	Y	15	13	1			5
							17	9									
10	2056	N	2056	-0-	-0-	-0-	46	1	1993	3	Y	15	15	1			5
							17	9									
11	1980	N	1946	-0-	-34	-0-	36	1	1896	3	Y	13	16	1			2
							14	9									
12	2046	N	1979	-0-	-67	-0-	41	1	1923	3	Y	14	11	1			5
							15	9									
*01	2015	N	1968	-0-	-47	-0-	37	1	1914	3	Y	15	15	1			5
							17	9									
02	1820	N	1802	-0-	-18	-0-	34	1	1755	3	Y	12	11	1			6
							13	9									

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	13	1	591	3	Y	-0-					-0-
10	589	N	588	-0-	-1	-0-	13	1	575	3	Y	-0-					-0-
11	570	N	554	-0-	-16	-0-	10	1	544	3	Y	-0-					-0-
12	620	N	565	-0-	-55	-0-	12	1	553	3	Y	-0-					-0-
*01	589	N	549	-0-	-40	-0-	11	1	538	3	Y	-0-					-0-
02	504	N	412	-0-	-92	-0-	8	1	404	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	933	N	933	-0-	-0-	-0-	20	1	913	3	Y	-0-					-0-
10	1174	N	1174	-0-	-0-	-0-	26	1	1146	3	Y	2	1	1			1
							2	9									
11	1073	N	1073	-0-	-0-	-0-	20	1	1039	3	Y	13	12	1			2
							14	9									
12	1067	N	1067	-0-	-0-	-0-	22	1	1030	3	Y	14	11	1			5
							15	9									
*01	1147	N	1027	-0-	-120	-0-	19	1	991	3	Y	15	15	1			5
							17	9									
02	1008	N	880	-0-	-128	-0-	17	1	850	3	Y	12	11	1			6
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	656	-0-		-64	-0-		14	1	625	3	Y	15	13	1			5
									17	9									
10	682	N	654	-0-		-28	-0-		14	1	623	3	Y	15	15	1			5
									17	9									
11	660	N	529	-0-		-131	-0-		10	1	505	3	Y	13	16	1			2
									14	9									
12	682	N	591	-0-		-91	-0-		12	1	564	3	Y	14	11	1			5
									15	9									
*01	638	N	638	-0-		-0-	-0-		12	1	609	3	Y	15	15	1			5
									17	9									
*02	569	N	569	-0-		-0-	-0-		11	1	545	3	Y	12	11	1			6
									13	9									

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	877	N	877	-0-		-0-	-0-		19	1	841	3	Y	15	13	1			5
									17	9									
10	868	N	845	-0-		-23	-0-		19	1	809	3	Y	15	15	1			5
									17	9									
11	870	N	809	-0-		-61	-0-		15	1	780	3	Y	13	16	1			2
									14	9									
12	899	N	829	-0-		-70	-0-		17	1	797	3	Y	14	11	1			5
									15	9									
*01	825	N	825	-0-		-0-	-0-		16	1	792	3	Y	15	15	1			5
									17	9									
*02	735	N	735	-0-		-0-	-0-		14	1	708	3	Y	12	11	1			6
									13	9									

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-		-0-	-0-		10	1	452	3	Y	15	13	1			5
									17	9									
10	493	N	493	-0-		-0-	-0-		11	1	465	3	Y	15	15	1			5
									17	9									
11	480	N	429	-0-		-51	-0-		8	1	408	3	Y	12	15	1			2
									13	9									
12	496	N	477	-0-		-19	-0-		10	1	452	3	Y	14	11	1			5
									15	9									
*01	470	N	470	-0-		-0-	-0-		9	1	444	3	Y	15	15	1			5
									17	9									
*02	437	N	437	-0-		-0-	-0-		8	1	416	3	Y	12	11	1			6
									13	9									

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	650	-0-		-10	-0-		14	1	636	3	Y	-0-					-0-
10	682	N	658	-0-		-24	-0-		15	1	643	3	Y	-0-					-0-
11	660	N	569	-0-		-91	-0-		11	1	558	3	Y	-0-					-0-
12	682	N	678	-0-		-4	-0-		14	1	664	3	Y	-0-					-0-
*01	672	N	672	-0-		-0-	-0-		13	1	659	3	Y	-0-					-0-
*02	602	N	602	-0-		-0-	-0-		11	1	591	3	Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	N	537	-0-	-0-	-0-	11	1	509	3	Y	15	13	1			5
							17	9									
10	543	N	543	-0-	-0-	-0-	12	1	516	3	Y	14	14	1			5
							15	9									
11	456	N	456	-0-	-0-	-0-	8	1	437	3	Y	10	13	1			2
							11	9									
12	462	N	462	-0-	-0-	-0-	9	1	441	3	Y	11	9	1			4
							12	9									
*01	496	N	447	-0-	-49	-0-	8	1	425	3	Y	13	13	1			4
							14	9									
*02	433	N	433	-0-	-0-	-0-	8	1	411	3	Y	13	11	1			6
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

09	750	N	726	-0-	-24	-0-	16	1	710	3	Y	-0-					-0-
10	775	N	720	-0-	-55	-0-	16	1	704	3	Y	-0-					-0-
11	750	N	676	-0-	-74	-0-	13	1	663	3	Y	-0-					-0-
12	744	N	685	-0-	-59	-0-	14	1	671	3	Y	-0-					-0-
*01	749	N	749	-0-	-0-	-0-	14	1	735	3	Y	-0-					-0-
02	644	N	584	-0-	-60	-0-	11	1	573	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

09	508	N	508	-0-	-0-	-0-	11	1	480	3	Y	15	13	1			5
							17	9									
10	527	N	501	-0-	-26	-0-	11	1	476	3	Y	13	14	1			4
							14	9									
11	510	N	469	-0-	-41	-0-	9	1	460	3	Y	-0-	4	1			-0-
12	527	N	480	-0-	-47	-0-	10	1	470	3	Y	-0-					-0-
*01	477	N	477	-0-	-0-	-0-	9	1	468	3	Y	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	8	1	414	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

09	390	N	300	-0-	-90	-0-	7	1	293	3	Y	-0-					-0-
10	405	N	405	-0-	-0-	-0-	9	1	396	3	Y	-0-					-0-
11	390	N	366	-0-	-24	-0-	7	1	359	3	Y	-0-					-0-
12	386	N	386	-0-	-0-	-0-	8	1	378	3	Y	-0-					-0-
*01	413	N	413	-0-	-0-	-0-	8	1	405	3	Y	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	7	1	380	3	Y	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

09	329	N	329	-0-	-0-	-0-	7	1	305	3	Y	15	13	1			5
							17	9									
10	279	N	270	-0-	-9	-0-	6	1	249	3	Y	14	14	1			5
							15	9									
11	270	N	257	-0-	-13	-0-	5	1	245	3	Y	6	10	1			1
							7	9									
12	279	N	223	-0-	-56	-0-	5	1	210	3	Y	7	5	1			3
							8	9									
*01	251	N	251	-0-	-0-	-0-	5	1	236	3	Y	9	9	1			3
							10	9									
*02	269	N	269	-0-	-0-	-0-	5	1	250	3	Y	13	10	1			6
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	8	1	372	3	Y	15	13	1			5
							17	9									
10	387	N	387	-0-	-0-	-0-	8	1	364	3	Y	14	14	1			5
							15	9									
11	360	N	356	-0-	-4	-0-	6	1	338	3	Y	11	14	1			2
							12	9									
12	372	N	354	-0-	-18	-0-	7	1	335	3	Y	11	9	1			4
							12	9									
*01	372	N	336	-0-	-36	-0-	6	1	316	3	Y	13	13	1			4
							14	9									
02	336	N	281	-0-	-55	-0-	5	1	262	3	Y	13	11	1			6
							14	9									

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	423	-0-	-87	-0-	9	1	397	3	Y	15	13	1			5
							17	9									
10	465	N	414	-0-	-51	-0-	9	1	391	3	Y	13	14	1			4
							14	9									
11	510	N	427	-0-	-83	-0-	8	1	405	3	Y	13	15	1			2
							14	9									
12	447	N	447	-0-	-0-	-0-	9	1	423	3	Y	14	11	1			5
							15	9									
*01	431	N	431	-0-	-0-	-0-	8	1	409	3	Y	13	14	1			4
							14	9									
*02	413	N	413	-0-	-0-	-0-	8	1	391	3	Y	13	11	1			6
							14	9									

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	566	-0-	-4	-0-	12	1	537	3	Y	15	13	1			5
							17	9									
10	564	N	564	-0-	-0-	-0-	12	1	537	3	Y	14	14	1			5
							15	9									
11	570	N	538	-0-	-32	-0-	10	1	521	3	Y	6	10	1			1
							7	9									
12	589	N	552	-0-	-37	-0-	11	1	532	3	Y	8	6	1			3
							9	9									
*01	558	N	552	-0-	-6	-0-	10	1	532	3	Y	9	9	1			3
							10	9									
02	504	N	498	-0-	-6	-0-	9	1	475	3	Y	13	10	1			6
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	904	N	904	-0-	-0-	-0-	19	1	868	3	Y	15	13	1			5
							17	9									
10	925	N	925	-0-	-0-	-0-	20	1	890	3	Y	14	14	1			5
							15	9									
11	877	N	877	-0-	-0-	-0-	16	1	849	3	Y	11	14	1			2
							12	9									
12	899	N	880	-0-	-19	-0-	18	1	850	3	Y	11	9	1			4
							12	9									
*01	879	N	879	-0-	-0-	-0-	17	1	848	3	Y	13	13	1			4
							14	9									
02	784	N	777	-0-	-7	-0-	15	1	748	3	Y	13	11	1			6
							14	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	851	N	851	-0-	-0-	-0-		18 1 17 9	816	3	Y	15	13	1			5
10	868	N	866	-0-	-2	-0-		19 1 17 9	830	3	Y	15	15	1			5
11	840	N	776	-0-	-64	-0-		14 1 14 9	748	3	Y	13	16	1			2
12	868	N	845	-0-	-23	-0-		17 1 15 9	813	3	Y	14	11	1			5
*01	877	N	877	-0-	-0-	-0-		17 1 17 9	843	3	Y	15	15	1			5
*02	806	N	806	-0-	-0-	-0-		15 1 13 9	778	3	Y	12	11	1			6

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	473	-0-	-7	-0-		10 1 17 9	446	3	Y	15	13	1			5
10	496	N	467	-0-	-29	-0-		10 1 15 9	442	3	Y	14	14	1			5
11	480	N	423	-0-	-57	-0-		8 1 7 9	408	3	Y	6	10	1			1
12	496	N	418	-0-	-78	-0-		9 1 9 9	400	3	Y	8	6	1			3
*01	434	N	368	-0-	-66	-0-		7 1 3 9	358	3	Y	3	5	1			1
02	392	N	344	-0-	-48	-0-		7 1	337	3	Y	-0-	1	1			-0-

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	559	-0-	-41	-0-		12 1 17 9	530	3	Y	15	13	1			5
10	589	N	569	-0-	-20	-0-		12 1 15 9	542	3	Y	14	14	1			5
11	570	N	532	-0-	-38	-0-		10 1 7 9	515	3	Y	6	10	1			1
12	589	N	540	-0-	-49	-0-		11 1 9 9	520	3	Y	8	6	1			3
*01	530	N	530	-0-	-0-	-0-		10 1 6 9	514	3	Y	5	6	1			2
02	476	N	473	-0-	-3	-0-		9 1	464	3	Y	-0-	2	1			-0-

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1081	-0-	-29	-0-		23 1 17 9	1041	3	Y	15	13	1			5
10	1116	N	1098	-0-	-18	-0-		24 1 17 9	1057	3	Y	15	15	1			5
11	1080	N	1045	-0-	-35	-0-		19 1 14 9	1012	3	Y	13	16	1			2
12	1116	N	1068	-0-	-48	-0-		22 1 15 9	1031	3	Y	14	11	1			5
*01	1054	N	1042	-0-	-12	-0-		20 1 17 9	1005	3	Y	15	15	1			5
02	952	N	565	-0-	-387	-0-		11 1 11 9	543	3	Y	10	10	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	715	N	715	-0-	-0-	-0-	15	1	683	3	Y	15	13	1			5
							17	9									
10	767	N	767	-0-	-0-	-0-	17	1	737	3	Y	12	13	1			4
							13	9									
11	987	N	987	-0-	-0-	-0-	18	1	961	3	Y	7	10	1			1
							8	9									
12	803	N	803	-0-	-0-	-0-	17	1	778	3	Y	7	5	1			3
							8	9									
*01	682	N	635	-0-	-47	-0-	12	1	610	3	Y	12	11	1			4
							13	9									
02	616	N	564	-0-	-52	-0-	10	1	540	3	Y	13	11	1			6
							14	9									

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	991	-0-	-29	-0-	21	1	939	3	Y	28	25	1			9
							31	9									
10	1023	N	1001	-0-	-22	-0-	22	1	945	3	Y	31	30	1			10
							34	9									
11	990	N	951	-0-	-39	-0-	17	1	904	3	Y	27	33	1			4
							30	9									
12	1023	N	975	-0-	-48	-0-	20	1	923	3	Y	29	22	1			11
							32	9									
*01	961	N	950	-0-	-11	-0-	18	1	900	3	Y	29	30	1			10
							32	9									
02	868	N	831	-0-	-37	-0-	15	1	788	3	Y	25	23	1			12
							28	9									

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1273	-0-	-17	-0-	27	1	1215	3	Y	28	25	1			9
							31	9									
10	1302	N	1299	-0-	-3	-0-	28	1	1238	3	Y	30	29	1			10
							33	9									
11	1232	N	1232	-0-	-0-	-0-	23	1	1187	3	Y	20	27	1			3
							22	9									
12	1302	N	1262	-0-	-40	-0-	26	1	1212	3	Y	22	17	1			8
							24	9									
*01	1265	N	1265	-0-	-0-	-0-	24	1	1215	3	Y	24	24	1			8
							26	9									
*02	1200	N	1200	-0-	-0-	-0-	22	1	1150	3	Y	25	21	1			12
							28	9									

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1149	N	1149	-0-	-0-	-0-	25	1	1107	3	Y	15	13	1			5
							17	9									
10	1148	N	1148	-0-	-0-	-0-	25	1	1106	3	Y	15	15	1			5
							17	9									
11	1110	N	1106	-0-	-4	-0-	20	1	1072	3	Y	13	16	1			2
							14	9									
12	1178	N	1167	-0-	-11	-0-	24	1	1128	3	Y	14	11	1			5
							15	9									
*01	1219	N	1219	-0-	-0-	-0-	23	1	1179	3	Y	15	15	1			5
							17	9									
02	1008	N	974	-0-	-34	-0-	18	1	943	3	Y	12	11	1			6
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	N	773	-0-	-0-	-0-	16	1	740	3	Y	15	13	1			5
							17	9									
10	794	N	794	-0-	-0-	-0-	17	1	760	3	Y	15	15	1			5
							17	9									
11	764	N	764	-0-	-0-	-0-	14	1	736	3	Y	13	16	1			2
							14	9									
12	806	N	781	-0-	-25	-0-	16	1	750	3	Y	14	11	1			5
							15	9									
*01	794	N	794	-0-	-0-	-0-	15	1	762	3	Y	15	15	1			5
							17	9									
*02	717	N	717	-0-	-0-	-0-	13	1	691	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1172	N	1172	-0-	-0-	-0-	25	1	1130	3	Y	15	13	1			5
							17	9									
10	1178	N	1178	-0-	-0-	-0-	26	1	1135	3	Y	15	15	1			5
							17	9									
11	1140	N	1129	-0-	-11	-0-	21	1	1094	3	Y	13	16	1			2
							14	9									
12	1209	N	1147	-0-	-62	-0-	24	1	1108	3	Y	14	11	1			5
							15	9									
*01	1137	N	1137	-0-	-0-	-0-	22	1	1098	3	Y	15	15	1			5
							17	9									
02	1008	N	1004	-0-	-4	-0-	19	1	972	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	610	-0-	-20	-0-	13	1	580	3	Y	15	13	1			5
							17	9									
10	651	N	627	-0-	-24	-0-	14	1	596	3	Y	15	15	1			5
							17	9									
11	570	N	559	-0-	-11	-0-	10	1	535	3	Y	13	16	1			2
							14	9									
12	620	N	609	-0-	-11	-0-	13	1	581	3	Y	14	11	1			5
							15	9									
*01	620	N	582	-0-	-38	-0-	11	1	554	3	Y	15	15	1			5
							17	9									
02	532	N	504	-0-	-28	-0-	9	1	482	3	Y	12	11	1			6
							13	9									

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	10	1	444	3	Y	15	13	1			5
							17	9									
10	480	N	480	-0-	-0-	-0-	10	1	453	3	Y	15	15	1			5
							17	9									
11	460	N	460	-0-	-0-	-0-	8	1	438	3	Y	13	16	1			2
							14	9									
12	468	N	468	-0-	-0-	-0-	10	1	443	3	Y	14	11	1			5
							15	9									
*01	461	N	461	-0-	-0-	-0-	9	1	435	3	Y	15	15	1			5
							17	9									
*02	404	N	404	-0-	-0-	-0-	7	1	384	3	Y	12	11	1			6
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	8	1	350	3	Y	-0-					-0-
10	372	N	361	-0-	-11	-0-	8	1	351	3	Y	2	1	1			1
							2	9									
11	360	N	359	-0-	-1	-0-	6	1	341	3	Y	11	10	1			2
							12	9									
12	372	N	350	-0-	-22	-0-	7	1	331	3	Y	11	9	1			4
							12	9									
*01	341	N	341	-0-	-0-	-0-	6	1	325	3	Y	9	10	1			3
							10	9									
02	308	N	298	-0-	-10	-0-	6	1	292	3	Y	-0-	3	1			-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	12	1	560	3	Y	28	25	1			9
							31	9									
10	589	N	560	-0-	-29	-0-	12	1	514	3	Y	31	30	1			10
							34	9									
11	570	N	561	-0-	-9	-0-	10	1	521	3	Y	27	33	1			4
							30	9									
12	599	N	599	-0-	-0-	-0-	12	1	555	3	Y	29	22	1			11
							32	9									
*01	597	N	597	-0-	-0-	-0-	11	1	554	3	Y	29	30	1			10
							32	9									
02	532	N	532	-0-	-0-	-0-	10	1	494	3	Y	25	23	1			12
							28	9									

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	956	-0-	-94	-0-	20	1	919	3	Y	15	13	1			5
							17	9									
10	1054	N	986	-0-	-68	-0-	22	1	949	3	Y	14	14	1			5
							15	9									
11	990	N	944	-0-	-46	-0-	17	1	915	3	Y	11	14	1			2
							12	9									
12	992	N	969	-0-	-23	-0-	20	1	937	3	Y	11	9	1			4
							12	9									
*01	964	N	964	-0-	-0-	-0-	18	1	932	3	Y	13	13	1			4
							14	9									
*02	888	N	888	-0-	-0-	-0-	17	1	857	3	Y	13	11	1			6
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1448	N	1448	-0-	-0-	-0-	31	1	1400	3	Y	15	13	1			5
							17	9									
10	1457	N	1418	-0-	-39	-0-	31	1	1370	3	Y	15	15	1			5
							17	9									
11	1410	N	1391	-0-	-19	-0-	26	1	1351	3	Y	13	16	1			2
							14	9									
12	1518	N	1518	-0-	-0-	-0-	32	1	1471	3	Y	14	11	1			5
							15	9									
*01	1406	N	1406	-0-	-0-	-0-	27	1	1362	3	Y	15	15	1			5
							17	9									
02	1232	N	1209	-0-	-23	-0-	23	1	1173	3	Y	12	11	1			6
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	875	-0-	-115	-0-	19	1	839	3	Y	15	13	1			5
							17	9									
10	1023	N	878	-0-	-145	-0-	19	1	845	3	Y	13	14	1			4
							14	9									
11	960	N	830	-0-	-130	-0-	15	1	807	3	Y	7	10	1			1
							8	9									
12	899	N	839	-0-	-60	-0-	17	1	813	3	Y	8	6	1			3
							9	9									
*01	868	N	761	-0-	-107	-0-	14	1	736	3	Y	10	10	1			3
							11	9									
02	784	N	528	-0-	-256	-0-	10	1	504	3	Y	13	10	1			6
							14	9									

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1630	N	1630	-0-	-0-	-0-	35	1	1578	3	Y	15	13	1			5
							17	9									
10	1624	N	1624	-0-	-0-	-0-	36	1	1571	3	Y	15	15	1			5
							17	9									
11	1530	N	1503	-0-	-27	-0-	28	1	1461	3	Y	13	16	1			2
							14	9									
12	1581	N	1544	-0-	-37	-0-	32	1	1497	3	Y	14	11	1			5
							15	9									
*01	1581	N	1565	-0-	-16	-0-	30	1	1518	3	Y	15	15	1			5
							17	9									
02	1400	N	1362	-0-	-38	-0-	26	1	1323	3	Y	12	11	1			6
							13	9									

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1899	X	1899	-0-	-0-	-0-	41	1	1841	3	Y	15	13	1			5
							17	9									
10	1927	X	1927	-0-	-0-	-0-	43	1	1867	3	Y	15	15	1			5
							17	9									
11	1807	X	1807	-0-	-0-	-0-	34	1	1759	3	Y	13	16	1			2
							14	9									
12	1826	X	1826	-0-	-0-	-0-	38	1	1773	3	Y	14	11	1			5
							15	9									
*01	1860	X	1797	-0-	-63	-0-	34	1	1749	3	Y	13	14	1			4
							14	9									
02	1680	X	1659	-0-	-21	-0-	31	1	1614	3	Y	13	11	1			6
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	914	-0-	-16	-0-	20	1	877	3	N	15	13	1			5
							17	9									
10	961	N	924	-0-	-37	-0-	20	1	887	3	N	15	15	1			5
							17	9									
11	900	N	886	-0-	-14	-0-	16	1	856	3	N	13	16	1			2
							14	9									
12	930	N	881	-0-	-49	-0-	18	1	848	3	N	14	11	1			5
							15	9									
*01	939	N	939	-0-	-0-	-0-	18	1	904	3	N	15	15	1			5
							17	9									
02	840	N	823	-0-	-17	-0-	15	1	795	3	N	12	11	1			6
							13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	822	N	822	-0-		-0-	-0-	18	1	787	3	Y	15	13	1			5
								17	9									
10	837	N	836	-0-		-1	-0-	18	1	801	3	Y	15	15	1			5
								17	9									
11	810	N	799	-0-		-11	-0-	15	1	770	3	Y	13	16	1			2
								14	9									
12	837	N	809	-0-		-28	-0-	17	1	777	3	Y	14	11	1			5
								15	9									
*01	806	N	801	-0-		-5	-0-	15	1	769	3	Y	15	15	1			5
								17	9									
*02	739	N	739	-0-		-0-	-0-	14	1	712	3	Y	12	11	1			6
								13	9									

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-		-0-	-0-	8	1	375	3	Y	15	13	1			5
								17	9									
10	407	N	407	-0-		-0-	-0-	9	1	385	3	Y	12	13	1			4
								13	9									
11	404	N	404	-0-		-0-	-0-	7	1	389	3	Y	7	10	1			1
								8	9									
12	412	N	412	-0-		-0-	-0-	8	1	395	3	Y	8	6	1			3
								9	9									
*01	410	N	410	-0-		-0-	-0-	8	1	389	3	Y	12	11	1			4
								13	9									
*02	370	N	370	-0-		-0-	-0-	7	1	349	3	Y	13	11	1			6
								14	9									

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	860	N	860	-0-		-0-	-0-	18	1	825	3	Y	15	13	1			5
								17	9									
10	924	N	924	-0-		-0-	-0-	20	1	887	3	Y	15	15	1			5
								17	9									
11	1387	N	1387	-0-		-0-	-0-	26	1	1347	3	Y	13	16	1			2
								14	9									
12	1594	N	1594	-0-		-0-	-0-	33	1	1546	3	Y	14	11	1			5
								15	9									
*01	1337	N	1337	-0-		-0-	-0-	25	1	1295	3	Y	15	15	1			5
								17	9									
*02	998	N	998	-0-		-0-	-0-	19	1	966	3	Y	12	11	1			6
								13	9									

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1681	N	1681	-0-		-0-	-0-	36	1	1614	3	Y	28	25	1			9
								31	9									
10	1713	N	1713	-0-		-0-	-0-	38	1	1641	3	Y	31	30	1			10
								34	9									
11	1590	N	1522	-0-		-68	-0-	28	1	1464	3	Y	27	33	1			4
								30	9									
12	1723	N	1723	-0-		-0-	-0-	36	1	1655	3	Y	29	22	1			11
								32	9									
*01	1808	N	1808	-0-		-0-	-0-	34	1	1749	3	Y	23	26	1			8
								25	9									
*02	1590	N	1590	-0-		-0-	-0-	30	1	1547	3	Y	12	14	1			6
								13	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CHEVRON U. S. A. INC. //CONT.// 148113
C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	826	-0-	-104	-0-	18	1	791	3	N	15	13	1			5
							17	9									
10	1023	N	853	-0-	-170	-0-	19	1	819	3	N	14	14	1			5
							15	9									
11	930	N	861	-0-	-69	-0-	16	1	833	3	N	11	14	1			2
							12	9									
12	924	N	924	-0-	-0-	-0-	19	1	893	3	N	11	9	1			4
							12	9									
*01	917	N	917	-0-	-0-	-0-	17	1	886	3	N	13	13	1			4
							14	9									
02	812	N	781	-0-	-31	-0-	15	1	752	3	N	13	11	1			6
							14	9									

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2021	N	2021	-0-	-0-	-0-	44	1	1960	3	Y	15	13	1			5
							17	9									
10	2046	N	1952	-0-	-94	-0-	43	1	1892	3	Y	15	15	1			5
							17	9									
11	1980	N	1934	-0-	-46	-0-	36	1	1884	3	Y	13	16	1			2
							14	9									
12	2046	N	1941	-0-	-105	-0-	41	1	1885	3	Y	14	11	1			5
							15	9									
*01	1996	N	1996	-0-	-0-	-0-	38	1	1941	3	Y	15	15	1			5
							17	9									
*02	1829	N	1829	-0-	-0-	-0-	35	1	1781	3	Y	12	11	1			6
							13	9									

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	402	N	402	-0-	-0-	-0-	400	1	2	9	N	2					57
10	403	N	206	-0-	-197	-0-	206	1			N	-0-					57
11	419	N	419	-0-	-0-	-0-	408	1	11	9	N	10					67
12	412	N	412	-0-	-0-	-0-	405	1	7	9	N	6					73
01	416	N	416	-0-	-0-	-0-	410	1	6	9	N	5					78
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					78

DEVON ENERGY PRODUCTION CO, L.P. 216378
COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	2			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1458	N	1458	-0-	-0-	-0-	91	1	1367	2	N	-0-					-0-
10	1457	N	885	-0-	-572	-0-	54	1	831	2	N	-0-					-0-
11	1530	N	851	-0-	-679	-0-	47	1	804	2	N	-0-					-0-
12	1770	N	1770	-0-	-0-	-0-	104	1	1666	2	N	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	64	1	1064	2	N	-0-					-0-
*02	1495	N	1495	-0-	-0-	-0-	92	1	1403	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
10	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
12	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
02	252	N	208	-0-	-44	-0-	208	2			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
01	899	N	779	-0-	-120	-0-	779	2			N	-0-					-0-
02	812	N	745	-0-	-67	-0-	745	2			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					23
10	217	N	179	-0-	-38	-0-	179	2			N	-0-					23
11	210	N	183	-0-	-27	-0-	183	2			N	-0-					23
12	217	N	130	-0-	-87	-0-	130	2			N	-0-					23
01	186	N	118	-0-	-68	-0-	118	2			N	-0-					23
02	168	N	94	-0-	-74	-0-	94	2			N	-0-					23

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	2			N	-0-					-0-
02	448	N	431	-0-	-17	-0-	431	2			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

09	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
02	532	N	520	-0-	-12	-0-	520	2			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

09	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
10	961	N	871	-0-	-90	-0-	871	2			N	-0-					-0-
11	900	N	865	-0-	-35	-0-	865	2			N	-0-					-0-
12	961	N	866	-0-	-95	-0-	866	2			N	-0-					-0-
01	868	N	543	-0-	-325	-0-	543	2			N	-0-					-0-
*02	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	496	-0-	-44	-0-	496	2			N	-0-			-0-
10	496	N	490	-0-	-6	-0-	490	2			N	-0-			-0-
11	480	N	468	-0-	-12	-0-	468	2			N	-0-			-0-
12	527	N	516	-0-	-11	-0-	516	2			N	-0-			-0-
01	295	N	295	-0-	-0-	-0-	295	2			N	-0-			-0-
*02	440	N	440	-0-	-0-	-0-	440	2			N	-0-			-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

09	34	N	34	-0-	-0-	-0-	34	2			N	-0-			-0-
10	62	N	8	-0-	-54	-0-	8	2			N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

09	120	N	116	-0-	-4	-0-	116	2			N	-0-			-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-			-0-
11	120	N	71	-0-	-49	-0-	71	2			N	-0-			-0-
12	124	N	118	-0-	-6	-0-	118	2			N	-0-			-0-
01	T. A.		130	-0-	130	130	130	2			N	-0-			-0-
02	T. A.		104	-0-	104	234	104	2			N	-0-			-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

09	287	N	287	-0-	-0-	-0-	287	2			N	-0-			2
10	279	N	119	-0-	-160	-0-	119	2			N	-0-			2
11	270	N	93	-0-	-177	-0-	93	2			N	-0-			2
12	279	N	54	-0-	-225	-0-	54	2			N	-0-			2
*01	35	X	35	-0-	-0-	-0-	35	2			N	-0-			2
*02	35	X	5	-0-	-30	-0-	5	2			N	-0-			2

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

09	1801	N	1801	-0-	-0-	-0-	112	1	1689	2	N	-0-			-0-
10	1550	N	1329	-0-	-221	-0-	81	1	1248	2	N	-0-			-0-
11	1650	N	864	-0-	-786	-0-	47	1	817	2	N	-0-			-0-
12	3010	N	3010	-0-	-0-	-0-	178	1	2832	2	N	-0-			-0-
01	1333	N	950	-0-	-383	-0-	54	1	896	2	N	-0-			-0-
*02	1065	N	1065	-0-	-0-	-0-	66	1	999	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

09	236	N	236	-0-	-0-	-0-	14	1	222	2	N	-0-			-0-
10	217	N	129	-0-	-88	-0-	8	1	121	2	N	-0-			-0-
11	273	N	273	-0-	-0-	-0-	15	1	258	2	N	-0-			-0-
12	289	N	289	-0-	-0-	-0-	17	1	272	2	N	-0-			-0-
01	193	N	193	-0-	-0-	-0-	11	1	182	2	N	-0-			-0-
*02	310	N	310	-0-	-0-	-0-	19	1	291	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	232	-0-	-8	-0-	14	1	218	2	N	-0-			-0-
10	248	N	147	-0-	-101	-0-	9	1	138	2	N	-0-			-0-
11	240	N	238	-0-	-2	-0-	13	1	225	2	N	-0-			-0-
12	270	N	270	-0-	-0-	-0-	16	1	254	2	N	-0-			-0-
01	211	N	211	-0-	-0-	-0-	12	1	199	2	N	-0-			-0-
*02	248	N	248	-0-	-0-	-0-	15	1	233	2	N	-0-			-0-

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

09	390	N	383	-0-	-7	-0-	23	1	360	2	N	-0-			-0-
10	403	N	334	-0-	-69	-0-	20	1	314	2	N	-0-			-0-
11	390	N	390	-0-	-0-	-0-	21	1	369	2	N	-0-			-0-
12	408	N	408	-0-	-0-	-0-	24	1	384	2	N	-0-			-0-
01	365	N	365	-0-	-0-	-0-	21	1	344	2	N	-0-			-0-
*02	381	N	381	-0-	-0-	-0-	24	1	357	2	N	-0-			-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

09	674	N	674	-0-	-0-	-0-	42	1	632	2	N	-0-			-0-
10	744	N	386	-0-	-358	-0-	23	1	363	2	N	-0-			-0-
11	690	N	529	-0-	-161	-0-	29	1	500	2	N	-0-			-0-
12	709	N	709	-0-	-0-	-0-	42	1	667	2	N	-0-			-0-
01	559	N	559	-0-	-0-	-0-	32	1	527	2	N	-0-			-0-
*02	646	N	646	-0-	-0-	-0-	40	1	606	2	N	-0-			-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

09	490	N	490	-0-	-0-	-0-	30	1	460	2	N	-0-			-0-
10	527	N	252	-0-	-275	-0-	15	1	237	2	N	-0-			-0-
11	547	N	547	-0-	-0-	-0-	30	1	517	2	N	-0-			-0-
12	696	N	696	-0-	-0-	-0-	41	1	655	2	N	-0-			-0-
01	605	N	605	-0-	-0-	-0-	34	1	571	2	N	-0-			-0-
*02	655	N	655	-0-	-0-	-0-	40	1	615	2	N	-0-			-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

09	390	N	384	-0-	-6	-0-	24	1	360	2	N	-0-			-0-
10	403	N	198	-0-	-205	-0-	12	1	186	2	N	-0-			-0-
11	390	N	357	-0-	-33	-0-	20	1	337	2	N	-0-			-0-
12	440	N	440	-0-	-0-	-0-	26	1	414	2	N	-0-			-0-
01	360	N	360	-0-	-0-	-0-	20	1	340	2	N	-0-			-0-
*02	373	N	373	-0-	-0-	-0-	23	1	350	2	N	-0-			-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

09	360	N	354	-0-	-6	-0-	22	1	332	2	N	-0-			-0-
10	372	N	318	-0-	-54	-0-	19	1	299	2	N	-0-			-0-
11	360	N	320	-0-	-40	-0-	18	1	302	2	N	-0-			-0-
12	405	N	405	-0-	-0-	-0-	24	1	381	2	N	-0-			-0-
01	400	N	400	-0-	-0-	-0-	23	1	377	2	N	-0-			-0-
*02	369	N	369	-0-	-0-	-0-	23	1	346	2	N	-0-			-0-

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

09	877	N	877	-0-	-0-	-0-	877	2			N	-0-			-0-
10	899	N	825	-0-	-74	-0-	825	2			N	-0-			-0-
11	870	N	786	-0-	-84	-0-	786	2			N	-0-			-0-
12	899	N	875	-0-	-24	-0-	875	2			N	-0-			-0-
01	860	N	860	-0-	-0-	-0-	860	2			N	-0-			-0-
*02	742	N	742	-0-	-0-	-0-	742	2			N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1050	-0-	-30	-0-	1044	2	6	9	Y	5	6	1			4
10	1116	N	1065	-0-	-51	-0-	1058	2	7	9	Y	6	6	1			4
11	1080	N	1002	-0-	-78	-0-	992	2	10	9	Y	9	7	1			6
12	1085	N	1045	-0-	-40	-0-	1038	2	7	9	Y	6	8	1			4
01	1022	N	1022	-0-	-0-	-0-	1013	2	9	9	Y	8	8	1			4
*02	931	N	931	-0-	-0-	-0-	923	2	8	9	Y	7					11

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

09	510	N	491	-0-	-19	-0-	488	2	3	9	Y	3	4	1			2
10	527	N	492	-0-	-35	-0-	486	2	6	9	Y	5	4	1			3
11	480	N	460	-0-	-20	-0-	453	2	7	9	Y	6	5	1			4
12	496	N	488	-0-	-8	-0-	482	2	6	9	Y	5	6	1			3
01	496	N	453	-0-	-43	-0-	447	2	6	9	Y	5	6	1			2
*02	430	N	430	-0-	-0-	-0-	424	2	6	9	Y	5					7

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

09	630	N	528	-0-	-102	-0-	525	2	3	9	Y	3	4	1			2
10	744	N	608	-0-	-136	-0-	602	2	6	9	Y	5	4	1			3
11	660	N	408	-0-	-252	-0-	401	2	7	9	Y	6	5	1			4
12	558	N	501	-0-	-57	-0-	495	2	6	9	Y	5	6	1			3
01	620	N	438	-0-	-182	-0-	432	2	6	9	Y	5	6	1			2
*02	497	N	497	-0-	-0-	-0-	491	2	6	9	Y	5					7

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

09	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	2			Y	-0-					-0-
12	341	N	320	-0-	-21	-0-	320	2			Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

09	185	N	185	-0-	-0-	-0-	182	2	3	9	Y	3	3	1			2
10	186	N	171	-0-	-15	-0-	165	2	6	9	Y	5	4	1			3
11	180	N	154	-0-	-26	-0-	147	2	7	9	Y	6	5	1			4
12	186	N	171	-0-	-15	-0-	151	2	20	9	Y	18	11	1			11
01	186	N	126	-0-	-60	-0-	114	2	12	9	Y	11	17	1			5
02	140	N	127	-0-	-13	-0-	121	2	6	9	Y	5					10

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	2			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
01	T. A.		476	-0-	476	476	476	2			N	-0-					-0-
02	T. A.		411	-0-	411	887	411	2			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

09	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	630	2			N	-0-			-0-
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-			-0-
11	614	N	614	-0-	-0-	-0-	614	2			N	-0-			-0-
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-			-0-
01	587	N	587	-0-	-0-	-0-	587	2			N	-0-			-0-
*02	548	N	548	-0-	-0-	-0-	548	2			N	-0-			-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	798	N	798	-0-	-0-	-0-	798	2			N	-0-			-0-
10	760	N	760	-0-	-0-	-0-	760	2			N	-0-			-0-
11	733	N	733	-0-	-0-	-0-	733	2			N	-0-			-0-
12	751	N	751	-0-	-0-	-0-	751	2			N	-0-			-0-
01	775	N	732	-0-	-43	-0-	732	2			N	-0-			-0-
*02	690	N	690	-0-	-0-	-0-	690	2			N	-0-			-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	269	-0-	-151	-0-	269	2			N	-0-			-0-
10	238	N	238	-0-	-0-	-0-	238	2			N	-0-			-0-
11	240	N	131	-0-	-109	-0-	131	2			N	-0-			-0-
12	279	N	129	-0-	-150	-0-	129	2			N	-0-			-0-
01	343	N	343	-0-	-0-	-0-	343	2			N	-0-			-0-
*02	254	N	254	-0-	-0-	-0-	254	2			N	-0-			-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	131	-0-	-19	-0-	131	2			N	-0-			-0-
10	155	N	99	-0-	-56	-0-	99	2			N	-0-			-0-
11	150	N	122	-0-	-28	-0-	122	2			N	-0-			-0-
12	124	N	83	-0-	-41	-0-	83	2			N	-0-			-0-
01	371	N	371	-0-	-0-	-0-	371	2			N	-0-			-0-
*02	381	N	381	-0-	-0-	-0-	381	2			N	-0-			-0-

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	773	N	773	-0-	-0-	-0-	48	1	725	2	N	-0-			-0-
10	744	N	450	-0-	-294	-0-	27	1	423	2	N	-0-			-0-
11	750	N	395	-0-	-355	-0-	22	1	373	2	N	-0-			-0-
12	806	N	728	-0-	-78	-0-	43	1	685	2	N	-0-			-0-
01	518	N	518	-0-	-0-	-0-	29	1	489	2	N	-0-			-0-
*02	726	N	726	-0-	-0-	-0-	45	1	681	2	N	-0-			-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-			-0-
10	359	N	359	-0-	-0-	-0-	359	2			N	-0-			-0-
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-			-0-
12	362	N	362	-0-	-0-	-0-	362	2			N	-0-			-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-			-0-
*02	311	N	311	-0-	-0-	-0-	311	2			N	-0-			-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	389	-0-	-1	-0-	389	2			N	-0-			9
10	401	N	401	-0-	-0-	-0-	401	2			N	-0-			9
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-			9
12	403	N	400	-0-	-3	-0-	400	2			N	-0-			9
01	408	N	408	-0-	-0-	-0-	408	2			N	-0-			9
02	364	N	350	-0-	-14	-0-	350	2			N	-0-			9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1016	-0-	-34	-0-	63	1	953	2	N	-0-					-0-
10	1085	N	995	-0-	-90	-0-	60	1	935	2	N	-0-					-0-
11	1050	N	793	-0-	-257	-0-	44	1	749	2	N	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	69	1	1105	2	N	-0-					-0-
01	992	N	945	-0-	-47	-0-	54	1	891	2	N	-0-					-0-
*02	1032	N	1032	-0-	-0-	-0-	64	1	968	2	N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	502	-0-	-8	-0-	31	1	471	2	N	-0-					-0-
10	527	N	326	-0-	-201	-0-	20	1	306	2	N	-0-					-0-
11	540	N	367	-0-	-173	-0-	20	1	347	2	N	-0-					-0-
12	527	N	491	-0-	-36	-0-	29	1	462	2	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	32	1	539	2	N	-0-					-0-
*02	779	N	779	-0-	-0-	-0-	48	1	731	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	443	-0-	-67	-0-	27	1	416	2	N	-0-					-0-
10	558	N	262	-0-	-296	-0-	16	1	246	2	N	-0-					-0-
11	510	N	394	-0-	-116	-0-	22	1	372	2	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	28	1	455	2	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	23	1	388	2	N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	34	1	516	2	N	-0-					-0-

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	387	-0-	-3	-0-	24	1	363	2	N	-0-					-0-
10	403	N	329	-0-	-74	-0-	20	1	309	2	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	20	1	345	2	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	26	1	412	2	N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	22	1	371	2	N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	23	1	355	2	N	-0-					-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
02	420	N	381	-0-	-39	-0-	381	2			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	786	-0-	-54	-0-	49	1	737	2	N	-0-					-0-
10	868	N	477	-0-	-391	-0-	29	1	448	2	N	-0-					-0-
11	810	N	238	-0-	-572	-0-	13	1	225	2	N	-0-					-0-
12	975	N	975	-0-	-0-	-0-	58	1	917	2	N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	40	1	671	2	N	-0-					-0-
*02	789	N	789	-0-	-0-	-0-	49	1	740	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	759	2	54	9	N	49	81	1			45
10	752	N	752	-0-	-0-	-0-	733	2	19	9	N	17					62
11	643	N	643	-0-	-0-	-0-	635	2	8	9	N	7					69
12	837	N	573	-0-	-264	-0-	563	2	10	9	N	9					78
01	583	N	583	-0-	-0-	-0-	538	2	45	9	N	41	79	1			40
*02	487	N	487	-0-	-0-	-0-	472	2	15	9	N	14					54

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

09	300	N	290	-0-	-10	-0-	289	2	1	9	Y	1	2	1			1
10	403	N	339	-0-	-64	-0-	337	2	2	9	Y	2	2	1			1
11	334	N	334	-0-	-0-	-0-	330	2	4	9	Y	4	3	1			2
12	334	N	334	-0-	-0-	-0-	331	2	3	9	Y	3	3	1			2
01	344	N	344	-0-	-0-	-0-	342	2	2	9	Y	2	3	1			1
*02	331	N	331	-0-	-0-	-0-	328	2	3	9	Y	3					4

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

09	516	N	516	-0-	-0-	-0-	513	2	3	9	Y	3	4	1			2
10	510	N	510	-0-	-0-	-0-	504	2	6	9	Y	5	4	1			3
11	503	N	503	-0-	-0-	-0-	496	2	7	9	Y	6	5	1			4
12	520	N	520	-0-	-0-	-0-	514	2	6	9	Y	5	6	1			3
01	502	N	502	-0-	-0-	-0-	496	2	6	9	Y	5	6	1			2
02	476	N	468	-0-	-8	-0-	462	2	6	9	Y	5					7

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

09	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

09	917	N	917	-0-	-0-	-0-	914	2	3	9	Y	3	4	1			2
10	930	N	928	-0-	-2	-0-	922	2	6	9	Y	5	4	1			3
11	900	N	898	-0-	-2	-0-	891	2	7	9	Y	6	5	1			4
12	930	N	927	-0-	-3	-0-	921	2	6	9	Y	5	6	1			3
01	930	N	886	-0-	-44	-0-	880	2	6	9	Y	5	6	1			2
*02	845	N	845	-0-	-0-	-0-	839	2	6	9	Y	5					7

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

09	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					20
10	1178	N	1175	-0-	-3	-0-	1175	2			N	-0-					20
11	1080	N	1077	-0-	-3	-0-	1077	2			N	-0-					20
12	1178	N	1120	-0-	-58	-0-	1120	2			N	-0-					20
01	1178	N	737	-0-	-441	-0-	737	2			N	-0-					20
*02	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					20

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

09	700	N	700	-0-	-0-	-0-	44	1	656	2	N	-0-					-0-
10	775	N	471	-0-	-304	-0-	28	1	443	2	N	-0-					-0-
11	720	N	680	-0-	-40	-0-	37	1	643	2	N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	48	1	761	2	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	38	1	626	2	N	-0-					-0-
*02	736	N	736	-0-	-0-	-0-	45	1	691	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
12	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

09	240	N	234	-0-	-6	-0-	18	1	214	2	Y	2					24
							2	9									
10	248	N	243	-0-	-5	-0-	20	1	222	2	Y	1					25
							1	9									
11	240	N	214	-0-	-26	-0-	18	1	195	2	Y	1	20	1			6
							1	9									
12	248	N	235	-0-	-13	-0-	19	1	213	2	Y	3					9
							3	9									
01	217	N	201	-0-	-16	-0-	11	1	188	2	Y	2					11
							2	9									
02	196	N	195	-0-	-1	-0-	12	1	179	2	Y	4					15
							4	9									

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

09	483	N	483	-0-	-0-	-0-	37	1	445	2	Y	1					11
							1	9									
10	498	N	498	-0-	-0-	-0-	41	1	456	2	Y	1					12
							1	9									
11	450	N	443	-0-	-7	-0-	37	1	405	2	Y	1	10	1			3
							1	9									
12	479	N	479	-0-	-0-	-0-	40	1	438	2	Y	1					4
							1	9									
01	496	N	389	-0-	-107	-0-	20	1	368	2	Y	1					5
							1	9									
*02	421	N	421	-0-	-0-	-0-	27	1	392	2	Y	2					7
							2	9									

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

09	174	N	174	-0-	-0-	-0-	11	1	163	2	N	-0-					-0-
10	155	N	123	-0-	-32	-0-	7	1	116	2	N	-0-					-0-
11	180	N	169	-0-	-11	-0-	9	1	160	2	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	12	1	188	2	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	9	1	158	2	N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	17	1	252	2	N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

09	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-
12	248	N	206	-0-	-42	-0-	206	2			N	-0-					-0-
01	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	798	-0-	-102	-0-	798	2			N	-0-					-0-
10	837	N	807	-0-	-30	-0-	807	2			N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
01	T. A.		870	-0-	870	870	870	2			N	-0-					-0-
02	T. A.		798	-0-	798	1668	798	2			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
10	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
11	1080	N	1070	-0-	-10	-0-	1070	2			N	-0-					-0-
12	1178	N	1075	-0-	-103	-0-	1075	2			N	-0-					-0-
01	T. A.		1080	-0-	1080	1080	1080	2			N	-0-					-0-
02	T. A.		889	-0-	889	1969	889	2			N	-0-					-0-

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	2			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
12	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	2			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	670	-0-	-110	-0-	670	2			N	-0-					-0-
10	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
11	750	N	741	-0-	-9	-0-	741	2			N	-0-					-0-
12	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
01	837	N	77	-0-	-760	-0-	77	2			N	-0-					-0-
*02	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	463	-0-	-17	-0-	463	2			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
11	480	N	454	-0-	-26	-0-	454	2			N	-0-					-0-
12	465	N	380	-0-	-85	-0-	380	2			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
02	420	N	407	-0-	-13	-0-	407	2			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
11	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	527	N	406	-0-	-121	-0-	406	2			N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	2			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	312	-0-	-18	-0-	312	2			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
01	341	N	238	-0-	-103	-0-	238	2			N	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	313	-0-	-287	-0-	313	2			N	-0-					-0-
10	620	N	582	-0-	-38	-0-	582	2			N	-0-					-0-
11	570	N	480	-0-	-90	-0-	480	2			N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
01	589	N	482	-0-	-107	-0-	482	2			N	-0-					-0-
*02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
01	837	N	678	-0-	-159	-0-	678	2			N	-0-					-0-
02	728	N	725	-0-	-3	-0-	725	2			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	475	-0-	-5	-0-	475	2			N	-0-					51
10	434	N	421	-0-	-13	-0-	421	2			N	-0-					51
11	480	N	442	-0-	-38	-0-	442	2			N	-0-					51
12	496	N	447	-0-	-49	-0-	447	2			N	-0-					51
01	449	N	449	-0-	-0-	-0-	449	2			N	-0-					51
02	420	N	402	-0-	-18	-0-	402	2			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
11	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
02	364	N	328	-0-	-36	-0-	328	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
11	480	N	419	-0-	-61	-0-	419	2			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
01	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
02	392	N	362	-0-	-30	-0-	362	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	641	N	641	-0-	-0-	-0-	641	2			N	-0-					23
10	657	N	657	-0-	-0-	-0-	657	2			N	-0-					23
11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					23
12	658	N	658	-0-	-0-	-0-	658	2			N	-0-					23
01	668	N	668	-0-	-0-	-0-	668	2			N	-0-					23
*02	621	N	621	-0-	-0-	-0-	621	2			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2046	N	2046	-0-	-0-	-0-	2046	2			N	-0-					-0-
10	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
11	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
01	2232	N	2077	-0-	-155	-0-	2077	2			N	-0-					-0-
02	1932	N	1827	-0-	-105	-0-	1827	2			N	-0-					-0-

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1793	-0-	-7	-0-	1768	2	25	9	N	23	38	1			21
10	1829	N	1719	-0-	-110	-0-	1710	2	9	9	N	8					29
11	1770	N	1661	-0-	-109	-0-	1655	2	6	9	N	5					34
12	1860	N	1644	-0-	-216	-0-	1637	2	7	9	N	6					40
01	1645	N	1645	-0-	-0-	-0-	1612	2	33	9	N	30	41	1			29
*02	1452	N	1452	-0-	-0-	-0-	1441	2	11	9	N	10					39

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					31
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					31
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					31
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					31
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					31
*02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	582	-0-	-48	-0-	582	2			N	-0-					-0-
10	620	N	438	-0-	-182	-0-	438	2			N	-0-					-0-
11	570	N	482	-0-	-88	-0-	482	2			N	-0-					-0-
12	589	N	445	-0-	-144	-0-	445	2			N	-0-					-0-
01	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	331	-0-	-119	-0-	331	2			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	2			N	-0-					-0-
*02	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1242	N	1242	-0-	-0-	-0-	77	1	1165	2	N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	55	1	857	2	N	-0-					-0-
11	1178	N	1178	-0-	-0-	-0-	65	1	1113	2	N	-0-					-0-
12	1350	N	1350	-0-	-0-	-0-	80	1	1270	2	N	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	60	1	1004	2	N	-0-					-0-
*02	1191	N	1191	-0-	-0-	-0-	73	1	1118	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	527	N	486	-0-	-41	-0-	486	2			N	-0-					-0-
02	420	N	356	-0-	-64	-0-	356	2			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
02	392	N	274	-0-	-118	-0-	274	2			N	-0-					-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
10	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	2			N	-0-					-0-
12	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
01	248	N	165	-0-	-83	-0-	165	2			N	-0-					-0-
*02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	440	-0-	-40	-0-	440	2			N	-0-					-0-
10	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	2			N	-0-					-0-
12	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
01	403	N	347	-0-	-56	-0-	347	2			N	-0-					-0-
02	364	N	339	-0-	-25	-0-	339	2			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					9
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					9
11	300	N	296	-0-	-4	-0-	296	2			N	-0-					9
12	310	N	293	-0-	-17	-0-	293	2			N	-0-					9
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					9
*02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					9

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-	-0-	-0-	56	1	666	2	Y	4					44
							4	9									
10	744	N	744	-0-	-0-	-0-	61	1	681	2	Y	2					46
							2	9									
11	720	N	695	-0-	-25	-0-	57	1	635	2	Y	3	38	1			11
							3	9									
12	773	N	773	-0-	-0-	-0-	64	1	702	2	Y	6					17
							7	9									
01	744	N	646	-0-	-98	-0-	34	1	608	2	Y	4					21
							4	9									
*02	703	N	703	-0-	-0-	-0-	44	1	650	2	Y	8					29
							9	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	653	2	3	9	Y	3	4	1			2
10	682	N	646	-0-	-36	-0-	640	2	6	9	Y	5	4	1			3
11	660	N	590	-0-	-70	-0-	583	2	7	9	Y	6	5	1			4
12	682	N	643	-0-	-39	-0-	637	2	6	9	Y	5	6	1			3
01	606	N	606	-0-	-0-	-0-	600	2	6	9	Y	5	6	1			2
*02	544	N	544	-0-	-0-	-0-	538	2	6	9	Y	5					7

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

09	1170	N	1134	-0-	-36	-0-	70	1	1064	2	N	-0-					-0-
10	1209	N	989	-0-	-220	-0-	60	1	929	2	N	-0-					-0-
11	1170	N	1103	-0-	-67	-0-	61	1	1042	2	N	-0-					-0-
12	1263	N	1263	-0-	-0-	-0-	75	1	1188	2	N	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	65	1	1078	2	N	-0-					-0-
*02	1128	N	1128	-0-	-0-	-0-	70	1	1058	2	N	-0-					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

09	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
10	682	N	591	-0-	-91	-0-	591	2			Y	-0-					-0-
11	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
12	651	N	616	-0-	-35	-0-	616	2			Y	-0-					-0-
01	589	N	485	-0-	-104	-0-	485	2			Y	-0-					-0-
02	532	N	413	-0-	-119	-0-	413	2			Y	-0-					-0-

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

09	660	N	576	-0-	-84	-0-	36	1	540	2	N	-0-					-0-
10	1240	N	463	-0-	-777	-0-	28	1	435	2	N	-0-					-0-
11	780	N	391	-0-	-389	-0-	22	1	369	2	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	35	1	560	2	N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	46	1	757	2	N	-0-					-0-
*02	1170	N	1170	-0-	-0-	-0-	72	1	1098	2	N	-0-					-0-

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

09	540	N	532	-0-	-8	-0-	33	1	499	2	N	-0-					-0-
10	558	N	442	-0-	-116	-0-	27	1	415	2	N	-0-					-0-
11	540	N	458	-0-	-82	-0-	25	1	433	2	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	34	1	544	2	N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	29	1	483	2	N	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	31	1	471	2	N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

09	630	N	629	-0-	-1	-0-	39	1	590	2	N	-0-					-0-
10	651	N	449	-0-	-202	-0-	27	1	422	2	N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	37	1	638	2	N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	42	1	667	2	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	39	1	656	2	N	-0-					-0-
02	644	N	626	-0-	-18	-0-	39	1	587	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

09	360	N	345	-0-	-15	-0-	21	1	324	2	N	-0-					-0-
10	372	N	229	-0-	-143	-0-	14	1	215	2	N	-0-					-0-
11	330	N	264	-0-	-66	-0-	15	1	249	2	N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	30	1	485	2	N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	31	1	512	2	N	-0-					-0-
*02	838	N	838	-0-	-0-	-0-	52	1	786	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	40	1	590	2	N	-0-			-0-
10	682	N	578	-0-	-104	-0-	35	1	543	2	N	-0-			-0-
11	690	N	447	-0-	-243	-0-	25	1	422	2	N	-0-			-0-
12	704	N	704	-0-	-0-	-0-	42	1	662	2	N	-0-			-0-
01	589	N	580	-0-	-9	-0-	33	1	547	2	N	-0-			-0-
*02	664	N	664	-0-	-0-	-0-	41	1	623	2	N	-0-			-0-

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	594	-0-	-6	-0-	36	1	558	2	N	-0-			-0-
10	651	N	537	-0-	-114	-0-	33	1	504	2	N	-0-			-0-
11	630	N	480	-0-	-150	-0-	26	1	454	2	N	-0-			-0-
12	749	N	749	-0-	-0-	-0-	44	1	705	2	N	-0-			-0-
01	591	N	591	-0-	-0-	-0-	33	1	558	2	N	-0-			-0-
*02	643	N	643	-0-	-0-	-0-	40	1	603	2	N	-0-			-0-

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	43	1	648	2	N	-0-			-0-
10	713	N	562	-0-	-151	-0-	34	1	528	2	N	-0-			-0-
11	690	N	680	-0-	-10	-0-	37	1	643	2	N	-0-			-0-
12	713	N	702	-0-	-11	-0-	41	1	661	2	N	-0-			-0-
01	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-			-0-
*02	655	N	655	-0-	-0-	-0-	40	1	615	2	N	-0-			-0-

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	630	N	613	-0-	-17	-0-	39	1	574	2	N	-0-			-0-
10	651	N	486	-0-	-165	-0-	29	1	457	2	N	-0-			-0-
11	660	N	464	-0-	-196	-0-	26	1	438	2	N	-0-			-0-
12	767	N	767	-0-	-0-	-0-	45	1	722	2	N	-0-			-0-
01	624	N	624	-0-	-0-	-0-	35	1	589	2	N	-0-			-0-
*02	648	N	648	-0-	-0-	-0-	40	1	608	2	N	-0-			-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	779	N	779	-0-	-0-	-0-	49	1	730	2	N	-0-			-0-
10	806	N	703	-0-	-103	-0-	43	1	660	2	N	-0-			-0-
11	929	N	929	-0-	-0-	-0-	51	1	878	2	N	-0-			-0-
12	806	N	785	-0-	-21	-0-	46	1	739	2	N	-0-			-0-
01	713	N	710	-0-	-3	-0-	40	1	670	2	N	-0-			-0-
02	868	N	686	-0-	-182	-0-	42	1	644	2	N	-0-			-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	567	-0-	-3	-0-	35	1	532	2	N	-0-			-0-
10	589	N	412	-0-	-177	-0-	25	1	387	2	N	-0-			-0-
11	648	N	648	-0-	-0-	-0-	36	1	612	2	N	-0-			-0-
12	643	N	643	-0-	-0-	-0-	38	1	605	2	N	-0-			-0-
01	589	N	589	-0-	-0-	-0-	33	1	556	2	N	-0-			-0-
02	616	N	610	-0-	-6	-0-	38	1	572	2	N	-0-			-0-

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1080	N	1070	-0-	-10	-0-	67	1	1003	2	N	-0-			-0-
10	1116	N	964	-0-	-152	-0-	58	1	906	2	N	-0-			-0-
11	1088	N	1088	-0-	-0-	-0-	60	1	1028	2	N	-0-			-0-
12	1135	N	1135	-0-	-0-	-0-	67	1	1068	2	N	-0-			-0-
01	1077	N	1077	-0-	-0-	-0-	61	1	1016	2	N	-0-			-0-
*02	1027	N	1027	-0-	-0-	-0-	63	1	964	2	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	746	-0-	-4	-0-	47	1	699	2	N	-0-					-0-
10	775	N	487	-0-	-288	-0-	29	1	458	2	N	-0-					-0-
11	769	N	769	-0-	-0-	-0-	42	1	727	2	N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	56	1	892	2	N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	44	1	737	2	N	-0-					-0-
*02	775	N	775	-0-	-0-	-0-	48	1	727	2	N	-0-					-0-

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	14	1	210	2	N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	13	1	195	2	N	-0-					-0-
11	300	N	225	-0-	-75	-0-	12	1	213	2	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	13	1	209	2	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	13	1	211	2	N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	17	1	264	2	N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	1628	-0-	-442	-0-	101	1	1527	2	N	-0-					-0-
10	1922	N	1070	-0-	-852	-0-	65	1	1005	2	N	-0-					-0-
11	1680	N	1382	-0-	-298	-0-	76	1	1306	2	N	-0-					-0-
12	1741	N	1741	-0-	-0-	-0-	103	1	1638	2	N	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	78	1	1308	2	N	-0-					-0-
*02	1523	N	1523	-0-	-0-	-0-	94	1	1429	2	N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	425	-0-	-25	-0-	26	1	399	2	N	-0-					-0-
10	465	N	335	-0-	-130	-0-	20	1	315	2	N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	25	1	427	2	N	-0-					-0-
12	471	N	471	-0-	-0-	-0-	28	1	443	2	N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	25	1	424	2	N	-0-					-0-
02	420	N	414	-0-	-6	-0-	26	1	388	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	261	-0-	-39	-0-	16	1	245	2	N	-0-					-0-
10	279	N	267	-0-	-12	-0-	16	1	251	2	N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	15	1	264	2	N	-0-					-0-
12	279	N	268	-0-	-11	-0-	16	1	252	2	N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	17	1	292	2	N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	17	1	253	2	N	-0-					-0-

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	31	1	475	2	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	30	1	469	2	N	-0-					-0-
11	602	N	602	-0-	-0-	-0-	33	1	569	2	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	32	1	503	2	N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	36	1	607	2	N	-0-					-0-
02	560	N	499	-0-	-61	-0-	31	1	468	2	N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	7	1	115	2	N	-0-					-0-
10	124	N	67	-0-	-57	-0-	4	1	63	2	N	-0-					-0-
11	120	N	71	-0-	-49	-0-	4	1	67	2	N	-0-					-0-
12	124	N	98	-0-	-26	-0-	6	1	92	2	N	-0-					-0-
01	62	N	34	-0-	-28	-0-	2	1	32	2	N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	15	1	220	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
11	1590	N	1572	-0-	-18	-0-	1572	2			N	-0-					-0-
12	1705	N	1581	-0-	-124	-0-	1581	2			N	-0-					-0-
01	1643	N	1533	-0-	-110	-0-	1533	2			N	-0-					-0-
02	1456	N	1389	-0-	-67	-0-	1389	2			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	422	-0-	-58	-0-	422	2			N	-0-					-0-
10	465	N	423	-0-	-42	-0-	423	2			N	-0-					-0-
11	450	N	396	-0-	-54	-0-	396	2			N	-0-					-0-
12	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
01	434	N	243	-0-	-191	-0-	243	2			N	-0-					-0-
*02	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
10	1116	N	1107	-0-	-9	-0-	1107	2			N	-0-					-0-
11	1080	N	1053	-0-	-27	-0-	1053	2			N	-0-					-0-
12	1147	N	1086	-0-	-61	-0-	1086	2			N	-0-					-0-
01	1116	N	673	-0-	-443	-0-	673	2			N	-0-					-0-
*02	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
10	992	N	961	-0-	-31	-0-	961	2			N	-0-					-0-
11	960	N	897	-0-	-63	-0-	897	2			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
01	961	N	656	-0-	-305	-0-	656	2			N	-0-					-0-
*02	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
10	1364	N	1355	-0-	-9	-0-	1355	2			N	-0-					-0-
11	1440	N	1347	-0-	-93	-0-	1347	2			N	-0-					-0-
12	1519	N	1441	-0-	-78	-0-	1441	2			N	-0-					-0-
01	1364	N	878	-0-	-486	-0-	878	2			N	-0-					-0-
*02	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
10	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
11	1080	N	1053	-0-	-27	-0-	1053	2			N	-0-					-0-
12	1147	N	1037	-0-	-110	-0-	1037	2			N	-0-					-0-
01	1147	N	949	-0-	-198	-0-	949	2			N	-0-					-0-
02	980	N	961	-0-	-19	-0-	961	2			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
10	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
11	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
12	806	N	757	-0-	-49	-0-	757	2			N	-0-					-0-
01	775	N	732	-0-	-43	-0-	732	2			N	-0-					-0-
02	728	N	612	-0-	-116	-0-	612	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
12	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	2			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	447	-0-	-33	-0-	447	2			N	-0-					-0-
10	682	N	447	-0-	-235	-0-	447	2			N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	465	N	426	-0-	-39	-0-	426	2			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
*02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	2			N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
12	372	N	355	-0-	-17	-0-	355	2			N	-0-					-0-
01	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	2			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	704	-0-	-46	-0-	704	2			N	-0-					-0-
10	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
02	644	N	612	-0-	-32	-0-	612	2			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	341	-0-	-439	-0-	341	2			N	-0-					-0-
10	775	N	357	-0-	-418	-0-	357	2			N	-0-					-0-
11	810	N	291	-0-	-519	-0-	291	2			N	-0-					-0-
12	341	N	251	-0-	-90	-0-	251	2			N	-0-					-0-
01	372	N	217	-0-	-155	-0-	217	2			N	-0-					-0-
02	280	N	177	-0-	-103	-0-	177	2			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
01	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
10	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
11	1170	N	1110	-0-	-60	-0-	1110	2			N	-0-					-0-
12	1271	N	1022	-0-	-249	-0-	1022	2			N	-0-					-0-
01	1178	N	663	-0-	-515	-0-	663	2			N	-0-					-0-
*02	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
12	744	N	452	-0-	-292	-0-	452	2			N	-0-					-0-
01	744	N	518	-0-	-226	-0-	518	2			N	-0-					-0-
02	532	N	372	-0-	-160	-0-	372	2			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
10	1147	N	1043	-0-	-104	-0-	1043	2			N	-0-					-0-
11	1110	N	1083	-0-	-27	-0-	1083	2			N	-0-					-0-
12	1178	N	1106	-0-	-72	-0-	1106	2			N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
02	1008	N	982	-0-	-26	-0-	982	2			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
10	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
11	900	N	848	-0-	-52	-0-	848	2			N	-0-					-0-
12	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-
01	899	N	876	-0-	-23	-0-	876	2			N	-0-					-0-
*02	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
11	1050	N	1042	-0-	-8	-0-	1042	2			N	-0-					-0-
12	1147	N	1093	-0-	-54	-0-	1093	2			N	-0-					-0-
01	1116	N	1052	-0-	-64	-0-	1052	2			N	-0-					-0-
02	980	N	936	-0-	-44	-0-	936	2			N	-0-					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	548	-0-	-202	-0-	519	2	29	9	N	26					154
10	701	N	701	-0-	-0-	-0-	668	2	33	9	N	30					184
11	610	N	610	-0-	-0-	-0-	602	2	8	9	N	7					191
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					191
01	713	N	423	-0-	-290	-0-	423	2			N	-0-					191
02	560	N	529	-0-	-31	-0-	529	2			N	-0-					191

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	660	-0-	-150	-0-	660	2			N	-0-					-0-
10	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
12	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
01	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-
02	868	N	831	-0-	-37	-0-	831	2			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2267	-0-	-13	-0-	2267	2			N	-0-					-0-
10	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					-0-
11	2250	N	2043	-0-	-207	-0-	2043	2			N	-0-					-0-
12	2356	N	2174	-0-	-182	-0-	2174	2			N	-0-					-0-
01	2387	N	2031	-0-	-356	-0-	2031	2			N	-0-					-0-
*02	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1163	N	1163	-0-	-0-	-0-	72	1	1091	2	N	-0-					-0-
10	961	N	956	-0-	-5	-0-	58	1	898	2	N	-0-					-0-
11	1170	N	963	-0-	-207	-0-	53	1	910	2	N	-0-					-0-
12	1209	N	1002	-0-	-207	-0-	59	1	943	2	N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	73	1	1219	2	N	-0-					-0-
*02	1076	N	1076	-0-	-0-	-0-	67	1	1009	2	N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1530	-0-	-30	-0-	1524	2	6	9	Y	5	6	1			4
10	1612	N	1526	-0-	-86	-0-	1519	2	7	9	Y	6	6	1			4
11	1560	N	1436	-0-	-124	-0-	1426	2	10	9	Y	9	7	1			6
12	1581	N	1477	-0-	-104	-0-	1470	2	7	9	Y	6	8	1			4
01	1519	N	1461	-0-	-58	-0-	1452	2	9	9	Y	8	8	1			4
*02	1375	N	1375	-0-	-0-	-0-	1367	2	8	9	Y	7					11

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1349	N	1349	-0-	-0-	-0-	1324	2	25	9	Y	23	26	1			17
10	1295	N	1295	-0-	-0-	-0-	1264	2	31	9	Y	28	28	1			17
11	1249	N	1249	-0-	-0-	-0-	1204	2	45	9	Y	41	33	1			25
12	1311	N	1311	-0-	-0-	-0-	1277	2	34	9	Y	31	37	1			19
01	1209	N	1167	-0-	-42	-0-	1131	2	36	9	Y	33	36	1			16
*02	1102	N	1102	-0-	-0-	-0-	1067	2	35	9	Y	32					48

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	379	-0-	-71	-0-	23	1	356	2	N	-0-					-0-
10	558	N	273	-0-	-285	-0-	17	1	256	2	N	-0-					-0-
11	540	N	389	-0-	-151	-0-	21	1	368	2	N	-0-					-0-
12	403	N	259	-0-	-144	-0-	15	1	244	2	N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	17	1	292	2	N	-0-					-0-
02	364	N	238	-0-	-126	-0-	15	1	223	2	N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	N	629	-0-	-0-	-0-	626	2	3	9	Y	3	4	1			2
10	620	N	580	-0-	-40	-0-	574	2	6	9	Y	5	4	1			3
11	600	N	568	-0-	-32	-0-	561	2	7	9	Y	6	5	1			4
12	620	N	589	-0-	-31	-0-	583	2	6	9	Y	5	6	1			3
01	589	N	521	-0-	-68	-0-	515	2	6	9	Y	5	6	1			2
*02	566	N	566	-0-	-0-	-0-	560	2	6	9	Y	5					7

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1839	-0-	-111	-0-	1836	2	3	9	Y	3	4	1			2
10	2015	N	1810	-0-	-205	-0-	1804	2	6	9	Y	5	4	1			3
11	1890	N	1822	-0-	-68	-0-	1815	2	7	9	Y	6	5	1			4
12	1891	N	1843	-0-	-48	-0-	1837	2	6	9	Y	5	6	1			3
01	1798	N	1753	-0-	-45	-0-	1747	2	6	9	Y	5	6	1			2
02	1708	N	1581	-0-	-127	-0-	1575	2	6	9	Y	5					7

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	28	1	429	2	N	-0-					-0-
10	558	N	251	-0-	-307	-0-	15	1	236	2	N	-0-					-0-
11	480	N	387	-0-	-93	-0-	21	1	366	2	N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	34	1	540	2	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	22	1	373	2	N	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	37	1	562	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	364	-0-	-26	-0-	23	1	341	2	N	-0-					-0-
10	403	N	241	-0-	-162	-0-	15	1	226	2	N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	20	1	341	2	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	25	1	394	2	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	20	1	323	2	N	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	25	1	371	2	N	-0-					-0-

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	574	-0-	-26	-0-	571	2	3	9	Y	3	4	1			2
10	620	N	428	-0-	-192	-0-	422	2	6	9	Y	5	4	1			3
11	600	N	151	-0-	-449	-0-	150	2	1	9	Y	1	3	1			1
12	589	N	45	-0-	-544	-0-	45	2			Y	-0-	1	1			-0-
01	434	N	130	-0-	-304	-0-	130	2			Y	-0-					-0-
*02	1047	N	1047	-0-	-0-	-0-	1039	2	8	9	Y	7					7

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1517	N	1517	-0-	-0-	-0-	1514	2	3	9	Y	3	4	1			2
10	1524	N	1524	-0-	-0-	-0-	1518	2	6	9	Y	5	4	1			3
11	1465	N	1465	-0-	-0-	-0-	1458	2	7	9	Y	6	5	1			4
12	1500	N	1500	-0-	-0-	-0-	1494	2	6	9	Y	5	6	1			3
01	1519	N	1426	-0-	-93	-0-	1420	2	6	9	Y	5	6	1			2
02	1372	N	1303	-0-	-69	-0-	1297	2	6	9	Y	5					7

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	565	-0-	-35	-0-	35	1	530	2	N	-0-					-0-
10	651	N	325	-0-	-326	-0-	20	1	305	2	N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	47	1	813	2	N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	61	1	976	2	N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	45	1	752	2	N	-0-					-0-
*02	970	N	970	-0-	-0-	-0-	60	1	910	2	N	-0-					-0-

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	805	N	805	-0-	-0-	-0-	50	1	755	2	N	-0-					-0-
10	496	N	492	-0-	-4	-0-	30	1	462	2	N	-0-					-0-
11	750	N	635	-0-	-115	-0-	35	1	600	2	N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	56	1	884	2	N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	32	1	541	2	N	-0-					-0-
*02	866	N	866	-0-	-0-	-0-	54	1	812	2	N	-0-					-0-

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	971	-0-	-19	-0-	968	2	3	9	Y	3	4	1			2
10	1023	N	953	-0-	-70	-0-	947	2	6	9	Y	5	4	1			3
11	990	N	911	-0-	-79	-0-	904	2	7	9	Y	6	5	1			4
12	992	N	946	-0-	-46	-0-	940	2	6	9	Y	5	6	1			3
01	961	N	924	-0-	-37	-0-	918	2	6	9	Y	5	6	1			2
02	840	N	834	-0-	-6	-0-	828	2	6	9	Y	5					7

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	688	-0-	-182	-0-	679	2	9	9	Y	8	10	1			6
10	806	N	707	-0-	-99	-0-	695	2	12	9	Y	11	10	1			7
11	720	N	640	-0-	-80	-0-	625	2	15	9	Y	14	12	1			9
12	724	N	724	-0-	-0-	-0-	711	2	13	9	Y	12	14	1			7
01	742	N	742	-0-	-0-	-0-	728	2	14	9	Y	13	14	1			6
*02	691	N	691	-0-	-0-	-0-	679	2	12	9	Y	11					17

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	879	-0-	-21	-0-	879	2			N	-0-					-0-
10	899	N	874	-0-	-25	-0-	874	2			N	-0-					-0-
11	840	N	820	-0-	-20	-0-	820	2			N	-0-					-0-
12	899	N	822	-0-	-77	-0-	822	2			N	-0-					-0-
01	868	N	781	-0-	-87	-0-	781	2			N	-0-					-0-
02	756	N	656	-0-	-100	-0-	656	2			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1613	-0-	-7	-0-	1613	2			N	-0-					-0-
10	1643	N	1461	-0-	-182	-0-	1461	2			N	-0-					-0-
11	1590	N	1323	-0-	-267	-0-	1323	2			N	-0-					-0-
12	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
01	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
02	1232	N	875	-0-	-357	-0-	875	2			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	916	-0-	-14	-0-	57	1	859	2	N	-0-					-0-
10	961	N	568	-0-	-393	-0-	34	1	534	2	N	-0-					-0-
11	930	N	868	-0-	-62	-0-	48	1	820	2	N	-0-					-0-
12	961	N	945	-0-	-16	-0-	56	1	889	2	N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	49	1	822	2	N	-0-					-0-
*02	971	N	971	-0-	-0-	-0-	60	1	911	2	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	586	-0-	-14	-0-	37	1	549	2	N	-0-					-0-
10	682	N	335	-0-	-347	-0-	20	1	315	2	N	-0-					-0-
11	600	N	489	-0-	-111	-0-	27	1	462	2	N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	38	1	602	2	N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	25	1	417	2	N	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	35	1	537	2	N	-0-					-0-

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	46	1	550	2	Y	5					56
							6	9									
10	620	N	620	-0-	-0-	-0-	50	1	566	2	Y	4					60
							4	9									
11	547	N	547	-0-	-0-	-0-	45	1	499	2	Y	3	49	1			14
							3	9									
12	620	N	605	-0-	-15	-0-	50	1	545	2	Y	9					23
							10	9									
01	589	N	503	-0-	-86	-0-	26	1	469	2	Y	7					30
							8	9									
02	504	N	455	-0-	-49	-0-	28	1	417	2	Y	9					39
							10	9									

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	535	-0-	-35	-0-	41	1	490	2	Y	4					43
							4	9									
10	589	N	547	-0-	-42	-0-	45	1	500	2	Y	2					45
							2	9									
11	570	N	495	-0-	-75	-0-	41	1	451	2	Y	3	37	1			11
							3	9									
12	558	N	544	-0-	-14	-0-	45	1	493	2	Y	5					16
							6	9									
01	564	N	564	-0-	-0-	-0-	29	1	529	2	Y	5					21
							6	9									
*02	534	N	534	-0-	-0-	-0-	33	1	494	2	Y	6					27
							7	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	362	-0-	-28	-0-	28	1	330	2	Y	4					41
							4	9									
10	403	N	357	-0-	-46	-0-	29	1	326	2	Y	2					43
							2	9									
11	390	N	324	-0-	-66	-0-	27	1	295	2	Y	2	35	1			10
							2	9									
12	372	N	368	-0-	-4	-0-	30	1	331	2	Y	6					16
							7	9									
01	372	N	316	-0-	-56	-0-	17	1	293	2	Y	5					21
							6	9									
*02	353	N	353	-0-	-0-	-0-	22	1	324	2	Y	6					27
							7	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

09	1140	N	1126	-0-	-14	-0-	1118	2	8	9	Y	7	8	1			5
10	1209	N	1111	-0-	-98	-0-	1102	2	9	9	Y	8	8	1			5
11	1170	N	1047	-0-	-123	-0-	1033	2	14	9	Y	13	10	1			8
12	1178	N	1072	-0-	-106	-0-	1062	2	10	9	Y	9	11	1			6
01	1116	N	1079	-0-	-37	-0-	1068	2	11	9	Y	10	11	1			5
02	980	N	978	-0-	-2	-0-	967	2	11	9	Y	10					15

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

09	423	N	423	-0-	-0-	-0-	26	1	397	2	N	-0-					-0-
10	403	N	290	-0-	-113	-0-	17	1	273	2	N	-0-					-0-
11	390	N	374	-0-	-16	-0-	21	1	353	2	N	-0-					-0-
12	434	N	367	-0-	-67	-0-	22	1	345	2	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	20	1	324	2	N	-0-					-0-
02	336	N	333	-0-	-3	-0-	21	1	312	2	N	-0-					-0-

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

09	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
10	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
11	1800	N	1795	-0-	-5	-0-	1795	2			N	-0-					-0-
12	1922	N	1812	-0-	-110	-0-	1812	2			N	-0-					-0-
01	1829	N	1769	-0-	-60	-0-	1769	2			N	-0-					-0-
02	1680	N	1549	-0-	-131	-0-	1549	2			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

09	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
12	837	N	806	-0-	-31	-0-	806	2			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
02	728	N	594	-0-	-134	-0-	594	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	426	-0-	-24	-0-	26	1	400	2	N	-0-			-0-
10	465	N	328	-0-	-137	-0-	20	1	308	2	N	-0-			-0-
11	408	N	408	-0-	-0-	-0-	22	1	386	2	N	-0-			-0-
12	458	N	458	-0-	-0-	-0-	27	1	431	2	N	-0-			-0-
01	395	N	395	-0-	-0-	-0-	22	1	373	2	N	-0-			-0-
*02	403	N	403	-0-	-0-	-0-	25	1	378	2	N	-0-			-0-

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	9	1	143	2	N	-0-			-0-
10	156	N	156	-0-	-0-	-0-	9	1	147	2	N	-0-			-0-
11	182	N	182	-0-	-0-	-0-	10	1	172	2	N	-0-			-0-
12	194	N	194	-0-	-0-	-0-	11	1	183	2	N	-0-			-0-
01	244	N	244	-0-	-0-	-0-	14	1	230	2	N	-0-			-0-
*02	261	N	261	-0-	-0-	-0-	16	1	245	2	N	-0-			-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1050	N	977	-0-	-73	-0-	61	1	916	2	N	-0-			-0-
10	1023	N	585	-0-	-438	-0-	36	1	549	2	N	-0-			-0-
11	1112	N	1112	-0-	-0-	-0-	61	1	1051	2	N	-0-			-0-
12	1297	N	1297	-0-	-0-	-0-	76	1	1221	2	N	-0-			-0-
01	813	N	813	-0-	-0-	-0-	46	1	767	2	N	-0-			-0-
02	1036	N	1018	-0-	-18	-0-	63	1	955	2	N	-0-			-0-

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	20	1	302	2	N	-0-			-0-
10	341	N	280	-0-	-61	-0-	17	1	263	2	N	-0-			-0-
11	330	N	326	-0-	-4	-0-	18	1	308	2	N	-0-			-0-
12	341	N	334	-0-	-7	-0-	20	1	314	2	N	-0-			-0-
01	322	N	322	-0-	-0-	-0-	18	1	304	2	N	-0-			-0-
02	308	N	299	-0-	-9	-0-	18	1	281	2	N	-0-			-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	41	1	607	2	N	-0-			-0-
10	682	N	473	-0-	-209	-0-	28	1	445	2	N	-0-			-0-
11	600	N	579	-0-	-21	-0-	32	1	547	2	N	-0-			-0-
12	700	N	700	-0-	-0-	-0-	41	1	659	2	N	-0-			-0-
01	592	N	592	-0-	-0-	-0-	34	1	558	2	N	-0-			-0-
*02	637	N	637	-0-	-0-	-0-	39	1	598	2	N	-0-			-0-

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

09	654	N	654	-0-	-0-	-0-	640	2	14	9	Y	13	16	1			9
10	713	N	688	-0-	-25	-0-	669	2	19	9	Y	17	16	1			10
11	662	N	662	-0-	-0-	-0-	634	2	28	9	Y	25	20	1			15
12	682	N	576	-0-	-106	-0-	554	2	22	9	Y	20	23	1			12
01	682	N	532	-0-	-150	-0-	510	2	22	9	Y	20	22	1			10
02	616	N	453	-0-	-163	-0-	439	2	14	9	Y	13					23

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

09	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	2	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	5	1	94	2	N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	6	1	99	2	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	6	1	98	2	N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	8	1	127	2	N	-0-					-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

09	900	N	825	-0-	-75	-0-	822	2	3	9	Y	3	4	1			2
10	930	N	809	-0-	-121	-0-	803	2	6	9	Y	5	4	1			3
11	900	N	720	-0-	-180	-0-	713	2	7	9	Y	6	5	1			4
12	868	N	716	-0-	-152	-0-	710	2	6	9	Y	5	6	1			3
01	806	N	633	-0-	-173	-0-	627	2	6	9	Y	5	6	1			2
02	672	N	603	-0-	-69	-0-	597	2	6	9	Y	5					7

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

09	510	N	482	-0-	-28	-0-	482	3			Y	-0-					76
10	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					76
11	540	N	534	-0-	-6	-0-	534	3			Y	-0-					76
12	496	N	464	-0-	-32	-0-	464	3			Y	-0-					76
01	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					76
*02	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					76

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

09	205	N	205	-0-	-0-	-0-	202	2	3	9	Y	3					10
10	250	N	250	-0-	-0-	-0-	244	2	6	9	Y	5					15
11	392	N	392	-0-	-0-	-0-	388	2	4	9	Y	4	9	1			10
12	355	N	355	-0-	-0-	-0-	348	2	7	9	Y	6					16
01	DLQ G-10		296	-0-	296	296	282	2	14	9	Y	13	19	1			10
02	DLQ G-10		NO RPT	-0-	-0-	296					Y	NO RPT					10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	633	N	633	-0-	-0-	-0-	627	2	6	9	Y	5					45
10	687	N	687	-0-	-0-	-0-	680	2	7	9	Y	6	34	1			17
11	734	N	734	-0-	-0-	-0-	724	2	10	9	Y	9					26
12	774	N	774	-0-	-0-	-0-	765	2	9	9	Y	8					34
01 DLQ G-10			689	-0-	689	689	680	2	9	9	Y	8					42
02 DLQ G-10			NO RPT	-0-	-0-	689					Y	NO RPT					42

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

09	740	N	740	-0-	-0-	-0-	725	2	15	9	N	14					56
10	654	N	654	-0-	-0-	-0-	631	2	23	9	N	21					77
11	900	N	678	-0-	-222	-0-	675	2	3	9	N	3					80
12	762	N	762	-0-	-0-	-0-	732	2	30	9	N	27					107
01	651	N	569	-0-	-82	-0-	557	2	12	9	N	11					118
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					118

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

09	220	N	220	-0-	-0-	-0-	219	2	1	9	Y	1					30
10	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					30
11	290	N	290	-0-	-0-	-0-	289	2	1	9	Y	1					31
12	289	N	289	-0-	-0-	-0-	287	2	2	9	Y	2					33
01 DLQ G-10			279	-0-	279	279	275	2	4	9	Y	4					37
02 DLQ G-10			NO RPT	-0-	-0-	279					Y	NO RPT					37

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

09	495	N	495	-0-	-0-	-0-	491	2	4	9	Y	4					44
10	493	N	493	-0-	-0-	-0-	485	2	8	9	Y	7	34	1			17
11	540	N	503	-0-	-37	-0-	493	2	10	9	Y	9					26
12	518	N	518	-0-	-0-	-0-	509	2	9	9	Y	8					34
01 DLQ G-10			515	-0-	515	515	507	2	8	9	Y	7					41
02 DLQ G-10			NO RPT	-0-	-0-	515					Y	NO RPT					41

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

09	650	N	650	-0-	-0-	-0-	647	2	3	9	Y	3					28
10	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					28
11	861	N	861	-0-	-0-	-0-	860	2	1	9	Y	1					29
12	892	N	892	-0-	-0-	-0-	890	2	2	9	Y	2					31
01 DLQ G-10			780	-0-	780	780	776	2	4	9	Y	4					35
02 DLQ G-10			NO RPT	-0-	-0-	780					Y	NO RPT					35

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

09	687	N	687	-0-	-0-	-0-	669	2	18	9	Y	16					48
10	674	N	674	-0-	-0-	-0-	664	2	10	9	Y	9					57
11	732	N	732	-0-	-0-	-0-	712	2	20	9	Y	18					75
12	752	N	752	-0-	-0-	-0-	740	2	12	9	Y	11	69	1			17
01 DLQ G-10			706	-0-	706	706	692	2	14	9	Y	13					30
02 DLQ G-10			NO RPT	-0-	-0-	706					Y	NO RPT					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2267	N	1343	-0-	-924	-0-	1343	2			Y	-0-	96	1			30
10	1313	N	1313	-0-	-0-	-0-	1303	2	10	9	Y	9					39
11	1456	N	1456	-0-	-0-	-0-	1430	2	26	9	Y	24					63
12	1484	N	1484	-0-	-0-	-0-	1447	2	37	9	Y	34					97
01	DLQ G-10		921	-0-	921	921	902	2	19	9	Y	17					114
02	DLQ G-10		NO RPT	-0-	-0-	921					Y	NO RPT					114

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

09	686	N	686	-0-	-0-	-0-	682	2	4	9	Y	4					14
10	668	N	668	-0-	-0-	-0-	661	2	7	9	Y	6					20
11	720	N	709	-0-	-11	-0-	702	2	7	9	Y	6	12	1			14
12	737	N	737	-0-	-0-	-0-	728	2	9	9	Y	8					22
01	DLQ G-10		714	-0-	714	714	695	2	19	9	Y	17	26	1			13
02	DLQ G-10		NO RPT	-0-	-0-	714					Y	NO RPT					13

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

09	498	N	498	-0-	-0-	-0-	494	2	4	9	Y	4					14
10	439	N	439	-0-	-0-	-0-	432	2	7	9	Y	6					20
11	540	N	445	-0-	-95	-0-	438	2	7	9	Y	6	12	1			14
12	481	N	481	-0-	-0-	-0-	472	2	9	9	Y	8					22
01	DLQ G-10		461	-0-	461	461	442	2	19	9	Y	17	26	1			13
02	DLQ G-10		NO RPT	-0-	-0-	461					Y	NO RPT					13

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

09	680	N	680	-0-	-0-	-0-	662	2	18	9	Y	16					48
10	633	N	633	-0-	-0-	-0-	623	2	10	9	Y	9					57
11	690	N	669	-0-	-21	-0-	649	2	20	9	Y	18					75
12	633	N	633	-0-	-0-	-0-	621	2	12	9	Y	11	69	1			17
01	DLQ G-10		621	-0-	621	621	607	2	14	9	Y	13					30
02	DLQ G-10		NO RPT	-0-	-0-	621					Y	NO RPT					30

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

09	689	N	689	-0-	-0-	-0-	688	2	1	9	N	1					112
10	709	N	709	-0-	-0-	-0-	676	2	33	9	N	30					142
11	722	N	722	-0-	-0-	-0-	721	2	1	9	N	1					143
12	760	N	760	-0-	-0-	-0-	734	2	26	9	N	24					167
01	718	N	718	-0-	-0-	-0-	700	2	18	9	N	16					183
02	672	N	NO RPT	-0-	-672	-0-					N	NO RPT					183

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

09	525	N	525	-0-	-0-	-0-	521	2	4	9	Y	4					14
10	509	N	509	-0-	-0-	-0-	502	2	7	9	Y	6					20
11	600	N	538	-0-	-62	-0-	531	2	7	9	Y	6	12	1			14
12	550	N	550	-0-	-0-	-0-	541	2	9	9	Y	8					22
01	DLQ G-10		528	-0-	528	528	509	2	19	9	Y	17	26	1			13
02	DLQ G-10		NO RPT	-0-	-0-	528					Y	NO RPT					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2 EXT		957	-0-	957	1840	947	2	10	9	Y	9					61
*07	2816	N	976	-0-	-1840	-0-	961	2	15	9	Y	14					75
*08	953	N	953	-0-	-0-	-0-	943	2	10	9	Y	9	58	1			26
*09	949	N	949	-0-	-0-	-0-	937	2	12	9	Y	11					37
*10	923	N	923	-0-	-0-	-0-	916	2	7	9	Y	6					43
*11	936	N	936	-0-	-0-	-0-	923	2	13	9	Y	12					55
*12	960	N	960	-0-	-0-	-0-	951	2	9	9	Y	8	51	1			12
01	DLQ G-10		860	-0-	860	860	850	2	10	9	Y	9					21
02	DLQ G-10	NO RPT		-0-	-0-	860					Y	NO RPT					21

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	2			Y	-0-	76	1			24
10	125	N	125	-0-	-0-	-0-	117	2	8	9	Y	7					31
11	456	N	456	-0-	-0-	-0-	435	2	21	9	Y	19					50
12	490	N	490	-0-	-0-	-0-	460	2	30	9	Y	27					77
01	DLQ G-10		388	-0-	388	388	374	2	14	9	Y	13					90
02	DLQ G-10	NO RPT		-0-	-0-	388					Y	NO RPT					90

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2392	N	1389	-0-	-1003	-0-	1379	2	10	9	Y	9					89
10	1345	N	1345	-0-	-0-	-0-	1331	2	14	9	Y	13	68	1			34
11	1573	N	1573	-0-	-0-	-0-	1553	2	20	9	Y	18					52
12	1610	N	1610	-0-	-0-	-0-	1591	2	19	9	Y	17					69
01	DLQ G-10		1510	-0-	1510	1510	1495	2	15	9	Y	14					83
02	DLQ G-10	NO RPT		-0-	-0-	1510					Y	NO RPT					83

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	495	2	24	9	Y	22					61
10	533	N	533	-0-	-0-	-0-	503	2	30	9	Y	27					88
11	581	N	581	-0-	-0-	-0-	546	2	35	9	Y	32					120
12	0	N	-0-	-0-	-0-	-0-					Y	27	84	1			63
01	DLQ G-10		511	-0-	511	511	468	2	43	9	Y	39					102
02	DLQ G-10	NO RPT		-0-	-0-	511					Y	NO RPT					102

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	531	2	7	9	Y	6					59
10	527	N	527	-0-	-0-	-0-	517	2	10	9	Y	9	45	1			23
11	601	N	601	-0-	-0-	-0-	588	2	13	9	Y	12					35
12	472	N	472	-0-	-0-	-0-	460	2	12	9	Y	11					46
01	DLQ G-10		242	-0-	242	242	231	2	11	9	Y	10					56
02	DLQ G-10	NO RPT		-0-	-0-	242					Y	NO RPT					56

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	37					190
10	0	N	-0-	-0-	-0-	-0-					N	30					220
11	0	N	-0-	-0-	-0-	-0-					N	31	178	1			73
12	0	N	-0-	-0-	-0-	-0-					N	42					115
01	0	N	-0-	-0-	-0-	-0-					N	61					176
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FAULCONER, VERNON E., INC. 263701
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	695	2			N	-0-					70
10	713	N	711	-0-	-2	-0-	711	2			N	-0-					70
11	690	N	672	-0-	-18	-0-	672	2			N	-0-					70
12	874	N	874	-0-	-0-	-0-	874	2			N	-0-					70
01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					70
*02	710	N	710	-0-	-0-	-0-	710	2			N	-0-					70

DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	207	-0-	-93	-0-	207	2			N	-0-					63
10	341	N	187	-0-	-154	-0-	187	2			N	-0-					63
11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					63
12	217	N	217	-0-	-0-	-0-	217	2			N	-0-					63
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					63
*02	248	N	248	-0-	-0-	-0-	248	2			N	-0-					63

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
12	1023	N	257	-0-	-766	-0-	257	2			N	-0-					-0-
01	1054	N	127	-0-	-927	-0-	127	2			N	-0-					-0-
*02	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
11	900	N	668	-0-	-232	-0-	668	2			N	-0-					-0-
12	930	N	368	-0-	-562	-0-	368	2			N	-0-					-0-
01	930	N	305	-0-	-625	-0-	305	2			N	-0-					-0-
02	616	N	471	-0-	-145	-0-	471	2			N	-0-					-0-

HARRISON INTERESTS, LTD. 360320
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	1			N	-0-					-0-
11	270	N	211	-0-	-59	-0-	211	1			N	-0-					-0-
12	279	N	115	-0-	-164	-0-	115	1			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	1			N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1394	-0-	-16	-0-	1394	1			N	-0-					-0-
10	1550	N	1378	-0-	-172	-0-	1378	1			N	-0-					-0-
11	1410	N	1334	-0-	-76	-0-	1334	1			N	-0-					-0-
12	1426	N	1293	-0-	-133	-0-	1293	1			N	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	1332	1			N	-0-					-0-
*02	1258	N	1258	-0-	-0-	-0-	1258	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	506	-0-	-34	-0-	506	1			N	-0-					-0-
10	589	N	521	-0-	-68	-0-	521	1			N	-0-					-0-
11	540	N	509	-0-	-31	-0-	509	1			N	-0-					-0-
12	527	N	509	-0-	-18	-0-	509	1			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	1			N	-0-					-0-
02	476	N	442	-0-	-34	-0-	442	1			N	-0-					-0-

OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	1			N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	1			N	-0-					-0-
12	351	N	351	-0-	-0-	-0-	351	1			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	1			N	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	228	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	266	1			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	1			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	1			N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	1			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	1			N	-0-					-0-
02	252	N	176	-0-	-76	-0-	176	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

09	780	N	609	-0-	-171	-0-	609	1			N	-0-					-0-
10	744	N	557	-0-	-187	-0-	557	1			N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	657	1			N	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	1			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	1			N	-0-					-0-
02	616	N	494	-0-	-122	-0-	494	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

09	DLQ G-10	980	-0-	980	8918	970	1	10	9	Y	9	30	1			6
10	DLQ G-10	807	-0-	807	9725	806	1	1	9	Y	1					7
11	DLQ G-10	820	-0-	820	10545	820	1			Y	-0-					7
12	DLQ G-10	919	-0-	919	11464	919	1			Y	-0-					7
01	DLQ G-10	720	-0-	720	12184	720	1			Y	-0-					7
02	DLQ G-10	721	-0-	721	12905	720	1	1	9	Y	1					8

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

09	DLQ G-10	194	-0-	194	3038	185	1	9	9	Y	8	30	1			6
10	DLQ G-10	167	-0-	167	3205	166	1	1	9	Y	1					7
11	DLQ G-10	163	-0-	163	3368	163	1			Y	-0-					7
12	DLQ G-10	262	-0-	262	3630	262	1			Y	-0-					7
01	DLQ G-10	325	-0-	325	3955	325	1			Y	-0-					7
02	DLQ G-10	313	-0-	313	4268	312	1	1	9	Y	1					8

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

09	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					20
10	248	N	166	-0-	-82	-0-	166	3			Y	-0-					20
11	270	N	190	-0-	-80	-0-	190	3			Y	-0-					20
12	310	N	222	-0-	-88	-0-	222	3			Y	-0-					20
01	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					20
02	168	N	118	-0-	-50	-0-	118	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

09	216	S	216	-0-	-0-	-0-	216	3			N	-0-					47
10	347	S	347	-0-	-0-	-0-	347	3			N	-0-					47
11	248	S	248	-0-	-0-	-0-	248	3			N	-0-					47
12	217	S	115	-0-	-102	-0-	115	3			N	-0-					47
01	341	S	274	-0-	-67	-0-	274	3			N	-0-					47
*02	230	S	230	-0-	-0-	-0-	230	3			N	-0-					47

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	168	3			Y	-0-					41
10	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					41
11	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					41
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					41
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					41
*02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					46
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					46
11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					46
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					46
01	341	N	319	-0-	-22	-0-	319	3			N	-0-					46
*02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
11	120	N	11	-0-	-109	-0-	11	2			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

STANOLIND OPERATING LLC 813995
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

*04	300	N	300	-0-	-0-	-0-	300	3			Y	-0-	2	3	23	7	-0-
05	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
09	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
12	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
*02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

*05	439	N	439	-0-	-0-	-0-	439	3			Y	-0-	23	7			-0-
06	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
12	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
02	420	N	360	-0-	-60	-0-	360	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	619	-0-	-11	-0-	619	3			Y	-0-					5
10	651	N	646	-0-	-5	-0-	646	3			Y	-0-					5
11	600	N	593	-0-	-7	-0-	593	3			Y	-0-					5
12	651	N	615	-0-	-36	-0-	615	3			Y	-0-					5
01	651	N	614	-0-	-37	-0-	614	3			Y	-0-					5
*02	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					5

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1
11	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
12	93	N	92	-0-	-1	-0-	92	3			Y	-0-					1
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1
02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	333	3	1	9	Y	1					24
10	314	N	314	-0-	-0-	-0-	313	3	1	9	Y	1					25
11	300	N	244	-0-	-56	-0-	244	3			Y	-0-					25
12	310	N	211	-0-	-99	-0-	211	3			Y	-0-					25
01	310	N	309	-0-	-1	-0-	309	3			Y	-0-					25
02	224	N	194	-0-	-30	-0-	194	3			Y	-0-					25

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1079	-0-	-151	-0-	1079	3			N	-0-					-0-
10	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
12	1116	N	1052	-0-	-64	-0-	1052	3			N	-0-					-0-
01	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					-0-
02	952	N	946	-0-	-6	-0-	946	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	556	N	556	-0-	-0-	-0-	556	3			N	-0-	62	7			-0-
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
12	620	N	518	-0-	-102	-0-	518	3			N	-0-					-0-
01	620	N	446	-0-	-174	-0-	446	3			N	-0-					-0-
02	476	N	421	-0-	-55	-0-	421	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
10	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	496	N	496	-0-	-0-	-0-	496	3			N	-0-	36	7			-0-
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-
09	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
02	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-

MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	N	878	-0-	-0-	-0-	874	3	4	9	N	4					69
10	893	N	893	-0-	-0-	-0-	889	3	4	9	N	4					73
11	862	N	862	-0-	-0-	-0-	820	3	42	9	N	38					111
12	899	N	808	-0-	-91	-0-	804	3	4	9	N	4					115
01	899	N	792	-0-	-107	-0-	792	3			N	-0-					115
02	812	N	718	-0-	-94	-0-	718	3			N	-0-					115

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					126
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					126
11	270	N	249	-0-	-21	-0-	245	3	4	9	N	4					130
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					130
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					130
*02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					130

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1003	-0-	-17	-0-	983	3	20	9	N	18					87
10	1008	N	1008	-0-	-0-	-0-	994	3	14	9	N	13					100
11	960	N	960	-0-	-0-	-0-	920	3	40	9	N	36					136
12	1023	N	1021	-0-	-2	-0-	970	3	51	9	N	46					182
01	1023	N	867	-0-	-156	-0-	846	3	21	9	N	19					201
02	896	N	542	-0-	-354	-0-	542	3			N	-0-	183	1			18

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	346	N	346	-0-	-0-	-0-	346	3			Y	-0-	2	3	23	7	-0-
05	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
06	420	N	291	-0-	-129	-0-	291	3			Y	-0-					-0-
07	372	N	244	-0-	-128	-0-	244	3			Y	-0-					-0-
08	372	N	228	-0-	-144	-0-	228	3			Y	-0-					-0-
09	300	N	252	-0-	-48	-0-	252	3			Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	226	3			Y	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			Y	-0-					-0-
12	248	N	186	-0-	-62	-0-	186	3			Y	-0-					-0-
01	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-
02	196	N	168	-0-	-28	-0-	168	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
12	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
01	589	N	563	-0-	-26	-0-	563	3			N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
10	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
12	651	N	555	-0-	-96	-0-	555	3			Y	-0-					-0-
01	713	N	511	-0-	-202	-0-	511	3			Y	-0-					-0-
02	616	N	462	-0-	-154	-0-	462	3			Y	-0-					-0-

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	225	-0-	-15	-0-	225	3			Y	-0-					2
10	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					2
11	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					2
12	248	N	230	-0-	-18	-0-	230	3			Y	-0-					2
01	248	N	244	-0-	-4	-0-	244	3			Y	-0-					2
02	224	N	209	-0-	-15	-0-	209	3			Y	-0-					2

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	439	N	439	-0-	-0-	-0-	439	3			N	-0-	77	7			-0-
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
11	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-
12	465	N	389	-0-	-76	-0-	389	3			N	-0-					-0-
01	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
02	364	N	344	-0-	-20	-0-	344	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	504	N	421	-0-	-83	-0-	421	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	905	N	905	-0-	-0-	-0-	898	3	7	9	N	6					26
10	914	N	914	-0-	-0-	-0-	907	3	7	9	N	6					32
11	900	N	886	-0-	-14	-0-	866	3	20	9	N	18					50
12	930	N	883	-0-	-47	-0-	881	3	2	9	N	2					52
01	899	N	884	-0-	-15	-0-	871	3	13	9	N	12					64
02	840	N	780	-0-	-60	-0-	769	3	11	9	N	10					74

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	411	3	1	9	Y	1					18
10	420	N	420	-0-	-0-	-0-	419	3	1	9	Y	1					19
11	390	N	378	-0-	-12	-0-	378	3			Y	-0-					19
12	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					19
01	434	N	364	-0-	-70	-0-	364	3			Y	-0-					19
*02	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					19

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					17
10	403	N	384	-0-	-19	-0-	384	3			N	-0-					17
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					17
12	372	N	348	-0-	-24	-0-	348	3			N	-0-					17
01	372	N	330	-0-	-42	-0-	330	3			N	-0-					17
02	336	N	301	-0-	-35	-0-	301	3			N	-0-					17

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	956	-0-	-4	-0-	955	3	1	9	N	1					92
10	992	N	968	-0-	-24	-0-	967	3	1	9	N	1					93
11	990	N	915	-0-	-75	-0-	915	3			N	-0-					93
12	992	N	899	-0-	-93	-0-	899	3			N	-0-					93
01	961	N	876	-0-	-85	-0-	876	3			N	-0-					93
02	868	N	799	-0-	-69	-0-	799	3			N	-0-					93

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	778	-0-	-32	-0-	776	3	2	9	Y	2					41
10	868	N	781	-0-	-87	-0-	779	3	2	9	Y	2					43
11	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					43
12	806	N	697	-0-	-109	-0-	697	3			Y	-0-					43
01	775	N	749	-0-	-26	-0-	749	3			Y	-0-					43
02	756	N	592	-0-	-164	-0-	592	3			Y	-0-					43

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
11	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
01	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
*02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

09	300	N	277	-0-	-23	-0-	277	3			N	-0-					149
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					149
11	270	N	258	-0-	-12	-0-	258	3			N	-0-					149
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					149
01	279	N	277	-0-	-2	-0-	277	3			N	-0-					149
02	252	N	246	-0-	-6	-0-	246	3			N	-0-					149

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
01	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					2
10	682	N	670	-0-	-12	-0-	670	3			N	-0-					2
11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					2
12	682	N	665	-0-	-17	-0-	665	3			N	-0-					2
01	682	N	673	-0-	-9	-0-	655	3	18	9	N	16					18
02	616	N	578	-0-	-38	-0-	578	3			N	-0-					18

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

09	933	N	933	-0-	-0-	-0-	931	3	2	9	N	2					95
10	1092	N	1092	-0-	-0-	-0-	1089	3	3	9	N	3					98
11	952	N	952	-0-	-0-	-0-	942	3	10	9	N	9					107
12	976	N	976	-0-	-0-	-0-	969	3	7	9	N	6					113
01	1045	N	1045	-0-	-0-	-0-	1044	3	1	9	N	1					114
*02	890	N	890	-0-	-0-	-0-	890	3			N	-0-					114

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

09	1920	N	1823	-0-	-97	-0-	1821	3	2	9	N	2					47
10	2046	N	1898	-0-	-148	-0-	1895	3	3	9	N	3					50
11	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					50
12	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					50
01	1989	N	1989	-0-	-0-	-0-	1975	3	14	9	N	13					63
*02	1740	N	1740	-0-	-0-	-0-	1739	3	1	9	N	1					64

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

09	1250	N	1250	-0-	-0-	-0-	1243	3	7	9	N	6					110
10	1235	N	1235	-0-	-0-	-0-	1232	3	3	9	N	3					113
11	1173	N	1173	-0-	-0-	-0-	1143	3	30	9	N	27					140
12	1302	N	1161	-0-	-141	-0-	1157	3	4	9	N	4					144
01	1240	N	1136	-0-	-104	-0-	1118	3	18	9	N	16					160
02	1092	N	941	-0-	-151	-0-	931	3	10	9	N	9					169

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1162	-0-	-8	-0-	1162	3			N	-0-					82
10	1240	N	1163	-0-	-77	-0-	1163	3			N	-0-					82
11	1170	N	1013	-0-	-157	-0-	1010	3	3	9	N	3					85
12	1209	N	1091	-0-	-118	-0-	1081	3	10	9	N	9					94
01	1178	N	1037	-0-	-141	-0-	1037	3			N	-0-					94
*02	954	N	954	-0-	-0-	-0-	953	3	1	9	N	1					95

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	627	3	4	9	N	4					146
10	867	N	867	-0-	-0-	-0-	866	3	1	9	N	1					147
11	840	N	610	-0-	-230	-0-	610	3			N	-0-					147
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					147
01	868	N	706	-0-	-162	-0-	706	3			N	-0-					147
*02	710	N	710	-0-	-0-	-0-	710	3			N	-0-					147

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1577	-0-	-13	-0-	1574	3	3	9	N	3					40
10	1643	N	1601	-0-	-42	-0-	1599	3	2	9	N	2					42
11	1612	N	1612	-0-	-0-	-0-	1609	3	3	9	N	3					45
12	3100	N	3305	-0-	205	205	3303	3	2	9	N	2					47
01	3073	N	2868	-0-	-205	-0-	2868	3			N	-0-					47
*02	2800	N	5245	-0-	2445	2445	5245	3			N	-0-					47

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
10	1209	N	1204	-0-	-5	-0-	1204	3			N	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
12	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					-0-
01	2376	N	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-
*02	2800	N	4582	-0-	1782	1782	4582	3			N	-0-					-0-

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	865	-0-	-335	-0-	865	3			N	-0-					40
10	1209	N	1032	-0-	-177	-0-	1032	3			N	-0-					40
11	1199	N	1199	-0-	-0-	-0-	1193	3	6	9	N	5					45
12	1164	N	1164	-0-	-0-	-0-	1158	3	6	9	N	5					50
01	1192	N	1192	-0-	-0-	-0-	1186	3	6	9	N	5					55
02	1120	N	1060	-0-	-60	-0-	1060	3			N	-0-					55

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	685	-0-	-5	-0-	685	3			N	-0-					145
10	713	N	701	-0-	-12	-0-	700	3	1	9	N	1					146
11	690	N	658	-0-	-32	-0-	658	3			N	-0-					146
12	713	N	682	-0-	-31	-0-	682	3			N	-0-					146
01	713	N	648	-0-	-65	-0-	648	3			N	-0-					146
02	616	N	594	-0-	-22	-0-	594	3			N	-0-					146

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					127
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					127
11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					127
12	620	N	-0-	-0-	-620	-0-					N	3					130
01	620	N	573	-0-	-47	-0-	569	3	4	9	N	4					134
02	644	N	537	-0-	-107	-0-	536	3	1	9	N	1					135

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	N	1025	-0-	-0-	-0-	1015	3	10	9	N	9					38
10	1085	N	980	-0-	-105	-0-	979	3	1	9	N	1					39
11	960	N	767	-0-	-193	-0-	731	3	36	9	N	33					72
12	1054	N	921	-0-	-133	-0-	896	3	25	9	N	23					95
01	992	N	784	-0-	-208	-0-	784	3			N	-0-					95
02	728	N	639	-0-	-89	-0-	639	3			N	-0-					95

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1220	-0-	-280	-0-	1218	3	2	9	N	2					200
10	1496	N	1496	-0-	-0-	-0-	1490	3	6	9	N	5	2	8			203
11	1380	N	1276	-0-	-104	-0-	1261	3	15	9	N	14	182	1			35
12	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					35
01	1488	N	1287	-0-	-201	-0-	1281	3	6	9	N	5					40
*02	1276	N	1276	-0-	-0-	-0-	1274	3	2	9	N	2					42

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1210	-0-	-80	-0-	1203	3	7	9	N	6					165
10	1240	N	997	-0-	-243	-0-	994	3	3	9	N	3					168
11	1260	N	1069	-0-	-191	-0-	1069	3			N	-0-					168
12	1365	N	1365	-0-	-0-	-0-	1364	3	1	9	N	1	1	8			168
01	1256	N	1256	-0-	-0-	-0-	1247	3	9	9	N	8	8	8			168
*02	1312	N	1312	-0-	-0-	-0-	1303	3	9	9	N	8	8	8			168

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2118	-0-	-42	-0-	2114	3	4	9	N	4					126
10	2263	N	2138	-0-	-125	-0-	2136	3	2	9	N	2					128
11	2100	N	2001	-0-	-99	-0-	2001	3			N	-0-					128
12	2201	N	2061	-0-	-140	-0-	2061	3			N	-0-					128
01	2139	N	1988	-0-	-151	-0-	1988	3			N	-0-					128
02	1876	N	NO RPT	-0-	-1876	-0-					N	NO RPT					128

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	960	-0-	-60	-0-	958	3	2	9	N	2					58
10	1086	N	1086	-0-	-0-	-0-	1082	3	4	9	N	4					62
11	1020	N	997	-0-	-23	-0-	997	3			N	-0-					62
12	992	N	974	-0-	-18	-0-	974	3			N	-0-					62
01	1085	N	1017	-0-	-68	-0-	1017	3			N	-0-					62
02	924	N	905	-0-	-19	-0-	901	3	4	9	N	4					66

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	600	-0-	-30	-0-	596	3	4	9	N	4					55
10	651	N	555	-0-	-96	-0-	552	3	3	9	N	3					58
11	600	N	552	-0-	-48	-0-	545	3	7	9	N	6					64
12	620	N	490	-0-	-130	-0-	490	3			N	-0-					64
01	558	N	513	-0-	-45	-0-	490	3	23	9	N	21					85
02	504	N	366	-0-	-138	-0-	362	3	4	9	N	4					89

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	N	787	-0-	-0-	-0-	785	3	2	9	N	2					94
10	930	N	824	-0-	-106	-0-	823	3	1	9	N	1					95
11	870	N	688	-0-	-182	-0-	688	3			N	-0-					95
12	806	N	780	-0-	-26	-0-	780	3			N	-0-					95
01	837	N	803	-0-	-34	-0-	803	3			N	-0-					95
*02	783	N	783	-0-	-0-	-0-	783	3			N	-0-					95

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

09	90	N	-0-	-0-	-90	-0-					N	-0-					53
10	6	N	-0-	-0-	-6	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

09	2400	N	2349	-0-	-51	-0-	2346	3	3	9	N	3					154
10	2480	N	2418	-0-	-62	-0-	2414	3	4	9	N	4					158
11	2400	N	2312	-0-	-88	-0-	2312	3			N	-0-					158
12	2418	N	2368	-0-	-50	-0-	2368	3			N	-0-					158
01	2418	N	2365	-0-	-53	-0-	2365	3			N	-0-					158
*02	2160	N	2160	-0-	-0-	-0-	2143	3	17	9	N	15	6	8			167

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

09	2550	N	2444	-0-	-106	-0-	2436	3	8	9	N	7					68
10	2573	N	2411	-0-	-162	-0-	2407	3	4	9	N	4					72
11	2435	N	2435	-0-	-0-	-0-	2433	3	2	9	N	2					74
12	2511	N	2322	-0-	-189	-0-	2322	3			N	-0-					74
01	2418	N	2347	-0-	-71	-0-	2340	3	7	9	N	6					80
02	2268	N	2084	-0-	-184	-0-	2078	3	6	9	N	5					85

MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

09	2970	X	2934	-0-	-36	-0-	2930	3	4	9	N	4					46
10	3193	X	2810	-0-	-383	-0-	2804	3	6	9	N	5					51
11	3090	X	2877	-0-	-213	-0-	2869	3	8	9	N	7					58
12	3193	X	2931	-0-	-262	-0-	2931	3			N	-0-					58
01	3100	X	2846	-0-	-254	-0-	2834	3	12	9	N	11					69
02	2744	X	2626	-0-	-118	-0-	2620	3	6	9	N	5					74

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

09	2670	N	2668	-0-	-2	-0-	2665	3	3	9	N	3					29
10	2758	N	2758	-0-	-0-	-0-	2755	3	3	9	N	3					32
11	2640	N	2606	-0-	-34	-0-	2595	3	11	9	N	10					42
12	2759	N	2691	-0-	-68	-0-	2691	3			N	-0-					42
01	2759	N	2542	-0-	-217	-0-	2541	3	1	9	N	1					43
02	2436	N	2296	-0-	-140	-0-	2284	3	12	9	N	11					54

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

09	1620	N	1545	-0-	-75	-0-	1544	3	1	9	N	1					30
10	1643	N	1597	-0-	-46	-0-	1597	3			N	-0-					30
11	1590	N	1349	-0-	-241	-0-	1347	3	2	9	N	2					32
12	1612	N	1374	-0-	-238	-0-	1367	3	7	9	N	6					38
01	1612	N	1376	-0-	-236	-0-	1372	3	4	9	N	4					42
02	1260	N	1255	-0-	-5	-0-	1255	3			N	-0-					42

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC //CONT.// 813995
MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	N	620	-0-	-0-	-0-	616	3	4	9	N	4					101
10	651	N	640	-0-	-11	-0-	637	3	3	9	N	3					104
11	664	N	664	-0-	-0-	-0-	656	3	8	9	N	7					111
12	0	W	1317	-0-	1317	1317	1317	3			N	-0-					111
01	0	W	1138	-0-	1138	2455	1138	3			N	-0-					111
*02	2400	N	1994	-0-	-406	2049	1982	3	12	9	N	11					122
09	630	N	461	-0-	-169	-0-	460	3	1	9	N	1					153
10	558	N	482	-0-	-76	-0-	481	3	1	9	N	1					154
11	523	N	523	-0-	-0-	-0-	522	3	1	9	N	1					155
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					155
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					155
02	476	N	450	-0-	-26	-0-	450	3			N	-0-					155

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	3			Y	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
01	93	N	62	-0-	-31	-0-	62	3			Y	-0-					-0-
02	84	N	32	-0-	-52	-0-	32	3			Y	-0-					-0-

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
12	248	N	166	-0-	-82	-0-	166	3			Y	-0-					-0-
01	465	N	230	-0-	-235	-0-	230	3			Y	-0-					-0-
02	252	N	155	-0-	-97	-0-	155	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	267	-0-	-723	-0-	260	3	7	9	Y	6	5	1			3
10	1023	N	454	-0-	-569	-0-	448	3	6	9	Y	5	5	1			3
11	990	N	-0-	-0-	-990	-0-					Y	9	10	1			2
12	279	N	-0-	-0-	-279	-0-					Y	8	7	1			3
01	465	N	-0-	-0-	-465	-0-					Y	6	7	1			2
*02	398	N	398	-0-	-0-	-0-	391	3	7	9	Y	6	5	1			3

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

09	120	N	95	-0-	-25	-0-	95	3			Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
12	93	N	43	-0-	-50	-0-	43	3			Y	-0-					-0-
01	155	N	60	-0-	-95	-0-	60	3			Y	-0-					-0-
02	168	N	25	-0-	-143	-0-	25	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

09	420	N	303	-0-	-117	-0-	303	3			Y	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
11	330	N	234	-0-	-96	-0-	234	3			Y	-0-					-0-
12	310	N	164	-0-	-146	-0-	164	3			Y	-0-					-0-
01	341	N	178	-0-	-163	-0-	178	3			Y	-0-					-0-
02	224	N	163	-0-	-61	-0-	163	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

09	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					-0-
12	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
01	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-
*02	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

09	2460	N	1870	-0-	-590	-0-	1853	2	17	9	Y	15					64
10	2029	N	2029	-0-	-0-	-0-	2015	2	14	9	Y	13					77
11	2130	N	2015	-0-	-115	-0-	2002	2	13	9	Y	12					89
12	1922	N	1493	-0-	-429	-0-	1474	2	19	9	Y	17					106
01	1747	N	1747	-0-	-0-	-0-	1744	2	3	9	Y	3					109
*02	1489	N	1489	-0-	-0-	-0-	1481	2	8	9	Y	7	1	8			115

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

09	1140	X	1020	-0-	-120	-0-	1020	3			Y	-0-					-0-
10	1041	X	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
11	1091	X	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-
12	1054	X	1045	-0-	-9	-0-	1045	3			Y	-0-					-0-
01	1060	N	1060	-0-	-0-	-0-	1034	3	26	9	Y	24	20	1			4
*02	1237	N	1237	-0-	-0-	-0-	1209	3	28	9	Y	25	18	1			11

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

09	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
11	300	N	204	-0-	-96	-0-	204	3			Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
01	279	N	25	-0-	-254	-0-	16	3	9	9	Y	8	6	1			2
*02	322	N	322	-0-	-0-	-0-	313	3	9	9	Y	8	6	1			4

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

09	960	N	749	-0-	-211	-0-	746	2	3	9	Y	3					14
10	1209	N	808	-0-	-401	-0-	806	2	2	9	Y	2					16
11	1230	N	668	-0-	-562	-0-	665	2	3	9	Y	3					19
12	1044	N	1044	-0-	-0-	-0-	1041	2	3	9	Y	3					22
01	1176	N	1176	-0-	-0-	-0-	1173	2	3	9	Y	3					25
*02	710	N	710	-0-	-0-	-0-	703	2	7	9	Y	6					31

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

09	528	N	528	-0-	-0-	-0-	518	2	10	9	Y	9					29
10	651	N	519	-0-	-132	-0-	510	2	9	9	Y	8					37
11	570	N	519	-0-	-51	-0-	512	2	7	9	Y	6					43
12	593	N	593	-0-	-0-	-0-	587	2	6	9	Y	5					48
01	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					48
*02	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					48

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
01	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
10	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
12	964	N	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
01	651	N	630	-0-	-21	-0-	630	3			Y	-0-					-0-
02	672	N	396	-0-	-276	-0-	396	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			Y	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
12	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
01	775	N	627	-0-	-148	-0-	627	3			Y	-0-					-0-
*02	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	5	-0-	-55	-0-	5	3			Y	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
11	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
12	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
01	496	N	373	-0-	-123	-0-	373	3			Y	-0-					-0-
*02	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
12	217	N	172	-0-	-45	-0-	172	3			Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*02	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	214	-0-	-56	-0-	214	3			Y	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	S	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
10	387	S	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
11	277	S	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
12	272	S	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	185	S	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
*02	317	S	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

09	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
11	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
01	651	N	426	-0-	-225	-0-	420	3	6	9	Y	5	4	1			1
02	588	N	552	-0-	-36	-0-	545	3	7	9	Y	6	4	1			3

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

09	150	N	122	-0-	-28	-0-	122	2			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	2			N	-0-					-0-
12	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

09	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	2			N	-0-					-0-

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

09	600	N	495	-0-	-105	-0-	495	3			Y	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
11	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					-0-
01	957	N	957	-0-	-0-	-0-	948	3	9	9	Y	8					8
02	756	N	669	-0-	-87	-0-	649	3	20	9	Y	18					26

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

09	150	N	119	-0-	-31	-0-	119	3			Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	302	3	8	9	Y	7					7
*02	210	N	210	-0-	-0-	-0-	191	3	19	9	Y	17					24

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

09	570	N	531	-0-	-39	-0-	491	3	40	9	Y	36					202
10	677	N	677	-0-	-0-	-0-	643	3	34	9	Y	31	188	1			45
11	510	N	452	-0-	-58	-0-	426	3	26	9	Y	24					69
12	558	N	422	-0-	-136	-0-	397	3	25	9	Y	23					92
01	682	N	459	-0-	-223	-0-	451	3	8	9	Y	7					99
*02	690	N	690	-0-	-0-	-0-	671	3	19	9	Y	17					116

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	65	-0-	-85	-0-	61	3	4	9	Y	4					11
10	100	N	100	-0-	-0-	-0-	96	3	4	9	Y	4					15
11	120	N	94	-0-	-26	-0-	92	3	2	9	Y	2					17
12	62	N	18	-0-	-44	-0-	11	3	7	9	Y	6					23
01	93	N	28	-0-	-65	-0-	11	3	17	9	Y	15					38
*02	119	N	119	-0-	-0-	-0-	111	3	8	9	Y	7	24	1			21

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
12	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-
01	186	N	99	-0-	-87	-0-	98	3	1	9	Y	1					1
*02	197	N	197	-0-	-0-	-0-	196	3	1	9	Y	1	1	1			1

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					52
10	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					52
11	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					52
12	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					52
01	527	N	319	-0-	-208	-0-	319	2			Y	-0-					52
02	252	N	194	-0-	-58	-0-	194	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
11	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
01	930	N	578	-0-	-352	-0-	578	2			Y	-0-					-0-
02	812	N	516	-0-	-296	-0-	516	2			Y	-0-					-0-

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1561	N	1561	-0-	-0-	-0-	1529	3	32	9	Y	29	23	1			14
10	1773	N	1773	-0-	-0-	-0-	1740	3	33	9	Y	30	28	1			16
11	1649	N	1649	-0-	-0-	-0-	1616	3	33	9	Y	30	38	1			8
12	1581	N	1551	-0-	-30	-0-	1518	3	33	9	Y	30	27	1			11
01	1631	N	1631	-0-	-0-	-0-	1608	3	23	9	Y	21	25	1			7
*02	2446	N	2446	-0-	-0-	-0-	2424	3	22	9	Y	20	15	1			12

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	47	-0-	-103	-0-	47	2			Y	-0-					24
10	124	N	61	-0-	-63	-0-	61	2			Y	-0-					24
11	150	N	95	-0-	-55	-0-	95	2			Y	-0-					24
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					24
01	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					24
02	84	N	70	-0-	-14	-0-	70	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	547	-0-	-473	-0-	547	2			N	-0-					-0-
10	992	N	204	-0-	-788	-0-	204	2			N	-0-					-0-
11	900	N	705	-0-	-195	-0-	705	2			N	-0-					-0-
12	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*02	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
01	279	N	225	-0-	-54	-0-	225	2			Y	-0-					-0-
02	252	N	173	-0-	-79	-0-	173	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

09	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					16
10	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					16
11	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					16
12	434	N	410	-0-	-24	-0-	410	2			Y	-0-					16
01	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					16
02	364	N	341	-0-	-23	-0-	341	2			Y	-0-					16

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

09	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					-0-
01	558	N	397	-0-	-161	-0-	397	3			Y	-0-					-0-
*02	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

09	1440	N	991	-0-	-449	-0-	991	3			Y	-0-					-0-
10	1426	N	1046	-0-	-380	-0-	1046	3			Y	-0-					-0-
11	1020	N	839	-0-	-181	-0-	839	3			Y	-0-					-0-
12	1023	N	801	-0-	-222	-0-	801	3			Y	-0-					-0-
01	1054	N	946	-0-	-108	-0-	936	3	10	9	Y	9	8	1			1
*02	1462	N	1462	-0-	-0-	-0-	1451	3	11	9	Y	10	7	1			4

THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

09	1470	N	507	-0-	-963	-0-	507	3			Y	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					-0-
11	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
12	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					-0-
01	808	N	808	-0-	-0-	-0-	802	3	6	9	Y	5	4	1			1
*02	838	N	838	-0-	-0-	-0-	832	3	6	9	Y	5	3	1			3

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

09	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					-0-
10	1078	N	1078	-0-	-0-	-0-	1078	3			Y	-0-					-0-
11	300	N	226	-0-	-74	-0-	226	3			Y	-0-					-0-
12	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
01	1085	N	701	-0-	-384	-0-	694	3	7	9	Y	6	5	1			1
*02	843	N	843	-0-	-0-	-0-	836	3	7	9	Y	6	5	1			2

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

09	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
01	651	N	651	-0-	-0-	-0-	648	2	3	9	Y	3					3
*02	533	N	533	-0-	-0-	-0-	525	2	8	9	Y	7					10

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
10	124	N	33	-0-	-91	-0-	33	2			Y	-0-					-0-
11	120	N	38	-0-	-82	-0-	38	2			Y	-0-					-0-
12	124	N	85	-0-	-39	-0-	85	2			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	42	2	3	9	Y	3					3
*02	44	N	44	-0-	-0-	-0-	36	2	8	9	Y	7					10

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					-0-
12	868	N	702	-0-	-166	-0-	702	2			Y	-0-					-0-
01	1023	N	430	-0-	-593	-0-	430	2			Y	-0-					-0-
02	616	N	348	-0-	-268	-0-	348	2			Y	-0-					-0-

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					-0-
10	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-
11	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	1157	3			Y	-0-					-0-
01	1581	N	928	-0-	-653	-0-	907	3	21	9	Y	19	15	1			4
*02	1501	N	1501	-0-	-0-	-0-	1479	3	22	9	Y	20	14	1			10

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	868	N	868	-0-	-0-	-0-	865	2	3	9	Y	3					14
10	1001	N	1001	-0-	-0-	-0-	999	2	2	9	Y	2					16
11	660	N	385	-0-	-275	-0-	382	2	3	9	Y	3					19
12	899	N	613	-0-	-286	-0-	610	2	3	9	Y	3					22
01	780	N	780	-0-	-0-	-0-	777	2	3	9	Y	3					25
*02	900	N	900	-0-	-0-	-0-	893	2	7	9	Y	6					31

HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	438	2	2	9	Y	2					10
10	535	N	535	-0-	-0-	-0-	532	2	3	9	Y	3					13
11	430	N	430	-0-	-0-	-0-	428	2	2	9	Y	2					15
12	556	N	556	-0-	-0-	-0-	554	2	2	9	Y	2					17
01	244	N	244	-0-	-0-	-0-	242	2	2	9	Y	2					19
*02	179	N	179	-0-	-0-	-0-	171	2	8	9	Y	7					26

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-
10	620	N	614	-0-	-6	-0-	614	2			Y	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
12	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
01	784	N	784	-0-	-0-	-0-	781	2	3	9	Y	3					3
*02	1525	N	1525	-0-	-0-	-0-	1517	2	8	9	Y	7					10

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	350	2	12	9	Y	11					26
10	334	N	334	-0-	-0-	-0-	323	2	11	9	Y	10					36
11	285	N	285	-0-	-0-	-0-	276	2	9	9	Y	8					44
12	372	N	327	-0-	-45	-0-	319	2	8	9	Y	7					51
01	336	N	336	-0-	-0-	-0-	324	2	12	9	Y	11					62
*02	354	N	354	-0-	-0-	-0-	333	2	21	9	Y	19					81

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
01	682	N	679	-0-	-3	-0-	679	2			Y	-0-					-0-
02	672	N	329	-0-	-343	-0-	329	2			Y	-0-					-0-

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
11	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
01	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
02	896	N	764	-0-	-132	-0-	764	2			Y	-0-					-0-

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	336	-0-	-234	-0-	336	2			Y	-0-					-0-
10	496	N	424	-0-	-72	-0-	424	2			Y	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
12	341	N	284	-0-	-57	-0-	284	2			Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	448	2	3	9	Y	3					3
*02	489	N	489	-0-	-0-	-0-	479	2	10	9	Y	9	2	8			10

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	2524	-0-	-1376	-0-	2523	3	1	9	Y	1					10
10	4030	X	2912	-0-	-1118	-0-	2912	3			Y	-0-					10
11	3900	X	2766	-0-	-1134	-0-	2765	3	1	9	Y	1					11
12	3472	X	2453	-0-	-1019	-0-	2450	3	3	9	Y	3					14
01	3472	X	3274	-0-	-198	-0-	3271	3	3	9	Y	3					17
*02	2830	X	2830	-0-	-0-	-0-	2827	3	3	9	Y	3					20

HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1274	-0-	-826	-0-	1274	3			Y	-0-					-0-
10	1829	N	1063	-0-	-766	-0-	1063	3			Y	-0-					-0-
11	1740	N	906	-0-	-834	-0-	906	3			Y	-0-					-0-
12	1302	N	1133	-0-	-169	-0-	1125	3	8	9	Y	7	7	8			-0-
01	1054	N	968	-0-	-86	-0-	968	3			Y	-0-					-0-
*02	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					165
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					165
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					165
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					165
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					165
*02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1035	-0-	-585	-0-	1031	3	4	9	Y	4					108
10	1643	N	744	-0-	-899	-0-	719	3	25	9	Y	23					131
11	1178	N	1178	-0-	-0-	-0-	1167	3	11	9	Y	10					141
12	1085	N	1052	-0-	-33	-0-	1040	3	12	9	Y	11					152
01	1029	N	1029	-0-	-0-	-0-	1008	3	21	9	Y	19					171
*02	1508	N	1508	-0-	-0-	-0-	1491	3	17	9	Y	15					186

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	442	-0-	-68	-0-	439	2	3	9	Y	3					12
10	496	N	496	-0-	-0-	-0-	494	2	2	9	Y	2					14
11	520	N	520	-0-	-0-	-0-	517	2	3	9	Y	3					17
12	565	N	565	-0-	-0-	-0-	563	2	2	9	Y	2					19
01	622	N	622	-0-	-0-	-0-	620	2	2	9	Y	2					21
*02	443	N	443	-0-	-0-	-0-	436	2	7	9	Y	6					27

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	165	3			Y	-0-					6
10	217	N	106	-0-	-111	-0-	106	3			Y	-0-					6
11	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1					7
12	186	N	149	-0-	-37	-0-	146	3	3	9	Y	3					10
01	147	N	147	-0-	-0-	-0-	144	3	3	9	Y	3					13
*02	152	N	152	-0-	-0-	-0-	149	3	3	9	Y	3					16

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	286	3	12	9	Y	11	9	1			2
*02	411	N	411	-0-	-0-	-0-	399	3	12	9	Y	11	8	1			5

THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
10	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
11	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					-0-
12	1426	N	1291	-0-	-135	-0-	1291	3			N	-0-					-0-
01	1488	N	1378	-0-	-110	-0-	1378	3			N	-0-					-0-
*02	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	542	-0-	-28	-0-	495	3	47	9	Y	43					93
10	650	N	650	-0-	-0-	-0-	604	3	46	9	Y	42					135
11	583	N	583	-0-	-0-	-0-	541	3	42	9	Y	38	5	8			168
12	558	N	507	-0-	-51	-0-	470	3	37	9	Y	34	178	1	7	8	17
01	651	N	580	-0-	-71	-0-	541	3	39	9	Y	35	2	8			50
*02	553	N	553	-0-	-0-	-0-	533	3	20	9	Y	18					68

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	387	-0-	-3	-0-	387	2			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
02	364	N	357	-0-	-7	-0-	357	2			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	329	-0-	-31	-0-	42	1	287	2	N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	47	1	337	2	N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	17	1	375	2	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	11	1	331	2	N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	54	1	361	2	N	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	56	1	325	2	N	-0-					-0-

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	475	-0-	-35	-0-	64	1	411	3	N	-0-					-0-
10	527	N	519	-0-	-8	-0-	65	1	454	3	N	-0-					-0-
11	519	N	519	-0-	-0-	-0-	67	1	452	3	N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	67	1	443	3	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	65	1	441	3	N	-0-					-0-
02	476	N	466	-0-	-10	-0-	57	1	409	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	444	-0-	-66	-0-	60	1	384	3	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	61	1	430	3	N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	63	1	429	3	N	-0-					-0-
12	526	N	526	-0-	-0-	-0-	69	1	457	3	N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	65	1	441	3	N	-0-					-0-
*02	466	N	466	-0-	-0-	-0-	57	1	409	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	254	-0-	-46	-0-	34	1	220	3	N	-0-					-0-
10	310	N	306	-0-	-4	-0-	38	1	268	3	N	-0-					-0-
11	270	N	208	-0-	-62	-0-	27	1	181	3	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	34	1	226	3	N	-0-					-0-
01	310	N	249	-0-	-61	-0-	32	1	217	3	N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	26	1	184	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	67	1	429	3	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	68	1	477	3	N	-0-					-0-
11	480	N	478	-0-	-2	-0-	61	1	417	3	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	67	1	446	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	64	1	437	3	N	-0-					-0-
*02	544	N	544	-0-	-0-	-0-	67	1	477	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	935	-0-	-145	-0-	126	1	809	3	N	-0-					-0-
10	1085	N	1008	-0-	-77	-0-	126	1	882	3	N	-0-					-0-
11	992	N	992	-0-	-0-	-0-	127	1	865	3	N	-0-					-0-
12	961	N	850	-0-	-111	-0-	111	1	739	3	N	-0-					-0-
01	1023	N	957	-0-	-66	-0-	122	1	835	3	N	-0-					-0-
*02	958	N	958	-0-	-0-	-0-	117	1	841	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	640	-0-	-110	-0-	86	1	554	3	N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	94	1	658	3	N	-0-					-0-
11	750	N	738	-0-	-12	-0-	95	1	643	3	N	-0-					-0-
12	817	N	817	-0-	-0-	-0-	107	1	710	3	N	-0-					-0-
01	787	N	787	-0-	-0-	-0-	100	1	687	3	N	-0-					-0-
*02	726	N	726	-0-	-0-	-0-	89	1	637	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	18	1	116	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	18	1	126	3	N	-0-					-0-
11	150	N	143	-0-	-7	-0-	18	1	125	3	N	-0-					-0-
12	143	N	143	-0-	-0-	-0-	19	1	124	3	N	-0-					-0-
01	155	N	141	-0-	-14	-0-	18	1	123	3	N	-0-					-0-
02	140	N	130	-0-	-10	-0-	16	1	114	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	26	1	169	3	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	28	1	198	3	N	-0-					-0-
11	240	N	211	-0-	-29	-0-	27	1	184	3	N	-0-					-0-
12	225	N	225	-0-	-0-	-0-	29	1	196	3	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	29	1	195	3	N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	25	1	178	3	N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	18	1	117	3	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	22	1	153	3	N	-0-					-0-
11	120	N	99	-0-	-21	-0-	13	1	86	3	N	-0-					-0-
12	155	N	77	-0-	-78	-0-	10	1	67	3	N	-0-					-0-
01	186	N	178	-0-	-8	-0-	23	1	155	3	N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	528	-0-	-42	-0-	71	1	457	3	N	-0-					-0-
10	589	N	555	-0-	-34	-0-	69	1	486	3	N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	72	1	485	3	N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	76	1	507	3	N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	71	1	489	3	N	-0-					-0-
02	532	N	518	-0-	-14	-0-	63	1	455	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	403	N	256	-0-	-147	-0-	256	2			N	-0-					-0-
02	280	N	209	-0-	-71	-0-	209	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
11	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
12	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
01	775	X	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*02	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	810	-0-	-60	-0-	810	2			N	-0-					-0-
10	806	N	763	-0-	-43	-0-	763	2			N	-0-					-0-
11	810	N	745	-0-	-65	-0-	745	2			N	-0-					-0-
12	837	N	711	-0-	-126	-0-	711	2			N	-0-					-0-
01	775	N	664	-0-	-111	-0-	664	2			N	-0-					-0-
02	700	N	602	-0-	-98	-0-	602	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1007	-0-	-43	-0-	1007	2			N	-0-					-0-
10	930	N	879	-0-	-51	-0-	879	2			N	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
12	1054	N	993	-0-	-61	-0-	993	2			N	-0-					-0-
01	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
02	952	N	869	-0-	-83	-0-	869	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					-0-
10	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-
01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
02	812	N	795	-0-	-17	-0-	795	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	124	N	29	-0-	-95	-0-	29	3			N	-0-					-0-
02	84	N	44	-0-	-40	-0-	44	3			N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-
10	372	N	290	-0-	-82	-0-	290	3			N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
02	392	N	309	-0-	-83	-0-	309	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
*02	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	X	233	-0-	-238	-0-	233	3			Y	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
01	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-
02	224	N	141	-0-	-83	-0-	141	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	572	-0-	-240	-0-	572	3			Y	-0-					-0-
10	465	N	428	-0-	-37	-0-	428	3			Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
02	532	N	486	-0-	-46	-0-	486	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
02	140	N	132	-0-	-8	-0-	132	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
10	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
11	390	N	260	-0-	-130	-0-	260	3			Y	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
02	252	N	240	-0-	-12	-0-	240	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 1 A RRCID -> 062566 COMPL. DATE 03/26/1975 TOTAL DEPTH 8820 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 062570 COMPL. DATE 03/25/1975 TOTAL DEPTH 8754 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

09	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
11	270	N	143	-0-	-127	-0-	143	3			Y	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
01	248	N	99	-0-	-149	-0-	99	3			Y	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 2 RRCID -> 063254 COMPL. DATE 12/27/1974 TOTAL DEPTH 7825 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	156		156	-0-	-0-	-0-	156	3			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
10	93	N	55	-0-	-38	-0-	55	3			Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
01	372	N	269	-0-	-103	-0-	269	3			Y	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

09	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
01	217	N	112	-0-	-105	-0-	112	3			Y	-0-					-0-
02	196	N	77	-0-	-119	-0-	77	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

09	420	N	402	-0-	-18	-0-	402	3			Y	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
11	420	N	335	-0-	-85	-0-	335	3			Y	-0-					-0-
12	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			Y	-0-					-0-
02	308	N	290	-0-	-18	-0-	290	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

09	918	N	791	-0-	-127	-0-	791	3			Y	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
11	780	N	757	-0-	-23	-0-	757	3			Y	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	1342	3			Y	-0-					-0-
*02	1086	N	1086	-0-	-0-	-0-	1086	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

09	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			Y	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
12	434	N	426	-0-	-8	-0-	426	3			Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
*02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

09	4260	X	3208	-0-	-1052	-0-	3208	3			Y	-0-					-0-
10	4278	X	3660	-0-	-618	-0-	3596	3	64	9	Y	58	58	1			-0-
11	3460	X	3460	-0-	-0-	-0-	3460	3			Y	-0-					-0-
12	3421	X	3421	-0-	-0-	-0-	3351	3	70	9	Y	64	64	1			-0-
01	3658	X	2594	-0-	-1064	-0-	2594	3			Y	-0-					-0-
02	3304	X	2051	-0-	-1253	-0-	2051	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

09	360	N	233	-0-	-127	-0-	233	3			Y	-0-					-0-
10	310	N	251	-0-	-59	-0-	251	3			Y	-0-					-0-
11	330	N	212	-0-	-118	-0-	212	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1186	N	981	-0-	-205	-0-	981	3			Y	-0-					-0-
10	965	N	965	-0-	-0-	-0-	965	3			Y	-0-					-0-
11	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
12	1023	N	862	-0-	-161	-0-	862	3			Y	-0-					-0-
01	961	N	810	-0-	-151	-0-	810	3			Y	-0-					-0-
02	896	N	619	-0-	-277	-0-	619	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	619	-0-	-11	-0-	619	3			Y	-0-					-0-
10	620	N	572	-0-	-48	-0-	572	3			Y	-0-					-0-
11	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
*02	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
10	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
02	196	N	152	-0-	-44	-0-	152	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3470	X	268	-0-	-3202	-0-	268	3			Y	-0-					-0-
10	682	X	496	-0-	-186	-0-	496	3			Y	-0-					-0-
11	555	X	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
12	427	X	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
01	403	N	366	-0-	-37	-0-	366	3			Y	-0-					-0-
02	364	N	305	-0-	-59	-0-	305	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1368	X	63	-0-	-1305	-0-	63	3			Y	-0-					-0-
10	93	X	57	-0-	-36	-0-	57	3			Y	-0-					-0-
11	90	X	57	-0-	-33	-0-	57	3			Y	-0-					-0-
12	65	X	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
*02	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2212	N	866	-0-	-1346	-0-	866	3			Y	-0-					-0-
10	868	N	729	-0-	-139	-0-	729	3			Y	-0-					-0-
11	900	N	734	-0-	-166	-0-	734	3			Y	-0-					-0-
12	899	N	853	-0-	-46	-0-	853	3			Y	-0-					-0-
01	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
*02	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
12	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
02	168	N	139	-0-	-29	-0-	139	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	147	-0-	-63	-0-	147	3			Y	-0-					-0-
10	186	N	123	-0-	-63	-0-	123	3			Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
12	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		251	-0-	251	321	251	3			Y	-0-					-0-
10	T. A.		42	-0-	42	363	42	3			Y	-0-					-0-
11	T. A.		42	-0-	42	405	42	3			Y	-0-					-0-
12	419	X	14	-0-	-405	-0-	14	3			Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
10	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
11	660	N	627	-0-	-33	-0-	627	3			Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					-0-
02	588	N	503	-0-	-85	-0-	503	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
11	600	N	443	-0-	-157	-0-	443	3			Y	-0-					-0-
12	620	N	572	-0-	-48	-0-	572	3			Y	-0-					-0-
01	682	N	618	-0-	-64	-0-	618	3			Y	-0-					-0-
*02	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	146	3			Y	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
02	140	N	103	-0-	-37	-0-	103	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		88	-0-	88	88	88	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	88					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
*02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
10	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
11	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					-0-
12	930	N	914	-0-	-16	-0-	914	3			Y	-0-					-0-
01	961	N	737	-0-	-224	-0-	737	3			Y	-0-					-0-
02	868	N	606	-0-	-262	-0-	606	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

09	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
10	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
01	310	N	173	-0-	-137	-0-	173	3			Y	-0-					-0-
02	336	N	125	-0-	-211	-0-	125	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

09	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
11	690	N	534	-0-	-156	-0-	534	3			Y	-0-					-0-
12	713	N	661	-0-	-52	-0-	661	3			Y	-0-					-0-
01	744	N	374	-0-	-370	-0-	374	3			Y	-0-					-0-
02	504	N	328	-0-	-176	-0-	328	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

09	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
10	465	N	339	-0-	-126	-0-	339	3			Y	-0-					-0-
11	510	N	413	-0-	-97	-0-	413	3			Y	-0-					-0-
12	527	N	409	-0-	-118	-0-	409	3			Y	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

09	510	N	440	-0-	-70	-0-	440	3			Y	-0-					-0-
10	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					-0-
11	600	N	498	-0-	-102	-0-	498	3			Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
01	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
*02	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

09	3000	N	1570	-0-	-1430	2315	1570	3			Y	-0-					-0-
10	3100	N	1445	-0-	-1655	660	1445	3			Y	-0-					-0-
11	2094	N	1434	-0-	-660	-0-	1434	3			Y	-0-					-0-
12	1255	N	1255	-0-	-0-	-0-	1255	3			Y	-0-					-0-
01	1709	N	1709	-0-	-0-	-0-	1709	3			Y	-0-					-0-
02	1344	N	1152	-0-	-192	-0-	1152	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
01	403	N	298	-0-	-105	-0-	298	3			Y	-0-					-0-
02	336	N	245	-0-	-91	-0-	245	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1072	N	637	-0-	-435	-0-	637	3			Y	-0-					-0-
10	527	N	450	-0-	-77	-0-	450	3			Y	-0-					-0-
11	660	N	540	-0-	-120	-0-	540	3			Y	-0-					-0-
12	651	N	611	-0-	-40	-0-	611	3			Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
*02	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	520	-0-	-140	-0-	520	3			Y	-0-					-0-
10	496	N	487	-0-	-9	-0-	487	3			Y	-0-					-0-
11	810	N	513	-0-	-297	-0-	513	3			Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
02	476	N	445	-0-	-31	-0-	445	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
01	217	N	120	-0-	-97	-0-	120	3			Y	-0-					-0-
02	196	N	85	-0-	-111	-0-	85	3			Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
01	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
*02	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
01	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
02	364	N	253	-0-	-111	-0-	253	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
11	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
*02	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

09	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					-0-
10	682	N	559	-0-	-123	-0-	559	3			Y	-0-					-0-
11	660	N	607	-0-	-53	-0-	607	3			Y	-0-					-0-
12	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
02	560	N	505	-0-	-55	-0-	505	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

09	510	N	408	-0-	-102	-0-	408	3			Y	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-
11	480	N	404	-0-	-76	-0-	404	3			Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

09	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
11	510	N	124	-0-	-386	-0-	124	3			Y	-0-					-0-
12	217	N	158	-0-	-59	-0-	158	3			Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
02	112	N	107	-0-	-5	-0-	107	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

09	T. A.		233	-0-	233	996	233	3			Y	-0-					-0-
10	T. A.		152	-0-	152	1148	152	3			Y	-0-					-0-
11	T. A.		230	-0-	230	1378	230	3			Y	-0-					-0-
12	1641	X	263	-0-	-1378	-0-	263	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

09	2130	X	2075	-0-	-55	-0-	2075	3			Y	-0-					-0-
10	2452	X	2452	-0-	-0-	-0-	2452	3			Y	-0-					-0-
11	2229	X	2229	-0-	-0-	-0-	2229	3			Y	-0-					-0-
12	2180	X	2180	-0-	-0-	-0-	2180	3			Y	-0-					-0-
01	2449	X	1774	-0-	-675	-0-	1774	3			Y	-0-					-0-
02	2212	X	1454	-0-	-758	-0-	1454	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

09	210	N	151	-0-	-59	-0-	151	3			Y	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1073	N	883	-0-	-190	-0-	883	3			Y	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
11	570	N	538	-0-	-32	-0-	538	3			Y	-0-					-0-
12	899	N	680	-0-	-219	-0-	680	3			Y	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
*02	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

09	2250	X	1990	-0-	-260	-0-	1990	3			Y	-0-					-0-
10	2263	X	2194	-0-	-69	-0-	2194	3			Y	-0-					-0-
11	2049	X	2049	-0-	-0-	-0-	2049	3			Y	-0-					-0-
12	2046	X	2035	-0-	-11	-0-	2035	3			Y	-0-					-0-
01	2201	X	1603	-0-	-598	-0-	1603	3			Y	-0-					-0-
02	1988	X	1356	-0-	-632	-0-	1356	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

09	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
10	372	N	364	-0-	-8	-0-	364	3			Y	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
12	465	N	356	-0-	-109	-0-	356	3			Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
02	392	N	183	-0-	-209	-0-	183	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
02	252	N	206	-0-	-46	-0-	206	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

09	480	N	273	-0-	-207	-0-	273	3			Y	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			Y	-0-					-0-
11	300	N	215	-0-	-85	-0-	215	3			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

09	120	N	92	-0-	-28	-0-	92	3			Y	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	3			Y	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	X	128	-0-	-362	-0-	128	3			Y	-0-					-0-
10	143	X	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
11	164	X	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
12	257	X	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
02	140	N	65	-0-	-75	-0-	65	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	124	-0-	-86	-0-	124	3			Y	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
11	120	N	93	-0-	-27	-0-	93	3			Y	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	243	-0-	-117	-0-	243	3			Y	-0-					-0-
10	341	N	203	-0-	-138	-0-	203	3			Y	-0-					-0-
11	390	N	243	-0-	-147	-0-	243	3			Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
02	224	N	145	-0-	-79	-0-	145	3			Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	450	N	277	-0-	-173	-0-	277	3			Y	-0-					-0-
12	558	N	338	-0-	-220	-0-	338	3			Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	3			Y	-0-					-0-
11	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	558	-0-	-162	-0-	558	3			Y	-0-					-0-
10	775	N	670	-0-	-105	-0-	670	3			Y	-0-					-0-
11	750	N	653	-0-	-97	-0-	653	3			Y	-0-					-0-
12	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
*02	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			Y	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			Y	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

09	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
02	532	N	400	-0-	-132	-0-	400	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

09	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
11	390	N	310	-0-	-80	-0-	310	3			Y	-0-					-0-
12	496	N	398	-0-	-98	-0-	398	3			Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

09	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
10	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
*02	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

09	390	N	373	-0-	-17	-0-	373	3			Y	-0-					-0-
10	341	N	289	-0-	-52	-0-	289	3			Y	-0-					-0-
11	450	N	247	-0-	-203	-0-	247	3			Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
02	224	N	210	-0-	-14	-0-	210	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

09	3270	X	2194	-0-	-1076	-0-	2125	3	69	9	Y	63	63	1			-0-
10	2666	X	2346	-0-	-320	-0-	2346	3			Y	-0-					-0-
11	2153	X	2153	-0-	-0-	-0-	2075	3	78	9	Y	71	71	1			-0-
12	2263	X	2049	-0-	-214	-0-	2049	3			Y	-0-					-0-
01	2356	N	1648	-0-	-708	-0-	1648	3			Y	-0-					-0-
02	2016	N	1442	-0-	-574	-0-	1387	3	55	9	Y	50	50	1			-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

09	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
01	186	N	140	-0-	-46	-0-	140	3			Y	-0-					-0-
02	168	N	123	-0-	-45	-0-	123	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
11	360	N	271	-0-	-89	-0-	271	3			Y	-0-					-0-
12	279	N	245	-0-	-34	-0-	245	3			Y	-0-					-0-
01	279	N	205	-0-	-74	-0-	205	3			Y	-0-					-0-
02	252	N	226	-0-	-26	-0-	226	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					35
10	62	N	31	-0-	-31	-0-	31	3			Y	-0-					35
11	60	N	35	-0-	-25	-0-	35	3			Y	-0-					35
12	62	N	19	-0-	-43	-0-	19	3			Y	-0-					35
01	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					35
02	28	N	13	-0-	-15	-0-	13	3			Y	-0-					35

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

09	550	N	550	-0-	-0-	-0-	543	3	7	9	Y	6					29
10	558	N	491	-0-	-67	-0-	489	3	2	9	Y	2					31
11	521	N	521	-0-	-0-	-0-	515	3	6	9	Y	5					36
12	558	N	548	-0-	-10	-0-	541	3	7	9	Y	6					42
01	518	N	518	-0-	-0-	-0-	514	3	4	9	Y	4	1	8			45
*02	482	N	482	-0-	-0-	-0-	476	3	6	9	Y	5					50

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

09	720	N	712	-0-	-8	-0-	710	3	2	9	Y	2					37
10	775	N	743	-0-	-32	-0-	740	3	3	9	Y	3					40
11	796	N	796	-0-	-0-	-0-	787	3	9	9	Y	8					48
12	772	N	772	-0-	-0-	-0-	764	3	8	9	Y	7	34	1	1	8	20
01	744	N	691	-0-	-53	-0-	689	3	2	9	Y	2					22
02	756	N	673	-0-	-83	-0-	664	3	9	9	Y	8					30

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	504	3	14	9	Y	13					55
10	445	N	445	-0-	-0-	-0-	439	3	6	9	Y	5					60
11	449	N	449	-0-	-0-	-0-	443	3	6	9	Y	5					65
12	527	N	453	-0-	-74	-0-	441	3	12	9	Y	11	54	1			22
01	434	N	434	-0-	-0-	-0-	428	3	6	9	Y	5					27
02	420	N	401	-0-	-19	-0-	398	3	3	9	Y	3					30

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1462	N	859	-0-	-603	-0-	844	3	15	9	Y	14					57
10	868	N	826	-0-	-42	-0-	818	3	8	9	Y	7					64
11	855	N	855	-0-	-0-	-0-	840	3	15	9	Y	14					78
12	899	N	870	-0-	-29	-0-	857	3	13	9	Y	12	60	1			30
01	866	N	866	-0-	-0-	-0-	852	3	14	9	Y	13					43
02	812	N	805	-0-	-7	-0-	791	3	14	9	Y	13					56

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	466	-0-	-74	-0-	464	3	2	9	Y	2					45
10	496	N	481	-0-	-15	-0-	477	3	4	9	Y	4					49
11	480	N	446	-0-	-34	-0-	446	3			Y	-0-					49
12	496	N	440	-0-	-56	-0-	430	3	10	9	Y	9	53	1			5
01	496	N	412	-0-	-84	-0-	412	3			Y	-0-					5
02	420	N	349	-0-	-71	-0-	349	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	286	-0-	-14	-0-	286	3			Y	-0-					19
10	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					19
11	300	N	297	-0-	-3	-0-	296	3	1	9	Y	1					20
12	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					21
01	310	N	301	-0-	-9	-0-	301	3			Y	-0-					21
02	280	N	278	-0-	-2	-0-	276	3	2	9	Y	2					23

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2					38
10	482	N	482	-0-	-0-	-0-	476	3	6	9	N	5	36	1			7
11	480	N	480	-0-	-0-	-0-	477	3	3	9	N	3	1	8			9
12	482	N	482	-0-	-0-	-0-	478	3	4	9	N	4					13
01	496	N	436	-0-	-60	-0-	434	3	2	9	N	2					15
02	448	N	384	-0-	-64	-0-	384	3			N	-0-					15

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
11	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
01	1581	N	1285	-0-	-296	-0-	1285	3			N	-0-					-0-
02	1428	N	1033	-0-	-395	-0-	1033	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					29
10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					29
11	235	N	235	-0-	-0-	-0-	234	3	1	9	Y	1					30
12	232	N	232	-0-	-0-	-0-	231	3	1	9	Y	1	1	8			30
01	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					30
02	224	N	219	-0-	-5	-0-	219	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	472	-0-	-68	-0-	472	3			Y	-0-					35
10	496	N	450	-0-	-46	-0-	448	3	2	9	Y	2					37
11	480	N	470	-0-	-10	-0-	466	3	4	9	Y	4					41
12	519	N	519	-0-	-0-	-0-	517	3	2	9	Y	2					43
01	465	N	425	-0-	-40	-0-	425	3			Y	-0-					43
02	448	N	377	-0-	-71	-0-	376	3	1	9	Y	1					44

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					39
10	620	N	534	-0-	-86	-0-	532	3	2	9	Y	2	35	1			6
11	556	N	556	-0-	-0-	-0-	552	3	4	9	Y	4					10
12	559	N	559	-0-	-0-	-0-	557	3	2	9	Y	2					12
01	536	N	536	-0-	-0-	-0-	532	3	4	9	Y	4					16
02	532	N	424	-0-	-108	-0-	424	3			Y	-0-					16

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1308	N	763	-0-	-545	-0-	763	3			Y	-0-					32
10	868	N	731	-0-	-137	-0-	731	3			Y	-0-					32
11	810	N	786	-0-	-24	-0-	786	3			Y	-0-					32
12	778	N	778	-0-	-0-	-0-	771	3	7	9	Y	6					38
01	759	N	759	-0-	-0-	-0-	757	3	2	9	Y	2					40
02	728	N	662	-0-	-66	-0-	656	3	6	9	Y	5					45

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	250	3	7	9	N	6					61
10	310	N	246	-0-	-64	-0-	244	3	2	9	N	2	53	1			10
11	300	N	238	-0-	-62	-0-	232	3	6	9	N	5					15
12	279	N	232	-0-	-47	-0-	228	3	4	9	N	4					19
01	252	N	252	-0-	-0-	-0-	249	3	3	9	N	3					22
*02	244	N	244	-0-	-0-	-0-	238	3	6	9	N	5					27

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	292	3	3	9	N	3					46
10	310	N	215	-0-	-95	-0-	215	3			N	-0-					46
11	300	N	289	-0-	-11	-0-	288	3	1	9	N	1	38	1			9
12	310	N	277	-0-	-33	-0-	276	3	1	9	N	1					10
01	269	N	269	-0-	-0-	-0-	267	3	2	9	N	2					12
02	280	N	238	-0-	-42	-0-	238	3			N	-0-					12

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	162	3	2	9	N	2					19
10	186	N	175	-0-	-11	-0-	173	3	2	9	N	2					21
11	180	N	151	-0-	-29	-0-	151	3			N	-0-					21
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					21
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					21
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					21

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	245	-0-	-25	-0-	244	3	1	9	Y	1					35
10	255	N	255	-0-	-0-	-0-	254	3	1	9	Y	1					36
11	240	N	236	-0-	-4	-0-	235	3	1	9	Y	1					37
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					37
01	273	N	273	-0-	-0-	-0-	267	3	6	9	Y	5					42
*02	239	N	239	-0-	-0-	-0-	237	3	2	9	Y	2					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	784	-0-	-26	-0-	778	3	6	9	Y	5					36
10	837	N	755	-0-	-82	-0-	747	3	8	9	Y	7	1	8			42
11	810	N	771	-0-	-39	-0-	762	3	9	9	Y	8					50
12	806	N	782	-0-	-24	-0-	782	3			Y	-0-	40	1			10
01	835	N	835	-0-	-0-	-0-	827	3	8	9	Y	7					17
02	728	N	707	-0-	-21	-0-	701	3	6	9	Y	5					22

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					22
10	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					22
11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					22
12	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					22
01	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					22
*02	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	694	3	6	9	Y	5					27
10	657	N	657	-0-	-0-	-0-	654	3	3	9	Y	3	1	8			29
11	680	N	680	-0-	-0-	-0-	679	3	1	9	Y	1					30
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					30
01	668	N	668	-0-	-0-	-0-	667	3	1	9	Y	1					31
02	644	N	598	-0-	-46	-0-	598	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	557	N	557	-0-	-0-	-0-	554	3	3	9	Y	3					37
10	521	N	521	-0-	-0-	-0-	520	3	1	9	Y	1					38
11	525	N	525	-0-	-0-	-0-	521	3	4	9	Y	4					42
12	589	N	518	-0-	-71	-0-	516	3	2	9	Y	2					44
01	527	N	512	-0-	-15	-0-	508	3	4	9	Y	4					48
02	504	N	474	-0-	-30	-0-	468	3	6	9	Y	5					53

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	238	-0-	-2	-0-	238	3			Y	-0-					24
10	253	N	253	-0-	-0-	-0-	246	3	7	9	Y	6					30
11	247	N	247	-0-	-0-	-0-	245	3	2	9	Y	2					32
12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					32
01	248	N	233	-0-	-15	-0-	229	3	4	9	Y	4	2	8			34
*02	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1					35

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	779	N	779	-0-	-0-	-0-	775	3	4	9	Y	4					13
10	774	N	774	-0-	-0-	-0-	766	3	8	9	Y	7					20
11	785	N	785	-0-	-0-	-0-	778	3	7	9	Y	6					26
12	834	N	834	-0-	-0-	-0-	828	3	6	9	Y	5	1	8			30
01	775	N	660	-0-	-115	-0-	653	3	7	9	Y	6					36
02	728	N	582	-0-	-146	-0-	581	3	1	9	Y	1					37

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	924	-0-	-2076	2206	918	3	6	9	Y	5					13
10	3100	N	926	-0-	-2174	32	924	3	2	9	Y	2					15
11	938	N	906	-0-	-32	-0-	905	3	1	9	Y	1					16
12	961	N	916	-0-	-45	-0-	909	3	7	9	Y	6	1	8			21
01	930	N	903	-0-	-27	-0-	888	3	15	9	Y	14					35
02	840	N	813	-0-	-27	-0-	806	3	7	9	Y	6					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	134	3			Y	-0-					26
10	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					26
11	150	N	126	-0-	-24	-0-	126	3			Y	-0-					26
12	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					26
01	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					26
*02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

09	2782	N	1110	-0-	-1672	-0-	1110	3			Y	-0-					44
10	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					44
11	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					44
12	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-	32	1			12
01	1182	N	1182	-0-	-0-	-0-	1176	3	6	9	Y	5					17
*02	1101	N	1101	-0-	-0-	-0-	1089	3	12	9	Y	11					28

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

09	750	N	750	-0-	-0-	-0-	746	3	4	9	Y	4					57
10	744	N	733	-0-	-11	-0-	730	3	3	9	Y	3					60
11	750	N	742	-0-	-8	-0-	741	3	1	9	Y	1					61
12	775	N	775	-0-	-0-	-0-	766	3	9	9	Y	8	55	1			14
01	752	N	752	-0-	-0-	-0-	751	3	1	9	Y	1					15
02	700	N	697	-0-	-3	-0-	693	3	4	9	Y	4					19

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

09	240	N	178	-0-	-62	-0-	178	3			Y	-0-					27
10	186	N	184	-0-	-2	-0-	184	3			Y	-0-					27
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					27
12	186	N	183	-0-	-3	-0-	183	3			Y	-0-					27
01	186	N	177	-0-	-9	-0-	177	3			Y	-0-					27
02	168	N	150	-0-	-18	-0-	150	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

09	540	N	503	-0-	-37	-0-	499	3	4	9	Y	4					17
10	558	N	491	-0-	-67	-0-	491	3			Y	-0-					17
11	510	N	497	-0-	-13	-0-	495	3	2	9	Y	2					19
12	527	N	511	-0-	-16	-0-	509	3	2	9	Y	2					21
01	504	N	504	-0-	-0-	-0-	498	3	6	9	Y	5					26
02	476	N	434	-0-	-42	-0-	433	3	1	9	Y	1					27

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					5
10	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					5
11	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					5
12	434	N	309	-0-	-125	-0-	309	3			Y	-0-					5
01	465	N	314	-0-	-151	-0-	314	3			Y	-0-					5
02	448	N	278	-0-	-170	-0-	278	3			Y	-0-					5

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

09	1881	N	855	-0-	-1026	-0-	851	3	4	9	Y	4					30
10	930	N	843	-0-	-87	-0-	839	3	4	9	Y	4					34
11	870	N	864	-0-	-6	-0-	858	3	6	9	Y	5					39
12	929	N	929	-0-	-0-	-0-	923	3	6	9	Y	5					44
01	907	N	907	-0-	-0-	-0-	897	3	10	9	Y	9	2	8			51
*02	866	N	866	-0-	-0-	-0-	859	3	7	9	Y	6					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	647	-0-	-343	-0-	647	3			Y	-0-					37
10	837	N	578	-0-	-259	-0-	578	3			Y	-0-					37
11	642	N	642	-0-	-0-	-0-	638	3	4	9	Y	4					41
12	682	N	664	-0-	-18	-0-	661	3	3	9	Y	3					44
01	623	N	623	-0-	-0-	-0-	622	3	1	9	Y	1					45
*02	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					45

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					36
10	341	N	301	-0-	-40	-0-	301	3			Y	-0-					36
11	368	N	368	-0-	-0-	-0-	327	3	41	9	Y	37					73
12	349	N	349	-0-	-0-	-0-	345	3	4	9	Y	4	67	1			10
01	310	N	308	-0-	-2	-0-	302	3	6	9	Y	5					15
02	336	N	277	-0-	-59	-0-	277	3			Y	-0-					15

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	700	3	4	9	Y	4					34
10	713	N	681	-0-	-32	-0-	681	3			Y	-0-					34
11	701	N	701	-0-	-0-	-0-	697	3	4	9	Y	4					38
12	713	N	708	-0-	-5	-0-	704	3	4	9	Y	4					42
01	691	N	691	-0-	-0-	-0-	684	3	7	9	Y	6					48
*02	654	N	654	-0-	-0-	-0-	651	3	3	9	Y	3					51

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	229	-0-	-11	-0-	229	3			Y	-0-					8
10	279	N	222	-0-	-57	-0-	222	3			Y	-0-					8
11	240	N	226	-0-	-14	-0-	226	3			Y	-0-					8
12	248	N	230	-0-	-18	-0-	230	3			Y	-0-					8
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					8
02	224	N	201	-0-	-23	-0-	201	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	572	-0-	-58	-0-	572	3			Y	-0-					31
10	589	N	570	-0-	-19	-0-	564	3	6	9	Y	5					36
11	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					36
12	689	N	689	-0-	-0-	-0-	688	3	1	9	Y	1					37
01	640	N	640	-0-	-0-	-0-	639	3	1	9	Y	1					38
02	616	N	551	-0-	-65	-0-	547	3	4	9	Y	4					42

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	464	-0-	-16	-0-	464	3			Y	-0-					49
10	496	N	452	-0-	-44	-0-	451	3	1	9	Y	1					50
11	510	N	471	-0-	-39	-0-	471	3			Y	-0-					50
12	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1					51
01	465	N	455	-0-	-10	-0-	447	3	8	9	Y	7					58
02	448	N	402	-0-	-46	-0-	400	3	2	9	Y	2					60

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					17
10	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					17
11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					17
12	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					17
01	418	N	418	-0-	-0-	-0-	414	3	4	9	Y	4	2	8			19
*02	377	N	377	-0-	-0-	-0-	371	3	6	9	Y	5					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	PROD	GAS LIFT(L)	INJECT. (I) STATUS(CODE)	MONTHLY (-)UNDERAGE	CUMU	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	325	N	325	-0-	-0-	-0-		324	3	1	9	Y	1					38
10	310	N	182	-0-	-128	-0-		179	3	3	9	Y	3					41
11	390	N	324	-0-	-66	-0-		324	3			Y	-0-					41
12	681	N	681	-0-	-0-	-0-		679	3	2	9	Y	2	1	8			42
01	738	N	738	-0-	-0-	-0-		713	3	25	9	Y	23	2	8			63
*02	658	N	658	-0-	-0-	-0-		647	3	11	9	Y	10	1	8			72

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

09	510	N	498	-0-	-12	-0-		497	3	1	9	Y	1					36
10	527	N	504	-0-	-23	-0-		504	3			Y	-0-					36
11	510	N	480	-0-	-30	-0-		480	3			Y	-0-					36
12	527	N	504	-0-	-23	-0-		501	3	3	9	Y	3					39
01	496	N	481	-0-	-15	-0-		475	3	6	9	Y	5	2	8			42
02	448	N	370	-0-	-78	-0-		370	3			Y	-0-					42

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

09	476	N	476	-0-	-0-	-0-		470	3	6	9	Y	5	5	8			16
10	496	N	431	-0-	-65	-0-		431	3			Y	-0-					16
11	470	N	470	-0-	-0-	-0-		469	3	1	9	Y	1					17
12	496	N	485	-0-	-11	-0-		482	3	3	9	Y	3					20
01	472	N	472	-0-	-0-	-0-		470	3	2	9	Y	2					22
02	448	N	446	-0-	-2	-0-		443	3	3	9	Y	3	1	8			24

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

09	600	N	600	-0-	-0-	-0-		600	3			Y	-0-					32
10	504	N	504	-0-	-0-	-0-		504	3			Y	-0-					32
11	540	N	432	-0-	-108	-0-		432	3			Y	-0-					32
12	620	N	471	-0-	-149	-0-		471	3			Y	-0-					32
01	496	N	419	-0-	-77	-0-		419	3			Y	-0-					32
*02	489	N	489	-0-	-0-	-0-		487	3	2	9	Y	2					34

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

09	582	N	582	-0-	-0-	-0-		578	3	4	9	Y	4					31
10	562	N	562	-0-	-0-	-0-		559	3	3	9	Y	3					34
11	567	N	567	-0-	-0-	-0-		566	3	1	9	Y	1					35
12	589	N	574	-0-	-15	-0-		572	3	2	9	Y	2					37
01	577	N	577	-0-	-0-	-0-		575	3	2	9	Y	2					39
02	532	N	531	-0-	-1	-0-		531	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

09	3000	N	1082	-0-	-1918	1134		1080	3	2	9	Y	2					43
10	2213	N	1079	-0-	-1134	-0-		1073	3	6	9	Y	5					48
11	1110	N	1102	-0-	-8	-0-		1094	3	8	9	Y	7					55
12	1116	N	1104	-0-	-12	-0-		1101	3	3	9	Y	3	49	1			9
01	1085	N	1076	-0-	-9	-0-		1070	3	6	9	Y	5					14
02	1036	N	978	-0-	-58	-0-		972	3	6	9	Y	5					19

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

09	690	N	656	-0-	-34	-0-		656	3			Y	-0-					24
10	713	N	633	-0-	-80	-0-		633	3			Y	-0-					24
11	690	N	617	-0-	-73	-0-		617	3			Y	-0-					24
12	682	N	604	-0-	-78	-0-		600	3	4	9	Y	4	1	8			27
01	623	N	623	-0-	-0-	-0-		619	3	4	9	Y	4					31
02	588	N	570	-0-	-18	-0-		567	3	3	9	Y	3					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-	-0-	-0-	402	3	3	9	Y	3					10
10	544	N	544	-0-	-0-	-0-	541	3	3	9	Y	3					13
11	766	N	766	-0-	-0-	-0-	755	3	11	9	Y	10					23
12	1049	N	1049	-0-	-0-	-0-	1042	3	7	9	Y	6	1	8			28
01	1111	N	1111	-0-	-0-	-0-	1109	3	2	9	Y	2					30
*02	957	N	957	-0-	-0-	-0-	946	3	11	9	Y	10	1	8			39

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	295	3	1	9	Y	1					51
10	341	N	334	-0-	-7	-0-	333	3	1	9	Y	1					52
11	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					52
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-	40	1			12
01	341	N	273	-0-	-68	-0-	271	3	2	9	Y	2	2	8			12
02	280	N	235	-0-	-45	-0-	235	3			Y	-0-					12

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2818	N	964	-0-	-1854	-0-	964	3			Y	-0-					26
10	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					26
11	1099	N	1099	-0-	-0-	-0-	1099	3			Y	-0-					26
12	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					26
01	1023	N	854	-0-	-169	-0-	854	3			Y	-0-					26
02	1036	N	740	-0-	-296	-0-	740	3			Y	-0-					26

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					49
10	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					49
11	440	N	440	-0-	-0-	-0-	432	3	8	9	Y	7	1	8			55
12	446	N	446	-0-	-0-	-0-	444	3	2	9	Y	2	38	1			19
01	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					19
02	420	N	412	-0-	-8	-0-	401	3	11	9	Y	10					29

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	76	3	3	9	Y	3					46
10	128	N	128	-0-	-0-	-0-	126	3	2	9	Y	2					48
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					48
12	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1					49
01	124	N	109	-0-	-15	-0-	109	3			Y	-0-					49
02	112	N	92	-0-	-20	-0-	92	3			Y	-0-					49

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	321	-0-	-9	-0-	321	3			Y	-0-					14
10	341	N	279	-0-	-62	-0-	279	3			Y	-0-					14
11	330	N	307	-0-	-23	-0-	307	3			Y	-0-					14
12	341	N	304	-0-	-37	-0-	304	3			Y	-0-					14
01	279	N	263	-0-	-16	-0-	263	3			Y	-0-					14
02	280	N	240	-0-	-40	-0-	240	3			Y	-0-					14

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	390	3	3	9	Y	3					29
10	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2					31
11	371	N	371	-0-	-0-	-0-	370	3	1	9	Y	1					32
12	403	N	403	-0-	-0-	-0-	400	3	3	9	Y	3					35
01	372	N	321	-0-	-51	-0-	321	3			Y	-0-					35
02	336	N	269	-0-	-67	-0-	269	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1146	-0-	-1854	125	1129	3	17	9	Y	15					58
10	1232	N	1107	-0-	-125	-0-	1093	3	14	9	Y	13					71
11	1140	N	1124	-0-	-16	-0-	1113	3	11	9	Y	10					81
12	1178	N	1131	-0-	-47	-0-	1124	3	7	9	Y	6	86	1			1
01	1116	N	1069	-0-	-47	-0-	1039	3	30	9	Y	27					28
02	1036	N	980	-0-	-56	-0-	966	3	14	9	Y	13					41

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	334	-0-	-56	-0-	334	3			N	-0-					47
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					47
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					47
12	358	N	358	-0-	-0-	-0-	358	3			N	-0-					47
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					47
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					47

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	334	-0-	-116	-0-	334	3			N	-0-					36
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					36
11	437	N	437	-0-	-0-	-0-	437	3			N	-0-					36
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					36
01	437	N	437	-0-	-0-	-0-	436	3	1	9	N	1					37
02	420	N	387	-0-	-33	-0-	383	3	4	9	N	4					41

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	461	-0-	-19	-0-	460	3	1	9	N	1					32
10	496	N	472	-0-	-24	-0-	472	3			N	-0-					32
11	510	N	485	-0-	-25	-0-	485	3			N	-0-					32
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					32
01	520	N	520	-0-	-0-	-0-	516	3	4	9	N	4					36
*02	482	N	482	-0-	-0-	-0-	481	3	1	9	N	1					37

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	620	-0-	-40	-0-	619	3	1	9	N	1					36
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					36
11	605	N	605	-0-	-0-	-0-	604	3	1	9	N	1					37
12	651	N	618	-0-	-33	-0-	616	3	2	9	N	2					39
01	620	N	600	-0-	-20	-0-	598	3	2	9	N	2					41
02	560	N	538	-0-	-22	-0-	536	3	2	9	N	2					43

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1656	-0-	-174	-0-	1650	3	6	9	N	5					71
10	1798	N	1655	-0-	-143	-0-	1653	3	2	9	N	2					73
11	1770	N	1743	-0-	-27	-0-	1718	3	25	9	N	23					96
12	1771	N	1771	-0-	-0-	-0-	1757	3	14	9	N	13	93	1			16
01	1643	N	1597	-0-	-46	-0-	1593	3	4	9	N	4					20
02	1624	N	1124	-0-	-500	-0-	1123	3	1	9	N	1					21

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	713	-0-	-37	-0-	706	3	7	9	N	6					49
10	800	N	800	-0-	-0-	-0-	786	3	14	9	N	13	53	1			9
11	800	N	800	-0-	-0-	-0-	797	3	3	9	N	3					12
12	835	N	835	-0-	-0-	-0-	832	3	3	9	N	3					15
01	806	N	788	-0-	-18	-0-	787	3	1	9	N	1					16
02	756	N	646	-0-	-110	-0-	645	3	1	9	N	1					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	526	-0-	-14	-0-	526	3			Y	-0-					30
10	496	N	495	-0-	-1	-0-	495	3			Y	-0-					30
11	540	N	494	-0-	-46	-0-	494	3			Y	-0-					30
12	558	N	535	-0-	-23	-0-	533	3	2	9	Y	2					32
01	513	N	513	-0-	-0-	-0-	510	3	3	9	Y	3					35
*02	454	N	454	-0-	-0-	-0-	452	3	2	9	Y	2					37

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

09	723	N	723	-0-	-0-	-0-	721	3	2	9	Y	2					51
10	806	N	710	-0-	-96	-0-	706	3	4	9	Y	4	50	1			5
11	677	N	677	-0-	-0-	-0-	675	3	2	9	Y	2					7
12	744	N	699	-0-	-45	-0-	697	3	2	9	Y	2					9
01	713	N	683	-0-	-30	-0-	680	3	3	9	Y	3					12
02	644	N	603	-0-	-41	-0-	599	3	4	9	Y	4					16

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

09	548	N	548	-0-	-0-	-0-	547	3	1	9	Y	1					38
10	589	N	500	-0-	-89	-0-	499	3	1	9	Y	1					39
11	540	N	537	-0-	-3	-0-	530	3	7	9	Y	6					45
12	558	N	511	-0-	-47	-0-	507	3	4	9	Y	4	41	1			8
01	496	N	487	-0-	-9	-0-	486	3	1	9	Y	1					9
02	504	N	466	-0-	-38	-0-	462	3	4	9	Y	4					13

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

09	270	N	263	-0-	-7	-0-	263	3			Y	-0-					23
10	279	N	272	-0-	-7	-0-	272	3			Y	-0-					23
11	270	N	266	-0-	-4	-0-	266	3			Y	-0-					23
12	279	N	275	-0-	-4	-0-	275	3			Y	-0-					23
01	279	N	272	-0-	-7	-0-	272	3			Y	-0-					23
02	252	N	232	-0-	-20	-0-	232	3			Y	-0-					23

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

09	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					22
10	495	N	495	-0-	-0-	-0-	491	3	4	9	Y	4					26
11	502	N	502	-0-	-0-	-0-	498	3	4	9	Y	4	1	8			29
12	543	N	543	-0-	-0-	-0-	536	3	7	9	Y	6	1	8			34
01	539	N	539	-0-	-0-	-0-	535	3	4	9	Y	4					38
*02	515	N	515	-0-	-0-	-0-	509	3	6	9	Y	5	1	8			42

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

09	390	N	371	-0-	-19	-0-	371	3			Y	-0-					20
10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					20
11	390	N	372	-0-	-18	-0-	372	3			Y	-0-					20
12	372	N	367	-0-	-5	-0-	367	3			Y	-0-					20
01	372	N	361	-0-	-11	-0-	361	3			Y	-0-					20
02	336	N	315	-0-	-21	-0-	315	3			Y	-0-					20

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

09	1050	N	894	-0-	-156	-0-	888	3	6	9	N	5					29
10	992	N	815	-0-	-177	-0-	814	3	1	9	N	1	1	8			29
11	930	N	859	-0-	-71	-0-	856	3	3	9	N	3					32
12	930	N	871	-0-	-59	-0-	867	3	4	9	N	4					36
01	834	N	834	-0-	-0-	-0-	832	3	2	9	N	2					38
02	812	N	775	-0-	-37	-0-	775	3			N	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					38
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					38
11	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					38
12	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					38
01	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					38
02	196	N	136	-0-	-60	-0-	136	3			Y	-0-					38

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

09	912	N	912	-0-	-0-	-0-	903	3	9	9	N	8					22
10	1054	N	910	-0-	-144	-0-	902	3	8	9	N	7	1	8			28
11	990	N	939	-0-	-51	-0-	930	3	9	9	N	8					36
12	933	N	933	-0-	-0-	-0-	931	3	2	9	N	2					38
01	905	N	905	-0-	-0-	-0-	896	3	9	9	N	8					46
02	868	N	768	-0-	-100	-0-	765	3	3	9	N	3					49

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

09	1385	N	812	-0-	-573	-0-	811	3	1	9	Y	1					37
10	868	N	832	-0-	-36	-0-	828	3	4	9	Y	4					41
11	840	N	821	-0-	-19	-0-	818	3	3	9	Y	3					44
12	840	N	840	-0-	-0-	-0-	827	3	13	9	Y	12					56
01	837	N	812	-0-	-25	-0-	808	3	4	9	Y	4					60
02	756	N	732	-0-	-24	-0-	729	3	3	9	Y	3					63

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

09	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					29
10	713	N	684	-0-	-29	-0-	682	3	2	9	Y	2					31
11	720	N	653	-0-	-67	-0-	653	3			Y	-0-					31
12	744	N	693	-0-	-51	-0-	693	3			Y	-0-					31
01	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					31
*02	633	N	633	-0-	-0-	-0-	632	3	1	9	Y	1	1	8			31

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

09	360	N	333	-0-	-27	-0-	333	3			N	-0-					22
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					22
11	348	N	348	-0-	-0-	-0-	346	3	2	9	N	2					24
12	348	N	348	-0-	-0-	-0-	346	3	2	9	N	2					26
01	354	N	354	-0-	-0-	-0-	348	3	6	9	N	5					31
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					31

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

09	341	N	341	-0-	-0-	-0-	329	3	12	9	N	11					67
10	363	N	363	-0-	-0-	-0-	343	3	20	9	N	18	83	1			2
11	395	N	395	-0-	-0-	-0-	372	3	23	9	N	21					23
12	401	N	401	-0-	-0-	-0-	387	3	14	9	N	13					36
01	388	N	388	-0-	-0-	-0-	375	3	13	9	N	12					48
02	364	N	359	-0-	-5	-0-	350	3	9	9	N	8					56

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					17
10	248	N	223	-0-	-25	-0-	223	3			Y	-0-					17
11	240	N	235	-0-	-5	-0-	235	3			Y	-0-					17
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					17
01	290	N	290	-0-	-0-	-0-	288	3	2	9	Y	2	2	8			17
*02	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	484	-0-	-26	-0-	484	3			Y	-0-					27
10	465	N	454	-0-	-11	-0-	454	3			Y	-0-					27
11	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					27
12	496	N	486	-0-	-10	-0-	486	3			Y	-0-					27
01	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					27
02	448	N	420	-0-	-28	-0-	420	3			Y	-0-					27

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

09	1091	N	803	-0-	-288	-0-	802	3	1	9	Y	1					50
10	868	N	779	-0-	-89	-0-	776	3	3	9	Y	3					53
11	810	N	792	-0-	-18	-0-	790	3	2	9	Y	2	47	1			8
12	837	N	808	-0-	-29	-0-	802	3	6	9	Y	5					13
01	781	N	781	-0-	-0-	-0-	775	3	6	9	Y	5	1	8			17
02	728	N	697	-0-	-31	-0-	693	3	4	9	Y	4					21

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

09	600	N	594	-0-	-6	-0-	577	3	17	9	N	15					96
10	620	N	600	-0-	-20	-0-	594	3	6	9	N	5	92	1			9
11	630	N	619	-0-	-11	-0-	613	3	6	9	N	5					14
12	703	N	703	-0-	-0-	-0-	670	3	33	9	N	30					44
01	687	N	687	-0-	-0-	-0-	669	3	18	9	N	16					60
02	588	N	581	-0-	-7	-0-	562	3	19	9	N	17	75	1			2

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					29
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					29
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					29
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					29
01	325	N	325	-0-	-0-	-0-	324	3	1	9	N	1					30
*02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					30

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

09	446	N	446	-0-	-0-	-0-	445	3	1	9	Y	1					37
10	434	N	408	-0-	-26	-0-	408	3			Y	-0-					37
11	450	N	420	-0-	-30	-0-	418	3	2	9	Y	2					39
12	465	N	437	-0-	-28	-0-	434	3	3	9	Y	3	1	8			41
01	403	N	362	-0-	-41	-0-	362	3			Y	-0-					41
02	392	N	301	-0-	-91	-0-	301	3			Y	-0-					41

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					13
10	341	N	330	-0-	-11	-0-	330	3			Y	-0-					13
11	330	N	313	-0-	-17	-0-	311	3	2	9	Y	2					15
12	345	N	345	-0-	-0-	-0-	343	3	2	9	Y	2					17
01	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					17
*02	330	N	330	-0-	-0-	-0-	327	3	3	9	Y	3					20

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

09	390	N	342	-0-	-48	-0-	342	3			Y	-0-					24
10	403	N	377	-0-	-26	-0-	377	3			Y	-0-					24
11	390	N	341	-0-	-49	-0-	341	3			Y	-0-					24
12	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					24
01	372	N	359	-0-	-13	-0-	359	3			Y	-0-					24
*02	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	39	61	1			43
10	3100	N	5967	-0-	2867	2867	5937	3	30	9	Y	27					70
11	2867	N	-0-	-0-	-2867	-0-					Y	40	87	1			23
12	0	N	-0-	-0-	-0-	-0-					Y	39	40	1			22
01	403	X	-0-	-0-	-403	-0-					Y	72					94
02	364	X	-0-	-0-	-364	-0-					Y	-0-					-0-

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

09	3000	N	1130	-0-	-1870	1137	1123	3	7	9	Y	6					27
10	2217	N	1080	-0-	-1137	-0-	1078	3	2	9	Y	2					29
11	1135	N	1135	-0-	-0-	-0-	1126	3	9	9	Y	8					37
12	1178	N	1125	-0-	-53	-0-	1118	3	7	9	Y	6					43
01	1090	N	1090	-0-	-0-	-0-	1081	3	9	9	Y	8					51
02	1064	N	941	-0-	-123	-0-	934	3	7	9	Y	6					57

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

09	1065	N	973	-0-	-92	-0-	964	3	9	9	Y	8					77
10	975	N	975	-0-	-0-	-0-	947	3	28	9	Y	25					102
11	1052	N	1052	-0-	-0-	-0-	1044	3	8	9	Y	7					109
12	1089	N	1089	-0-	-0-	-0-	1068	3	21	9	Y	19	55	1	1	8	72
01	1060	N	1060	-0-	-0-	-0-	1030	3	30	9	Y	27	2	8			97
02	980	N	926	-0-	-54	-0-	915	3	11	9	Y	10					107

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

09	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					36
10	620	N	559	-0-	-61	-0-	558	3	1	9	Y	1	1	8			36
11	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					36
12	620	N	610	-0-	-10	-0-	610	3			Y	-0-					36
01	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					36
02	560	N	528	-0-	-32	-0-	528	3			Y	-0-					36

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

09	750	N	731	-0-	-19	-0-	728	3	3	9	Y	3					26
10	744	N	698	-0-	-46	-0-	695	3	3	9	Y	3					29
11	720	N	672	-0-	-48	-0-	670	3	2	9	Y	2					31
12	744	N	679	-0-	-65	-0-	676	3	3	9	Y	3					34
01	713	N	652	-0-	-61	-0-	645	3	7	9	Y	6	2	8			38
02	616	N	611	-0-	-5	-0-	607	3	4	9	Y	4					42

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					6
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					6
11	78	N	78	-0-	-0-	-0-	68	3	10	9	Y	9					15
12	87	N	87	-0-	-0-	-0-	83	3	4	9	Y	4					19
01	93	N	89	-0-	-4	-0-	89	3			Y	-0-					19
02	84	N	77	-0-	-7	-0-	77	3			Y	-0-					19

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

09	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					39
10	503	N	503	-0-	-0-	-0-	500	3	3	9	Y	3					42
11	621	N	621	-0-	-0-	-0-	619	3	2	9	Y	2					44
12	650	N	650	-0-	-0-	-0-	650	3			Y	-0-					44
01	625	N	625	-0-	-0-	-0-	623	3	2	9	Y	2	2	8			44
02	588	N	553	-0-	-35	-0-	551	3	2	9	Y	2	1	8			45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					15
10	589	N	559	-0-	-30	-0-	558	3	1	9	Y	1	1	8			15
11	600	N	581	-0-	-19	-0-	581	3			Y	-0-					15
12	620	N	565	-0-	-55	-0-	564	3	1	9	Y	1					16
01	575	N	575	-0-	-0-	-0-	574	3	1	9	Y	1	1	8			16
02	532	N	515	-0-	-17	-0-	515	3			Y	-0-					16

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	167	-0-	-13	-0-	167	3			Y	-0-					53
10	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					53
11	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					53
12	201	N	201	-0-	-0-	-0-	199	3	2	9	Y	2	50	1			5
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					5
02	168	N	164	-0-	-4	-0-	164	3			Y	-0-					5

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	404	3	4	9	Y	4					21
10	434	N	380	-0-	-54	-0-	377	3	3	9	Y	3					24
11	402	N	402	-0-	-0-	-0-	400	3	2	9	Y	2					26
12	434	N	408	-0-	-26	-0-	406	3	2	9	Y	2	1	8			27
01	389	N	389	-0-	-0-	-0-	386	3	3	9	Y	3	2	8			28
*02	375	N	375	-0-	-0-	-0-	372	3	3	9	Y	3					31

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2004	-0-	-996	2302	1992	3	12	9	Y	11					43
10	3100	N	2407	-0-	-693	1609	2385	3	22	9	Y	20					63
11	3000	N	1893	-0-	-1107	502	1884	3	9	9	Y	8					71
12	2025	N	1523	-0-	-502	-0-	1520	3	3	9	Y	3	64	1	1	8	9
01	2418	N	1176	-0-	-1242	-0-	1176	3			Y	-0-					9
02	1764	N	981	-0-	-783	-0-	981	3			Y	-0-					9

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	537	-0-	-3	-0-	535	3	2	9	Y	2					59
10	589	N	571	-0-	-18	-0-	561	3	10	9	Y	9					68
11	549	N	549	-0-	-0-	-0-	546	3	3	9	Y	3					71
12	558	N	554	-0-	-4	-0-	552	3	2	9	Y	2	64	1	1	8	8
01	558	X	512	-0-	-46	-0-	503	3	9	9	Y	8					16
02	504	X	457	-0-	-47	-0-	451	3	6	9	Y	5					21

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					72
10	186	N	183	-0-	-3	-0-	183	3			Y	-0-					72
11	180	N	131	-0-	-49	-0-	131	3			Y	-0-					72
12	248	N	140	-0-	-108	-0-	140	3			Y	-0-					72
01	186	N	128	-0-	-58	-0-	128	3			Y	-0-					72
*02	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					72

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1152	-0-	-18	-0-	1149	3	3	9	N	3					34
10	1209	N	1161	-0-	-48	-0-	1153	3	8	9	N	7					41
11	1212	N	1212	-0-	-0-	-0-	1176	3	36	9	N	33					74
12	1205	N	1205	-0-	-0-	-0-	1163	3	42	9	N	38	82	1			30
01	1311	N	1311	-0-	-0-	-0-	1302	3	9	9	N	8					38
*02	1136	N	1136	-0-	-0-	-0-	1114	3	22	9	N	20					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	248	N	234	-0-	-14	-0-	187	3	47	9	N	43					123
*04	297	N	297	-0-	-0-	-0-	238	3	59	9	N	54	151	1			26
*05	281	N	281	-0-	-0-	-0-	214	3	67	9	N	61	62	1			25
*06	254	N	254	-0-	-0-	-0-	210	3	44	9	N	40					65
*07	285	N	285	-0-	-0-	-0-	220	3	65	9	N	59	63	1			61
*08	281	N	281	-0-	-0-	-0-	219	3	62	9	N	56	78	1			39
*09	241	N	241	-0-	-0-	-0-	189	3	52	9	N	47	50	1			36
*10	269	N	269	-0-	-0-	-0-	226	3	43	9	N	39	56	1			19
*11	313	N	313	-0-	-0-	-0-	254	3	59	9	N	54					73
*12	296	N	296	-0-	-0-	-0-	243	3	53	9	N	48	95	1			26
*01	336	N	336	-0-	-0-	-0-	260	3	76	9	N	69					95
*02	268	N	268	-0-	-0-	-0-	234	3	34	9	N	31					126

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	N	537	-0-	-0-	-0-	535	3	2	9	N	2					17
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					17
11	563	N	563	-0-	-0-	-0-	559	3	4	9	N	4					21
12	533	N	533	-0-	-0-	-0-	531	3	2	9	N	2					23
01	519	N	519	-0-	-0-	-0-	513	3	6	9	N	5					28
*02	438	N	438	-0-	-0-	-0-	434	3	4	9	N	4					32

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	163	-0-	-467	-0-	163	3			N	-0-					17
10	682	N	97	-0-	-585	-0-	97	3			N	-0-					17
11	630	N	237	-0-	-393	-0-	237	3			N	-0-					17
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					17
01	93	N	67	-0-	-26	-0-	67	3			N	-0-					17
02	224	N	71	-0-	-153	-0-	69	3	2	9	N	2					19

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	879	-0-	-21	-0-	869	3	10	9	N	9					22
10	899	N	843	-0-	-56	-0-	830	3	13	9	N	12					34
11	900	N	881	-0-	-19	-0-	868	3	13	9	N	12					46
12	899	N	846	-0-	-53	-0-	838	3	8	9	N	7	40	1			13
01	868	N	868	-0-	-0-	-0-	848	3	20	9	N	18	2	8			29
02	812	N	737	-0-	-75	-0-	734	3	3	9	N	3					32

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1415	-0-	-25	-0-	1395	3	20	9	N	18					50
10	1488	N	1345	-0-	-143	-0-	1323	3	22	9	N	20					70
11	1410	N	1358	-0-	-52	-0-	1341	3	17	9	N	15					85
12	1457	N	1355	-0-	-102	-0-	1338	3	17	9	N	15	78	1			22
01	1342	N	1342	-0-	-0-	-0-	1324	3	18	9	N	16					38
02	1260	N	1174	-0-	-86	-0-	1167	3	7	9	N	6	1	8			43

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	449	-0-	-31	-0-	449	3			N	-0-	36	1	5	5	13
10	465	N	415	-0-	-50	-0-	415	3			N	-0-	1	5			12
11	450	N	400	-0-	-50	-0-	397	3	3	9	N	3					15
12	465	N	415	-0-	-50	-0-	414	3	1	9	N	1					16
01	408	N	408	-0-	-0-	-0-	402	3	6	9	N	5	2	8			19
*02	372	N	372	-0-	-0-	-0-	371	3	1	9	N	1					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	7					140
10	3100	N	3164	-0-	64	64	3133	3	31	9	Y	28	61	1			107
11	64	N	-0-	-0-	-64	-0-					Y	16					123
12	0	N	-0-	-0-	-0-	-0-					Y	20	50	1			93
01	465	X	-0-	-0-	-465	-0-					Y	23					116
02	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

09	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
10	651	N	611	-0-	-40	-0-	611	3			Y	-0-					-0-
11	690	N	630	-0-	-60	-0-	630	3			Y	-0-					-0-
12	651	N	608	-0-	-43	-0-	608	3			Y	-0-					-0-
01	620	N	552	-0-	-68	-0-	552	3			Y	-0-					-0-
02	588	N	504	-0-	-84	-0-	504	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

09	180	N	126	-0-	-54	-0-	126	3			N	-0-					10
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					10
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					10
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					10
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					10
02	140	N	129	-0-	-11	-0-	129	3			N	-0-					10

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

09	450	N	324	-0-	-126	-0-	324	3			N	-0-					15
10	568	N	568	-0-	-0-	-0-	566	3	2	9	N	2					17
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					17
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					17
01	558	N	453	-0-	-105	-0-	453	3			N	-0-					17
*02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					17

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

09	420	N	359	-0-	-61	-0-	359	3			N	-0-					27
10	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1					28
11	425	N	425	-0-	-0-	-0-	424	3	1	9	N	1					29
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					29
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					29
02	392	N	364	-0-	-28	-0-	364	3			N	-0-					29

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

09	1170	N	1139	-0-	-31	-0-	1129	3	10	9	N	9					39
10	1178	N	1066	-0-	-112	-0-	1062	3	4	9	N	4					43
11	1140	N	1101	-0-	-39	-0-	1092	3	9	9	N	8	37	1			14
12	1178	N	1107	-0-	-71	-0-	1101	3	6	9	N	5					19
01	1060	N	1060	-0-	-0-	-0-	1050	3	10	9	N	9					28
02	1036	N	947	-0-	-89	-0-	943	3	4	9	N	4					32

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

09	840	N	818	-0-	-22	-0-	810	3	8	9	N	7					19
10	930	N	815	-0-	-115	-0-	811	3	4	9	N	4					23
11	900	N	831	-0-	-69	-0-	823	3	8	9	N	7					30
12	837	N	830	-0-	-7	-0-	824	3	6	9	N	5					35
01	811	N	811	-0-	-0-	-0-	803	3	8	9	N	7					42
02	784	N	725	-0-	-59	-0-	722	3	3	9	N	3					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1023	N	937	-0-	-86	-0-	930	3	7	9	N	6					84
*04	990	N	983	-0-	-7	-0-	979	3	4	9	N	4					88
*05	1056	N	1056	-0-	-0-	-0-	1050	3	6	9	N	5					93
*06	900	N	871	-0-	-29	-0-	869	3	2	9	N	2	62	1			33
*07	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-	5	5			28
*08	1054	N	969	-0-	-85	-0-	966	3	3	9	N	3					31
*09	973	N	973	-0-	-0-	-0-	963	3	10	9	N	9					40
*10	1023	N	923	-0-	-100	-0-	917	3	6	9	N	5					45
*11	962	N	962	-0-	-0-	-0-	956	3	6	9	N	5					50
*12	1023	N	927	-0-	-96	-0-	927	3			N	-0-	5	5			45
*01	958	N	958	-0-	-0-	-0-	952	3	6	9	N	5					50
02	896	N	856	-0-	-40	-0-	855	3	1	9	N	1					51

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

09	883	N	883	-0-	-0-	-0-	875	3	8	9	N	7					50
10	899	N	866	-0-	-33	-0-	859	3	7	9	N	6	49	1			7
11	913	N	913	-0-	-0-	-0-	905	3	8	9	N	7					14
12	916	N	916	-0-	-0-	-0-	909	3	7	9	N	6					20
01	903	N	903	-0-	-0-	-0-	893	3	10	9	N	9					29
02	840	N	814	-0-	-26	-0-	808	3	6	9	N	5	2	8			32

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

09	840	N	827	-0-	-13	-0-	819	3	8	9	N	7					50
10	899	N	809	-0-	-90	-0-	803	3	6	9	N	5	39	1			16
11	840	N	832	-0-	-8	-0-	826	3	6	9	N	5					21
12	868	N	848	-0-	-20	-0-	845	3	3	9	N	3					24
01	807	N	807	-0-	-0-	-0-	800	3	7	9	N	6	2	8			28
02	784	N	735	-0-	-49	-0-	732	3	3	9	N	3					31

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

09	120	N	110	-0-	-10	-0-	108	3	2	9	N	2					46
10	124	N	109	-0-	-15	-0-	105	3	4	9	N	4					50
11	127	N	127	-0-	-0-	-0-	108	3	19	9	N	17	57	1			10
12	130	N	130	-0-	-0-	-0-	126	3	4	9	N	4					14
01	130	N	130	-0-	-0-	-0-	128	3	2	9	N	2					16
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					16

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

09	2190	N	2186	-0-	-4	-0-	2186	3			N	-0-					29
10	2263	N	2131	-0-	-132	-0-	2130	3	1	9	N	1					30
11	2190	N	2163	-0-	-27	-0-	2161	3	2	9	N	2					32
12	2263	N	2261	-0-	-2	-0-	2219	3	42	9	N	38	44	1			26
01	2196	N	2196	-0-	-0-	-0-	2175	3	21	9	N	19					45
02	2016	N	1966	-0-	-50	-0-	1949	3	17	9	N	15					60

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

09	750	N	684	-0-	-66	-0-	683	3	1	9	N	1					30
10	744	N	662	-0-	-82	-0-	661	3	1	9	N	1	1	8			30
11	690	N	619	-0-	-71	-0-	617	3	2	9	N	2					32
12	713	N	623	-0-	-90	-0-	619	3	4	9	N	4					36
01	651	N	560	-0-	-91	-0-	559	3	1	9	N	1					37
02	588	N	459	-0-	-129	-0-	459	3			N	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	496	3	3	9	Y	3					22
10	496	N	479	-0-	-17	-0-	478	3	1	9	Y	1	1	8			22
11	489	N	489	-0-	-0-	-0-	487	3	2	9	Y	2					24
12	496	N	494	-0-	-2	-0-	490	3	4	9	Y	4	1	8			27
01	491	N	491	-0-	-0-	-0-	489	3	2	9	Y	2					29
02	448	N	443	-0-	-5	-0-	437	3	6	9	Y	5					34

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	502	-0-	-68	-0-	501	3	1	9	N	1					21
10	575	N	575	-0-	-0-	-0-	574	3	1	9	N	1					22
11	556	N	556	-0-	-0-	-0-	549	3	7	9	N	6					28
12	553	N	553	-0-	-0-	-0-	544	3	9	9	N	8					36
01	589	N	559	-0-	-30	-0-	552	3	7	9	N	6					42
02	532	N	492	-0-	-40	-0-	484	3	8	9	N	7					49

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	587	3	10	9	N	9	38	1			22
10	591	N	591	-0-	-0-	-0-	589	3	2	9	N	2					24
11	629	N	629	-0-	-0-	-0-	618	3	11	9	N	10					34
12	663	N	663	-0-	-0-	-0-	651	3	12	9	N	11					45
01	658	N	658	-0-	-0-	-0-	643	3	15	9	N	14					59
02	588	N	567	-0-	-21	-0-	558	3	9	9	N	8					67

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	327	-0-	-3	-0-	324	3	3	9	Y	3	2	8			49
10	372	N	347	-0-	-25	-0-	344	3	3	9	Y	3					52
11	360	N	345	-0-	-15	-0-	337	3	8	9	Y	7	1	8			58
12	342	N	342	-0-	-0-	-0-	333	3	9	9	Y	8	45	1			21
01	341	N	340	-0-	-1	-0-	333	3	7	9	Y	6					27
02	336	N	316	-0-	-20	-0-	312	3	4	9	Y	4					31

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	394	-0-	-86	-0-	393	3	1	9	Y	1					20
10	465	N	363	-0-	-102	-0-	363	3			Y	-0-					20
11	420	N	393	-0-	-27	-0-	393	3			Y	-0-					20
12	403	N	393	-0-	-10	-0-	393	3			Y	-0-					20
01	407	N	407	-0-	-0-	-0-	406	3	1	9	Y	1					21
*02	406	N	406	-0-	-0-	-0-	405	3	1	9	Y	1					22

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	550	-0-	-20	-0-	547	3	3	9	N	3					46
10	589	N	556	-0-	-33	-0-	549	3	7	9	N	6	44	1	1	8	7
11	570	N	552	-0-	-18	-0-	549	3	3	9	N	3					10
12	561	N	561	-0-	-0-	-0-	558	3	3	9	N	3					13
01	558	N	546	-0-	-12	-0-	543	3	3	9	N	3					16
02	504	N	494	-0-	-10	-0-	490	3	4	9	N	4					20

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	262	-0-	-8	-0-	262	3			Y	-0-					53
10	279	N	227	-0-	-52	-0-	227	3			Y	-0-					53
11	270	N	223	-0-	-47	-0-	223	3			Y	-0-	36	1			17
12	279	N	225	-0-	-54	-0-	225	3			Y	-0-					17
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					17
*02	243	N	243	-0-	-0-	-0-	240	3	3	9	Y	3					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	114	-0-	-126	-0-	114	3			N	-0-					10
10	155	N	111	-0-	-44	-0-	111	3			N	-0-					10
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					10
12	124	N	88	-0-	-36	-0-	86	3	2	9	N	2					12
01	124	N	87	-0-	-37	-0-	87	3			N	-0-					12
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					12

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	275	-0-	-85	-0-	275	3			N	-0-					47
10	341	N	219	-0-	-122	-0-	218	3	1	9	N	1					48
11	300	N	161	-0-	-139	-0-	161	3			N	-0-					48
12	279	N	229	-0-	-50	-0-	229	3			N	-0-					48
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					48
*02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					48

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	555	3	1	9	Y	1					32
10	527	N	498	-0-	-29	-0-	496	3	2	9	Y	2					34
11	648	N	648	-0-	-0-	-0-	646	3	2	9	Y	2					36
12	683	N	683	-0-	-0-	-0-	680	3	3	9	Y	3	1	8			38
01	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					38
*02	648	N	648	-0-	-0-	-0-	646	3	2	9	Y	2	1	8			39

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	516	-0-	-54	-0-	510	3	6	9	Y	5					31
10	558	N	518	-0-	-40	-0-	514	3	4	9	Y	4					35
11	540	N	523	-0-	-17	-0-	516	3	7	9	Y	6					41
12	527	N	510	-0-	-17	-0-	493	3	17	9	Y	15	51	1			5
01	527	N	511	-0-	-16	-0-	509	3	2	9	Y	2					7
*02	501	N	501	-0-	-0-	-0-	499	3	2	9	Y	2					9

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2573	N	994	-0-	-1579	-0-	988	3	6	9	Y	5					27
10	992	N	982	-0-	-10	-0-	976	3	6	9	Y	5	1	8			31
11	997	N	997	-0-	-0-	-0-	988	3	9	9	Y	8					39
12	1023	N	1017	-0-	-6	-0-	1010	3	7	9	Y	6					45
01	992	N	946	-0-	-46	-0-	937	3	9	9	Y	8					53
02	924	N	851	-0-	-73	-0-	843	3	8	9	Y	7					60

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	792	-0-	-48	-0-	783	3	9	9	N	8					24
10	868	N	779	-0-	-89	-0-	776	3	3	9	N	3					27
11	829	N	829	-0-	-0-	-0-	823	3	6	9	N	5					32
12	827	N	827	-0-	-0-	-0-	820	3	7	9	N	6					38
01	809	N	809	-0-	-0-	-0-	801	3	8	9	N	7					45
02	784	N	734	-0-	-50	-0-	726	3	8	9	N	7	1	8			51

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	754	-0-	-86	-0-	747	3	7	9	N	6					58
10	744	N	719	-0-	-25	-0-	712	3	7	9	N	6	59	1			5
11	840	N	654	-0-	-186	-0-	653	3	1	9	N	1					6
12	775	N	629	-0-	-146	-0-	625	3	4	9	N	4					10
01	713	N	602	-0-	-111	-0-	598	3	4	9	N	4					14
02	616	N	538	-0-	-78	-0-	530	3	8	9	N	7					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	318	-0-	-42	-0-	317	3	1	9	N	1					24
10	341	N	293	-0-	-48	-0-	293	3			N	-0-					24
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					24
12	341	N	319	-0-	-22	-0-	319	3			N	-0-					24
01	310	N	310	-0-	-0-	-0-	307	3	3	9	N	3					27
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					27

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	909	N	909	-0-	-0-	-0-	903	3	6	9	N	5					15
10	930	N	878	-0-	-52	-0-	872	3	6	9	N	5					20
11	900	N	854	-0-	-46	-0-	850	3	4	9	N	4	1	8			23
12	930	N	849	-0-	-81	-0-	842	3	7	9	N	6					29
01	868	N	830	-0-	-38	-0-	823	3	7	9	N	6					35
02	784	N	768	-0-	-16	-0-	761	3	7	9	N	6					41

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					8
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					8
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					8
12	62	N	30	-0-	-32	-0-	30	3			N	-0-					8
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					8
02	56	N	36	-0-	-20	-0-	36	3			N	-0-					8

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	317	-0-	-103	-0-	317	3			Y	-0-					27
10	372	N	351	-0-	-21	-0-	350	3	1	9	Y	1					28
11	367	N	367	-0-	-0-	-0-	365	3	2	9	Y	2					30
12	350	N	350	-0-	-0-	-0-	349	3	1	9	Y	1					31
01	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					31
02	336	N	329	-0-	-7	-0-	329	3			Y	-0-					31

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	403	3	13	9	N	12					41
10	414	N	414	-0-	-0-	-0-	395	3	19	9	N	17					58
11	420	N	344	-0-	-76	-0-	336	3	8	9	N	7					65
12	434	N	376	-0-	-58	-0-	370	3	6	9	N	5	53	1			17
01	432	N	432	-0-	-0-	-0-	419	3	13	9	N	12					29
*02	414	N	414	-0-	-0-	-0-	395	3	19	9	N	17					46

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	685	-0-	-35	-0-	685	3			Y	-0-					19
10	713	N	681	-0-	-32	-0-	681	3			Y	-0-					19
11	721	N	721	-0-	-0-	-0-	717	3	4	9	Y	4	1	8			22
12	720	N	720	-0-	-0-	-0-	716	3	4	9	Y	4					26
01	694	N	694	-0-	-0-	-0-	690	3	4	9	Y	4					30
02	672	N	632	-0-	-40	-0-	625	3	7	9	Y	6	1	8			35

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	827	N	827	-0-	-0-	-0-	809	3	18	9	N	16	52	1	1	8	22
10	791	N	791	-0-	-0-	-0-	777	3	14	9	N	13					35
11	840	N	774	-0-	-66	-0-	767	3	7	9	N	6					41
12	868	N	829	-0-	-39	-0-	819	3	10	9	N	9	36	1			14
01	820	N	820	-0-	-0-	-0-	805	3	15	9	N	14					28
02	728	N	668	-0-	-60	-0-	664	3	4	9	N	4					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2240	N	961	-0-	-1279	-0-	942	3	19	9	Y	17					45
10	1023	N	875	-0-	-148	-0-	868	3	7	9	Y	6	1	8			50
11	1012	N	1012	-0-	-0-	-0-	999	3	13	9	Y	12	39	1			23
12	999	N	999	-0-	-0-	-0-	985	3	14	9	Y	13					36
01	974	N	974	-0-	-0-	-0-	957	3	17	9	Y	15	2	8			49
02	952	N	875	-0-	-77	-0-	863	3	12	9	Y	11					60

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	688	-0-	-32	-0-	682	3	6	9	N	5					68
10	775	N	730	-0-	-45	-0-	726	3	4	9	N	4	57	1	1	8	14
11	750	N	742	-0-	-8	-0-	736	3	6	9	N	5					19
12	779	N	779	-0-	-0-	-0-	777	3	2	9	N	2					21
01	744	N	716	-0-	-28	-0-	716	3			N	-0-					21
02	700	N	655	-0-	-45	-0-	653	3	2	9	N	2					23

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1076	N	1076	-0-	-0-	-0-	1051	3	25	9	N	23					72
10	1023	N	1003	-0-	-20	-0-	986	3	17	9	N	15	61	1			26
11	990	N	987	-0-	-3	-0-	975	3	12	9	N	11					37
12	1116	N	1041	-0-	-75	-0-	1021	3	20	9	N	18					55
01	992	N	980	-0-	-12	-0-	968	3	12	9	N	11					66
02	924	N	904	-0-	-20	-0-	886	3	18	9	N	16	56	1			26

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1213	-0-	-17	-0-	1207	3	6	9	N	5					76
10	1221	N	1221	-0-	-0-	-0-	1219	3	2	9	N	2					78
11	1200	N	1176	-0-	-24	-0-	1175	3	1	9	N	1					79
12	1240	N	1188	-0-	-52	-0-	1187	3	1	9	N	1					80
01	1209	N	1179	-0-	-30	-0-	1175	3	4	9	N	4					84
*02	1117	N	1117	-0-	-0-	-0-	1114	3	3	9	N	3					87

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	246	-0-	-54	-0-	246	3			N	-0-					13
10	341	N	248	-0-	-93	-0-	248	3			N	-0-					13
11	300	N	297	-0-	-3	-0-	294	3	3	9	N	3					16
12	296	N	296	-0-	-0-	-0-	292	3	4	9	N	4					20
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					20
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					20

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	908	-0-	-82	-0-	902	3	6	9	N	5					39
10	859	N	859	-0-	-0-	-0-	852	3	7	9	N	6					45
11	908	N	908	-0-	-0-	-0-	895	3	13	9	N	12	45	1			12
12	971	N	971	-0-	-0-	-0-	967	3	4	9	N	4					16
01	996	N	996	-0-	-0-	-0-	975	3	21	9	N	19					35
*02	956	N	956	-0-	-0-	-0-	949	3	7	9	N	6					41

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	849	3	8	9	N	7					60
10	837	N	818	-0-	-19	-0-	815	3	3	9	N	3	48	1			15
11	869	N	869	-0-	-0-	-0-	863	3	6	9	N	5					20
12	899	N	896	-0-	-3	-0-	895	3	1	9	N	1	1	8			20
01	806	N	745	-0-	-61	-0-	742	3	3	9	N	3					23
02	812	N	336	-0-	-476	-0-	336	3			N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3208	-0-	208	208	3208	3			N	-0-					-0-
10	213	N	5	-0-	-208	-0-	5	3			N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	2759	X	6	-0-	-2753	-0-	6	3			N	-0-					-0-
01	2759	X	52	-0-	-2707	-0-	52	3			N	-0-					-0-
02	2492	X	44	-0-	-2448	-0-	44	3			N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	765	-0-	-45	-0-	762	3	3	9	N	3					10
10	806	N	729	-0-	-77	-0-	722	3	7	9	N	6	1	8			15
11	750	N	749	-0-	-1	-0-	745	3	4	9	N	4					19
12	806	N	773	-0-	-33	-0-	769	3	4	9	N	4					23
01	744	N	742	-0-	-2	-0-	734	3	8	9	N	7	2	8			28
02	700	N	660	-0-	-40	-0-	653	3	7	9	N	6					34

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1000	N	1000	-0-	-0-	-0-	990	3	10	9	N	9					30
10	1023	N	926	-0-	-97	-0-	919	3	7	9	N	6					36
11	1020	N	956	-0-	-64	-0-	946	3	10	9	N	9					45
12	1023	N	938	-0-	-85	-0-	930	3	8	9	N	7	35	1			17
01	963	N	963	-0-	-0-	-0-	953	3	10	9	N	9					26
02	896	N	806	-0-	-90	-0-	795	3	11	9	N	10					36

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	778	-0-	-2	-0-	771	3	7	9	N	6	44	1	1	8	16
10	775	N	758	-0-	-17	-0-	752	3	6	9	N	5					21
11	810	N	726	-0-	-84	-0-	723	3	3	9	N	3					24
12	806	N	773	-0-	-33	-0-	754	3	19	9	N	17					41
01	744	N	731	-0-	-13	-0-	720	3	11	9	N	10					51
02	672	N	660	-0-	-12	-0-	651	3	9	9	N	8					59

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		632	-0-	632	2243	604	3	28	9	Y	25					96
*04	DLQ G-10		830	-0-	830	3073	778	3	52	9	Y	47	88	1			55
*05	DLQ G-10		698	-0-	698	3771	670	3	28	9	Y	25					80
*06	100	N	663	-0-	563	4334	632	3	31	9	Y	28	72	1			36
*07	3100	N	690	-0-	-2410	1924	660	3	30	9	Y	27					63
*08	2615	N	691	-0-	-1924	-0-	661	3	30	9	Y	27					90
*09	660	N	656	-0-	-4	-0-	626	3	30	9	Y	27					117
*10	682	N	647	-0-	-35	-0-	624	3	23	9	Y	21	106	1			32
*11	660	N	640	-0-	-20	-0-	617	3	23	9	Y	21					53
*12	682	N	670	-0-	-12	-0-	646	3	24	9	Y	22	53	1			22
*01	664	N	664	-0-	-0-	-0-	641	3	23	9	Y	21					43
*02	655	N	655	-0-	-0-	-0-	620	3	35	9	Y	32					75

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					36
10	186	N	184	-0-	-2	-0-	183	3	1	9	N	1					37
11	189	N	189	-0-	-0-	-0-	185	3	4	9	N	4					41
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					41
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					41
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					41

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	583	3	9	9	N	8					32
10	527	N	457	-0-	-70	-0-	453	3	4	9	N	4					36
11	510	N	466	-0-	-44	-0-	459	3	7	9	N	6					42
12	527	N	457	-0-	-70	-0-	454	3	3	9	N	3					45
01	564	N	564	-0-	-0-	-0-	558	3	6	9	N	5					50
*02	497	N	497	-0-	-0-	-0-	489	3	8	9	N	7					57

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	347	-0-	-43	-0-	346	3	1	9	N	1					43
10	434	N	365	-0-	-69	-0-	347	3	18	9	N	16					59
11	360	N	338	-0-	-22	-0-	334	3	4	9	N	4					63
12	372	N	345	-0-	-27	-0-	342	3	3	9	N	3	50	1			16
01	372	N	337	-0-	-35	-0-	331	3	6	9	N	5					21
02	308	N	307	-0-	-1	-0-	301	3	6	9	N	5					26

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	788	N	788	-0-	-0-	-0-	782	3	6	9	N	5	2	8			44
10	837	N	725	-0-	-112	-0-	721	3	4	9	N	4	32	1			16
11	810	N	766	-0-	-44	-0-	760	3	6	9	N	5					21
12	806	N	766	-0-	-40	-0-	765	3	1	9	N	1					22
01	730	N	730	-0-	-0-	-0-	728	3	2	9	N	2	2	8			22
02	728	N	635	-0-	-93	-0-	633	3	2	9	N	2					24

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2299	N	2299	-0-	-0-	-0-	2266	3	33	9	N	30					71
10	1639	N	1639	-0-	-0-	-0-	1624	3	15	9	N	14	55	1			30
11	1961	N	1961	-0-	-0-	-0-	1940	3	21	9	N	19					49
12	2139	N	1670	-0-	-469	-0-	1648	3	22	9	N	20	53	1			16
01	2117	N	2117	-0-	-0-	-0-	2089	3	28	9	N	25					41
02	1820	N	1236	-0-	-584	-0-	1223	3	13	9	N	12					53

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	851	3	14	9	N	13	2	8			12
10	868	N	868	-0-	-0-	-0-	865	3	3	9	N	3	1	8			14
11	901	N	901	-0-	-0-	-0-	894	3	7	9	N	6	1	8			19
12	914	N	914	-0-	-0-	-0-	910	3	4	9	N	4					23
01	900	N	900	-0-	-0-	-0-	891	3	9	9	N	8					31
02	840	N	798	-0-	-42	-0-	792	3	6	9	N	5	1	8			35

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	701	-0-	-79	-0-	697	3	4	9	N	4					42
10	713	N	705	-0-	-8	-0-	704	3	1	9	N	1					43
11	783	N	783	-0-	-0-	-0-	774	3	9	9	N	8					51
12	809	N	809	-0-	-0-	-0-	800	3	9	9	N	8	42	1			17
01	867	N	867	-0-	-0-	-0-	850	3	17	9	N	15					32
*02	814	N	814	-0-	-0-	-0-	803	3	11	9	N	10					42

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2516	N	793	-0-	-1723	-0-	793	3			Y	-0-					47
10	1023	N	914	-0-	-109	-0-	914	3			Y	-0-					47
11	840	N	825	-0-	-15	-0-	825	3			Y	-0-					47
12	806	N	770	-0-	-36	-0-	770	3			Y	-0-					47
01	899	N	768	-0-	-131	-0-	768	3			Y	-0-					47
02	784	N	783	-0-	-1	-0-	783	3			Y	-0-					47

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					36
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					36
11	429	N	429	-0-	-0-	-0-	427	3	2	9	N	2					38
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					38
01	465	N	440	-0-	-25	-0-	440	3			N	-0-					38
02	392	N	377	-0-	-15	-0-	373	3	4	9	N	4					42

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					2
10	811	N	811	-0-	-0-	-0-	807	3	4	9	N	4					6
11	1036	N	1036	-0-	-0-	-0-	1022	3	14	9	N	13					19
12	922	N	922	-0-	-0-	-0-	913	3	9	9	N	8					27
01	999	N	999	-0-	-0-	-0-	990	3	9	9	N	8					35
*02	887	N	887	-0-	-0-	-0-	858	3	29	9	N	26					61

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	480	3	1	9	N	1					24
10	434	N	413	-0-	-21	-0-	410	3	3	9	N	3					27
11	450	N	435	-0-	-15	-0-	431	3	4	9	N	4					31
12	496	N	462	-0-	-34	-0-	460	3	2	9	N	2	1	8			32
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					32
02	420	N	369	-0-	-51	-0-	369	3			N	-0-					32

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	673	-0-	-47	-0-	664	3	9	9	Y	8					30
10	744	N	639	-0-	-105	-0-	637	3	2	9	Y	2	2	8			30
11	690	N	646	-0-	-44	-0-	645	3	1	9	Y	1					31
12	699	N	699	-0-	-0-	-0-	696	3	3	9	Y	3					34
01	651	N	481	-0-	-170	-0-	480	3	1	9	Y	1					35
02	616	N	389	-0-	-227	-0-	389	3			Y	-0-					35

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	807	-0-	-93	-0-	805	3	2	9	N	2	36	1			16
10	901	N	901	-0-	-0-	-0-	890	3	11	9	N	10					26
11	1019	N	1019	-0-	-0-	-0-	1015	3	4	9	N	4					30
12	1044	N	1044	-0-	-0-	-0-	1031	3	13	9	N	12					42
01	1023	N	1023	-0-	-0-	-0-	999	3	24	9	N	22					64
*02	981	N	981	-0-	-0-	-0-	966	3	15	9	N	14	51	1	1	8	26

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	606	-0-	-54	-0-	597	3	9	9	N	8					32
10	651	N	579	-0-	-72	-0-	573	3	6	9	N	5					37
11	600	N	595	-0-	-5	-0-	588	3	7	9	N	6					43
12	620	N	597	-0-	-23	-0-	588	3	9	9	N	8	36	1			15
01	589	N	492	-0-	-97	-0-	485	3	7	9	N	6					21
02	560	N	400	-0-	-160	-0-	397	3	3	9	N	3					24

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	823	-0-	-17	-0-	814	3	9	9	Y	8					36
10	868	N	833	-0-	-35	-0-	823	3	10	9	Y	9					45
11	894	N	894	-0-	-0-	-0-	883	3	11	9	Y	10					55
12	838	N	838	-0-	-0-	-0-	832	3	6	9	Y	5	40	1	1	8	19
01	837	N	791	-0-	-46	-0-	791	3			Y	-0-					19
02	840	N	709	-0-	-131	-0-	709	3			Y	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	204	3	8	9	N	7					29
10	217	N	193	-0-	-24	-0-	192	3	1	9	N	1					30
11	210	N	207	-0-	-3	-0-	199	3	8	9	N	7					37
12	217	N	185	-0-	-32	-0-	177	3	8	9	N	7					44
01	194	N	194	-0-	-0-	-0-	188	3	6	9	N	5					49
02	196	N	130	-0-	-66	-0-	128	3	2	9	N	2					51

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	711	N	711	-0-	-0-	-0-	705	3	6	9	N	5					84
*04	900	N	900	-0-	-0-	-0-	900	3			N	-0-	5	5			79
*05	1150	N	1150	-0-	-0-	-0-	1144	3	6	9	N	5					84
*06	1301	N	1301	-0-	-0-	-0-	1294	3	7	9	N	6					90
*07	1200	N	1200	-0-	-0-	-0-	1194	3	6	9	N	5					95
*08	1147	N	1110	-0-	-37	-0-	1101	3	9	9	N	8					103
*09	1290	N	994	-0-	-296	-0-	990	3	4	9	N	4					107
*10	1209	N	920	-0-	-289	-0-	914	3	6	9	N	5	74	1			38
*11	1080	N	1016	-0-	-64	-0-	1012	3	4	9	N	4					42
*12	1023	N	994	-0-	-29	-0-	991	3	3	9	N	3					45
*01	974	N	974	-0-	-0-	-0-	959	3	15	9	N	14					59
02	952	N	828	-0-	-124	-0-	816	3	12	9	N	11					70

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					17
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					17
11	274	N	274	-0-	-0-	-0-	257	3	17	9	N	15					32
12	259	N	259	-0-	-0-	-0-	257	3	2	9	N	2					34
01	217	N	208	-0-	-9	-0-	208	3			N	-0-					34
*02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					34

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	657	N	657	-0-	-0-	-0-	645	3	12	9	Y	11					75
10	682	N	650	-0-	-32	-0-	642	3	8	9	Y	7	68	1			14
11	662	N	662	-0-	-0-	-0-	653	3	9	9	Y	8					22
12	682	N	679	-0-	-3	-0-	668	3	11	9	Y	10					32
01	683	N	683	-0-	-0-	-0-	670	3	13	9	Y	12					44
*02	630	N	630	-0-	-0-	-0-	621	3	9	9	Y	8					52

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					44
10	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					44
11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					44
12	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					44
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					44
*02	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					44

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	958	N	958	-0-	-0-	-0-	956	3	2	9	N	2					36
10	957	N	957	-0-	-0-	-0-	947	3	10	9	N	9					45
11	920	N	920	-0-	-0-	-0-	917	3	3	9	N	3					48
12	992	N	824	-0-	-168	-0-	818	3	6	9	N	5	39	1			14
01	961	N	933	-0-	-28	-0-	926	3	7	9	N	6					20
02	868	N	792	-0-	-76	-0-	784	3	8	9	N	7					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	340	3	2	9	N	2					31
10	341	N	332	-0-	-9	-0-	332	3			N	-0-					31
11	341	N	341	-0-	-0-	-0-	337	3	4	9	N	4					35
12	344	N	344	-0-	-0-	-0-	342	3	2	9	N	2					37
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					37
02	308	N	296	-0-	-12	-0-	296	3			N	-0-					37

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

09	1794	N	831	-0-	-963	-0-	831	3			Y	-0-					16
10	930	N	759	-0-	-171	-0-	759	3			Y	-0-					16
11	840	N	812	-0-	-28	-0-	812	3			Y	-0-					16
12	868	N	829	-0-	-39	-0-	829	3			Y	-0-					16
01	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					16
02	756	N	706	-0-	-50	-0-	706	3			Y	-0-					16

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

09	660	N	589	-0-	-71	-0-	588	3	1	9	N	1					22
10	589	N	532	-0-	-57	-0-	532	3			N	-0-					22
11	600	N	535	-0-	-65	-0-	535	3			N	-0-					22
12	620	N	545	-0-	-75	-0-	545	3			N	-0-					22
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					22
*02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					22

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

09	358	N	358	-0-	-0-	-0-	351	3	7	9	N	6					22
10	349	N	349	-0-	-0-	-0-	347	3	2	9	N	2					24
11	360	N	356	-0-	-4	-0-	354	3	2	9	N	2					26
12	372	N	360	-0-	-12	-0-	359	3	1	9	N	1					27
01	351	N	351	-0-	-0-	-0-	350	3	1	9	N	1					28
02	336	N	320	-0-	-16	-0-	319	3	1	9	N	1					29

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

09	660	N	653	-0-	-7	-0-	646	3	7	9	Y	6					49
10	713	N	633	-0-	-80	-0-	624	3	9	9	Y	8					57
11	690	N	632	-0-	-58	-0-	625	3	7	9	Y	6					63
12	682	N	633	-0-	-49	-0-	624	3	9	9	Y	8	53	1	1	8	17
01	620	N	604	-0-	-16	-0-	598	3	6	9	Y	5					22
02	588	N	541	-0-	-47	-0-	533	3	8	9	Y	7					29

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

09	1560	N	1436	-0-	-124	-0-	1418	3	18	9	N	16					44
10	1581	N	1341	-0-	-240	-0-	1333	3	8	9	N	7					51
11	1470	N	1454	-0-	-16	-0-	1437	3	17	9	N	15	49	1			17
12	1488	N	1398	-0-	-90	-0-	1386	3	12	9	N	11					28
01	1380	N	1380	-0-	-0-	-0-	1358	3	22	9	N	20					48
02	1344	N	1234	-0-	-110	-0-	1225	3	9	9	N	8					56

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

09	319	N	319	-0-	-0-	-0-	317	3	2	9	Y	2					39
10	341	N	294	-0-	-47	-0-	294	3			Y	-0-					39
11	330	N	305	-0-	-25	-0-	305	3			Y	-0-					39
12	341	N	312	-0-	-29	-0-	308	3	4	9	Y	4					43
01	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					43
02	280	N	257	-0-	-23	-0-	257	3			Y	-0-					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	433	3	2	9	Y	2					24
10	489	N	489	-0-	-0-	-0-	485	3	4	9	Y	4	1	8			27
11	480	N	480	-0-	-0-	-0-	474	3	6	9	Y	5					32
12	465	N	421	-0-	-44	-0-	419	3	2	9	Y	2					34
01	496	N	446	-0-	-50	-0-	444	3	2	9	Y	2					36
*02	454	N	454	-0-	-0-	-0-	450	3	4	9	Y	4	1	8			39

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	275	-0-	-55	-0-	275	3			N	-0-					48
10	310	N	269	-0-	-41	-0-	269	3			N	-0-					48
11	300	N	257	-0-	-43	-0-	257	3			N	-0-					48
12	279	N	254	-0-	-25	-0-	251	3	3	9	N	3	21	1			30
01	279	N	239	-0-	-40	-0-	239	3			N	-0-					30
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	530	3	2	9	Y	2					37
10	500	N	500	-0-	-0-	-0-	499	3	1	9	Y	1					38
11	522	N	522	-0-	-0-	-0-	521	3	1	9	Y	1	1	8			38
12	517	N	517	-0-	-0-	-0-	516	3	1	9	Y	1					39
01	496	N	468	-0-	-28	-0-	460	3	8	9	Y	7	2	8			44
02	476	N	432	-0-	-44	-0-	424	3	8	9	Y	7	1	8			50

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	540	-0-	-30	-0-	536	3	4	9	Y	4					35
10	558	N	507	-0-	-51	-0-	501	3	6	9	Y	5					40
11	540	N	515	-0-	-25	-0-	509	3	6	9	Y	5					45
12	558	N	545	-0-	-13	-0-	543	3	2	9	Y	2					47
01	518	N	518	-0-	-0-	-0-	506	3	12	9	Y	11					58
02	476	N	452	-0-	-24	-0-	444	3	8	9	Y	7					65

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	856	-0-	-74	-0-	848	3	8	9	N	7	37	1	1	8	24
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					24
11	990	N	990	-0-	-0-	-0-	984	3	6	9	N	5					29
12	1221	N	1221	-0-	-0-	-0-	1181	3	40	9	N	36	51	1			14
01	1251	N	1251	-0-	-0-	-0-	1185	3	66	9	N	60					74
*02	1153	N	1153	-0-	-0-	-0-	1107	3	46	9	N	42	48	1			68

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1257	N	753	-0-	-504	-0-	753	3			Y	-0-					-0-
10	806	N	763	-0-	-43	-0-	763	3			Y	-0-					-0-
11	870	N	776	-0-	-94	-0-	776	3			Y	-0-					-0-
12	775	N	774	-0-	-1	-0-	774	3			Y	-0-					-0-
01	775	N	752	-0-	-23	-0-	752	3			Y	-0-					-0-
02	728	N	690	-0-	-38	-0-	690	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	591	-0-	-69	-0-	591	3			Y	-0-					49
10	651	N	623	-0-	-28	-0-	623	3			Y	-0-					49
11	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					49
12	661	N	661	-0-	-0-	-0-	659	3	2	9	Y	2	39	1			12
01	620	N	577	-0-	-43	-0-	576	3	1	9	Y	1					13
02	616	N	487	-0-	-129	-0-	487	3			Y	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1019	N	1019	-0-	-0-	-0-	1015	3	4	9	N	4					28
10	1000	N	1000	-0-	-0-	-0-	997	3	3	9	N	3					31
11	750	N	738	-0-	-12	-0-	735	3	3	9	N	3					34
12	1054	N	751	-0-	-303	-0-	748	3	3	9	N	3	1	8			36
01	992	N	757	-0-	-235	-0-	754	3	3	9	N	3					39
*02	702	N	702	-0-	-0-	-0-	699	3	3	9	N	3					42

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					31
10	496	N	430	-0-	-66	-0-	430	3			Y	-0-					31
11	510	N	463	-0-	-47	-0-	463	3			Y	-0-					31
12	496	N	399	-0-	-97	-0-	398	3	1	9	Y	1					32
01	434	N	418	-0-	-16	-0-	414	3	4	9	Y	4					36
02	420	N	378	-0-	-42	-0-	376	3	2	9	Y	2					38

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1912	N	823	-0-	-1089	-0-	823	3			Y	-0-					15
10	930	N	808	-0-	-122	-0-	808	3			Y	-0-					15
11	870	N	678	-0-	-192	-0-	678	3			Y	-0-					15
12	837	N	590	-0-	-247	-0-	589	3	1	9	Y	1					16
01	806	N	595	-0-	-211	-0-	594	3	1	9	Y	1					17
02	644	N	562	-0-	-82	-0-	562	3			Y	-0-					17

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					35
10	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					35
11	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					35
12	341	N	339	-0-	-2	-0-	339	3			Y	-0-					35
01	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					35
*02	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					35

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	517	-0-	-53	-0-	514	3	3	9	Y	3					37
10	589	N	505	-0-	-84	-0-	505	3			Y	-0-	34	1			3
11	540	N	496	-0-	-44	-0-	490	3	6	9	Y	5					8
12	527	N	521	-0-	-6	-0-	517	3	4	9	Y	4					12
01	538	N	538	-0-	-0-	-0-	534	3	4	9	Y	4					16
*02	489	N	489	-0-	-0-	-0-	485	3	4	9	Y	4					20

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1637	N	859	-0-	-778	-0-	859	3			Y	-0-					20
10	930	N	827	-0-	-103	-0-	827	3			Y	-0-					20
11	900	N	853	-0-	-47	-0-	853	3			Y	-0-					20
12	899	N	863	-0-	-36	-0-	862	3	1	9	Y	1	1	8			20
01	837	N	818	-0-	-19	-0-	818	3			Y	-0-					20
02	784	N	743	-0-	-41	-0-	743	3			Y	-0-					20

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	548	-0-	-22	-0-	531	3	17	9	N	15					73
10	574	N	574	-0-	-0-	-0-	551	3	23	9	N	21	79	1			15
11	570	N	519	-0-	-51	-0-	513	3	6	9	N	5					20
12	558	N	514	-0-	-44	-0-	512	3	2	9	N	2					22
01	589	N	572	-0-	-17	-0-	570	3	2	9	N	2					24
02	476	N	434	-0-	-42	-0-	417	3	17	9	N	15					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	714	-0-	-6	-0-	714	3			N	-0-					17
10	775	N	709	-0-	-66	-0-	707	3	2	9	N	2					19
11	780	N	776	-0-	-4	-0-	770	3	6	9	N	5					24
12	744	N	733	-0-	-11	-0-	725	3	8	9	N	7					31
01	713	N	702	-0-	-11	-0-	698	3	4	9	N	4					35
02	728	N	621	-0-	-107	-0-	621	3			N	-0-					35

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2452	N	1014	-0-	-1438	-0-	1002	3	12	9	Y	11					48
10	1023	N	1000	-0-	-23	-0-	989	3	11	9	Y	10					58
11	1030	N	1030	-0-	-0-	-0-	1017	3	13	9	Y	12	50	1			20
12	1054	N	1037	-0-	-17	-0-	1028	3	9	9	Y	8					28
01	1006	N	1006	-0-	-0-	-0-	997	3	9	9	Y	8					36
02	952	N	936	-0-	-16	-0-	922	3	14	9	Y	13					49

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	N	785	-0-	-12	-0-	785	3			Y	-0-					13
10	806	N	756	-0-	-50	-0-	755	3	1	9	Y	1					14
11	752	N	752	-0-	-0-	-0-	746	3	6	9	Y	5					19
12	806	N	777	-0-	-29	-0-	774	3	3	9	Y	3					22
01	773	N	773	-0-	-0-	-0-	766	3	7	9	Y	6					28
*02	727	N	727	-0-	-0-	-0-	724	3	3	9	Y	3					31

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	465	-0-	-75	-0-	465	3			Y	-0-					29
10	465	N	460	-0-	-5	-0-	460	3			Y	-0-					29
11	510	N	480	-0-	-30	-0-	479	3	1	9	Y	1	1	8			29
12	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					29
01	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					29
*02	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1	1	8			29

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	532	3	2	9	N	2	45	1			21
10	561	N	561	-0-	-0-	-0-	560	3	1	9	N	1					22
11	600	N	518	-0-	-82	-0-	514	3	4	9	N	4					26
12	558	N	501	-0-	-57	-0-	500	3	1	9	N	1					27
01	558	N	463	-0-	-95	-0-	459	3	4	9	N	4					31
02	476	N	439	-0-	-37	-0-	438	3	1	9	N	1					32

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					15
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					15
11	423	N	423	-0-	-0-	-0-	416	3	7	9	N	6					21
12	434	N	390	-0-	-44	-0-	384	3	6	9	N	5					26
01	403	N	375	-0-	-28	-0-	369	3	6	9	N	5					31
02	392	N	322	-0-	-70	-0-	321	3	1	9	N	1					32

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					17
10	76	N	76	-0-	-0-	-0-	74	3	2	9	Y	2					19
11	65	N	65	-0-	-0-	-0-	64	3	1	9	Y	1					20
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					20
01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					20
*02	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	N	701	-0-	-0-	-0-	697	3	4	9	Y	4					46
10	713	N	591	-0-	-122	-0-	584	3	7	9	Y	6					52
11	685	N	685	-0-	-0-	-0-	683	3	2	9	Y	2	1	8			53
12	713	N	679	-0-	-34	-0-	673	3	6	9	Y	5	50	1			8
01	658	N	658	-0-	-0-	-0-	649	3	9	9	Y	8					16
02	644	N	588	-0-	-56	-0-	580	3	8	9	Y	7					23

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2320	N	731	-0-	-1589	-0-	731	3			Y	-0-					-0-
10	806	N	730	-0-	-76	-0-	730	3			Y	-0-					-0-
11	720	N	697	-0-	-23	-0-	697	3			Y	-0-					-0-
12	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
*02	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	489	3	44	9	Y	40	9	8			53
10	515	N	515	-0-	-0-	-0-	496	3	19	9	Y	17	2	8			68
11	461	N	461	-0-	-0-	-0-	455	3	6	9	Y	5	1	8			72
12	423	N	423	-0-	-0-	-0-	421	3	2	9	Y	2	62	1			12
01	527	N	434	-0-	-93	-0-	427	3	7	9	Y	6	2	8			16
02	420	N	392	-0-	-28	-0-	371	3	21	9	Y	19					35

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	299	3	46	9	N	42	42	1			51
10	342	N	342	-0-	-0-	-0-	295	3	47	9	N	43	56	1			38
11	370	N	370	-0-	-0-	-0-	295	3	75	9	N	68					106
12	357	N	357	-0-	-0-	-0-	309	3	48	9	N	44	97	1			53
01	386	N	386	-0-	-0-	-0-	330	3	56	9	N	51					104
*02	370	N	370	-0-	-0-	-0-	309	3	61	9	N	55					159

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	569	-0-	-1	-0-	568	3	1	9	N	1					38
10	589	N	526	-0-	-63	-0-	526	3			N	-0-					38
11	534	N	534	-0-	-0-	-0-	532	3	2	9	N	2					40
12	589	N	520	-0-	-69	-0-	520	3			N	-0-					40
01	527	N	508	-0-	-19	-0-	505	3	3	9	N	3					43
02	504	N	439	-0-	-65	-0-	431	3	8	9	N	7					50

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	606	3	9	9	N	8					78
10	651	N	651	-0-	-0-	-0-	634	3	17	9	N	15	80	1			13
11	593	N	593	-0-	-0-	-0-	591	3	2	9	N	2					15
12	651	N	615	-0-	-36	-0-	614	3	1	9	N	1					16
01	651	N	596	-0-	-55	-0-	595	3	1	9	N	1					17
02	560	N	529	-0-	-31	-0-	529	3			N	-0-					17

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	808	-0-	-62	-0-	806	3	2	9	N	2					43
10	899	N	829	-0-	-70	-0-	826	3	3	9	N	3	39	1	1	8	6
11	840	N	819	-0-	-21	-0-	809	3	10	9	N	9					15
12	837	N	835	-0-	-2	-0-	833	3	2	9	N	2					17
01	837	N	810	-0-	-27	-0-	804	3	6	9	N	5					22
02	756	N	738	-0-	-18	-0-	737	3	1	9	N	1					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1211	-0-	-1789	1470	1211	3			Y	-0-					-0-
10	2685	N	1215	-0-	-1470	-0-	1215	3			Y	-0-					-0-
11	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
12	1240	N	1239	-0-	-1	-0-	1239	3			Y	-0-					-0-
01	1209	N	1193	-0-	-16	-0-	1193	3			Y	-0-					-0-
02	1120	N	1039	-0-	-81	-0-	1039	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	516	-0-	-54	-0-	516	3			Y	-0-					15
10	589	N	536	-0-	-53	-0-	536	3			Y	-0-					15
11	570	N	541	-0-	-29	-0-	541	3			Y	-0-					15
12	550	N	550	-0-	-0-	-0-	548	3	2	9	Y	2					17
01	574	N	574	-0-	-0-	-0-	562	3	12	9	Y	11					28
*02	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					28

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	268	-0-	-242	-0-	266	3	2	9	Y	2					21
10	341	N	288	-0-	-53	-0-	288	3			Y	-0-					21
11	480	N	383	-0-	-97	-0-	383	3			Y	-0-					21
12	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					21
01	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					21
02	364	N	305	-0-	-59	-0-	305	3			Y	-0-					21

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
01	T. A.		775	-0-	775	775	775	3			Y	-0-					20
02	T. A.		1251	-0-	1251	2026	1251	3			Y	-0-					20

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1482	N	1482	-0-	-0-	-0-	1481	3	1	9	N	1					21
10	1550	N	1550	-0-	-0-	-0-	1525	3	25	9	N	23					44
11	1610	N	1610	-0-	-0-	-0-	1596	3	14	9	N	13					57
12	1710	N	1710	-0-	-0-	-0-	1706	3	4	9	N	4					61
01	1886	N	1886	-0-	-0-	-0-	1879	3	7	9	N	6					67
*02	1836	N	1836	-0-	-0-	-0-	1822	3	14	9	N	13					80

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	295	3	6	9	N	5					51
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-	42	1			9
11	390	N	390	-0-	-0-	-0-	389	3	1	9	N	1					10
12	412	N	412	-0-	-0-	-0-	408	3	4	9	N	4					14
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					14
02	364	N	361	-0-	-3	-0-	361	3			N	-0-					14

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1047	-0-	-1953	867	1047	3			Y	-0-					-0-
10	1896	N	1029	-0-	-867	-0-	1029	3			Y	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
12	1085	N	1006	-0-	-79	-0-	1006	3			Y	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					-0-
02	1036	N	955	-0-	-81	-0-	955	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	329	-0-	-61	-0-	329	3			Y	-0-					27
10	434	N	373	-0-	-61	-0-	373	3			Y	-0-					27
11	357	N	357	-0-	-0-	-0-	356	3	1	9	Y	1					28
12	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					28
01	390	N	390	-0-	-0-	-0-	389	3	1	9	Y	1					29
02	336	N	321	-0-	-15	-0-	321	3			Y	-0-					29

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					19
10	930	N	840	-0-	-90	-0-	840	3			N	-0-					19
11	840	N	776	-0-	-64	-0-	776	3			N	-0-					19
12	899	N	796	-0-	-103	-0-	796	3			N	-0-					19
01	837	N	815	-0-	-22	-0-	815	3			N	-0-					19
02	728	N	643	-0-	-85	-0-	641	3	2	9	N	2					21

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2367	N	851	-0-	-1516	-0-	845	3	6	9	Y	5					44
10	992	N	859	-0-	-133	-0-	857	3	2	9	Y	2					46
11	900	N	832	-0-	-68	-0-	825	3	7	9	Y	6					52
12	877	N	877	-0-	-0-	-0-	874	3	3	9	Y	3	40	1			15
01	868	N	847	-0-	-21	-0-	845	3	2	9	Y	2					17
*02	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					17

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	638	-0-	-82	-0-	635	3	3	9	N	3					38
10	713	N	604	-0-	-109	-0-	601	3	3	9	N	3	19	1			22
11	660	N	628	-0-	-32	-0-	621	3	7	9	N	6					28
12	651	N	626	-0-	-25	-0-	625	3	1	9	N	1					29
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					29
02	588	N	565	-0-	-23	-0-	563	3	2	9	N	2					31

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	647	-0-	-13	-0-	646	3	1	9	Y	1	1	8			16
10	682	N	645	-0-	-37	-0-	638	3	7	9	Y	6	1	8			21
11	665	N	665	-0-	-0-	-0-	659	3	6	9	Y	5					26
12	684	N	684	-0-	-0-	-0-	675	3	9	9	Y	8					34
01	671	N	671	-0-	-0-	-0-	650	3	21	9	Y	19					53
*02	635	N	635	-0-	-0-	-0-	629	3	6	9	Y	5					58

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1474	N	894	-0-	-580	-0-	888	3	6	9	Y	5					19
10	893	N	893	-0-	-0-	-0-	889	3	4	9	Y	4					23
11	945	N	945	-0-	-0-	-0-	944	3	1	9	Y	1					24
12	980	N	980	-0-	-0-	-0-	973	3	7	9	Y	6					30
01	956	N	956	-0-	-0-	-0-	950	3	6	9	Y	5	1	8			34
02	896	N	861	-0-	-35	-0-	857	3	4	9	Y	4					38

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	370	-0-	-20	-0-	370	3			Y	-0-					26
10	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					26
11	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					26
12	419	N	419	-0-	-0-	-0-	418	3	1	9	Y	1	1	8			26
01	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					26
*02	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	352	-0-	-8	-0-	350	3	2	9	Y	2					45
10	369	N	369	-0-	-0-	-0-	368	3	1	9	Y	1	39	1			6
11	416	N	416	-0-	-0-	-0-	409	3	7	9	Y	6			1	8	12
12	419	N	419	-0-	-0-	-0-	416	3	3	9	Y	3					15
01	386	N	386	-0-	-0-	-0-	382	3	4	9	Y	4					19
02	392	N	321	-0-	-71	-0-	320	3	1	9	Y	1					20

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	128	-0-	-22	-0-	128	3			Y	-0-					30
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					30
11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					30
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					30
01	124	N	114	-0-	-10	-0-	114	3			Y	-0-					30
02	140	N	120	-0-	-20	-0-	119	3	1	9	Y	1					31

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	815	-0-	-115	-0-	813	3	2	9	N	2	32	1			32
10	1085	N	959	-0-	-126	-0-	959	3			N	-0-					32
11	1122	N	1122	-0-	-0-	-0-	1118	3	4	9	N	4					36
12	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					36
01	989	N	989	-0-	-0-	-0-	987	3	2	9	N	2	2	8			36
02	1036	N	926	-0-	-110	-0-	926	3			N	-0-					36

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1051	-0-	-1949	177	1050	3	1	9	Y	1					7
10	1256	N	1079	-0-	-177	-0-	1070	3	9	9	Y	8					15
11	1050	N	1022	-0-	-28	-0-	1012	3	10	9	Y	9					24
12	1085	N	1037	-0-	-48	-0-	1030	3	7	9	Y	6					30
01	1085	N	1024	-0-	-61	-0-	1014	3	10	9	Y	9					39
02	952	N	918	-0-	-34	-0-	912	3	6	9	Y	5					44

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					12
10	651	N	621	-0-	-30	-0-	621	3			Y	-0-					12
11	630	N	483	-0-	-147	-0-	483	3			Y	-0-					12
12	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					12
01	705	N	705	-0-	-0-	-0-	702	3	3	9	Y	3					15
*02	655	N	655	-0-	-0-	-0-	649	3	6	9	Y	5					20

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	462	-0-	-78	-0-	453	3	9	9	N	8	52	1			16
10	558	N	365	-0-	-193	-0-	365	3			N	-0-					16
11	510	N	397	-0-	-113	-0-	396	3	1	9	N	1					17
12	465	N	400	-0-	-65	-0-	396	3	4	9	N	4					21
01	374	N	374	-0-	-0-	-0-	368	3	6	9	N	5					26
02	364	N	292	-0-	-72	-0-	290	3	2	9	N	2					28

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	662	-0-	-58	-0-	662	3			N	-0-					48
10	713	N	638	-0-	-75	-0-	638	3			N	-0-					48
11	690	N	622	-0-	-68	-0-	619	3	3	9	N	3					51
12	682	N	601	-0-	-81	-0-	595	3	6	9	N	5					56
01	710	N	710	-0-	-0-	-0-	708	3	2	9	N	2					58
*02	631	N	631	-0-	-0-	-0-	625	3	6	9	N	5					63

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	104	-0-	-16	-0-	104	3			N	-0-					15
10	155	N	114	-0-	-41	-0-	114	3			N	-0-					15
11	120	N	106	-0-	-14	-0-	105	3	1	9	N	1					16
12	129	N	129	-0-	-0-	-0-	128	3	1	9	N	1					17
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					17
02	112	N	93	-0-	-19	-0-	91	3	2	9	N	2					19

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	562	-0-	-68	-0-	561	3	1	9	Y	1					13
10	620	N	551	-0-	-69	-0-	548	3	3	9	Y	3					16
11	600	N	573	-0-	-27	-0-	569	3	4	9	Y	4					20
12	589	N	589	-0-	-0-	-0-	586	3	3	9	Y	3					23
01	599	N	599	-0-	-0-	-0-	587	3	12	9	Y	11					34
*02	542	N	542	-0-	-0-	-0-	533	3	9	9	Y	8					42

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1912	N	818	-0-	-1094	-0-	812	3	6	9	Y	5					42
10	899	N	761	-0-	-138	-0-	758	3	3	9	Y	3	37	1	1	8	7
11	840	N	810	-0-	-30	-0-	801	3	9	9	Y	8					15
12	837	N	784	-0-	-53	-0-	776	3	8	9	Y	7					22
01	775	N	743	-0-	-32	-0-	736	3	7	9	Y	6					28
02	756	N	677	-0-	-79	-0-	675	3	2	9	Y	2					30

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	554	-0-	-16	-0-	553	3	1	9	Y	1					43
10	589	N	533	-0-	-56	-0-	533	3			Y	-0-					43
11	570	N	561	-0-	-9	-0-	560	3	1	9	Y	1	34	1			10
12	559	N	559	-0-	-0-	-0-	556	3	3	9	Y	3					13
01	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3					16
02	532	N	483	-0-	-49	-0-	482	3	1	9	Y	1					17

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	859	N	859	-0-	-0-	-0-	853	3	6	9	Y	5					34
10	876	N	876	-0-	-0-	-0-	874	3	2	9	Y	2					36
11	948	N	948	-0-	-0-	-0-	947	3	1	9	Y	1	1	8			36
12	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					36
01	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					36
02	896	N	826	-0-	-70	-0-	826	3			Y	-0-					36

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	403	-0-	-17	-0-	402	3	1	9	Y	1					43
10	465	N	408	-0-	-57	-0-	402	3	6	9	Y	5					48
11	421	N	421	-0-	-0-	-0-	418	3	3	9	Y	3					51
12	425	N	425	-0-	-0-	-0-	418	3	7	9	Y	6	50	1			7
01	414	N	414	-0-	-0-	-0-	412	3	2	9	Y	2					9
02	392	N	370	-0-	-22	-0-	370	3			Y	-0-					9

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	725	-0-	-25	-0-	721	3	4	9	Y	4					42
10	775	N	723	-0-	-52	-0-	716	3	7	9	Y	6					48
11	723	N	723	-0-	-0-	-0-	722	3	1	9	Y	1					49
12	744	N	738	-0-	-6	-0-	732	3	6	9	Y	5	37	1	1	8	16
01	724	N	724	-0-	-0-	-0-	720	3	4	9	Y	4					20
02	672	N	654	-0-	-18	-0-	647	3	7	9	Y	6					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	310	-0-	-20	-0-	310	3			Y	-0-					31
10	341	N	328	-0-	-13	-0-	316	3	12	9	Y	11					42
11	330	N	301	-0-	-29	-0-	292	3	9	9	Y	8					50
12	392	N	392	-0-	-0-	-0-	361	3	31	9	Y	28	64	1			14
01	341	N	307	-0-	-34	-0-	307	3			Y	-0-					14
02	280	N	264	-0-	-16	-0-	264	3			Y	-0-					14

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	866	-0-	-64	-0-	866	3			N	-0-					56
10	930	N	747	-0-	-183	-0-	740	3	7	9	N	6	49	1			13
11	930	N	910	-0-	-20	-0-	910	3			N	-0-					13
12	899	N	868	-0-	-31	-0-	866	3	2	9	N	2					15
01	902	N	902	-0-	-0-	-0-	902	3			N	-0-					15
02	840	N	829	-0-	-11	-0-	817	3	12	9	N	11					26

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	171	-0-	-39	-0-	170	3	1	9	N	1					29
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					29
11	210	N	171	-0-	-39	-0-	171	3			N	-0-					29
12	186	N	178	-0-	-8	-0-	177	3	1	9	N	1					30
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					30
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					30

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	393	-0-	-27	-0-	393	3			N	-0-					14
10	496	N	351	-0-	-145	-0-	351	3			N	-0-					14
11	480	N	303	-0-	-177	-0-	303	3			N	-0-					14
12	403	N	262	-0-	-141	-0-	262	3			N	-0-					14
01	444	N	444	-0-	-0-	-0-	443	3	1	9	N	1					15
*02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					15

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					27
10	868	N	797	-0-	-71	-0-	796	3	1	9	N	1					28
11	840	N	835	-0-	-5	-0-	834	3	1	9	N	1					29
12	930	N	820	-0-	-110	-0-	819	3	1	9	N	1					30
01	863	N	863	-0-	-0-	-0-	859	3	4	9	N	4					34
02	784	N	652	-0-	-132	-0-	646	3	6	9	N	5					39

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1074	N	797	-0-	-277	-0-	777	3	20	9	Y	18					34
10	837	N	809	-0-	-28	-0-	769	3	40	9	Y	36	58	1			12
11	780	N	770	-0-	-10	-0-	770	3			Y	-0-					12
12	837	N	788	-0-	-49	-0-	787	3	1	9	Y	1					13
01	806	N	760	-0-	-46	-0-	753	3	7	9	Y	6					19
02	728	N	668	-0-	-60	-0-	667	3	1	9	Y	1					20

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					36
10	124	N	120	-0-	-4	-0-	120	3			Y	-0-					36
11	120	N	59	-0-	-61	-0-	59	3			Y	-0-					36
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					36
01	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					36
*02	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	292	-0-	-8	-0-	292	3			Y	-0-					17
10	310	N	299	-0-	-11	-0-	299	3			Y	-0-					17
11	300	N	299	-0-	-1	-0-	299	3			Y	-0-					17
12	310	N	280	-0-	-30	-0-	280	3			Y	-0-					17
01	310	N	282	-0-	-28	-0-	279	3	3	9	Y	3					20
02	280	N	245	-0-	-35	-0-	243	3	2	9	Y	2					22

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1191	-0-	-1809	2005	1171	3	20	9	Y	18					70
10	3100	N	1167	-0-	-1933	72	1145	3	22	9	Y	20					90
11	1316	N	1244	-0-	-72	-0-	1223	3	21	9	Y	19	1	8			108
12	1240	N	1229	-0-	-11	-0-	1206	3	23	9	Y	21	112	1			17
01	1205	N	1205	-0-	-0-	-0-	1182	3	23	9	Y	21					38
02	1148	N	1087	-0-	-61	-0-	1064	3	23	9	Y	21					59

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1826	N	1826	-0-	-0-	-0-	1800	3	26	9	N	24					61
10	1953	N	1627	-0-	-326	-0-	1609	3	18	9	N	16	62	1	1	8	14
11	1974	N	1974	-0-	-0-	-0-	1954	3	20	9	N	18					32
12	1985	N	1985	-0-	-0-	-0-	1963	3	22	9	N	20					52
01	1886	N	1886	-0-	-0-	-0-	1857	3	29	9	N	26	1	8			77
02	1848	N	1771	-0-	-77	-0-	1754	3	17	9	N	15	75	1			17

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					36
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					36
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					36
12	589	N	538	-0-	-51	-0-	538	3			N	-0-					36
01	558	N	523	-0-	-35	-0-	522	3	1	9	N	1					37
02	504	N	466	-0-	-38	-0-	464	3	2	9	N	2					39

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					31
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					31
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					31
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					31
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					31
02	140	N	132	-0-	-8	-0-	126	3	6	9	N	5					36

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	373	-0-	-77	-0-	372	3	1	9	Y	1					42
10	434	N	398	-0-	-36	-0-	396	3	2	9	Y	2					44
11	390	N	383	-0-	-7	-0-	381	3	2	9	Y	2					46
12	401	N	401	-0-	-0-	-0-	395	3	6	9	Y	5					51
01	403	N	387	-0-	-16	-0-	381	3	6	9	Y	5					56
02	364	N	364	-0-	-0-	-0-	360	3	4	9	Y	4					60

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	709	-0-	-11	-0-	700	3	9	9	Y	8	2	8			55
10	744	N	683	-0-	-61	-0-	681	3	2	9	Y	2					57
11	720	N	703	-0-	-17	-0-	696	3	7	9	Y	6					63
12	744	N	712	-0-	-32	-0-	704	3	8	9	Y	7	55	1	1	8	14
01	690	N	690	-0-	-0-	-0-	688	3	2	9	Y	2					16
02	644	N	621	-0-	-23	-0-	621	3			Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1491	-0-	-1509	4853	1487	3	4	9	Y	4					28
10	3100	N	1330	-0-	-1770	3083	1323	3	7	9	Y	6					34
11	3000	N	1468	-0-	-1532	1551	1459	3	9	9	Y	8					42
12	3100	N	1571	-0-	-1529	22	1560	3	11	9	Y	10	44	1	1	8	7
01	1620	N	1598	-0-	-22	-0-	1595	3	3	9	Y	3					10
*02	1397	N	1397	-0-	-0-	-0-	1397	3			Y	-0-					10

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

09	1703	N	796	-0-	-907	-0-	794	3	2	9	Y	2	2	8			19
10	899	N	783	-0-	-116	-0-	783	3			Y	-0-					19
11	840	N	811	-0-	-29	-0-	811	3			Y	-0-					19
12	837	N	814	-0-	-23	-0-	814	3			Y	-0-					19
01	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					19
02	756	N	717	-0-	-39	-0-	713	3	4	9	Y	4					23

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

09	660	N	613	-0-	-47	-0-	610	3	3	9	N	3					33
10	651	N	651	-0-	-0-	-0-	644	3	7	9	N	6					39
11	655	N	655	-0-	-0-	-0-	651	3	4	9	N	4					43
12	671	N	671	-0-	-0-	-0-	663	3	8	9	N	7	38	1			12
01	651	N	587	-0-	-64	-0-	584	3	3	9	N	3					15
02	616	N	580	-0-	-36	-0-	579	3	1	9	N	1					16

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

09	630	N	618	-0-	-12	-0-	617	3	1	9	N	1					52
10	689	N	689	-0-	-0-	-0-	686	3	3	9	N	3					55
11	792	N	792	-0-	-0-	-0-	788	3	4	9	N	4					59
12	795	N	795	-0-	-0-	-0-	792	3	3	9	N	3	43	1			19
01	682	N	676	-0-	-6	-0-	675	3	1	9	N	1					20
02	728	N	572	-0-	-156	-0-	568	3	4	9	N	4					24

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

09	1418	N	821	-0-	-597	-0-	820	3	1	9	Y	1					20
10	1506	N	1506	-0-	-0-	-0-	1498	3	8	9	Y	7					27
11	1594	N	1594	-0-	-0-	-0-	1583	3	11	9	Y	10					37
12	1453	N	1453	-0-	-0-	-0-	1451	3	2	9	Y	2					39
01	1519	N	1280	-0-	-239	-0-	1277	3	3	9	Y	3					42
02	1484	N	1116	-0-	-368	-0-	1116	3			Y	-0-					42

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

09	720	N	698	-0-	-22	-0-	697	3	1	9	N	1					27
10	713	N	688	-0-	-25	-0-	685	3	3	9	N	3	17	1			13
11	690	N	678	-0-	-12	-0-	678	3			N	-0-					13
12	713	N	660	-0-	-53	-0-	658	3	2	9	N	2					15
01	704	N	704	-0-	-0-	-0-	703	3	1	9	N	1					16
02	644	N	632	-0-	-12	-0-	629	3	3	9	N	3					19

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

09	510	N	355	-0-	-155	-0-	355	3			Y	-0-					34
10	434	N	372	-0-	-62	-0-	372	3			Y	-0-					34
11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					34
12	372	N	299	-0-	-73	-0-	299	3			Y	-0-					34
01	372	N	286	-0-	-86	-0-	286	3			Y	-0-					34
02	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	750	-0-	-120	-0-	749	3	1	9	N	1					65
10	899	N	618	-0-	-281	-0-	618	3			N	-0-					65
11	840	N	823	-0-	-17	-0-	821	3	2	9	N	2					67
12	874	N	874	-0-	-0-	-0-	862	3	12	9	N	11	62	1			16
01	857	N	857	-0-	-0-	-0-	857	3			N	-0-					16
*02	769	N	769	-0-	-0-	-0-	760	3	9	9	N	8					24

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

09	420	N	354	-0-	-66	-0-	347	3	7	9	Y	6					42
10	434	N	362	-0-	-72	-0-	362	3			Y	-0-					42
11	360	N	353	-0-	-7	-0-	353	3			Y	-0-					42
12	372	N	370	-0-	-2	-0-	370	3			Y	-0-					42
01	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					42
02	336	N	321	-0-	-15	-0-	321	3			Y	-0-					42

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

09	780	N	739	-0-	-41	-0-	736	3	3	9	Y	3					49
10	775	N	673	-0-	-102	-0-	672	3	1	9	Y	1					50
11	750	N	677	-0-	-73	-0-	676	3	1	9	Y	1					51
12	775	N	738	-0-	-37	-0-	738	3			Y	-0-					51
01	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					51
*02	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					51

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

09	3000	N	1758	-0-	-1242	7997	1750	3	8	9	Y	7					30
10	3100	N	1663	-0-	-1437	6560	1656	3	7	9	Y	6					36
11	3000	N	1818	-0-	-1182	5378	1810	3	8	9	Y	7					43
12	3100	N	1908	-0-	-1192	4186	1891	3	17	9	Y	15	42	1			16
01	3100	N	1754	-0-	-1346	2840	1751	3	3	9	Y	3					19
*02	2800	N	1557	-0-	-1243	1597	1557	3			Y	-0-					19

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

09	630	N	614	-0-	-16	-0-	611	3	3	9	Y	3					59
10	682	N	574	-0-	-108	-0-	572	3	2	9	Y	2					61
11	638	N	638	-0-	-0-	-0-	636	3	2	9	Y	2					63
12	663	N	663	-0-	-0-	-0-	663	3			Y	-0-	49	1			14
01	636	N	636	-0-	-0-	-0-	634	3	2	9	Y	2					16
*02	602	N	602	-0-	-0-	-0-	601	3	1	9	Y	1					17

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					15
10	874	N	874	-0-	-0-	-0-	870	3	4	9	N	4					19
11	960	N	858	-0-	-102	-0-	857	3	1	9	N	1					20
12	899	N	850	-0-	-49	-0-	832	3	18	9	N	16					36
01	868	N	862	-0-	-6	-0-	855	3	7	9	N	6					42
02	812	N	775	-0-	-37	-0-	767	3	8	9	N	7					49

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2345	-0-	-415	-0-	2337	3	8	9	Y	7					30
10	2666	X	2363	-0-	-303	-0-	2345	3	18	9	Y	16					46
11	2401	X	2401	-0-	-0-	-0-	2389	3	12	9	Y	11					57
12	2418	X	2213	-0-	-205	-0-	2199	3	14	9	Y	13	66	1	1	8	3
01	2418	X	2254	-0-	-164	-0-	2224	3	30	9	Y	27	2	8			28
02	2240	X	1881	-0-	-359	-0-	1873	3	8	9	Y	7					35

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	284	-0-	-106	-0-	284	3			Y	-0-					8
10	372	N	269	-0-	-103	-0-	268	3	1	9	Y	1					9
11	330	N	298	-0-	-32	-0-	298	3			Y	-0-					9
12	339	N	339	-0-	-0-	-0-	333	3	6	9	Y	5					14
01	285	N	285	-0-	-0-	-0-	282	3	3	9	Y	3					17
02	280	N	258	-0-	-22	-0-	258	3			Y	-0-					17

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1518	N	735	-0-	-783	-0-	735	3			Y	-0-					30
10	992	N	508	-0-	-484	-0-	508	3			Y	-0-					30
11	930	N	368	-0-	-562	-0-	368	3			Y	-0-					30
12	775	N	437	-0-	-338	-0-	437	3			Y	-0-					30
01	496	N	438	-0-	-58	-0-	437	3	1	9	Y	1					31
*02	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					31

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					19
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					19
11	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					19
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					19
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					19
*02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					19

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1040	-0-	-1960	566	1038	3	2	9	Y	2					19
10	1597	N	1031	-0-	-566	-0-	1031	3			Y	-0-					19
11	1050	N	1022	-0-	-28	-0-	1020	3	2	9	Y	2					21
12	1085	N	1036	-0-	-49	-0-	1030	3	6	9	Y	5					26
01	1023	N	1021	-0-	-2	-0-	1015	3	6	9	Y	5					31
02	952	N	914	-0-	-38	-0-	914	3			Y	-0-					31

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	634	-0-	-0-	-0-	628	3	6	9	Y	5					22
10	626	N	626	-0-	-0-	-0-	624	3	2	9	Y	2					24
11	701	N	701	-0-	-0-	-0-	695	3	6	9	Y	5					29
12	695	N	695	-0-	-0-	-0-	691	3	4	9	Y	4	1	8			32
01	657	N	657	-0-	-0-	-0-	654	3	3	9	Y	3					35
02	644	N	595	-0-	-49	-0-	591	3	4	9	Y	4					39

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	445	-0-	-5	-0-	444	3	1	9	Y	1					16
10	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					16
11	630	N	618	-0-	-12	-0-	618	3			Y	-0-					16
12	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					16
01	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					16
02	588	N	569	-0-	-19	-0-	569	3			Y	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2755	N	1001	-0-	-1754	-0-	991	3	10	9	Y	9					26
10	992	N	894	-0-	-98	-0-	894	3			Y	-0-					26
11	1020	N	890	-0-	-130	-0-	890	3			Y	-0-					26
12	1023	N	923	-0-	-100	-0-	923	3			Y	-0-					26
01	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					26
02	840	N	823	-0-	-17	-0-	823	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	366	-0-	-54	-0-	366	3			Y	-0-					19
10	434	N	379	-0-	-55	-0-	379	3			Y	-0-					19
11	390	N	369	-0-	-21	-0-	369	3			Y	-0-					19
12	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					19
01	372	N	349	-0-	-23	-0-	349	3			Y	-0-					19
*02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					19

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	484	3	10	9	N	9					48
10	558	N	516	-0-	-42	-0-	510	3	6	9	N	5					53
11	527	N	527	-0-	-0-	-0-	508	3	19	9	N	17					70
12	546	N	546	-0-	-0-	-0-	535	3	11	9	N	10	65	1			15
01	543	N	543	-0-	-0-	-0-	537	3	6	9	N	5					20
02	504	N	469	-0-	-35	-0-	461	3	8	9	N	7					27

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	N	537	-0-	-0-	-0-	536	3	1	9	Y	1					10
10	527	N	423	-0-	-104	-0-	423	3			Y	-0-					10
11	540	N	386	-0-	-154	-0-	386	3			Y	-0-					10
12	558	N	508	-0-	-50	-0-	508	3			Y	-0-					10
01	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					10
*02	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					10

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	979	N	771	-0-	-208	-0-	768	3	3	9	Y	3					61
10	815	N	815	-0-	-0-	-0-	812	3	3	9	Y	3					64
11	925	N	925	-0-	-0-	-0-	922	3	3	9	Y	3					67
12	911	N	911	-0-	-0-	-0-	905	3	6	9	Y	5	59	1			13
01	856	N	856	-0-	-0-	-0-	854	3	2	9	Y	2					15
02	868	N	770	-0-	-98	-0-	763	3	7	9	Y	6					21

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	439	-0-	-41	-0-	435	3	4	9	Y	4					49
10	496	N	434	-0-	-62	-0-	434	3			Y	-0-					49
11	450	N	448	-0-	-2	-0-	446	3	2	9	Y	2					51
12	466	N	466	-0-	-0-	-0-	453	3	13	9	Y	12	54	1			9
01	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					9
02	420	N	391	-0-	-29	-0-	391	3			Y	-0-					9

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	54	3	8	9	Y	7					58
10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					58
11	51	N	51	-0-	-0-	-0-	50	3	1	9	Y	1	1	8			58
12	62	N	55	-0-	-7	-0-	51	3	4	9	Y	4	46	1			16
01	62	N	54	-0-	-8	-0-	54	3			Y	-0-					16
02	56	N	56	-0-	-0-	-0-	50	3	6	9	Y	5					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	524	3	2	9	Y	2					60
10	527	N	523	-0-	-4	-0-	523	3			Y	-0-					60
11	519	N	519	-0-	-0-	-0-	515	3	4	9	Y	4					64
12	533	N	533	-0-	-0-	-0-	533	3			Y	-0-	50	1			14
01	527	N	524	-0-	-3	-0-	524	3			Y	-0-					14
*02	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					14

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	735	-0-	-45	-0-	734	3	1	9	N	1					32
10	744	N	694	-0-	-50	-0-	694	3			N	-0-					32
11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					32
12	775	N	756	-0-	-19	-0-	754	3	2	9	N	2					34
01	713	N	713	-0-	-0-	-0-	712	3	1	9	N	1					35
02	700	N	438	-0-	-262	-0-	436	3	2	9	N	2					37

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	550	-0-	-50	-0-	549	3	1	9	Y	1					21
10	620	N	551	-0-	-69	-0-	549	3	2	9	Y	2					23
11	570	N	504	-0-	-66	-0-	501	3	3	9	Y	3					26
12	558	N	552	-0-	-6	-0-	552	3			Y	-0-					26
01	558	N	536	-0-	-22	-0-	533	3	3	9	Y	3					29
*02	498	N	498	-0-	-0-	-0-	491	3	7	9	Y	6	1	8			34

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	345	-0-	-45	-0-	320	3	25	9	Y	23					39
10	372	N	338	-0-	-34	-0-	316	3	22	9	Y	20					59
11	342	N	342	-0-	-0-	-0-	327	3	15	9	Y	14					73
12	372	N	355	-0-	-17	-0-	332	3	23	9	Y	21	75	1			19
01	341	N	330	-0-	-11	-0-	326	3	4	9	Y	4					23
*02	326	N	326	-0-	-0-	-0-	305	3	21	9	Y	19					42

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	413	-0-	-97	-0-	412	3	1	9	Y	1					44
10	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					44
11	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					44
12	527	N	527	-0-	-0-	-0-	526	3	1	9	Y	1					45
01	536	N	536	-0-	-0-	-0-	533	3	3	9	Y	3					48
02	476	N	471	-0-	-5	-0-	467	3	4	9	Y	4					52

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1528	-0-	-1472	5831	1526	3	2	9	Y	2					10
10	3100	N	1531	-0-	-1569	4262	1521	3	10	9	Y	9					19
11	3000	N	1500	-0-	-1500	2762	1496	3	4	9	Y	4					23
12	3100	N	1299	-0-	-1801	961	1299	3			Y	-0-					23
01	2272	N	1311	-0-	-961	-0-	1291	3	20	9	Y	18					41
02	1400	N	1138	-0-	-262	-0-	1132	3	6	9	Y	5					46

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1170	-0-	-1830	1521	1159	3	11	9	Y	10					31
10	2591	N	1070	-0-	-1521	-0-	1062	3	8	9	Y	7					38
11	1170	N	1071	-0-	-99	-0-	1063	3	8	9	Y	7					45
12	1209	N	1091	-0-	-118	-0-	1085	3	6	9	Y	5	40	1			10
01	1085	N	1059	-0-	-26	-0-	1056	3	3	9	Y	3					13
02	1008	N	962	-0-	-46	-0-	962	3			Y	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1127	-0-	-1873	813	1123	3	4	9	Y	4					48
10	1904	N	1091	-0-	-813	-0-	1087	3	4	9	Y	4					52
11	1118	N	1118	-0-	-0-	-0-	1109	3	9	9	Y	8	1	8			59
12	1178	N	1143	-0-	-35	-0-	1141	3	2	9	Y	2	49	1			12
01	1100	N	1100	-0-	-0-	-0-	1091	3	9	9	Y	8					20
02	1036	N	1012	-0-	-24	-0-	1003	3	9	9	Y	8					28

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	394	-0-	-86	-0-	394	3			Y	-0-					21
10	527	N	391	-0-	-136	-0-	391	3			Y	-0-					21
11	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					21
12	403	N	392	-0-	-11	-0-	392	3			Y	-0-					21
01	403	N	379	-0-	-24	-0-	377	3	2	9	Y	2	2	8			21
02	364	N	361	-0-	-3	-0-	359	3	2	9	Y	2					23

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1781	-0-	-1219	9296	1762	3	19	9	Y	17					30
10	3100	N	1830	-0-	-1270	8026	1764	3	66	9	Y	60	83	1			7
11	3000	N	1834	-0-	-1166	6860	1817	3	17	9	Y	15					22
12	3100	N	1814	-0-	-1286	5574	1802	3	12	9	Y	11					33
01	3100	N	1767	-0-	-1333	4241	1728	3	39	9	Y	35					68
*02	2800	N	1635	-0-	-1165	3076	1617	3	18	9	Y	16					84

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	175	-0-	-35	-0-	175	3			Y	-0-					8
10	186	N	174	-0-	-12	-0-	174	3			Y	-0-					8
11	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					8
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					8
01	186	N	173	-0-	-13	-0-	173	3			Y	-0-					8
02	196	N	145	-0-	-51	-0-	145	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					12
10	465	N	426	-0-	-39	-0-	425	3	1	9	Y	1					13
11	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					13
12	499	N	499	-0-	-0-	-0-	495	3	4	9	Y	4					17
01	461	N	461	-0-	-0-	-0-	449	3	12	9	Y	11					28
02	420	N	410	-0-	-10	-0-	400	3	10	9	Y	9					37

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1558	N	1558	-0-	-0-	-0-	1556	3	2	9	N	2	35	1			23
10	1506	N	1506	-0-	-0-	-0-	1504	3	2	9	N	2					25
11	1471	N	1471	-0-	-0-	-0-	1469	3	2	9	N	2					27
12	1514	N	1514	-0-	-0-	-0-	1508	3	6	9	N	5					32
01	1508	N	1508	-0-	-0-	-0-	1496	3	12	9	N	11					43
*02	1380	N	1380	-0-	-0-	-0-	1372	3	8	9	N	7					50

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1157	N	676	-0-	-481	-0-	676	3			Y	-0-					-0-
10	744	N	708	-0-	-36	-0-	708	3			Y	-0-					-0-
11	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
02	728	N	589	-0-	-139	-0-	589	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	725	-0-	-25	-0-	722	3	3	9	Y	3					23
10	775	N	678	-0-	-97	-0-	676	3	2	9	Y	2					25
11	724	N	724	-0-	-0-	-0-	718	3	6	9	Y	5					30
12	744	N	720	-0-	-24	-0-	714	3	6	9	Y	5					35
01	698	N	698	-0-	-0-	-0-	690	3	8	9	Y	7	2	8			40
02	672	N	634	-0-	-38	-0-	628	3	6	9	Y	5					45

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	947	N	759	-0-	-188	-0-	759	3			Y	-0-					20
10	837	N	725	-0-	-112	-0-	725	3			Y	-0-					20
11	810	N	723	-0-	-87	-0-	723	3			Y	-0-					20
12	789	N	789	-0-	-0-	-0-	787	3	2	9	Y	2					22
01	755	N	755	-0-	-0-	-0-	752	3	3	9	Y	3					25
*02	688	N	688	-0-	-0-	-0-	685	3	3	9	Y	3					28

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1155	-0-	-1845	1491	1149	3	6	9	Y	5					38
10	2553	N	1062	-0-	-1491	-0-	1056	3	6	9	Y	5					43
11	1256	N	1256	-0-	-0-	-0-	1250	3	6	9	Y	5					48
12	1209	N	1107	-0-	-102	-0-	1105	3	2	9	Y	2					50
01	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					50
02	1176	N	980	-0-	-196	-0-	980	3			Y	-0-					50

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1795	-0-	-1205	4130	1792	3	3	9	Y	3					53
10	3100	N	1623	-0-	-1477	2653	1615	3	8	9	Y	7					60
11	3000	N	1485	-0-	-1515	1138	1476	3	9	9	Y	8					68
12	2831	N	1693	-0-	-1138	-0-	1683	3	10	9	Y	9					77
01	1612	N	1517	-0-	-95	-0-	1514	3	3	9	Y	3					80
02	1400	N	1282	-0-	-118	-0-	1282	3			Y	-0-					80

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					25
10	961	N	931	-0-	-30	-0-	931	3			N	-0-					25
11	1230	N	1031	-0-	-199	-0-	1031	3			N	-0-					25
12	1147	N	1109	-0-	-38	-0-	1101	3	8	9	N	7					32
01	930	N	916	-0-	-14	-0-	915	3	1	9	N	1					33
02	952	N	917	-0-	-35	-0-	907	3	10	9	N	9					42

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	405	-0-	-75	-0-	405	3			Y	-0-					28
10	465	N	422	-0-	-43	-0-	420	3	2	9	Y	2					30
11	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					30
12	434	N	432	-0-	-2	-0-	432	3			Y	-0-					30
01	434	N	421	-0-	-13	-0-	418	3	3	9	Y	3					33
*02	409	N	409	-0-	-0-	-0-	407	3	2	9	Y	2					35

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	128					Y	-0-					18
10	T. A.		197	-0-	197	325	197	3			Y	-0-					18
11	T. A.		212	-0-	212	537	212	3			Y	-0-					18
12	T. A.		194	-0-	194	731	194	3			Y	-0-					18
01	921	N	190	-0-	-731	-0-	190	3			Y	-0-					18
02	196	N	174	-0-	-22	-0-	174	3			Y	-0-					18

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	371	-0-	-49	-0-	371	3			N	-0-					20
10	372	N	331	-0-	-41	-0-	329	3	2	9	N	2					22
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					22
12	372	N	286	-0-	-86	-0-	285	3	1	9	N	1					23
01	341	N	339	-0-	-2	-0-	335	3	4	9	N	4					27
02	336	N	309	-0-	-27	-0-	308	3	1	9	N	1					28

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	803	3			N	-0-					48
10	775	N	767	-0-	-8	-0-	767	3			N	-0-					48
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					48
12	837	N	811	-0-	-26	-0-	811	3			N	-0-					48
01	775	N	742	-0-	-33	-0-	740	3	2	9	N	2					50
02	756	N	715	-0-	-41	-0-	713	3	2	9	N	2					52

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1184	N	1184	-0-	-0-	-0-	1183	3	1	9	N	1					33
10	1178	N	1086	-0-	-92	-0-	1082	3	4	9	N	4					37
11	1200	N	1174	-0-	-26	-0-	1171	3	3	9	N	3					40
12	1310	N	1310	-0-	-0-	-0-	1293	3	17	9	N	15					55
01	1168	N	1168	-0-	-0-	-0-	1159	3	9	9	N	8					63
02	1092	N	1000	-0-	-92	-0-	992	3	8	9	N	7					70

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	355	-0-	-35	-0-	355	3			Y	-0-					15
10	403	N	373	-0-	-30	-0-	373	3			Y	-0-					15
11	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					15
12	372	N	352	-0-	-20	-0-	352	3			Y	-0-					15
01	372	N	343	-0-	-29	-0-	343	3			Y	-0-					15
02	336	N	309	-0-	-27	-0-	309	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	362	3	32	9	N	29					67
10	411	N	411	-0-	-0-	-0-	410	3	1	9	N	1	50	1			18
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					18
12	412	N	412	-0-	-0-	-0-	410	3	2	9	N	2					20
01	406	N	406	-0-	-0-	-0-	398	3	8	9	N	7					27
*02	340	N	340	-0-	-0-	-0-	339	3	1	9	N	1					28

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	748	-0-	-243	-0-	748	3			Y	-0-					45
10	775	N	731	-0-	-44	-0-	727	3	4	9	Y	4	1	8			48
11	770	N	770	-0-	-0-	-0-	768	3	2	9	Y	2	42	1			8
12	775	N	740	-0-	-35	-0-	734	3	6	9	Y	5					13
01	744	N	732	-0-	-12	-0-	728	3	4	9	Y	4					17
02	728	N	667	-0-	-61	-0-	661	3	6	9	Y	5					22

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	316	-0-	-134	-0-	314	3	2	9	Y	2					27
10	465	N	316	-0-	-149	-0-	315	3	1	9	Y	1					28
11	450	N	332	-0-	-118	-0-	330	3	2	9	Y	2					30
12	371	N	371	-0-	-0-	-0-	365	3	6	9	Y	5					35
01	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					35
*02	349	N	349	-0-	-0-	-0-	346	3	3	9	Y	3					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1032	N	757	-0-	-275	-0-	739	3	18	9	Y	16					33
10	837	N	768	-0-	-69	-0-	749	3	19	9	Y	17					50
11	840	N	771	-0-	-69	-0-	752	3	19	9	Y	17					67
12	779	N	779	-0-	-0-	-0-	756	3	23	9	Y	21	80	1			8
01	775	N	752	-0-	-23	-0-	735	3	17	9	Y	15					23
02	728	N	669	-0-	-59	-0-	659	3	10	9	Y	9					32

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1561	-0-	-1439	6126	1552	3	9	9	Y	8					48
10	3100	N	1484	-0-	-1616	4510	1452	3	32	9	Y	29	47	1			30
11	3000	N	1436	-0-	-1564	2946	1436	3			Y	-0-					30
12	3100	N	1521	-0-	-1579	1367	1519	3	2	9	Y	2					32
01	2873	N	1506	-0-	-1367	-0-	1505	3	1	9	Y	1					33
*02	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					33

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	514	-0-	-26	-0-	512	3	2	9	N	2					27
10	558	N	435	-0-	-123	-0-	435	3			N	-0-					27
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					27
12	535	N	535	-0-	-0-	-0-	534	3	1	9	N	1					28
01	525	N	525	-0-	-0-	-0-	521	3	4	9	N	4					32
02	504	N	430	-0-	-74	-0-	430	3			N	-0-					32

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3180	-0-	-300	-0-	3180	3			Y	-0-					31
10	3503	X	3103	-0-	-400	-0-	3103	3			Y	-0-					31
11	3360	X	3132	-0-	-228	-0-	3129	3	3	9	Y	3					34
12	3472	X	3129	-0-	-343	-0-	3129	3			Y	-0-					34
01	3348	X	3063	-0-	-285	-0-	3063	3			Y	-0-					34
02	2968	X	2749	-0-	-219	-0-	2749	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1967	-0-	-1033	9686	1967	3			Y	-0-					14
10	3100	N	1893	-0-	-1207	8479	1893	3			Y	-0-					14
11	3000	N	1607	-0-	-1393	7086	1607	3			Y	-0-					14
12	3100	N	1800	-0-	-1300	5786	1799	3	1	9	Y	1					15
01	3100	N	1643	-0-	-1457	4329	1643	3			Y	-0-					15
*02	2800	N	1546	-0-	-1254	3075	1546	3			Y	-0-					15

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1007	-0-	-193	-0-	995	3	12	9	N	11					71
10	1240	N	350	-0-	-890	-0-	348	3	2	9	N	2	55	1			18
11	1302	N	1302	-0-	-0-	-0-	1301	3	1	9	N	1					19
12	1270	N	1270	-0-	-0-	-0-	1267	3	3	9	N	3					22
01	1197	N	1197	-0-	-0-	-0-	1190	3	7	9	N	6					28
02	1120	N	1093	-0-	-27	-0-	1079	3	14	9	N	13					41

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1308	-0-	-1692	3590	1308	3			Y	-0-					-0-
10	3100	N	1393	-0-	-1707	1883	1393	3			Y	-0-					-0-
11	3000	N	1435	-0-	-1565	318	1435	3			Y	-0-					-0-
12	1753	N	1435	-0-	-318	-0-	1435	3			Y	-0-					-0-
01	1395	N	1382	-0-	-13	-0-	1382	3			Y	-0-					-0-
02	1344	N	1264	-0-	-80	-0-	1264	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1323	-0-	-27	-0-	1319	3	4	9	N	4					70
10	1395	N	1337	-0-	-58	-0-	1334	3	3	9	N	3	64	1			9
11	1320	N	1293	-0-	-27	-0-	1292	3	1	9	N	1					10
12	1364	N	1355	-0-	-9	-0-	1351	3	4	9	N	4					14
01	1333	N	1311	-0-	-22	-0-	1303	3	8	9	N	7					21
02	1204	N	1172	-0-	-32	-0-	1158	3	14	9	N	13					34

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

09	270	N	255	-0-	-15	-0-	255	3			N	-0-					23
10	342	N	342	-0-	-0-	-0-	338	3	4	9	N	4					27
11	360	N	319	-0-	-41	-0-	318	3	1	9	N	1					28
12	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1					29
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					29
02	308	N	300	-0-	-8	-0-	299	3	1	9	N	1					30

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

09	960	N	868	-0-	-92	-0-	858	3	10	9	N	9					42
10	907	N	907	-0-	-0-	-0-	906	3	1	9	N	1					43
11	930	N	874	-0-	-56	-0-	870	3	4	9	N	4					47
12	903	N	903	-0-	-0-	-0-	900	3	3	9	N	3	23	1			27
01	899	N	876	-0-	-23	-0-	873	3	3	9	N	3					30
02	812	N	801	-0-	-11	-0-	798	3	3	9	N	3					33

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

09	750	N	641	-0-	-109	-0-	639	3	2	9	N	2					15
10	682	N	613	-0-	-69	-0-	611	3	2	9	N	2					17
11	630	N	602	-0-	-28	-0-	600	3	2	9	N	2					19
12	651	N	649	-0-	-2	-0-	630	3	19	9	N	17					36
01	658	N	658	-0-	-0-	-0-	651	3	7	9	N	6					42
*02	580	N	580	-0-	-0-	-0-	580	3			N	-0-					42

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

09	1770	N	1658	-0-	-112	-0-	1656	3	2	9	N	2					39
10	1798	N	1517	-0-	-281	-0-	1517	3			N	-0-					39
11	1710	N	1682	-0-	-28	-0-	1679	3	3	9	N	3					42
12	1705	N	1705	-0-	-0-	-0-	1704	3	1	9	N	1					43
01	1697	N	1697	-0-	-0-	-0-	1691	3	6	9	N	5					48
02	1568	N	1454	-0-	-114	-0-	1435	3	19	9	N	17					65

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

09	1260	N	1239	-0-	-21	-0-	1239	3			N	-0-					44
10	1271	N	1248	-0-	-23	-0-	1244	3	4	9	N	4					48
11	1205	N	1205	-0-	-0-	-0-	1203	3	2	9	N	2					50
12	1271	N	1226	-0-	-45	-0-	1216	3	10	9	N	9	45	1			14
01	1240	N	1173	-0-	-67	-0-	1170	3	3	9	N	3					17
02	1120	N	1062	-0-	-58	-0-	1054	3	8	9	N	7					24

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

09	1864	X	1864	-0-	-0-	-0-	1847	3	17	9	N	15					85
10	1667	X	1667	-0-	-0-	-0-	1658	3	9	9	N	8	73	1			20
11	1783	N	1783	-0-	-0-	-0-	1781	3	2	9	N	2					22
12	1938	N	1938	-0-	-0-	-0-	1931	3	7	9	N	6					28
01	1984	N	1984	-0-	-0-	-0-	1973	3	11	9	N	10					38
*02	1657	N	1657	-0-	-0-	-0-	1642	3	15	9	N	14					52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2444	-0-	-556	13916	2436	3	8	9	Y	7					37
10	3100	N	2272	-0-	-828	13088	2262	3	10	9	Y	9					46
11	3000	N	2250	-0-	-750	12338	2237	3	13	9	Y	12					58
12	3100	N	2281	-0-	-819	11519	2272	3	9	9	Y	8	58	1	1	8	7
01	3100	N	2257	-0-	-843	10676	2248	3	9	9	Y	8					15
*02	2800	N	1948	-0-	-852	9824	1944	3	4	9	Y	4					19

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

09	1142	N	1142	-0-	-0-	-0-	1138	3	4	9	N	4					59
10	1146	N	1146	-0-	-0-	-0-	1142	3	4	9	N	4	49	1			14
11	582	N	582	-0-	-0-	-0-	581	3	1	9	N	1					15
12	775	N	569	-0-	-206	-0-	569	3			N	-0-					15
01	775	N	430	-0-	-345	-0-	430	3			N	-0-					15
02	532	N	351	-0-	-181	-0-	351	3			N	-0-					15

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

09	2744	X	2744	-0-	-0-	-0-	2744	3			Y	-0-					-0-
10	2821	X	2621	-0-	-200	-0-	2621	3			Y	-0-					-0-
11	2730	X	2410	-0-	-320	-0-	2410	3			Y	-0-					-0-
12	2821	X	2296	-0-	-525	-0-	2296	3			Y	-0-					-0-
01	2821	X	2149	-0-	-672	-0-	2149	3			Y	-0-					-0-
02	2548	X	2304	-0-	-244	-0-	2304	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

*03	3502	X	3502	-0-	-0-	-0-	3484	3	18	9	N	16	59	1			37
*04	3866	X	3866	-0-	-0-	-0-	3854	3	12	9	N	11					48
*05	3886	X	3886	-0-	-0-	-0-	3856	3	30	9	N	27	40	1			35
*06	3296	X	3296	-0-	-0-	-0-	3285	3	11	9	N	10					45
*07	3754	X	3754	-0-	-0-	-0-	3745	3	9	9	N	8					53
*08	3611	X	3611	-0-	-0-	-0-	3607	3	4	9	N	4					57
*09	3429	X	3429	-0-	-0-	-0-	3429	3			N	-0-	5	5			52
*10	3392	X	3392	-0-	-0-	-0-	3382	3	10	9	N	9					61
*11	3445	X	3445	-0-	-0-	-0-	3437	3	8	9	N	7					68
*12	3414	X	3414	-0-	-0-	-0-	3386	3	28	9	N	25	72	1			21
*01	3475	X	3475	-0-	-0-	-0-	3465	3	10	9	N	9					30
*02	3224	X	3224	-0-	-0-	-0-	3194	3	30	9	N	27					57

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

09	715	N	715	-0-	-0-	-0-	714	3	1	9	N	1					32
10	711	N	711	-0-	-0-	-0-	700	3	11	9	N	10					42
11	670	N	670	-0-	-0-	-0-	667	3	3	9	N	3					45
12	706	N	706	-0-	-0-	-0-	694	3	12	9	N	11	43	1			13
01	691	N	691	-0-	-0-	-0-	690	3	1	9	N	1					14
*02	587	N	587	-0-	-0-	-0-	584	3	3	9	N	3					17

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

09	5910	X	5317	-0-	-593	-0-	5286	3	31	9	N	28	65	1	1	8	26
10	5890	X	5394	-0-	-496	-0-	5373	3	21	9	N	19					45
11	5520	X	5112	-0-	-408	-0-	5083	3	29	9	N	26					71
12	5642	X	5267	-0-	-375	-0-	5235	3	32	9	N	29	79	1			21
01	5580	X	741	-0-	-4839	-0-	741	3			N	-0-					21
*02	5993	X	5993	-0-	-0-	-0-	5968	3	25	9	N	23					44

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1025	-0-	-1975	1163	1019	3	6	9	Y	5					63
10	2268	N	1105	-0-	-1163	-0-	1097	3	8	9	Y	7	54	1	1	8	15
11	1134	N	1134	-0-	-0-	-0-	1128	3	6	9	Y	5					20
12	1131	N	1131	-0-	-0-	-0-	1122	3	9	9	Y	8					28
01	1116	N	1071	-0-	-45	-0-	1065	3	6	9	Y	5					33
02	1064	N	964	-0-	-100	-0-	954	3	10	9	Y	9					42

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	786	-0-	-2214	1208	786	3			Y	-0-					122
10	1990	N	782	-0-	-1208	-0-	782	3			Y	-0-					122
11	870	N	739	-0-	-131	-0-	739	3			Y	-0-					122
12	806	N	729	-0-	-77	-0-	729	3			Y	-0-					122
01	775	N	698	-0-	-77	-0-	698	3			Y	-0-					122
02	700	N	612	-0-	-88	-0-	612	3			Y	-0-					122

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	977	-0-	-73	-0-	934	3	43	9	N	39	72	1			37
10	1085	N	1075	-0-	-10	-0-	1052	3	23	9	N	21					58
11	1020	N	949	-0-	-71	-0-	923	3	26	9	N	24					82
12	1023	N	1021	-0-	-2	-0-	975	3	46	9	N	42	61	1			63
01	1085	N	1026	-0-	-59	-0-	983	3	43	9	N	39	2	8			100
*02	936	N	936	-0-	-0-	-0-	904	3	32	9	N	29					129

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	1383	-0-	-1197	-0-	1381	3	2	9	N	2	2	8			37
10	2077	X	1501	-0-	-576	-0-	1494	3	7	9	N	6					43
11	1860	X	795	-0-	-1065	-0-	795	3			N	-0-					43
12	1829	X	848	-0-	-981	-0-	820	3	28	9	N	25					68
01	1612	X	762	-0-	-850	-0-	758	3	4	9	N	4					72
02	1344	X	722	-0-	-622	-0-	722	3			N	-0-					72

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-					-0-
10	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-					-0-
11	180	N	161	-0-	-19	-0-	10	1	151	3	N	-0-					-0-
12	186	N	170	-0-	-16	-0-	11	1	159	3	N	-0-					-0-
01	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-					-0-
02	140	N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP //CONT.// 084545
7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	478	-0-	-2	-0-	31	1	447	3	N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-					-0-
11	480	N	460	-0-	-20	-0-	30	1	430	3	N	-0-					-0-
12	496	N	483	-0-	-13	-0-	31	1	452	3	N	-0-					-0-
01	496	N	459	-0-	-37	-0-	30	1	429	3	N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	638	-0-	-22	-0-	638	2			N	-0-					-0-
10	651	N	637	-0-	-14	-0-	637	2			N	-0-					-0-
11	660	N	609	-0-	-51	-0-	609	2			N	-0-					-0-
12	651	N	632	-0-	-19	-0-	632	2			N	-0-					-0-
01	651	N	614	-0-	-37	-0-	614	2			N	-0-					-0-
02	560	N	556	-0-	-4	-0-	556	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	132	2	120	9	N	109	109	1			95
10	155	N	134	-0-	-21	-0-	134	2			N	-0-	5	5			90
11	127	N	127	-0-	-0-	-0-	127	2			N	-0-	5	5			85
*12	248	N	127	-0-	-121	-0-	127	2			N	-0-					27
*01	124	N	116	-0-	-8	-0-	116	2			N	-0-					27
*02	112	N	109	-0-	-3	-0-	109	2			N	-0-					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	372	-0-	-18	-0-	372	2			N	-0-					14
10	403	N	400	-0-	-3	-0-	400	2			N	-0-	5	5			9
11	390	N	379	-0-	-11	-0-	379	2			N	-0-	5	5			4
12	393	N	393	-0-	-0-	-0-	392	2	1	9	N	1					5
01	403	N	385	-0-	-18	-0-	385	2			N	-0-					5
02	364	N	349	-0-	-15	-0-	349	2			N	-0-					5

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	589	-0-	-41	-0-	27	1	549	3	Y	12	11	1			6
							13	9									
10	620	N	619	-0-	-1	-0-	30	1	576	3	Y	12	12	1			6
							13	9									
11	603	N	603	-0-	-0-	-0-	30	1	560	3	Y	12	10	1			8
							13	9									
12	636	N	636	-0-	-0-	-0-	32	1	593	3	Y	10	10	1	1	8	7
							11	9									
01	DLQ G-10		652	-0-	652	652	32	1	607	3	Y	12	12	1			7
							13	9									
02	DLQ G-10		705	-0-	705	1357	35	1	656	3	Y	13	8	1			12
							14	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	131	-0-	-19	-0-	6	1	124	3	Y	1	1	1			1
							1	9									
10	141	N	141	-0-	-0-	-0-	7	1	133	3	Y	1	1	1			1
							1	9									
11	135	N	135	-0-	-0-	-0-	7	1	127	3	Y	1	1	1			1
							1	9									
12	169	N	169	-0-	-0-	-0-	9	1	159	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		182	-0-	182	182	9	1	173	3	Y	-0-					1
02	DLQ G-10		143	-0-	143	325	7	1	135	3	Y	1	1	1			1
							1	9									

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

09	480	N	423	-0-	-57	-0-	20	1	394	3	Y	8	8	1			4
							9	9									
10	496	N	450	-0-	-46	-0-	22	1	418	3	Y	9	8	1			5
							10	9									
11	450	N	439	-0-	-11	-0-	22	1	408	3	Y	8	7	1			6
							9	9									
12	434	N	406	-0-	-28	-0-	20	1	379	3	Y	6	7	1	1	8	4
							7	9									
01	DLQ G-10		437	-0-	437	437	21	1	406	3	Y	9	8	1			5
							10	9									
02	DLQ G-10		396	-0-	396	833	20	1	368	3	Y	7	5	1			7
							8	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

09	510	N	365	-0-	-145	-0-	17	1	339	3	Y	8	7	1			4
							9	9									
10	496	N	414	-0-	-82	-0-	20	1	386	3	Y	7	7	1			4
							8	9									
11	427	N	427	-0-	-0-	-0-	21	1	396	3	Y	9	7	1			6
							10	9									
12	434	N	434	-0-	-0-	-0-	22	1	405	3	Y	6	7	1			5
							7	9									
01	DLQ G-10		449	-0-	449	449	22	1	418	3	Y	8	8	1			5
							9	9									
02	DLQ G-10		411	-0-	411	860	21	1	382	3	Y	7	5	1			7
							8	9									

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	313	N	313	-0-	-0-	-0-	14	1 7 9	292	3	Y	6	6	1			3
10	341	N	138	-0-	-203	-0-	7	1 3 9	128	3	Y	3	5	1			1
11	300	N	228	-0-	-72	-0-	11	1 6 9	211	3	Y	5	3	1			3
12	310	N	165	-0-	-145	-0-	8	1 2 9	155	3	Y	2	3	1			2
01	DLQ G-10		236	-0-	236	236	12	1 6 9	218	3	Y	5	4	1			3
02	DLQ G-10		265	-0-	265	501	13	1 4 9	248	3	Y	4	3	1			4

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	328	-0-	-122	-0-	15	1 7 9	306	3	Y	6	6	1			3
10	434	N	339	-0-	-95	-0-	17	1 7 9	315	3	Y	6	6	1			3
11	404	N	404	-0-	-0-	-0-	20	1 9 9	375	3	Y	8	6	1			5
12	372	N	372	-0-	-0-	-0-	19	1 6 9	347	3	Y	5	6	1			4
01	DLQ G-10		367	-0-	367	367	18	1 8 9	341	3	Y	7	7	1			4
02	DLQ G-10		329	-0-	329	696	16	1 7 9	306	3	Y	6	4	1			6

UNIVERSITY 54-21 WELL #: 1 RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	214	-0-	-86	-0-	214	3			N	-0-					56
10	279	N	277	-0-	-2	-0-	277	3			N	-0-	1	7			55
11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					55
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					55
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					55
*02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					55

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	729	-0-	-21	-0-	34	1 10 9	685	3	Y	9	8	1			4
10	751	N	751	-0-	-0-	-0-	37	1 7 9	707	3	Y	6	6	1			4
11	731	N	731	-0-	-0-	-0-	37	1 6 9	688	3	Y	5	4	1			5
12	744	N	731	-0-	-13	-0-	37	1 6 9	688	3	Y	5	6	1	1	8	3
01	744	N	702	-0-	-42	-0-	35	1 4 9	663	3	Y	4	2	1			5
*02	679	N	679	-0-	-0-	-0-	34	1 4 9	641	3	Y	4	2	1			7

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	755	-0-		-115	-0-	35	1	702	3	Y	16	15	1			8
								18	9									
10	930	N	756	-0-		-174	-0-	37	1	702	3	Y	15	15	1			8
								17	9									
11	900	N	732	-0-		-168	-0-	36	1	681	3	Y	14	12	1			10
								15	9									
12	775	N	676	-0-		-99	-0-	34	1	633	3	Y	8	11	1			7
								9	9									
01	770	N	770	-0-		-0-	-0-	38	1	715	3	Y	15	14	1			8
								17	9									
*02	970	N	970	-0-		-0-	-0-	49	1	901	3	Y	18	10	1			16
								20	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	459	N	459	-0-		-0-	-0-	22	1	435	3	Y	2					5
								2	9									
10	404	N	404	-0-		-0-	-0-	18	1	384	3	Y	2	1	1			6
								2	9									
11	274	N	274	-0-		-0-	-0-	13	1	259	3	Y	2	1	1			7
								2	9									
12	465	N	271	-0-		-194	-0-	13	1	257	3	Y	1	1	1			7
								1	9									
*01	403	N	220	-0-		-183	-0-	11	1	208	3	Y	1	1	1			7
								1	9									
*02	252	N	181	-0-		-71	-0-	9	1	172	3	Y	-0-					7

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-		-0-	-0-	17	1	329	3	Y	-0-	1	1			7
10	372	N	360	-0-		-12	-0-	16	1	343	3	Y	1					8
								1	9									
11	360	N	101	-0-		-259	-0-	5	1	95	3	Y	1	1	1			8
								1	9									
12	508	N	508	-0-		-0-	-0-	25	1	481	3	Y	2	1	1			9
								2	9									
*01	372	N	357	-0-		-15	-0-	17	1	339	3	Y	1	2	1			8
								1	9									
*02	286	N	286	-0-		-0-	-0-	14	1	270	3	Y	2	1	1			9
								2	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-		-0-	-0-	31	1	625	3	Y	13	13	1			7
								14	9									
10	736	N	736	-0-		-0-	-0-	36	1	685	3	Y	14	14	1			7
								15	9									
11	647	N	647	-0-		-0-	-0-	32	1	601	3	Y	13	12	1			8
								14	9									
12	714	N	714	-0-		-0-	-0-	36	1	667	3	Y	10	10	1			8
								11	9									
01	744	N	714	-0-		-30	-0-	35	1	664	3	Y	14	14	1			8
								15	9									
*02	628	N	628	-0-		-0-	-0-	31	1	585	3	Y	11	8	1			11
								12	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1275	-0-		-45	-0-	59	1	1188	3	Y	25	23	1			13
								28	9									
10	1457	N	1334	-0-		-123	-0-	65	1	1240	3	Y	26	25	1			14
								29	9									
11	1320	N	1257	-0-		-63	-0-	63	1	1168	3	Y	24	22	1			16
								26	9									
12	1333	N	1253	-0-		-80	-0-	63	1	1170	3	Y	18	20	1			14
								20	9									
01	1333	N	1300	-0-		-33	-0-	64	1	1208	3	Y	25	24	1			15
								28	9									
*02	1323	N	1323	-0-		-0-	-0-	66	1	1232	3	Y	23	15	1			23
								25	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	X	138	-0-		-0-	-0-	18	1	117	3	Y	3					4
								3	9									
10	403	X	133	-0-		-270	-0-	19	1	111	3	Y	3	3	1			4
								3	9									
11	390	X	223	-0-		-167	-0-	30	1	186	3	Y	6	4	1			6
								7	9									
12	588	X	588	-0-		-0-	-0-	74	1	501	3	Y	12	8	1			10
								13	9									
01	241	N	241	-0-		-0-	-0-	22	1	210	3	Y	8	12	1			6
								9	9									
*02	279	N	279	-0-		-0-	-0-	29	1	241	3	Y	8	5	1			9
								9	9									

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	908	-0-		-52	-0-	117	1	769	3	Y	20					29
								22	9									
10	1178	N	958	-0-		-220	-0-	137	1	793	3	Y	25	25	1			29
								28	9									
11	1040	N	1040	-0-		-0-	-0-	140	1	868	3	Y	29	28	1			30
								32	9									
12	1142	N	1142	-0-		-0-	-0-	143	1	973	3	Y	24	34	1			20
								26	9									
01	1082	N	1082	-0-		-0-	-0-	100	1	945	3	Y	34	28	1			26
								37	9									
02	952	N	867	-0-		-85	-0-	90	1	751	3	Y	24	21	1			29
								26	9									

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	681	N	681	-0-		-0-	-0-	32	1	631	3	Y	16	20	1			13
								18	9									
10	682	N	570	-0-		-112	-0-	25	1	526	3	Y	17	17	1			13
								19	9									
11	637	N	637	-0-		-0-	-0-	30	1	590	3	Y	15	14	1			14
								17	9									
12	748	N	748	-0-		-0-	-0-	36	1	692	3	Y	18	14	1			18
								20	9									
*01	810	N	810	-0-		-0-	-0-	38	1	748	3	Y	22	16	1			24
								24	9									
*02	588	N	583	-0-		-5	-0-	27	1	537	3	Y	17	21	1			20
								19	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	446	-0-	-4	-0-	21	1	415	3	Y	9	8	1			5
							10	9									
10	496	N	432	-0-	-64	-0-	21	1	403	3	Y	7	8	1			4
							8	9									
11	450	N	414	-0-	-36	-0-	21	1	384	3	Y	8	7	1			5
							9	9									
12	465	N	404	-0-	-61	-0-	20	1	377	3	Y	6	7	1			4
							7	9									
01	434	N	429	-0-	-5	-0-	21	1	398	3	Y	9	8	1			5
							10	9									
02	392	N	365	-0-	-27	-0-	18	1	339	3	Y	7	5	1			7
							8	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2451	-0-	-189	-0-	113	1	2284	3	Y	49	44	1			26
							54	9									
10	2728	X	2434	-0-	-294	-0-	119	1	2264	3	Y	46	47	1			25
							51	9									
11	2490	X	2340	-0-	-150	-0-	116	1	2174	3	Y	45	40	1			30
							50	9									
12	2573	X	2307	-0-	-266	-0-	116	1	2156	3	Y	32	37	1			25
							35	9									
01	2449	N	2297	-0-	-152	-0-	113	1	2134	3	Y	45	44	1			26
							50	9									
02	2184	N	2054	-0-	-130	-0-	103	1	1911	3	Y	36	26	1			36
							40	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1517	N	1517	-0-	-0-	-0-	70	1	1413	3	Y	31	25	1			16
							34	9									
10	1829	N	1398	-0-	-431	-0-	69	1	1300	3	Y	26	28	1			14
							29	9									
11	1315	N	1315	-0-	-0-	-0-	65	1	1221	3	Y	26	23	1			17
							29	9									
12	1581	N	1185	-0-	-396	-0-	60	1	1107	3	Y	16	20	1			13
							18	9									
01	1395	N	1108	-0-	-287	-0-	54	1	1030	3	Y	22	22	1			13
							24	9									
02	1232	N	999	-0-	-233	-0-	50	1	930	3	Y	17	12	1			18
							19	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1346	N	1346	-0-	-0-	-0-	62	1	1254	3	Y	27	25	1			14
							30	9									
10	1488	N	1313	-0-	-175	-0-	64	1	1221	3	Y	25	26	1			13
							28	9									
11	1380	N	1262	-0-	-118	-0-	63	1	1173	3	Y	24	21	1			16
							26	9									
12	1395	N	1297	-0-	-98	-0-	65	1	1212	3	Y	18	20	1			14
							20	9									
01	1319	N	1319	-0-	-0-	-0-	65	1	1225	3	Y	26	25	1			15
							29	9									
*02	1200	N	1200	-0-	-0-	-0-	60	1	1117	3	Y	21	15	1			21
							23	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	826	N	826	-0-	-0-	-0-	38	1	769	3	Y	17	15	1			9
							19	9									
10	965	N	965	-0-	-0-	-0-	47	1	898	3	Y	18	17	1			10
							20	9									
11	968	N	968	-0-	-0-	-0-	48	1	899	3	Y	19	16	1			13
							21	9									
12	953	N	953	-0-	-0-	-0-	48	1	892	3	Y	12	15	1			10
							13	9									
01	961	N	887	-0-	-74	-0-	43	1	824	3	Y	18	18	1			10
							20	9									
02	896	N	794	-0-	-102	-0-	40	1	739	3	Y	14	10	1			14
							15	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

09	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
11	1320	N	1142	-0-	-178	-0-	1142	3			N	-0-					-0-
12	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
01	1178	N	1088	-0-	-90	-0-	1088	3			N	-0-					-0-
02	1064	N	1000	-0-	-64	-0-	1000	3			N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

09	1140	N	1093	-0-	-47	-0-	51	1	1018	3	Y	22	20	1			11
							24	9									
10	1209	N	1103	-0-	-106	-0-	54	1	1026	3	Y	21	21	1			11
							23	9									
11	1110	N	1069	-0-	-41	-0-	53	1	993	3	Y	21	18	1			14
							23	9									
12	1116	N	1075	-0-	-41	-0-	54	1	1004	3	Y	15	17	1			12
							17	9									
01	1116	N	1095	-0-	-21	-0-	54	1	1018	3	Y	21	21	1			12
							23	9									
02	1008	N	999	-0-	-9	-0-	50	1	929	3	Y	18	12	1			18
							20	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

09	1735	N	1735	-0-	-0-	-0-	84	1	1640	3	Y	10					17
							11	9									
10	976	N	976	-0-	-0-	-0-	44	1	928	3	Y	4	2	1			19
							4	9									
11	579	N	579	-0-	-0-	-0-	28	1	548	3	Y	3	2	1			20
							3	9									
12	1457	N	342	-0-	-1115	-0-	17	1	323	3	Y	2	3	1			19
							2	9									
*01	1798	X	35	-0-	-1763	-0-	2	1	33	3	Y	-0-	1	1			18
*02	1624	X	56	-0-	-1568	-0-	3	1	53	3	Y	-0-					18

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	721	-0-	-389	-0-	34	1	668	3	Y	17	25	1			14
							19	9									
10	432	N	432	-0-	-0-	-0-	19	1	400	3	Y	12	16	1			10
							13	9									
11	960	N	8	-0-	-952	-0-	8	3			Y	-0-	10	1			-0-
12	993	N	993	-0-	-0-	-0-	48	1	919	3	Y	24	2	1			22
							26	9									
*01	665	N	665	-0-	-0-	-0-	31	1	614	3	Y	18	19	1			21
							20	9									
*02	690	N	690	-0-	-0-	-0-	32	1	635	3	Y	21	19	1			23
							23	9									

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1087	N	1087	-0-	-0-	-0-	51	1	1007	3	Y	26	44	1			21
							29	9									
10	2170	N	159	-0-	-2011	-0-	7	1	146	3	Y	5	22	1			4
							6	9									
11	1260	N	1002	-0-	-258	-0-	48	1	928	3	Y	24	6	1			22
							26	9									
12	1116	N	1008	-0-	-108	-0-	49	1	933	3	Y	24	21	1			25
							26	9									
*01	548	N	548	-0-	-0-	-0-	26	1	507	3	Y	14	20	1			19
							15	9									
*02	1235	N	1235	-0-	-0-	-0-	58	1	1137	3	Y	36	17	1			38
							40	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
11	390	N	14	-0-	-376	-0-	14	3			N	-0-					-0-
12	1766	N	1766	-0-	-0-	-0-	1758	3	8	9	N	7					7
01	1512	N	1512	-0-	-0-	-0-	1501	3	11	9	N	10					17
*02	1179	N	1179	-0-	-0-	-0-	1173	3	6	9	N	5					22

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	575	-0-	-805	-0-	575	3			Y	-0-					-0-
10	1085	X	1036	-0-	-49	-0-	1036	3			Y	-0-					-0-
11	1050	X	758	-0-	-292	-0-	758	3			Y	-0-					-0-
12	1085	X	884	-0-	-201	-0-	884	3			Y	-0-					-0-
01	1023	N	729	-0-	-294	-0-	729	3			Y	-0-					-0-
02	700	N	683	-0-	-17	-0-	683	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	841	-0-	-149	-0-	41	1	800	3	Y	-0-	1	1			20
10	1178	N	825	-0-	-353	-0-	37	1	784	3	Y	4	1	1			23
							4	9									
11	1397	N	1397	-0-	-0-	-0-	68	1	1323	3	Y	5	1	1			27
							6	9									
12	971	N	971	-0-	-0-	-0-	48	1	917	3	Y	5	6	1			26
							6	9									
*01	1007	N	1007	-0-	-0-	-0-	49	1	954	3	Y	4	5	1			25
							4	9									
*02	924	N	633	-0-	-291	-0-	30	1	600	3	Y	3	2	1			26
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	29	1	575	3	Y	1	1	1			11
							1	9									
10	651	N	636	-0-	-15	-0-	28	1	604	3	Y	4	1	1			14
							4	9									
11	630	N	166	-0-	-464	-0-	8	1	157	3	Y	1	1	1			14
							1	9									
12	850	N	850	-0-	-0-	-0-	42	1	804	3	Y	4	2	1			16
							4	9									
*01	651	N	169	-0-	-482	-0-	8	1	161	3	Y	-0-	3	1			13
*02	803	N	803	-0-	-0-	-0-	39	1	761	3	Y	3					16
							3	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1765	N	1765	-0-	-0-	-0-	82	1	1643	3	Y	36	33	1			19
							40	9									
10	1812	N	1812	-0-	-0-	-0-	89	1	1687	3	Y	33	34	1			18
							36	9									
11	1860	N	1683	-0-	-177	-0-	84	1	1563	3	Y	33	29	1			22
							36	9									
12	1829	N	1684	-0-	-145	-0-	85	1	1574	3	Y	23	27	1			18
							25	9									
01	1798	N	1796	-0-	-2	-0-	88	1	1669	3	Y	35	33	1			20
							39	9									
02	1568	N	1539	-0-	-29	-0-	77	1	1432	3	Y	27	20	1			27
							30	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1564	N	1564	-0-	-0-	-0-	72	1	1458	3	Y	31	28	1			16
							34	9									
10	1642	N	1642	-0-	-0-	-0-	80	1	1527	3	Y	32	31	1			17
							35	9									
11	1530	N	1496	-0-	-34	-0-	74	1	1391	3	Y	28	26	1			19
							31	9									
12	1612	N	1397	-0-	-215	-0-	70	1	1306	3	Y	19	23	1			15
							21	9									
01	1643	N	1402	-0-	-241	-0-	69	1	1302	3	Y	28	27	1			16
							31	9									
02	1400	N	1209	-0-	-191	-0-	61	1	1125	3	Y	21	15	1			22
							23	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	X	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
10	527	X	481	-0-	-46	-0-	481	3			Y	-0-					-0-
11	480	X	459	-0-	-21	-0-	459	3			Y	-0-					-0-
12	775	X	494	-0-	-281	-0-	494	3			Y	-0-					-0-
01	496	N	446	-0-	-50	-0-	446	3			Y	-0-					-0-
02	420	N	382	-0-	-38	-0-	382	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	1150	-0-	-50	-0-	54	1	1064	3	Y	29	38	1			23
							32	9									
10	1364	X	1222	-0-	-142	-0-	53	1	1132	3	Y	34	30	1			27
							37	9									
11	1320	X	1268	-0-	-52	-0-	60	1	1173	3	Y	32	30	1			29
							35	9									
12	1364	X	961	-0-	-403	-0-	46	1	891	3	Y	22	27	1			24
							24	9									
*01	1209	N	1000	-0-	-209	-0-	47	1	923	3	Y	27	21	1			30
							30	9									
*02	1176	N	994	-0-	-182	-0-	46	1	916	3	Y	29	26	1			33
							32	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	16	1	305	3	Y	-0-					6
10	310	N	305	-0-	-5	-0-	14	1	290	3	Y	1					7
							1	9									
11	300	N	153	-0-	-147	-0-	7	1	146	3	Y	-0-					7
12	341	N	331	-0-	-10	-0-	16	1	313	3	Y	2	1	1			8
							2	9									
*01	310	N	246	-0-	-64	-0-	12	1	234	3	Y	-0-	1	1			7
*02	165	N	165	-0-	-0-	-0-	8	1	156	3	Y	1					8
							1	9									

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1366	-0-	-224	-0-	66	1	1298	3	Y	2	2	1			32
							2	9									
10	2170	N	1426	-0-	-744	-0-	64	1	1355	3	Y	6	2	1			36
							7	9									
11	1680	N	919	-0-	-761	-0-	45	1	871	3	Y	3	2	1			37
							3	9									
12	1426	N	1340	-0-	-86	-0-	66	1	1266	3	Y	7	6	1			38
							8	9									
*01	1426	N	1164	-0-	-262	-0-	56	1	1102	3	Y	5	6	1			37
							6	9									
*02	957	N	957	-0-	-0-	-0-	46	1	908	3	Y	3	2	1			38
							3	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	6	1	119	3	Y	4	4	1			3
							4	9									
10	141	N	141	-0-	-0-	-0-	6	1	132	3	Y	3	3	1			3
							3	9									
11	120	N	118	-0-	-2	-0-	6	1	109	3	Y	3	3	1			3
							3	9									
12	124	N	122	-0-	-2	-0-	6	1	113	3	Y	3	3	1			3
							3	9									
*01	155	N	116	-0-	-39	-0-	5	1	107	3	Y	4	3	1			4
							4	9									
*02	112	N	101	-0-	-11	-0-	5	1	94	3	Y	2	3	1			3
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1243	N	1243	-0-	-0-	-0-	59	1	1150	3	Y	31	39	1			25
							34	9									
10	1333	N	1117	-0-	-216	-0-	49	1	1034	3	Y	31	31	1			25
							34	9									
11	1200	N	1162	-0-	-38	-0-	55	1	1075	3	Y	29	28	1			26
							32	9									
12	1271	N	1184	-0-	-87	-0-	57	1	1095	3	Y	29	26	1			29
							32	9									
*01	1157	N	1157	-0-	-0-	-0-	55	1	1068	3	Y	31	25	1			35
							34	9									
*02	1092	N	465	-0-	-627	-0-	22	1	428	3	Y	14	31	1			18
							15	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1099	-0-	-71	-0-	52	1	1017	3	Y	27	30	1			22
							30	9									
10	1476	N	1476	-0-	-0-	-0-	64	1	1367	3	Y	41	30	1			33
							45	9									
11	1440	N	1440	-0-	-0-	-0-	68	1	1332	3	Y	36	36	1			33
							40	9									
12	1397	N	1397	-0-	-0-	-0-	67	1	1294	3	Y	33	32	1			34
							36	9									
*01	1488	N	1239	-0-	-249	-0-	58	1	1145	3	Y	33	29	1			38
							36	9									
*02	1344	N	1167	-0-	-177	-0-	54	1	1074	3	Y	35	34	1			39
							39	9									

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	28	1	566	3	Y	12	13	1			6
							13	9									
10	634	N	634	-0-	-0-	-0-	31	1	590	3	Y	12	12	1			6
							13	9									
11	518	N	518	-0-	-0-	-0-	26	1	480	3	Y	11	10	1			7
							12	9									
12	557	N	557	-0-	-0-	-0-	28	1	521	3	Y	7	8	1			6
							8	9									
01	620	N	132	-0-	-488	-0-	7	1	123	3	Y	2	6	1			2
							2	9									
02	476	N	435	-0-	-41	-0-	22	1	404	3	Y	8	3	1			7
							9	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	880	N	880	-0-	-0-	-0-	43	1	836	3	Y	1	1	1			17
							1	9									
10	899	N	605	-0-	-294	-0-	27	1	575	3	Y	3	1	1			19
							3	9									
11	600	N	553	-0-	-47	-0-	27	1	524	3	Y	2	1	1			20
							2	9									
12	899	N	714	-0-	-185	-0-	35	1	676	3	Y	3	3	1			20
							3	9									
*01	666	N	666	-0-	-0-	-0-	32	1	631	3	Y	3	3	1			20
							3	9									
*02	533	N	533	-0-	-0-	-0-	26	1	506	3	Y	1	1	1			20
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	13	1	254	3	Y	-0-					6
10	279	N	277	-0-	-2	-0-	12	1	265	3	Y	-0-					6
11	300	N	155	-0-	-145	-0-	8	1	146	3	Y	1					7
							1	9									
12	279	N	266	-0-	-13	-0-	13	1	252	3	Y	1	1	1			7
							1	9									
*01	279	N	261	-0-	-18	-0-	13	1	247	3	Y	1	1	1			7
							1	9									
*02	223	N	223	-0-	-0-	-0-	11	1	212	3	Y	-0-					7

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	15	1	305	3	Y	6	5	1			3
							7	9									
10	324	N	324	-0-	-0-	-0-	16	1	301	3	Y	6	6	1			3
							7	9									
11	309	N	309	-0-	-0-	-0-	15	1	287	3	Y	6	5	1			4
							7	9									
12	341	N	314	-0-	-27	-0-	16	1	294	3	Y	4	5	1			3
							4	9									
01	321	N	321	-0-	-0-	-0-	16	1	297	3	Y	7	6	1			4
							8	9									
02	280	N	265	-0-	-15	-0-	13	1	248	3	Y	4	3	1			5
							4	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1034	-0-	-226	-0-	48	1	974	3	Y	11	10	1			5
							12	9									
10	1085	N	889	-0-	-196	-0-	44	1	836	3	Y	8	8	1			5
							9	9									
11	1160	N	1160	-0-	-0-	-0-	58	1	1092	3	Y	9	5	1			9
							10	9									
12	1054	N	1029	-0-	-25	-0-	52	1	971	3	Y	5	9	1			5
							6	9									
01	1119	N	1119	-0-	-0-	-0-	56	1	1057	3	Y	5	3	1			7
							6	9									
02	1092	N	982	-0-	-110	-0-	50	1	925	3	Y	6	3	1			10
							7	9									

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-	-0-	-0-	68	1	503	3	Y	70	6	8			113
							77	9									
10	700	N	700	-0-	-0-	-0-	71	1	559	3	Y	64					177
							70	9									
11	668	N	668	-0-	-0-	-0-	68	1	544	3	Y	51	157	1			71
							56	9									
12	732	N	732	-0-	-0-	-0-	71	1	598	3	Y	57					128
							63	9									
01	693	N	693	-0-	-0-	-0-	71	1	550	3	Y	65	165	1			28
							72	9									
02	616	N	589	-0-	-27	-0-	64	1	469	3	Y	51					79
							56	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	783	-0-	-177	-0-	37	1	725	3	Y	19	34	1			15
							21	9									
10	1209	N	380	-0-	-829	-0-	17	1	351	3	Y	11	17	1			9
							12	9									
11	1080	N	879	-0-	-201	-0-	42	1	813	3	Y	22	11	1			20
							24	9									
12	1068	N	1068	-0-	-0-	-0-	51	1	989	3	Y	25	19	1			26
							28	9									
*01	818	N	818	-0-	-0-	-0-	39	1	755	3	Y	22	22	1			26
							24	9									
*02	812	N	679	-0-	-133	-0-	32	1	625	3	Y	20	23	1			23
							22	9									

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1804	-0-	-116	-0-	85	1	1669	3	Y	45	62	1			36
							50	9									
10	2170	X	2023	-0-	-147	-0-	88	1	1873	3	Y	56	47	1			45
							62	9									
11	2100	X	1571	-0-	-529	-0-	75	1	1453	3	Y	39	48	1			36
							43	9									
12	2170	X	1530	-0-	-640	-0-	74	1	1416	3	Y	36	35	1			37
							40	9									
*01	2123	N	2123	-0-	-0-	-0-	100	1	1960	3	Y	57	33	1			61
							63	9									
*02	1790	N	1790	-0-	-0-	-0-	84	1	1648	3	Y	53	54	1			60
							58	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	38	1	751	3	Y	20	25	1			16
							22	9									
10	868	N	858	-0-	-10	-0-	37	1	795	3	Y	24	21	1			19
							26	9									
11	812	N	812	-0-	-0-	-0-	39	1	751	3	Y	20	21	1			18
							22	9									
12	837	N	689	-0-	-148	-0-	33	1	637	3	Y	17	18	1			17
							19	9									
*01	868	N	725	-0-	-143	-0-	34	1	669	3	Y	20	15	1			22
							22	9									
*02	756	N	612	-0-	-144	-0-	29	1	563	3	Y	18	19	1			21
							20	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	179	-0-	-1	-0-	8	1	167	3	Y	4	3	1			2
							4	9									
10	186	N	182	-0-	-4	-0-	9	1	170	3	Y	3	3	1			2
							3	9									
11	178	N	178	-0-	-0-	-0-	9	1	166	3	Y	3	3	1			2
							3	9									
12	186	N	178	-0-	-8	-0-	9	1	166	3	Y	3	3	1			2
							3	9									
01	186	N	175	-0-	-11	-0-	9	1	163	3	Y	3	3	1			2
							3	9									
02	168	N	164	-0-	-4	-0-	8	1	153	3	Y	3	2	1			3
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1761	N	1761	-0-	-0-	-0-	83	1	1631	3	Y	43	56	1			35
							47	9									
10	1891	N	1789	-0-	-102	-0-	78	1	1656	3	Y	50	45	1			40
							55	9									
11	1740	N	1468	-0-	-272	-0-	70	1	1358	3	Y	36	43	1			33
							40	9									
12	1829	N	1365	-0-	-464	-0-	66	1	1264	3	Y	32	32	1			33
							35	9									
*01	1798	N	1636	-0-	-162	-0-	77	1	1511	3	Y	44	29	1			48
							48	9									
*02	1372	N	1370	-0-	-2	-0-	64	1	1262	3	Y	40	42	1			46
							44	9									

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	18	1	353	3	Y	10	12	1			8
							11	9									
10	403	N	402	-0-	-1	-0-	18	1	372	3	Y	11	10	1			9
							12	9									
11	390	N	378	-0-	-12	-0-	18	1	349	3	Y	10	10	1			9
							11	9									
12	403	N	375	-0-	-28	-0-	18	1	347	3	Y	9	9	1			9
							10	9									
*01	403	N	362	-0-	-41	-0-	17	1	334	3	Y	10	8	1			11
							11	9									
*02	364	N	324	-0-	-40	-0-	15	1	298	3	Y	10	10	1			11
							11	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	1420	-0-	-830	-0-	67	1	1314	3	Y	35	51	1			28
							39	9									
10	1798	N	1502	-0-	-296	-0-	66	1	1391	3	Y	41	36	1			33
							45	9									
11	1590	N	1402	-0-	-188	-0-	67	1	1296	3	Y	35	36	1			32
							39	9									
12	1517	N	1517	-0-	-0-	-0-	73	1	1404	3	Y	36	31	1			37
							40	9									
*01	1525	N	1525	-0-	-0-	-0-	72	1	1408	3	Y	41	32	1			46
							45	9									
*02	1316	N	1186	-0-	-130	-0-	55	1	1092	3	Y	35	40	1			41
							39	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1272	-0-	-18	-0-	60	1	1178	3	Y	31	43	1			25
							34	9									
10	1550	N	1407	-0-	-143	-0-	61	1	1303	3	Y	39	33	1			31
							43	9									
11	1321	N	1321	-0-	-0-	-0-	63	1	1222	3	Y	33	34	1			30
							36	9									
12	1302	N	1209	-0-	-93	-0-	58	1	1119	3	Y	29	29	1			30
							32	9									
*01	1395	N	1264	-0-	-131	-0-	60	1	1168	3	Y	33	25	1			38
							36	9									
*02	1232	N	1132	-0-	-100	-0-	53	1	1043	3	Y	33	33	1			38
							36	9									

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	1312	-0-	-8	-0-	62	1	1214	3	Y	33	36	1			26
							36	9									
10	1307	X	1307	-0-	-0-	-0-	57	1	1210	3	Y	36	33	1			29
							40	9									
11	1230	X	1094	-0-	-136	-0-	52	1	1012	3	Y	27	31	1			25
							30	9									
12	1364	X	1205	-0-	-159	-0-	58	1	1115	3	Y	29	25	1			29
							32	9									
*01	1302	N	1185	-0-	-117	-0-	56	1	1094	3	Y	32	25	1			36
							35	9									
*02	1093	N	1093	-0-	-0-	-0-	51	1	1007	3	Y	32	31	1			37
							35	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	X	1288	-0-	-62	-0-	61	1	1193	3	Y	31	44	1			25
							34	9									
10	1581	X	1495	-0-	-86	-0-	65	1	1384	3	Y	42	34	1			33
							46	9									
11	1530	X	857	-0-	-673	-0-	41	1	792	3	Y	22	35	1			20
							24	9									
12	1581	X	1204	-0-	-377	-0-	58	1	1115	3	Y	28	20	1			28
							31	9									
*01	1488	N	1473	-0-	-15	-0-	69	1	1359	3	Y	41	26	1			43
							45	9									
*02	1249	N	1249	-0-	-0-	-0-	58	1	1150	3	Y	37	38	1			42
							41	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	-0-	-0-	-1440	-0-					Y	-0-	15	1			-0-
10	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1460	N	1460	-0-	-0-	-0-	69	1	1351	3	Y	36	47	1			29
							40	9									
10	1550	N	1508	-0-	-42	-0-	66	1	1396	3	Y	42	37	1			34
							46	9									
11	1470	N	1413	-0-	-57	-0-	67	1	1309	3	Y	34	36	1			32
							37	9									
12	1519	N	1361	-0-	-158	-0-	66	1	1260	3	Y	32	31	1			33
							35	9									
*01	1519	N	1450	-0-	-69	-0-	68	1	1338	3	Y	40	29	1			44
							44	9									
*02	1316	N	1156	-0-	-160	-0-	54	1	1066	3	Y	33	38	1			39
							36	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

09	750	N	680	-0-	-70	-0-	680	3			N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
01	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
*02	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

09	362	N	362	-0-	-0-	-0-	17	1	335	3	Y	9	12	1			7
							10	9									
10	372	N	368	-0-	-4	-0-	16	1	340	3	Y	11	10	1			8
							12	9									
11	360	N	342	-0-	-18	-0-	16	1	316	3	Y	9	9	1			8
							10	9									
12	372	N	271	-0-	-101	-0-	13	1	250	3	Y	7	8	1			7
							8	9									
*01	372	N	210	-0-	-162	-0-	10	1	194	3	Y	5	5	1			7
							6	9									
*02	308	N	173	-0-	-135	-0-	8	1	159	3	Y	5	6	1			6
							6	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

09	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
10	93	N	16	-0-	-77	-0-	1	1	15	3	Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
01	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
02	14	N	11	-0-	-3	-0-	1	1	10	3	Y	-0-					-0-

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

09	660	N	537	-0-	-123	-0-	25	1	498	3	Y	13	17	1			11
							14	9									
10	651	N	563	-0-	-88	-0-	25	1	520	3	Y	16	14	1			13
							18	9									
11	531	N	531	-0-	-0-	-0-	25	1	492	3	Y	13	14	1			12
							14	9									
12	558	N	499	-0-	-59	-0-	24	1	462	3	Y	12	12	1			12
							13	9									
*01	558	N	367	-0-	-191	-0-	17	1	339	3	Y	10	10	1			12
							11	9									
*02	504	N	300	-0-	-204	-0-	14	1	277	3	Y	8	10	1			10
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1122	N	1122	-0-	-0-	-0-	46	1	1076	3	N	-0-					-0-
10	1085	N	1042	-0-	-43	-0-	45	1	997	3	N	-0-					-0-
11	1002	N	1002	-0-	-0-	-0-	47	1	955	3	N	-0-					-0-
12	1147	N	593	-0-	-554	-0-	28	1	564	3	N	1	1	8			-0-
							1	9									
01	1054	N	1049	-0-	-5	-0-	52	1	997	3	N	-0-					-0-
02	924	N	901	-0-	-23	-0-	45	1	856	3	N	-0-					-0-

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1494	-0-	-6	-0-	69	1	1391	3	Y	31	27	1			16
							34	9									
10	1557	N	1557	-0-	-0-	-0-	76	1	1449	3	Y	29	29	1			16
							32	9									
11	1518	N	1518	-0-	-0-	-0-	75	1	1410	3	Y	30	26	1			20
							33	9									
12	1550	N	1520	-0-	-30	-0-	76	1	1421	3	Y	21	24	1			17
							23	9									
01	1550	N	1524	-0-	-26	-0-	75	1	1417	3	Y	29	29	1			17
							32	9									
02	1428	N	1395	-0-	-33	-0-	70	1	1297	3	Y	25	17	1			25
							28	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	993	-0-	-117	-0-	993	3			N	-0-					-0-
10	1085	N	969	-0-	-116	-0-	969	3			N	-0-					-0-
11	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	1206	N	1206	-0-	-0-	-0-	1204	3	2	9	N	2	2	8			-0-
01	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
02	1036	N	896	-0-	-140	-0-	892	3	4	9	N	4	4	8			-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	492	-0-	-48	-0-	23	1	455	3	Y	13	18	1			10
							14	9									
10	589	N	547	-0-	-42	-0-	24	1	506	3	Y	15	13	1			12
							17	9									
11	573	N	573	-0-	-0-	-0-	27	1	529	3	Y	15	14	1			13
							17	9									
12	517	N	517	-0-	-0-	-0-	25	1	478	3	Y	13	13	1			13
							14	9									
*01	558	N	432	-0-	-126	-0-	20	1	400	3	Y	11	10	1			14
							12	9									
*02	532	N	362	-0-	-170	-0-	17	1	334	3	Y	10	12	1			12
							11	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2564	-0-	-106	-0-	121	1	2374	3	Y	63	79	1			51
							69	9									
10	2643	X	2643	-0-	-0-	-0-	115	1	2448	3	Y	73	65	1			59
							80	9									
11	2490	X	2407	-0-	-83	-0-	114	1	2227	3	Y	60	64	1			55
							66	9									
12	2635	X	2498	-0-	-137	-0-	120	1	2312	3	Y	60	54	1			61
							66	9									
*01	2635	X	2386	-0-	-249	-0-	113	1	2203	3	Y	64	52	1			73
							70	9									
*02	2380	X	2181	-0-	-199	-0-	102	1	2009	3	Y	64	64	1			73
							70	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	13	1	254	3	Y	7	9	1			5
							8	9									
10	310	N	227	-0-	-83	-0-	10	1	210	3	Y	6	6	1			5
							7	9									
11	270	N	263	-0-	-7	-0-	13	1	243	3	Y	6	5	1			6
							7	9									
12	279	N	215	-0-	-64	-0-	10	1	199	3	Y	5	6	1			5
							6	9									
*01	225	N	225	-0-	-0-	-0-	11	1	206	3	Y	7	5	1			7
							8	9									
*02	252	N	229	-0-	-23	-0-	11	1	210	3	Y	7	6	1			8
							8	9									

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1081	N	1081	-0-	-0-	-0-	50	1	1008	3	Y	21	19	1			11
							23	9									
10	1083	N	1083	-0-	-0-	-0-	53	1	1007	3	Y	21	21	1			11
							23	9									
11	1050	N	1032	-0-	-18	-0-	51	1	959	3	Y	20	18	1			13
							22	9									
12	1116	N	973	-0-	-143	-0-	49	1	909	3	Y	14	16	1			11
							15	9									
01	1085	N	1055	-0-	-30	-0-	52	1	981	3	Y	20	19	1			12
							22	9									
*02	992	N	992	-0-	-0-	-0-	50	1	923	3	Y	17	12	1			17
							19	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	680	N	680	-0-	-0-	-0-	32	1	629	3	Y	17	13	1	1	8	12
							19	9									
10	535	N	535	-0-	-0-	-0-	23	1	494	3	Y	16	16	1			12
							18	9									
11	504	N	504	-0-	-0-	-0-	24	1	467	3	Y	12	13	1			11
							13	9									
12	713	N	512	-0-	-201	-0-	25	1	474	3	Y	12	11	1			12
							13	9									
*01	585	N	585	-0-	-0-	-0-	28	1	539	3	Y	16	11	1			17
							18	9									
*02	562	N	562	-0-	-0-	-0-	26	1	517	3	Y	17	15	1			19
							19	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
*11	150	N	17	-0-	-133	-0-	1	1	16	3	Y	-0-					-0-
*12	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
*01	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
*02	28	N	5	-0-	-23	-0-	5	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2781	-0-	-39	-0-	357	1	2357	3	Y	61					86
							67	9									
10	3069	X	2490	-0-	-579	-0-	357	1	2060	3	Y	66	75	1			77
							73	9									
11	2970	X	2715	-0-	-255	-0-	366	1	2266	3	Y	75	74	1			78
							83	9									
12	3069	X	1294	-0-	-1775	-0-	162	1	1102	3	Y	27	82	1			23
							30	9									
01	3100	N	4658	-0-	1558	1558	429	1	4069	3	Y	145	57	1			111
							160	9									
*02	2800	N	3152	-0-	352	1910	327	1	2728	3	Y	88	92	1			107
							97	9									

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	33	1	670	3	Y	8	7	1			4
							9	9									
10	713	N	664	-0-	-49	-0-	33	1	625	3	Y	5	6	1			3
							6	9									
11	693	N	693	-0-	-0-	-0-	35	1	651	3	Y	6	4	1			5
							7	9									
12	744	N	697	-0-	-47	-0-	35	1	658	3	Y	4	6	1			3
							4	9									
01	660	N	660	-0-	-0-	-0-	33	1	623	3	Y	4	2	1			5
							4	9									
*02	691	N	691	-0-	-0-	-0-	35	1	653	3	Y	3	2	1			6
							3	9									

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	65	-0-	-55	-0-	3	1	62	3	Y	-0-	1	1			-0-
10	202	N	202	-0-	-0-	-0-	10	1	190	3	Y	2	1	1			1
							2	9									
11	120	N	78	-0-	-42	-0-	4	1	73	3	Y	1	1	1			1
							1	9									
12	176	N	176	-0-	-0-	-0-	9	1	166	3	Y	1	1	1			1
							1	9									
01	124	N	93	-0-	-31	-0-	5	1	88	3	Y	-0-					1
02	84	N	45	-0-	-39	-0-	2	1	43	3	Y	-0-					1

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1774	-0-	-86	-0-	81	1	1632	3	N	55	162	1			73
							61	9									
10	1829	N	1702	-0-	-127	-0-	83	1	1572	3	N	43					116
							47	9									
11	1710	N	1678	-0-	-32	-0-	84	1	1573	3	N	19					135
							21	9									
12	1829	N	1649	-0-	-180	-0-	84	1	1565	3	N	-0-					135
01	1786	N	1786	-0-	-0-	-0-	83	1	1575	3	N	116	162	1			89
							128	9									
02	1568	N	1487	-0-	-81	-0-	76	1	1411	3	N	-0-					89

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	198	-0-	-192	-0-	70	1	126	3	Y	2	1	1			1
							2	9									
10	465	N	133	-0-	-332	-0-	15	1	117	3	Y	1	1	1			1
							1	9									
11	120	N	96	-0-	-24	-0-	5	1	90	3	Y	1	1	1			1
							1	9									
12	217	N	72	-0-	-145	-0-	4	1	68	3	Y	-0-	1	1			-0-
01	124	N	43	-0-	-81	-0-	2	1	41	3	Y	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	85	1	399	3	Y	3					3
							3	9									

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					19
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-	17	7			2
11	660	N	208	-0-	-452	-0-	208	3			N	-0-					2
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					2
01	651	N	585	-0-	-66	-0-	578	3	7	9	N	6					8
*02	513	N	513	-0-	-0-	-0-	511	3	2	9	N	2					10

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	524	-0-	-46	-0-	25	1	499	3	Y	-0-					56
10	558	N	535	-0-	-23	-0-	27	1	508	3	Y	-0-					56
11	540	N	515	-0-	-25	-0-	26	1	489	3	Y	-0-					56
12	535	N	535	-0-	-0-	-0-	27	1	508	3	Y	-0-					56
01	535	N	535	-0-	-0-	-0-	27	1	508	3	Y	-0-					56
*02	485	N	485	-0-	-0-	-0-	25	1	460	3	Y	-0-					56

PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3238	-0-	-242	-0-	152	1	3054	3	Y	29	24	1			18
							32	9									
10	3472	X	3294	-0-	-178	-0-	163	1	3092	3	Y	35	36	1			17
							39	9									
11	3360	X	3228	-0-	-132	-0-	162	1	3024	3	Y	38	37	1			18
							42	9									
12	3410	X	3201	-0-	-209	-0-	162	1	3008	3	Y	28	25	1			21
							31	9									
01	3379	X	3208	-0-	-171	-0-	158	1	2998	3	Y	47	53	1			15
							52	9									
02	3024	X	2869	-0-	-155	-0-	145	1	2685	3	Y	35	27	1			23
							39	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1532	-0-	-568	-0-	72	1	1446	3	N	13					87
							14	9									
10	2108	N	930	-0-	-1178	-0-	46	1	876	3	N	7					94
							8	9									
11	1860	N	1290	-0-	-570	-0-	65	1	1211	3	N	13					107
							14	9									
12	1698	N	1698	-0-	-0-	-0-	87	1	1611	3	N	-0-					107
01	2477	N	2477	-0-	-0-	-0-	119	1	2249	3	N	99					206
							109	9									
*02	2090	N	2090	-0-	-0-	-0-	107	1	1983	3	N	-0-					206

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	3021	-0-	-2499	-0-	2970	3	51	9	N	46	3	8			207
10	5704	X	2411	-0-	-3293	-0-	2379	3	32	9	N	29	1	8			235
11	5520	X	3380	-0-	-2140	-0-	3291	3	89	9	N	81					316
12	3286	X	2179	-0-	-1107	-0-	2143	3	36	9	N	33	156	1	5	8	188
01	3292	X	3292	-0-	-0-	-0-	3200	3	92	9	N	84	1	8			271
02	3164	X	1756	-0-	-1408	-0-	1730	3	26	9	N	24	8	8			287

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	531	2	2	9	N	2					19
10	525	N	525	-0-	-0-	-0-	524	2	1	9	N	1					20
11	900	N	356	-0-	-544	-0-	355	2	1	9	N	1					21
12	558	N	417	-0-	-141	-0-	414	2	3	9	N	3					24
01	527	N	453	-0-	-74	-0-	445	2	8	9	N	7					31
*02	400	N	400	-0-	-0-	-0-	394	2	6	9	N	5					36

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1539	N	831	-0-	-708	-0-	824	2	7	9	Y	6					17
10	620	N	533	-0-	-87	-0-	533	2			Y	-0-					17
11	750	N	479	-0-	-271	-0-	478	2	1	9	Y	1					18
12	868	N	326	-0-	-542	-0-	326	2			Y	-0-					18
01	DLQ G-10		363	-0-	363	363	363	2			Y	-0-					18
02	DLQ G-10		525	-0-	525	888	525	2			Y	-0-					18

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					191
10	124	N	84	-0-	-40	-0-	84	2			N	-0-					191
11	243	N	243	-0-	-0-	-0-	243	2			N	-0-					191
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					191
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					191
*02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					191

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					100
10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					100
11	627	N	627	-0-	-0-	-0-	625	2	2	9	N	2					102
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					102
01	589	N	566	-0-	-23	-0-	566	2			N	-0-					102
02	532	N	492	-0-	-40	-0-	492	2			N	-0-					102

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	836	N	836	-0-	-0-	-0-	812	2	24	9	N	22					77
10	829	N	829	-0-	-0-	-0-	823	2	6	9	N	5					82
11	780	N	761	-0-	-19	-0-	753	2	8	9	N	7					89
12	806	N	786	-0-	-20	-0-	777	2	9	9	N	8					97
01	806	N	706	-0-	-100	-0-	706	2			N	-0-					97
*02	752	N	752	-0-	-0-	-0-	743	2	9	9	N	8					105

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

09	1950	N	1925	-0-	-25	-0-	1919	2	6	9	N	5					38
10	1940	N	1940	-0-	-0-	-0-	1938	2	2	9	N	2					40
11	2010	N	1703	-0-	-307	-0-	1700	2	3	9	N	3					43
12	1984	N	1769	-0-	-215	-0-	1761	2	8	9	N	7					50
01	1953	N	1682	-0-	-271	-0-	1667	2	15	9	N	14					64
02	1596	N	1445	-0-	-151	-0-	1437	2	8	9	N	7					71

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

09	3000	N	1937	-0-	-1063	436	1924	2	13	9	Y	12					35
10	2568	N	2132	-0-	-436	-0-	2131	2	1	9	Y	1					36
11	1913	N	1913	-0-	-0-	-0-	1912	2	1	9	Y	1					37
12	1457	N	1304	-0-	-153	-0-	1304	2			Y	-0-					37
01	DLQ G-10		1450	-0-	1450	1450	1450	2			Y	-0-					37
02	DLQ G-10		1577	-0-	1577	3027	1576	2	1	9	Y	1					38

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					140
10	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					140
11	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					140
12	812	N	812	-0-	-0-	-0-	812	2			N	-0-					140
01	406	N	406	-0-	-0-	-0-	406	2			N	-0-					140
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
10	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
11	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
12	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
01	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219
02	14B2 EXT		-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

09	1650	N	759	-0-	-891	-0-	759	1			N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	463	1			N	-0-					-0-
11	600	N	304	-0-	-296	-0-	304	1			N	-0-					-0-
12	775	N	500	-0-	-275	-0-	500	1			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	1			N	-0-					-0-
*02	602	N	602	-0-	-0-	-0-	602	1			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					198
10	62	N	32	-0-	-30	-0-	32	2			N	-0-					198
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					198
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					198
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					198
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					117
10	93	N	50	-0-	-43	-0-	50	2			N	-0-					117
11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					117
12	93	N	91	-0-	-2	-0-	91	2			N	-0-					117
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					117
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					178
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					178
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					178
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					178
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					178
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					178

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					188
10	434	N	267	-0-	-167	-0-	267	2			N	-0-					188
11	420	N	408	-0-	-12	-0-	408	2			N	-0-					188
12	434	N	389	-0-	-45	-0-	389	2			N	-0-					188
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					188
02	392	N	344	-0-	-48	-0-	344	2			N	-0-					188

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	264	N	264	-0-	-0-	-0-	264	2			N	-0-					126
10	279	N	140	-0-	-139	-0-	140	2			N	-0-					126
11	240	N	217	-0-	-23	-0-	217	2			N	-0-					126
12	279	N	185	-0-	-94	-0-	185	2			N	-0-					126
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					126
02	196	N	159	-0-	-37	-0-	159	2			N	-0-					126

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	691	2			N	-0-					423
10	744	N	416	-0-	-328	-0-	416	2			N	-0-					423
11	690	N	611	-0-	-79	-0-	611	2			N	-0-					423
12	713	N	586	-0-	-127	-0-	586	2			N	-0-					423
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					423
02	560	N	540	-0-	-20	-0-	540	2			N	-0-					423

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

09	210	N	49	-0-	-161	-0-	49	2			N	-0-					347
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					347
11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					347
12	83	N	83	-0-	-0-	-0-	83	2			N	-0-					347
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					347
*02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					203
10	279	N	126	-0-	-153	-0-	126	2			N	-0-					203
11	240	N	220	-0-	-20	-0-	220	2			N	-0-					203
12	248	N	191	-0-	-57	-0-	191	2			N	-0-					203
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					203
02	196	N	151	-0-	-45	-0-	151	2			N	-0-					203

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

09	985	N	985	-0-	-0-	-0-	985	2			N	-0-					270
10	1054	N	740	-0-	-314	-0-	740	2			N	-0-					270
11	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					270
12	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					270
01	965	N	965	-0-	-0-	-0-	965	2			N	-0-					270
02	952	N	894	-0-	-58	-0-	894	2			N	-0-					270

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					310
10	155	N	118	-0-	-37	-0-	118	2			N	-0-					310
11	190	N	190	-0-	-0-	-0-	190	2			N	-0-					310
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					310
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					310
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					310

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

09	690	N	690	-0-	-0-	-0-	690	2			N	-0-					499
10	744	N	432	-0-	-312	-0-	432	2			N	-0-					499
11	698	N	698	-0-	-0-	-0-	698	2			N	-0-					499
12	713	N	664	-0-	-49	-0-	664	2			N	-0-					499
01	550	N	550	-0-	-0-	-0-	550	2			N	-0-					499
02	644	N	572	-0-	-72	-0-	572	2			N	-0-					499

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

09	375	N	375	-0-	-0-	-0-	375	2			N	-0-					236
10	372	N	268	-0-	-104	-0-	268	2			N	-0-					236
11	360	N	337	-0-	-23	-0-	337	2			N	-0-					236
12	403	N	386	-0-	-17	-0-	386	2			N	-0-					236
01	375	N	375	-0-	-0-	-0-	373	2	2	9	N	2	129	1			109
*02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					109

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	537	-0-	-33	-0-	537	2			N	-0-					528
10	558	N	333	-0-	-225	-0-	333	2			N	-0-					528
11	510	N	488	-0-	-22	-0-	488	2			N	-0-					528
12	558	N	468	-0-	-90	-0-	468	2			N	-0-					528
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					528
02	448	N	396	-0-	-52	-0-	396	2			N	-0-					528

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					357
10	248	N	202	-0-	-46	-0-	202	2			N	-0-					357
11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					357
12	314	N	314	-0-	-0-	-0-	312	2	2	9	N	2	125	1			234
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					234
02	252	N	226	-0-	-26	-0-	226	2			N	-0-					234

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	556	2			N	-0-					375
10	589	N	351	-0-	-238	-0-	351	2			N	-0-					375
11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					375
12	589	N	551	-0-	-38	-0-	551	2			N	-0-					375
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					375
02	532	N	459	-0-	-73	-0-	459	2			N	-0-					375

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					424
10	651	N	417	-0-	-234	-0-	417	2			N	-0-					424
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					424
12	651	N	575	-0-	-76	-0-	575	2			N	-0-					424
01	504	N	504	-0-	-0-	-0-	504	2			N	-0-					424
02	560	N	528	-0-	-32	-0-	528	2			N	-0-					424

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	203	-0-	-67	-0-	203	2			N	-0-					259
10	217	N	108	-0-	-109	-0-	108	2			N	-0-					259
11	180	N	176	-0-	-4	-0-	176	2			N	-0-					259
12	217	N	164	-0-	-53	-0-	164	2			N	-0-					259
01	129	N	129	-0-	-0-	-0-	129	2			N	-0-					259
02	168	N	128	-0-	-40	-0-	128	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	538	-0-	-62	-0-	538	2			N	-0-					261
10	589	N	358	-0-	-231	-0-	358	2			N	-0-					261
11	540	N	515	-0-	-25	-0-	515	2			N	-0-					261
12	558	N	493	-0-	-65	-0-	493	2			N	-0-					261
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					261
02	476	N	450	-0-	-26	-0-	450	2			N	-0-					261

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	568	-0-	-2	-0-	568	2			N	-0-					382
10	620	N	358	-0-	-262	-0-	358	2			N	-0-					382
11	570	N	549	-0-	-21	-0-	549	2			N	-0-					382
12	589	N	521	-0-	-68	-0-	521	2			N	-0-					382
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					382
02	504	N	443	-0-	-61	-0-	443	2			N	-0-					382

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

09	480	N	432	-0-	-48	-0-	432	2			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
12	434	N	408	-0-	-26	-0-	408	2			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
02	392	N	375	-0-	-17	-0-	375	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

09	982	N	982	-0-	-0-	-0-	980	2	2	9	N	2					156
10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					156
11	1344	N	1344	-0-	-0-	-0-	1341	2	3	9	N	3					159
12	1497	N	1497	-0-	-0-	-0-	1489	2	8	9	N	7					166
01	1250	N	1250	-0-	-0-	-0-	1244	2	6	9	N	5					171
*02	1097	N	1097	-0-	-0-	-0-	1096	2	1	9	N	1					172

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

09	482	R	482	-0-	-0-	-0-	453	2	29	9	N	26					188
10	521	R	521	-0-	-0-	-0-	471	2	50	9	N	45					233
11	455	R	455	-0-	-0-	-0-	448	2	7	9	N	6					239
12	448	R	448	-0-	-0-	-0-	442	2	6	9	N	5					244
01	415	R	415	-0-	-0-	-0-	405	2	10	9	N	9					253
*02	374	R	374	-0-	-0-	-0-	320	2	54	9	N	49	1	8			301

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

09	1230	#	1069	-0-	-161	-0-	1062	2	7	9	N	6					49
10	1271	#	1156	-0-	-115	-0-	1144	2	12	9	N	11					60
11	1200	#	1103	-0-	-97	-0-	1101	2	2	9	N	2					62
12	1240	#	1084	-0-	-156	-0-	1083	2	1	9	N	1					63
01	1240	#	981	-0-	-259	-0-	979	2	2	9	N	2					65
02	1036	#	1008	-0-	-28	-0-	995	2	13	9	N	12					77

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	295	-0-	-35	-0-	295	3			Y	-0-					51
10	341	#	319	-0-	-22	-0-	319	3			Y	-0-					51
11	330	#	307	-0-	-23	-0-	307	3			Y	-0-					51
12	310	#	287	-0-	-23	-0-	287	3			Y	-0-					51
01	429	R	429	-0-	-0-	-0-	429	3			Y	-0-					51
*02	374	R	374	-0-	-0-	-0-	374	3			Y	-0-					51

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		342	-0-	342	342	342	2			Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	342					Y	NO RPT					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	#	645	-0-	-75	-0-	638	2	7	9	Y	6					26
10	744	#	718	-0-	-26	-0-	708	2	10	9	Y	9					35
11	796	R	796	-0-	-0-	-0-	786	2	10	9	Y	9	21	1			23
12	744	#	688	-0-	-56	-0-	675	2	13	9	Y	12					35
01	744	#	705	-0-	-39	-0-	677	2	28	9	Y	25	40	1			20
02	672	#	NO RPT	-0-	-672	-0-					Y	NO RPT					20

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	203	-0-	-187	-0-	203	3			N	-0-					14
10	403	#	298	-0-	-105	-0-	298	3			N	-0-					14
11	433	R	433	-0-	-0-	-0-	433	3			N	-0-					14
12	487	R	487	-0-	-0-	-0-	487	3			N	-0-					14
01	310	#	268	-0-	-42	-0-	268	3			N	-0-					14
02	392	#	355	-0-	-37	-0-	355	3			N	-0-					14

OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	299	-0-	-1	-0-	298	3	1	9	N	1	1	8			204
10	337	R	337	-0-	-0-	-0-	337	3			N	-0-					204
11	300	#	250	-0-	-50	-0-	250	3			N	-0-					204
12	310	#	234	-0-	-76	-0-	234	3			N	-0-					204
01	364	R	364	-0-	-0-	-0-	364	3			N	-0-					204
02	308	#	289	-0-	-19	-0-	289	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	R	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
10	DLQ G-10		438	-0-	438	438	438	3			Y	-0-					-0-
11	DLQ G-10		246	-0-	246	684	246	3			Y	-0-					-0-
12	DLQ G-10		731	-0-	731	1415	731	3			Y	-0-					-0-
01	1970	R	555	-0-	-1415	-0-	555	3			Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1142	R	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
10	1334	R	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
11	912	R	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	803	R	803	-0-	-0-	-0-	803	3			N	-0-					-0-
01	1348	R	1348	-0-	-0-	-0-	1322	3	26	9	N	24	20	1			4
02	672	#	128	-0-	-544	-0-	100	3	28	9	N	25	18	1			11

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

09	1920	#	1198	-0-	-722	-0-	1186	3	12	9	Y	11	9	1			6
10	DLQ G-10		2344	-0-	2344	2344	2334	3	10	9	Y	9	9	1			6
11	DLQ G-10		2583	-0-	2583	4927	2565	3	18	9	Y	16	18	1			4
12	DLQ G-10		2116	-0-	2116	7043	2099	3	17	9	Y	15	13	1			6
01	9044		2261	-0-	-6783	260	2261	3			Y	-0-	6	1			-0-
*02	930	R	670	-0-	-260	-0-	670	3			Y	-0-					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
10	1829	N	1800	-0-	-29	-0-	1800	3			N	-0-					-0-
11	1770	N	1670	-0-	-100	-0-	1670	3			N	-0-					-0-
12	1798	N	1729	-0-	-69	-0-	1729	3			N	-0-					-0-
01	2077	X	1690	-0-	-387	-0-	1690	3			N	-0-					-0-
02	1624	X	1543	-0-	-81	-0-	1543	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
12	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
01	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
02	588	N	573	-0-	-15	-0-	573	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
11	300	N	231	-0-	-69	-0-	231	3			N	-0-					-0-
12	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	196	N	187	-0-	-9	-0-	187	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
10	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
11	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
12	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-
12	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
01	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
11	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
12	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	620	-0-	-130	-0-	620	3			N	-0-					-0-
10	744	N	599	-0-	-145	-0-	599	3			N	-0-					-0-
11	660	N	543	-0-	-117	-0-	543	3			N	-0-					-0-
12	651	N	536	-0-	-115	-0-	536	3			N	-0-					-0-
01	589	N	512	-0-	-77	-0-	512	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
12	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	775	-0-	-65	-0-	775	3			N	-0-					-0-
10	837	N	807	-0-	-30	-0-	807	3			N	-0-					-0-
11	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
01	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*02	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
*02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1264	-0-	-116	-0-	1264	3			N	-0-					-0-
10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
11	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
12	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
01	1395	N	1371	-0-	-24	-0-	1371	3			N	-0-					-0-
02	1288	N	904	-0-	-384	-0-	904	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2516	-0-	-274	-0-	2516	3			N	-0-					-0-
10	2821	X	2595	-0-	-226	-0-	2595	3			N	-0-					-0-
11	2640	X	2474	-0-	-166	-0-	2474	3			N	-0-					-0-
12	2697	X	2546	-0-	-151	-0-	2546	3			N	-0-					-0-
01	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
*02	2240	N	2240	-0-	-0-	-0-	2240	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

09	3000	N	1404	-0-	-1596	1974	1404	3			Y	-0-					-0-
10	3100	N	2462	-0-	-638	1336	2462	3			Y	-0-					-0-
11	3000	N	1878	-0-	-1122	214	1878	3			Y	-0-					-0-
12	3100	N	5706	-0-	2606	2820	5706	3			Y	-0-					-0-
*01	1800	N	2235	-0-	435	3255	2235	3			Y	-0-					-0-
*02	2800	N	1918	-0-	-882	2373	1918	3			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

09	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
10	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					-0-
11	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
12	2811	N	2811	-0-	-0-	-0-	2811	3			Y	-0-					-0-
*01	1101	N	1101	-0-	-0-	-0-	1101	3			Y	-0-					-0-
*02	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-

HARRISON INTERESTS, LTD. 360320
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

09	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
01	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-
*02	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

09	420 N	314	-0-	-106	-0-	314	2			N	-0-					-0-
10	496 N	271	-0-	-225	-0-	271	2			N	-0-					-0-
11	338 N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
12	444 N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
01	481 N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*02	476 N	476	-0-	-0-	-0-	476	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

09	DLQ G-10	315	-0-	315	915	311	2	4	9	Y	4					90
10	1150 N	235	-0-	-915	-0-	227	2	8	9	Y	7					97
11	300 N	242	-0-	-58	-0-	234	2	8	9	Y	7					104
12	341 N	146	-0-	-195	-0-	142	2	4	9	Y	4					108
01	248 N	187	-0-	-61	-0-	175	2	12	9	Y	11					119
02	224 N	113	-0-	-111	-0-	106	2	7	9	Y	6					125

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

09	1662 N	1662	-0-	-0-	-0-	1662	2			N	-0-					1
10	1520 N	1520	-0-	-0-	-0-	1520	2			N	-0-					1
11	1050 N	1050	-0-	-0-	-0-	1050	2			N	-0-					1
12	1550 N	895	-0-	-655	-0-	895	2			N	-0-					1
01	1240 N	664	-0-	-576	-0-	664	2			N	-0-					1
02	980 N	932	-0-	-48	-0-	932	2			N	-0-					1

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

09	DLQ G-10	1015	-0-	1015	3028	1015	2			Y	-0-					-0-
10	3000 N	945	-0-	-2055	973	945	2			Y	-0-					-0-
11	1969 N	996	-0-	-973	-0-	996	2			Y	-0-					-0-
12	845 N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-
01	930 N	911	-0-	-19	-0-	911	2			Y	-0-					-0-
02	924 N	798	-0-	-126	-0-	798	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
01	620	N	611	-0-	-9	-0-	611	2			Y	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	2			Y	-0-					-0-

HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					2
10	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					2
11	67	N	67	-0-	-0-	-0-	66	2	1	9	Y	1					3
12	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					3
01	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					3
02	56	N	40	-0-	-16	-0-	40	2			Y	-0-					3

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
11	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					-0-
01	1023	N	1016	-0-	-7	-0-	1016	2			Y	-0-					-0-
02	980	N	912	-0-	-68	-0-	912	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	2			Y	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
02	588	N	575	-0-	-13	-0-	575	2			Y	-0-					-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

09	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
10	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
11	2250	N	1695	-0-	-555	-0-	1695	2			N	-0-					-0-
12	2418	N	1955	-0-	-463	-0-	1955	2			N	-0-					-0-
01	2294	N	2102	-0-	-192	-0-	2102	2			N	-0-					-0-
*02	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

09	1141	N	1141	-0-	-0-	-0-	1140	2	1	9	Y	1					2
10	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					2
11	990	N	947	-0-	-43	-0-	945	2	2	9	Y	2					4
12	1178	N	1024	-0-	-154	-0-	1023	2	1	9	Y	1					5
01	1209	N	1076	-0-	-133	-0-	1075	2	1	9	Y	1					6
*02	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					6

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

09	2306	X	2306	-0-	-0-	-0-	2305	2	1	9	N	1					1
10	2446	X	2446	-0-	-0-	-0-	2445	2	1	9	N	1	1	1			1
11	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-	1	1			-0-
12	3056	X	3056	-0-	-0-	-0-	3055	2	1	9	N	1					1
01	2673	X	2673	-0-	-0-	-0-	2672	2	1	9	N	1	1	1			1
*02	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-	1	1			-0-

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

09	3000	X	2652	-0-	-348	-0-	2652	2			Y	-0-					-0-
10	3100	X	2803	-0-	-297	-0-	2803	2			Y	-0-					-0-
11	3525	X	3525	-0-	-0-	-0-	3525	2			Y	-0-					-0-
12	3474	X	3474	-0-	-0-	-0-	3474	2			Y	-0-					-0-
01	2947	N	2947	-0-	-0-	-0-	2947	2			Y	-0-					-0-
*02	2929	X	2929	-0-	-0-	-0-	2929	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1360	-0-	-590	-0-	1360	2			N	-0-					-0-
10	1829	N	1457	-0-	-372	-0-	1457	2			N	-0-					-0-
11	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
01	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
02	1820	N	1415	-0-	-405	-0-	1415	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1017	-0-	-213	-0-	1015	2	2	9	N	2					2
10	1271	N	1072	-0-	-199	-0-	1072	2			N	-0-					2
11	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					2
12	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					2
01	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					2
02	1148	N	937	-0-	-211	-0-	937	2			N	-0-					2

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-
12	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
01	713	N	586	-0-	-127	-0-	586	2			N	-0-					-0-
*02	680	N	680	-0-	-0-	-0-	680	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1695	-0-	-225	-0-	1695	2			N	-0-					-0-
10	1984	X	1397	-0-	-587	-0-	1397	2			N	-0-					-0-
11	1920	X	1043	-0-	-877	-0-	1043	2			N	-0-					-0-
12	1767	X	1021	-0-	-746	-0-	1021	2			N	-0-					-0-
01	1395	N	1238	-0-	-157	-0-	1238	2			N	-0-					-0-
*02	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	297	-0-	-153	-0-	297	2			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
12	310	N	187	-0-	-123	-0-	187	2			N	-0-					-0-
01	403	N	221	-0-	-182	-0-	221	2			N	-0-					-0-
02	420	N	217	-0-	-203	-0-	217	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
02	84	N	77	-0-	-7	-0-	77	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
10	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-
11	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
12	1240	N	1236	-0-	-4	-0-	1236	2			N	-0-					-0-
01	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
*02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HARRISON INTERESTS, LTD. //CONT.// 360320

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	1807	-0-	-473	-0-	1807	2			N	-0-					-0-
10	2294	N	1889	-0-	-405	-0-	1889	2			N	-0-					-0-
11	1830	N	1462	-0-	-368	-0-	1462	2			N	-0-					-0-
12	1860	N	1568	-0-	-292	-0-	1568	2			N	-0-					-0-
01	1891	N	1754	-0-	-137	-0-	1754	2			N	-0-					-0-
*02	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	N	675	-0-	-0-	-0-	655	2	20	9	Y	18					18
10	778	N	778	-0-	-0-	-0-	778	2			Y	-0-					18
11	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					18
12	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					18
01	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					18
*02	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					18

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	5134	-0-	-1196	-0-	5134	2			N	-0-					-0-
10	6541	X	5281	-0-	-1260	-0-	5281	2			N	-0-					-0-
11	6330	X	4450	-0-	-1880	-0-	4450	2			N	-0-					-0-
12	5363	X	4240	-0-	-1123	-0-	4240	2			N	-0-					-0-
01	5301	X	4515	-0-	-786	-0-	4515	2			N	-0-					-0-
*02	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2814	-0-	-426	-0-	2814	2			N	-0-					-0-
10	3348	X	2599	-0-	-749	-0-	2599	2			N	-0-					-0-
11	3240	X	2638	-0-	-602	-0-	2638	2			N	-0-					-0-
12	2976	X	2382	-0-	-594	-0-	2382	2			N	-0-					-0-
01	2976	X	2386	-0-	-590	-0-	2386	2			N	-0-					-0-
*02	2951	X	2951	-0-	-0-	-0-	2951	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1521	-0-	-309	-0-	1521	2			N	-0-					-0-
10	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
11	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
12	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
01	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
02	1708	N	1617	-0-	-91	-0-	1617	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1					2
10	726	N	726	-0-	-0-	-0-	725	2	1	9	N	1	2	1			1
11	698	N	698	-0-	-0-	-0-	696	2	2	9	N	2	2	1			1
12	496	N	299	-0-	-197	-0-	298	2	1	9	N	1					2
01	561	N	561	-0-	-0-	-0-	560	2	1	9	N	1	2	1			1
*02	457	N	457	-0-	-0-	-0-	455	2	2	9	N	2	2	1			1

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

09	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-
10	1927	N	1927	-0-	-0-	-0-	1927	3			Y	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	1453	3			Y	-0-					-0-
12	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-
01	1922	N	1381	-0-	-541	-0-	1381	3			Y	-0-					-0-
02	1344	N	1304	-0-	-40	-0-	1304	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

09	1200	N	897	-0-	-303	-0-	897	3			N	-0-					-0-
10	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
12	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
01	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-
*02	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

09	600	N	568	-0-	-32	-0-	568	3			Y	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					-0-
11	690	N	649	-0-	-41	-0-	649	3			Y	-0-					-0-
12	670	N	670	-0-	-0-	-0-	670	3			Y	-0-					-0-
01	750	N	750	-0-	-0-	-0-	749	3	1	9	Y	1	1	8			-0-
*02	739	N	739	-0-	-0-	-0-	739	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					1
10	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					1
11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					1
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					1
01	186	N	124	-0-	-62	-0-	124	3			Y	-0-					1
02	224	N	23	-0-	-201	-0-	23	3			Y	-0-					1

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	N	642	-0-	-0-	-0-	641	3	1	9	Y	1					8
10	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					8
11	180	N	90	-0-	-90	-0-	89	3	1	9	Y	1					9
12	651	N	353	-0-	-298	-0-	349	3	4	9	Y	4					13
01	527	N	61	-0-	-466	-0-	57	3	4	9	Y	4					17
*02	117	N	117	-0-	-0-	-0-	113	3	4	9	Y	4					21

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

09	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					11
10	837	N	739	-0-	-98	-0-	739	3			Y	-0-					11
11	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					11
12	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					11
01	1000	N	1000	-0-	-0-	-0-	997	3	3	9	Y	3					14
02	868	N	566	-0-	-302	-0-	565	3	1	9	Y	1					15

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

09	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	448	N	275	-0-	-173	-0-	275	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	493	-0-	-137	-0-	493	3			Y	-0-					8
10	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					8
11	630	N	536	-0-	-94	-0-	536	3			Y	-0-					8
12	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					8
01	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					8
*02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

09	2190	N	2115	-0-	-75	-0-	2115	3			Y	-0-					-0-
10	2567	N	2567	-0-	-0-	-0-	2567	3			Y	-0-					-0-
11	2505	N	2505	-0-	-0-	-0-	2505	3			Y	-0-					-0-
12	2584	N	2584	-0-	-0-	-0-	2584	3			Y	-0-					-0-
01	2793	X	2793	-0-	-0-	-0-	2793	3			Y	-0-					-0-
*02	2743	X	2743	-0-	-0-	-0-	2743	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	527	N	347	-0-	-180	-0-	347	3			N	-0-					-0-
02	532	N	374	-0-	-158	-0-	374	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

09	1410	N	884	-0-	-526	-0-	884	3			N	-0-					-0-
10	1116	N	1084	-0-	-32	-0-	1084	3			N	-0-					-0-
11	1410	N	1060	-0-	-350	-0-	1059	3	1	9	N	1	1	8			-0-
12	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
02	980	N	951	-0-	-29	-0-	951	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

09	1440	N	1119	-0-	-321	-0-	1119	3			Y	-0-					-0-
10	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-
11	1380	N	1194	-0-	-186	-0-	1194	3			Y	-0-					-0-
12	1147	N	1117	-0-	-30	-0-	1117	3			Y	-0-					-0-
01	1333	N	1296	-0-	-37	-0-	1296	3			Y	-0-					-0-
*02	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	281	-0-	-49	-0-	281	3			Y	-0-					6
10	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					6
11	300	N	242	-0-	-58	-0-	241	3	1	9	Y	1					7
12	279	N	258	-0-	-21	-0-	255	3	3	9	Y	3					10
01	295	N	295	-0-	-0-	-0-	292	3	3	9	Y	3					13
*02	279	N	279	-0-	-0-	-0-	276	3	3	9	Y	3					16

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

09	1740	N	1471	-0-	-269	-0-	1471	3			N	-0-					-0-
10	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					-0-
11	1620	N	1477	-0-	-143	-0-	1477	3			N	-0-					-0-
12	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
01	1705	N	1648	-0-	-57	-0-	1648	3			N	-0-					-0-
*02	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	806	N	706	-0-	-100	-0-	706	3			N	-0-					-0-
11	810	N	568	-0-	-242	-0-	568	3			N	-0-					-0-
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
01	713	N	564	-0-	-149	-0-	564	3			N	-0-					-0-
02	532	N	314	-0-	-218	-0-	314	3			N	-0-					-0-

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

09	4394	X	4394	-0-	-0-	-0-	4386	3	8	9	N	7					20
10	6327	X	6327	-0-	-0-	-0-	6327	3			N	-0-					20
11	9749	X	9749	-0-	-0-	-0-	9749	3			N	-0-					20
12	7997	X	7997	-0-	-0-	-0-	7997	3			N	-0-					20
01	7268	X	7268	-0-	-0-	-0-	7268	3			N	-0-					20
02	8764	X	7708	-0-	-1056	-0-	7708	3			N	-0-					20

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					11
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					11
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					11
12	341	N	248	-0-	-93	-0-	248	3			N	-0-					11
01	341	N	108	-0-	-233	-0-	108	3			N	-0-					11
02	196	N	78	-0-	-118	-0-	78	3			N	-0-					11
	SEALY-HUTCHINS "9"				WELL #: 7-L	RRCID -> 165673	COMPL. DATE 09/13/1997				TOTAL DEPTH 9200		PERF. 0 - 9141				
09	810	N	239	-0-	-571	-0-	239	3			Y	-0-					1
10	899	N	36	-0-	-863	-0-	36	3			Y	-0-					1
11	450	N	121	-0-	-329	-0-	121	3			Y	-0-					1
12	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					1
01	152	N	152	-0-	-0-	-0-	151	3	1	9	Y	1	1	8			1
02	112	N	65	-0-	-47	-0-	65	3			Y	-0-					1
	SEALY HUTCHINS "9"				WELL #: 8	RRCID -> 165777	COMPL. DATE 09/18/1997				TOTAL DEPTH 8989		PERF. 6299 - 8817				
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
	HENDERSON TRUST "OO"				WELL #: 3404	RRCID -> 167309	COMPL. DATE 09/28/1997				TOTAL DEPTH 9098		PERF. 8845 - 9074				
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
	THOMPSON 47				WELL #: 8	RRCID -> 192775	COMPL. DATE 11/12/2002				TOTAL DEPTH 9235		PERF. 8415 - 8465				
09	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	461					N	-0-					-0-

VANGUARD PERMIAN, LLC 881579
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD PERMIAN, LLC //CONT.// 881579
HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1344	-0-	-186	-0-	1344	3			N	-0-					-0-
10	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					-0-
11	1500	N	1326	-0-	-174	-0-	1326	3			N	-0-					-0-
12	1395	N	1127	-0-	-268	-0-	1127	3			N	-0-					-0-
01	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
*02	1329	N	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
10	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
11	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
12	1240	N	1159	-0-	-81	-0-	1159	3			N	-0-					-0-
01	1178	N	873	-0-	-305	-0-	873	3			N	-0-					-0-
02	1148	N	913	-0-	-235	-0-	913	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					32
10	527	N	524	-0-	-3	-0-	524	3			N	-0-					32
11	510	N	493	-0-	-17	-0-	493	3			N	-0-					32
12	527	N	481	-0-	-46	-0-	481	3			N	-0-					32
01	527	N	446	-0-	-81	-0-	446	3			N	-0-					32
02	448	N	427	-0-	-21	-0-	427	3			N	-0-					32

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	464	-0-	-46	-0-	464	3			N	-0-					146
10	496	N	417	-0-	-79	-0-	417	3			N	-0-					146
11	480	N	417	-0-	-63	-0-	417	3			N	-0-					146
12	465	N	424	-0-	-41	-0-	424	3			N	-0-					146
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					146
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					146

DEAL WELL #: 2 RRCID -> 144108 COMPL. DATE 12/16/1992 TOTAL DEPTH 7159 PERF. 6547 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	209	N	209	-0-	-0-	-0-	209	2			N	-0-					31
10	217	N	204	-0-	-13	-0-	204	2			N	-0-					31
11	210	N	162	-0-	-48	-0-	162	2			N	-0-					31
12	217	N	126	-0-	-91	-0-	126	2			N	-0-					31
01	217	N	88	-0-	-129	-0-	88	2			N	-0-					31
02	140	N	74	-0-	-66	-0-	74	2			N	-0-					31

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PADGITT (STRAWN, LOWER) 68310 550 ASSOCIATED 49B CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
OWENS, AMOS WELL #: 1 RRCID -> 120278 COMPL. DATE 05/21/1985 TOTAL DEPTH 6832 PERF. 6772 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					16

PLUGGED AND ABANDONED_____ 07/24/2014 - PLUGGED 07/24/14

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC 864296
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

09	2308	N	2308	-0-	-0-	-0-	97	1	2202	2	Y	8	6	1			4
							9	9									
10	2308	N	2308	-0-	-0-	-0-	106	1	2187	2	Y	14	15	1			3
							15	9									
11	1500	N	1194	-0-	-306	-0-	85	1	1095	2	Y	13	6	1			10
							14	9									
12	1550	N	1468	-0-	-82	-0-	90	1	1365	2	Y	12	19	1			3
							13	9									
01	1689	N	1689	-0-	-0-	-0-	97	1	1579	2	Y	12	12	1			3
							13	9									
*02	1471	N	1471	-0-	-0-	-0-	82	1	1376	2	Y	12	12	1			3
							13	9									

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

09	3000	N	1925	-0-	-1075	467	81	1	1843	2	Y	1	1	1			1
							1	9									
10	2554	N	2087	-0-	-467	-0-	97	1	1987	2	Y	3	3	1			1
							3	9									
11	1653	N	1653	-0-	-0-	-0-	120	1	1530	2	Y	3	1	1			3
							3	9									
12	1599	N	1599	-0-	-0-	-0-	99	1	1498	2	Y	2	4	1			1
							2	9									
01	1491	N	1491	-0-	-0-	-0-	86	1	1402	2	Y	3	3	1			1
							3	9									
*02	1511	N	1511	-0-	-0-	-0-	85	1	1423	2	Y	3	3	1			1
							3	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TRADITION RESOURCES OPER, LLC //CONT.// 864296
KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	789	-0-	-501	-0-	33	1	746	2	Y	9	5	1			8
							10	9									
10	1240	N	679	-0-	-561	-0-	31	1	639	2	Y	8	8	1			8
							9	9									
11	930	N	468	-0-	-462	-0-	33	1	425	2	Y	9	9	1			8
							10	9									
12	806	N	581	-0-	-225	-0-	35	1	537	2	Y	8	9	1			7
							9	9									
01	682	N	602	-0-	-80	-0-	34	1	558	2	Y	9	9	1			7
							10	9									
*02	566	N	566	-0-	-0-	-0-	32	1	526	2	Y	7	5	1			9
							8	9									

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

09	118	N	118	-0-	-0-	-0-	5	1	113	2	N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	7	1	136	2	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	97	-0-	-27	-0-	6	1	91	2	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	7	1	112	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

09	1141	N	1141	-0-	-0-	-0-	48	1	1092	2	N	1	1	1			1
							1	9									
10	857	N	857	-0-	-0-	-0-	40	1	814	2	N	3	3	1			1
							3	9									
11	960	N	453	-0-	-507	-0-	33	1	417	2	N	3	1	1			3
							3	9									
12	1178	N	846	-0-	-332	-0-	52	1	792	2	N	2	4	1			1
							2	9									
01	868	N	813	-0-	-55	-0-	47	1	763	2	N	3	3	1			1
							3	9									
*02	754	N	754	-0-	-0-	-0-	43	1	708	2	N	3	3	1			1
							3	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

09	1108	N	1108	-0-	-0-	-0-	1107	2	1	9	N	1					63
10	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					63
11	1079	N	1079	-0-	-0-	-0-	1078	2	1	9	N	1					64
12	1113	N	1113	-0-	-0-	-0-	1112	2	1	9	N	1					65
01	2130	N	2130	-0-	-0-	-0-	2129	2	1	9	N	1					66
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					66

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					120
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					120
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					120
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					120

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

09	2550	N	2425	-0-	-125	-0-	2394	3	31	9	N	28					177
10	2573	N	2100	-0-	-473	-0-	2067	3	33	9	N	30	157	1			50
11	2593	N	2593	-0-	-0-	-0-	2576	3	17	9	N	15					65
12	2513	N	2513	-0-	-0-	-0-	2496	3	17	9	N	15					80
01	2525	N	2525	-0-	-0-	-0-	2519	3	6	9	N	5					85
*02	2422	N	2422	-0-	-0-	-0-	2405	3	17	9	N	15					100

RAMTEX ENERGY LLC 690225
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

09	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
10	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
11	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					-0-
12	1674	N	1539	-0-	-135	-0-	1539	2			N	-0-					-0-
01	1612	N	1341	-0-	-271	-0-	1341	2			N	-0-					-0-
02	1288	N	893	-0-	-395	-0-	893	2			N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

09	360	N	152	-0-	-208	-0-	152	2			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
01	434	N	368	-0-	-66	-0-	368	2			N	-0-					-0-
02	476	N	250	-0-	-226	-0-	250	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

09	390	N	334	-0-	-56	-0-	334	3			N	-0-					22
10	403	N	319	-0-	-84	-0-	319	3			N	-0-					22
11	360	N	276	-0-	-84	-0-	276	3			N	-0-					22
12	341	N	257	-0-	-84	-0-	257	3			N	-0-					22
01	310	N	233	-0-	-77	-0-	233	3			N	-0-					22
02	252	N	187	-0-	-65	-0-	187	3			N	-0-					22

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					67

03/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/30/2012

PAINT ROCK (STRAWN LIME) //CONT.// 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
10	604	N	604	-0-	-0- B	-0-	604	2			N	-0-					-0-
11	570	N	560	-0-	-10 B	-0-	560	2			N	-0-					-0-
12	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
01	740	N	740	-0-	-0- B	-0-	740	2			N	-0-					-0-
*02	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1530	-0-	-0- B	-0-	1530	2			N	-0-					-0-
10	1452	N	1452	-0-	-0- B	-0-	1452	2			N	-0-					-0-
11	1470	N	1175	-0-	-295 B	-0-	1175	2			N	-0-					-0-
12	1581	N	1462	-0-	-119 B	-0-	1462	2			N	-0-					-0-
01	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
*02	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

09	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	#	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	#	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	56	#	53	-0-	-3	-0-	53	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

09	12600	X	2766	-0-	-9834	-0-	2766	2			N	-0-					-0-
10	13020	X	2725	-0-	-10295	-0-	2725	2			N	-0-					-0-
11	12600	X	2511	-0-	-10089	-0-	2511	2			N	-0-					-0-
12	2390	X	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-
01	2976	X	2072	-0-	-904	-0-	2072	2			N	-0-					-0-
02	2576	X	1779	-0-	-797	-0-	1779	2			N	-0-					-0-

PAINT ROCK, W. (GOEN D) 68419 500 ASSOCIATED ONE WELL CNTY: CONCHO
J & J SERVICES COMPANY 427662
NITRAM - POPE WELL #: 3 RRCID -> 225762 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 3424 - 3430

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232

MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2896	-0-	-134	-0-	169	1	2696	3	Y	28					198
							31	9									
10	3131	X	3062	-0-	-69	-0-	182	1	2880	3	Y	-0-					198
11	3000	X	2956	-0-	-44	-0-	172	1	2784	3	Y	-0-					198
12	3100	X	2851	-0-	-249	-0-	182	1	2669	3	Y	-0-					198
01	2945	X	2827	-0-	-118	-0-	159	1	2658	3	Y	9					207
							10	9									
*02	2468	N	2468	-0-	-0-	-0-	156	1	2312	3	Y	-0-					207

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1066	N	1066	-0-	-0-	-0-	63	1	1003	3	Y	-0-					161
10	920	N	920	-0-	-0-	-0-	55	1	865	3	Y	-0-					161
11	988	N	988	-0-	-0-	-0-	58	1	930	3	Y	-0-					161
12	995	N	995	-0-	-0-	-0-	64	1	931	3	Y	-0-					161
01	930	N	378	-0-	-552	-0-	21	1	357	3	Y	-0-					161
*02	930	N	930	-0-	-0-	-0-	59	1	871	3	Y	-0-					161

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	7	1	112	3	Y	-0-					6
10	128	N	128	-0-	-0-	-0-	8	1	120	3	Y	-0-					6
11	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					6
12	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					6
01	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					6
*02	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					6

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1098	N	1098	-0-	-0-	-0-	63	1	1001	3	N	31	189	1			54
							34	9									
10	1127	N	1127	-0-	-0-	-0-	65	1	1032	3	N	27					81
							30	9									
11	1061	N	1061	-0-	-0-	-0-	60	1	973	3	N	25					106
							28	9									
12	1124	N	1124	-0-	-0-	-0-	68	1	1004	3	N	47					153
							52	9									
01	1023	N	1011	-0-	-12	-0-	56	1	933	3	N	20					173
							22	9									
*02	880	N	880	-0-	-0-	-0-	54	1	807	3	N	17					190
							19	9									

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2107	X	2107	-0-	-0-	-0-	120	1	1909	3	N	71					114
							78	9									
10	1763	X	1763	-0-	-0-	-0-	103	1	1629	3	N	28					142
							31	9									
11	1611	X	1611	-0-	-0-	-0-	94	1	1517	3	N	-0-					142
12	1457	X	1457	-0-	-0-	-0-	88	1	1289	3	N	73					215
							80	9									
01	1541	X	1541	-0-	-0-	-0-	83	1	1397	3	N	55	193	1			77
							61	9									
*02	1252	N	1252	-0-	-0-	-0-	79	1	1173	3	N	-0-					77

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	6432	-0-	-618	-0-	600	1	5778	3	N	49					156
							54	9									
10	8349	X	8349	-0-	-0-	-0-	1731	1	6564	3	N	49	47	1			158
							54	9									
11	7350	X	7070	-0-	-280	-0-	1645	1	5345	3	N	73					231
							80	9									
12	8375	X	8375	-0-	-0-	-0-	1859	1	6422	3	N	85	215	1			101
							94	9									
01	7719	X	4187	-0-	-3532	-0-	1003	1	3118	3	N	60					161
							66	9									
*02	7226	X	7226	-0-	-0-	-0-	1817	1	5334	3	N	68	41	1			188
							75	9									

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	458	-0-	-82	-0-	43	1	413	3	N	2					47
							2	9									
10	636	N	636	-0-	-0-	-0-	132	1	501	3	N	3	6	1			44
							3	9									
11	575	N	575	-0-	-0-	-0-	135	1	438	3	N	2					46
							2	9									
12	543	N	543	-0-	-0-	-0-	121	1	419	3	N	3	4	1			45
							3	9									
01	589	N	399	-0-	-190	-0-	97	1	301	3	N	1					46
							1	9									
*02	576	N	576	-0-	-0-	-0-	146	1	429	3	N	1	3	1			44
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	N	593	-0-	-0-	-0-	56	1	534	3	N	3					40
							3	9									
10	836	N	836	-0-	-0-	-0-	174	1	659	3	N	3	7	1			36
							3	9									
11	696	N	696	-0-	-0-	-0-	163	1	530	3	N	3					39
							3	9									
12	817	N	817	-0-	-0-	-0-	182	1	629	3	N	5	5	1			39
							6	9									
01	472	N	472	-0-	-0-	-0-	115	1	357	3	N	-0-					39
*02	699	N	699	-0-	-0-	-0-	177	1	520	3	N	2	4	1			37
							2	9									

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	N	2336	-0-	-244	-0-	217	1	2088	3	Y	28					108
							31	9									
10	2890	N	2890	-0-	-0-	-0-	598	1	2267	3	Y	23	16	1			115
							25	9									
11	2600	N	2600	-0-	-0-	-0-	603	1	1958	3	Y	35					150
							39	9									
12	2946	N	2946	-0-	-0-	-0-	653	1	2254	3	Y	35	19	1			166
							39	9									
01	3100	N	12953	-0-	9853	9853	3143	1	9767	3	Y	39					205
							43	9									
*02	2800	N	2563	-0-	-237	9616	647	1	1899	3	Y	15	173	1			47
							17	9									

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	404	-0-	-106	-0-	38	1	364	3	N	2					33
							2	9									
10	775	N	467	-0-	-308	-0-	97	1	369	3	N	1	6	1			28
							1	9									
11	1089	N	1089	-0-	-0-	-0-	248	1	806	3	N	32					60
							35	9									
12	546	N	546	-0-	-0-	-0-	121	1	419	3	N	5	36	1			29
							6	9									
01	465	N	448	-0-	-17	-0-	109	1	338	3	N	1					30
							1	9									
02	1008	N	576	-0-	-432	-0-	146	1	429	3	N	1	3	1			28
							1	9									

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	30	1	291	3	N	2					30
							2	9									
10	367	N	367	-0-	-0-	-0-	76	1	290	3	N	1	5	1			26
							1	9									
11	363	N	363	-0-	-0-	-0-	85	1	276	3	N	2					28
							2	9									
12	409	N	409	-0-	-0-	-0-	91	1	315	3	N	3	3	1			28
							3	9									
01	372	N	198	-0-	-174	-0-	48	1	150	3	N	-0-					28
02	336	N	244	-0-	-92	-0-	62	1	181	3	N	1	2	1			27
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14370	X	11333	-0-	-3037	-0-	1062	1	10221	3	Y	45	185	1			111
							50	9									
10	14849	X	12173	-0-	-2676	-0-	2531	1	9596	3	Y	42	84	1			69
							46	9									
11	15000	X	10510	-0-	-4490	-0-	2460	1	7994	3	Y	51					120
							56	9									
12	15500	X	10488	-0-	-5012	-0-	2337	1	8073	3	Y	71	78	1			113
							78	9									
01	13051	X	5507	-0-	-7544	-0-	1336	1	4151	3	Y	18					131
							20	9									
02	11004	X	7753	-0-	-3251	-0-	1963	1	5764	3	Y	24	53	1			102
							26	9									

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2731	-0-	-179	-0-	255	1	2452	3	N	22					161
							24	9									
10	3255	X	3255	-0-	-0-	-0-	674	1	2557	3	N	22	16	1			167
							24	9									
11	2938	X	2938	-0-	-0-	-0-	688	1	2235	3	N	14					181
							15	9									
12	2979	X	2979	-0-	-0-	-0-	660	1	2280	3	N	35	21	1			195
							39	9									
01	3007	X	1754	-0-	-1253	-0-	417	1	1296	3	N	37					232
							41	9									
02	2716	X	2552	-0-	-164	-0-	647	1	1899	3	N	5	159	1			78
							6	9									

OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2696	N	2696	-0-	-0-	-0-	119	1	2571	2	Y	5	6	1			11
							6	9									
10	3100	N	3202	-0-	102	102	134	1	3058	2	Y	9	6	1			14
							10	9									
11	2797	N	2695	-0-	-102	-0-	122	1	2564	2	Y	8	7	1			15
							9	9									
12	2788	N	2788	-0-	-0-	-0-	127	1	2648	2	Y	12	10	1			17
							13	9									
01	2617	X	2617	-0-	-0-	-0-	116	1	2483	2	Y	16	6	1			27
							18	9									
*02	2577	X	2577	-0-	-0-	-0-	115	1	2451	2	Y	10	12	1			25
							11	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7876	X	7876	-0-	-0-	-0-	346	1	7456	2	Y	67	39	1			343
							74	9									
10	8315	X	8315	-0-	-0-	-0-	346	1	7900	2	Y	63	47	1			359
							69	9									
11	7507	X	7507	-0-	-0-	-0-	339	1	7127	2	Y	37	209	1			187
							41	9									
12	8084	X	8084	-0-	-0-	-0-	368	1	7688	2	Y	25	38	1			174
							28	9									
01	8534	X	8534	-0-	-0-	-0-	382	1	8146	2	Y	5	12	1			167
							6	9									
*02	7120	X	7120	-0-	-0-	-0-	320	1	6792	2	Y	7	6	1			168
							8	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 4 RRCID -> 155264 COMPL. DATE 07/19/1995 TOTAL DEPTH 12200 PERF.10650 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	12	1	269	2	Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	11	1	259	2	Y	-0-					-0-
11	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-					-0-
12	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	29	1	618	2	Y	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	22	1	475	2	Y	-0-					-0-

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

09	5340	X	5286	-0-	-54	-0-	230	1	4946	2	Y	100	77	1			87
							110	9									
10	5518	X	5494	-0-	-24	-0-	226	1	5162	2	Y	96	93	1			90
							106	9									
11	5340	X	5004	-0-	-336	-0-	224	1	4704	2	Y	69	74	1			85
							76	9									
12	5456	X	5214	-0-	-242	-0-	235	1	4921	2	Y	53	74	1			64
							58	9									
01	5257	X	5257	-0-	-0-	-0-	235	1	5005	2	Y	15	23	1			56
							17	9									
*02	4812	X	4812	-0-	-0-	-0-	212	1	4501	2	Y	90	20	1			126
							99	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

09	1022	N	1022	-0-	-0-	-0-	45	1	962	2	Y	14	4	1			28
							15	9									
10	713	N	657	-0-	-56	-0-	27	1	616	2	Y	13	10	1			31
							14	9									
11	330	N	87	-0-	-243	-0-	4	1	83	2	Y	-0-	29	1			2
12	1054	N	722	-0-	-332	-0-	32	1	660	2	Y	27	3	1			26
							30	9									
01	618	N	618	-0-	-0-	-0-	27	1	584	2	Y	6	2	1			30
							7	9									
*02	487	N	487	-0-	-0-	-0-	22	1	465	2	Y	-0-	30	1			-0-

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

09	602	N	602	-0-	-0-	-0-	27	1	574	2	N	1	1	1			29
							1	9									
10	615	N	615	-0-	-0-	-0-	26	1	588	2	N	1	1	1			29
							1	9									
11	450	N	432	-0-	-18	-0-	20	1	411	2	N	1	1	1			29
							1	9									
12	465	N	409	-0-	-56	-0-	19	1	389	2	N	1	1	1			29
							1	9									
01	465	N	360	-0-	-105	-0-	16	1	343	2	N	1	1	1			29
							1	9									
02	392	N	365	-0-	-27	-0-	16	1	349	2	N	-0-					29

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1232	N	1232	-0-	-0-	-0-	55	1	1176	2	N	1	1	1			25
							1	9									
10	1274	N	1274	-0-	-0-	-0-	53	1	1221	2	N	-0-	1	1			24
11	1561	N	1561	-0-	-0-	-0-	71	1	1490	2	N	-0-					24
12	1182	N	1182	-0-	-0-	-0-	54	1	1128	2	N	-0-					24
01	1220	N	1220	-0-	-0-	-0-	55	1	1165	2	N	-0-					24
*02	1067	N	1067	-0-	-0-	-0-	48	1	1019	2	N	-0-					24

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1214	-0-	-616	-0-	53	1	1149	2	Y	11	12	1			11
							12	9									
10	1953	N	1172	-0-	-781	-0-	49	1	1113	2	Y	9	9	1			11
							10	9									
11	1350	N	1075	-0-	-275	-0-	48	1	1019	2	Y	7	7	1			11
							8	9									
12	1240	N	978	-0-	-262	-0-	44	1	926	2	Y	7	8	1			10
							8	9									
01	904	N	904	-0-	-0-	-0-	40	1	854	2	Y	9	4	1			15
							10	9									
*02	876	N	876	-0-	-0-	-0-	39	1	833	2	Y	4	5	1			14
							4	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2390	N	2390	-0-	-0-	-0-	105	1	2270	2	Y	14	8	1			22
							15	9									
10	1919	N	1919	-0-	-0-	-0-	80	1	1827	2	Y	11	9	1			24
							12	9									
11	1549	N	1549	-0-	-0-	-0-	70	1	1479	2	Y	-0-	19	1			5
12	1749	N	1749	-0-	-0-	-0-	78	1	1641	2	Y	27	9	1			23
							30	9									
01	1507	N	1507	-0-	-0-	-0-	67	1	1433	2	Y	6	4	1			25
							7	9									
*02	1455	N	1455	-0-	-0-	-0-	65	1	1390	2	Y	-0-	18	1			7

MITCHELL 11 WELL #: 4 RRCID -> 162145 COMPL. DATE 03/27/1998 TOTAL DEPTH 9972 PERF. 9360 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2152	-0-		-848	3690		95	1 2 9	2055	2	Y	2	2	1			24
10	3100	N	2489	-0-		-611	3079		104	1 2 9	2383	2	Y	2	2	1			24
11	3000	N	2120	-0-		-880	2199		96	1 1 9	2023	2	Y	1	20	0	1	1	4
12	3100	N	2156	-0-		-944	1255		98	1 2 9	2056	2	Y	2	2	1			4
01	1900	N	2232	-0-		332	1587		100	1 2 9	2130	2	Y	2	1	1			5
*02	2800	N	1940	-0-		-860	727		87	1 2 9	1851	2	Y	2	2	1			5

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	629	-0-		-1	-0-		28	1 1 9	600	2	Y	1	1	1			17
10	758	N	758	-0-		-0-	-0-		32	1 1 9	725	2	Y	1	1	1			17
11	618	N	618	-0-		-0-	-0-		28	1 1 9	589	2	Y	1	14	0	1	1	3
12	651	N	600	-0-		-51	-0-		27	1 1 9	572	2	Y	1	1	1			3
01	795	N	795	-0-		-0-	-0-		36	1 1 9	758	2	Y	1	1	1			3
*02	434	N	434	-0-		-0-	-0-		19	1 1 9	414	2	Y	1	1	1			3

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1589	N	1589	-0-		-0-	-0-		66	1 101 9	1422	2	Y	92	28	1			74
10	1776	N	1776	-0-		-0-	-0-		70	1 118 9	1588	2	Y	107	71	1			110
11	1731	N	1731	-0-		-0-	-0-		78	1 14 9	1639	2	Y	13	74	1			49
12	1910	N	1910	-0-		-0-	-0-		81	1 132 9	1697	2	Y	120	78	1			91
01	1452	X	1452	-0-		-0-	-0-		64	1 33 9	1355	2	Y	30	29	1			92
*02	1390	X	1390	-0-		-0-	-0-		62	1 14 9	1314	2	Y	13	36	1			69

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1067	N	1067	-0-		-0-	-0-		47	1 1 9	1019	2	Y	1	1	1			1
10	1332	N	1332	-0-		-0-	-0-		56	1 1 9	1275	2	Y	1	1	1			1
11	1050	N	999	-0-		-51	-0-		45	1 1 9	953	2	Y	1	1	1			1
12	1085	N	997	-0-		-88	-0-		45	1 3 9	949	2	Y	3	2	1			2
01	1053	N	1053	-0-		-0-	-0-		47	1 9 9	997	2	Y	8	2	1			8
*02	920	N	920	-0-		-0-	-0-		41	1 1 9	878	2	Y	1	4	1			5

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1933	-0-	-1067	2169	86	1	1845	2	Y	2	1	1			13
							2	9									
10	3100	N	2015	-0-	-1085	1084	85	1	1929	2	Y	1	1	1			13
							1	9									
11	2885	N	1801	-0-	-1084	-0-	82	1	1718	2	Y	1	7	1			7
							1	9									
12	1869	N	1869	-0-	-0-	-0-	85	1	1783	2	Y	1	1	1			7
							1	9									
01	1900	N	1915	-0-	15	15	86	1	1828	2	Y	1	1	1			7
							1	9									
*02	1732	N	1717	-0-	-15	-0-	77	1	1639	2	Y	1	1	1			7
							1	9									

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	98	74	1			87
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	90	90	1			87
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	62	71	1			78
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	97	96	1			79
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	119	57	1			141
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	81	111	1			111

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

09	1470	N	1293	-0-	-177	-0-	57	1	1225	2	N	10	8	1			162
							11	9									
10	1550	N	1480	-0-	-70	-0-	62	1	1410	2	N	7	8	1			161
							8	9									
11	1402	N	1402	-0-	-0-	-0-	63	1	1332	2	N	6	5	1			162
							7	9									
12	1532	N	1532	-0-	-0-	-0-	69	1	1452	2	N	10	10	1			162
							11	9									
01	1488	N	1438	-0-	-50	-0-	64	1	1362	2	N	11	6	1			167
							12	9									
*02	1326	N	1326	-0-	-0-	-0-	59	1	1257	2	N	9	12	1			164
							10	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

09	3300	X	3271	-0-	-29	-0-	144	1	3105	2	N	20	15	1			165
							22	9									
10	3410	X	3376	-0-	-34	-0-	141	1	3215	2	N	18	19	1			164
							20	9									
11	3300	X	3062	-0-	-238	-0-	138	1	2913	2	N	10	14	1			160
							11	9									
12	3379	X	2847	-0-	-532	-0-	130	1	2713	2	N	4	10	1			154
							4	9									
01	3210	X	3210	-0-	-0-	-0-	144	1	3066	2	N	-0-	2	1			152
*02	2892	X	2892	-0-	-0-	-0-	130	1	2752	2	N	9	2	1			159
							10	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2518	-0-		-32	-0-	111	1	2396	2	N	10	8	1			78
								11	9									
10	2620	N	2620	-0-		-0-	-0-	110	1	2500	2	N	9	9	1			78
								10	9									
11	2492	N	2492	-0-		-0-	-0-	113	1	2370	2	N	8	7	1			79
								9	9									
12	2604	N	2547	-0-		-57	-0-	116	1	2422	2	N	8	8	1			79
								9	9									
01	2731	N	2731	-0-		-0-	-0-	122	1	2596	2	N	12	4	1			87
								13	9									
*02	2350	N	2350	-0-		-0-	-0-	104	1	2215	2	N	28	11	1			104
								31	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4428	X	4428	-0-		-0-	-0-	196	1	4220	2	N	11	8	1			76
								12	9									
10	4544	X	4544	-0-		-0-	-0-	190	1	4345	2	N	8	9	1			75
								9	9									
11	4328	X	4328	-0-		-0-	-0-	196	1	4125	2	N	6	7	1			74
								7	9									
12	3969	X	3969	-0-		-0-	-0-	181	1	3788	2	N	-0-	5	1			69
01	4656	X	4656	-0-		-0-	-0-	209	1	4444	2	N	3					72
								3	9									
*02	2996	X	2996	-0-		-0-	-0-	134	1	2843	2	N	17	2	1			87
								19	9									

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		302	-0-		302	697	13	1	289	2	Y	-0-					-0-
10	840	X	143	-0-		-697	-0-	6	1	137	2	Y	-0-					-0-
11	192	X	192	-0-		-0-	-0-	9	1	183	2	Y	-0-					-0-
12	310	X	56	-0-		-254	-0-	3	1	53	2	Y	-0-					-0-
01	310	X	77	-0-		-233	-0-	3	1	74	2	Y	-0-					-0-
02	280	X	140	-0-		-140	-0-	6	1	134	2	Y	-0-					-0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	58	-0-		-62	-0-	3	1	55	2	Y	-0-					-0-
10	34	N	34	-0-		-0-	-0-	1	1	33	2	Y	-0-					-0-
11	137	N	137	-0-		-0-	-0-	6	1	131	2	Y	-0-					-0-
12	62	N	28	-0-		-34	-0-	1	1	27	2	Y	-0-					-0-
01	27	N	27	-0-		-0-	-0-	1	1	26	2	Y	-0-					-0-
*02	4	N	4	-0-		-0-	-0-	4	2			Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-		-8	-0-	6	1	136	2	Y	-0-					-0-
10	155	N	125	-0-		-30	-0-	5	1	120	2	Y	-0-					-0-
11	150	N	88	-0-		-62	-0-	4	1	84	2	Y	-0-					-0-
12	155	N	76	-0-		-79	-0-	3	1	73	2	Y	-0-					-0-
01	95	N	95	-0-		-0-	-0-	4	1	91	2	Y	-0-					-0-
*02	67	N	67	-0-		-0-	-0-	3	1	64	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21750	X	21141	-0-	-609	-0-	935	1	20148	2	N	53					147
							58	9									
10	22475	X	20314	-0-	-2161	-0-	852	1	19443	2	N	17					164
							19	9									
11	21750	X	20906	-0-	-844	-0-	947	1	19909	2	N	45					209
							50	9									
12	22475	X	21457	-0-	-1018	-0-	978	1	20432	2	N	43					252
							47	9									
01	19320	X	19320	-0-	-0-	-0-	863	1	18387	2	N	64	181	1			135
							70	9									
*02	16819	X	16819	-0-	-0-	-0-	755	1	16025	2	N	35					170
							39	9									

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

09	8947	X	8947	-0-	-0-	-0-	8947	2			N	-0-					266
10	9185	X	9185	-0-	-0-	-0-	9185	2			N	-0-					266
11	8915	X	8915	-0-	-0-	-0-	8915	2			N	-0-					266
12	9083	X	8977	-0-	-106	-0-	8977	2			N	-0-					266
01	DLQ G-10		8683	-0-	8683	8683	8679	2	4	9	N	4	188	1			82
*02	16525	X	7842	-0-	-8683	-0-	7818	2	24	9	N	22					104

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

09	180	N	180	-0-	-0-	-0-	177	2	3	9	Y	3					18
10	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					18
11	210	N	210	-0-	-0-	-0-	208	2	2	9	Y	2	2	8			18
12	186	N	167	-0-	-19	-0-	167	2			Y	-0-					18
01	155	N	146	-0-	-9	-0-	146	2			Y	-0-					18
*02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					18

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

09	1240	N	1240	-0-	-0-	-0-	1240	2			Y	-0-					169
10	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					169
11	2729	N	2729	-0-	-0-	-0-	2729	2			Y	-0-					169
12	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					169
01	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					169
02	2072	N	642	-0-	-1430	-0-	642	2			Y	-0-					169

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

09	4320	X	3815	-0-	-505	-0-	3815	2			N	-0-					70
10	4464	X	4176	-0-	-288	-0-	4176	2			N	-0-					70
11	4620	X	4542	-0-	-78	-0-	4542	2			N	-0-					70
12	4774	X	4344	-0-	-430	-0-	4344	2			N	-0-					70
01	4774	X	4093	-0-	-681	-0-	4092	2	1	9	N	1					71
02	4228	X	3034	-0-	-1194	-0-	3032	2	2	9	N	2					73

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

09	2419	X	2419	-0-	-0-	-0-	2419	2			N	-0-					174
10	2294	X	2152	-0-	-142	-0-	2152	2			N	-0-					174
11	2220	X	1927	-0-	-293	-0-	1927	2			N	-0-					174
12	2294	X	1796	-0-	-498	-0-	1796	2			N	-0-					174
01	2139	N	1714	-0-	-425	-0-	1714	2			N	-0-					174
02	1792	N	1226	-0-	-566	-0-	1226	2			N	-0-					174

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

09	4160	X	4160	-0-	-0-	-0-	240	1	3819	3	N	92					148
							101	9									
10	3937	X	3641	-0-	-296	-0-	213	1	3375	3	N	48					196
							53	9									
11	3810	X	3692	-0-	-118	-0-	215	1	3477	3	N	-0-					196
12	3921	X	3921	-0-	-0-	-0-	250	1	3671	3	N	-0-					196
01	4309	X	3384	-0-	-925	-0-	187	1	3135	3	N	56					252
							62	9									
02	3892	X	3186	-0-	-706	-0-	200	1	2963	3	N	21	193	1			80
							23	9									

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

09	3624	X	3624	-0-	-0-	-0-	206	1	3286	3	N	120					173
							132	9									
10	4375	X	4375	-0-	-0-	-0-	260	1	4115	3	N	-0-					173
11	3734	X	3734	-0-	-0-	-0-	218	1	3516	3	N	-0-					173
12	3627	X	3627	-0-	-0-	-0-	232	1	3395	3	N	-0-					173
01	2607	X	2607	-0-	-0-	-0-	143	1	2397	3	N	61					234
							67	9									
*02	2862	X	2862	-0-	-0-	-0-	179	1	2648	3	N	32	192	1			74
							35	9									

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4034	X	4034	-0-	-0-	-0-	238	1	3796	3	N	-0-					305
10	3542	X	3542	-0-	-0-	-0-	210	1	3332	3	N	-0-					305
11	3286	X	3286	-0-	-0-	-0-	192	1	3094	3	N	-0-					305
12	3619	X	3619	-0-	-0-	-0-	231	1	3388	3	N	-0-					305
01	3007	X	2965	-0-	-42	-0-	167	1	2798	3	N	-0-					305
*02	3420	X	3420	-0-	-0-	-0-	216	1	3204	3	N	-0-					305

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1082	N	1082	-0-	-0-	-0-	57	1	914	3	N	101					148
							111	9									
10	3100	N	6618	-0-	3518	3518	393	1	6225	3	N	-0-					148
11	3000	N	3685	-0-	685	4203	215	1	3470	3	N	-0-					148
12	3100	N	3047	-0-	-53	4150	195	1	2852	3	N	-0-					148
01	6683	X	2533	-0-	-4150	-0-	143	1	2390	3	N	-0-					148
02	2240	X	1872	-0-	-368	-0-	118	1	1754	3	N	-0-					148

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	3	1	51	3	N	14					143
							15	9									
10	56	N	56	-0-	-0-	-0-	3	1	44	3	N	8					151
							9	9									
11	48	N	48	-0-	-0-	-0-	2	1	34	3	N	11					162
							12	9									
12	76	N	76	-0-	-0-	-0-	4	1	65	3	N	6					168
							7	9									
01	136	N	136	-0-	-0-	-0-	7	1	110	3	N	17					185
							19	9									
*02	118	N	118	-0-	-0-	-0-	7	1	108	3	N	3					188
							3	9									

LEGACY RESERVES OPERATING LP 495445
CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	90	3	13	9	N	12					130
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					130
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					130
12	93	N	93	-0-	-0-	-0-	90	3	3	9	N	3					133
*01	93	N	-0-	-0-	-93	-0-					N	3					136
*02	112	N	92	-0-	-20	-0-	82	3	10	9	N	9					145

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	404	-0-	-106	-0-	38	1	364	3	N	2					149
							2	9									
10	668	N	668	-0-	-0-	-0-	139	1	527	3	N	2	5	1			146
							2	9									
11	600	N	553	-0-	-47	-0-	128	1	415	3	N	9					155
							10	9									
12	586	N	586	-0-	-0-	-0-	129	1	446	3	N	10	4	1			161
							11	9									
01	682	N	374	-0-	-308	-0-	91	1	282	3	N	1					162
							1	9									
*02	549	N	549	-0-	-0-	-0-	139	1	407	3	N	3	116	1			49
							3	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					29
10	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					29
11	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					29
12	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					29
01	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					29
*02	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					29

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1067	-0-	-253	-0-	47	1	1020	2	Y	-0-					3
10	1271	N	1163	-0-	-108	-0-	49	1	1114	2	Y	-0-					3
11	930	N	914	-0-	-16	-0-	41	1	873	2	Y	-0-					3
12	1116	N	610	-0-	-506	-0-	28	1	582	2	Y	-0-					3
*01	848	N	848	-0-	-0-	-0-	38	1	810	2	Y	-0-					3
*02	1181	N	1181	-0-	-0-	-0-	53	1	1128	2	Y	-0-					3

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	N	1045	-0-	-0-	-0-	46	1	999	2	Y	-0-					8
10	1112	N	1112	-0-	-0-	-0-	47	1	1065	2	Y	-0-					8
11	1090	N	1090	-0-	-0-	-0-	49	1	1041	2	Y	-0-					8
12	1085	N	676	-0-	-409	-0-	31	1	645	2	Y	-0-					8
01	1489	N	1489	-0-	-0-	-0-	67	1	1422	2	Y	-0-					8
*02	804	N	804	-0-	-0-	-0-	36	1	768	2	Y	-0-					8

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	154	-0-	-236	-0-	7	1	147	2	Y	-0-					-0-
10	456	N	456	-0-	-0-	-0-	19	1	437	2	Y	-0-					-0-
11	459	N	459	-0-	-0-	-0-	21	1	438	2	Y	-0-					-0-
12	533	N	533	-0-	-0-	-0-	24	1	509	2	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	20	1	430	2	Y	-0-					-0-
*02	390	N	390	-0-	-0-	-0-	18	1	372	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1594	N	1594	-0-	-0-	-0-	71	1	1523	2	Y	-0-					1
10	1343	N	1343	-0-	-0-	-0-	56	1	1287	2	Y	-0-					1
11	1462	N	1462	-0-	-0-	-0-	66	1	1396	2	Y	-0-					1
12	1518	N	1518	-0-	-0-	-0-	69	1	1449	2	Y	-0-					1
01	1575	N	1575	-0-	-0-	-0-	71	1	1504	2	Y	-0-					1
*02	1233	N	1233	-0-	-0-	-0-	55	1	1178	2	Y	-0-					1

MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1350	-0-	-0-	-0-	60 1	1 9	1289	2	Y	1	1	1			3
10	1770	N	1770	-0-	-0-	-0-	74 1	1 9	1695	2	Y	1	1	1			3
11	1363	N	1363	-0-	-0-	-0-	62 1	1 9	1300	2	Y	1	1	1			3
12	1200	N	1200	-0-	-0-	-0-	54 8	1 9	1138	2	Y	7	4	1			6
01	1288	N	1288	-0-	-0-	-0-	58 3	1 9	1227	2	Y	3	4	1			5
*02	1073	N	1073	-0-	-0-	-0-	48	1	1025	2	Y	-0-	4	1			1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	28	1	613	2	Y	2	1	1			15
							2	9									
10	694	N	694	-0-	-0-	-0-	29	1	664	2	Y	1	1	1			15
							1	9									
11	668	N	668	-0-	-0-	-0-	30	1	637	2	Y	1	1	1			15
							1	9									
12	670	N	670	-0-	-0-	-0-	31	1	639	2	Y	-0-	1	1			14
01	736	N	736	-0-	-0-	-0-	33	1	700	2	Y	3	1	1			16
							3	9									
*02	661	N	661	-0-	-0-	-0-	30	1	631	2	Y	-0-	1	1			15

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

09	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	5	1	118	2	Y	-0-					-0-
11	123	N	123	-0-	-0-	-0-	6	1	117	2	Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	6	1	131	2	Y	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	6	1	132	2	Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

09	852	N	852	-0-	-0-	-0-	38	1	813	2	Y	1	1	1			42
							1	9									
10	878	N	878	-0-	-0-	-0-	37	1	840	2	Y	1	1	1			42
							1	9									
11	780	N	768	-0-	-12	-0-	35	1	732	2	Y	1	1	1			42
							1	9									
12	1188	N	1188	-0-	-0-	-0-	54	1	1133	2	Y	1	1	1			42
							1	9									
01	1235	N	1235	-0-	-0-	-0-	55	1	1178	2	Y	2	1	1			43
							2	9									
*02	1216	N	1216	-0-	-0-	-0-	55	1	1160	2	Y	1	1	1			43
							1	9									

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

09	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					10
10	310	N	302	-0-	-8	-0-	13	1	289	2	Y	-0-					10
11	300	N	271	-0-	-29	-0-	12	1	259	2	Y	-0-					10
12	310	N	279	-0-	-31	-0-	13	1	266	2	Y	-0-					10
*01	278	N	278	-0-	-0-	-0-	12	1	266	2	Y	-0-					10
*02	247	N	247	-0-	-0-	-0-	11	1	236	2	Y	-0-					10

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

09	1024	N	1024	-0-	-0-	-0-	45	1	979	2	Y	-0-					-0-
10	916	N	916	-0-	-0-	-0-	38	1	878	2	Y	-0-					-0-
11	870	N	786	-0-	-84	-0-	36	1	750	2	Y	-0-					-0-
12	899	N	581	-0-	-318	-0-	27	1	554	2	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	29	1	626	2	Y	-0-					-0-
*02	808	N	808	-0-	-0-	-0-	36	1	772	2	Y	-0-					-0-

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

09	1652	N	1652	-0-	-0-	-0-	73	1	1579	2	Y	-0-					9
10	1749	N	1749	-0-	-0-	-0-	73	1	1676	2	Y	-0-					9
11	1290	N	1273	-0-	-17	-0-	58	1	1215	2	Y	-0-					9
12	1519	N	501	-0-	-1018	-0-	23	1	478	2	Y	-0-					9
01	626	N	626	-0-	-0-	-0-	28	1	598	2	Y	-0-					9
*02	911	N	911	-0-	-0-	-0-	41	1	870	2	Y	-0-					9

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1682	N	1682	-0-		-0-	-0-		75	1	1606	2	N	1	1	1			60
									1	9									
10	1924	N	1924	-0-		-0-	-0-		81	1	1842	2	N	1	1	1			60
									1	9									
11	1650	N	1476	-0-		-174	-0-		67	1	1407	2	N	2	1	1			61
									2	9									
12	1705	N	1546	-0-		-159	-0-		71	1	1474	2	N	1	1	1			61
									1	9									
01	1761	N	1761	-0-		-0-	-0-		79	1	1681	2	N	1	1	1			61
									1	9									
*02	1482	N	1482	-0-		-0-	-0-		67	1	1414	2	N	1	1	1			61
									1	9									

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

09	1500	N	1035	-0-		-465	-0-		46	1	989	2	N	-0-					-0-
10	1607	N	1607	-0-		-0-	-0-		67	1	1540	2	N	-0-					-0-
11	1761	N	1761	-0-		-0-	-0-		80	1	1681	2	N	-0-					-0-
12	1536	N	1536	-0-		-0-	-0-		70	1	1466	2	N	-0-					-0-
01	1562	N	1562	-0-		-0-	-0-		70	1	1492	2	N	-0-					-0-
02	1400	N	1362	-0-		-38	-0-		61	1	1301	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

09	480	N	450	-0-		-30	-0-		20	1	430	2	Y	-0-					-0-
10	651	N	481	-0-		-170	-0-		20	1	461	2	Y	-0-					-0-
11	450	N	403	-0-		-47	-0-		18	1	385	2	Y	-0-					-0-
12	465	N	440	-0-		-25	-0-		20	1	420	2	Y	-0-					-0-
01	436	N	436	-0-		-0-	-0-		20	1	416	2	Y	-0-					-0-
*02	419	N	419	-0-		-0-	-0-		19	1	400	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

09	276	N	276	-0-		-0-	-0-		12	1	263	2	Y	1	1	1			1
									1	9									
10	241	N	241	-0-		-0-	-0-		10	1	229	2	Y	2	1	1			2
									2	9									
11	526	N	526	-0-		-0-	-0-		24	1	502	2	Y	-0-	1	1			1
12	279	N	28	-0-		-251	-0-		1	1	25	2	Y	2	2	1			1
									2	9									
01	957	N	957	-0-		-0-	-0-		43	1	913	2	Y	1	1	1			1
									1	9									
*02	1381	N	1381	-0-		-0-	-0-		62	1	1319	2	Y	-0-					1

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

09	1350	N	1285	-0-		-65	-0-		57	1	1226	2	Y	2	1	1			3
									2	9									
10	1395	N	1317	-0-		-78	-0-		55	1	1261	2	Y	1	1	1			3
									1	9									
11	1290	N	1210	-0-		-80	-0-		55	1	1155	2	Y	-0-	1	1			2
12	1333	N	1235	-0-		-98	-0-		56	1	1178	2	Y	1	1	0	1	1	1
									1	9									
01	1280	N	1280	-0-		-0-	-0-		57	1	1221	2	Y	2	1	1			2
									2	9									
*02	1137	N	1137	-0-		-0-	-0-		51	1	1086	2	Y	-0-	1	1			1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2789	N	2789	-0-	-0-	-0-	124	1	2664	2	Y	1	1	1			1
							1	9									
10	967	N	967	-0-	-0-	-0-	41	1	926	2	Y	-0-					1
11	943	N	943	-0-	-0-	-0-	43	1	900	2	Y	-0-					1
12	589	N	329	-0-	-260	-0-	15	1	314	2	Y	-0-	1	0			-0-
01	493	N	493	-0-	-0-	-0-	22	1	471	2	Y	-0-					-0-
*02	543	N	543	-0-	-0-	-0-	24	1	519	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	1	1	14	2	Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	5	1	117	2	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	5	1	107	2	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	5	1	104	2	Y	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	879	N	879	-0-	-0-	-0-	39	1	839	2	N	1					59
							1	9									
10	1140	N	1140	-0-	-0-	-0-	48	1	1091	2	N	1	1	1			59
							1	9									
11	845	N	845	-0-	-0-	-0-	38	1	807	2	N	-0-	1	1			58
12	840	N	840	-0-	-0-	-0-	38	1	801	2	N	1	1	1			58
							1	9									
01	1052	N	1052	-0-	-0-	-0-	47	1	1003	2	N	2	1	1			59
							2	9									
*02	1062	N	1062	-0-	-0-	-0-	48	1	1013	2	N	1	1	1			59
							1	9									

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	2	Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	429	-0-	-51	-0-	18	1	390	2	Y	19	6	1			77
							21	9									
10	124	N	66	-0-	-58	-0-	2	1	36	2	Y	25	17	1			85
							28	9									
11	540	N	378	-0-	-162	-0-	17	1	361	2	Y	-0-	15	1			70
12	434	N	263	-0-	-171	-0-	12	1	251	2	Y	-0-					70
01	394	N	394	-0-	-0-	-0-	18	1	376	2	Y	-0-					70
*02	368	N	368	-0-	-0-	-0-	17	1	351	2	Y	-0-					70

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	9	1	189	2	Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	11	1	249	2	Y	-0-					-0-
11	289	N	289	-0-	-0-	-0-	13	1	276	2	Y	-0-					-0-
12	310	N	310	-0-	-0-	-0-	14	1	296	2	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	12	1	264	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	650	-0-	-310	-0-	29	1	621	2	Y	-0-					-0-
10	855	N	855	-0-	-0-	-0-	36	1	819	2	Y	-0-					-0-
11	877	N	877	-0-	-0-	-0-	40	1	837	2	Y	-0-					-0-
12	929	N	929	-0-	-0-	-0-	42	1	887	2	Y	-0-					-0-
01	836	N	836	-0-	-0-	-0-	37	1	799	2	Y	-0-					-0-
*02	751	N	751	-0-	-0-	-0-	34	1	717	2	Y	-0-					-0-

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1995	N	1995	-0-	-0-	-0-	78	1	1682	2	Y	214	155	1			205
							235	9									
10	1808	N	1808	-0-	-0-	-0-	67	1	1526	2	Y	195	187	1			213
							215	9									
11	1872	N	1872	-0-	-0-	-0-	78	1	1645	2	Y	135	148	1			200
							149	9									
12	3100	N	3122	-0-	22	22	133	1	2770	2	Y	199	68	0	200	1	131
							219	9									
01	2000	N	2440	-0-	440	462	97	1	2075	2	Y	244	118	1			257
							268	9									
*02	2800	N	2360	-0-	-440	22	97	1	2067	2	Y	178	230	1			205
							196	9									

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1310	N	1310	-0-	-0-	-0-	58	1	1251	2	N	1					15
							1	9									
10	1217	N	1217	-0-	-0-	-0-	51	1	1165	2	N	1	1	1			15
							1	9									
11	1110	N	973	-0-	-137	-0-	44	1	929	2	N	-0-	1	1			14
12	1364	N	983	-0-	-381	-0-	45	1	937	2	N	1	1	1			14
							1	9									
01	1209	N	957	-0-	-252	-0-	43	1	913	2	N	1					15
							1	9									
*02	963	N	963	-0-	-0-	-0-	43	1	919	2	N	1	1	1			15
							1	9									

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4602	X	4602	-0-	-0-	-0-	199	1	4293	2	Y	100	77	1			87
							110	9									
10	4943	X	4943	-0-	-0-	-0-	203	1	4634	2	Y	96	93	1			90
							106	9									
11	4297	X	4297	-0-	-0-	-0-	192	1	4029	2	Y	69	74	1			85
							76	9									
12	4173	X	4173	-0-	-0-	-0-	188	1	3927	2	Y	53	74	1			64
							58	9									
01	4412	X	4412	-0-	-0-	-0-	197	1	4198	2	Y	15	23	1			56
							17	9									
*02	3936	X	3936	-0-	-0-	-0-	173	1	3664	2	Y	90	20	1			126
							99	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	252	-0-	-378	-0-	11	1	241	2	Y	-0-					3
10	396	N	396	-0-	-0-	-0-	17	1	379	2	Y	-0-					3
11	630	N	362	-0-	-268	-0-	16	1	346	2	Y	-0-					3
12	300	N	300	-0-	-0-	-0-	14	1	286	2	Y	-0-	2	0			1
01	241	N	241	-0-	-0-	-0-	11	1	230	2	Y	-0-					1
*02	208	N	208	-0-	-0-	-0-	9	1	199	2	Y	-0-					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	N	713	-0-		-0-	-0-	32	1	680	2	N	1	9	1			80
								1	9									
10	1538	N	1538	-0-		-0-	-0-	64	1	1465	2	N	8	2	1			86
								9	9									
11	1297	N	1297	-0-		-0-	-0-	58	1	1228	2	N	10	5	1			91
								11	9									
12	1395	N	1395	-0-		-0-	-0-	62	1	1301	2	N	29	21	1			99
								32	9									
01	1408	N	1408	-0-		-0-	-0-	61	1	1302	2	N	41	18	1	80	5	42
								45	9									
*02	1271	N	1271	-0-		-0-	-0-	56	1	1189	2	N	24	34	1			32
								26	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-		-0-	-0-	48	1	1034	2	N	9	1	1			113
								10	9									
10	978	N	978	-0-		-0-	-0-	41	1	929	2	N	7	1	1			119
								8	9									
11	900	N	875	-0-		-25	-0-	39	1	828	2	N	7	1	1			125
								8	9									
12	930	N	773	-0-		-157	-0-	34	1	709	2	N	27	11	1			141
								30	9									
01	930	N	814	-0-		-116	-0-	36	1	758	2	N	18	10	1			149
								20	9									
02	812	N	599	-0-		-213	-0-	27	1	572	2	N	-0-	9	1			140

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	963	N	963	-0-		-0-	-0-	43	1	920	2	Y	-0-					1
10	995	N	995	-0-		-0-	-0-	42	1	952	2	Y	1	1	1			1
								1	9									
11	930	N	909	-0-		-21	-0-	41	1	867	2	Y	1	1	1			1
								1	9									
12	1061	N	1061	-0-		-0-	-0-	48	1	1012	2	Y	1	1	1			1
								1	9									
01	991	N	991	-0-		-0-	-0-	44	1	945	2	Y	2	1	1			2
								2	9									
*02	863	N	863	-0-		-0-	-0-	39	1	823	2	Y	1	1	1			2
								1	9									

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-		-0-	-0-	8	1	172	2	Y	-0-					-0-
10	217	N	137	-0-		-80	-0-	6	1	131	2	Y	-0-					-0-
11	180	N	113	-0-		-67	-0-	5	1	108	2	Y	-0-					-0-
12	186	N	99	-0-		-87	-0-	5	1	94	2	Y	-0-					-0-
01	148	N	148	-0-		-0-	-0-	5	1	114	2	Y	26	2	1			24
								29	9									
*02	134	N	134	-0-		-0-	-0-	6	1	127	2	Y	1	17	1			8
								1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1185	-0-	-165	-0-	54	1	1129	2	Y	2	1	1			39
							2	9									
10	1767	N	1325	-0-	-442	-0-	58	1	1263	2	Y	4	2	1			41
							4	9									
11	1928	N	1928	-0-	-0-	-0-	92	1	1823	2	Y	12	5	1			48
							13	9									
12	1588	N	1588	-0-	-0-	-0-	76	1	1491	2	Y	19	20	1			47
							21	9									
01	1753	N	1753	-0-	-0-	-0-	80	1	1647	2	Y	24	12	1			59
							26	9									
*02	1283	N	1283	-0-	-0-	-0-	64	1	1201	2	Y	16	23	1			52
							18	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

09	990	N	862	-0-	-128	-0-	38	1	824	2	Y	-0-					8
10	961	N	886	-0-	-75	-0-	37	1	849	2	Y	-0-					8
11	991	N	991	-0-	-0-	-0-	45	1	946	2	Y	-0-					8
12	1845	N	1845	-0-	-0-	-0-	84	1	1761	2	Y	-0-					8
*01	1622	N	1622	-0-	-0-	-0-	73	1	1549	2	Y	-0-					8
*02	1512	N	1512	-0-	-0-	-0-	68	1	1444	2	Y	-0-					8

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

09	188	N	188	-0-	-0-	-0-	8	1	180	2	N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	9	1	196	2	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	9	1	180	2	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	9	1	185	2	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	9	1	189	2	N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	8	1	169	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

09	412	N	412	-0-	-0-	-0-	18	1	393	2	Y	1	1	1			1
							1	9									
10	357	N	357	-0-	-0-	-0-	15	1	342	2	Y	-0-					1
11	360	N	295	-0-	-65	-0-	13	1	282	2	Y	-0-					1
12	596	N	596	-0-	-0-	-0-	27	1	567	2	Y	2	1	0	1	1	1
							2	9									
01	370	N	370	-0-	-0-	-0-	17	1	352	2	Y	1	1	1			1
							1	9									
*02	379	N	379	-0-	-0-	-0-	17	1	362	2	Y	-0-	1	1			-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

09	424	N	424	-0-	-0-	-0-	19	1	405	2	Y	-0-					-0-
10	488	N	488	-0-	-0-	-0-	20	1	468	2	Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	20	1	416	2	Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	21	1	431	2	Y	-0-					-0-
01	484	N	484	-0-	-0-	-0-	22	1	462	2	Y	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	18	1	383	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-	-0-	-0-	20	1 3 9	441	2	Y	3	1	1			56
10	550	N	550	-0-	-0-	-0-	23	1 4 9	523	2	Y	4	1	1			59
11	512	N	512	-0-	-0-	-0-	23	1 4 9	485	2	Y	4	1	1			62
12	449	N	449	-0-	-0-	-0-	20	1 3 9	426	2	Y	3	1	1			64
01	486	N	486	-0-	-0-	-0-	22	1 2 9	462	2	Y	2	1	1			65
*02	68	N	68	-0-	-0-	-0-	3	1 8 9	57	2	Y	7	1	1			71

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	806	-0-	-94	-0-	36	1 1 9	769	2	Y	1					1
10	926	N	926	-0-	-0-	-0-	39	1 1 9	886	2	Y	1	1	1			1
11	859	N	859	-0-	-0-	-0-	39	1 1 9	819	2	Y	1	1	1			1
12	837	N	833	-0-	-4	-0-	38	1	795	2	Y	-0-					1
01	871	N	871	-0-	-0-	-0-	39	1	832	2	Y	-0-					1
*02	783	N	783	-0-	-0-	-0-	35	1	748	2	Y	-0-					1

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	958	N	958	-0-	-0-	-0-	42	1 1 9	915	2	Y	1					1
10	927	N	927	-0-	-0-	-0-	39	1 1 9	887	2	Y	1	1	1			1
11	822	N	822	-0-	-0-	-0-	37	1 1 9	784	2	Y	1	1	1			1
12	847	N	847	-0-	-0-	-0-	39	1 1 9	807	2	Y	1	1	1			1
01	945	N	945	-0-	-0-	-0-	42	1	903	2	Y	-0-					1
*02	668	N	668	-0-	-0-	-0-	30	1	638	2	Y	-0-					1

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	480	-0-	-60	-0-	21	1	459	2	Y	-0-					-0-
10	527	N	467	-0-	-60	-0-	20	1	447	2	Y	-0-					-0-
11	480	N	414	-0-	-66	-0-	19	1	395	2	Y	-0-					-0-
12	496	N	425	-0-	-71	-0-	19	1	406	2	Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	22	1	461	2	Y	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	16	1	341	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1455	-0-	-15	-0-	65	1	1390	2	N	-0-	2	1			15
10	1543	N	1543	-0-	-0-	-0-	65	1 1 9	1477	2	N	1	1	1			15
11	1418	N	1418	-0-	-0-	-0-	64	1 1 9	1353	2	N	1	1	1			15
12	1519	N	1499	-0-	-20	-0-	68	1 1 9	1430	2	N	1	1	1			15
01	1546	N	1546	-0-	-0-	-0-	69	1 2 9	1475	2	N	2	1	1			16
*02	1393	N	1393	-0-	-0-	-0-	63	1	1330	2	N	-0-	1	1			15

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	860	-0-		-520	-0-	38	1	821	2	Y	1	1	1			1
								1	9									
10	1327	N	1327	-0-		-0-	-0-	55	1	1251	2	Y	19	6	1			14
								21	9									
11	911	N	911	-0-		-0-	-0-	40	1	850	2	Y	19	15	1			18
								21	9									
12	899	N	707	-0-		-192	-0-	31	1	643	2	Y	30	2	0	30	1	16
								33	9									
01	1087	N	1087	-0-		-0-	-0-	47	1	1000	2	Y	36	18	1			34
								40	9									
*02	895	N	895	-0-		-0-	-0-	40	1	854	2	Y	1	30	1			5
								1	9									

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	860	-0-		-520	-0-	38	1	821	2	Y	1	1	1			1
								1	9									
10	1327	N	1327	-0-		-0-	-0-	55	1	1251	2	Y	19	6	1			14
								21	9									
11	911	N	911	-0-		-0-	-0-	40	1	850	2	Y	19	15	1			18
								21	9									
12	899	N	707	-0-		-192	-0-	31	1	643	2	Y	30	2	0	30	1	16
								33	9									
01	1087	N	1087	-0-		-0-	-0-	47	1	1000	2	Y	36	18	1			34
								40	9									
*02	895	N	895	-0-		-0-	-0-	40	1	854	2	Y	1	30	1			5
								1	9									

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	N	768	-0-		-0-	-0-	34	1	733	2	Y	1	1	1			6
								1	9									
10	766	N	766	-0-		-0-	-0-	32	1	733	2	Y	1	1	1			6
								1	9									
11	690	N	600	-0-		-90	-0-	27	1	572	2	Y	1	5	0	1	1	1
								1	9									
12	713	N	618	-0-		-95	-0-	28	1	589	2	Y	1	1	1			1
								1	9									
01	781	N	781	-0-		-0-	-0-	35	1	744	2	Y	2	1	1			2
								2	9									
*02	664	N	664	-0-		-0-	-0-	30	1	633	2	Y	1	1	1			2
								1	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1001	N	1001	-0-		-0-	-0-	44	1	951	2	Y	5	9	1			8
								6	9									
10	1009	N	1009	-0-		-0-	-0-	42	1	957	2	Y	9	6	1			11
								10	9									
11	1165	N	1165	-0-		-0-	-0-	53	1	1109	2	Y	3	6	1			8
								3	9									
12	1280	N	1280	-0-		-0-	-0-	58	1	1211	2	Y	10	4	0	7	1	7
								11	9									
01	1231	N	1231	-0-		-0-	-0-	55	1	1170	2	Y	5	5	1			7
								6	9									
*02	1090	N	1090	-0-		-0-	-0-	49	1	1037	2	Y	4	5	1			6
								4	9									

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1118	N	1118	-0-		-0-	-0-	50	1	1067	2	Y	1	1	1			1
								1	9									
10	1133	N	1133	-0-		-0-	-0-	48	1	1084	2	Y	1	1	1			1
								1	9									
11	1361	N	1361	-0-		-0-	-0-	62	1	1298	2	Y	1	1	1			1
								1	9									
12	1085	N	1013	-0-		-72	-0-	46	1	966	2	Y	1	1	1			1
								1	9									
01	1026	N	1026	-0-		-0-	-0-	46	1	978	2	Y	2	1	1			2
								2	9									
*02	915	N	915	-0-		-0-	-0-	41	1	873	2	Y	1	1	1			2
								1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	N	611	-0-	-0-	-0-	27	1	583	2	Y	1					3
							1	9									
10	379	N	379	-0-	-0-	-0-	16	1	363	2	Y	-0-	1	1			2
11	388	N	388	-0-	-0-	-0-	18	1	370	2	Y	-0-					2
12	291	N	291	-0-	-0-	-0-	13	1	278	2	Y	-0-					2
01	293	N	293	-0-	-0-	-0-	13	1	280	2	Y	-0-					2
*02	313	N	313	-0-	-0-	-0-	14	1	299	2	Y	-0-					2

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	10	-0-	-20	-0-	10	2			Y	-0-					29
10	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-					29
11	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					29
12	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					29
01	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					29
*02	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					29

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1327	N	1327	-0-	-0-	-0-	59	1	1267	2	Y	1	4	1			21
							1	9									
10	1386	N	1386	-0-	-0-	-0-	58	1	1327	2	Y	1	1	1			21
							1	9									
11	1260	N	1242	-0-	-18	-0-	56	1	1185	2	Y	1	1	1			21
							1	9									
12	1302	N	1294	-0-	-8	-0-	59	1	1233	2	Y	2	1	1			22
							2	9									
01	1330	N	1330	-0-	-0-	-0-	60	1	1268	2	Y	2	1	1			23
							2	9									
*02	1317	N	1317	-0-	-0-	-0-	59	1	1256	2	Y	2	1	1			24
							2	9									

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1388	N	1388	-0-	-0-	-0-	62	1	1325	2	Y	1	1	1			3
							1	9									
10	1488	N	1357	-0-	-131	-0-	57	1	1299	2	Y	1	1	1			3
							1	9									
11	1442	N	1442	-0-	-0-	-0-	65	1	1376	2	Y	1	1	1			3
							1	9									
12	1426	N	1426	-0-	-0-	-0-	65	1	1359	2	Y	2	1	1			4
							2	9									
01	1468	N	1468	-0-	-0-	-0-	66	1	1400	2	Y	2	1	1			5
							2	9									
*02	1346	N	1346	-0-	-0-	-0-	60	1	1284	2	Y	2	1	1			6
							2	9									

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	820	N	820	-0-	-0-	-0-	36	1	783	2	Y	1					1
							1	9									
10	1150	N	1150	-0-	-0-	-0-	48	1	1101	2	Y	1	1	1			1
							1	9									
11	1302	N	1302	-0-	-0-	-0-	59	1	1242	2	Y	1	1	1			1
							1	9									
12	1451	N	1451	-0-	-0-	-0-	66	1	1384	2	Y	1	1	1			1
							1	9									
01	1387	N	1387	-0-	-0-	-0-	62	1	1323	2	Y	2	1	1			2
							2	9									
*02	1142	N	1142	-0-	-0-	-0-	51	1	1089	2	Y	2	1	1			3
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1205	N	1205	-0-	-0-	-0-	53	1	1152	2	Y	-0-					9
10	1526	N	1526	-0-	-0-	-0-	64	1	1462	2	Y	-0-					9
11	1201	N	1201	-0-	-0-	-0-	54	1	1146	2	Y	1	5	1			5
							1	9									
12	1280	N	1280	-0-	-0-	-0-	58	1	1221	2	Y	1	1	1			5
							1	9									
01	1314	N	1314	-0-	-0-	-0-	59	1	1254	2	Y	1	1	1			5
							1	9									
*02	1089	N	1089	-0-	-0-	-0-	49	1	1040	2	Y	-0-	1	1			4

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	14	1	306	2	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	13	1	302	2	Y	-0-					-0-
11	300	N	202	-0-	-98	-0-	9	1	193	2	Y	-0-					-0-
12	310	N	174	-0-	-136	-0-	8	1	166	2	Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	5	1	114	2	Y	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	N	986	-0-	-0-	-0-	44	1	942	2	Y	-0-					1
10	1040	N	1040	-0-	-0-	-0-	44	1	996	2	Y	-0-					1
11	920	N	920	-0-	-0-	-0-	42	1	878	2	Y	-0-					1
12	958	N	958	-0-	-0-	-0-	44	1	914	2	Y	-0-					1
01	968	N	968	-0-	-0-	-0-	43	1	925	2	Y	-0-					1
*02	824	N	824	-0-	-0-	-0-	37	1	787	2	Y	-0-					1

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	14	1	298	2	Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	11	1	257	2	Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	3	1	65	2	Y	-0-					-0-
12	93	N	18	-0-	-75	-0-	1	1	17	2	Y	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2764	N	2764	-0-	-0-	-0-	117	1	2529	2	Y	107	77	1			107
							118	9									
10	2758	N	2758	-0-	-0-	-0-	111	1	2541	2	Y	96	93	1			110
							106	9									
11	2539	N	2539	-0-	-0-	-0-	112	1	2352	2	Y	68	74	1			104
							75	9									
12	2688	N	2688	-0-	-0-	-0-	118	1	2460	2	Y	100	37	0	100	1	67
							110	9									
01	2000	N	2709	-0-	709	709	115	1	2460	2	Y	122	59	1			130
							134	9									
*02	2800	N	2391	-0-	-409	300	103	1	2189	2	Y	90	115	1			105
							99	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1008	N	1008	-0-	-0-	-0-	45	1	963	2	Y	-0-	1	1			-0-
10	1077	N	1077	-0-	-0-	-0-	45	1	1022	2	Y	9	3	1			6
							10	9									
11	1229	N	1229	-0-	-0-	-0-	56	1	1173	2	Y	-0-	5	1			1
12	992	N	723	-0-	-269	-0-	33	1	687	2	Y	3	2	1			2
							3	9									
01	719	N	719	-0-	-0-	-0-	32	1	677	2	Y	9	2	1			9
							10	9									
*02	667	N	667	-0-	-0-	-0-	30	1	637	2	Y	-0-	4	1			5

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	863	N	863	-0-	-0-	-0-	38	1	825	2	Y	-0-					-0-
10	902	N	902	-0-	-0-	-0-	38	1	864	2	Y	-0-					-0-
11	840	N	819	-0-	-21	-0-	37	1	782	2	Y	-0-					-0-
12	868	N	679	-0-	-189	-0-	31	1	648	2	Y	-0-					-0-
01	863	N	863	-0-	-0-	-0-	39	1	824	2	Y	-0-					-0-
*02	769	N	769	-0-	-0-	-0-	35	1	734	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	519	-0-	-141	-0-	23	1	496	2	Y	-0-					-0-
10	682	N	529	-0-	-153	-0-	22	1	507	2	Y	-0-					-0-
11	510	N	472	-0-	-38	-0-	21	1	451	2	Y	-0-					-0-
12	527	N	485	-0-	-42	-0-	22	1	463	2	Y	-0-					-0-
01	481	N	481	-0-	-0-	-0-	22	1	459	2	Y	-0-					-0-
*02	450	N	450	-0-	-0-	-0-	20	1	430	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1928	-0-	-172	-0-	86	1	1842	2	Y	-0-					-0-
10	2159	N	2159	-0-	-0-	-0-	91	1	2068	2	Y	-0-					-0-
11	1858	N	1858	-0-	-0-	-0-	84	1	1774	2	Y	-0-					-0-
12	1984	N	1219	-0-	-765	-0-	56	1	1163	2	Y	-0-					-0-
01	1850	N	1850	-0-	-0-	-0-	83	1	1767	2	Y	-0-					-0-
*02	2228	N	2228	-0-	-0-	-0-	100	1	2128	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1074	N	1074	-0-	-0-	-0-	48	1	1026	2	Y	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	47	1	1069	2	Y	-0-					-0-
11	1220	N	1220	-0-	-0-	-0-	55	1	1165	2	Y	-0-					-0-
12	1295	N	1295	-0-	-0-	-0-	59	1	1236	2	Y	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	53	1	1122	2	Y	-0-					-0-
*02	1106	N	1106	-0-	-0-	-0-	50	1	1056	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1441	N	1441	-0-		-0-	-0-	64	1 1 9	1376	2	Y	1	1	1			8
10	1566	N	1566	-0-		-0-	-0-	66	1 1 9	1499	2	Y	1	1	1			8
11	1390	N	1390	-0-		-0-	-0-	63	1 2 9	1325	2	Y	2	7	0	1	1	2
12	1403	N	1403	-0-		-0-	-0-	64	1	1339	2	Y	-0-	1	1			1
01	1402	N	1402	-0-		-0-	-0-	63	1 2 9	1337	2	Y	2	1	1			2
*02	1372	N	1372	-0-		-0-	-0-	62	1 1 9	1309	2	Y	1	1	1			2

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	876	-0-		-204	-0-	39	1	837	2	Y	-0-					10
10	930	N	861	-0-		-69	-0-	36	1	825	2	Y	-0-					10
11	840	N	756	-0-		-84	-0-	34	1	722	2	Y	-0-					10
12	899	N	879	-0-		-20	-0-	40	1	839	2	Y	-0-					10
*01	830	N	830	-0-		-0-	-0-	37	1	793	2	Y	-0-					10
*02	751	N	751	-0-		-0-	-0-	34	1	717	2	Y	-0-					10

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	648	N	648	-0-		-0-	-0-	29	1 1 9	618	2	Y	1					18
10	761	N	761	-0-		-0-	-0-	32	1 1 9	728	2	Y	1	1	1			18
11	1278	N	1278	-0-		-0-	-0-	58	1 1 9	1219	2	Y	1	1	1			18
12	776	N	776	-0-		-0-	-0-	35	1 1 9	740	2	Y	1	1	1			18
01	681	N	681	-0-		-0-	-0-	30	1 2 9	649	2	Y	2	1	1			19
*02	579	N	579	-0-		-0-	-0-	26	1	553	2	Y	-0-	19	1			-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1546	N	1546	-0-		-0-	-0-	69	1 1 9	1476	2	Y	1	4	1			77
10	1643	N	1476	-0-		-167	-0-	62	1 1 9	1413	2	Y	1	1	1			77
11	1560	N	1339	-0-		-221	-0-	61	1 1 9	1277	2	Y	1	67	0	1	1	10
12	1612	N	1135	-0-		-477	-0-	52	1 1 9	1082	2	Y	1	1	1			10
01	1451	N	1451	-0-		-0-	-0-	65	1 1 9	1385	2	Y	1	1	1			10
*02	1244	N	1244	-0-		-0-	-0-	56	1 1 9	1187	2	Y	1	1	1			10

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	812	-0-		-28	-0-	36	1	776	2	Y	-0-					9
10	868	N	576	-0-		-292	-0-	24	1	552	2	Y	-0-					9
11	780	N	536	-0-		-244	-0-	24	1	512	2	Y	-0-					9
12	837	N	682	-0-		-155	-0-	31	1	651	2	Y	-0-					9
01	567	N	567	-0-		-0-	-0-	25	1	542	2	Y	-0-					9
*02	638	N	638	-0-		-0-	-0-	29	1	609	2	Y	-0-					9

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	25	1	539	2	Y	-0-					-0-
10	615	N	615	-0-	-0-	-0-	26	1	589	2	Y	-0-					-0-
11	600	N	579	-0-	-21	-0-	26	1	553	2	Y	-0-					-0-
12	589	N	507	-0-	-82	-0-	23	1	484	2	Y	-0-					-0-
01	540	N	540	-0-	-0-	-0-	24	1	516	2	Y	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	21	1	437	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1362	N	1362	-0-	-0-	-0-	60	1	1302	2	Y	-0-					-0-
10	1407	N	1407	-0-	-0-	-0-	59	1	1348	2	Y	-0-					-0-
11	1290	N	1258	-0-	-32	-0-	57	1	1201	2	Y	-0-					-0-
12	1333	N	1105	-0-	-228	-0-	50	1	1055	2	Y	-0-					-0-
01	920	N	920	-0-	-0-	-0-	41	1	879	2	Y	-0-					-0-
*02	748	N	748	-0-	-0-	-0-	34	1	714	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	629	-0-	-91	-0-	28	1	601	2	Y	-0-					1
10	604	N	604	-0-	-0-	-0-	25	1	579	2	Y	-0-					1
11	570	N	314	-0-	-256	-0-	14	1	300	2	Y	-0-					1
12	651	N	345	-0-	-306	-0-	16	1	329	2	Y	-0-					1
*01	427	N	427	-0-	-0-	-0-	19	1	408	2	Y	-0-					1
*02	440	N	440	-0-	-0-	-0-	20	1	420	2	Y	-0-					1

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	792	N	792	-0-	-0-	-0-	35	1	756	2	Y	1	1	1			1
							1	9									
10	633	N	633	-0-	-0-	-0-	27	1	605	2	Y	1	1	1			1
							1	9									
11	757	N	757	-0-	-0-	-0-	34	1	723	2	Y	-0-	1	1			-0-
12	806	N	707	-0-	-99	-0-	32	1	675	2	Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	15	1	318	2	Y	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	23	1	485	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1288	N	1288	-0-	-0-	-0-	57	1	1231	2	Y	-0-					-0-
10	1356	N	1356	-0-	-0-	-0-	57	1	1299	2	Y	-0-					-0-
11	989	N	989	-0-	-0-	-0-	45	1	944	2	Y	-0-					-0-
12	801	N	801	-0-	-0-	-0-	37	1	764	2	Y	-0-					-0-
01	781	N	781	-0-	-0-	-0-	35	1	746	2	Y	-0-					-0-
*02	581	N	581	-0-	-0-	-0-	26	1	555	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	610	-0-	-50	-0-	27	1	583	2	Y	-0-					1
10	764	N	764	-0-	-0-	-0-	32	1	732	2	Y	-0-					1
11	1143	N	1143	-0-	-0-	-0-	52	1	1091	2	Y	-0-					1
12	1338	N	1338	-0-	-0-	-0-	61	1	1277	2	Y	-0-	1	0			-0-
01	1548	N	1548	-0-	-0-	-0-	69	1	1479	2	Y	-0-					-0-
*02	1195	N	1195	-0-	-0-	-0-	54	1	1141	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	721	-0-	-239	-0-	32	1	689	2	Y	-0-			2	1	37
10	961	N	855	-0-	-106	-0-	36	1	819	2	Y	-0-					37
11	960	N	718	-0-	-242	-0-	33	1	685	2	Y	-0-					37
12	744	N	609	-0-	-135	-0-	28	1	581	2	Y	-0-					37
01	657	N	657	-0-	-0-	-0-	29	1	628	2	Y	-0-					37
*02	533	N	533	-0-	-0-	-0-	24	1	509	2	Y	-0-					37

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1534	N	1534	-0-	-0-	-0-	68	1	1466	2	Y	-0-					-0-
10	1054	N	1016	-0-	-38	-0-	43	1	973	2	Y	-0-					-0-
11	1260	N	1227	-0-	-33	-0-	56	1	1171	2	Y	-0-					-0-
12	1581	N	1116	-0-	-465	-0-	51	1	1063	2	Y	2	1	1			1
							2	9									
01	1226	N	1226	-0-	-0-	-0-	55	1	1171	2	Y	-0-	1	1			-0-
*02	895	N	895	-0-	-0-	-0-	40	1	855	2	Y	-0-					-0-

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1755	N	1755	-0-	-0-	-0-	77	1	1667	2	Y	10	4	1			11
							11	9									
10	1020	N	1020	-0-	-0-	-0-	42	1	968	2	Y	9	9	1			11
							10	9									
11	1984	N	1984	-0-	-0-	-0-	90	1	1887	2	Y	6	7	1			10
							7	9									
12	1704	N	1704	-0-	-0-	-0-	78	1	1622	2	Y	4	7	1			7
							4	9									
01	920	N	920	-0-	-0-	-0-	41	1	879	2	Y	-0-	2	1			5
*02	1020	N	1020	-0-	-0-	-0-	46	1	974	2	Y	-0-					5

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1124	N	1124	-0-	-0-	-0-	50	1	1074	2	Y	-0-					49
10	930	N	833	-0-	-97	-0-	35	1	797	2	Y	1	1	1			49
							1	9									
11	930	N	719	-0-	-211	-0-	33	1	685	2	Y	1	1	1			49
							1	9									
12	1085	N	807	-0-	-278	-0-	37	1	769	2	Y	1	1	1			49
							1	9									
01	678	N	678	-0-	-0-	-0-	30	1	647	2	Y	1	1	1			49
							1	9									
*02	474	N	474	-0-	-0-	-0-	21	1	452	2	Y	1	1	1			49
							1	9									

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	97	-0-	-323	-0-	4	1	93	2	Y	-0-					-0-
10	403	N	325	-0-	-78	-0-	14	1	311	2	Y	-0-					-0-
11	819	N	819	-0-	-0-	-0-	37	1	782	2	Y	-0-					-0-
12	804	N	804	-0-	-0-	-0-	37	1	767	2	Y	-0-					-0-
01	852	N	852	-0-	-0-	-0-	38	1	814	2	Y	-0-					-0-
*02	655	N	655	-0-	-0-	-0-	29	1	626	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1301	-0-	-1699	2862	57	1	1223	2	Y	19	2	1			44
							21	9									
10	3100	N	1547	-0-	-1553	1309	64	1	1469	2	Y	13	1	1			56
							14	9									
11	2781	N	1472	-0-	-1309	-0-	66	1	1395	2	Y	10	1	1			65
							11	9									
12	2056	N	2056	-0-	-0-	-0-	94	1	1961	2	Y	1	1	1			65
							1	9									
01	2000	N	2112	-0-	112	112	94	1	2007	2	Y	10	1	1			74
							11	9									
*02	1790	N	1678	-0-	-112	-0-	75	1	1599	2	Y	4	1	1			77
							4	9									

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

09	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	3	1	70	2	Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

09	658	N	658	-0-	-0-	-0-	29	1	629	2	Y	-0-					39
10	687	N	687	-0-	-0-	-0-	29	1	658	2	Y	-0-					39
11	608	N	608	-0-	-0-	-0-	28	1	580	2	Y	-0-					39
12	594	N	594	-0-	-0-	-0-	27	1	567	2	Y	-0-					39
01	586	N	586	-0-	-0-	-0-	26	1	560	2	Y	-0-					39
*02	539	N	539	-0-	-0-	-0-	24	1	515	2	Y	-0-					39

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

09	415	N	415	-0-	-0-	-0-	18	1	397	2	Y	-0-					22
10	434	N	434	-0-	-0-	-0-	18	1	416	2	Y	-0-					22
11	679	N	679	-0-	-0-	-0-	31	1	648	2	Y	-0-					22
12	434	N	216	-0-	-218	-0-	10	1	206	2	Y	-0-					22
01	336	N	336	-0-	-0-	-0-	15	1	321	2	Y	-0-					22
*02	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					22

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

09	912	N	912	-0-	-0-	-0-	40	1	872	2	Y	-0-					-0-
10	958	N	958	-0-	-0-	-0-	40	1	918	2	Y	-0-					-0-
11	900	N	843	-0-	-57	-0-	38	1	805	2	Y	-0-					-0-
12	930	N	812	-0-	-118	-0-	37	1	775	2	Y	-0-					-0-
01	884	N	884	-0-	-0-	-0-	40	1	844	2	Y	-0-					-0-
*02	684	N	684	-0-	-0-	-0-	31	1	653	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2322	-0-	-768	-0-	100	1	2163	2	Y	54	39	1			94
							59	9									
10	3193	X	1770	-0-	-1423	-0-	73	1	1664	2	Y	30	41	1			83
							33	9									
11	3090	X	1519	-0-	-1571	-0-	68	1	1436	2	Y	14	22	1			75
							15	9									
12	3193	X	1662	-0-	-1531	-0-	75	1	1572	2	Y	14	44	0	17	1	28
							15	9									
01	2175	X	2175	-0-	-0-	-0-	97	1	2065	2	Y	12	8	1			32
							13	9									
*02	2184	X	2184	-0-	-0-	-0-	98	1	2075	2	Y	10	12	1			30
							11	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2344	N	2344	-0-	-0-	-0-	104	1	2239	2	Y	1					1
							1	9									
10	2533	N	2533	-0-	-0-	-0-	106	1	2426	2	Y	1	1	1			1
							1	9									
11	2350	N	2350	-0-	-0-	-0-	107	1	2242	2	Y	1	1	1			1
							1	9									
12	2232	N	2194	-0-	-38	-0-	100	1	2093	2	Y	1	1	1			1
							1	9									
01	1900	N	1962	-0-	62	62	88	1	1873	2	Y	1	1	1			1
							1	9									
*02	1979	N	1917	-0-	-62	-0-	86	1	1830	2	Y	1	1	1			1
							1	9									

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1401	N	1401	-0-	-0-	-0-	62	1	1327	2	Y	11	8	1			9
							12	9									
10	1447	N	1447	-0-	-0-	-0-	60	1	1377	2	Y	9	9	1			9
							10	9									
11	1350	N	1294	-0-	-56	-0-	58	1	1228	2	Y	7	7	1			9
							8	9									
12	1395	N	1362	-0-	-33	-0-	62	1	1292	2	Y	7	8	1			8
							8	9									
01	1373	N	1373	-0-	-0-	-0-	61	1	1302	2	Y	9	4	1			13
							10	9									
*02	1240	N	1240	-0-	-0-	-0-	55	1	1175	2	Y	9	6	1			16
							10	9									

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1423	-0-	-17	-0-	63	1	1360	2	Y	-0-					-0-
10	1415	N	1415	-0-	-0-	-0-	59	1	1356	2	Y	-0-					-0-
11	1440	N	1246	-0-	-194	-0-	57	1	1189	2	Y	-0-					-0-
12	1457	N	1277	-0-	-180	-0-	58	1	1219	2	Y	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	53	1	1138	2	Y	-0-					-0-
*02	975	N	975	-0-	-0-	-0-	44	1	931	2	Y	-0-					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	536	-0-	-34	-0-	24	1	512	2	Y	-0-					-0-
10	589	N	589	-0-	-0-	-0-	25	1	564	2	Y	-0-					-0-
11	570	N	454	-0-	-116	-0-	21	1	433	2	Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	26	1	551	2	Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	20	1	425	2	Y	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	21	1	438	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	2199	-0-		-351	-0-	96	1	2068	2	Y	32	31	1			58
								35	9									
10	2783	N	2783	-0-		-0-	-0-	115	1	2636	2	Y	29	28	1			59
								32	9									
11	2550	N	2019	-0-		-531	-0-	91	1	1906	2	Y	20	22	1			57
								22	9									
12	2613	N	2613	-0-		-0-	-0-	118	1	2462	2	Y	30	29	0	30	1	28
								33	9									
01	2000	N	2661	-0-		661	661	117	1	2503	2	Y	37	18	1			47
								41	9									
*02	2800	N	2263	-0-		-537	124	100	1	2132	2	Y	28	35	1			40
								31	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

09	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					1
11	2	N	-0-	-0-		-2	-0-					Y	-0-					1
12	280	N	280	-0-		-0-	-0-	13	1	267	2	Y	-0-					1
*01	846	N	846	-0-		-0-	-0-	38	1	808	2	Y	-0-					1
*02	254	N	254	-0-		-0-	-0-	11	1	243	2	Y	-0-					1

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

09	780	N	447	-0-		-333	-0-	20	1	426	2	N	1	1	1			38
								1	9									
10	651	N	590	-0-		-61	-0-	25	1	564	2	N	1	1	1			38
								1	9									
11	897	N	897	-0-		-0-	-0-	41	1	853	2	N	3	2	1			39
								3	9									
12	2029	N	2029	-0-		-0-	-0-	93	1	1935	2	N	1	2	1			38
								1	9									
01	1420	N	1420	-0-		-0-	-0-	64	1	1355	2	N	1	1	1			38
								1	9									
*02	2659	N	2659	-0-		-0-	-0-	120	1	2538	2	N	1	1	1			38
								1	9									

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

09	1350	N	1334	-0-		-16	-0-	59	1	1263	2	Y	11	8	1			9
								12	9									
10	2131	N	2131	-0-		-0-	-0-	89	1	2032	2	Y	9	9	1			9
								10	9									
11	2057	N	2057	-0-		-0-	-0-	93	1	1956	2	Y	7	7	1			9
								8	9									
12	1980	N	1980	-0-		-0-	-0-	90	1	1882	2	Y	7	8	1			8
								8	9									
01	1900	N	2001	-0-		101	101	89	1	1902	2	Y	9	4	1			13
								10	9									
*02	1512	N	1411	-0-		-101	-0-	63	1	1338	2	Y	9	6	1			16
								10	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	629	N	629	-0-	-0-	-0-	28	1	600	2	Y	1					1
							1	9									
10	725	N	725	-0-	-0-	-0-	30	1	695	2	Y	-0-					1
11	821	N	821	-0-	-0-	-0-	37	1	784	2	Y	-0-					1
12	620	N	442	-0-	-178	-0-	20	1	422	2	Y	-0-					1
*01	472	N	472	-0-	-0-	-0-	21	1	451	2	Y	-0-					1
*02	475	N	475	-0-	-0-	-0-	21	1	454	2	Y	-0-					1

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2590	X	2590	-0-	-0-	-0-	114	1	2464	2	Y	11	8	1			86
							12	9									
10	2679	N	2679	-0-	-0-	-0-	112	1	2558	2	Y	8	9	1			85
							9	9									
11	2617	N	2617	-0-	-0-	-0-	118	1	2491	2	Y	7	70	0	7	1	15
							8	9									
12	2883	N	2883	-0-	-0-	-0-	131	1	2741	2	Y	10	10	1			15
							11	9									
01	1900	N	2622	-0-	722	722	117	1	2492	2	Y	12	6	1			21
							13	9									
*02	2800	N	2619	-0-	-181	541	117	1	2492	2	Y	9	12	1			18
							10	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2623	N	1606	-0-	-1017	-0-	71	1	1523	2	Y	11	8	1			16
							12	9									
10	1997	N	1997	-0-	-0-	-0-	83	1	1901	2	Y	12	9	1			19
							13	9									
11	1980	N	1438	-0-	-542	-0-	65	1	1364	2	Y	8	7	1			20
							9	9									
12	1752	N	1752	-0-	-0-	-0-	79	1	1658	2	Y	14	10	1			24
							15	9									
01	1900	N	2048	-0-	148	148	91	1	1947	2	Y	9	5	1			28
							10	9									
*02	1703	N	1555	-0-	-148	-0-	69	1	1467	2	Y	17	6	1			39
							19	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	712	-0-	-608	-0-	32	1	679	2	Y	1	4	1			18
							1	9									
10	952	N	952	-0-	-0-	-0-	40	1	911	2	Y	1	1	1			18
							1	9									
11	1287	N	1287	-0-	-0-	-0-	58	1	1228	2	Y	1	1	1			18
							1	9									
12	1259	N	1259	-0-	-0-	-0-	57	1	1200	2	Y	2	1	1			19
							2	9									
01	1158	N	1158	-0-	-0-	-0-	52	1	1104	2	Y	2	1	1			20
							2	9									
*02	1132	N	1132	-0-	-0-	-0-	51	1	1079	2	Y	2	1	1			21
							2	9									

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	23	1	492	2	Y	-0-					-0-
10	549	N	549	-0-	-0-	-0-	23	1	526	2	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	23	1	478	2	Y	-0-					-0-
12	527	N	523	-0-	-4	-0-	24	1	499	2	Y	-0-					-0-
01	550	N	550	-0-	-0-	-0-	25	1	525	2	Y	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	11	1	230	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	656	-0-	-154	-0-	29	1	627	2	Y	-0-					-0-
10	898	N	898	-0-	-0-	-0-	38	1	860	2	Y	-0-					-0-
11	793	N	793	-0-	-0-	-0-	36	1	757	2	Y	-0-					-0-
12	813	N	813	-0-	-0-	-0-	37	1	776	2	Y	-0-					-0-
01	809	N	809	-0-	-0-	-0-	36	1	773	2	Y	-0-					-0-
*02	947	N	947	-0-	-0-	-0-	43	1	904	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1656	N	1656	-0-	-0-	-0-	73	1	1583	2	Y	-0-	4	1			21
10	1573	N	1573	-0-	-0-	-0-	66	1	1505	2	Y	2	1	1			22
							2	9									
11	1110	N	1013	-0-	-97	-0-	46	1	966	2	Y	1	1	1			22
							1	9									
12	1550	N	892	-0-	-658	-0-	41	1	849	2	Y	2	1	1			23
							2	9									
01	1246	N	1246	-0-	-0-	-0-	56	1	1188	2	Y	2	1	1			24
							2	9									
*02	960	N	960	-0-	-0-	-0-	43	1	916	2	Y	1	1	1			24
							1	9									

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1728	N	1728	-0-	-0-	-0-	76	1	1641	2	Y	10	12	1			11
							11	9									
10	1572	N	1572	-0-	-0-	-0-	66	1	1495	2	Y	10	10	1			11
							11	9									
11	1645	N	1645	-0-	-0-	-0-	74	1	1563	2	Y	7	7	1			11
							8	9									
12	1992	N	1992	-0-	-0-	-0-	90	1	1890	2	Y	11	10	1			12
							12	9									
01	1900	N	1904	-0-	4	4	85	1	1809	2	Y	9	5	1			16
							10	9									
*02	1702	N	1698	-0-	-4	-0-	76	1	1612	2	Y	9	6	1			19
							10	9									

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1034	N	1034	-0-	-0-	-0-	46	1	986	2	Y	2	1	1			2
							2	9									
10	1057	N	1057	-0-	-0-	-0-	44	1	1012	2	Y	1	1	1			2
							1	9									
11	954	N	954	-0-	-0-	-0-	43	1	910	2	Y	1	1	1			2
							1	9									
12	1145	N	1145	-0-	-0-	-0-	52	1	1092	2	Y	1	1	1			2
							1	9									
01	1004	N	1004	-0-	-0-	-0-	45	1	956	2	Y	3	1	1			4
							3	9									
*02	788	N	788	-0-	-0-	-0-	35	1	752	2	Y	1	1	1			4
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1064	N	1064	-0-	-0-	-0-	47	1	1016	2	Y	1	1	1			3
							1	9									
10	947	N	947	-0-	-0-	-0-	40	1	907	2	Y	-0-	1	1			2
11	990	N	909	-0-	-81	-0-	41	1	868	2	Y	-0-					2
12	1023	N	963	-0-	-60	-0-	44	1	918	2	Y	1					3
							1	9									
01	704	N	704	-0-	-0-	-0-	32	1	672	2	Y	-0-					3
*02	707	N	707	-0-	-0-	-0-	32	1	675	2	Y	-0-					3

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	26	1	564	2	Y	-0-					1
10	620	N	620	-0-	-0-	-0-	26	1	594	2	Y	-0-	1	0			-0-
11	534	N	534	-0-	-0-	-0-	24	1	510	2	Y	-0-					-0-
12	372	N	322	-0-	-50	-0-	15	1	307	2	Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	23	1	484	2	Y	-0-					-0-
*02	332	N	332	-0-	-0-	-0-	15	1	317	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1079	N	1079	-0-	-0-	-0-	48	1	1031	2	Y	-0-					2
10	938	N	938	-0-	-0-	-0-	39	1	897	2	Y	2	1	1			3
							2	9									
11	1045	N	1045	-0-	-0-	-0-	47	1	997	2	Y	1	1	1			3
							1	9									
12	1116	N	1005	-0-	-111	-0-	46	1	958	2	Y	1	1	1			3
							1	9									
01	900	N	900	-0-	-0-	-0-	40	1	857	2	Y	3	1	1			5
							3	9									
*02	926	N	926	-0-	-0-	-0-	42	1	883	2	Y	1	1	1			5
							1	9									

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	857	N	857	-0-	-0-	-0-	38	1	819	2	Y	-0-					-0-
10	930	N	850	-0-	-80	-0-	36	1	814	2	Y	-0-					-0-
11	870	N	802	-0-	-68	-0-	36	1	766	2	Y	-0-					-0-
12	899	N	707	-0-	-192	-0-	32	1	675	2	Y	-0-					-0-
01	779	N	779	-0-	-0-	-0-	35	1	744	2	Y	-0-					-0-
*02	705	N	705	-0-	-0-	-0-	32	1	673	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	664	-0-	-86	-0-	29	1	635	2	Y	-0-					2
10	775	N	708	-0-	-67	-0-	30	1	678	2	Y	-0-					2
11	660	N	520	-0-	-140	-0-	24	1	496	2	Y	-0-					2
12	682	N	408	-0-	-274	-0-	19	1	389	2	Y	-0-					2
*01	399	N	399	-0-	-0-	-0-	18	1	381	2	Y	-0-					2
*02	338	N	338	-0-	-0-	-0-	15	1	323	2	Y	-0-					2

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1423	-0-		-17	-0-	63	1	1359	2	Y	1	1	1			3
								1	9									
10	1508	N	1508	-0-		-0-	-0-	63	1	1444	2	Y	1	1	1			3
								1	9									
11	1350	N	1307	-0-		-43	-0-	59	1	1246	2	Y	2	1	1			4
								2	9									
12	1457	N	1294	-0-		-163	-0-	59	1	1234	2	Y	1	1	1			4
								1	9									
01	1353	N	1353	-0-		-0-	-0-	61	1	1290	2	Y	2	1	1			5
								2	9									
*02	1159	N	1159	-0-		-0-	-0-	52	1	1105	2	Y	2	1	1			6
								2	9									

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1200	-0-		-0-	-0-	53	1	1145	2	Y	2	1	1			2
								2	9									
10	1062	N	1062	-0-		-0-	-0-	44	1	996	2	Y	20	7	1			15
								22	9									
11	1226	N	1226	-0-		-0-	-0-	55	1	1157	2	Y	13	15	1			13
								14	9									
12	1265	N	1265	-0-		-0-	-0-	57	1	1186	2	Y	20	2	0	20	1	11
								22	9									
01	1264	N	1264	-0-		-0-	-0-	55	1	1183	2	Y	24	12	1			23
								26	9									
*02	1171	N	1171	-0-		-0-	-0-	53	1	1117	2	Y	1	20	1			4
								1	9									

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	864	-0-		-156	-0-	38	1	826	2	Y	-0-					3
10	930	N	898	-0-		-32	-0-	38	1	860	2	Y	-0-					3
11	840	N	643	-0-		-197	-0-	29	1	614	2	Y	-0-					3
12	899	N	836	-0-		-63	-0-	38	1	798	2	Y	-0-					3
*01	721	N	721	-0-		-0-	-0-	32	1	688	2	Y	1					4
								1	9									
*02	711	N	711	-0-		-0-	-0-	32	1	677	2	Y	2	1	1			5
								2	9									

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	604	-0-		-146	-0-	27	1	577	2	Y	-0-					14
10	804	N	804	-0-		-0-	-0-	34	1	770	2	Y	-0-					14
11	632	N	632	-0-		-0-	-0-	29	1	603	2	Y	-0-					14
12	620	N	508	-0-		-112	-0-	23	1	485	2	Y	-0-					14
01	652	N	652	-0-		-0-	-0-	29	1	623	2	Y	-0-					14
*02	361	N	361	-0-		-0-	-0-	16	1	345	2	Y	-0-					14

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-		-0-	-0-	17	1	374	2	Y	-0-					6
10	545	N	545	-0-		-0-	-0-	23	1	522	2	Y	-0-					6
11	428	N	428	-0-		-0-	-0-	19	1	409	2	Y	-0-					6
12	531	N	531	-0-		-0-	-0-	24	1	507	2	Y	-0-					6
01	319	N	319	-0-		-0-	-0-	14	1	305	2	Y	-0-					6
*02	213	N	213	-0-		-0-	-0-	10	1	203	2	Y	-0-					6

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1083	N	1083	-0-		-0-	-0-	48	1 1 9	1034	2	Y	1					1
10	529	N	529	-0-		-0-	-0-	22	1 1 9	506	2	Y	1	1	1			1
11	692	N	692	-0-		-0-	-0-	31	1 1 9	660	2	Y	1	1	1			1
12	754	N	754	-0-		-0-	-0-	34	1 2 9	718	2	Y	2	1	1			2
01	816	X	816	-0-		-0-	-0-	36	1 2 9	778	2	Y	2	1	1			3
*02	539	X	539	-0-		-0-	-0-	24	1 1 9	514	2	Y	1	1	1			3

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	999	-0-		-201	-0-	44	1 1 9	954	2	Y	1	1	1			1
10	1410	N	1410	-0-		-0-	-0-	59	1 1 9	1350	2	Y	1	1	1			1
11	1035	N	1035	-0-		-0-	-0-	47	1 2 9	986	2	Y	2	1	1			2
12	1023	N	1017	-0-		-6	-0-	46	1 1 9	970	2	Y	1	1	1			2
01	845	N	845	-0-		-0-	-0-	38	1 2 9	805	2	Y	2	1	1			3
*02	868	N	868	-0-		-0-	-0-	39	1 2 9	827	2	Y	2	1	1			4

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1233	-0-		-27	-0-	55	1	1178	2	Y	-0-					44
10	1298	N	1298	-0-		-0-	-0-	54	1 2 9	1242	2	Y	2					46
11	1230	N	1116	-0-		-114	-0-	51	1	1065	2	Y	-0-					46
12	1271	N	1138	-0-		-133	-0-	52	1	1086	2	Y	-0-					46
01	1143	N	1143	-0-		-0-	-0-	51	1	1092	2	Y	-0-					46
*02	1024	N	1024	-0-		-0-	-0-	46	1	978	2	Y	-0-					46

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1148	-0-		-22	-0-	52	1 7 9	1089	2	Y	6	6	1			28
10	1112	N	1112	-0-		-0-	-0-	48	1 9 9	1055	2	Y	8	6	1			30
11	1080	N	1043	-0-		-37	-0-	50	1 7 9	986	2	Y	6	7	1			29
12	1178	N	1066	-0-		-112	-0-	51	1 4 9	1011	2	Y	4	7	1			26
01	991	N	991	-0-		-0-	-0-	46	1 1 9	944	2	Y	1	2	1			25
*02	903	N	903	-0-		-0-	-0-	45	1 12 9	846	2	Y	11	2	1	3	8	31

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1000	N	1000	-0-		-0-	-0-	44	1	955	2	Y	1	1	1			1
								1	9									
10	1115	N	1115	-0-		-0-	-0-	47	1	1066	2	Y	2	1	1			2
								2	9									
11	914	N	914	-0-		-0-	-0-	41	1	873	2	Y	-0-	1	1			1
12	932	N	932	-0-		-0-	-0-	42	1	888	2	Y	2	1	0	1	1	1
								2	9									
01	741	N	741	-0-		-0-	-0-	33	1	707	2	Y	1	1	1			1
								1	9									
*02	675	N	675	-0-		-0-	-0-	30	1	645	2	Y	-0-					1

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1371	N	1371	-0-		-0-	-0-	61	1	1309	2	Y	1	1	1			6
								1	9									
10	1450	N	1450	-0-		-0-	-0-	61	1	1387	2	Y	2	1	1			7
								2	9									
11	1320	N	1166	-0-		-154	-0-	53	1	1112	2	Y	1	1	1			7
								1	9									
12	1426	N	1251	-0-		-175	-0-	57	1	1193	2	Y	1	1	1			7
								1	9									
01	1406	N	1406	-0-		-0-	-0-	63	1	1340	2	Y	3	1	1			9
								3	9									
*02	1254	N	1254	-0-		-0-	-0-	56	1	1197	2	Y	1	1	1			9
								1	9									

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5038	X	5038	-0-		-0-	-0-	223	1	4801	2	Y	13	8	1			42
								14	9									
10	4352	X	4352	-0-		-0-	-0-	182	1	4160	2	Y	9	9	1			42
								10	9									
11	3505	X	3505	-0-		-0-	-0-	159	1	3339	2	Y	6	7	1			41
								7	9									
12	3294	X	3294	-0-		-0-	-0-	150	1	3133	2	Y	10	10	1			41
								11	9									
01	3139	X	3139	-0-		-0-	-0-	140	1	2992	2	Y	6	5	1			42
								7	9									
*02	2832	X	2832	-0-		-0-	-0-	127	1	2705	2	Y	-0-	42	1			-0-

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3481	X	3481	-0-		-0-	-0-	154	1	3313	2	Y	13	12	1			84
								14	9									
10	3565	X	3535	-0-		-30	-0-	148	1	3377	2	Y	9	9	1			84
								10	9									
11	3450	X	3269	-0-		-181	-0-	148	1	3114	2	Y	6	7	1			83
								7	9									
12	3565	X	3466	-0-		-99	-0-	158	1	3297	2	Y	10	10	1			83
								11	9									
01	3603	X	3603	-0-		-0-	-0-	161	1	3435	2	Y	6	5	1			84
								7	9									
*02	3164	X	3164	-0-		-0-	-0-	142	1	3022	2	Y	-0-	84	1			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	3581	-0-	-169	-0-	158	1	3413	2	Y	9	4	1			10
							10	9									
10	3875	X	3557	-0-	-318	-0-	149	1	3395	2	Y	12	9	1			13
							13	9									
11	3750	X	3170	-0-	-580	-0-	143	1	3017	2	Y	9	7	1			15
							10	9									
12	3981	X	3981	-0-	-0-	-0-	181	1	3785	2	Y	14	10	1			19
							15	9									
01	3626	X	3626	-0-	-0-	-0-	162	1	3442	2	Y	20	6	1			33
							22	9									
*02	2720	X	2720	-0-	-0-	-0-	121	1	2580	2	Y	17	12	1			38
							19	9									

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1972	-0-	-1028	3605	87	1	1878	2	Y	6	6	1			20
							7	9									
10	3100	N	2246	-0-	-854	2751	94	1	2142	2	Y	9	7	1			22
							10	9									
11	3000	N	1894	-0-	-1106	1645	86	1	1801	2	Y	6	7	1			21
							7	9									
12	3100	N	2093	-0-	-1007	638	95	1	1986	2	Y	11	10	1			22
							12	9									
01	1900	N	2054	-0-	154	792	92	1	1959	2	Y	3	5	1			20
							3	9									
*02	2672	N	1880	-0-	-792	-0-	85	1	1795	2	Y	-0-	3	1			17

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	488	-0-	-82	-0-	22	1	466	2	Y	-0-					-0-
10	558	N	508	-0-	-50	-0-	21	1	487	2	Y	-0-					-0-
11	510	N	457	-0-	-53	-0-	21	1	436	2	Y	-0-					-0-
12	496	N	429	-0-	-67	-0-	20	1	409	2	Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	26	1	544	2	Y	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	24	1	518	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3840	-0-	-0-	-0-	170	1	3658	2	Y	11	8	1			28
							12	9									
10	4382	X	4382	-0-	-0-	-0-	183	1	4186	2	Y	12	9	1			31
							13	9									
11	3999	X	3999	-0-	-0-	-0-	181	1	3809	2	Y	8	7	1			32
							9	9									
12	4046	X	4046	-0-	-0-	-0-	184	1	3847	2	Y	14	10	1			36
							15	9									
01	4058	X	4058	-0-	-0-	-0-	181	1	3855	2	Y	20	6	1			50
							22	9									
*02	3678	X	3678	-0-	-0-	-0-	165	1	3494	2	Y	17	12	1			55
							19	9									

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	558	N	558	-0-	-0-	-0-	25	1	533	2	Y	-0-					83
10	531	N	531	-0-	-0-	-0-	22	1	509	2	Y	-0-					83
11	528	N	528	-0-	-0-	-0-	24	1	504	2	Y	-0-					83
12	528	N	528	-0-	-0-	-0-	24	1	504	2	Y	-0-					83
01	550	N	550	-0-	-0-	-0-	25	1	525	2	Y	-0-					83
*02	460	N	460	-0-	-0-	-0-	21	1	439	2	Y	-0-					83

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	750	-0-	-60	-0-	33	1	717	2	Y	-0-					-0-
10	806	N	743	-0-	-63	-0-	31	1	712	2	Y	-0-					-0-
11	720	N	659	-0-	-61	-0-	30	1	629	2	Y	-0-					-0-
12	775	N	677	-0-	-98	-0-	31	1	646	2	Y	-0-					-0-
01	639	N	639	-0-	-0-	-0-	29	1	610	2	Y	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	27	1	568	2	Y	-0-					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	-0-	-0-	-1650	-0-					Y	5	6	1			41
10	1023	N	3	-0-	-1020	-0-	3	2			Y	-0-	3	1			38
11	30	N	8	-0-	-22	-0-	8	2			Y	-0-					38
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	8	-0-	-5	-0-	8	2			Y	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
12	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1311	-0-	-129	-0-	58	1	1253	2	Y	-0-					5
10	1395	N	1330	-0-	-65	-0-	56	1	1274	2	Y	-0-					5
11	1260	N	1195	-0-	-65	-0-	54	1	1141	2	Y	-0-					5
12	1364	N	1246	-0-	-118	-0-	57	1	1189	2	Y	-0-					5
01	1219	N	1219	-0-	-0-	-0-	55	1	1164	2	Y	-0-					5
*02	1119	N	1119	-0-	-0-	-0-	50	1	1069	2	Y	-0-					5

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4556	X	4556	-0-	-0-	-0-	197	1	4247	2	Y	102	77	1			138
							112	9									
10	4714	X	4714	-0-	-0-	-0-	194	1	4417	2	Y	94	93	1			139
							103	9									
11	4346	X	4346	-0-	-0-	-0-	193	1	4059	2	Y	85	74	1			150
							94	9									
12	4438	X	4438	-0-	-0-	-0-	200	1	4182	2	Y	51	72	1			129
							56	9									
01	4507	X	4507	-0-	-0-	-0-	202	1	4299	2	Y	5	21	1			113
							6	9									
*02	3974	X	3974	-0-	-0-	-0-	174	1	3692	2	Y	98	16	1			195
							108	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	X	80	-0-	-316	-0-	4	1	76	2	Y	-0-					19
10	48	X	48	-0-	-0-	-0-	2	1	46	2	Y	-0-					19
11	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-	10	1			9
12	62	N	7	-0-	-55	-0-	7	2			Y	-0-					9
01	62	N	13	-0-	-49	-0-	5	2	8	9	Y	7	1	1			15
02	28	N	3	-0-	-25	-0-	3	2			Y	-0-	6	1			9

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

09	1655	N	1655	-0-	-0-	-0-	73	1	1570	2	Y	11	8	1			14
							12	9									
10	2194	N	2194	-0-	-0-	-0-	92	1	2092	2	Y	9	9	1			14
							10	9									
11	1500	N	1417	-0-	-83	-0-	64	1	1344	2	Y	8	7	1			15
							9	9									
12	1705	N	1650	-0-	-55	-0-	75	1	1563	2	Y	11	10	1			16
							12	9									
01	1730	N	1730	-0-	-0-	-0-	77	1	1634	2	Y	17	6	1			27
							19	9									
*02	1493	N	1493	-0-	-0-	-0-	67	1	1415	2	Y	10	12	1			25
							11	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

09	1966	N	1966	-0-	-0-	-0-	86	1	1849	2	Y	28	19	1			56
							31	9									
10	2040	N	2040	-0-	-0-	-0-	85	1	1931	2	Y	22	19	1			59
							24	9									
11	1835	N	1835	-0-	-0-	-0-	83	1	1752	2	Y	-0-	49	1			10
12	2046	N	2046	-0-	-0-	-0-	90	1	1889	2	Y	61	16	1			55
							67	9									
01	2000	N	2286	-0-	286	286	102	1	2174	2	Y	9	7	1			57
							10	9									
*02	2050	N	1764	-0-	-286	-0-	79	1	1685	2	Y	-0-	43	1			14

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

09	1140	N	980	-0-	-160	-0-	43	1	931	2	Y	5	4	1			7
							6	9									
10	1322	N	1322	-0-	-0-	-0-	55	1	1259	2	Y	7	5	1			9
							8	9									
11	1209	N	1209	-0-	-0-	-0-	54	1	1146	2	Y	8	6	1			11
							9	9									
12	1424	N	1424	-0-	-0-	-0-	64	1	1347	2	Y	12	10	1			13
							13	9									
01	1565	N	1565	-0-	-0-	-0-	69	1	1478	2	Y	16	6	1			23
							18	9									
*02	1353	N	1353	-0-	-0-	-0-	60	1	1282	2	Y	10	12	1			21
							11	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

09	1609	N	1609	-0-	-0-	-0-	73	1	1536	2	Y	-0-					21
10	1926	N	1926	-0-	-0-	-0-	84	1	1842	2	Y	-0-					21
11	1888	N	1888	-0-	-0-	-0-	90	1	1798	2	Y	-0-					21
12	1952	N	1952	-0-	-0-	-0-	94	1	1858	2	Y	-0-					21
01	1696	N	1696	-0-	-0-	-0-	78	1	1618	2	Y	-0-					21
*02	1541	N	1541	-0-	-0-	-0-	78	1	1463	2	Y	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	N	2140	-0-	-260	-0-	94	1	2035	2	Y	10	8	1			14
							11	9									
10	2240	N	2240	-0-	-0-	-0-	94	1	2136	2	Y	9	9	1			14
							10	9									
11	2070	N	1877	-0-	-193	-0-	85	1	1781	2	Y	10	7	1	2	8	15
							11	9									
12	2201	N	2201	-0-	-0-	-0-	100	1	2088	2	Y	12	10	1			17
							13	9									
01	2000	N	2249	-0-	249	249	100	1	2131	2	Y	16	6	1			27
							18	9									
*02	2226	N	1977	-0-	-249	-0-	88	1	1878	2	Y	10	12	1			25
							11	9									

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

09	390	N	362	-0-	-28	-0-	41	1	321	2	N	-0-					45
10	390	N	390	-0-	-0-	-0-	39	1	351	2	N	-0-					45
11	360	N	358	-0-	-2	-0-	42	1	316	2	N	-0-					45
12	372	N	371	-0-	-1	-0-	45	1	326	2	N	-0-					45
01	403	N	341	-0-	-62	-0-	45	1	296	2	N	-0-					45
02	336	N	271	-0-	-65	-0-	38	1	233	2	N	-0-					45

PAKENHAM WELL #: 6901 RRCID -> 146615 COMPL. DATE 07/31/1993 TOTAL DEPTH 9797 PERF. 7026 - 7048

09	256	N	256	-0-	-0-	-0-	29	1	227	2	N	-0-					24
10	248	N	228	-0-	-20	-0-	23	1	205	2	N	-0-					24
11	213	N	213	-0-	-0-	-0-	25	1	188	2	N	-0-					24
12	279	N	193	-0-	-86	-0-	23	1	170	2	N	-0-					24
*01	253	N	253	-0-	-0-	-0-	34	1	219	2	N	-0-					24
02	196	N	139	-0-	-57	-0-	20	1	119	2	N	-0-					24

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

09	486	N	486	-0-	-0-	-0-	55	1	431	2	N	-0-					27
10	624	N	624	-0-	-0-	-0-	62	1	562	2	N	-0-					27
11	567	N	567	-0-	-0-	-0-	66	1	501	2	N	-0-					27
12	596	N	596	-0-	-0-	-0-	72	1	524	2	N	-0-					27
01	620	N	554	-0-	-66	-0-	74	1	480	2	N	-0-					27
02	532	N	438	-0-	-94	-0-	62	1	376	2	N	-0-					27

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

09	1440	N	1304	-0-	-136	-0-	147	1	1157	2	N	-0-					100
10	1550	N	1382	-0-	-168	-0-	138	1	1244	2	N	-0-					100
11	1350	N	1313	-0-	-37	-0-	152	1	1161	2	N	-0-					100
12	1333	N	1278	-0-	-55	-0-	155	1	1123	2	N	-0-					100
01	1395	N	1019	-0-	-376	-0-	136	1	883	2	N	-0-					100
02	1232	N	1148	-0-	-84	-0-	162	1	986	2	N	-0-					100

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

09	877	N	877	-0-	-0-	-0-	99	1	778	2	N	-0-					21
10	868	N	868	-0-	-0-	-0-	87	1	781	2	N	-0-					21
11	840	N	731	-0-	-109	-0-	85	1	646	2	N	-0-					21
12	899	N	800	-0-	-99	-0-	97	1	703	2	N	-0-					21
01	868	N	782	-0-	-86	-0-	104	1	678	2	N	-0-					21
02	672	N	541	-0-	-131	-0-	77	1	464	2	N	-0-					21

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
UNIVERSITY WELL #: 3102 RRCID -> 151476 COMPL. DATE 01/09/1995 TOTAL DEPTH 8856 PERF. 7781 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	32	1	255	2	N	-0-					63
10	270	N	270	-0-	-0-	-0-	27	1	243	2	N	-0-					63
11	300	N	253	-0-	-47	-0-	29	1	224	2	N	-0-					63
12	310	N	244	-0-	-66	-0-	30	1	214	2	N	-0-					63
01	279	N	225	-0-	-54	-0-	30	1	195	2	N	-0-					63
02	224	N	200	-0-	-24	-0-	28	1	172	2	N	-0-					63

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

09	1830	N	1754	-0-	-76	-0-	197	1	1557	2	N	-0-					100
10	2242	N	2242	-0-	-0-	-0-	224	1	2018	2	N	-0-					100
11	1733	N	1733	-0-	-0-	-0-	201	1	1532	2	N	-0-					100
12	1798	N	1638	-0-	-160	-0-	198	1	1440	2	N	-0-					100
01	2232	N	1483	-0-	-749	-0-	197	1	1286	2	N	-0-					100
02	1624	N	1224	-0-	-400	-0-	173	1	1051	2	N	-0-					100

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

09	510	N	385	-0-	-125	-0-	384	2	1	9	Y	1					7
10	558	N	405	-0-	-153	-0-	402	2	3	9	Y	3					10
11	432	N	432	-0-	-0-	-0-	430	2	2	9	Y	2					12
12	403	N	305	-0-	-98	-0-	302	2	3	9	Y	3					15
01	403	N	381	-0-	-22	-0-	377	2	4	9	Y	4					19
*02	438	N	438	-0-	-0-	-0-	436	2	2	9	Y	2					21

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

09	4521	X	4521	-0-	-0-	-0-	249	1	4272	2	Y	-0-					20
10	5030	X	5030	-0-	-0-	-0-	102	1	4928	2	Y	-0-					20
11	4373	X	4373	-0-	-0-	-0-	4373	2			Y	-0-					20
12	4874	X	4874	-0-	-0-	-0-	119	1	4755	2	Y	-0-					20
01	4247	X	4247	-0-	-0-	-0-	1	1	4246	2	Y	-0-					20
*02	5051	X	5051	-0-	-0-	-0-	111	1	4940	2	Y	-0-					20

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

09	1127	N	1127	-0-	-0-	-0-	62	1	1065	2	Y	-0-					17
10	1189	N	1189	-0-	-0-	-0-	24	1	1165	2	Y	-0-					17
11	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					17
12	1203	N	1203	-0-	-0-	-0-	29	1	1174	2	Y	-0-					17
01	980	N	980	-0-	-0-	-0-	979	2	1	9	Y	1					18
*02	1113	N	1113	-0-	-0-	-0-	25	1	1088	2	Y	-0-					18

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

09	6673	X	6673	-0-	-0-	-0-	367	1	6306	2	Y	-0-					18
10	6114	X	6114	-0-	-0-	-0-	125	1	5989	2	Y	-0-					18
11	5095	X	5095	-0-	-0-	-0-	5095	2			Y	-0-					18
12	4130	X	4130	-0-	-0-	-0-	100	1	4030	2	Y	-0-					18
01	4359	X	4359	-0-	-0-	-0-	2	1	4356	2	Y	1					19
							1	9									
*02	3245	X	3245	-0-	-0-	-0-	71	1	3174	2	Y	-0-					19

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	505	-0-	-185	-0-	504	2	1	9	Y	1					10
10	775	N	485	-0-	-290	-0-	481	2	4	9	Y	4					14
11	593	N	593	-0-	-0-	-0-	591	2	2	9	Y	2					16
12	558	N	558	-0-	-0-	-0-	555	2	3	9	Y	3					19
01	496	N	371	-0-	-125	-0-	368	2	3	9	Y	3					22
02	560	N	351	-0-	-209	-0-	349	2	2	9	Y	2					24

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	596	N	596	-0-	-0-	-0-	595	2	1	9	Y	1					9
10	522	N	522	-0-	-0-	-0-	518	2	4	9	Y	4					13
11	570	N	536	-0-	-34	-0-	533	2	3	9	Y	3					16
12	620	N	547	-0-	-73	-0-	544	2	3	9	Y	3					19
01	527	N	492	-0-	-35	-0-	489	2	3	9	Y	3					22
02	504	N	501	-0-	-3	-0-	499	2	2	9	Y	2					24

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	569	N	569	-0-	-0-	-0-	568	2	1	9	Y	1					8
10	527	N	488	-0-	-39	-0-	485	2	3	9	Y	3					11
11	656	N	656	-0-	-0-	-0-	652	2	4	9	Y	4	2	8			13
12	605	N	605	-0-	-0-	-0-	602	2	3	9	Y	3					16
01	477	N	477	-0-	-0-	-0-	473	2	4	9	Y	4					20
*02	530	N	530	-0-	-0-	-0-	528	2	2	9	Y	2					22

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	802	2	1	9	Y	1					11
10	876	N	876	-0-	-0-	-0-	872	2	4	9	Y	4					15
11	780	N	671	-0-	-109	-0-	668	2	3	9	Y	3					18
12	888	N	888	-0-	-0-	-0-	885	2	3	9	Y	3					21
01	868	N	690	-0-	-178	-0-	686	2	4	9	Y	4					25
*02	714	N	714	-0-	-0-	-0-	712	2	2	9	Y	2					27

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	590	2	1	9	Y	1					11
10	535	N	535	-0-	-0-	-0-	531	2	4	9	Y	4					15
11	551	N	551	-0-	-0-	-0-	548	2	3	9	Y	3					18
12	620	N	558	-0-	-62	-0-	555	2	3	9	Y	3					21
01	527	N	507	-0-	-20	-0-	504	2	3	9	Y	3					24
02	504	N	491	-0-	-13	-0-	489	2	2	9	Y	2					26

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	422	-0-	-88	-0-	408	3	14	9	Y	13					89
10	527	N	449	-0-	-78	-0-	24	1	399	3	Y	24					113
							26	9									
11	480	N	420	-0-	-60	-0-	396	3	6	4	Y	16	100	1			29
							18	9									
12	434	N	428	-0-	-6	-0-	24	1	393	3	Y	10					39
							11	9									
01	434	N	173	-0-	-261	-0-	5	1	95	3	Y	16					55
							55	4	18	9							
02	392	N	152	-0-	-240	-0-	139	3	13	9	Y	12					67

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 3 RRCID -> 030953 COMPL. DATE 12/16/1999 TOTAL DEPTH 13253 PERF.11315 - 12382

09	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2759						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 11 RRCID -> 030954 COMPL. DATE 05/06/1996 TOTAL DEPTH 13189 PERF.11620 - 12283

09	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	1496						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69390	X	68112	-0-	-1278	-0-	54485	2	13307	3	Y	291	269	1			108
							320	9									
10	71703	X	70387	-0-	-1316	-0-	56362	2	13622	3	Y	366	364	1			110
							403	9									
11	73440	X	66575	-0-	-6865	-0-	53570	2	12600	3	Y	368	402	0			76
							405	9									
12	75888	X	67044	-0-	-8844	-0-	56011	2	9819	3	Y	463	452	0			87
							705	4	509	9							
*01	75888	X	62563	-0-	-13325	-0-	52159	2	8806	3	Y	594	508	0			173
							945	4	653	9							
02	63588	X	51735	-0-	-11853	-0-	43417	2	7908	3	Y	373	437	0			109
							410	9									

TIPPETT, JUNE WELL #: 47 U RRCID -> 158155 COMPL. DATE 02/01/1996 TOTAL DEPTH 13350 PERF.11838 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27585	X	6947	-0-	-20638	-0-	6922	3	25	9	Y	23	21	1			9
10	6696	X	5753	-0-	-943	-0-	5727	3	26	9	Y	24	26	1			7
11	6300	X	4763	-0-	-1537	-0-	4722	3	41	9	Y	37	36	0			8
12	6510	X	5936	-0-	-574	-0-	5798	3	75	4	Y	57	53	0			12
							63	9									
01	6510	X	5465	-0-	-1045	-0-	5351	3	44	4	Y	64	58	0			18
							70	9									
02	5880	X	5014	-0-	-866	-0-	4945	3	69	9	Y	63	66	0			15

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15238	X	3996	-0-	-11242	-0-	3896	3	100	9	Y	91	81	1			36
10	3689	X	3492	-0-	-197	-0-	3390	3	102	9	Y	93	102	1			27
11	2688	X	2688	-0-	-0-	-0-	2566	3	122	9	Y	111	115	0			23
12	2988	X	2988	-0-	-0-	-0-	2795	3	36	4	Y	143	136	0			30
							157	9									
01	2635	X	1248	-0-	-1387	-0-	1064	3	9	4	Y	159	144	0			45
							175	9									
02	2380	X	1493	-0-	-887	-0-	1337	3	156	9	Y	142	153	0			34

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	182	-0-	-148	-0-	182	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	180	N	127	-0-	-53	-0-	127	3			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	149	3	2	4	N	-0-					-0-
01	155	N	138	-0-	-17	-0-	137	3	1	4	N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	4140	-0-	-0-	-0-	4115	3	25	9	N	23	24	1			9
10	3621	X	3621	-0-	-0-	-0-	3595	3	26	9	N	24	26	1			7
11	2887	X	2887	-0-	-0-	-0-	2861	3	26	9	N	24	26	0			5
12	3436	X	3436	-0-	-0-	-0-	3360	3	44	4	N	29	28	0			6
							32	9									
01	3162	X	3162	-0-	-0-	-0-	3101	3	26	4	N	32	29	0			9
							35	9									
*02	2900	X	2900	-0-	-0-	-0-	2866	3	34	9	N	31	33	0			7

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10658	X	2355	-0-	-8303	-0-	2330	3	25	9	N	23	20	1			9
10	4738	X	4738	-0-	-0-	-0-	4692	3	46	9	N	42	39	1			12
11	4433	X	4433	-0-	-0-	-0-	4380	3	53	9	N	48	50	0			10
12	5274	X	5274	-0-	-0-	-0-	5144	3	67	4	N	57	55	0			12
							63	9									
01	4856	X	4856	-0-	-0-	-0-	4747	3	39	4	N	64	58	0			18
							70	9									
*02	4543	X	4543	-0-	-0-	-0-	4474	3	69	9	N	63	66	0			15

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

09	2643	N	701	-0-	-1942	-0-	690	3	11	9	Y	10	9	1			4
10	1416	N	1416	-0-	-0-	-0-	1401	3	15	9	Y	14	14	1			4
11	T. A.		2863	-0-	2863	2863	2810	3	53	9	Y	48	42	0			10
12	T. A.		3406	-0-	3406	6269	3300	3	43	4	Y	57	55	0			12
							63	9									
01	T. A.		3141	-0-	3141	9410	3046	3	25	4	Y	64	58	0			18
							70	9									
02	T. A.		2755	-0-	2755	12165	2689	3	66	9	Y	60	64	0			14

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

09	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
10	2635	X	2414	-0-	-221	-0-	2414	2			N	-0-					-0-
11	3027	X	3027	-0-	-0-	-0-	3027	2			N	-0-					-0-
12	4072	X	4072	-0-	-0-	-0-	4068	2	4	9	N	4	4	8			-0-
01	2635	X	2212	-0-	-423	-0-	2208	2	4	9	N	4	4	8			-0-
*02	2850	X	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

09	16616	X	16616	-0-	-0-	-0-	16201	2	415	9	N	377	377	0	10	8	276
10	11749	X	11682	-0-	-67	-0-	11671	2	11	9	N	10	10	8			276
11	12306	X	12306	-0-	-0-	-0-	12306	2			N	-0-					276
12	17076	X	17076	-0-	-0-	-0-	16650	2	426	9	N	387	377	0	10	8	276
01	16647	X	12400	-0-	-4247	-0-	11991	2	409	9	N	372	371	1	1	8	276
02	15036	X	12786	-0-	-2250	-0-	12349	2	437	9	N	397	392	1	5	8	276

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15300	X	13446	-0-		-1854	-0-	13339	2	107	9	N	97	104	0			9
10	15190	X	13507	-0-		-1683	-0-	13388	2	119	9	N	108	88	0			29
11	13800	X	8406	-0-		-5394	-0-	8297	2	109	9	N	99	104	0			24
12	14260	X	13403	-0-		-857	-0-	13231	2	172	9	N	156	146	0			34
01	13888	X	7535	-0-		-6353	-0-	7437	2	98	9	N	89	81	1			42
02	12544	X	6228	-0-		-6316	-0-	6136	2	92	9	N	84	106	1			20

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

09	12360	X	11484	-0-		-876	-0-	11101	2	383	9	N	348	405	0			32
10	12927	X	10405	-0-		-2522	-0-	10073	2	332	9	N	302	253	0			81
11	11790	X	10185	-0-		-1605	-0-	9759	2	426	9	N	387	375	0			93
12	12546	X	12546	-0-		-0-	-0-	12032	2	514	9	N	467	457	0			103
01	11873	X	4059	-0-		-7814	-0-	3838	2	221	9	N	201	209	1			95
02	10724	X	2649	-0-		-8075	-0-	2610	2	39	9	N	35	122	1			8

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

09	1390	N	1390	-0-		-0-	-0-	1351	3	39	9	N	35					118
10	1561	N	1561	-0-		-0-	-0-	1525	3	36	9	N	33					151
11	1350	N	945	-0-		-405	-0-	930	3	15	9	N	14					165
12	1426	N	876	-0-		-550	-0-	852	3	24	9	N	22	1	8			186
01	1550	N	1349	-0-		-201	-0-	1308	3	41	9	N	37					223
*02	1276	N	1276	-0-		-0-	-0-	1243	3	33	9	N	30	174	1			79

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

09	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

09	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

09	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 708 RRCID -> 033927 COMPL. DATE 08/24/1964 TOTAL DEPTH 13180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 714 RRCID -> 053995 COMPL. DATE 07/19/1990 TOTAL DEPTH 13123 PERF.11952 - 12230

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

09	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	405				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

09 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 103 RRCID -> 146659 COMPL. DATE 08/22/1993 TOTAL DEPTH 13360 PERF.11720 - 11974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

09	354859 X	354859	-0-	-0-	-0-	350116	3	4743	9	Y	4312	4592	0					656
10	352679 X	352679	-0-	-0-	-0-	347808	3	4871	9	Y	4428	4109	0					975
11	332038 X	332038	-0-	-0-	-0-	325896	3	6142	9	Y	5584	5423	0					1136
12	358377 X	358377	-0-	-0-	-0-	352878	3	5499	9	Y	4999	4897	0					1238
01	265455 X	265455	-0-	-0-	-0-	261252	3	4203	9	Y	3821	3621	0	514	1			924
*02	250420 X	250420	-0-	-0-	-0-	246887	3	3533	9	Y	3212	3267	0					869

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	624007					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

09	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	364473					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

09	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	434018					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

09	6630	6630	-0-	-0-	-0-	6425	3	205	9	Y	186	190	0			9
10	3491	3491	-0-	-0-	-0-	3138	3	353	9	Y	321	317	0			13
11	4367	4367	-0-	-0-	-0-	4145	3	222	9	Y	202	205	0			10
12	3134	3134	-0-	-0-	-0-	2961	3	173	9	Y	157	161	0			6
01	2186	2186	-0-	-0-	-0-	2066	3	120	9	Y	109	110	0			5
*02	4103	4103	-0-	-0-	-0-	3975	3	128	9	Y	116	116	0			5

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (PENNSYLVANIAN) 70279 500 ASSOCIATED 49B CNTY: UPTON
BEACH EXPLORATION, INC. 058915
POWELL WELL #: 2 RRCID -> 157094 COMPL. DATE 01/18/1991 TOTAL DEPTH 10750 PERF.10510 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
THOMPSON, J. CLEO 855610
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	995	N	995	-0-	-0-	-0-	972	2	23	9	Y	21	19	1			19
10	1004	N	1004	-0-	-0-	-0-	983	2	21	9	Y	19	18	1			20
11	824	N	824	-0-	-0-	-0-	802	2	22	9	Y	20	18	1			22
12	1020	N	1020	-0-	-0-	-0-	998	2	22	9	Y	20	18	1			24
01	837	N	705	-0-	-132	-0-	687	2	18	9	Y	16	17	1			23
*02	864	N	864	-0-	-0-	-0-	843	2	21	9	Y	19	19	1			23

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	782	N	782	-0-	-0-	-0-	782	2			N	-0-					9
10	806	N	777	-0-	-29	-0-	777	2			N	-0-					9
11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					9
12	792	N	792	-0-	-0-	-0-	792	2			N	-0-					9
*01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					9
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					9

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	219	-0-	-21	-0-	219	2			N	-0-					57
10	248	N	222	-0-	-26	-0-	222	2			N	-0-					57
11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					57
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					57
*01	235	N	235	-0-	-0-	-0-	235	2			N	-0-					57
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					57

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
*02	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

09	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
10	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					-0-
11	1530	N	1476	-0-	-54	-0-	1476	3			N	-0-					-0-
12	1581	N	1064	-0-	-517	-0-	1064	3			N	-0-					-0-
01	1519	N	1474	-0-	-45	-0-	1474	3			N	-0-					-0-
02	1372	N	1319	-0-	-53	-0-	1319	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

09	930	N	593	-0-	-337	-0-	593	3			N	-0-					-0-
10	744	N	665	-0-	-79	-0-	665	3			N	-0-					-0-
11	660	N	533	-0-	-127	-0-	533	3			N	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
01	651	N	408	-0-	-243	-0-	408	3			N	-0-					-0-
02	504	N	480	-0-	-24	-0-	480	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

09	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					41
10	4490	X	4490	-0-	-0-	-0-	4490	2			N	-0-					41
11	4455	X	4455	-0-	-0-	-0-	4455	2			N	-0-					41
12	4292	X	4292	-0-	-0-	-0-	4292	2			N	-0-					41
01	4252	X	4252	-0-	-0-	-0-	4252	2			N	-0-					41
*02	2593	X	2593	-0-	-0-	-0-	2593	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
RAYDEN 695567
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

09	300	N	234	-0-	-66	B	-0-	234	3			N	-0-				-0-
10	279	N	248	-0-	-31	B	-0-	248	3			N	-0-				-0-
11	240	N	219	-0-	-21	B	-0-	219	3			N	-0-				-0-
12	248	N	206	-0-	-42	B	-0-	206	3			N	-0-				-0-
01	248	N	216	-0-	-32	B	-0-	216	3			N	-0-				-0-
02	196	N	191	-0-	-5	B	-0-	191	3			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	120	N	100	-0-	-20	B	-0-	100	3			N	-0-				-0-
10	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-				-0-
11	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-				-0-
12	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-				-0-
01	93	N	90	-0-	-3	B	-0-	90	3			N	-0-				-0-
*02	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
HARRISON INTERESTS, LTD. 360320
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2057	-0-	-193	-0-	2057	2			N	-0-					-0-
10	2449	N	2326	-0-	-123	-0-	2326	2			N	-0-					-0-
11	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
12	2285	N	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
01	2325	N	2257	-0-	-68	-0-	2257	2			N	-0-					-0-
02	2072	N	2055	-0-	-17	-0-	2055	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
10	465	N	6	-0-	-459	-0-	6	2			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
12	11	N	2	-0-	-9	-0-	2	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	15	N	5	-0-	-10	-0-	5	2			N	-0-					-0-
12	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
11	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY 118748
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
02	140	N	70	-0-	-70	-0-	70	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

09	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
10	62	N	15	-0-	-47	-0-	15	2			N	-0-					-0-
11	90	N	19	-0-	-71	-0-	19	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

09	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
10	465	N	420	-0-	-45	-0-	420	2			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
12	434	N	262	-0-	-172	-0-	262	2			N	-0-					-0-
01	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

09	750	N	654	-0-	-96	-0-	654	2			N	-0-					-0-
10	713	N	566	-0-	-147	-0-	566	2			N	-0-					-0-
11	570	N	418	-0-	-152	-0-	418	2			N	-0-					-0-
12	682	N	517	-0-	-165	-0-	517	2			N	-0-					-0-
01	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
02	392	N	76	-0-	-316	-0-	76	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

09	1140	N	881	-0-	-259	-0-	881	2			N	-0-					-0-
10	682	N	321	-0-	-361	-0-	321	2			N	-0-					-0-
11	1140	N	971	-0-	-169	-0-	971	2			N	-0-					-0-
12	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
01	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
*02	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

09	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
11	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
*02	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
10	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
11	540	N	493	-0-	-47	-0-	493	2			N	-0-					-0-
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
*02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
11	810	N	783	-0-	-27	-0-	783	2			N	-0-					-0-
12	837	N	685	-0-	-152	-0-	685	2			N	-0-					-0-
01	899	N	670	-0-	-229	-0-	670	2			N	-0-					-0-
02	728	N	548	-0-	-180	-0-	548	2			N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
12	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
02	196	N	101	-0-	-95	-0-	101	2			N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

09	300	N	214	-0-	-86	-0-	214	2			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
12	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	196	N	103	-0-	-93	-0-	103	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

09	720	N	679	-0-	-41	-0-	679	2			N	-0-					-0-
10	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
12	713	N	637	-0-	-76	-0-	637	2			N	-0-					-0-
01	744	N	588	-0-	-156	-0-	588	2			N	-0-					-0-
02	700	N	577	-0-	-123	-0-	577	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

09	1050	N	996	-0-	-54	-0-	996	2			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
11	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
12	1023	N	918	-0-	-105	-0-	918	2			N	-0-					-0-
01	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-
02	924	N	872	-0-	-52	-0-	872	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

09	330	N	267	-0-	-63	-0-	267	2			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
11	300	N	265	-0-	-35	-0-	265	2			N	-0-					-0-
12	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
01	310	N	204	-0-	-106	-0-	204	2			N	-0-					-0-
02	252	N	191	-0-	-61	-0-	191	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

09	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	2			N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

09	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
12	868	N	745	-0-	-123	-0-	745	2			N	-0-					-0-
01	744	N	693	-0-	-51	-0-	693	2			N	-0-					-0-
02	700	N	485	-0-	-215	-0-	485	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

09	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
10	775	N	613	-0-	-162	-0-	613	2			N	-0-					-0-
11	690	N	579	-0-	-111	-0-	579	2			N	-0-					-0-
12	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
11	360	N	347	-0-	-13	-0-	347	2			N	-0-					-0-
12	434	N	281	-0-	-153	-0-	281	2			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
10	372	N	289	-0-	-83	-0-	289	2			N	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
12	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
10	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
11	240	N	65	-0-	-175	-0-	65	2			N	-0-					-0-
12	372	N	102	-0-	-270	-0-	102	2			N	-0-					-0-
01	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	2			N	-0-					-0-
11	300	N	204	-0-	-96	-0-	204	2			N	-0-					-0-
12	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
10	248	N	215	-0-	-33	-0-	215	2			N	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	2			N	-0-					-0-
12	279	N	202	-0-	-77	-0-	202	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	217	N	147	-0-	-70	-0-	147	2			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	540	N	488	-0-	-52	-0-	488	2			N	-0-					-0-
12	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	69	-0-	-51	-0-	69	2			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
12	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	63	-0-	-117	-0-	63	2			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
10	1054	N	640	-0-	-414	-0-	640	2			N	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
12	434	N	286	-0-	-148	-0-	286	2			N	-0-					-0-
01	651	N	375	-0-	-276	-0-	375	2			N	-0-					-0-
02	448	N	355	-0-	-93	-0-	355	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	320	-0-	-70	-0-	320	2			N	-0-					-0-
10	372	N	250	-0-	-122	-0-	250	2			N	-0-					-0-
11	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
12	341	N	295	-0-	-46	-0-	295	2			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	308	N	200	-0-	-108	-0-	200	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	686	-0-	-64	-0-	686	2			N	-0-					-0-
10	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
12	713	N	601	-0-	-112	-0-	601	2			N	-0-					-0-
01	682	N	554	-0-	-128	-0-	554	2			N	-0-					-0-
*02	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
10	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
02	224	N	127	-0-	-97	-0-	127	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	35	-0-	-145	-0-	35	2			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	82	-0-	-38	-0-	82	2			N	-0-					-0-
10	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	2			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
02	56	N	21	-0-	-35	-0-	21	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
12	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
10	527	N	519	-0-	-8	-0-	519	2			N	-0-					-0-
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	208	-0-	-182	-0-	208	2			N	-0-					-0-
10	279	N	229	-0-	-50	-0-	229	2			N	-0-					-0-
11	300	N	141	-0-	-159	-0-	141	2			N	-0-					-0-
12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	322	-0-	-38	-0-	322	2			N	-0-					-0-
10	496	N	357	-0-	-139	-0-	357	2			N	-0-					-0-
11	360	N	291	-0-	-69	-0-	291	2			N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
02	112	N	58	-0-	-54	-0-	58	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	120	-0-	-90	-0-	120	2			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
02	140	N	69	-0-	-71	-0-	69	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	320	-0-	-160	-0-	320	2			N	-0-					-0-
10	651	N	414	-0-	-237	-0-	414	2			N	-0-					-0-
11	510	N	222	-0-	-288	-0-	222	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
*02	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
12	403	N	336	-0-	-67	-0-	336	2			N	-0-					-0-
01	372	N	290	-0-	-82	-0-	290	2			N	-0-					-0-
02	336	N	172	-0-	-164	-0-	172	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
10	589	N	505	-0-	-84	-0-	505	2			N	-0-					-0-
11	510	N	480	-0-	-30	-0-	480	2			N	-0-					-0-
12	589	N	486	-0-	-103	-0-	486	2			N	-0-					-0-
01	496	N	437	-0-	-59	-0-	437	2			N	-0-					-0-
02	448	N	361	-0-	-87	-0-	361	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	557	-0-	-133	-0-	557	2			N	-0-					-0-
10	713	N	680	-0-	-33	-0-	680	2			N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
10	217	N	178	-0-	-39	-0-	178	2			N	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-
12	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
01	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	196	N	122	-0-	-74	-0-	122	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	2			N	-0-					-0-
01	341	N	304	-0-	-37	-0-	304	2			N	-0-					-0-
02	364	N	87	-0-	-277	-0-	87	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	424	-0-	-26	-0-	424	2			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
11	390	N	317	-0-	-73	-0-	317	2			N	-0-					-0-
12	434	N	323	-0-	-111	-0-	323	2			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
02	308	N	148	-0-	-160	-0-	148	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
10	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	2			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	2			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
11	210	N	136	-0-	-74	-0-	136	2			N	-0-					-0-
12	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
01	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-
10	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
11	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-
12	434	N	364	-0-	-70	-0-	364	2			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
02	364	N	304	-0-	-60	-0-	304	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
12	155	N	119	-0-	-36	-0-	119	2			N	-0-					-0-
01	186	N	136	-0-	-50	-0-	136	2			N	-0-					-0-
02	140	N	61	-0-	-79	-0-	61	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
10	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
12	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-
01	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
02	308	N	296	-0-	-12	-0-	296	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-
11	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
12	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
*02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-
01	651	N	433	-0-	-218	-0-	433	2			N	-0-					-0-
02	476	N	192	-0-	-284	-0-	192	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
12	341	N	250	-0-	-91	-0-	250	2			N	-0-					-0-
01	341	N	270	-0-	-71	-0-	270	2			N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BYRD OPERATING COMPANY //CONT.// 118748
HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	56	N	10	-0-	-46	-0-	10	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
01	775	N	284	-0-	-491	-0-	284	2			N	-0-					-0-
02	588	N	83	-0-	-505	-0-	83	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
12	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
02	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	7	1	216	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
01	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	224	1	166	2	N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	204	1	158	2	N	-0-					-0-
11	390	N	353	-0-	-37	-0-	170	1	183	2	N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	194	1	184	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	102	1	75	2	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	92	1	72	2	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	76	1	81	2	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	83	1	78	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23	N	23	-0-	-0-	-0-	13	1	10	2	N	-0-					6
10	126	N	126	-0-	-0-	-0-	71	1	55	2	N	-0-					6
11	64	N	64	-0-	-0-	-0-	31	1	33	2	N	-0-					6
12	52	N	52	-0-	-0-	-0-	27	1	25	2	N	-0-					6
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PROEX ENERGY MANAGEMENT, L.L.C. 681057
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
12	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	341	N	170	-0-	-171	-0-	170	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	3			N	-0-					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	140	N	121	-0-	-19	-0-	121	3			N	-0-					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	186	N	98	-0-	-88	-0-	98	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	112	N	97	-0-	-15	-0-	97	3			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
BYRD OPERATING COMPANY 118748
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
10	338	N	338	-0-	-0- B	-0-	338	2			N	-0-					-0-
11	300	N	245	-0-	-55 B	-0-	245	2			N	-0-					-0-
12	372	N	278	-0-	-94 B	-0-	278	2			N	-0-					-0-
01	341	N	323	-0-	-18 B	-0-	323	2			N	-0-					-0-
*02	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
12	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
01	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*02	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1211	-0-	-409 B	-3251	1211	2			N	-0-					-0-
10	1364	N	1154	-0-	-210 B	-3251	1154	2			N	-0-					-0-
11	1260	N	1078	-0-	-182 B	-3251	1078	2			N	-0-					-0-
12	1240	N	917	-0-	-323 B	-3251	917	2			N	-0-					-0-
01	1147	N	876	-0-	-271 B	-3251	876	2			N	-0-					-0-
02	1008	N	656	-0-	-352 B	-3251	656	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1081	-0-	-29 B	-0-	36	1	1045	3	N	-0-					-0-
10	1161	N	1161	-0-	-0- B	-0-	54	1	1107	3	N	-0-					-0-
11	1113	N	1113	-0-	-0- B	-0-	50	1	1063	3	N	-0-					-0-
12	1120	N	1120	-0-	-0- B	-0-	53	1	1067	3	N	-0-					-0-
01	1147	N	1144	-0-	-3 B	-0-	55	1	1089	3	N	-0-					-0-
*02	992	N	992	-0-	-0- B	-0-	47	1	945	3	N	-0-					-0-

LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	#	600	-0-	-90 B	-2268	600	3			N	-0-					-0-
10	682	#	582	-0-	-100 B	-2368	582	3			N	-0-					-0-
11	600	#	749	-0-	149 B	-2219	749	3			N	-0-					-0-
12	620	#	678	-0-	58 B	-2161	678	3			N	-0-					-0-
01	620	#	611	-0-	-9 B	-2170	611	3			N	-0-					-0-
02	700	#	529	-0-	-171 B	-2341	529	3			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	242	-0-	242	3600	242	2		Y	-0-			57
10	DLQ G-10	193	-0-	193	3793	193	2		Y	-0-			57
11	DLQ G-10	NO RPT	-0-	-0-	3793				Y	NO RPT			57
12	DLQ G-10	NO RPT	-0-	-0-	3793				Y	NO RPT			57
01	DLQ G-10	NO RPT	-0-	-0-	3793				Y	NO RPT			57
02	DLQ G-10	NO RPT	-0-	-0-	3793				Y	NO RPT			57

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	23	-0-	23	282	23	2		Y	-0-			6
10	DLQ G-10	17	-0-	17	299	17	2		Y	-0-			6
11	DLQ G-10	NO RPT	-0-	-0-	299				Y	NO RPT			6
12	DLQ G-10	NO RPT	-0-	-0-	299				Y	NO RPT			6
01	DLQ G-10	NO RPT	-0-	-0-	299				Y	NO RPT			6
02	DLQ G-10	NO RPT	-0-	-0-	299				Y	NO RPT			6

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	11	-0-	11	200	11	2		Y	-0-			3
10	DLQ G-10	10	-0-	10	210	10	2		Y	-0-			3
11	DLQ G-10	NO RPT	-0-	-0-	210				Y	NO RPT			3
12	DLQ G-10	NO RPT	-0-	-0-	210				Y	NO RPT			3
01	DLQ G-10	NO RPT	-0-	-0-	210				Y	NO RPT			3
02	DLQ G-10	NO RPT	-0-	-0-	210				Y	NO RPT			3

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	131	-0-	131	1954	131	2		Y	-0-			34
10	DLQ G-10	110	-0-	110	2064	110	2		Y	-0-			34
11	DLQ G-10	NO RPT	-0-	-0-	2064				Y	NO RPT			34
12	DLQ G-10	NO RPT	-0-	-0-	2064				Y	NO RPT			34
01	DLQ G-10	NO RPT	-0-	-0-	2064				Y	NO RPT			34
02	DLQ G-10	NO RPT	-0-	-0-	2064				Y	NO RPT			34

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	333	-0-	333	5446	333	2		Y	-0-			77
10	DLQ G-10	348	-0-	348	5794	348	2		Y	-0-			77
11	DLQ G-10	NO RPT	-0-	-0-	5794				Y	NO RPT			77
12	DLQ G-10	NO RPT	-0-	-0-	5794				Y	NO RPT			77
01	DLQ G-10	NO RPT	-0-	-0-	5794				Y	NO RPT			77
02	DLQ G-10	NO RPT	-0-	-0-	5794				Y	NO RPT			77

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	101	-0-	101	1473	101	2		Y	-0-			19
10	DLQ G-10	92	-0-	92	1565	92	2		Y	-0-			19
11	DLQ G-10	NO RPT	-0-	-0-	1565				Y	NO RPT			19
12	DLQ G-10	NO RPT	-0-	-0-	1565				Y	NO RPT			19
01	DLQ G-10	NO RPT	-0-	-0-	1565				Y	NO RPT			19
02	DLQ G-10	NO RPT	-0-	-0-	1565				Y	NO RPT			19

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	169	-0-	169	2423	169	2		Y	-0-			32
10	DLQ G-10	171	-0-	171	2594	171	2		Y	-0-			32
11	DLQ G-10	NO RPT	-0-	-0-	2594				Y	NO RPT			32
12	DLQ G-10	NO RPT	-0-	-0-	2594				Y	NO RPT			32
01	DLQ G-10	NO RPT	-0-	-0-	2594				Y	NO RPT			32
02	DLQ G-10	NO RPT	-0-	-0-	2594				Y	NO RPT			32

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	147	-0-	147	2057	147	2			Y	-0-					31
10	DLQ	G-10	126	-0-	126	2183	126	2			Y	-0-					31
11	DLQ	G-10	NO RPT	-0-	-0-	2183					Y	NO RPT					31
12	DLQ	G-10	NO RPT	-0-	-0-	2183					Y	NO RPT					31
01	DLQ	G-10	NO RPT	-0-	-0-	2183					Y	NO RPT					31
02	DLQ	G-10	NO RPT	-0-	-0-	2183					Y	NO RPT					31

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

09	DLQ	G-10	91	-0-	91	1452	91	2			Y	-0-					22
10	DLQ	G-10	92	-0-	92	1544	92	2			Y	-0-					22
11	DLQ	G-10	NO RPT	-0-	-0-	1544					Y	NO RPT					22
12	DLQ	G-10	NO RPT	-0-	-0-	1544					Y	NO RPT					22
01	DLQ	G-10	NO RPT	-0-	-0-	1544					Y	NO RPT					22
02	DLQ	G-10	NO RPT	-0-	-0-	1544					Y	NO RPT					22

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

09	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
12	620	N	596	-0-	-24	-0-	596	3			Y	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

09	919	N	919	-0-	-0-	-0-	909	3	10	9	N	9					65
10	775	N	701	-0-	-74	-0-	694	3	7	9	N	6					71
11	815	N	815	-0-	-0-	-0-	806	3	9	9	N	8					79
12	961	N	803	-0-	-158	-0-	796	3	7	9	N	6					85
01	886	N	886	-0-	-0-	-0-	831	3	55	9	N	50					135
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

09	1303	N	1303	-0-	-0-	-0-	32	1	1260	2	N	10					102
							11	9									
10	1351	N	1351	-0-	-0-	-0-	54	1	1294	2	N	3					105
							3	9									
11	1338	N	1338	-0-	-0-	-0-	53	1	1283	2	N	2					107
							2	9									
12	1387	N	1387	-0-	-0-	-0-	55	1	1329	2	N	3					110
							3	9									
01	1364	N	842	-0-	-522	-0-	34	1	806	2	N	2					112
							2	9									
02	1260	N	1051	-0-	-209	-0-	41	1	976	2	N	31					143
							34	9									

PONLAW (SOMA) 72275 800 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
POND WELL #: 3 RRCID -> 074345 COMPL. DATE 12/06/1977 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND WELL #: 6 RRCID -> 116400 COMPL. DATE 04/27/1985 TOTAL DEPTH 2250 PERF. 1080 - 1091

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POND WELL #: 1 RRCID -> 122074 COMPL. DATE 07/09/1986 TOTAL DEPTH 2315 PERF. 1164 - 1176

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

09	187	N	187	-0-	-0-	-0-	76	3	111	9	N	101					190
10	93	N	58	-0-	-35	-0-	33	3	25	9	N	23	178	1			35
11	180	N	-0-	-0-	-180	-0-					N	-0-					35
12	186	N	-0-	-0-	-186	-0-					N	71					106
01	62	N	-0-	-0-	-62	-0-					N	85					191
*02	226	N	226	-0-	-0-	-0-	125	3	101	9	N	92	181	1			102

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	248	N	115	-0-	-133	-0-	115	3			N	-0-					-0-
02	224	N	127	-0-	-97	-0-	127	3			N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

PONY CREEK (GOEN) //CONT.// 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
11	P&A	COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
12	P&A	COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
01	P&A	COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19
02	P&A	COND	NO RPT	-0-	-0-	-0-						N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

09	19590	X	18390	-0-	-1200	-0-	832	1	17534	2	N	22						112
							24	9										
10	19282	X	18223	-0-	-1059	-0-	823	1	17387	2	N	12						124
							13	9										
11	18660	X	16885	-0-	-1775	-0-	740	1	16128	2	N	15						139
							17	9										
12	19282	X	17852	-0-	-1430	-0-	803	1	17031	2	N	16						155
							18	9										
01	19282	X	16990	-0-	-2292	-0-	764	1	16202	2	N	22						177
							24	9										
02	17164	X	14880	-0-	-2284	-0-	682	1	14175	2	N	21	8	1				190
							23	9										

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

09	12450	X	10741	-0-	-1709	-0-	480	1	10123	2	N	125						260
							138	9										
10	12121	X	10827	-0-	-1294	-0-	485	1	10248	2	N	85						345
							94	9										
11	11730	X	10330	-0-	-1400	-0-	446	1	9726	2	N	144	260	1				229
							158	9										
12	11873	X	10086	-0-	-1787	-0-	448	1	9506	2	N	120	64	1				285
							132	9										
01	11098	X	10000	-0-	-1098	-0-	443	1	9404	2	N	139	256	1				168
							153	9										
02	10024	X	8469	-0-	-1555	-0-	383	1	7957	2	N	117	46	1				239
							129	9										

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

09	1262	N	1262	-0-	-0-	-0-	57	1	1203	2	N	2						30
							2	9										
10	1283	N	1283	-0-	-0-	-0-	58	1	1224	2	N	1						31
							1	9										
11	1217	N	1217	-0-	-0-	-0-	53	1	1161	2	N	3	3	1				31
							3	9										
12	1302	N	1116	-0-	-186	-0-	50	1	1064	2	N	2	3	1				30
							2	9										
01	1271	N	1188	-0-	-83	-0-	53	1	1131	2	N	4	3	1				31
							4	9										
02	1148	N	1054	-0-	-94	-0-	48	1	1003	2	N	3	2	1				32
							3	9										

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3806	-0-	-454	-0-	172	1	3628	2	N	5					38
							6	9									
10	4154	X	3803	-0-	-351	-0-	172	1	3630	2	N	1					39
							1	9									
11	4020	X	3653	-0-	-367	-0-	160	1	3490	2	N	3	3	1			39
							3	9									
12	4030	X	3632	-0-	-398	-0-	163	1	3466	2	N	3	3	1			39
							3	9									
01	3937	X	3575	-0-	-362	-0-	161	1	3411	2	N	3	3	1			39
							3	9									
02	3556	X	3178	-0-	-378	-0-	146	1	3029	2	N	3	2	1			40
							3	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1298	N	1298	-0-	-0-	-0-	59	1	1237	2	N	2					153
							2	9									
10	1225	N	1225	-0-	-0-	-0-	55	1	1169	2	N	1					154
							1	9									
11	1210	N	1210	-0-	-0-	-0-	53	1	1154	2	N	3	3	1			154
							3	9									
12	1333	N	1136	-0-	-197	-0-	51	1	1082	2	N	3	3	1			154
							3	9									
01	1240	N	1208	-0-	-32	-0-	54	1	1151	2	N	3	3	1			154
							3	9									
*02	1123	N	1123	-0-	-0-	-0-	51	1	1069	2	N	3	2	1			155
							3	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	96	-0-	-24	-0-	4	1	90	2	N	2					30
							2	9									
10	93	N	43	-0-	-50	-0-	2	1	40	2	N	1					31
							1	9									
11	54	N	54	-0-	-0-	-0-	2	1	49	2	N	3	3	1			31
							3	9									
12	93	N	77	-0-	-16	-0-	3	1	72	2	N	2	3	1			30
							2	9									
01	52	N	52	-0-	-0-	-0-	2	1	46	2	N	4	3	1			31
							4	9									
*02	110	N	110	-0-	-0-	-0-	5	1	102	2	N	3	2	1			32
							3	9									

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15360	X	14833	-0-	-527	-0-	671	1	14147	2	N	14					184
							15	9									
10	15779	X	14948	-0-	-831	-0-	675	1	14262	2	N	10					194
							11	9									
11	15270	X	13477	-0-	-1793	-0-	591	1	12885	2	N	1					195
							1	9									
12	15779	X	14178	-0-	-1601	-0-	637	1	13501	2	N	36	181	1			50
							40	9									
01	15655	X	14105	-0-	-1550	-0-	634	1	13461	2	N	9					59
							10	9									
02	13832	X	11496	-0-	-2336	-0-	527	1	10959	2	N	9	8	1			60
							10	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22110	X	21517	-0-		-593	-0-	973	1	20507	2	N	34					173
								37	9									
10	22847	X	21634	-0-		-1213	-0-	977	1	20649	2	N	7					180
								8	9									
11	22440	X	20263	-0-		-2177	-0-	889	1	19372	2	N	2					182
								2	9									
12	23188	X	20726	-0-		-2462	-0-	933	1	19779	2	N	13					195
								14	9									
01	23188	X	20243	-0-		-2945	-0-	909	1	19283	2	N	46					241
								51	9									
02	20076	X	17662	-0-		-2414	-0-	808	1	16801	2	N	48	195	1			94
								53	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10230	X	9623	-0-		-607	-0-	434	1	9146	2	N	39					99
								43	9									
10	10106	X	9552	-0-		-554	-0-	431	1	9107	2	N	13					112
								14	9									
11	9780	X	9009	-0-		-771	-0-	393	1	8570	2	N	42	27	1			127
								46	9									
12	10106	X	9344	-0-		-762	-0-	419	1	8886	2	N	35	27	1			135
								39	9									
01	9951	X	9387	-0-		-564	-0-	420	1	8914	2	N	48	25	1			158
								53	9									
02	8988	X	8468	-0-		-520	-0-	387	1	8040	2	N	37	19	1			176
								41	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	4960	-0-		-1220	-0-	224	1	4725	2	N	10					109
								11	9									
10	6386	X	4908	-0-		-1478	-0-	221	1	4676	2	N	10					119
								11	9									
11	6180	X	4973	-0-		-1207	-0-	218	1	4755	2	N	-0-					119
12	6231	X	4750	-0-		-1481	-0-	214	1	4535	2	N	1					120
								1	9									
01	T. A.		4830	-0-		4830	4830	217	1	4613	2	N	-0-					120
02	T. A.		4190	-0-		4190	9020	192	1	3998	2	N	-0-	2	1			118

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7590	X	6342	-0-		-1248	-0-	286	1	6035	2	N	19					217
								21	9									
10	7843	X	5455	-0-		-2388	-0-	245	1	5185	2	N	23	178	1			62
								25	9									
11	7590	X	4471	-0-		-3119	-0-	195	1	4256	2	N	18	16	1			64
								20	9									
12	7502	X	4805	-0-		-2697	-0-	215	1	4561	2	N	26	13	1			77
								29	9									
01	6541	X	4824	-0-		-1717	-0-	215	1	4565	2	N	40	15	1			102
								44	9									
02	5908	X	5726	-0-		-182	-0-	260	1	5407	2	N	54	11	1			145
								59	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	9473	-0-	-1537	-0-	429	1	9034	2	N	9					106
							10	9									
10	10323	X	9174	-0-	-1149	-0-	414	1	8757	2	N	3					109
							3	9									
11	9870	X	8275	-0-	-1595	-0-	363	1	7908	2	N	4					113
							4	9									
12	10199	X	9268	-0-	-931	-0-	417	1	8848	2	N	3					116
							3	9									
01	10199	X	8588	-0-	-1611	-0-	386	1	8194	2	N	7					123
							8	9									
02	8848	X	7697	-0-	-1151	-0-	353	1	7336	2	N	7	2	1			128
							8	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22950	X	20247	-0-	-2703	-0-	915	1	19297	2	N	32					112
							35	9									
10	22320	X	21278	-0-	-1042	-0-	960	1	20294	2	N	22					134
							24	9									
11	21600	X	20391	-0-	-1209	-0-	893	1	19466	2	N	29	16	1			147
							32	9									
12	22165	X	20035	-0-	-2130	-0-	901	1	19101	2	N	30	16	1			161
							33	9									
01	21607	X	19164	-0-	-2443	-0-	861	1	18264	2	N	35	15	1			181
							39	9									
02	19208	X	17068	-0-	-2140	-0-	782	1	16252	2	N	31	12	1			200
							34	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	329	-0-	-1	-0-	15	1	313	2	N	1					83
							1	9									
10	341	N	338	-0-	-3	-0-	15	1	323	2	N	-0-					83
11	319	N	319	-0-	-0-	-0-	14	1	305	2	N	-0-					83
12	341	N	310	-0-	-31	-0-	14	1	295	2	N	1					84
							1	9									
01	341	N	310	-0-	-31	-0-	14	1	296	2	N	-0-					84
02	308	N	278	-0-	-30	-0-	13	1	265	2	N	-0-	2	1			82

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	X	9046	-0-	-1364	-0-	406	1	8567	2	N	66					115
							73	9									
10	10509	X	9888	-0-	-621	-0-	443	1	9369	2	N	69					184
							76	9									
11	10170	X	9532	-0-	-638	-0-	414	1	9033	2	N	77	47	1			214
							85	9									
12	10292	X	10174	-0-	-118	-0-	454	1	9618	2	N	93	48	1			259
							102	9									
01	10456	X	10456	-0-	-0-	-0-	465	1	9866	2	N	114	241	1			132
							125	9									
*02	8950	X	8950	-0-	-0-	-0-	406	1	8443	2	N	92	34	1			190
							101	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4085	-0-	-1165	-0-	185	1	3890	2	N	9					92
							10	9									
10	5239	X	4265	-0-	-974	-0-	192	1	4064	2	N	8					100
							9	9									
11	5070	X	4051	-0-	-1019	-0-	177	1	3864	2	N	9	11	1			98
							10	9									
12	5239	X	4130	-0-	-1109	-0-	186	1	3934	2	N	9	11	1			96
							10	9									
01	4712	X	4173	-0-	-539	-0-	187	1	3969	2	N	15	10	1			101
							17	9									
02	3864	X	3833	-0-	-31	-0-	175	1	3639	2	N	17	8	1			110
							19	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13950	X	12975	-0-	-975	-0-	587	1	12380	2	N	7					87
							8	9									
10	14415	X	13511	-0-	-904	-0-	610	1	12897	2	N	4					91
							4	9									
11	13950	X	13246	-0-	-704	-0-	581	1	12658	2	N	6	3	1			94
							7	9									
12	13981	X	12952	-0-	-1029	-0-	583	1	12366	2	N	3	3	1			94
							3	9									
01	13981	X	12768	-0-	-1213	-0-	574	1	12186	2	N	7	3	1			98
							8	9									
02	12376	X	11477	-0-	-899	-0-	526	1	10936	2	N	14	2	1			110
							15	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
NEWFIELD EXPLORATION COMPANY 606617
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
COG OPERATING LLC 166150
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	3			Y	-0-					64
10	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					64
11	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					64
12	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					64
01	62	N	31	-0-	-31	-0-	31	3			Y	-0-					64
02	56	N	34	-0-	-22	-0-	34	3			Y	-0-					64

DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2519	X	2519	-0-	-0-	-0-	2133	3	386	9	Y	351	504	1			-0-
10	2550	X	2550	-0-	-0-	-0-	2173	3	377	9	Y	343	164	1			179
11	2391	N	2391	-0-	-0-	-0-	2054	3	337	9	Y	306	339	1			146
12	2374	N	2374	-0-	-0-	-0-	2044	3	330	9	Y	300	179	1			267
01	2311	N	2311	-0-	-0-	-0-	1991	3	320	9	Y	291	349	1			209
02	2044	N	-0-	-0-	-2044	-0-					Y	-0-					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	201	3	3	9	Y	3	8	1			18
10	211	N	211	-0-	-0-	-0-	208	3	3	9	Y	3	1	1			20
11	207	N	207	-0-	-0-	-0-	205	3	2	9	Y	2	3	1			19
12	217	N	210	-0-	-7	-0-	207	3	3	9	Y	3	1	1			21
01	207	N	207	-0-	-0-	-0-	205	3	2	9	Y	2	3	1			20
02	168	N	148	-0-	-20	-0-	146	3	2	9	Y	2	1	1			21

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	47	-0-	-1153	-0-	47	2			N	-0-					14
10	622	N	622	-0-	-0-	-0-	622	2			N	-0-					14
11	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					14
12	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					14
01	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					14
02	1568	N	1025	-0-	-543	-0-	1025	2			N	-0-					14

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	#	664	-0-	-146	-0-	664	2			N	-0-					83
10	837	#	581	-0-	-256	-0-	581	2			N	-0-					83
11	750	#	633	-0-	-117	-0-	633	2			N	-0-					83
12	651	#	604	-0-	-47	-0-	604	2			N	-0-					83
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					83
02	616	#	NO RPT	-0-	-616	-0-					N	NO RPT					83

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	#	654	-0-	-36	-0-	641	2	13	9	N	12					179
10	682	#	665	-0-	-17	-0-	657	2	8	9	N	7					186
11	660	#	628	-0-	-32	-0-	625	2	3	9	N	3					189
12	682	#	656	-0-	-26	-0-	642	2	14	9	N	13					202
01	682	#	648	-0-	-34	-0-	637	2	11	9	N	10					212
02	616	#	526	-0-	-90	-0-	513	2	13	9	N	12					224

MEADCO PROPERTIES 556500
U.T. 38 "A" WELL #: 1 RRCID -> 111989 COMPL. DATE 07/24/1984 TOTAL DEPTH 7200 PERF. 6781 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	8	-0-	-22	-0-	8	2			Y	-0-					40
10	15	#	9	-0-	-6	-0-	9	2			Y	-0-					40
11	10	#	8	-0-	-2	-0-	8	2			Y	-0-					40
12	10	#	7	-0-	-3	-0-	7	2			Y	-0-					40
01	10	#	7	-0-	-3	-0-	7	2			Y	-0-					40
02	9	#	6	-0-	-3	-0-	6	2			Y	-0-					40

U.T. 38 "A" WELL #: 2 RRCID -> 111990 COMPL. DATE 07/25/1984 TOTAL DEPTH 7082 PERF. 6802 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40

U.T. 39 WELL #: 2 RRCID -> 118906 COMPL. DATE 11/12/1985 TOTAL DEPTH 7150 PERF. 6863 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	248	-0-	-22	-0-	248	2			Y	-0-					120
10	279	#	235	-0-	-44	-0-	235	2			Y	-0-					120
11	270	#	247	-0-	-23	-0-	247	2			Y	-0-					120
12	279	#	242	-0-	-37	-0-	242	2			Y	-0-					120
01	279	#	233	-0-	-46	-0-	233	2			Y	-0-					120
02	224	#	212	-0-	-12	-0-	212	2			Y	-0-					120

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
MEADCO PROPERTIES //CONT.// 556500
SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	268	-0-	-2	-0-	268	2			N	-0-					89
10	279	#	277	-0-	-2	-0-	277	2			N	-0-					89
11	270	#	261	-0-	-9	-0-	261	2			N	-0-					89
12	358	R	358	-0-	-0-	-0-	358	2			N	-0-					89
01	279	#	262	-0-	-17	-0-	262	2			N	-0-					89
02	252	#	237	-0-	-15	-0-	237	2			N	-0-					89

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	19	-0-	-11	-0-	19	2			N	-0-					102
10	31	#	20	-0-	-11	-0-	20	2			N	-0-					102
11	30	#	18	-0-	-12	-0-	18	2			N	-0-					102
12	31	#	12	-0-	-19	-0-	12	2			N	-0-					102
01	31	#	24	-0-	-7	-0-	24	2			N	-0-					102
02	28	#	19	-0-	-9	-0-	19	2			N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	#	283	-0-	-137	-0-	283	2			N	-0-					130
10	403	#	317	-0-	-86	-0-	317	2			N	-0-					130
11	300	#	55	-0-	-245	-0-	55	2			N	-0-					130
12	279	#	88	-0-	-191	-0-	88	2			N	-0-					130
01	328	R	328	-0-	-0-	-0-	328	2			N	-0-					130
02	280	#	245	-0-	-35	-0-	245	2			N	-0-					130

PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	R	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	496	#	425	-0-	-71	-0-	425	3			N	-0-					-0-
11	480	#	288	-0-	-192	-0-	288	3			N	-0-					-0-
12	534	R	534	-0-	-0-	-0-	534	3			N	-0-					-0-
01	527	#	515	-0-	-12	-0-	515	3			N	-0-					-0-
02	476	#	457	-0-	-19	-0-	457	3			N	-0-					-0-

SCHLINKE -18- WELL #: 1 RRCID -> 100077 COMPL. DATE 11/06/1981 TOTAL DEPTH 7200 PERF. 6276 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	184	-0-	-206	-0-	184	3			N	-0-					-0-
10	372	#	298	-0-	-74	-0-	298	3			N	-0-					-0-
11	472	R	472	-0-	-0-	-0-	472	3			N	-0-					-0-
12	372	#	330	-0-	-42	-0-	330	3			N	-0-					-0-
01	404	R	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	448	#	346	-0-	-102	-0-	346	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	850	R	850	-0-	-0-	-0-	849	3	1	9	N	1					115
10	888	R	888	-0-	-0-	-0-	886	3	2	9	N	2					117
11	1043	R	1043	-0-	-0-	-0-	1040	3	3	9	N	3					120
12	1074	R	1074	-0-	-0-	-0-	1068	3	6	9	N	5					125
01	1042	R	1042	-0-	-0-	-0-	1033	3	9	9	N	8					133
02	980	#	932	-0-	-48	-0-	925	3	7	9	N	6					139

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

09	750	#	598	-0-	-152	-0-	598	3			N	-0-					98
10	744	#	634	-0-	-110	-0-	634	3			N	-0-					98
11	720	#	565	-0-	-155	-0-	565	3			N	-0-					98
12	744	#	589	-0-	-155	-0-	589	3			N	-0-					98
01	620	#	573	-0-	-47	-0-	573	3			N	-0-					98
02	560	#	546	-0-	-14	-0-	546	3			N	-0-					98

RICHEY 43A WELL #: 7 RRCID -> 116172 COMPL. DATE 04/25/1985 TOTAL DEPTH 7050 PERF. 6839 - 6855

09	240	#	232	-0-	-8	-0-	219	3	13	9	N	12	3	8			131
10	275	R	275	-0-	-0-	-0-	247	3	28	9	N	25					156
11	240	#	174	-0-	-66	-0-	163	3	11	9	N	10					166
12	248	#	112	-0-	-136	-0-	90	3	22	9	N	20					186
01	279	#	114	-0-	-165	-0-	102	3	12	9	N	11					197
02	252	#	137	-0-	-115	-0-	124	3	13	9	N	12	2	8			207

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

09	330	#	298	-0-	-32	-0-	297	3	1	9	N	1					89
10	341	#	319	-0-	-22	-0-	316	3	3	9	N	3					92
11	330	#	307	-0-	-23	-0-	304	3	3	9	N	3					95
12	341	#	328	-0-	-13	-0-	324	3	4	9	N	4					99
01	325	R	325	-0-	-0-	-0-	321	3	4	9	N	4	3	8			100
*02	285	R	285	-0-	-0-	-0-	283	3	2	9	N	2					102

BELLOWS -57- WELL #: 6 RRCID -> 120833 COMPL. DATE 04/13/1986 TOTAL DEPTH 7050 PERF. 6910 - 6968

09	146	R	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	95	R	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	150	#	66	-0-	-84	-0-	66	3			N	-0-					-0-
12	410	R	410	-0-	-0-	-0-	410	3			N	-0-					-0-
01	413	R	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*02	364	R	364	-0-	-0-	-0-	364	3			N	-0-					-0-

RICHEY -53- WELL #: 4 RRCID -> 122416 COMPL. DATE 10/11/1986 TOTAL DEPTH 6725 PERF. 6568 - 6608

09	1255	R	1255	-0-	-0-	-0-	1244	3	11	9	N	10					46
10	1323	R	1323	-0-	-0-	-0-	1308	3	15	9	N	14					60
11	1410	#	1256	-0-	-154	-0-	1239	3	17	9	N	15					75
12	1457	#	1276	-0-	-181	-0-	1261	3	15	9	N	14					89
01	1457	#	1237	-0-	-220	-0-	1225	3	12	9	N	11					100
*02	1266	R	1266	-0-	-0-	-0-	1252	3	14	9	N	13					113

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

09	2760	#	2540	-0-	-220	-0-	2537	3	3	9	N	3	3	8			-0-
10	2728	#	2250	-0-	-478	-0-	2250	3			N	-0-					-0-
11	2550	#	1817	-0-	-733	-0-	1817	3			N	-0-					-0-
12	2635	#	1906	-0-	-729	-0-	1906	3			N	-0-					-0-
01	2635	#	1846	-0-	-789	-0-	1846	3			N	-0-					-0-
02	2380	#	1695	-0-	-685	-0-	1695	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RICHEY 43A WELL #: 2 RRCID -> 125268 COMPL. DATE 01/29/1987 TOTAL DEPTH 7125 PERF. 6860 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	R	196	-0-	-0-	-0-	84	1	112	3	N	-0-					-0-
10	187	R	187	-0-	-0-	-0-	87	1	100	3	N	-0-					-0-
11	210	#	188	-0-	-22	-0-	84	1	104	3	N	-0-					-0-
12	217	#	188	-0-	-29	-0-	87	1	101	3	N	-0-					-0-
01	217	#	189	-0-	-28	-0-	87	1	102	3	N	-0-					-0-
02	196	#	170	-0-	-26	-0-	78	1	92	3	N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	#	1200	-0-	-30	-0-	84	1	1115	3	N	1					134
							1	9									
10	1271	#	1107	-0-	-164	-0-	87	1	1019	3	N	1					135
							1	9									
11	1230	#	1113	-0-	-117	-0-	84	1	1025	3	N	4					139
							4	9									
12	1271	#	1215	-0-	-56	-0-	87	1	1121	3	N	6					145
							7	9									
01	1240	#	1152	-0-	-88	-0-	87	1	1056	3	N	8					153
							9	9									
02	1120	#	1045	-0-	-75	-0-	78	1	964	3	N	3					156
							3	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	#	1875	-0-	-105	-0-	84	1	1782	3	N	8	3	8			130
							9	9									
10	2046	#	1896	-0-	-150	-0-	87	1	1803	3	N	5					135
							6	9									
11	1980	#	1715	-0-	-265	-0-	84	1	1620	3	N	10					145
							11	9									
12	1984	#	1798	-0-	-186	-0-	87	1	1700	3	N	10					155
							11	9									
01	1953	#	1623	-0-	-330	-0-	87	1	1519	3	N	15					170
							17	9									
02	1764	#	1497	-0-	-267	-0-	78	1	1409	3	N	9					179
							10	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	R	1350	-0-	-0-	-0-	84	1	1262	3	N	4					202
							4	9									
10	1390	R	1390	-0-	-0-	-0-	87	1	1295	3	N	7	1	8			208
							8	9									
11	1350	#	1245	-0-	-105	-0-	84	1	1153	3	N	7	1	8			214
							8	9									
12	1395	#	1243	-0-	-152	-0-	87	1	1153	3	N	3					217
							3	9									
01	1395	#	1249	-0-	-146	-0-	87	1	1152	3	N	9					226
							10	9									
02	1260	#	1091	-0-	-169	-0-	78	1	1011	3	N	2					228
							2	9									

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	#	1730	-0-	-130	-0-	1592	3	138	9	N	125	170	1			159
10	1790	R	1790	-0-	-0-	-0-	1607	3	183	9	N	166	180	1	1	8	144
11	1830	#	1772	-0-	-58	-0-	1568	3	204	9	N	185	178	1	1	8	150
12	1922	#	1753	-0-	-169	-0-	1553	3	200	9	N	182	177	1			155
01	1922	#	1591	-0-	-331	-0-	1416	3	175	9	N	159	177	1			137
02	1624	#	NO RPT	-0-	-1624	-0-					N	NO RPT					137

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BCM & ASSOCIATES, INC. 040196
SCOTTISH RITE "127" WELL #: 2 RRCID -> 220295 COMPL. DATE 04/17/2006 TOTAL DEPTH 8865 PERF. 8656 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2014 - P&A 04/11/14

BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					140
10	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					140
11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					140
*12	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					140
*01	1107	N	1107	-0-	-0-	-0-	1105	2	2	9	N	2					142
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					68
10	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					68
11	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					68
*12	2148	N	2148	-0-	-0-	-0-	2078	2	70	9	N	64					132
*01	2134	N	2134	-0-	-0-	-0-	2109	2	25	9	N	23					155
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	647	-0-	-73	-0-	647	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	810	N	642	-0-	-168	-0-	642	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	713	N	632	-0-	-81	-0-	632	3			N	-0-					-0-
02	588	N	559	-0-	-29	-0-	559	3			N	-0-					-0-

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1181	-0-	-169	-0-	1181	3			N	-0-					-0-
10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-
11	1200	N	432	-0-	-768	-0-	432	3			N	-0-					-0-
12	1209	N	359	-0-	-850	-0-	359	3			N	-0-					-0-
01	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
*02	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	324	N	324	-0-	-0-	-0-	313	3	11	9	N	10					104
10	345	N	345	-0-	-0-	-0-	321	3	24	9	N	22					126
11	334	N	334	-0-	-0-	-0-	305	3	29	9	N	26					152
12	332	N	332	-0-	-0-	-0-	312	2	20	9	N	18					170
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

09	678	N	678	-0-	-0-	-0-	678	2			N	-0-					90
10	713	N	699	-0-	-14	-0-	699	2			N	-0-					90
11	690	N	620	-0-	-70	-0-	620	2			N	-0-	84	7			6
12	695	N	695	-0-	-0-	-0-	695	2			N	-0-					6
01	713	N	597	-0-	-116	-0-	597	2			N	-0-					6
02	588	N	579	-0-	-9	-0-	579	2			N	-0-					6

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

09	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
10	1860	N	1827	-0-	-33	-0-	1827	2			N	-0-					-0-
11	1860	N	1607	-0-	-253	-0-	1607	2			N	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
01	1829	N	1635	-0-	-194	-0-	1635	2			N	-0-					-0-
*02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

09	870	N	745	-0-	-125	-0-	71	1	674	2	N	-0-					-0-
10	868	N	776	-0-	-92	-0-	73	1	703	2	N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	73	1	692	2	N	-0-					-0-
12	775	N	773	-0-	-2	-0-	73	1	700	2	N	-0-					-0-
01	775	N	754	-0-	-21	-0-	70	1	684	2	N	-0-					-0-
02	728	N	611	-0-	-117	-0-	57	1	554	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

09	1050	N	1042	-0-	-8	-0-	99	1	943	2	N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	103	1	985	2	N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	99	1	937	2	N	-0-					-0-
12	1085	N	1073	-0-	-12	-0-	101	1	972	2	N	-0-					-0-
01	1085	N	1067	-0-	-18	-0-	100	1	967	2	N	-0-					-0-
02	1008	N	864	-0-	-144	-0-	80	1	784	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

09	1230	N	1103	-0-	-127	-0-	105	1	998	2	N	-0-					-0-
10	1209	N	1151	-0-	-58	-0-	109	1	1042	2	N	-0-					-0-
11	1096	N	1096	-0-	-0-	-0-	105	1	991	2	N	-0-					-0-
12	1147	N	1132	-0-	-15	-0-	107	1	1025	2	N	-0-					-0-
01	1219	N	1219	-0-	-0-	-0-	114	1	1105	2	N	-0-					-0-
02	1064	N	987	-0-	-77	-0-	92	1	895	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1324	N	1324	-0-	-0-	-0-	126	1	1198	2	N	-0-					-0-
10	1381	N	1381	-0-	-0-	-0-	130	1	1251	2	N	-0-					-0-
11	1317	N	1317	-0-	-0-	-0-	126	1	1191	2	N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	124	1	1193	2	N	-0-					-0-
01	1355	N	1355	-0-	-0-	-0-	126	1	1229	2	N	-0-					-0-
02	1120	N	1098	-0-	-22	-0-	102	1	996	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1232	N	1232	-0-	-0-	-0-	118	1	1114	2	N	-0-					18
10	1285	N	1285	-0-	-0-	-0-	121	1	1164	2	N	-0-					18
11	1224	N	1224	-0-	-0-	-0-	117	1	1107	2	N	-0-					18
12	1240	N	1224	-0-	-16	-0-	115	1	1109	2	N	-0-					18
01	1377	N	1377	-0-	-0-	-0-	128	1	1249	2	N	-0-					18
*02	1126	N	1126	-0-	-0-	-0-	104	1	1022	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	853	-0-	-17	-0-	82	1	771	2	N	-0-					-0-
10	899	N	890	-0-	-9	-0-	84	1	806	2	N	-0-					-0-
11	848	N	848	-0-	-0-	-0-	81	1	767	2	N	-0-					-0-
12	868	N	848	-0-	-20	-0-	80	1	768	2	N	-0-					-0-
01	899	N	873	-0-	-26	-0-	81	1	792	2	N	-0-					-0-
02	840	N	705	-0-	-135	-0-	65	1	640	2	N	-0-					-0-

STANOLIND OPERATING LLC 813995
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	496	-0-	-14	-0-	31	1	465	3	N	-0-					-0-
10	527	N	477	-0-	-50	-0-	29	1	448	3	N	-0-					-0-
11	510	N	440	-0-	-70	-0-	25	1	415	3	N	-0-					-0-
12	527	N	444	-0-	-83	-0-	26	1	418	3	N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	28	1	461	3	N	-0-					-0-
02	448	N	377	-0-	-71	-0-	22	1	355	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	#	546	-0-	-24	-0-	546	3			N	-0-					25
10	589	#	513	-0-	-76	-0-	513	3			N	-0-					25
11	600	#	463	-0-	-137	-0-	463	3			N	-0-					25
12	620	#	524	-0-	-96	-0-	524	3			N	-0-					25
01	620	#	391	-0-	-229	-0-	391	3			N	-0-					25
02	504	#	400	-0-	-104	-0-	400	3			N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: 1 RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	983	N	983	-0-	-0-	-0-	983	2			N	-0-					15
10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					15
11	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					15
12	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					15
*01	857	N	857	-0-	-0-	-0-	857	2			N	-0-					15
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	573	R	573	-0-	-0-	-0-	562	2	11	9	Y	10					66
10	589	#	554	-0-	-35	-0-	546	2	8	9	Y	7					73
11	570	#	512	-0-	-58	-0-	502	2	10	9	Y	9	62	1			20
12	589	#	347	-0-	-242	-0-	336	2	11	9	Y	10					30
01	589	#	466	-0-	-123	-0-	451	2	15	9	Y	14					44
02	532	#	486	-0-	-46	-0-	473	2	13	9	Y	12					56

ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	#	789	-0-	-21	-0-	789	3			N	-0-					-0-
10	837	#	826	-0-	-11	-0-	826	3			N	-0-					-0-
11	815	R	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	837	#	799	-0-	-38	-0-	799	3			N	-0-					-0-
01	837	#	803	-0-	-34	-0-	803	3			N	-0-					-0-
02	756	#	715	-0-	-41	-0-	715	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	#	1598	-0-	-202	-0-	1578	3	20	9	N	18					49
10	2108	#	1693	-0-	-415	-0-	1673	3	20	9	N	18					67
11	2040	#	1777	-0-	-263	-0-	1749	3	28	9	N	25					92
12	2108	#	1804	-0-	-304	-0-	1774	3	30	9	N	27					119
01	1798	#	1668	-0-	-130	-0-	1657	3	11	9	N	10					129
02	1652	#	1493	-0-	-159	-0-	1469	3	24	9	N	22					151

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	91	78	1			20
10	0	#	-0-	-0-	-0-	-0-					N	59	59	1			20
11	0	#	-0-	-0-	-0-	-0-					N	156	136	1	3	8	37
12	0	#	-0-	-0-	-0-	-0-					N	152	146	1	9	8	34
01	0	#	-0-	-0-	-0-	-0-					N	103	103	1			34
*02	0	#	-0-	-0-	-0-	-0-					N	-0-	30	1			4

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
*12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					7
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (CANYON) 77662 300 ASSOCIATED EXEMPT CNTY: IRION
BRECK OPERATING CORP. 089974
ROCKER "B-3033" WELL #: 2 RRCID -> 275383 COMPL. DATE 02/17/1984 TOTAL DEPTH 7900 PERF. 7666 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	2322	-0-	2322	2322	2322	2			N	-0-					-0-
10	0	W	1921	-0-	1921	4243	1921	2			N	-0-					-0-
11	0	W	-0-	-0-	-0-	4243					N	-0-					-0-
12	0	W	7	-0-	7	4250	7	2			N	-0-					-0-
*01	0	W	-0-	-0-	-0-	4250					N	-0-					-0-
02	0	W	-0-	-0-	-0-	4250					N	-0-					213

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	#	4207	-0-	-1343	-0-	4163	2	44	9	Y	40	189	1			100
10	5301	#	4786	-0-	-515	-0-	4721	2	65	9	Y	59					159
11	4770	#	4569	-0-	-201	-0-	4512	2	57	9	Y	52					211
12	4929	#	4603	-0-	-326	-0-	4541	2	62	9	Y	56	193	1			74
01	4309		4309	-0-	-0-	-0-	4210	2	99	9	Y	90					164
02	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					164

LAVANCO ENERGY, LTD. 489783
ROCKER 'B' RANCH WELL #: 1 RRCID -> 149244 COMPL. DATE N/A TOTAL DEPTH 8959 PERF. 8788 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
GUFFEY, WM. R. 337293
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
10	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
11	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					-0-
12	2449	N	2405	-0-	-44	-0-	2405	2			N	-0-					-0-
01	2362	N	2362	-0-	-0-	-0-	2362	1			N	-0-					-0-
*02	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2546	N	2546	-0-	-0-	-0-	2540	2	6	9	N	5					90
10	2601	N	2601	-0-	-0-	-0-	2595	2	6	9	N	5					95
11	2580	N	2482	-0-	-98	-0-	2476	2	6	9	N	5					100
12	2635	N	2227	-0-	-408	-0-	2221	2	6	9	N	5					105
01	2604	N	2175	-0-	-429	-0-	2169	2	6	9	N	5					110
*02	2386	N	2386	-0-	-0-	-0-	2380	2	6	9	N	5					115

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					269
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					269
11	300	N	204	-0-	-96	-0-	204	2			N	-0-					269
12	248	N	175	-0-	-73	-0-	175	2			N	-0-					269
01	217	N	168	-0-	-49	-0-	168	2			N	-0-					269
02	196	N	180	-0-	-16	-0-	180	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	268	-0-	-32	-0-	268	2			N	-0-					97
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					97
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					97
12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					97
01	297	N	297	-0-	-0-	-0-	297	2			N	-0-					97
*02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
*02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	960	N	918	-0-	-42	-0-	918	2			N	-0-					-0-
12	1054	N	904	-0-	-150	-0-	904	2			N	-0-					-0-
01	992	N	982	-0-	-10	-0-	982	2			N	-0-					-0-
02	868	N	819	-0-	-49	-0-	819	2			N	-0-					-0-

CAUTHORN, DAN "22" WELL #: 1 RRCID -> 087055 COMPL. DATE 03/25/1980 TOTAL DEPTH 6658 PERF. 5183 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
11	450	N	434	-0-	-16	-0-	434	2			N	-0-					-0-
12	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
01	465	N	418	-0-	-47	-0-	418	2			N	-0-					-0-
02	392	N	357	-0-	-35	-0-	357	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	447	-0-	-93	-0-	447	2			N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
11	480	N	433	-0-	-47	-0-	433	2			N	-0-					-0-
12	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-
01	589	N	487	-0-	-102	-0-	487	2			N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, DAN "155" WELL #: 1 RRCID -> 092108 COMPL. DATE 01/12/1981 TOTAL DEPTH 7693 PERF. 7677 - 7693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
02	112	N	79	-0-	-33	-0-	79	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	124	N	46	-0-	-78	-0-	46	3			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
12	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
01	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 1 RRCID -> 086092 COMPL. DATE 01/09/1980 TOTAL DEPTH 8365 PERF. 7251 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-

ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
11	660	N	630	-0-	-30	-0-	630	3			Y	-0-					-0-
12	899	N	849	-0-	-50	-0-	849	3			Y	-0-					-0-
01	682	N	624	-0-	-58	-0-	624	3			Y	-0-					-0-
*02	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CAZA OPERATING, LLC 140624
FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2446	-0-	-464	-0-	2446	3			N	-0-					-0-
10	3007	X	2492	-0-	-515	-0-	2492	3			N	-0-					-0-
11	2910	X	2259	-0-	-651	-0-	2259	3			N	-0-					-0-
12	2759	X	2482	-0-	-277	-0-	2482	3			N	-0-					-0-
01	2697	X	2573	-0-	-124	-0-	2573	3			N	-0-					-0-
*02	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	700	2			N	-0-					191
10	837	N	731	-0-	-106	-0-	731	2			N	-0-					191
11	736	N	736	-0-	-0-	-0-	736	2			N	-0-					191
12	814	N	814	-0-	-0-	-0-	814	2			N	-0-					191
01	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					191
*02	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	88	2			N	-0-					102
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					102
11	90	N	84	-0-	-6	-0-	84	2			N	-0-					102
12	93	N	81	-0-	-12	-0-	81	2			N	-0-					102
01	93	N	74	-0-	-19	-0-	74	2			N	-0-					102
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	16	2			N	-0-					145
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					145
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					145
12	31	N	21	-0-	-10	-0-	21	2			N	-0-					145
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					145
02	28	N	21	-0-	-7	-0-	21	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					200
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					200
11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					200
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					200
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					200
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					200

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
11	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
12	558	N	415	-0-	-143	-0-	415	2			N	-0-					-0-
01	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

09	90	N	42	-0-	-48	-0-	42	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*10	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
*12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01 DLQ G-10			14	-0-	14	14	14	2			N	-0-					-0-
02 DLQ G-10			26	-0-	26	40	26	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01 DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					-0-
02 DLQ G-10			128	-0-	128	128	7	1	121	3	Y	-0-					-0-

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
01	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	23	-0-	-37	-0-	1	1	22	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
01		DLQ G-10	6	-0-	6	6	6	3			N	-0-					-0-
02		DLQ G-10	4	-0-	4	10	4	3			N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
11	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-
02	DLQ G-10		62	-0-	62	126	62	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	124	N	24	-0-	-100	-0-	24	3			N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	278	-0-	-82	-0-	12	1	265	3	Y	1					1
							1	9									
10	341	N	323	-0-	-18	-0-	17	1	304	3	Y	2	2	1			1
							2	9									
11	324	N	324	-0-	-0-	-0-	17	1	306	3	Y	1					2
							1	9									
12	339	N	339	-0-	-0-	-0-	21	1	318	3	Y	-0-					2
01	DLQ G-10		454	-0-	454	454	22	1	431	3	Y	1					3
							1	9									
02	DLQ G-10		191	-0-	191	645	10	1	181	3	Y	-0-	3	1			-0-

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

09	90	N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	4	1	83	3	Y	1	1	1			-0-
							1	9									
11	90	N	89	-0-	-1	-0-	4	1	85	3	Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		95	-0-	95	95	5	1	90	3	Y	-0-					-0-
02	DLQ G-10		85	-0-	85	180	4	1	81	3	Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

09	180	N	131	-0-	-49	-0-	7	1	123	3	Y	1	1	1			1
							1	9									
10	155	N	4	-0-	-151	-0-	4	3			Y	-0-	1	1			-0-
11	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		3	-0-	3	3	3	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	3					Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

09	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
11	14	N	12	-0-	-2	-0-	1	1	11	3	N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	DLQ G-10		11	-0-	11	11	1	1	10	3	N	-0-					-0-
02	DLQ G-10		7	-0-	7	18	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	434	-0-	-76	-0-	33	1	401	3	Y	-0-					-0-
10	527	N	525	-0-	-2	-0-	40	1	485	3	Y	-0-					-0-
11	511	N	511	-0-	-0-	-0-	43	1	468	3	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	37	1	418	3	Y	-0-					-0-
01	DLQ G-10		472	-0-	472	472	40	1	432	3	Y	-0-					-0-
02	DLQ G-10		497	-0-	497	969	43	1	454	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-					-0-
10	155	N	131	-0-	-24	-0-	10	1	121	3	Y	-0-					-0-
11	150	N	139	-0-	-11	-0-	12	1	127	3	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
01	DLQ G-10		148	-0-	148	148	12	1	136	3	Y	-0-					-0-
02	DLQ G-10		131	-0-	131	279	11	1	120	3	Y	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	13	1	228	3	N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	14	1	243	3	N	-0-					-0-
11	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	15	1	231	3	N	-0-					-0-
01	DLQ G-10		266	-0-	266	266	15	1	251	3	N	-0-					-0-
02	DLQ G-10		235	-0-	235	501	13	1	222	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
01	DLQ G-10		44	-0-	44	44	3	1	41	3	Y	-0-					-0-
02	DLQ G-10		44	-0-	44	88	2	1	42	3	Y	-0-					-0-

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	351	N	351	-0-	-0-	-0-	30	1	321	3	N	-0-					-0-
10	416	N	416	-0-	-0-	-0-	39	1	377	3	N	-0-					-0-
11	569	N	569	-0-	-0-	-0-	53	1	516	3	N	-0-					-0-
12	535	N	535	-0-	-0-	-0-	49	1	486	3	N	-0-					-0-
01	DLQ G-10		483	-0-	483	483	43	1	440	3	N	-0-					-0-
02	DLQ G-10		426	-0-	426	909	36	1	390	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-	2	1			-0-
10	160	N	160	-0-	-0-	-0-	8	1	151	3	Y	1					1
							1	9									
11	153	N	153	-0-	-0-	-0-	8	1	145	3	Y	-0-					1
12	186	N	172	-0-	-14	-0-	10	1	161	3	Y	1					2
							1	9									
01	DLQ G-10		55	-0-	55	55	3	1	52	3	Y	-0-	2	1			-0-
02	DLQ G-10		190	-0-	190	245	10	1	180	3	Y	-0-					-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	336	-0-	-54	-0-	15	1	319	3	Y	2					2
							2	9									
10	372	N	334	-0-	-38	-0-	18	1	314	3	Y	2	3	1			1
							2	9									
11	347	N	347	-0-	-0-	-0-	18	1	328	3	Y	1					2
							1	9									
12	342	N	342	-0-	-0-	-0-	21	1	321	3	Y	-0-					2
01	DLQ G-10		311	-0-	311	311	15	1	295	3	Y	1					3
							1	9									
02	DLQ G-10		284	-0-	284	595	15	1	268	3	Y	1	3	1			1
							1	9									

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-
01	DLQ G-10		56	-0-	56	56	6	1	50	3	Y	-0-					-0-
02	DLQ G-10		51	-0-	51	107	6	1	45	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	683	-0-	-7	-0-	70	1	613	3	Y	-0-					-0-
10	713	N	662	-0-	-51	-0-	70	1	592	3	Y	-0-					-0-
11	690	N	644	-0-	-46	-0-	67	1	570	3	Y	6	6	8			-0-
							7	9									
12	713	N	592	-0-	-121	-0-	64	1	528	3	Y	-0-					-0-
01	DLQ G-10		561	-0-	561	561	62	1	499	3	Y	-0-					-0-
02	DLQ G-10		516	-0-	516	1077	56	1	460	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	8	1	71	3	Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-
11	90	N	22	-0-	-68	-0-	2	1	20	3	Y	-0-					-0-
12	93	N	15	-0-	-78	-0-	2	1	13	3	Y	-0-					-0-
01	DLQ G-10		1185	-0-	1185	1185	131	1	1054	3	Y	-0-					-0-
02	DLQ G-10		153	-0-	153	1338	17	1	136	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	11	1	133	3	N	-0-					-0-
11	180	N	8	-0-	-172	-0-	1	1	7	3	N	-0-					-0-
12	186	N	139	-0-	-47	-0-	11	1	128	3	N	-0-					-0-
01	DLQ G-10		134	-0-	134	134	11	1	123	3	N	-0-					-0-
02	DLQ G-10		108	-0-	108	242	9	1	99	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
11	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	DLQ G-10		26	-0-	26	26	3	1	23	3	Y	-0-					-0-
02	DLQ G-10		18	-0-	18	44	2	1	16	3	Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

09	548	N	548	-0-	-0-	-0-	103	1	445	3	N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	108	1	455	3	N	-0-					-0-
11	527	N	527	-0-	-0-	-0-	107	1	420	3	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	103	1	385	3	N	-0-					-0-
01	DLQ G-10		458	-0-	458	458	99	1	359	3	N	-0-					-0-
02	DLQ G-10		455	-0-	455	913	98	1	357	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

09	210	N	197	-0-	-13	-0-	15	1	182	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	16	1	188	3	N	-0-					-0-
11	210	N	197	-0-	-13	-0-	17	1	180	3	N	-0-					-0-
12	217	N	130	-0-	-87	-0-	11	1	119	3	N	-0-					-0-
01	DLQ G-10		187	-0-	187	187	16	1	171	3	N	-0-					-0-
02	DLQ G-10		157	-0-	157	344	14	1	143	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

09	307	N	307	-0-	-0-	-0-	24	1	283	3	N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	24	1	294	3	N	-0-					-0-
11	300	N	293	-0-	-7	-0-	25	1	268	3	N	-0-					-0-
12	310	N	292	-0-	-18	-0-	24	1	268	3	N	-0-					-0-
01	DLQ G-10		254	-0-	254	254	21	1	233	3	N	-0-					-0-
02	DLQ G-10		230	-0-	230	484	20	1	210	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
11	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
GALBREATH 67					WELL #: 1	RRCID -> 055046						COMPL. DATE 12/01/1972					TOTAL DEPTH 5960 PERF. N/A
09	212	N	212	-0-	-0-	-0-	12	1	200	3	Y	-0-					2
10	255	N	255	-0-	-0-	-0-	14	1	241	3	Y	-0-					2
11	361	N	361	-0-	-0-	-0-	22	1	337	3	Y	2					4
							2	9									
12	277	N	277	-0-	-0-	-0-	16	1	260	3	Y	1	3	1			2
							1	9									
01	DLQ G-10		284	-0-	284	284	16	1	267	3	Y	1					3
							1	9									
02	DLQ G-10		245	-0-	245	529	14	1	229	3	Y	2					5
							2	9									
PFLUGER 104					WELL #: 2	RRCID -> 055049						COMPL. DATE 03/03/1973					TOTAL DEPTH 5402 PERF. N/A
09	150	N	131	-0-	-19	-0-	13	1	118	3	Y	-0-					-0-
10	155	N	138	-0-	-17	-0-	15	1	123	3	Y	-0-					-0-
11	150	N	130	-0-	-20	-0-	14	1	115	3	Y	1	1	8			-0-
							1	9									
12	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
01	DLQ G-10		118	-0-	118	118	13	1	105	3	Y	-0-					-0-
02	DLQ G-10		124	-0-	124	242	14	1	110	3	Y	-0-					-0-
FAWCETT, BOBBIE H.					WELL #: 1	RRCID -> 055082						COMPL. DATE 05/03/1972					TOTAL DEPTH 7576 PERF. N/A
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
MORRISS 63					WELL #: 2	RRCID -> 055165						COMPL. DATE 04/22/1973					TOTAL DEPTH 7006 PERF. 0 - 5468
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
VANDERSTUCKEN 51					WELL #: 2	RRCID -> 055170						COMPL. DATE 04/08/1973					TOTAL DEPTH 5950 PERF. N/A
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	7	1	83	3	Y	-0-					-0-
01	DLQ G-10		81	-0-	81	81	7	1	74	3	Y	-0-					-0-
02	DLQ G-10		72	-0-	72	153	6	1	66	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	6	1	71	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
01	DLQ G-10		71	-0-	71	71	6	1	65	3	Y	-0-					-0-
02	DLQ G-10		73	-0-	73	144	6	1	67	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	5	1	97	3	Y	1	1	1			-0-
							1	9									
11	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	5	1	97	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		103	-0-	103	103	5	1	98	3	Y	-0-					-0-
02	DLQ G-10		92	-0-	92	195	5	1	87	3	Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

KELLY 115 WELL #: 2 RRCID -> 055398 COMPL. DATE 05/17/1973 TOTAL DEPTH 6431 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	DLQ G-10		12	-0-	12	12	1	1	11	3	N	-0-					-0-
02	DLQ G-10		24	-0-	24	36	2	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	DLQ	G-10	16	-0-	16	16	1	1	15	3	N	-0-					-0-
02	DLQ	G-10	15	-0-	15	31	1	1	14	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

09	630	N	615	-0-	-15	-0-	57	1	558	3	Y	-0-					6
10	638	N	638	-0-	-0-	-0-	61	1	577	3	Y	-0-	6	7			-0-
11	616	N	616	-0-	-0-	-0-	58	1	558	3	Y	-0-					-0-
12	661	N	661	-0-	-0-	-0-	65	1	596	3	Y	-0-					-0-
01	DLQ	G-10	656	-0-	656	656	68	1	588	3	Y	-0-					-0-
02	DLQ	G-10	642	-0-	642	1298	66	1	576	3	Y	-0-					-0-

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

09	978	N	978	-0-	-0-	-0-	91	1	887	3	Y	-0-					4
10	992	N	293	-0-	-699	-0-	28	1	265	3	Y	-0-	4	7			-0-
11	1320	N	204	-0-	-1116	-0-	19	1	185	3	Y	-0-					-0-
12	1023	N	183	-0-	-840	-0-	18	1	165	3	Y	-0-					-0-
01	DLQ	G-10	163	-0-	163	163	17	1	146	3	Y	-0-					-0-
02	DLQ	G-10	190	-0-	190	353	19	1	171	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	22	-0-	-548	-0-	22	3			Y	-0-					1
10	496	N	15	-0-	-481	-0-	15	3			Y	-0-					1
11	12	N	6	-0-	-6	-0-	6	3			Y	-0-					1
12	31	N	7	-0-	-24	-0-	7	3			Y	-0-					1
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					1
02	DLQ G-10		7	-0-	7	13	7	3			Y	-0-					1

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	1	1	24	3	Y	-0-					-0-
02	DLQ G-10		23	-0-	23	48	1	1	22	3	Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1
10	28	N	28	-0-	-0-	-0-	28	3			Y	-0-	1	7			-0-
11	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
01	DLQ G-10		19	-0-	19	19	19	3			Y	-0-					-0-
02	DLQ G-10		22	-0-	22	41	22	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					1
10	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					1
11	210	N	199	-0-	-11	-0-	199	3			Y	-0-					1
12	217	N	189	-0-	-28	-0-	189	3			Y	-0-					1
01	DLQ G-10		183	-0-	183	183	183	3			Y	-0-					1
02	DLQ G-10		152	-0-	152	335	152	3			Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	408	-0-	-12	-0-	24	1	382	2	Y	2					3
							2	9									
10	420	N	420	-0-	-0-	-0-	25	1	393	2	Y	2	4	1			1
							2	9									
11	420	N	418	-0-	-2	-0-	25	1	391	2	Y	2	2	1			1
							2	9									
12	434	N	428	-0-	-6	-0-	25	1	401	2	Y	2					3
							2	9									
01	DLQ G-10		429	-0-	429	429	25	1	403	2	Y	1	4	1			-0-
							1	9									
02	DLQ G-10		376	-0-	376	805	21	1	353	2	Y	2					2
							2	9									

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

09	723	S	723	-0-	-0-	-0-	42	1	681	3	N	-0-					-0-
10	752	S	752	-0-	-0-	-0-	43	1	709	3	N	-0-					-0-
11	720	S	720	-0-	-0-	-0-	44	1	676	3	N	-0-					-0-
12	744	S	732	-0-	-12	-0-	45	1	687	3	N	-0-					-0-
01	DLQ G-10		740	-0-	740	740	46	1	694	3	N	-0-					-0-
02	DLQ G-10		661	-0-	661	1401	42	1	619	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

09	720	N	705	-0-	-15	-0-	41	1	664	3	N	-0-					-0-
10	744	N	718	-0-	-26	-0-	41	1	677	3	N	-0-					-0-
11	720	N	682	-0-	-38	-0-	42	1	640	3	N	-0-					-0-
12	744	N	690	-0-	-54	-0-	43	1	647	3	N	-0-					-0-
01	DLQ G-10		691	-0-	691	691	43	1	648	3	N	-0-					-0-
02	DLQ G-10		660	-0-	660	1351	42	1	618	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

09	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
12	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-
01	DLQ G-10		185	-0-	185	185	12	1	173	3	N	-0-					-0-
02	DLQ G-10		158	-0-	158	343	10	1	148	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

09	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					12
10	186	N	38	-0-	-148	-0-	4	1	34	3	Y	-0-	12	7			-0-
11	150	N	36	-0-	-114	-0-	3	1	33	3	Y	-0-					-0-
12	124	N	38	-0-	-86	-0-	4	1	34	3	Y	-0-					-0-
01	DLQ G-10		38	-0-	38	38	4	1	34	3	Y	-0-					-0-
02	DLQ G-10		35	-0-	35	73	4	1	31	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

09	180	N	-0-	-0-	-180	-0-					Y	-0-					3
10	155	N	-0-	-0-	-155	-0-					Y	-0-	3	7			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	178	-0-	-32	-0-	8	1	169	3	Y	1					1
							1	9									
10	186	N	178	-0-	-8	-0-	9	1	169	3	Y	-0-	1	1			-0-
11	183	N	183	-0-	-0-	-0-	10	1	172	3	Y	1					1
							1	9									
12	186	N	183	-0-	-3	-0-	11	1	172	3	Y	-0-					1
01	DLQ G-10		157	-0-	157	157	8	1	149	3	Y	-0-					1
02	DLQ G-10		154	-0-	154	311	8	1	146	3	Y	-0-	1	1			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	254	-0-	-76	-0-	13	1	239	3	Y	2	2	1			2
							2	9									
10	268	N	268	-0-	-0-	-0-	14	1	253	3	Y	1	2	1			1
							1	9									
11	259	N	259	-0-	-0-	-0-	13	1	244	3	Y	2	1	1			2
							2	9									
12	262	N	262	-0-	-0-	-0-	13	1	247	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		181	-0-	181	181	9	1	171	3	Y	1	2	1			1
							1	9									
02	DLQ G-10		253	-0-	253	434	14	1	237	3	Y	2	1	1			2
							2	9									

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	4	1	101	3	Y	1					1
							1	9									
12	37	N	37	-0-	-0-	-0-	1	1	36	3	Y	-0-	1	1			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	107	-0-	-13	-0-	4	1	103	3	N	-0-					-0-
10	124	N	83	-0-	-41	-0-	4	1	79	3	N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
01	DLQ G-10		148	-0-	148	148	7	1	141	3	N	-0-					-0-
02	DLQ G-10		375	-0-	375	523	19	1	356	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	23	1	396	3	Y	1					3
							1	9									
10	465	N	362	-0-	-103	-0-	17	1	345	3	Y	-0-					3
11	420	N	419	-0-	-1	-0-	22	1	397	3	Y	-0-					3
12	434	N	429	-0-	-5	-0-	23	1	406	3	Y	-0-					3
01	DLQ G-10		430	-0-	430	430	24	1	405	3	Y	1					4
							1	9									
02	DLQ G-10		356	-0-	356	786	20	1	336	3	Y	-0-	4	1			-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	DLQ G-10		8	-0-	8	8	8	3			Y	-0-					-0-
02	DLQ G-10		8	-0-	8	16	8	3			Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		158	-0-	158	158	9	1	149	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	24	1	555	3	N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	25	1	557	3	N	-0-					-0-
11	546	N	546	-0-	-0-	-0-	26	1	520	3	N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
01	DLQ G-10		608	-0-	608	608	30	1	578	3	N	-0-					-0-
02	DLQ G-10		534	-0-	534	1142	27	1	507	3	N	-0-					-0-

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	64	3			Y	-0-					-0-
02	DLQ G-10		55	-0-	55	119	55	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	320	-0-	-10	-0-	19	1	301	3	N	-0-					-0-
10	341	N	327	-0-	-14	-0-	19	1	308	3	N	-0-					-0-
11	330	N	226	-0-	-104	-0-	14	1	212	3	N	-0-					-0-
12	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-
01	DLQ G-10		351	-0-	351	351	22	1	329	3	N	-0-					-0-
02	DLQ G-10		460	-0-	460	811	29	1	431	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	154	-0-	-26	-0-	10	1	144	3	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
12	155	N	153	-0-	-2	-0-	10	1	143	3	N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

09	90	N	86	-0-	-4	-0-	4	1	81	3	Y	1	1	1			1
							1	9									
10	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-	1	1			-0-
11	101	N	101	-0-	-0-	-0-	5	1	95	3	Y	1					1
							1	9									
12	106	N	106	-0-	-0-	-0-	5	1	100	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		103	-0-	103	103	5	1	98	3	Y	-0-	1	1			-0-
02	DLQ G-10		92	-0-	92	195	5	1	86	3	Y	1					1
							1	9									

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

09	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					1
10	273	N	273	-0-	-0-	-0-	16	1	257	2	Y	-0-					1
11	250	N	250	-0-	-0-	-0-	14	1	236	2	Y	-0-					1
12	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					1
01	DLQ G-10		249	-0-	249	249	15	1	234	2	Y	-0-					1
02	DLQ G-10		253	-0-	253	502	15	1	238	2	Y	-0-					1

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

09	189	N	189	-0-	-0-	-0-	10	1	179	3	Y	-0-					1
10	248	N	192	-0-	-56	-0-	9	1	183	3	Y	-0-					1
11	180	N	92	-0-	-88	-0-	5	1	87	3	Y	-0-					1
12	248	N	248	-0-	-0-	-0-	14	1	234	3	Y	-0-					1
01	DLQ G-10		134	-0-	134	134	7	1	126	3	Y	1					2
							1	9									
02	DLQ G-10		183	-0-	183	317	10	1	173	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		15	-0-	15	15	1	1	14	3	Y	-0-					-0-
02	DLQ G-10		7	-0-	7	22	7	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
11	14	N	7	-0-	-7	-0-	1	1	6	3	N	-0-					-0-
12	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-					-0-
01	DLQ G-10		16	-0-	16	16	1	1	15	3	N	-0-					-0-
02	DLQ G-10		11	-0-	11	27	1	1	10	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	6	1	88	2	Y	1	1	1			-0-
							1	9									
11	120	N	120	-0-	-0-	-0-	7	1	112	2	Y	1	1	1			-0-
							1	9									
12	130	N	130	-0-	-0-	-0-	8	1	121	2	Y	1					1
							1	9									
01	DLQ G-10		126	-0-	126	126	7	1	119	2	Y	-0-	1	1			-0-
02	DLQ G-10		112	-0-	112	238	6	1	105	2	Y	1					1
							1	9									

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
12	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
01	DLQ G-10		44	-0-	44	44	3	1	41	3	N	-0-					-0-
02	DLQ G-10		40	-0-	40	84	2	1	38	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	5	1	105	3	Y	1					1
							1	9									
10	124	N	103	-0-	-21	-0-	5	1	98	3	Y	-0-	1	1			-0-
11	111	N	111	-0-	-0-	-0-	6	1	104	3	Y	1					1
							1	9									
12	124	N	114	-0-	-10	-0-	7	1	107	3	Y	-0-					1
01	DLQ G-10		81	-0-	81	81	4	1	77	3	Y	-0-					1
02	DLQ G-10		81	-0-	81	162	4	1	77	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-			-0-
10	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
01	DLQ G-10		19	-0-	19	19	1	1	18	3	N	-0-			-0-
02	DLQ G-10		17	-0-	17	36	1	1	16	3	N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-			-0-
10	93	N	44	-0-	-49	-0-	3	1	41	3	N	-0-			-0-
11	90	N	53	-0-	-37	-0-	4	1	49	3	N	-0-			-0-
12	93	N	68	-0-	-25	-0-	5	1	63	3	N	-0-			-0-
01	DLQ G-10		68	-0-	68	68	5	1	63	3	N	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	68					N	-0-			-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	85	X	85	-0-	-0-	-0-	5	1	80	3	Y	-0-			-0-
10	64	X	64	-0-	-0-	-0-	3	1	61	3	Y	-0-			-0-
11	61	X	61	-0-	-0-	-0-	3	1	58	3	Y	-0-			-0-
12	93	X	67	-0-	-26	-0-	4	1	63	3	Y	-0-			-0-
01	DLQ G-10		64	-0-	64	64	4	1	60	3	Y	-0-			-0-
02	DLQ G-10		57	-0-	57	121	3	1	54	3	Y	-0-			-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-			-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1050	N	977	-0-	-73	-0-	63	1	914	3	N	-0-			-0-
10	1054	N	1031	-0-	-23	-0-	72	1	959	3	N	-0-			-0-
11	990	N	955	-0-	-35	-0-	67	1	888	3	N	-0-			-0-
12	1023	N	973	-0-	-50	-0-	71	1	902	3	N	-0-			-0-
01	DLQ G-10		936	-0-	936	936	68	1	868	3	N	-0-			-0-
02	DLQ G-10		724	-0-	724	1660	54	1	670	3	N	-0-			-0-

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
01	DLQ G-10		31	-0-	31	31	2	1	29	3	N	-0-			-0-
02	DLQ G-10		62	-0-	62	93	5	1	57	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-					-0-
01	DLQ G-10		59	-0-	59	59	6	1	53	3	N	-0-					-0-
02	DLQ G-10		49	-0-	49	108	5	1	44	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	231	-0-	-69	-0-	18	1	213	3	N	-0-					-0-
10	310	N	199	-0-	-111	-0-	15	1	184	3	N	-0-					-0-
11	300	N	195	-0-	-105	-0-	16	1	179	3	N	-0-					-0-
12	248	N	186	-0-	-62	-0-	15	1	171	3	N	-0-					-0-
01	DLQ G-10		180	-0-	180	180	15	1	165	3	N	-0-					-0-
02	DLQ G-10		163	-0-	163	343	14	1	149	3	N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	200	-0-	-40	-0-	14	1	186	3	N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	26	1	335	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	42	1	510	3	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	40	1	466	3	N	-0-					-0-
01	DLQ G-10		446	-0-	446	446	36	1	410	3	N	-0-					-0-
02	DLQ G-10		403	-0-	403	849	35	1	368	3	N	-0-					-0-

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
10	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-					-0-
11	60	N	24	-0-	-36	-0-	2	1	22	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					-0-
01	DLQ G-10		291	-0-	291	291	26	1	265	3	N	-0-					-0-
02	DLQ G-10		294	-0-	294	585	25	1	269	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	99	-0-	-21	-0-	6	1	93	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
01	DLQ G-10		113	-0-	113	113	8	1	105	3	N	-0-					-0-
02	DLQ G-10		94	-0-	94	207	7	1	87	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-					-0-
12	155	N	151	-0-	-4	-0-	12	1	139	3	N	-0-					-0-
01	DLQ G-10		145	-0-	145	145	12	1	133	3	N	-0-					-0-
02	DLQ G-10		129	-0-	129	274	11	1	118	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	5	1	103	3	Y	-0-					-0-
10	124	N	100	-0-	-24	-0-	5	1	95	3	Y	-0-					-0-
11	120	N	102	-0-	-18	-0-	5	1	97	3	Y	-0-					-0-
12	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-
01	DLQ G-10		103	-0-	103	103	5	1	98	3	Y	-0-					-0-
02	DLQ G-10		95	-0-	95	198	4	1	91	3	Y	-0-					-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	282	-0-	-18	-0-	29	1	253	3	Y	-0-					-0-
10	310	N	296	-0-	-14	-0-	31	1	265	3	Y	-0-					-0-
11	290	N	290	-0-	-0-	-0-	30	1	257	3	Y	3	3	8			-0-
							3	9									
12	279	N	277	-0-	-2	-0-	30	1	247	3	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	31	1	246	3	Y	-0-					-0-
02	DLQ G-10		275	-0-	275	552	30	1	245	3	Y	-0-					-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	5	1	108	3	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	5	1	108	3	Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	5	1	106	3	Y	-0-					-0-
12	124	N	111	-0-	-13	-0-	5	1	106	3	Y	-0-					-0-
01	DLQ G-10		108	-0-	108	108	5	1	103	3	Y	-0-					-0-
02	DLQ G-10		93	-0-	93	201	4	1	89	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
01	DLQ G-10		36	-0-	36	36	4	1	32	3	Y	-0-					-0-
02	DLQ G-10		34	-0-	34	70	4	1	30	3	Y	-0-					-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

09	179	N	179	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
10	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					-0-
11	398	N	398	-0-	-0-	-0-	18	1	380	3	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	12	1	250	3	Y	-0-					-0-
01	DLQ G-10		278	-0-	278	278	13	1	265	3	Y	-0-					-0-
02	DLQ G-10		238	-0-	238	516	11	1	227	3	Y	-0-					-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

09	420	N	315	-0-	-105	-0-	15	1	300	3	Y	-0-					-0-
10	403	N	327	-0-	-76	-0-	15	1	312	3	Y	-0-					-0-
11	360	N	325	-0-	-35	-0-	15	1	310	3	Y	-0-					-0-
12	341	N	338	-0-	-3	-0-	15	1	323	3	Y	-0-					-0-
01	DLQ G-10		308	-0-	308	308	14	1	294	3	Y	-0-					-0-
02	DLQ G-10		301	-0-	301	609	14	1	287	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

09	91	N	91	-0-	-0-	-0-	5	1	85	3	Y	1					1
							1	9									
10	91	N	91	-0-	-0-	-0-	4	1	87	3	Y	-0-					1
11	90	N	23	-0-	-67	-0-	1	1	22	3	Y	-0-					1
12	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
01	DLQ G-10		149	-0-	149	149	8	1	141	3	Y	-0-					1
02	DLQ G-10		97	-0-	97	246	5	1	92	3	Y	-0-	1	1			-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

09	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	12	1	204	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	13	1	195	3	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	13	1	193	3	N	-0-					-0-
01	DLQ G-10		212	-0-	212	212	13	1	199	3	N	-0-					-0-
02	DLQ G-10		189	-0-	189	401	12	1	177	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	403	-0-	-17	-0-	23	1	380	3	N	-0-					-0-
10	434	N	410	-0-	-24	-0-	24	1	386	3	N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-
12	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-					-0-
01	DLQ G-10		410	-0-	410	410	26	1	384	3	N	-0-					-0-
02	DLQ G-10		412	-0-	412	822	26	1	386	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	6	1	103	3	Y	-0-					1
10	124	N	113	-0-	-11	-0-	6	1	107	3	Y	-0-					1
11	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					1
12	124	N	110	-0-	-14	-0-	7	1	103	3	Y	-0-					1
01	DLQ G-10		101	-0-	101	101	6	1	95	3	Y	-0-					1
02	DLQ G-10		94	-0-	94	195	5	1	89	3	Y	-0-					1

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	198	-0-	-12	-0-	15	1	183	3	Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	16	1	194	3	Y	-0-					-0-
11	210	N	204	-0-	-6	-0-	17	1	187	3	Y	-0-					-0-
12	217	N	189	-0-	-28	-0-	16	1	173	3	Y	-0-					-0-
01	DLQ G-10		178	-0-	178	178	15	1	163	3	Y	-0-					-0-
02	DLQ G-10		172	-0-	172	350	15	1	157	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	403	-0-	-17	-0-	37	1	366	3	Y	-0-					2
10	415	N	415	-0-	-0-	-0-	40	1	375	3	Y	-0-	2	7			-0-
11	330	N	218	-0-	-112	-0-	21	1	197	3	Y	-0-					-0-
12	403	N	302	-0-	-101	-0-	30	1	272	3	Y	-0-					-0-
01	DLQ G-10		334	-0-	334	334	35	1	299	3	Y	-0-					-0-
02	DLQ G-10		259	-0-	259	593	26	1	233	3	Y	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
12	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
01	DLQ G-10		12	-0-	12	12	1	1	11	2	Y	-0-					-0-
02	DLQ G-10		10	-0-	10	22	1	1	9	2	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	10	1	85	3	Y	-0-					-0-
11	90	N	88	-0-	-2	-0-	9	1	78	3	Y	1	1	8			-0-
							1	9									
12	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
01	DLQ G-10		73	-0-	73	73	8	1	65	3	Y	-0-					-0-
02	DLQ G-10		65	-0-	65	138	7	1	58	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1171	N	1171	-0-	-0-	-0-	68	1	1103	3	N	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	69	1	1127	3	N	-0-					-0-
11	1110	N	1091	-0-	-19	-0-	67	1	1024	3	N	-0-					-0-
12	1209	N	1091	-0-	-118	-0-	68	1	1023	3	N	-0-					-0-
01	DLQ G-10		1135	-0-	1135	1135	71	1	1064	3	N	-0-					-0-
02	DLQ G-10		1010	-0-	1010	2145	64	1	946	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	591	-0-	-279	-0-	55	1	536	3	Y	-0-					-0-
10	682	N	682	-0-	-0-	-0-	65	1	617	3	Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	63	1	602	3	Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	68	1	617	3	Y	-0-					-0-
01	DLQ G-10		685	-0-	685	685	71	1	614	3	Y	-0-					-0-
02	DLQ G-10		621	-0-	621	1306	63	1	558	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	43	-0-	-77	-0-	4	1	39	3	Y	-0-					2
10	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-	2	7			-0-
11	90	N	65	-0-	-25	-0-	6	1	59	3	Y	-0-					-0-
12	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
01	DLQ G-10		88	-0-	88	88	9	1	79	3	Y	-0-					-0-
02	DLQ G-10		40	-0-	40	128	4	1	36	3	Y	-0-					-0-

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-
12	124	N	97	-0-	-27	-0-	7	1	90	3	Y	-0-					-0-
01	DLQ G-10		221	-0-	221	221	13	1	208	3	Y	-0-					-0-
02	DLQ G-10		178	-0-	178	399	11	1	167	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1128	-0-	-162	-0-	105	1	1023	3	Y	-0-					-0-
10	1501	N	1501	-0-	-0-	-0-	143	1	1358	3	Y	-0-					-0-
11	1515	N	1515	-0-	-0-	-0-	143	1	1372	3	Y	-0-					-0-
12	1416	N	1416	-0-	-0-	-0-	140	1	1276	3	Y	-0-					-0-
01	DLQ G-10		674	-0-	674	674	70	1	604	3	Y	-0-					-0-
02	DLQ G-10		581	-0-	581	1255	59	1	522	3	Y	-0-					-0-

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	2	1	35	3	Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
01	DLQ G-10		40	-0-	40	40	3	1	37	3	Y	-0-					-0-
02	DLQ G-10		29	-0-	29	69	2	1	27	3	Y	-0-					-0-

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
11	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
12	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
01	DLQ G-10		62	-0-	62	62	4	1	58	3	Y	-0-					-0-
02	DLQ G-10		60	-0-	60	122	3	1	57	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	71	-0-	-19	-0-	4	1	67	2	Y	-0-			-0-
10	93	N	73	-0-	-20	-0-	4	1	69	2	Y	-0-			-0-
11	60	N	59	-0-	-1	-0-	3	1	56	2	Y	-0-			-0-
12	62	N	59	-0-	-3	-0-	3	1	56	2	Y	-0-			-0-
01	DLQ G-10		56	-0-	56	56	3	1	53	2	Y	-0-			-0-
02	DLQ G-10		53	-0-	53	109	3	1	50	2	Y	-0-			-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	101	-0-	-19	-0-	5	1	96	2	Y	-0-			-0-
10	124	N	105	-0-	-19	-0-	6	1	99	2	Y	-0-			-0-
11	120	N	96	-0-	-24	-0-	5	1	91	2	Y	-0-			-0-
12	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-			-0-
01	DLQ G-10		100	-0-	100	100	6	1	94	2	Y	-0-			-0-
02	DLQ G-10		93	-0-	93	193	5	1	88	2	Y	-0-			-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	7	1	173	3	N	-0-			-0-
10	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-			-0-
11	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
12	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-			-0-
01	DLQ G-10		186	-0-	186	186	9	1	177	3	N	-0-			-0-
02	DLQ G-10		163	-0-	163	349	8	1	155	3	N	-0-			-0-

CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	3			Y	-0-			-0-
10	232	N	232	-0-	-0-	-0-	232	3			Y	-0-			-0-
11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-			-0-
12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-			-0-
01	DLQ G-10		231	-0-	231	231	231	3			Y	-0-			-0-
02	DLQ G-10		204	-0-	204	435	204	3			Y	-0-			-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-			-0-
10	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-			-0-
11	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-			-0-
12	136	N	136	-0-	-0-	-0-	13	1	123	3	N	-0-			-0-
01	DLQ G-10		141	-0-	141	141	14	1	127	3	N	-0-			-0-
02	DLQ G-10		114	-0-	114	255	11	1	103	3	N	-0-			-0-

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	560	-0-	-10	-0-	39	1	521	3	N	-0-			-0-
10	589	N	582	-0-	-7	-0-	42	1	540	3	N	-0-			-0-
11	570	N	516	-0-	-54	-0-	39	1	477	3	N	-0-			-0-
12	589	N	570	-0-	-19	-0-	45	1	525	3	N	-0-			-0-
01	DLQ G-10		547	-0-	547	547	44	1	503	3	N	-0-			-0-
02	DLQ G-10		462	-0-	462	1009	40	1	422	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	6	1	105	2	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-					-0-
01	DLQ G-10		119	-0-	119	119	7	1	112	2	Y	-0-					-0-
02	DLQ G-10		96	-0-	96	215	6	1	90	2	Y	-0-					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	229	-0-	-11	-0-	12	1	217	3	Y	-0-	1	1			1
10	248	N	243	-0-	-5	-0-	12	1	229	3	Y	2	2	1			1
							2	9									
11	240	N	238	-0-	-2	-0-	12	1	225	3	Y	1	1	1			1
							1	9									
12	248	N	233	-0-	-15	-0-	12	1	219	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		242	-0-	242	242	12	1	228	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		158	-0-	158	400	9	1	148	3	Y	1	1	1			1
							1	9									

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
01	DLQ G-10		19	-0-	19	19	1	1	18	3	Y	-0-					-0-
02	DLQ G-10		18	-0-	18	37	1	1	17	3	Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	5	1	140	3	Y	1	1	1			1
							1	9									
10	155	N	150	-0-	-5	-0-	5	1	144	3	Y	1	1	1			1
							1	9									
11	150	N	137	-0-	-13	-0-	5	1	131	3	Y	1	1	1			1
							1	9									
12	155	N	137	-0-	-18	-0-	5	1	131	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		141	-0-	141	141	5	1	135	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		127	-0-	127	268	5	1	121	3	Y	1	1	1			1
							1	9									

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	76	1	94	3	N	-0-					-0-
10	186	N	149	-0-	-37	-0-	75	1	74	3	N	-0-					-0-
11	180	N	114	-0-	-66	-0-	64	1	50	3	N	-0-					-0-
12	186	N	66	-0-	-120	-0-	17	1	49	3	N	-0-					-0-
01	DLQ G-10		66	-0-	66	66	27	1	39	3	N	-0-					-0-
02	DLQ G-10		23	-0-	23	89	2	1	21	3	N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
10	13	N	6	-0-	-7	-0-	6	3			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		11	-0-	11	11	11	3			Y	-0-					-0-
02	DLQ G-10		8	-0-	8	19	8	3			Y	-0-					-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	DLQ G-10		13	-0-	13	13	13	3			Y	-0-					-0-
02	DLQ G-10		9	-0-	9	22	9	3			Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
11	120	N	7	-0-	-113	-0-	7	3			Y	-0-					-0-
12	124	N	26	-0-	-98	-0-	26	3			Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
10	15	N	12	-0-	-3	-0-	1	1	11	3	Y	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
12	13	N	12	-0-	-1	-0-	1	1	11	3	Y	-0-					-0-
01	DLQ G-10		17	-0-	17	17	1	1	16	3	Y	-0-					-0-
02	DLQ G-10		2	-0-	2	19	2	3			Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	6	1	72	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-					-0-
12	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					-0-
01	DLQ G-10		69	-0-	69	69	7	1	62	3	N	-0-					-0-
02	DLQ G-10		45	-0-	45	114	4	1	41	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	167	-0-	-103	-0-	13	1	154	3	N	-0-					-0-
10	279	N	219	-0-	-60	-0-	17	1	202	3	N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	20	1	219	3	N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	20	1	192	3	N	-0-					-0-
01	DLQ G-10		223	-0-	223	223	22	1	201	3	N	-0-					-0-
02	DLQ G-10		192	-0-	192	415	18	1	174	3	N	-0-					-0-

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	255	-0-	-15	-0-	20	1	235	3	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	21	1	257	3	N	-0-					-0-
11	270	N	71	-0-	-199	-0-	6	1	65	3	N	-0-					-0-
12	279	N	271	-0-	-8	-0-	22	1	249	3	N	-0-					-0-
01	DLQ G-10		272	-0-	272	272	23	1	249	3	N	-0-					-0-
02	DLQ G-10		246	-0-	246	518	21	1	225	3	N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	74	-0-	-76	-0-	3	1	71	3	Y	-0-					-0-
10	155	N	32	-0-	-123	-0-	2	1	29	3	Y	1	1	1			-0-
							1	9									
11	120	N	37	-0-	-83	-0-	2	1	35	3	Y	-0-					-0-
12	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-
01	DLQ G-10		80	-0-	80	80	4	1	76	3	Y	-0-					-0-
02	DLQ G-10		19	-0-	19	99	1	1	18	3	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
10	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
11	12	N	11	-0-	-1	-0-	1	1	10	2	Y	-0-					-0-
12	11	N	10	-0-	-1	-0-	1	1	9	2	Y	-0-					-0-
01	DLQ G-10		10	-0-	10	10	1	1	9	2	Y	-0-					-0-
02	DLQ G-10		4	-0-	4	14	4	2			Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	676	-0-	-14	-0-	39	1	637	3	N	-0-					-0-
10	713	N	678	-0-	-35	-0-	39	1	639	3	N	-0-					-0-
11	690	N	609	-0-	-81	-0-	37	1	572	3	N	-0-					-0-
12	713	N	633	-0-	-80	-0-	39	1	594	3	N	-0-					-0-
01	DLQ G-10		632	-0-	632	632	40	1	592	3	N	-0-					-0-
02	DLQ G-10		571	-0-	571	1203	36	1	535	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	26	1	437	3	Y	2					4
							2	9									
10	527	N	485	-0-	-42	-0-	23	1	462	3	Y	-0-					4
11	453	N	453	-0-	-0-	-0-	24	1	429	3	Y	-0-					4
12	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-					4
01	DLQ G-10		506	-0-	506	506	28	1	477	3	Y	1					5
							1	9									
02	DLQ G-10		459	-0-	459	965	25	1	434	3	Y	-0-	5	1			-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
10	173	N	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	10	1	160	2	Y	-0-					-0-
01	DLQ G-10		169	-0-	169	169	10	1	159	2	Y	-0-					-0-
02	DLQ G-10		148	-0-	148	317	9	1	139	2	Y	-0-					-0-

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	DLQ G-10		37	-0-	37	37	2	1	35	3	N	-0-					-0-
02	DLQ G-10		59	-0-	59	96	3	1	56	3	N	-0-					-0-

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	X	405	-0-	-0-	-0-	22	1	383	2	Y	-0-					1
10	438	N	438	-0-	-0-	-0-	25	1	413	2	Y	-0-					1
11	424	N	424	-0-	-0-	-0-	24	1	400	2	Y	-0-	1	1			-0-
12	434	N	429	-0-	-5	-0-	24	1	405	2	Y	-0-					-0-
01	434	N	422	-0-	-12	-0-	25	1	396	2	Y	1					1
							1	9									
*02	378	N	378	-0-	-0-	-0-	22	1	356	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	356	-0-	-34	-0-	19	1	337	2	Y	-0-					1
10	376	N	376	-0-	-0-	-0-	21	1	355	2	Y	-0-					1
11	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-	1	1			-0-
12	372	N	369	-0-	-3	-0-	21	1	348	2	Y	-0-					-0-
01	DLQ G-10		372	-0-	372	372	22	1	350	2	Y	-0-					-0-
02	DLQ G-10		420	-0-	420	792	24	1	395	2	Y	1					1
							1	9									

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					-0-
11	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
01	DLQ G-10		115	-0-	115	115	7	1	108	3	N	-0-					-0-
02	DLQ G-10		69	-0-	69	184	4	1	65	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	54	-0-	-36	-0-	2	1	52	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
01	DLQ G-10		62	-0-	62	62	3	1	59	3	N	-0-					-0-
02	DLQ G-10		58	-0-	58	120	3	1	55	3	N	-0-					-0-

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	3			Y	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
01	DLQ G-10		271	-0-	271	271	271	3			Y	-0-					-0-
02	DLQ G-10		244	-0-	244	515	244	3			Y	-0-					-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	DLQ G-10		117	-0-	117	117	117	3			Y	-0-					-0-
02	DLQ G-10		106	-0-	106	223	106	3			Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	97	-0-	-23	-0-	5	1	92	2	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	6	1	103	2	Y	-0-					-0-
01	DLQ G-10		113	-0-	113	113	7	1	106	2	Y	-0-					-0-
02	DLQ G-10		98	-0-	98	211	6	1	92	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	11	N	9	-0-	-2	-0-	9	3			Y	-0-					-0-
11	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
02	DLQ G-10		6	-0-	6	12	6	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
11	15	N	9	-0-	-6	-0-	9	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	DLQ G-10		9	-0-	9	9	9	3			Y	-0-					-0-
02	DLQ G-10		9	-0-	9	18	9	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	9	1	174	3	Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	8	1	168	3	Y	-0-					-0-
11	210	N	206	-0-	-4	-0-	9	1	197	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	10	1	207	3	Y	-0-					-0-
01	DLQ G-10		215	-0-	215	215	10	1	205	3	Y	-0-					-0-
02	DLQ G-10		194	-0-	194	409	9	1	185	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	5	1	88	3	Y	1					1
							1	9									
10	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-					1
11	90	N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					1
12	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-					1
01	DLQ G-10		84	-0-	84	84	5	1	79	3	Y	-0-					1
02	DLQ G-10		74	-0-	74	158	4	1	70	3	Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
01	DLQ G-10		25	-0-	25	25	2	1	23	3	N	-0-					-0-
02	DLQ G-10		21	-0-	21	46	1	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	269	-0-	-121	-0-	11	1	258	3	N	-0-					-0-
10	589	N	260	-0-	-329	-0-	11	1	249	3	N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	27	1	549	3	N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
01	DLQ G-10		579	-0-	579	579	28	1	551	3	N	-0-					-0-
02	DLQ G-10		491	-0-	491	1070	24	1	467	3	N	-0-					-0-

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					1
10	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-	1	1			-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
01	DLQ G-10		54	-0-	54	54	3	1	51	3	Y	-0-					-0-
02	DLQ G-10		106	-0-	106	160	6	1	99	3	Y	1					1
							1	9									

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	267	-0-	-3	-0-	14	1	251	3	Y	2	2	1			2
							2	9									
10	279	N	272	-0-	-7	-0-	14	1	257	3	Y	1	2	1			1
							1	9									
11	270	N	250	-0-	-20	-0-	13	1	235	3	Y	2	1	1			2
							2	9									
12	279	N	262	-0-	-17	-0-	13	1	247	3	Y	2	2	1			2
							2	9									
01	DLQ G-10		251	-0-	251	251	12	1	238	3	Y	1	2	1			1
							1	9									
02	DLQ G-10		235	-0-	235	486	13	1	220	3	Y	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	DLQ G-10		35	-0-	35	35	2	1	33	3	N	-0-					-0-
02	DLQ G-10		33	-0-	33	68	2	1	31	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
11	570	N	555	-0-	-15	-0-	555	3			Y	-0-					-0-
12	651	N	566	-0-	-85	-0-	566	3			Y	-0-					-0-
01	DLQ G-10		593	-0-	593	593	593	3			Y	-0-					-0-
02	DLQ G-10		526	-0-	526	1119	526	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	101	-0-	-19	-0-	4	1	96	3	Y	1	1	1			1
							1	9									
10	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-	1	1			-0-
11	91	N	91	-0-	-0-	-0-	3	1	87	3	Y	1					1
							1	9									
12	93	N	92	-0-	-1	-0-	3	1	88	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		93	-0-	93	93	3	1	90	3	Y	-0-	1	1			-0-
02	DLQ G-10		86	-0-	86	179	3	1	82	3	Y	1					1
							1	9									

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					2
10	62	N	55	-0-	-7	-0-	4	1	51	3	Y	-0-					2
11	60	N	42	-0-	-18	-0-	3	1	39	3	Y	-0-					2
12	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					2
01	DLQ G-10		38	-0-	38	38	3	1	35	3	Y	-0-					2
02	DLQ G-10		75	-0-	75	113	6	1	69	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
12	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-
01	DLQ G-10		183	-0-	183	183	183	3			Y	-0-					-0-
02	DLQ G-10		190	-0-	190	373	190	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-	-14	-0-	18	1	208	3	Y	-0-					3
10	241	N	241	-0-	-0-	-0-	19	1	222	3	Y	-0-					3
11	234	N	234	-0-	-0-	-0-	19	1	214	3	Y	1					4
							1	9									
12	248	N	239	-0-	-9	-0-	19	1	220	3	Y	-0-					4
01	DLQ G-10		231	-0-	231	231	19	1	212	3	Y	-0-					4
02	DLQ G-10		192	-0-	192	423	16	1	176	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	DLQ G-10		35	-0-	35	35	2	1	33	3	N	-0-					-0-
02	DLQ G-10		29	-0-	29	64	1	1	28	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	DLQ G-10		32	-0-	32	32	2	1	30	3	N	-0-					-0-
02	DLQ G-10		31	-0-	31	63	2	1	29	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-					-0-
11	60	N	52	-0-	-8	-0-	3	1	49	3	Y	-0-					-0-
12	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
01	DLQ G-10		56	-0-	56	56	3	1	52	3	Y	1					1
							1	9									
02	DLQ G-10		48	-0-	48	104	3	1	45	3	Y	-0-	1	1			-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	281	-0-	-19	-0-	15	1	266	2	Y	-0-					1
10	310	N	296	-0-	-14	-0-	17	1	279	2	Y	-0-					1
11	300	N	286	-0-	-14	-0-	16	1	270	2	Y	-0-	1	1			-0-
12	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-					-0-
01	DLQ G-10		287	-0-	287	287	17	1	270	2	Y	-0-					-0-
02	DLQ G-10		254	-0-	254	541	15	1	238	2	Y	1					1
							1	9									

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	287	-0-	-43	-0-	18	1	269	3	N	-0-					-0-
10	310	N	300	-0-	-10	-0-	19	1	281	3	N	-0-					-0-
11	300	N	279	-0-	-21	-0-	19	1	260	3	N	-0-					-0-
12	310	N	284	-0-	-26	-0-	19	1	265	3	N	-0-					-0-
01	DLQ G-10		289	-0-	289	289	20	1	269	3	N	-0-					-0-
02	DLQ G-10		267	-0-	267	556	18	1	249	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	270	-0-	-30	-0-	12	1	257	3	Y	1					1
							1	9									
10	310	N	267	-0-	-43	-0-	14	1	251	3	Y	2	2	1			1
							2	9									
11	280	N	280	-0-	-0-	-0-	15	1	265	3	Y	-0-					1
12	279	N	278	-0-	-1	-0-	17	1	260	3	Y	1					2
							1	9									
01	DLQ G-10		250	-0-	250	250	12	1	238	3	Y	-0-					2
02	DLQ G-10		227	-0-	227	477	12	1	215	3	Y	-0-	2	1			-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
11	210	N	124	-0-	-86	-0-	6	1	118	3	N	-0-					-0-
12	155	N	119	-0-	-36	-0-	6	1	113	3	N	-0-					-0-
01	DLQ G-10		118	-0-	118	118	7	1	111	3	N	-0-					-0-
02	DLQ G-10		137	-0-	137	255	7	1	130	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
01	DLQ G-10		43	-0-	43	43	2	1	41	3	Y	-0-					-0-
02	DLQ G-10		39	-0-	39	82	2	1	37	3	Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	13	1	239	3	Y	2	2	1			2
							2	9									
10	279	N	257	-0-	-22	-0-	13	1	243	3	Y	1	2	1			1
							1	9									
11	270	N	242	-0-	-28	-0-	12	1	229	3	Y	1	1	1			1
							1	9									
12	248	N	241	-0-	-7	-0-	12	1	227	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		245	-0-	245	245	12	1	231	3	Y	2	2	1			1
							2	9									
02	DLQ G-10		207	-0-	207	452	11	1	195	3	Y	1	1	1			1
							1	9									

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	X	929	-0-	-61	-0-	146	1	783	3	N	-0-					-0-
10	930	X	860	-0-	-70	-0-	149	1	711	3	N	-0-					-0-
11	870	X	812	-0-	-58	-0-	142	1	670	3	N	-0-					-0-
12	961	X	819	-0-	-142	-0-	147	1	672	3	N	-0-					-0-
01	DLQ G-10		812	-0-	812	812	149	1	663	3	N	-0-					-0-
02	DLQ G-10		811	-0-	811	1623	135	1	676	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	535	-0-	-95	-0-	113	1	420	3	Y	2	3	1			3
							2	9									
10	620	N	559	-0-	-61	-0-	117	1	439	3	Y	3	4	1			2
							3	9									
11	600	N	495	-0-	-105	-0-	111	1	382	3	Y	2	2	1			2
							2	9									
12	558	N	483	-0-	-75	-0-	113	1	367	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		477	-0-	477	477	112	1	362	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		418	-0-	418	895	102	1	314	3	Y	2	2	1			2
							2	9									

ALDWELL, WINNIE R. TRUST WELL #: 3 RRCID -> 064147 COMPL. DATE 10/07/1975 TOTAL DEPTH 8600 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

09	120	N	115	-0-	-5	-0-	6	1	109	2	Y	-0-					-0-
10	124	N	64	-0-	-60	-0-	3	1	61	2	Y	-0-					-0-
11	120	N	78	-0-	-42	-0-	4	1	74	2	Y	-0-					-0-
12	124	N	45	-0-	-79	-0-	2	1	43	2	Y	-0-					-0-
01	DLQ G-10		112	-0-	112	112	5	1	107	2	Y	-0-					-0-
02	DLQ G-10		111	-0-	111	223	5	1	106	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

09	4740	X	4654	-0-	-86	-0-	227	1	4427	2	Y	-0-					-0-
10	4898	X	4580	-0-	-318	-0-	233	1	4347	2	Y	-0-					-0-
11	4740	X	4473	-0-	-267	-0-	218	1	4255	2	Y	-0-					-0-
12	4820	X	4820	-0-	-0-	-0-	222	1	4598	2	Y	-0-					-0-
01	DLQ G-10		5017	-0-	5017	5017	228	1	4789	2	Y	-0-					-0-
02	DLQ G-10		4557	-0-	4557	9574	211	1	4346	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

09	1011	N	1011	-0-	-0-	-0-	95	1	916	3	Y	-0-					-0-
10	1023	N	975	-0-	-48	-0-	69	1	906	3	Y	-0-					-0-
11	1020	N	937	-0-	-83	-0-	76	1	861	3	Y	-0-					-0-
12	1054	N	979	-0-	-75	-0-	68	1	911	3	Y	-0-					-0-
01	DLQ G-10		934	-0-	934	934	55	1	879	3	Y	-0-					-0-
02	DLQ G-10		841	-0-	841	1775	53	1	788	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
01	DLQ G-10		27	-0-	27	27	2	1	25	3	N	-0-					-0-
02	DLQ G-10		24	-0-	24	51	2	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	8	1	160	2	Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	8	1	157	2	Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	8	1	158	2	Y	-0-					-0-
12	186	N	175	-0-	-11	-0-	8	1	167	2	Y	-0-					-0-
01	DLQ G-10		182	-0-	182	182	8	1	174	2	Y	-0-					-0-
02	DLQ G-10		158	-0-	158	340	7	1	151	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	200	-0-	-10	-0-	11	1	189	3	N	-0-					-0-
10	217	N	206	-0-	-11	-0-	12	1	194	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	12	1	187	3	N	-0-					-0-
12	217	N	201	-0-	-16	-0-	12	1	189	3	N	-0-					-0-
01	DLQ G-10		195	-0-	195	195	13	1	182	3	N	-0-					-0-
02	DLQ G-10		175	-0-	175	370	9	1	166	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-
10	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
11	120	N	101	-0-	-19	-0-	6	1	95	3	N	-0-					-0-
12	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
01	DLQ G-10		111	-0-	111	111	7	1	104	3	N	-0-					-0-
02	DLQ G-10		91	-0-	91	202	5	1	86	3	N	-0-					-0-

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	296	-0-	-64	-0-	16	1	280	2	Y	-0-					1
10	353	N	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					1
11	302	N	302	-0-	-0-	-0-	17	1	285	2	Y	-0-	1	1			-0-
12	310	N	302	-0-	-8	-0-	17	1	285	2	Y	-0-					-0-
01	DLQ G-10		245	-0-	245	245	15	1	230	2	Y	-0-					-0-
02	DLQ G-10		204	-0-	204	449	12	1	192	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	7	1	119	3	Y	1	1	1			-0-
							1	9									
10	124	N	123	-0-	-1	-0-	8	1	114	3	Y	1					1
							1	9									
11	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-	1	1			-0-
12	131	N	131	-0-	-0-	-0-	9	1	121	3	Y	1	1	1			-0-
							1	9									
01	DLQ G-10		137	-0-	137	137	9	1	128	3	Y	-0-					-0-
02	DLQ G-10		124	-0-	124	261	9	1	114	3	Y	1					1
							1	9									

KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	-0-	26	1	434	3	Y	1	2	1			-0-
							1	9									
10	465	N	422	-0-	-43	-0-	27	1	393	3	Y	2					2
							2	9									
11	450	N	392	-0-	-58	-0-	26	1	365	3	Y	1	2	1			1
							1	9									
12	465	N	431	-0-	-34	-0-	29	1	400	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		465	-0-	465	465	31	1	433	3	Y	1					2
							1	9									
02	DLQ G-10		411	-0-	411	876	30	1	381	3	Y	-0-					2

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
01	DLQ G-10		272	-0-	272	272	12	1	260	3	N	-0-					-0-
02	DLQ G-10		238	-0-	238	510	11	1	227	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	DLQ G-10		49	-0-	49	49	3	1	46	3	N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	49					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	28	1	476	3	N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	27	1	483	3	N	-0-					-0-
01	DLQ G-10		342	-0-	342	342	19	1	323	3	N	-0-					-0-
02	DLQ G-10		371	-0-	371	713	22	1	349	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	18	1	287	2	Y	2					2
							2	9									
10	293	N	293	-0-	-0-	-0-	17	1	274	2	Y	2	3	1			1
							2	9									
11	300	N	284	-0-	-16	-0-	17	1	266	2	Y	1	1	1			1
							1	9									
12	310	N	280	-0-	-30	-0-	17	1	262	2	Y	1					2
							1	9									
01	DLQ G-10		187	-0-	187	187	11	1	176	2	Y	-0-	2	1			-0-
02	DLQ G-10		568	-0-	568	755	32	1	533	2	Y	3					3
							3	9									

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
01	DLQ G-10		55	-0-	55	55	3	1	52	3	N	-0-					-0-
02	DLQ G-10		46	-0-	46	101	3	1	43	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

09	270	N	243	-0-	-27	-0-	10	1	233	3	N	-0-			-0-
10	186	N	146	-0-	-40	-0-	6	1	140	3	N	-0-			-0-
11	300	N	55	-0-	-245	-0-	3	1	52	3	N	-0-			-0-
12	248	N	244	-0-	-4	-0-	12	1	232	3	N	-0-			-0-
01	DLQ G-10		194	-0-	194	194	10	1	184	3	N	-0-			-0-
02	DLQ G-10		47	-0-	47	241	2	1	45	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

09	30	N	6	-0-	-24	-0-	6	2			Y	-0-			-0-
10	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-			-0-
11	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-			-0-
12	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-			-0-
01	DLQ G-10		25	-0-	25	25	1	1	24	2	Y	-0-			-0-
02	DLQ G-10		23	-0-	23	48	1	1	22	2	Y	-0-			-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

09	510	N	459	-0-	-51	-0-	22	1	437	3	N	-0-			-0-
10	527	N	438	-0-	-89	-0-	20	1	418	3	N	-0-			-0-
11	480	N	401	-0-	-79	-0-	18	1	383	3	N	-0-			-0-
12	465	N	402	-0-	-63	-0-	18	1	384	3	N	-0-			-0-
01	DLQ G-10		390	-0-	390	390	18	1	372	3	N	-0-			-0-
02	DLQ G-10		267	-0-	267	657	12	1	255	3	N	-0-			-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

09	480	N	351	-0-	-129	-0-	14	1	337	3	N	-0-			-0-
10	434	N	412	-0-	-22	-0-	18	1	394	3	N	-0-			-0-
11	360	N	353	-0-	-7	-0-	17	1	336	3	N	-0-			-0-
12	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-			-0-
01	DLQ G-10		532	-0-	532	532	26	1	506	3	N	-0-			-0-
02	DLQ G-10		420	-0-	420	952	21	1	399	3	N	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

09	90	N	68	-0-	-22	-0-	3	1	65	2	Y	-0-			-0-
10	93	N	68	-0-	-25	-0-	3	1	65	2	Y	-0-			-0-
11	90	N	77	-0-	-13	-0-	4	1	73	2	Y	-0-			-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-			-0-
01	DLQ G-10		82	-0-	82	82	4	1	78	2	Y	-0-			-0-
02	DLQ G-10		75	-0-	75	157	3	1	72	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1901	N	1901	-0-	-0-	-0-	150	1	1732	3	Y	17					29
							19	9									
10	1867	N	1867	-0-	-0-	-0-	158	1	1681	3	Y	25	29	1			25
							28	9									
11	2427	N	2427	-0-	-0-	-0-	198	1	2208	3	Y	19	28	1			16
							21	9									
12	1953	N	1573	-0-	-380	-0-	95	1	1463	3	Y	14					30
							15	9									
01	DLQ G-10		940	-0-	940	940	18	1	916	3	Y	5	1	8			34
							6	9									
02	DLQ G-10		1117	-0-	1117	2057	22	1	1084	3	Y	10	25	1	4	8	15
							11	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

09	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

09	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
01	DLQ G-10		203	-0-	203	203	10	1	193	3	N	-0-					-0-
02	DLQ G-10		203	-0-	203	406	10	1	193	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

09	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
01	DLQ G-10		62	-0-	62	62	3	1	59	3	N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	62					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

09	780	N	660	-0-	-120	-0-	38	1	622	3	N	-0-					-0-
10	806	N	666	-0-	-140	-0-	38	1	628	3	N	-0-					-0-
11	690	N	585	-0-	-105	-0-	36	1	549	3	N	-0-					-0-
12	682	N	621	-0-	-61	-0-	38	1	583	3	N	-0-					-0-
01	DLQ G-10		571	-0-	571	571	37	1	534	3	N	-0-					-0-
02	DLQ G-10		545	-0-	545	1116	29	1	516	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	541	-0-	-59	-0-	51	1	490	3	Y	-0-					-0-
10	744	N	480	-0-	-264	-0-	34	1	446	3	Y	-0-					-0-
11	660	N	366	-0-	-294	-0-	30	1	336	3	Y	-0-					-0-
12	558	N	115	-0-	-443	-0-	8	1	107	3	Y	-0-					-0-
01	DLQ G-10		7	-0-	7	7	7	3			Y	-0-					-0-
02	DLQ G-10		11	-0-	11	18	1	1	10	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
01	DLQ G-10		29	-0-	29	29	2	1	27	3	N	-0-					-0-
02	DLQ G-10		11	-0-	11	40	1	1	10	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	14	1	248	2	Y	-0-					-0-
10	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-
11	216	N	216	-0-	-0-	-0-	12	1	204	2	Y	-0-					-0-
12	217	N	211	-0-	-6	-0-	12	1	199	2	Y	-0-					-0-
01	DLQ G-10		208	-0-	208	208	12	1	196	2	Y	-0-					-0-
02	DLQ G-10		163	-0-	163	371	9	1	154	2	Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-					-0-
11	120	N	69	-0-	-51	-0-	4	1	65	2	Y	-0-					-0-
12	124	N	67	-0-	-57	-0-	4	1	63	2	Y	-0-					-0-
01	DLQ G-10		61	-0-	61	61	4	1	57	2	Y	-0-					-0-
02	DLQ G-10		67	-0-	67	128	4	1	63	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-					-0-
10	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-
11	300	N	290	-0-	-10	-0-	14	1	276	3	N	-0-					-0-
12	310	N	232	-0-	-78	-0-	11	1	221	3	N	-0-					-0-
01	DLQ G-10		242	-0-	242	242	12	1	230	3	N	-0-					-0-
02	DLQ G-10		387	-0-	387	629	19	1	368	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
01	DLQ G-10		66	-0-	66	66	3	1	63	3	N	-0-					-0-
02	DLQ G-10		59	-0-	59	125	3	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	10	1 9	166	3	Y	1	1	1			-0-
10	186	N	172	-0-	-14	-0-	11	1 9	160	3	Y	1					1
11	180	N	179	-0-	-1	-0-	12	1 9	166	3	Y	1	1	1			1
12	187	N	187	-0-	-0-	-0-	13	1	174	3	Y	-0-	1	1			-0-
01	DLQ G-10		195	-0-	195	195	13	1 9	181	3	Y	1					1
02	DLQ G-10		176	-0-	176	371	13	1	163	3	Y	-0-					1

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

09	242	N	242	-0-	-0-	-0-	10	1	232	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
11	210	N	178	-0-	-32	-0-	8	1	170	3	N	-0-					-0-
12	248	N	144	-0-	-104	-0-	7	1	137	3	N	-0-					-0-
01	DLQ G-10		151	-0-	151	151	7	1	144	3	N	-0-					-0-
02	DLQ G-10		201	-0-	201	352	10	1	191	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

09	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	4	1	54	2	N	-0-					-0-
12	62	N	57	-0-	-5	-0-	4	1	53	2	N	-0-					-0-
01	DLQ G-10		60	-0-	60	60	4	1	56	2	N	-0-					-0-
02	DLQ G-10		80	-0-	80	140	5	1	75	2	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

09	716	N	716	-0-	-0-	-0-	35	1	681	2	Y	-0-					-0-
10	690	N	690	-0-	-0-	-0-	35	1	655	2	Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	34	1	661	2	Y	-0-					-0-
12	744	N	711	-0-	-33	-0-	33	1	678	2	Y	-0-					-0-
01	DLQ G-10		729	-0-	729	729	33	1	696	2	Y	-0-					-0-
02	DLQ G-10		707	-0-	707	1436	33	1	674	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		155	-0-	155	155	9	1	146	3	N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

09	330	N	313	-0-	-17	-0-	18	1	294	3	Y	1	2	1			-0-
							1	9									
10	341	N	298	-0-	-43	-0-	19	1	278	3	Y	1					1
							1	9									
11	330	N	271	-0-	-59	-0-	18	1	251	3	Y	2	2	1			1
							2	9									
12	310	N	289	-0-	-21	-0-	19	1	268	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		292	-0-	292	292	19	1	273	3	Y	-0-					1
02	DLQ G-10		268	-0-	268	560	19	1	249	3	Y	-0-					1

KELLY 35 WELL #: 1 RRCID -> 066080 COMPL. DATE 03/09/1976 TOTAL DEPTH 6806 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

09	240	N	200	-0-	-40	-0-	10	1	190	3	N	-0-					-0-
10	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-
11	324	N	324	-0-	-0-	-0-	15	1	309	3	N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
01	DLQ G-10		252	-0-	252	252	11	1	241	3	N	-0-					-0-
02	DLQ G-10		221	-0-	221	473	10	1	211	3	N	-0-					-0-

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

09	947	N	947	-0-	-0-	-0-	89	1	858	3	Y	-0-					-0-
10	937	N	937	-0-	-0-	-0-	67	1	870	3	Y	-0-					-0-
11	930	N	879	-0-	-51	-0-	71	1	808	3	Y	-0-					-0-
12	992	N	869	-0-	-123	-0-	60	1	809	3	Y	-0-					-0-
01	DLQ G-10		825	-0-	825	825	49	1	776	3	Y	-0-					-0-
02	DLQ G-10		680	-0-	680	1505	43	1	637	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

09	450	N	445	-0-	-5	-0-	22	1	422	3	Y	1	2	1			-0-
							1	9									
10	465	N	422	-0-	-43	-0-	20	1	399	3	Y	3	3	1			-0-
							3	9									
11	450	N	376	-0-	-74	-0-	18	1	356	3	Y	2	1	1			1
							2	9									
12	465	N	315	-0-	-150	-0-	16	1	297	3	Y	2	3	1			-0-
							2	9									
01	DLQ G-10		302	-0-	302	302	16	1	285	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		321	-0-	321	623	16	1	303	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	397	-0-	-53	-0-	105	1	291	3	Y	1	1	1			-0-
							1	9									
10	465	N	394	-0-	-71	-0-	107	1	285	3	Y	2	2	1			-0-
							2	9									
11	450	N	379	-0-	-71	-0-	104	1	273	3	Y	2	1	1			1
							2	9									
12	403	N	379	-0-	-24	-0-	107	1	271	3	Y	1	2	1			-0-
							1	9									
01	DLQ G-10		400	-0-	400	400	109	1	290	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		355	-0-	355	755	98	1	255	3	Y	2	1	1			1
							2	9									

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

09	660	N	579	-0-	-81	-0-	28	1	551	3	N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	27	1	569	3	N	-0-					-0-
11	600	N	484	-0-	-116	-0-	22	1	462	3	N	-0-					-0-
12	589	N	483	-0-	-106	-0-	22	1	461	3	N	-0-					-0-
01	DLQ G-10		480	-0-	480	480	22	1	458	3	N	-0-					-0-
02	DLQ G-10		442	-0-	442	922	20	1	422	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

09	215	N	215	-0-	-0-	-0-	14	1	201	2	N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	15	1	213	2	N	-0-					-0-
11	210	N	206	-0-	-4	-0-	14	1	192	2	N	-0-					-0-
12	217	N	213	-0-	-4	-0-	14	1	199	2	N	-0-					-0-
01	DLQ G-10		206	-0-	206	206	13	1	193	2	N	-0-					-0-
02	DLQ G-10		162	-0-	162	368	10	1	152	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

09	180	N	171	-0-	-9	-0-	8	1	163	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-					-0-
11	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-					-0-
12	186	N	163	-0-	-23	-0-	7	1	156	3	N	-0-					-0-
01	DLQ G-10		147	-0-	147	147	7	1	140	3	N	-0-					-0-
02	DLQ G-10		141	-0-	141	288	6	1	135	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		45	-0-	45	45	3	1	42	3	Y	-0-					-0-
02	DLQ G-10		24	-0-	24	69	1	1	23	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	14	1	248	3	Y	-0-					2
10	270	N	270	-0-	-0-	-0-	15	1	255	3	Y	-0-					2
11	224	N	224	-0-	-0-	-0-	13	1	210	3	Y	1					3
							1	9									
12	279	N	251	-0-	-28	-0-	15	1	235	3	Y	1	2	1			2
							1	9									
01	DLQ G-10		203	-0-	203	203	12	1	191	3	Y	-0-					2
02	DLQ G-10		200	-0-	200	403	11	1	187	3	Y	2					4
							2	9									

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	N	260	-0-	-0-	-0-	13	1	246	3	Y	1	1	1			-0-
							1	9									
10	269	N	269	-0-	-0-	-0-	13	1	254	3	Y	2	2	1			-0-
							2	9									
11	270	N	220	-0-	-50	-0-	11	1	207	3	Y	2	1	1			1
							2	9									
12	279	N	235	-0-	-44	-0-	12	1	222	3	Y	1	2	1			-0-
							1	9									
01	DLQ G-10		256	-0-	256	256	13	1	242	3	Y	1	1	1			-0-
							1	9									
02	DLQ G-10		227	-0-	227	483	11	1	214	3	Y	2	1	1			1
							2	9									

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
01	DLQ G-10		22	-0-	22	22	2	1	20	3	N	-0-					-0-
02	DLQ G-10		17	-0-	17	39	1	1	16	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	147	-0-	-93	-0-	8	1	138	2	Y	1					1
							1	9									
10	259	N	259	-0-	-0-	-0-	15	1	242	2	Y	2	2	1			1
							2	9									
11	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-	1	1			-0-
12	155	N	126	-0-	-29	-0-	7	1	118	2	Y	1					1
							1	9									
01	DLQ G-10		158	-0-	158	158	9	1	149	2	Y	-0-	1	1			-0-
02	DLQ G-10		132	-0-	132	290	8	1	123	2	Y	1					1
							1	9									

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	396	-0-	-24	-0-	22	1	374	3	Y	-0-					5
10	439	N	439	-0-	-0-	-0-	24	1	415	3	Y	-0-					5
11	379	N	379	-0-	-0-	-0-	23	1	354	3	Y	2					7
							2	9									
12	452	N	452	-0-	-0-	-0-	26	1	425	3	Y	1	5	1			3
							1	9									
01	DLQ G-10		362	-0-	362	362	21	1	339	3	Y	2					5
							2	9									
02	DLQ G-10		448	-0-	448	810	25	1	420	3	Y	3					8
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	2	1	37	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
01	DLQ G-10		43	-0-	43	43	3	1	40	3	Y	-0-					-0-
02	DLQ G-10		37	-0-	37	80	3	1	34	3	Y	-0-					-0-

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

09	660	N	611	-0-	-49	-0-	99	1	510	3	Y	2	3	1			-0-
							2	9									
10	682	N	609	-0-	-73	-0-	103	1	504	3	Y	2					2
							2	9									
11	630	N	617	-0-	-13	-0-	105	1	509	3	Y	3	3	1			2
							3	9									
12	620	N	578	-0-	-42	-0-	105	1	471	3	Y	2	3	1			1
							2	9									
01	DLQ G-10		489	-0-	489	489	98	1	390	3	Y	1					2
							1	9									
02	DLQ G-10		352	-0-	352	841	85	1	267	3	Y	-0-					2

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

09	691	N	691	-0-	-0-	-0-	70	1	621	3	Y	-0-					-0-
10	713	N	710	-0-	-3	-0-	75	1	635	3	Y	-0-					-0-
11	690	N	686	-0-	-4	-0-	72	1	607	3	Y	6	6	8			-0-
							7	9									
12	713	N	678	-0-	-35	-0-	74	1	604	3	Y	-0-					-0-
01	DLQ G-10		692	-0-	692	692	77	1	615	3	Y	-0-					-0-
02	DLQ G-10		613	-0-	613	1305	67	1	546	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

09	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	7	1	55	2	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	6	1	51	2	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
01	DLQ G-10		58	-0-	58	58	7	1	51	2	Y	-0-					-0-
02	DLQ G-10		54	-0-	54	112	6	1	48	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

09	341	N	341	-0-	-0-	-0-	16	1	325	3	N	-0-					-0-
10	372	N	343	-0-	-29	-0-	16	1	327	3	N	-0-					-0-
11	360	N	337	-0-	-23	-0-	15	1	322	3	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
01	DLQ G-10		338	-0-	338	338	15	1	323	3	N	-0-					-0-
02	DLQ G-10		310	-0-	310	648	14	1	296	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -D- WELL #: 5 RRCID -> 067339 COMPL. DATE 07/26/1976 TOTAL DEPTH 9805 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	27	1	305	3	Y	-0-					4
10	404	N	404	-0-	-0-	-0-	32	1	372	3	Y	-0-					4
11	384	N	384	-0-	-0-	-0-	31	1	351	3	Y	2					6
							2	9									
12	369	N	369	-0-	-0-	-0-	29	1	340	3	Y	-0-					6
01	DLQ G-10		315	-0-	315	315	26	1	289	3	Y	-0-					6
02	DLQ G-10		323	-0-	323	638	27	1	294	3	Y	2	2	8			6
							2	9									

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

09	660	N	648	-0-	-12	-0-	38	1	610	3	N	-0-					-0-
10	682	N	650	-0-	-32	-0-	37	1	613	3	N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	39	1	602	3	N	-0-					-0-
12	682	N	672	-0-	-10	-0-	42	1	630	3	N	-0-					-0-
01	DLQ G-10		387	-0-	387	387	24	1	363	3	N	-0-					-0-
02	DLQ G-10		554	-0-	554	941	35	1	519	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

09	900	S	891	-0-	-9	-0-	52	1	839	3	N	-0-					-0-
10	992	S	883	-0-	-109	-0-	51	1	832	3	N	-0-					-0-
11	930	S	812	-0-	-118	-0-	50	1	762	3	N	-0-					-0-
12	930	S	838	-0-	-92	-0-	52	1	786	3	N	-0-					-0-
01	DLQ G-10		740	-0-	740	740	46	1	694	3	N	-0-					-0-
02	DLQ G-10		652	-0-	652	1392	41	1	610	3	N	1	1	8			-0-
							1	9									

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
01	DLQ G-10		21	-0-	21	21	1	1	20	3	N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	21					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

09	390	N	371	-0-	-19	-0-	35	1	336	3	Y	-0-					-0-
10	234	N	234	-0-	-0-	-0-	17	1	217	3	Y	-0-					-0-
11	420	N	120	-0-	-300	-0-	10	1	110	3	Y	-0-					-0-
12	372	N	133	-0-	-239	-0-	9	1	124	3	Y	-0-					-0-
01	DLQ G-10		363	-0-	363	363	21	1	342	3	Y	-0-					-0-
02	DLQ G-10		310	-0-	310	673	20	1	290	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	284	-0-	-16	-0-	18	1	266	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	20	1	269	3	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	20	1	265	3	N	-0-					-0-
12	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-					-0-
01	DLQ G-10		280	-0-	280	280	20	1	260	3	N	-0-					-0-
02	DLQ G-10		235	-0-	235	515	17	1	218	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	395	-0-	-145	-0-	19	1	376	2	Y	-0-					-0-
10	434	N	431	-0-	-3	-0-	22	1	409	2	Y	-0-					-0-
11	390	N	48	-0-	-342	-0-	2	1	46	2	Y	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					3
10	124	N	27	-0-	-97	-0-	27	3			Y	-0-					3
11	60	N	3	-0-	-57	-0-	3	3			Y	-0-					3
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					3
01	DLQ G-10		162	-0-	162	162	162	3			Y	-0-					3
02	DLQ G-10		166	-0-	166	328	166	3			Y	-0-					3

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-	1	1			-0-
10	124	N	110	-0-	-14	-0-	6	1	103	3	Y	1					1
							1	9									
11	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					1
12	124	N	104	-0-	-20	-0-	6	1	98	3	Y	-0-					1
01	DLQ G-10		104	-0-	104	104	6	1	98	3	Y	-0-	1	1			-0-
02	DLQ G-10		92	-0-	92	196	5	1	87	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	215	-0-	-25	-0-	14	1	201	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	24	1	326	3	N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	25	1	329	3	N	-0-					-0-
12	217	N	215	-0-	-2	-0-	16	1	199	3	N	-0-					-0-
01	DLQ G-10		218	-0-	218	218	16	1	202	3	N	-0-					-0-
02	DLQ G-10		76	-0-	76	294	6	1	70	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-					-0-
10	155	N	122	-0-	-33	-0-	13	1	109	3	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	32	1	267	3	Y	3	3	8			-0-
							3	9									
12	312	N	312	-0-	-0-	-0-	34	1	278	3	Y	-0-					-0-
01	DLQ G-10		286	-0-	286	286	32	1	254	3	Y	-0-					-0-
02	DLQ G-10		258	-0-	258	544	28	1	230	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	37	1	396	2	Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	36	1	363	2	Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	39	1	395	2	Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	56	1	610	2	Y	-0-					-0-
01	DLQ G-10		388	-0-	388	388	10	1	378	2	Y	-0-					-0-
02	DLQ G-10		318	-0-	318	706	318	2			Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	37	1	395	2	Y	-0-					-0-
10	465	N	453	-0-	-12	-0-	41	1	412	2	Y	-0-					-0-
11	450	N	420	-0-	-30	-0-	37	1	383	2	Y	-0-					-0-
12	434	N	434	-0-	-0-	-0-	36	1	398	2	Y	-0-					-0-
01	DLQ G-10		435	-0-	435	435	12	1	423	2	Y	-0-					-0-
02	DLQ G-10		444	-0-	444	879	444	2			Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	11	1	94	3	Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	16	1	133	3	Y	1	1	8			-0-
							1	9									
12	150	N	150	-0-	-0-	-0-	16	1	134	3	Y	-0-					-0-
01	DLQ G-10		146	-0-	146	146	16	1	130	3	Y	-0-					-0-
02	DLQ G-10		128	-0-	128	274	14	1	114	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	783	-0-	-147	-0-	783	2			N	-0-					-0-
10	899	N	883	-0-	-16	-0-	883	2			N	-0-					-0-
11	780	N	635	-0-	-145	-0-	635	2			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	868	N	839	-0-	-29	-0-	839	2			N	-0-					-0-
*02	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	16	1	311	2	Y	-0-					-0-
10	306	N	306	-0-	-0-	-0-	14	1	292	2	Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	13	1	274	2	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	17	1	354	2	Y	-0-					-0-
01	DLQ G-10		389	-0-	389	389	18	1	371	2	Y	-0-					-0-
02	DLQ G-10		349	-0-	349	738	16	1	333	2	Y	-0-					-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	13	1	111	3	Y	1	1	8			-0-
							1	9									
12	124	N	122	-0-	-2	-0-	13	1	109	3	Y	-0-					-0-
01	DLQ G-10		109	-0-	109	109	12	1	97	3	Y	-0-					-0-
02	DLQ G-10		99	-0-	99	208	11	1	88	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1036	X	1036	-0-	-0-	-0-	97	1	939	2	N	-0-			-0-
10	1028	X	1028	-0-	-0-	-0-	73	1	955	2	N	-0-			-0-
11	1350	X	881	-0-	-469	-0-	71	1	810	2	N	-0-			-0-
12	1395	X	893	-0-	-502	-0-	62	1	831	2	N	-0-			-0-
01	DLQ G-10		2402	-0-	2402	2402	142	1	2260	2	N	-0-			-0-
02	DLQ G-10		1737	-0-	1737	4139	110	1	1627	2	N	-0-			-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-			-0-
10	93	N	60	-0-	-33	-0-	6	1	54	3	N	-0-			-0-
11	90	N	68	-0-	-22	-0-	6	1	62	3	N	-0-			-0-
12	93	N	62	-0-	-31	-0-	6	1	56	3	N	-0-			-0-
01	DLQ G-10		80	-0-	80	80	7	1	73	3	N	-0-			-0-
02	DLQ G-10		62	-0-	62	142	5	1	57	3	N	-0-			-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
10	12	N	7	-0-	-5	-0-	1	1	6	3	Y	-0-			-0-
11	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-			-0-
12	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-			-0-
01	DLQ G-10		71	-0-	71	71	8	1	63	3	Y	-0-			-0-
02	DLQ G-10		58	-0-	58	129	6	1	52	3	Y	-0-			-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-			-0-
10	136	N	136	-0-	-0-	-0-	9	1	127	3	Y	-0-			-0-
11	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-			-0-
12	142	N	142	-0-	-0-	-0-	9	1	133	3	Y	-0-			-0-
01	DLQ G-10		132	-0-	132	132	9	1	123	3	Y	-0-			-0-
02	DLQ G-10		113	-0-	113	245	8	1	105	3	Y	-0-			-0-

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	918	N	918	-0-	-0-	-0-	86	1	832	2	N	-0-			-0-
10	875	N	875	-0-	-0-	-0-	62	1	813	2	N	-0-			-0-
11	803	N	803	-0-	-0-	-0-	65	1	738	2	N	-0-			-0-
12	912	N	912	-0-	-0-	-0-	63	1	849	2	N	-0-			-0-
01	833	N	833	-0-	-0-	-0-	49	1	784	2	N	-0-			-0-
*02	785	N	785	-0-	-0-	-0-	50	1	735	2	N	-0-			-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740	N	1724	-0-	-16	-0-	162	1	1562	2	N	-0-			-0-
10	1606	N	1606	-0-	-0-	-0-	114	1	1492	2	N	-0-			-0-
11	1659	N	1659	-0-	-0-	-0-	134	1	1525	2	N	-0-			-0-
12	1767	N	1745	-0-	-22	-0-	121	1	1624	2	N	-0-			-0-
01	1614	N	1614	-0-	-0-	-0-	95	1	1519	2	N	-0-			-0-
*02	1501	N	1501	-0-	-0-	-0-	95	1	1406	2	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	552	-0-	-18	-0-	26	1	526	3	N	-0-			-0-
10	589	N	556	-0-	-33	-0-	25	1	531	3	N	-0-			-0-
11	570	N	531	-0-	-39	-0-	24	1	507	3	N	-0-			-0-
12	603	N	603	-0-	-0-	-0-	27	1	576	3	N	-0-			-0-
01	DLQ G-10		607	-0-	607	607	28	1	579	3	N	-0-			-0-
02	DLQ G-10		524	-0-	524	1131	24	1	500	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	11	1	169	3	Y	-0-			-0-
10	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-			-0-
11	180	N	176	-0-	-4	-0-	11	1	165	3	Y	-0-			-0-
12	186	N	186	-0-	-0-	-0-	12	1	174	3	Y	-0-			-0-
01	DLQ G-10		178	-0-	178	178	12	1	166	3	Y	-0-			-0-
02	DLQ G-10		161	-0-	161	339	11	1	150	3	Y	-0-			-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

09	390	N	372	-0-	-18	-0-	47	1	325	3	Y	-0-			-0-
10	403	N	403	-0-	-0-	-0-	45	1	358	3	Y	-0-			-0-
11	414	N	414	-0-	-0-	-0-	43	1	371	3	Y	-0-			-0-
12	411	N	411	-0-	-0-	-0-	40	1	371	3	Y	-0-			-0-
01	DLQ G-10		421	-0-	421	421	41	1	380	3	Y	-0-			-0-
02	DLQ G-10		367	-0-	367	788	37	1	330	3	Y	-0-			-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

09	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-
10	527	N	225	-0-	-302	-0-	10	1	215	3	N	-0-			-0-
11	360	N	344	-0-	-16	-0-	16	1	328	3	N	-0-			-0-
12	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-			-0-
01	DLQ G-10		348	-0-	348	348	16	1	332	3	N	-0-			-0-
02	DLQ G-10		538	-0-	538	886	25	1	512	3	N	1	1	8	-0-
							1	9							

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

09	390	N	349	-0-	-41	-0-	20	1	328	2	Y	1			2
							1	9							
10	248	N	219	-0-	-29	-0-	13	1	204	2	Y	2	3	1	1
							2	9							
11	450	N	185	-0-	-265	-0-	11	1	173	2	Y	1	1	1	1
							1	9							
12	372	N	154	-0-	-218	-0-	9	1	145	2	Y	-0-			1
01	DLQ G-10		262	-0-	262	262	15	1	246	2	Y	1	2	1	-0-
							1	9							
02	DLQ G-10		225	-0-	225	487	13	1	211	2	Y	1			1
							1	9							

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

09	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-			-0-
10	51	N	51	-0-	-0-	-0-	6	1	45	2	Y	-0-			-0-
11	55	N	55	-0-	-0-	-0-	6	1	49	2	Y	-0-			-0-
12	62	N	53	-0-	-9	-0-	6	1	47	2	Y	-0-			-0-
01	DLQ G-10		50	-0-	50	50	6	1	44	2	Y	-0-			-0-
02	DLQ G-10		39	-0-	39	89	4	1	35	2	Y	-0-			-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

09	1202	N	1202	-0-	-0-	-0-	113	1	1089	2	N	-0-			-0-
10	1162	N	1162	-0-	-0-	-0-	83	1	1079	2	N	-0-			-0-
11	1200	N	1111	-0-	-89	-0-	90	1	1021	2	N	-0-			-0-
12	1240	N	1192	-0-	-48	-0-	83	1	1109	2	N	-0-			-0-
01	1184	N	1184	-0-	-0-	-0-	70	1	1114	2	N	-0-			-0-
*02	1050	N	1050	-0-	-0-	-0-	67	1	983	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	55	-0-	-35	-0-	5	1	50	2	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	19	1	221	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	21	1	281	2	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	27	1	427	2	N	-0-					-0-
*02	398	N	398	-0-	-0-	-0-	25	1	373	2	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	45	-0-	-45	-0-	4	1	41	2	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	4	1	55	2	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	3	1	33	2	N	-0-					-0-
12	62	N	18	-0-	-44	-0-	1	1	17	2	N	-0-					-0-
01	62	N	28	-0-	-34	-0-	2	1	26	2	N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	14	1	152	2	Y	-0-					-0-
10	176	N	176	-0-	-0-	-0-	16	1	160	2	Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	17	1	179	2	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	21	1	234	2	Y	-0-					-0-
01	DLQ G-10		266	-0-	266	266	7	1	259	2	Y	-0-					-0-
02	DLQ G-10		209	-0-	209	475	209	2			Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	4	1	99	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
01	DLQ G-10		93	-0-	93	93	5	1	88	3	N	-0-					-0-
02	DLQ G-10		74	-0-	74	167	4	1	70	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	22	1	328	2	N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	24	1	348	2	N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	23	1	332	2	N	-0-					-0-
01	DLQ G-10		311	-0-	311	311	20	1	291	2	N	-0-					-0-
02	DLQ G-10		250	-0-	250	561	15	1	235	2	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1554	-0-	-66	-0-	158	1	1396	3	Y	-0-					-0-
10	1740	N	1740	-0-	-0-	-0-	185	1	1555	3	Y	-0-					-0-
11	1763	N	1763	-0-	-0-	-0-	185	1	1560	3	Y	16	16	8			-0-
							18	9									
12	1714	N	1714	-0-	-0-	-0-	186	1	1528	3	Y	-0-					-0-
01	DLQ G-10		1455	-0-	1455	1455	161	1	1294	3	Y	-0-					-0-
02	DLQ G-10		1429	-0-	1429	2884	156	1	1273	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	686	-0-	-4	-0-	40	1	646	3	N	-0-					-0-
10	651	N	546	-0-	-105	-0-	31	1	515	3	N	-0-					-0-
11	690	N	513	-0-	-177	-0-	31	1	482	3	N	-0-					-0-
12	713	N	683	-0-	-30	-0-	42	1	641	3	N	-0-					-0-
01	DLQ G-10		682	-0-	682	682	43	1	639	3	N	-0-					-0-
02	DLQ G-10		634	-0-	634	1316	40	1	594	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	S	772	-0-	-8	-0-	45	1	727	3	N	-0-					-0-
10	806	S	783	-0-	-23	-0-	45	1	738	3	N	-0-					-0-
11	720	S	638	-0-	-82	-0-	39	1	599	3	N	-0-					-0-
12	806	S	647	-0-	-159	-0-	40	1	607	3	N	-0-					-0-
01	DLQ G-10		751	-0-	751	751	47	1	704	3	N	-0-					-0-
02	DLQ G-10		678	-0-	678	1429	43	1	635	3	N	-0-					-0-

WILSON, DUKE WELL #: 2102 RRCID -> 072285 COMPL. DATE 02/14/1977 TOTAL DEPTH 8558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	17	X	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	6					N	-0-					-0-

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1419	-0-	-51	-0-	68	1	1351	2	N	-0-					-0-
10	1426	N	1310	-0-	-116	-0-	60	1	1250	2	N	-0-					-0-
11	1380	N	1271	-0-	-109	-0-	58	1	1213	2	N	-0-					-0-
12	1457	N	1165	-0-	-292	-0-	53	1	1112	2	N	-0-					-0-
01	1302	N	1113	-0-	-189	-0-	51	1	1062	2	N	-0-					-0-
*02	1029	N	1029	-0-	-0-	-0-	47	1	982	2	N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-
10	434	N	428	-0-	-6	-0-	25	1	403	3	N	-0-					-0-
11	450	N	425	-0-	-25	-0-	26	1	399	3	N	-0-					-0-
12	465	N	417	-0-	-48	-0-	26	1	391	3	N	-0-					-0-
01	DLQ G-10		295	-0-	295	295	18	1	277	3	N	-0-					-0-
02	DLQ G-10		15	-0-	15	310	1	1	14	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
12	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-			-0-
01	DLQ G-10		27	-0-	27	27	2	1	25	3	N	-0-			-0-
02	DLQ G-10		26	-0-	26	53	2	1	24	3	N	-0-			-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1860	S	1856	-0-	-4	-0-	108	1	1748	3	N	-0-			-0-
10	1908	S	1908	-0-	-0-	-0-	110	1	1798	3	N	-0-			-0-
11	1939	S	1939	-0-	-0-	-0-	118	1	1821	3	N	-0-			-0-
12	1922	S	1790	-0-	-132	-0-	111	1	1679	3	N	-0-			-0-
01	DLQ G-10		1847	-0-	1847	1847	116	1	1731	3	N	-0-			-0-
02	DLQ G-10		1737	-0-	1737	3584	109	1	1628	3	N	-0-			-0-

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-			-0-
10	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-			-0-
11	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-			-0-
12	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-			-0-
01	DLQ G-10		86	-0-	86	86	5	1	81	3	N	-0-			-0-
02	DLQ G-10		79	-0-	79	165	5	1	74	3	N	-0-			-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-			-0-
10	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			-0-
11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
12	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-			-0-
01	DLQ G-10		106	-0-	106	106	7	1	99	3	N	-0-			-0-
02	DLQ G-10		82	-0-	82	188	5	1	77	3	N	-0-			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10		2	-0-	2	2	2	3			Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	2					Y	-0-			-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	44	1	711	3	N	-0-			-0-
10	775	N	765	-0-	-10	-0-	44	1	721	3	N	-0-			-0-
11	750	N	639	-0-	-111	-0-	39	1	600	3	N	-0-			-0-
12	775	N	714	-0-	-61	-0-	44	1	670	3	N	-0-			-0-
01	DLQ G-10		719	-0-	719	719	45	1	674	3	N	-0-			-0-
02	DLQ G-10		709	-0-	709	1428	45	1	664	3	N	-0-			-0-

WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	S	161	-0-	-109	-0-	9	1	152	3	N	-0-			-0-
10	291	S	291	-0-	-0-	-0-	17	1	274	3	N	-0-			-0-
11	275	S	275	-0-	-0-	-0-	17	1	258	3	N	-0-			-0-
12	255	S	255	-0-	-0-	-0-	16	1	239	3	N	-0-			-0-
01	DLQ G-10		269	-0-	269	269	17	1	252	3	N	-0-			-0-
02	DLQ G-10		249	-0-	249	518	16	1	233	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	34	1	369	2	Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	38	1	379	2	Y	-0-					-0-
11	416	N	416	-0-	-0-	-0-	37	1	379	2	Y	-0-					-0-
12	418	N	418	-0-	-0-	-0-	35	1	383	2	Y	-0-					-0-
01	DLQ G-10		416	-0-	416	416	11	1	405	2	Y	-0-					-0-
02	DLQ G-10		389	-0-	389	805	389	2			Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
12	155	N	60	-0-	-95	-0-	4	1	56	3	N	-0-					-0-
01	DLQ G-10		190	-0-	190	190	12	1	178	3	N	-0-					-0-
02	DLQ G-10		151	-0-	151	341	8	1	143	3	N	-0-					-0-

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	194	-0-	-16	-0-	11	1	183	3	N	-0-					-0-
10	217	N	201	-0-	-16	-0-	12	1	189	3	N	-0-					-0-
11	210	N	168	-0-	-42	-0-	10	1	158	3	N	-0-					-0-
12	186	N	158	-0-	-28	-0-	10	1	148	3	N	-0-					-0-
01	DLQ G-10		155	-0-	155	155	10	1	145	3	N	-0-					-0-
02	DLQ G-10		146	-0-	146	301	9	1	137	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
11	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
12	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
01	DLQ G-10		46	-0-	46	46	3	1	43	3	N	-0-					-0-
02	DLQ G-10		42	-0-	42	88	3	1	39	3	N	-0-					-0-

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	6	1	44	3	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-
12	62	N	16	-0-	-46	-0-	2	1	14	3	Y	-0-					-0-
01	DLQ G-10		22	-0-	22	22	2	1	20	3	Y	-0-					-0-
02	DLQ G-10		13	-0-	13	35	1	1	12	3	Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	16	1	320	2	Y	-0-					-0-
10	305	N	305	-0-	-0-	-0-	14	1	291	2	Y	-0-					-0-
11	280	N	280	-0-	-0-	-0-	13	1	267	2	Y	-0-					-0-
12	341	N	302	-0-	-39	-0-	14	1	288	2	Y	-0-					-0-
01	DLQ G-10		290	-0-	290	290	13	1	277	2	Y	-0-					-0-
02	DLQ G-10		267	-0-	267	557	12	1	255	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	225	-0-	-45	-0-	13	1	212	3	N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
12	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-					-0-
01	DLQ G-10		293	-0-	293	293	18	1	275	3	N	-0-					-0-
02	DLQ G-10		360	-0-	360	653	23	1	337	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-
10	186	N	47	-0-	-139	-0-	3	1	44	3	Y	-0-					-0-
11	120	N	9	-0-	-111	-0-	1	1	8	3	Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	16	1	210	3	Y	-0-					-0-
01	DLQ G-10		180	-0-	180	180	11	1	169	3	Y	-0-					-0-
02	DLQ G-10		48	-0-	48	228	3	1	45	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	40	1	384	3	Y	-0-					-0-
10	527	N	394	-0-	-133	-0-	28	1	366	3	Y	-0-					-0-
11	390	N	334	-0-	-56	-0-	27	1	307	3	Y	-0-					-0-
12	434	N	9	-0-	-425	-0-	1	1	8	3	Y	-0-					-0-
01	DLQ G-10		582	-0-	582	582	34	1	548	3	Y	-0-					-0-
02	DLQ G-10		475	-0-	475	1057	30	1	445	3	Y	-0-					-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		2	-0-	2	2	2	2			Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	191	-0-	-19	-0-	12	1	179	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
01	DLQ G-10		190	-0-	190	190	13	1	177	3	N	-0-					-0-
02	DLQ G-10		172	-0-	172	362	12	1	160	3	N	-0-					-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
12	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
01	DLQ G-10		14	-0-	14	14	1	1	13	3	N	-0-					-0-
02	DLQ G-10		34	-0-	34	48	3	1	31	3	N	-0-					-0-

DUNBAR, NED WELL #: 7 RRCID -> 074637 COMPL. DATE 10/30/1991 TOTAL DEPTH 5920 PERF. 5022 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/06/2014 - PLUGGED 10/06/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

09	1740	X	1396	-0-	-344	-0-	61 6	1 9	1329	3	Y	5					7
10	1829	X	1459	-0-	-370	-0-	77 8	1 9	1374	3	Y	7	11	1			3
11	1770	X	1291	-0-	-479	-0-	68 4	1 9	1219	3	Y	4					7
12	1829	X	1223	-0-	-606	-0-	75 1	1 9	1147	3	Y	1					8
01	DLQ G-10		1058	-0-	1058	1058	51 2	1 9	1005	3	Y	2					10
02	DLQ G-10		872	-0-	872	1930	46 2	1 9	824	3	Y	2	10	1			2

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

09	215	N	215	-0-	-0-	-0-	20	1	195	2	N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	15	1	199	2	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	21	1	238	2	N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	22	1	293	2	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	19	1	295	2	N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	17	1	252	2	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

09	240	N	234	-0-	-6	-0-	20	1	214	3	N	-0-					-0-
10	248	N	168	-0-	-80	-0-	16	1	152	3	N	-0-					-0-
11	240	N	146	-0-	-94	-0-	14	1	132	3	N	-0-					-0-
12	248	N	185	-0-	-63	-0-	17	1	168	3	N	-0-					-0-
01	DLQ G-10		196	-0-	196	196	18	1	178	3	N	-0-					-0-
02	DLQ G-10		155	-0-	155	351	13	1	142	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1213	N	1213	-0-	-0-	-0-	114	1	1099	2	N	-0-			-0-
10	1256	N	1256	-0-	-0-	-0-	89	1	1167	2	N	-0-			-0-
11	1045	N	1045	-0-	-0-	-0-	84	1	961	2	N	-0-			-0-
12	1147	N	1147	-0-	-0-	-0-	80	1	1067	2	N	-0-			-0-
01	877	N	877	-0-	-0-	-0-	52	1	825	2	N	-0-			-0-
*02	786	N	786	-0-	-0-	-0-	50	1	736	2	N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

09	390	N	372	-0-	-18	-0-	372	3			Y	-0-			-0-
10	403	N	385	-0-	-18	-0-	385	3			Y	-0-			-0-
11	390	N	364	-0-	-26	-0-	364	3			Y	-0-			-0-
12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-			-0-
01	DLQ G-10		374	-0-	374	374	374	3			Y	-0-			-0-
02	DLQ G-10		343	-0-	343	717	343	3			Y	-0-			-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
*02	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

09	210	N	201	-0-	-9	-0-	13	1	188	3	N	-0-			-0-
10	217	N	195	-0-	-22	-0-	12	1	183	3	N	-0-			-0-
11	210	N	185	-0-	-25	-0-	13	1	172	3	N	-0-			-0-
12	217	N	190	-0-	-27	-0-	13	1	177	3	N	-0-			-0-
01	DLQ G-10		301	-0-	301	301	21	1	280	3	N	-0-			-0-
02	DLQ G-10		179	-0-	179	480	12	1	167	3	N	-0-			-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

09	60	N	35	-0-	-25	-0-	35	3			N	-0-			-0-
10	62	N	29	-0-	-33	-0-	29	3			N	-0-			-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-			-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-			-0-
01	31	N	17	-0-	-14	-0-	17	3			N	-0-			-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

09	300	N	282	-0-	-18	-0-	282	3			N	-0-			-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-			-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-			-0-
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-			-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-			-0-
*02	252	N	252	-0-	-0-	-0-	252	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	392	-0-	-58	-0-	392	3			Y	-0-					-0-
10	465	N	345	-0-	-120	-0-	345	3			Y	-0-					-0-
11	450	N	221	-0-	-229	-0-	221	3			Y	-0-					-0-
12	403	N	222	-0-	-181	-0-	222	3			Y	-0-					-0-
01	DLQ G-10		386	-0-	386	386	386	3			Y	-0-					-0-
02	DLQ G-10		331	-0-	331	717	331	3			Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1965	N	1965	-0-	-0-	-0-	118	1	1847	2	N	-0-					-0-
10	1953	N	1953	-0-	-0-	-0-	125	1	1828	2	N	-0-					-0-
11	1871	N	1871	-0-	-0-	-0-	122	1	1749	2	N	-0-					-0-
12	1860	N	1860	-0-	-0-	-0-	124	1	1736	2	N	-0-					-0-
01	DLQ G-10		1706	-0-	1706	1706	122	1	1584	2	N	-0-					-0-
02	DLQ G-10		1418	-0-	1418	3124	92	1	1326	2	N	-0-					-0-

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	43	1	76	3	N	-0-			-0-
10	126	N	126	-0-	-0-	-0-	47	1	79	3	N	-0-			-0-
11	122	N	122	-0-	-0-	-0-	48	1	74	3	N	-0-			-0-
12	124	N	104	-0-	-20	-0-	54	1	50	3	N	-0-			-0-
01	124	N	103	-0-	-21	-0-	54	1	49	3	N	-0-			-0-
*02	99	N	99	-0-	-0-	-0-	49	1	50	3	N	-0-			-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	316	N	316	-0-	-0-	-0-	114	1	202	3	N	-0-			-0-
10	304	N	304	-0-	-0-	-0-	114	1	190	3	N	-0-			-0-
11	236	N	236	-0-	-0-	-0-	93	1	143	3	N	-0-			-0-
12	341	N	198	-0-	-143	-0-	103	1	95	3	N	-0-			-0-
01	310	N	203	-0-	-107	-0-	106	1	97	3	N	-0-			-0-
*02	184	N	184	-0-	-0-	-0-	90	1	94	3	N	-0-			-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2400	N	2308	-0-	-92	-0-	144	1	2164	3	N	-0-			-0-
10	2366	N	2366	-0-	-0-	-0-	142	1	2224	3	N	-0-			-0-
11	2297	N	2297	-0-	-0-	-0-	132	1	2165	3	N	-0-			-0-
12	2387	N	2353	-0-	-34	-0-	129	1	2224	3	N	-0-			-0-
01	2356	N	2314	-0-	-42	-0-	125	1	2189	3	N	-0-			-0-
*02	2076	N	2076	-0-	-0-	-0-	120	1	1956	3	N	-0-			-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-			-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-			-0-
11	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-			-0-
12	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		9	-0-	9	9	1	1	8	3	Y	-0-			-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	5	1	109	2	Y	-0-			-0-
10	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-			-0-
11	196	N	196	-0-	-0-	-0-	9	1	187	2	Y	-0-			-0-
12	215	N	215	-0-	-0-	-0-	10	1	205	2	Y	-0-			-0-
01	DLQ G-10		255	-0-	255	255	12	1	243	2	Y	-0-			-0-
02	DLQ G-10		217	-0-	217	472	10	1	207	2	Y	-0-			-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-			-0-
10	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-			-0-
11	92	N	92	-0-	-0-	-0-	4	1	88	2	Y	-0-			-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	2	Y	-0-			-0-
01	DLQ G-10		104	-0-	104	104	5	1	99	2	Y	-0-			-0-
02	DLQ G-10		89	-0-	89	193	4	1	85	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
01	DLQ G-10		25	-0-	25	25	2	1	23	3	N	-0-					-0-
02	DLQ G-10		21	-0-	21	46	1	1	20	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

09	360	N	342	-0-	-18	-0-	22	1	320	3	N	-0-					-0-
10	372	N	361	-0-	-11	-0-	23	1	338	3	N	-0-					-0-
11	360	N	339	-0-	-21	-0-	23	1	316	3	N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	24	1	331	3	N	-0-					-0-
01	DLQ G-10		361	-0-	361	361	25	1	336	3	N	-0-					-0-
02	DLQ G-10		330	-0-	330	691	22	1	308	3	N	-0-					-0-

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

09	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
10	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		34	-0-	34	34	2	1	32	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

09	240	N	111	-0-	-129	-0-	111	3			Y	-0-					-0-
10	217	N	167	-0-	-50	-0-	167	3			Y	-0-					-0-
11	180	N	82	-0-	-98	-0-	82	3			Y	-0-					-0-
12	124	N	49	-0-	-75	-0-	49	3			Y	-0-					-0-
01	DLQ G-10		602	-0-	602	602	602	3			Y	-0-					-0-
02	DLQ G-10		452	-0-	452	1054	452	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

09	755	N	755	-0-	-0-	-0-	39	1	715	3	Y	1	5	1			1
							1	9									
10	1000	N	1000	-0-	-0-	-0-	53	1	943	3	Y	4					5
							4	9									
11	881	N	881	-0-	-0-	-0-	48	1	830	3	Y	3					8
							3	9									
12	926	N	926	-0-	-0-	-0-	53	1	872	3	Y	1					9
							1	9									
01	DLQ G-10		876	-0-	876	876	50	1	824	3	Y	2	10	1			1
							2	9									
02	DLQ G-10		834	-0-	834	1710	43	1	789	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			Y	-0-					-0-
01	DLQ G-10		222	-0-	222	222	222	3			Y	-0-					-0-
02	DLQ G-10		197	-0-	197	419	197	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 2 L RRCID -> 080468 COMPL. DATE 12/04/1978 TOTAL DEPTH 8472 PERF. 6335 - 6916

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

09	1320	X	1140	-0-	-180	-0-	86	1	1054	3	Y	-0-					65
10	1302	X	1142	-0-	-160	-0-	94	1	1048	3	Y	-0-					65
11	1140	X	1126	-0-	-14	-0-	89	1	1037	3	Y	-0-					65
12	1281	X	1281	-0-	-0-	-0-	76	1	1205	3	Y	-0-					65
01	DLQ G-10		1238	-0-	1238	1238	23	1	1215	3	Y	-0-					65
02	DLQ G-10		1124	-0-	1124	2362	22	1	1102	3	Y	-0-					65

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
01	DLQ G-10		12	-0-	12	12	1	1	11	3	Y	-0-					2
02	DLQ G-10		19	-0-	19	31	2	1	17	3	Y	-0-					2

KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					3
10	93	N	39	-0-	-54	-0-	3	1	36	3	Y	-0-	1	7			2
11	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					2
12	93	N	66	-0-	-27	-0-	5	1	61	3	Y	-0-					2
01	DLQ G-10		61	-0-	61	61	5	1	56	3	Y	-0-					2
02	DLQ G-10		49	-0-	49	110	4	1	45	3	Y	-0-					2

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	178	3	2	9	N	2	2	8			-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
11	450	N	447	-0-	-3	-0-	447	3			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	DLQ G-10		455	-0-	455	455	455	3			Y	-0-					-0-
02	DLQ G-10		460	-0-	460	915	460	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
12	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
01	DLQ G-10		247	-0-	247	247	247	3			Y	-0-					-0-
02	DLQ G-10		221	-0-	221	468	221	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	22	-0-	-158	-0-	22	3			Y	-0-					-0-
10	93	N	17	-0-	-76	-0-	17	3			Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	2	1	7	3	Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
02	DLQ G-10		8	-0-	8	14	8	3			Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	206	-0-	-4	-0-	26	1	180	3	Y	-0-					-0-
10	217	N	206	-0-	-11	-0-	23	1	183	3	Y	-0-					-0-
11	210	N	207	-0-	-3	-0-	22	1	185	3	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	21	1	196	3	Y	-0-					-0-
01	DLQ G-10		225	-0-	225	225	22	1	203	3	Y	-0-					-0-
02	DLQ G-10		200	-0-	200	425	20	1	180	3	Y	-0-					-0-

WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
12	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
01	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	783	-0-	-57	-0-	80	1	703	3	Y	-0-					-0-
10	832	N	832	-0-	-0-	-0-	88	1	744	3	Y	-0-					-0-
11	810	N	786	-0-	-24	-0-	82	1	696	3	Y	7	7	8			-0-
							8	9									
12	806	N	738	-0-	-68	-0-	80	1	658	3	Y	-0-					-0-
01	DLQ G-10		696	-0-	696	696	77	1	619	3	Y	-0-					-0-
02	DLQ G-10		687	-0-	687	1383	75	1	612	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	29	1	416	2	N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	30	1	435	2	N	-0-					-0-
11	450	N	437	-0-	-13	-0-	29	1	408	2	N	-0-					-0-
12	465	N	450	-0-	-15	-0-	30	1	420	2	N	-0-					-0-
01	DLQ G-10		451	-0-	451	451	29	1	422	2	N	-0-					-0-
02	DLQ G-10		407	-0-	407	858	25	1	382	2	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	62	-0-	-28	-0-	3	1	59	3	N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
01	DLQ G-10		2	-0-	2	2	2	3			N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	2					N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1195	-0-	-65	-0-	1195	3			N	-0-					-0-
10	1271	N	1243	-0-	-28	-0-	1243	3			N	-0-					-0-
11	1260	N	1085	-0-	-175	-0-	1085	3			N	-0-					-0-
12	1240	N	961	-0-	-279	-0-	961	3			N	-0-					-0-
01	1240	N	888	-0-	-352	-0-	888	3			N	-0-					-0-
*02	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
01	DLQ G-10		99	-0-	99	99	7	1	92	3	N	-0-					-0-
02	DLQ G-10		91	-0-	91	190	6	1	85	3	N	-0-					-0-

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	567	N	567	-0-	-0-	-0-	23	1	544	3	N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	25	1	550	3	N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	26	1	527	3	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	26	1	532	3	N	2	2	8			-0-
							2	9									
01	DLQ G-10		570	-0-	570	570	28	1	542	3	N	-0-					-0-
02	DLQ G-10		515	-0-	515	1085	26	1	489	3	N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

09	91	X	91	-0-	-0-	-0-	7	1	83	3	Y	1	1	8			-0-
							1	9									
10	92	X	92	-0-	-0-	-0-	7	1	84	3	Y	1	1	8			-0-
							1	9									
11	86	X	86	-0-	-0-	-0-	7	1	79	3	Y	-0-					-0-
12	93	X	88	-0-	-5	-0-	7	1	80	3	Y	1	1	8			-0-
							1	9									
01	DLQ G-10		87	-0-	87	87	7	1	80	3	Y	-0-					-0-
02	DLQ G-10		79	-0-	79	166	7	1	72	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

09	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
10	124	N	100	-0-	-24	-0-	5	1	95	3	N	-0-					-0-
11	120	N	89	-0-	-31	-0-	4	1	85	3	N	-0-					-0-
12	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
01	DLQ G-10		114	-0-	114	114	5	1	109	3	N	-0-					-0-
02	DLQ G-10		106	-0-	106	220	5	1	101	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

09	420	N	348	-0-	-72	-0-	18	1	329	3	Y	1	4	1			1
							1	9									
10	470	N	470	-0-	-0-	-0-	25	1	444	3	Y	1					2
							1	9									
11	360	N	357	-0-	-3	-0-	20	1	336	3	Y	1					3
							1	9									
12	372	N	332	-0-	-40	-0-	19	1	312	3	Y	1					4
							1	9									
01	DLQ G-10		350	-0-	350	350	20	1	330	3	Y	-0-	4	1			-0-
02	DLQ G-10		318	-0-	318	668	16	1	301	3	Y	1					1
							1	9									

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	3	N	-0-			-0-
10	403	N	394	-0-	-9	-0-	394	3	N	-0-			-0-
11	390	N	381	-0-	-9	-0-	381	3	N	-0-			-0-
12	403	N	376	-0-	-27	-0-	376	3	N	-0-			-0-
01	403	N	388	-0-	-15	-0-	388	3	N	-0-			-0-
*02	357	N	357	-0-	-0-	-0-	357	3	N	-0-			-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

09	222	N	222	-0-	-0-	-0-	222	3	N	-0-			-0-
10	217	N	216	-0-	-1	-0-	216	3	N	-0-			-0-
11	210	N	202	-0-	-8	-0-	202	3	N	-0-			-0-
12	217	N	208	-0-	-9	-0-	208	3	N	-0-			-0-
01	217	N	169	-0-	-48	-0-	169	3	N	-0-			-0-
*02	171	N	171	-0-	-0-	-0-	171	3	N	-0-			-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

09	563	N	563	-0-	-0-	-0-	32 1 2 9	529 3	Y	2			5
10	578	N	578	-0-	-0-	-0-	31 1 1 9	546 3	Y	1	2 1		4
11	540	N	530	-0-	-10	-0-	29 1 1 9	500 3	Y	1			5
12	589	N	527	-0-	-62	-0-	32 1	495 3	Y	-0-	2 1		3
01	DLQ G-10		564	-0-	564	564	33 1 2 9	529 3	Y	2	3 1		2
02	DLQ G-10		551	-0-	551	1115	30 1 1 9	520 3	Y	1	2 1		1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

09	210	N	180	-0-	-30	-0-	9 1	171 3	N	-0-			-0-
10	217	N	175	-0-	-42	-0-	9 1	166 3	N	-0-			-0-
11	180	N	157	-0-	-23	-0-	8 1	149 3	N	-0-			-0-
12	186	N	176	-0-	-10	-0-	10 1	166 3	N	-0-			-0-
01	DLQ G-10		149	-0-	149	149	8 1	141 3	N	-0-			-0-
02	DLQ G-10		145	-0-	145	294	7 1	138 3	N	-0-			-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

09	570	N	476	-0-	-94	-0-	87 1 2 9	387 3	Y	2	6 1		1
10	589	N	526	-0-	-63	-0-	95 1 2 9	429 3	Y	2			3
11	510	N	481	-0-	-29	-0-	91 1 1 9	389 3	Y	1			4
12	496	N	492	-0-	-4	-0-	95 1 1 9	396 3	Y	1			5
01	DLQ G-10		407	-0-	407	407	88 1 2 9	317 3	Y	2	6 1		1
02	DLQ G-10		346	-0-	346	753	76 1	270 3	Y	-0-			1

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

09	210	N	201	-0-	-9	-0-	201	3	Y	-0-			-0-
10	217	N	209	-0-	-8	-0-	209	3	Y	-0-			-0-
11	210	N	197	-0-	-13	-0-	197	3	Y	-0-			-0-
12	235	N	235	-0-	-0-	-0-	235	3	Y	-0-			-0-
01	DLQ G-10		227	-0-	227	227	227	3	Y	-0-			-0-
02	DLQ G-10		233	-0-	233	460	233	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	15	1	263	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	16	1	263	3	N	-0-					-0-
11	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-					-0-
12	279	N	233	-0-	-46	-0-	15	1	218	3	N	-0-					-0-
01	DLQ G-10		245	-0-	245	245	14	1	231	3	N	-0-					-0-
02	DLQ G-10		222	-0-	222	467	12	1	210	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	350	-0-	-100	-0-	103	1	247	3	N	-0-					-0-
10	496	N	129	-0-	-367	-0-	41	1	88	3	N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	73	1	352	3	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	122	1	498	3	N	-0-					-0-
01	DLQ G-10		632	-0-	632	632	124	1	508	3	N	-0-					-0-
02	DLQ G-10		597	-0-	597	1229	110	1	487	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	15	1	138	3	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
12	155	N	122	-0-	-33	-0-	12	1	110	3	Y	-0-					-0-
01	DLQ G-10		94	-0-	94	94	10	1	84	3	Y	-0-					-0-
02	DLQ G-10		82	-0-	82	176	8	1	74	3	Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	144	-0-	-6	-0-	12	1	132	3	Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	12	1	138	3	Y	-0-					-0-
11	150	N	102	-0-	-48	-0-	8	1	94	3	Y	-0-					-0-
12	155	N	149	-0-	-6	-0-	12	1	137	3	Y	-0-					-0-
01	DLQ G-10		146	-0-	146	146	12	1	134	3	Y	-0-					-0-
02	DLQ G-10		116	-0-	116	262	10	1	106	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	895	-0-	-35	-0-	68	1	827	3	Y	-0-					1
10	961	N	961	-0-	-0-	-0-	76	1	885	3	Y	-0-					1
11	900	N	842	-0-	-58	-0-	69	1	773	3	Y	-0-					1
12	930	N	123	-0-	-807	-0-	10	1	113	3	Y	-0-					1
01	DLQ G-10		370	-0-	370	370	35	1	335	3	Y	-0-					1
02	DLQ G-10		619	-0-	619	989	52	1	567	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	920	N	920	-0-	-0-	-0-	53	1	867	3	N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	54	1	879	3	N	-0-					-0-
11	902	N	902	-0-	-0-	-0-	55	1	847	3	N	-0-					-0-
12	961	N	893	-0-	-68	-0-	55	1	838	3	N	-0-					-0-
01	DLQ G-10		917	-0-	917	917	57	1	860	3	N	-0-					-0-
02	DLQ G-10		835	-0-	835	1752	53	1	782	3	N	-0-					-0-

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	27	1	436	3	N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	29	1	468	3	N	-0-					-0-
11	480	N	450	-0-	-30	-0-	27	1	423	3	N	-0-					-0-
12	465	N	446	-0-	-19	-0-	28	1	418	3	N	-0-					-0-
01	DLQ G-10		515	-0-	515	515	32	1	483	3	N	-0-					-0-
02	DLQ G-10		430	-0-	430	945	27	1	403	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	591	-0-	-9	-0-	28	1	563	3	Y	-0-					-0-
10	620	N	615	-0-	-5	-0-	28	1	587	3	Y	-0-					-0-
11	601	N	601	-0-	-0-	-0-	27	1	574	3	Y	-0-					-0-
12	620	N	618	-0-	-2	-0-	28	1	590	3	Y	-0-					-0-
01	DLQ G-10		608	-0-	608	608	28	1	580	3	Y	-0-					-0-
02	DLQ G-10		552	-0-	552	1160	25	1	527	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	149	-0-	-1	-0-	8 1	1 9	140	3	Y	1					2
10	248	N	145	-0-	-103	-0-	8	1	137	3	Y	-0-	1	1			1
11	573	N	573	-0-	-0-	-0-	32 1	1 9	540	3	Y	1					2
12	276	N	276	-0-	-0-	-0-	17	1	259	3	Y	-0-	1	1			1
01	DLQ G-10		180	-0-	180	180	11 1	1 9	168	3	Y	1					2
02	DLQ G-10		14	-0-	14	194	1	1	13	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	22	-0-	-368	-0-	1	1	21	3	Y	-0-					2
10	217	N	108	-0-	-109	-0-	6	1	102	3	Y	-0-					2
11	180	N	145	-0-	-35	-0-	8	1	137	3	Y	-0-					2
12	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					2
01	DLQ G-10		306	-0-	306	306	18	1	287	3	Y	1					3
							1	9									
02	DLQ G-10		327	-0-	327	633	18	1	309	3	Y	-0-	1	1			2

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	162	1	572	3	Y	1					6
							1	9									
10	762	N	762	-0-	-0-	-0-	166	1	595	3	Y	1	2	1			5
							1	9									
11	720	N	699	-0-	-21	-0-	160	1	538	3	Y	1					6
							1	9									
12	775	N	701	-0-	-74	-0-	166	1	534	3	Y	1	2	1			5
							1	9									
01	DLQ G-10		778	-0-	778	778	170	1	606	3	Y	2	4	1			3
							2	9									
02	DLQ G-10		743	-0-	743	1521	154	1	589	3	Y	-0-	2	1			1

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
10	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
01	DLQ G-10		52	-0-	52	52	2	1	50	3	N	-0-					-0-
02	DLQ G-10		20	-0-	20	72	1	1	18	3	N	1	1	8			-0-
							1	9									

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	1	1	24	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
01	DLQ G-10		26	-0-	26	26	1	1	25	3	Y	-0-					-0-
02	DLQ G-10		21	-0-	21	47	1	1	20	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	3	1	72	2	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	4	1	78	2	Y	-0-					-0-
01	DLQ G-10		80	-0-	80	80	4	1	76	2	Y	-0-					-0-
02	DLQ G-10		77	-0-	77	157	4	1	73	2	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
12	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
01	589	N	453	-0-	-136	-0-	453	3			N	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	20	1	373	3	Y	1	2	1			2
							1	9									
10	411	N	411	-0-	-0-	-0-	21	1	387	3	Y	3	3	1			2
							3	9									
11	403	N	403	-0-	-0-	-0-	21	1	380	3	Y	2	2	1			2
							2	9									
12	413	N	413	-0-	-0-	-0-	21	1	389	3	Y	3	3	1			2
							3	9									
01	DLQ G-10		445	-0-	445	445	22	1	420	3	Y	3	3	1			2
							3	9									
02	DLQ G-10		499	-0-	499	944	27	1	469	3	Y	3	2	1			3
							3	9									

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-					-0-
11	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					-0-
12	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
01	DLQ G-10		75	-0-	75	75	4	1	71	3	Y	-0-					-0-
02	DLQ G-10		155	-0-	155	230	9	1	146	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	52	-0-	-38	-0-	3	1	49	3	Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
12	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
01	DLQ G-10		64	-0-	64	64	3	1	61	3	Y	-0-					-0-
02	DLQ G-10		61	-0-	61	125	3	1	58	3	Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	323	-0-	-67	-0-	102	1	220	3	Y	1	2	1			1
							1	9									
10	372	N	313	-0-	-59	-0-	104	1	207	3	Y	2	2	1			1
							2	9									
11	330	N	264	-0-	-66	-0-	99	1	164	3	Y	1	1	1			1
							1	9									
12	341	N	233	-0-	-108	-0-	100	1	132	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		208	-0-	208	208	87	1	120	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		155	-0-	155	363	62	1	92	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	13	1	152	3	N	-0-					-0-
10	186	N	171	-0-	-15	-0-	13	1	158	3	N	-0-					-0-
11	180	N	165	-0-	-15	-0-	14	1	151	3	N	-0-					-0-
12	186	N	155	-0-	-31	-0-	13	1	142	3	N	-0-					-0-
01	186	N	142	-0-	-44	-0-	12	1	130	3	N	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	12	1	121	3	N	-0-					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
11	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
12	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	258	-0-	-42	-0-	258	3			N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	116	-0-	-4	-0-	9	1	107	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	9	1	114	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-
12	124	N	50	-0-	-74	-0-	4	1	46	3	N	-0-					-0-
01	DLQ G-10		21	-0-	21	21	2	1	19	3	N	-0-					-0-
02	DLQ G-10		112	-0-	112	133	10	1	102	3	N	-0-					-0-

MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		110	-0-	110	110	5	1	105	2	Y	-0-					-0-
02	DLQ G-10		117	-0-	117	227	5	1	112	2	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	5	1	65	3	N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
01	DLQ G-10		66	-0-	66	66	6	1	60	3	N	-0-					-0-
02	DLQ G-10		55	-0-	55	121	5	1	50	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	297	-0-	-3	-0-	30	1	267	3	Y	-0-					-0-
10	317	N	317	-0-	-0-	-0-	34	1	283	3	Y	-0-					-0-
11	346	N	346	-0-	-0-	-0-	36	1	307	3	Y	3	3	8			-0-
							3	9									
12	458	N	458	-0-	-0-	-0-	50	1	408	3	Y	-0-					-0-
01	DLQ G-10		439	-0-	439	439	49	1	390	3	Y	-0-					-0-
02	DLQ G-10		280	-0-	280	719	31	1	249	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
12	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	469	-0-	-11	-0-	36	1	433	3	Y	-0-					-0-
10	481	N	481	-0-	-0-	-0-	38	1	443	3	Y	-0-					-0-
11	480	N	453	-0-	-27	-0-	37	1	416	3	Y	-0-					-0-
12	496	N	466	-0-	-30	-0-	38	1	428	3	Y	-0-					-0-
01	DLQ G-10		481	-0-	481	481	45	1	436	3	Y	-0-					-0-
02	DLQ G-10		439	-0-	439	920	37	1	402	3	Y	-0-					-0-

HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	247	-0-	-23	-0-	25	1	222	3	Y	-0-					-0-
10	279	N	265	-0-	-14	-0-	28	1	237	3	Y	-0-					-0-
11	270	N	258	-0-	-12	-0-	27	1	229	3	Y	2	2	8			-0-
							2	9									
12	250	N	250	-0-	-0-	-0-	27	1	223	3	Y	-0-					-0-
01	DLQ G-10		240	-0-	240	240	27	1	213	3	Y	-0-					-0-
02	DLQ G-10		210	-0-	210	450	23	1	187	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	297	-0-	-33	-0-	14	1	283	2	Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	19	1	393	2	Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	15	1	324	2	Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	19	1	397	2	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	13	1	264	2	Y	-0-					-0-
02	DLQ G-10		307	-0-	307	584	14	1	293	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	260	-0-	-10	-0-	20	1	240	3	Y	-0-					-0-
10	259	N	259	-0-	-0-	-0-	20	1	239	3	Y	-0-					-0-
11	270	N	244	-0-	-26	-0-	20	1	224	3	Y	-0-					-0-
12	279	N	242	-0-	-37	-0-	20	1	222	3	Y	-0-					-0-
01	DLQ G-10		262	-0-	262	262	25	1	237	3	Y	-0-					-0-
02	DLQ G-10		216	-0-	216	478	18	1	198	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	275	N	275	-0-	-0-	-0-	13	1	262	2	Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	18	1	381	2	Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	20	1	415	2	Y	-0-					-0-
01	DLQ G-10		457	-0-	457	457	21	1	436	2	Y	-0-					-0-
02	DLQ G-10		394	-0-	394	851	18	1	376	2	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	297	-0-	-93	-0-	23	1	274	3	Y	-0-					-0-
10	434	N	361	-0-	-73	-0-	28	1	333	3	Y	-0-					-0-
11	480	N	458	-0-	-22	-0-	37	1	421	3	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	40	1	443	3	Y	-0-					-0-
01	DLQ G-10		413	-0-	413	413	39	1	374	3	Y	-0-					-0-
02	DLQ G-10		243	-0-	243	656	20	1	223	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	42	1	507	3	Y	-0-					-0-
10	567	N	567	-0-	-0-	-0-	45	1	522	3	Y	-0-					-0-
11	570	N	537	-0-	-33	-0-	44	1	493	3	Y	-0-					-0-
12	558	N	549	-0-	-9	-0-	45	1	504	3	Y	-0-					-0-
01	DLQ G-10		585	-0-	585	585	55	1	530	3	Y	-0-					-0-
02	DLQ G-10		486	-0-	486	1071	41	1	445	3	Y	-0-					-0-

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	194	-0-	-166	-0-	10	1	183	3	Y	1	1	1			-0-
							1	9									
10	341	N	133	-0-	-208	-0-	6	1	126	3	Y	1	1	1			-0-
							1	9									
11	300	N	54	-0-	-246	-0-	3	1	51	3	Y	-0-					-0-
12	186	N	26	-0-	-160	-0-	1	1	25	3	Y	-0-					-0-
01	DLQ G-10		52	-0-	52	52	3	1	49	3	Y	-0-					-0-
02	DLQ G-10		54	-0-	54	106	3	1	51	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
01	DLQ G-10		59	-0-	59	59	5	1	54	3	Y	-0-					-0-
02	DLQ G-10		54	-0-	54	113	5	1	49	3	Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	DLQ G-10		4	-0-	4	4	4	3			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	4					Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*02	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

09	1	X	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	274	X	274	-0-	-0-	-0-	18	1	255	3	Y	1					1
							1	9									
12	506	X	506	-0-	-0-	-0-	34	1	470	3	Y	2	2	1			1
							2	9									
01	DLQ G-10		341	-0-	341	341	22	1	318	3	Y	1					2
							1	9									
02	DLQ G-10		161	-0-	161	502	12	1	149	3	Y	-0-					2

ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
11	480	N	364	-0-	-116	-0-	364	3			N	-0-					-0-
12	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
01	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

09	8	X	6	-0-	-2	-0-	6	3			Y	-0-					-0-
10	8	X	5	-0-	-3	-0-	5	3			Y	-0-					-0-
11	10	X	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	9	X	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	DLQ G-10		10	-0-	10	10	1	1	9	3	Y	-0-					-0-
02	DLQ G-10		7	-0-	7	17	7	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

09	277 N	277	-0-	-0-	-0-	16	1	260	3	Y	1					1
						1	9									
10	286 N	286	-0-	-0-	-0-	15	1	270	3	Y	1	1	1			1
						1	9									
11	273 N	273	-0-	-0-	-0-	15	1	258	3	Y	-0-					1
12	303 N	303	-0-	-0-	-0-	18	1	285	3	Y	-0-	1	1			-0-
01	DLQ G-10	317	-0-	317	317	19	1	297	3	Y	1					1
						1	9									
02	DLQ G-10	269	-0-	269	586	15	1	254	3	Y	-0-	1	1			-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

09	330 N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	401 N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	367 N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	369 N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	347 N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*02	317 N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

09	90 N	83	-0-	-7	-0-	4	1	79	3	Y	-0-					-0-
10	93 N	83	-0-	-10	-0-	4	1	78	3	Y	1	1	1			-0-
						1	9									
11	90 N	82	-0-	-8	-0-	4	1	78	3	Y	-0-					-0-
12	93 N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
01	DLQ G-10	64	-0-	64	64	3	1	60	3	Y	1					1
						1	9									
02	DLQ G-10	68	-0-	68	132	4	1	64	3	Y	-0-	1	1			-0-

SAWYER 168 WELL #: 4 RRCID -> 098288 COMPL. DATE 02/10/1982 TOTAL DEPTH 7246 PERF. 5742 - 7023

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	17	1	197	3	Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	19	1	206	3	Y	-0-					-0-
11	210	N	156	-0-	-54	-0-	13	1	143	3	Y	-0-					-0-
12	217	N	148	-0-	-69	-0-	9	1	139	3	Y	-0-					-0-
01	DLQ G-10		105	-0-	105	105	5	1	100	3	Y	-0-					-0-
02	DLQ G-10		115	-0-	115	220	7	1	108	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	402	-0-	-318	-0-	33	1	369	3	N	-0-					-0-
10	744	N	292	-0-	-452	-0-	25	1	267	3	N	-0-					-0-
11	660	N	267	-0-	-393	-0-	23	1	244	3	N	-0-					-0-
12	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	33	1	618	3	N	-0-					-0-
*02	622	N	622	-0-	-0-	-0-	39	1	583	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-
11	90	N	31	-0-	-59	-0-	3	1	28	3	Y	-0-					-0-
12	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-
01	DLQ G-10		114	-0-	114	114	6	1	108	3	Y	-0-					-0-
02	DLQ G-10		100	-0-	100	214	6	1	94	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					-0-
02	DLQ G-10		6	-0-	6	12	6	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	651	-0-	-39	-0-	33	1	615	3	Y	3	4	1			4
							3	9									
10	682	N	660	-0-	-22	-0-	34	1	622	3	Y	4	5	1			3
							4	9									
11	660	N	626	-0-	-34	-0-	32	1	590	3	Y	4	3	1			4
							4	9									
12	682	N	659	-0-	-23	-0-	34	1	621	3	Y	4	4	1			4
							4	9									
01	DLQ G-10		666	-0-	666	666	32	1	631	3	Y	3	4	1			3
							3	9									
02	DLQ G-10		610	-0-	610	1276	33	1	573	3	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	147	-0-	-63	-0-	8	1	138	3	Y	1	1	1			1
							1	9									
10	203	N	203	-0-	-0-	-0-	10	1	192	3	Y	1	1	1			1
							1	9									
11	199	N	199	-0-	-0-	-0-	10	1	188	3	Y	1	1	1			1
							1	9									
12	200	N	200	-0-	-0-	-0-	10	1	189	3	Y	1	1	1			1
							1	9									
01	DLQ G-10		210	-0-	210	210	10	1	199	3	Y	1	1	1			1
							1	9									
02	DLQ G-10		220	-0-	220	430	12	1	206	3	Y	2	1	1			2
							2	9									

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	11	1	131	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	11	1	138	3	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	12	1	128	3	N	-0-					-0-
12	155	N	138	-0-	-17	-0-	13	1	125	3	N	-0-					-0-
01	DLQ G-10		141	-0-	141	141	14	1	127	3	N	-0-					-0-
02	DLQ G-10		116	-0-	116	257	11	1	105	3	N	-0-					-0-

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-
11	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
12	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
01	DLQ G-10		77	-0-	77	77	7	1	70	3	Y	-0-					-0-
02	DLQ G-10		71	-0-	71	148	6	1	65	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	16	1	192	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					-0-
11	210	N	205	-0-	-5	-0-	17	1	188	3	N	-0-					-0-
12	217	N	198	-0-	-19	-0-	19	1	179	3	N	-0-					-0-
01	DLQ G-10		204	-0-	204	204	20	1	184	3	N	-0-					-0-
02	DLQ G-10		162	-0-	162	366	15	1	147	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	25	-0-	-275	-0-	2	1	23	3	Y	-0-					-0-
10	403	N	2	-0-	-401	-0-	2	3			Y	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	294	N	294	-0-	-0-	-0-	19	1	275	3	Y	-0-					-0-
01	DLQ G-10		549	-0-	549	549	28	1	521	3	Y	-0-					-0-
02	DLQ G-10		314	-0-	314	863	20	1	294	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	3	1	74	3	Y	-0-					-0-
10	155	N	48	-0-	-107	-0-	2	1	45	3	Y	1	1	1			-0-
							1	9									
11	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	5	1	90	3	Y	1					1
							1	9									
02	DLQ G-10		55	-0-	55	151	3	1	52	3	Y	-0-	1	1			-0-

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

09	60	N	39	-0-	-21	-0-	1	1	38	3	Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	1	1	37	3	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
01	DLQ G-10		34	-0-	34	34	1	1	33	3	Y	-0-					-0-
02	DLQ G-10		28	-0-	28	62	1	1	27	3	Y	-0-					-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

09	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	6	1	109	3	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
01	DLQ G-10		104	-0-	104	104	6	1	98	3	N	-0-					-0-
02	DLQ G-10		96	-0-	96	200	5	1	91	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
01	DLQ G-10		43	-0-	43	43	4	1	39	3	N	-0-					-0-
02	DLQ G-10		58	-0-	58	101	5	1	53	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

09	673	N	673	-0-	-0-	-0-	63	1	610	2	N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	39	1	514	2	N	-0-					-0-
11	570	N	399	-0-	-171	-0-	32	1	367	2	N	-0-					-0-
12	682	N	577	-0-	-105	-0-	40	1	537	2	N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	38	1	603	2	N	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	38	1	562	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	212	-0-	-28	-0-	17	1	195	3	Y	-0-					-0-
10	217	N	199	-0-	-18	-0-	17	1	182	3	Y	-0-					-0-
11	173	N	173	-0-	-0-	-0-	15	1	158	3	Y	-0-					-0-
12	217	N	165	-0-	-52	-0-	10	1	155	3	Y	-0-					-0-
01	DLQ G-10		644	-0-	644	644	33	1	611	3	Y	-0-					-0-
02	DLQ G-10		628	-0-	628	1272	40	1	588	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

09	150	N	131	-0-	-19	-0-	13	1	118	3	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	15	1	125	3	Y	-0-					-0-
11	150	N	134	-0-	-16	-0-	14	1	119	3	Y	1	1	8			-0-
							1	9									
12	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
01	DLQ G-10		125	-0-	125	125	14	1	111	3	Y	-0-					-0-
02	DLQ G-10		110	-0-	110	235	12	1	98	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

09	1260	N	716	-0-	-544	-0-	41	1	674	3	Y	1					8
							1	9									
10	899	N	842	-0-	-57	-0-	45	1	796	3	Y	1	2	1			7
							1	9									
11	750	N	666	-0-	-84	-0-	37	1	628	3	Y	1					8
							1	9									
12	744	N	315	-0-	-429	-0-	19	1	296	3	Y	-0-	2	1			6
01	837	N	660	-0-	-177	-0-	39	1	618	3	Y	3	6	1			3
							3	9									
*02	937	N	937	-0-	-0-	-0-	52	1	882	3	Y	3	2	1	2	8	2
							3	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

09	120	N	119	-0-	-1	-0-	12	1	107	2	Y	-0-					-0-
10	125	N	125	-0-	-0-	-0-	14	1	111	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	13	1	107	2	Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	13	1	103	2	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	14	1	111	2	Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	13	1	105	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	5	1	37	2	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	5	1	39	2	Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	5	1	38	2	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	5	1	36	2	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	4	1	33	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	N	673	-0-	-0-	-0-	38	1	634	3	Y	1					4
							1	9									
10	619	N	619	-0-	-0-	-0-	33	1	585	3	Y	1	2	1			3
							1	9									
11	570	N	454	-0-	-116	-0-	25	1	428	3	Y	1					4
							1	9									
12	682	N	453	-0-	-229	-0-	27	1	426	3	Y	-0-	1	1			3
01	620	N	454	-0-	-166	-0-	27	1	426	3	Y	1					4
							1	9									
*02	418	N	418	-0-	-0-	-0-	23	1	395	3	Y	-0-	2	1			2

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1328	N	1328	-0-	-0-	-0-	125	1	1203	2	N	-0-					-0-
10	1280	N	1280	-0-	-0-	-0-	91	1	1189	2	N	-0-					-0-
11	1080	N	466	-0-	-614	-0-	38	1	428	2	N	-0-					-0-
12	1364	N	847	-0-	-517	-0-	59	1	788	2	N	-0-					-0-
01	1271	N	1141	-0-	-130	-0-	67	1	1074	2	N	-0-					-0-
*02	1061	N	1061	-0-	-0-	-0-	67	1	994	2	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	6	-0-	-3	-0-	1	1	5	2	Y	-0-					-0-
10	10	N	5	-0-	-5	-0-	1	1	4	2	Y	-0-					-0-
11	9	N	3	-0-	-6	-0-	3	2			Y	-0-					-0-
12	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	161	-0-	-19	-0-	12	1	149	2	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	12	1	146	2	N	-0-					-0-
11	180	N	154	-0-	-26	-0-	11	1	143	2	N	-0-					-0-
12	155	N	145	-0-	-10	-0-	10	1	135	2	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	12	1	160	2	N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	8	1	121	2	N	-0-					-0-

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	23	1	376	3	Y	-0-					3
10	631	N	631	-0-	-0-	-0-	34	1	597	3	Y	-0-	1	7			2
11	508	N	508	-0-	-0-	-0-	28	1	480	3	Y	-0-					2
12	465	N	465	-0-	-0-	-0-	28	1	437	3	Y	-0-					2
01	620	N	458	-0-	-162	-0-	27	1	430	3	Y	1					3
							1	9									
*02	378	N	378	-0-	-0-	-0-	21	1	357	3	Y	-0-	1	1			2

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
11	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	688	-0-	-2	-0-	34	1	653	3	Y	1	2	1			-0-
							1	9									
10	744	N	701	-0-	-43	-0-	33	1	662	3	Y	5	4	1			1
							6	9									
11	690	N	634	-0-	-56	-0-	31	1	600	3	Y	3	2	1			2
							3	9									
12	713	N	606	-0-	-107	-0-	30	1	573	3	Y	3	5	1			-0-
							3	9									
01	713	N	605	-0-	-108	-0-	31	1	572	3	Y	2	2	1			-0-
							2	9									
*02	528	N	528	-0-	-0-	-0-	27	1	498	3	Y	3	2	1			1
							3	9									

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	13	1	219	3	N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	7	1	110	3	N	-0-					-0-
12	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
01	217	N	90	-0-	-127	-0-	6	1	84	3	N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

09	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
10	310	N	308	-0-	-2	-0-	18	1	290	3	N	-0-					-0-
11	300	N	284	-0-	-16	-0-	17	1	267	3	N	-0-					-0-
12	310	N	272	-0-	-38	-0-	17	1	255	3	N	-0-					-0-
01	310	N	294	-0-	-16	-0-	18	1	276	3	N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

09	174	N	174	-0-	-0-	-0-	18	1	156	2	Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	21	1	162	2	Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	19	1	156	2	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	21	1	161	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	21	1	165	2	Y	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	19	1	150	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

09	1490	N	1490	-0-	-0-	-0-	154	1	1336	2	Y	-0-					-0-
10	1391	N	1391	-0-	-0-	-0-	158	1	1233	2	Y	-0-					-0-
11	1324	N	1324	-0-	-0-	-0-	146	1	1178	2	Y	-0-					-0-
12	1373	N	1373	-0-	-0-	-0-	155	1	1218	2	Y	-0-					-0-
01	1550	X	1445	-0-	-105	-0-	163	1	1282	2	Y	-0-					-0-
02	1400	X	1250	-0-	-150	-0-	139	1	1111	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

09	613	X	613	-0-	-0-	-0-	50	1	563	3	Y	-0-					-0-
10	531	X	531	-0-	-0-	-0-	45	1	486	3	Y	-0-					-0-
11	388	X	388	-0-	-0-	-0-	33	1	355	3	Y	-0-					-0-
12	620	X	362	-0-	-258	-0-	23	1	339	3	Y	-0-					-0-
01	527	N	304	-0-	-223	-0-	16	1	288	3	Y	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

09	1260	X	1227	-0-	-33	-0-	123	1	1102	3	Y	2					5
							2	9									
10	1333	X	1161	-0-	-172	-0-	117	1	1043	3	Y	1					6
							1	9									
11	1290	X	1047	-0-	-243	-0-	101	1	945	3	Y	1	5	1			2
							1	9									
12	1333	X	1002	-0-	-331	-0-	98	1	901	3	Y	3	4	1			1
							3	9									
01	1147	N	996	-0-	-151	-0-	105	1	890	3	Y	1					2
							1	9									
*02	829	N	829	-0-	-0-	-0-	80	1	748	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	541	-0-	-29	-0-	29	1	512	3	N	-0-					-0-
10	589	N	576	-0-	-13	-0-	32	1	544	3	N	-0-					-0-
11	570	N	555	-0-	-15	-0-	34	1	521	3	N	-0-					-0-
12	558	N	545	-0-	-13	-0-	34	1	511	3	N	-0-					-0-
01	589	N	580	-0-	-9	-0-	33	1	547	3	N	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	28	1	473	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

09	271	N	271	-0-	-0-	-0-	16	1	253	2	Y	2					2
							2	9									
10	273	N	273	-0-	-0-	-0-	16	1	255	2	Y	2	3	1			1
							2	9									
11	323	N	323	-0-	-0-	-0-	19	1	303	2	Y	1	1	1			1
							1	9									
12	391	N	391	-0-	-0-	-0-	23	1	367	2	Y	1					2
							1	9									
01	375	N	375	-0-	-0-	-0-	22	1	351	2	Y	2	4	1			-0-
							2	9									
*02	304	N	304	-0-	-0-	-0-	17	1	285	2	Y	2					2
							2	9									

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

09	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-
10	155	N	127	-0-	-28	-0-	7	1	120	3	N	-0-					-0-
11	174	N	174	-0-	-0-	-0-	9	1	165	3	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	10	1	175	3	N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-
*02	1023	N	1023	-0-	-0-	-0-	52	1	971	3	N	-0-					-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

09	240	N	237	-0-	-3	-0-	10	1	226	3	Y	1					1
							1	9									
10	248	N	202	-0-	-46	-0-	11	1	190	3	Y	1	2	1			-0-
							1	9									
11	240	N	164	-0-	-76	-0-	9	1	154	3	Y	1					1
							1	9									
12	248	N	189	-0-	-59	-0-	12	1	177	3	Y	-0-					1
01	217	N	182	-0-	-35	-0-	9	1	172	3	Y	1					2
							1	9									
*02	167	N	167	-0-	-0-	-0-	9	1	158	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	5	1	63	3	N	1	1	8			-0-
							1	9									
01	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
10	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
11	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
12	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
01	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	15	1	163	3	N	-0-					-0-
10	186	N	98	-0-	-88	-0-	9	1	89	3	N	-0-					-0-
11	180	N	174	-0-	-6	-0-	16	1	158	3	N	-0-					-0-
12	186	N	116	-0-	-70	-0-	11	1	105	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	16	1	165	3	N	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	159	-0-	-21	-0-	9	1	150	3	N	-0-			-0-
10	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-			-0-
11	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-			-0-
12	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-			-0-
01	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-			-0-
*02	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-			-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	512	-0-	-58	-0-	30	1	482	3	N	-0-			-0-
10	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-			-0-
11	607	N	607	-0-	-0-	-0-	37	1	570	3	N	-0-			-0-
12	582	N	582	-0-	-0-	-0-	36	1	546	3	N	-0-			-0-
01	601	N	601	-0-	-0-	-0-	38	1	563	3	N	-0-			-0-
*02	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	234	-0-	-36	-0-	15	1	219	3	N	-0-			-0-
10	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-			-0-
11	240	N	231	-0-	-9	-0-	16	1	215	3	N	-0-			-0-
12	248	N	233	-0-	-15	-0-	16	1	217	3	N	-0-			-0-
01	248	N	223	-0-	-25	-0-	15	1	208	3	N	-0-			-0-
*02	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-			-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11	N	3	-0-	-8	-0-	3	2			Y	-0-			-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-			-0-
11	9	N	1	-0-	-8	-0-	1	2			Y	-0-			-0-
12	3	N	2	-0-	-1	-0-	2	2			Y	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	51	1	492	3	Y	-0-			-0-
10	527	N	446	-0-	-81	-0-	32	1	414	3	Y	-0-			-0-
11	480	N	318	-0-	-162	-0-	26	1	292	3	Y	-0-			-0-
12	558	N	393	-0-	-165	-0-	27	1	366	3	Y	-0-			-0-
01	470	N	470	-0-	-0-	-0-	28	1	442	3	Y	-0-			-0-
*02	236	N	236	-0-	-0-	-0-	15	1	221	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	20	1	392	3	N	-0-			-0-
10	372	N	341	-0-	-31	-0-	16	1	325	3	N	-0-			-0-
11	360	N	308	-0-	-52	-0-	14	1	294	3	N	-0-			-0-
12	434	N	245	-0-	-189	-0-	11	1	234	3	N	-0-			-0-
01	341	N	282	-0-	-59	-0-	13	1	269	3	N	-0-			-0-
*02	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-			-0-
10	110	N	110	-0-	-0-	-0-	7	1	103	3	N	-0-			-0-
11	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-			-0-
12	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-			-0-
01	124	N	114	-0-	-10	-0-	8	1	106	3	N	-0-			-0-
*02	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-			-0-
11	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-			-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

09	270	N	262	-0-	-8	-0-	25	1	237	3	Y	-0-			-0-
10	279	N	259	-0-	-20	-0-	18	1	241	3	Y	-0-			-0-
11	270	N	255	-0-	-15	-0-	21	1	234	3	Y	-0-			-0-
12	279	N	254	-0-	-25	-0-	18	1	236	3	Y	-0-			-0-
01	323	N	323	-0-	-0-	-0-	19	1	304	3	Y	-0-			-0-
*02	179	N	179	-0-	-0-	-0-	11	1	168	3	Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

09	480	N	457	-0-	-23	-0-	22	1	435	2	Y	-0-			-0-
10	496	N	451	-0-	-45	-0-	23	1	428	2	Y	-0-			-0-
11	450	N	401	-0-	-49	-0-	20	1	381	2	Y	-0-			-0-
12	465	N	400	-0-	-65	-0-	18	1	382	2	Y	-0-			-0-
01	465	N	449	-0-	-16	-0-	20	1	429	2	Y	-0-			-0-
*02	448	N	448	-0-	-0-	-0-	21	1	427	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

09	210	N	188	-0-	-22	-0-	9	1	179	3	N	-0-			-0-
10	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-			-0-
11	270	N	211	-0-	-59	-0-	10	1	201	3	N	-0-			-0-
12	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-			-0-
01	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-			-0-
*02	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

09	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
10	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-			-0-
11	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-
12	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-			-0-
01	341	N	216	-0-	-125	-0-	10	1	206	3	N	-0-			-0-
*02	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

09	713	N	713	-0-	-0-	-0-	41	1	672	3	N	-0-			-0-
10	682	N	590	-0-	-92	-0-	34	1	556	3	N	-0-			-0-
11	660	N	472	-0-	-188	-0-	29	1	443	3	N	-0-			-0-
12	744	N	398	-0-	-346	-0-	25	1	373	3	N	-0-			-0-
01	589	N	386	-0-	-203	-0-	24	1	362	3	N	-0-			-0-
*02	365	N	365	-0-	-0-	-0-	23	1	342	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
10	155	N	127	-0-	-28	-0-	7	1	120	3	N	-0-					-0-
11	150	N	116	-0-	-34	-0-	7	1	109	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	7	1	108	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

09	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

09	90	N	84	-0-	-6	-0-	4	1	80	3	Y	-0-					1
10	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-	1	1			-0-
11	90	N	87	-0-	-3	-0-	4	1	82	3	Y	1					1
							1	9									
12	93	N	89	-0-	-4	-0-	5	1	83	3	Y	1	1	1			1
							1	9									
01	93	N	89	-0-	-4	-0-	4	1	85	3	Y	-0-	1	1			-0-
*02	80	N	80	-0-	-0-	-0-	4	1	75	3	Y	1					1
							1	9									

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

09	240	N	190	-0-	-50	-0-	9	1	181	2	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	11	1	203	2	Y	-0-					-0-
11	229	N	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	11	1	235	2	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	11	1	237	2	Y	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	11	1	236	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

09	695	N	695	-0-	-0-	-0-	33	1	662	3	N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	31	1	639	3	N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	29	1	620	3	N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-					-0-
01	682	N	615	-0-	-67	-0-	28	1	587	3	N	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	26	1	542	3	N	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

09	510	N	495	-0-	-15	-0-	25	1	468	3	Y	2	3	1			3
							2	9									
10	526	N	526	-0-	-0-	-0-	27	1	496	3	Y	3	4	1			2
							3	9									
11	510	N	472	-0-	-38	-0-	24	1	445	3	Y	3	2	1			3
							3	9									
12	527	N	449	-0-	-78	-0-	23	1	423	3	Y	3	3	1			3
							3	9									
01	527	N	226	-0-	-301	-0-	11	1	214	3	Y	1	3	1			1
							1	9									
*02	158	N	158	-0-	-0-	-0-	9	1	148	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					1
10	93	N	84	-0-	-9	-0-	5	1	79	3	Y	-0-					1
11	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					1
12	93	N	73	-0-	-20	-0-	4	1	69	3	Y	-0-					1
01	93	N	66	-0-	-27	-0-	4	1	62	3	Y	-0-					1
*02	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					1

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	7	1	110	3	Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	646	N	646	-0-	-0-	-0-	49	1	597	3	N	-0-					-0-
10	713	N	574	-0-	-139	-0-	44	1	530	3	N	-0-					-0-
11	630	N	284	-0-	-346	-0-	24	1	260	3	N	-0-					-0-
12	682	N	166	-0-	-516	-0-	16	1	150	3	N	-0-					-0-
01	589	N	101	-0-	-488	-0-	10	1	91	3	N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	39	1	386	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1441	N	1441	-0-	-0-	-0-	70	1	1371	2	Y	-0-					-0-
10	1519	N	1477	-0-	-42	-0-	75	1	1402	2	Y	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	66	1	1285	2	Y	-0-					-0-
12	1488	N	1429	-0-	-59	-0-	66	1	1363	2	Y	-0-					-0-
01	1488	N	1451	-0-	-37	-0-	66	1	1385	2	Y	-0-					-0-
*02	1339	N	1339	-0-	-0-	-0-	62	1	1277	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	11	1	220	2	Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	12	1	214	2	Y	-0-					-0-
11	240	N	209	-0-	-31	-0-	10	1	199	2	Y	-0-					-0-
12	248	N	220	-0-	-28	-0-	10	1	210	2	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	11	1	219	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	235	-0-	-35	-0-	78	1	157	3	N	-0-					-0-
10	279	N	244	-0-	-35	-0-	81	1	163	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	79	1	154	3	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	81	1	164	3	N	-0-					-0-
01	248	N	237	-0-	-11	-0-	82	1	155	3	N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	71	1	133	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	326	-0-	-34	-0-	96	1	229	3	Y	1	1	1			-0-
							1	9									
10	341	N	329	-0-	-12	-0-	98	1	229	3	Y	2	2	1			-0-
							2	9									
11	330	N	308	-0-	-22	-0-	95	1	211	3	Y	2	1	1			1
							2	9									
12	341	N	303	-0-	-38	-0-	98	1	204	3	Y	1	2	1			-0-
							1	9									
01	341	N	301	-0-	-40	-0-	98	1	202	3	Y	1	1	1			-0-
							1	9									
*02	265	N	265	-0-	-0-	-0-	88	1	176	3	Y	1	1	1			-0-
							1	9									

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-					-0-
11	150	N	121	-0-	-29	-0-	10	1	111	3	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	10	1	98	3	N	-0-					-0-
01	155	N	44	-0-	-111	-0-	4	1	40	3	N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

ALLISON-MIERS WELL #: 7905 RRCID -> 104106 COMPL. DATE 01/21/1983 TOTAL DEPTH 5690 PERF. 5232 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	24	1	355	3	N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	19	1	344	3	N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
12	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	4	1	88	3	N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	24	1	412	3	N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	40	1	679	3	N	-0-					-0-
12	685	N	685	-0-	-0-	-0-	37	1	648	3	N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	36	1	605	3	N	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	33	1	527	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	17	1	308	3	N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	277	-0-	-23	-0-	28	1	249	3	Y	-0-					-0-
10	310	N	292	-0-	-18	-0-	31	1	261	3	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	29	1	246	3	Y	-0-					-0-
12	279	N	267	-0-	-12	-0-	29	1	238	3	Y	-0-					-0-
01	279	N	246	-0-	-33	-0-	27	1	219	3	Y	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	24	1	193	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	120	N	35	-0-	-85	-0-	35	3			N	-0-					-0-
12	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-
11	240	N	218	-0-	-22	-0-	13	1	205	3	N	-0-					-0-
12	248	N	228	-0-	-20	-0-	14	1	214	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 10 RRCID -> 104410 COMPL. DATE 02/21/1983 TOTAL DEPTH 4805 PERF. 3030 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	1	1	27	2	Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	12	1	98	3	Y	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	9	1	76	3	Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	28	1	243	2	Y	-0-					-0-
10	279	N	261	-0-	-18	-0-	30	1	231	2	Y	-0-					-0-
11	270	N	218	-0-	-52	-0-	24	1	194	2	Y	-0-					-0-
12	279	N	225	-0-	-54	-0-	25	1	200	2	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	28	1	222	2	Y	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	26	1	211	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	220	-0-	-50	-0-	220	3			Y	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			Y	-0-					-0-
11	240	N	132	-0-	-108	-0-	132	3			Y	-0-					-0-
12	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
*02	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	12	1	97	3	Y	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	17	1	138	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	6	1	144	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	6	1	143	3	N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	7	1	135	3	N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	187	-0-	-23	-0-	8	1	179	3	N	-0-					-0-
10	186	N	80	-0-	-106	-0-	3	1	77	3	N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	16	1	314	3	N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	14	1	270	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	840	-0-	-240	-0-	54	1	786	3	N	-0-					-0-
10	930	N	799	-0-	-131	-0-	56	1	743	3	N	-0-					-0-
11	870	N	795	-0-	-75	-0-	56	1	739	3	N	-0-					-0-
12	868	N	194	-0-	-674	-0-	14	1	180	3	N	-0-					-0-
01	806	N	112	-0-	-694	-0-	8	1	104	3	N	-0-					-0-
*02	1124	N	1124	-0-	-0-	-0-	83	1	1041	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	73	-0-	-17	-0-	4	1	69	3	Y	-0-					1
10	93	N	71	-0-	-22	-0-	4	1	67	3	Y	-0-	1	1			-0-
11	129	N	129	-0-	-0-	-0-	7	1	121	3	Y	1					1
							1	9									
12	129	N	129	-0-	-0-	-0-	7	1	121	3	Y	1	1	1			1
							1	9									
01	127	N	127	-0-	-0-	-0-	6	1	120	3	Y	1	1	1			1
							1	9									
*02	110	N	110	-0-	-0-	-0-	6	1	103	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
12	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
01	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-			-0-
*02	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-			-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-			-0-
10	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-			-0-
11	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-			-0-
12	32	N	32	-0-	-0-	-0-	4	1	28	2	Y	-0-			-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	2	Y	-0-			-0-
*02	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-			-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-			-0-
10	136	N	136	-0-	-0-	-0-	9	1	127	2	N	-0-			-0-
11	116	N	116	-0-	-0-	-0-	8	1	108	2	N	-0-			-0-
12	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-			-0-
01	68	N	68	-0-	-0-	-0-	4	1	64	2	N	-0-			-0-
*02	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-			-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-			-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-			-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-			-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-			-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-			-0-
*02	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1234	-0-	-56	-0-	95	1	1139	3	N	-0-					-0-
10	1364	N	1284	-0-	-80	-0-	98	1	1186	3	N	-0-					-0-
11	1260	N	328	-0-	-932	-0-	28	1	300	3	N	-0-					-0-
12	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
01	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	20	1	207	3	N	-0-					-0-

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	162	-0-	-18	-0-	10	1	152	3	N	-0-					-0-
10	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	12	1	164	3	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	76	-0-	-44	-0-	4	1	72	3	N	-0-					-0-
10	975	N	975	-0-	-0-	-0-	44	1	931	3	N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	21	1	438	3	N	-0-					-0-
*02	379	N	379	-0-	-0-	-0-	17	1	362	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	121	-0-	-29	-0-	6	1	115	3	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	7	1	155	3	N	1	1	8			-0-
							1	9									
*02	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
11	120	N	105	-0-	-15	-0-	7	1	98	3	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-
01	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	9	1	181	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
01	186	N	104	-0-	-82	-0-	5	1	99	3	N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	127	-0-	-23	-0-	6	1	121	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
11	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-					-0-
12	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	519	-0-	-21	-0-	33	1	486	3	N	-0-					-0-
10	558	N	534	-0-	-24	-0-	37	1	497	3	N	-0-					-0-
11	533	N	533	-0-	-0-	-0-	38	1	495	3	N	-0-					-0-
12	544	N	544	-0-	-0-	-0-	40	1	504	3	N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	39	1	493	3	N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	32	1	398	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	297	-0-	-33	-0-	12	1	285	3	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	16	1	321	3	N	-0-					-0-
12	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	19	1	366	3	N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	18	1	335	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
11	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-					-0-
12	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	126	-0-	-24	-0-	7	1	119	3	N	-0-			-0-
10	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-			-0-
11	150	N	95	-0-	-55	-0-	6	1	89	3	N	-0-			-0-
12	124	N	106	-0-	-18	-0-	7	1	99	3	N	-0-			-0-
01	124	N	103	-0-	-21	-0-	7	1	96	3	N	-0-			-0-
*02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	119	-0-	-31	-0-	8	1	111	3	N	-0-			-0-
10	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-			-0-
11	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-			-0-
12	124	N	102	-0-	-22	-0-	7	1	95	3	N	-0-			-0-
01	124	N	99	-0-	-25	-0-	7	1	92	3	N	-0-			-0-
*02	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-			-0-
10	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-			-0-
11	90	N	2	-0-	-88	-0-	2	3			N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-			-0-
*02	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-			-0-
10	144	N	144	-0-	-0-	-0-	8	1	136	3	N	-0-			-0-
11	150	N	97	-0-	-53	-0-	5	1	92	3	N	-0-			-0-
12	124	N	78	-0-	-46	-0-	4	1	74	3	N	-0-			-0-
01	124	N	64	-0-	-60	-0-	4	1	60	3	N	-0-			-0-
*02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-			-0-
10	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-			-0-
12	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
01	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-			-0-
*02	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

09	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1	1	1			-0-
							1	9									
11	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	3	1	57	3	Y	1					1
							1	9									
*02	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					1

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

09	120	N	108	-0-	-12	-0-	6	1	102	3	Y	-0-					1
10	124	N	95	-0-	-29	-0-	5	1	90	3	Y	-0-					1
11	106	N	106	-0-	-0-	-0-	6	1	99	3	Y	1					2
							1	9									
12	124	N	108	-0-	-16	-0-	6	1	102	3	Y	-0-	1	1			1
01	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					1
*02	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1					2
							1	9									

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

09	120	N	112	-0-	-8	-0-	4	1	107	3	Y	1	1	1			1
							1	9									
10	124	N	113	-0-	-11	-0-	4	1	108	3	Y	1	1	1			1
							1	9									
11	120	N	101	-0-	-19	-0-	4	1	97	3	Y	-0-					1
12	124	N	103	-0-	-21	-0-	4	1	98	3	Y	1	1	1			1
							1	9									
01	124	N	99	-0-	-25	-0-	4	1	95	3	Y	-0-	1	1			-0-
*02	90	N	90	-0-	-0-	-0-	4	1	85	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	633	-0-	-117	-0-	23	1	607	3	Y	3	4	1			4
							3	9									
10	620	N	526	-0-	-94	-0-	19	1	504	3	Y	3	5	1			2
							3	9									
11	630	N	425	-0-	-205	-0-	15	1	407	3	Y	3	2	1			3
							3	9									
12	651	N	368	-0-	-283	-0-	14	1	352	3	Y	2	3	1			2
							2	9									
01	527	N	259	-0-	-268	-0-	9	1	249	3	Y	1	2	1			1
							1	9									
*02	273	N	273	-0-	-0-	-0-	11	1	260	3	Y	2	1	1			2
							2	9									

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

09	453	N	453	-0-	-0-	-0-	92	1	361	3	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	96	1	390	3	N	-0-					-0-
11	480	N	472	-0-	-8	-0-	96	1	376	3	N	-0-					-0-
12	465	N	429	-0-	-36	-0-	94	1	335	3	N	-0-					-0-
01	496	N	325	-0-	-171	-0-	80	1	245	3	N	-0-					-0-
*02	327	N	327	-0-	-0-	-0-	81	1	246	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	65	-0-	-235	-0-	3	1	62	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	11	1	204	3	N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	44	1	813	3	N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	40	1	692	3	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-					-0-
*02	546	N	546	-0-	-0-	-0-	28	1	514	3	N	4	4	8			-0-
							4	9									

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

09	180	N	139	-0-	-41	-0-	8	1	131	3	N	-0-					-0-
10	186	N	132	-0-	-54	-0-	8	1	124	3	N	-0-					-0-
11	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	17	1	261	3	N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

09	685	N	685	-0-	-0-	-0-	64	1	621	3	Y	-0-					-0-
10	687	N	687	-0-	-0-	-0-	49	1	638	3	Y	-0-					-0-
11	660	N	557	-0-	-103	-0-	45	1	512	3	Y	-0-					-0-
12	713	N	666	-0-	-47	-0-	46	1	620	3	Y	-0-					-0-
01	682	N	591	-0-	-91	-0-	35	1	556	3	Y	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	25	1	368	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

09	170	N	170	-0-	-0-	-0-	14	1	156	3	Y	-0-					-0-
10	186	N	174	-0-	-12	-0-	15	1	159	3	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					-0-
12	186	N	169	-0-	-17	-0-	11	1	158	3	Y	-0-					-0-
01	186	N	162	-0-	-24	-0-	8	1	154	3	Y	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	9	1	135	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

09	420	N	416	-0-	-4	-0-	34	1	382	3	Y	-0-					-0-
10	448	N	448	-0-	-0-	-0-	38	1	410	3	Y	-0-					-0-
11	417	N	417	-0-	-0-	-0-	36	1	381	3	Y	-0-					-0-
12	565	N	565	-0-	-0-	-0-	36	1	529	3	Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	29	1	545	3	Y	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	31	1	456	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-	-0-	-0-	21	1	232	3	Y	-0-					-0-
10	260	N	260	-0-	-0-	-0-	22	1	238	3	Y	-0-					-0-
11	240	N	237	-0-	-3	-0-	20	1	217	3	Y	-0-					-0-
12	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	62	-0-	-28	-0-	5	1	57	3	Y	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
11	240	N	40	-0-	-200	-0-	3	1	37	3	Y	-0-					-0-
12	208	N	208	-0-	-0-	-0-	13	1	195	3	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	11	1	197	3	Y	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	56	1	627	3	Y	-0-					-0-
10	734	N	734	-0-	-0-	-0-	62	1	672	3	Y	-0-					-0-
11	729	N	729	-0-	-0-	-0-	63	1	666	3	Y	-0-					-0-
12	773	N	773	-0-	-0-	-0-	49	1	724	3	Y	-0-					-0-
01	817	N	817	-0-	-0-	-0-	42	1	775	3	Y	-0-					-0-
*02	730	N	730	-0-	-0-	-0-	46	1	684	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-MIERS WELL #: 7405 RRCID -> 107899 COMPL. DATE 06/15/1983 TOTAL DEPTH 5853 PERF. 5101 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	137	1	167	2	Y	-0-					-0-
10	310	N	308	-0-	-2	-0-	141	1	167	2	Y	-0-					-0-
11	878	N	878	-0-	-0-	-0-	152	1	726	2	Y	-0-					-0-
12	1952	N	1952	-0-	-0-	-0-	216	1	1736	2	Y	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	190	1	1210	2	Y	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	107	1	181	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	36	1	404	3	Y	-0-					-0-
10	456	N	456	-0-	-0-	-0-	39	1	417	3	Y	-0-					-0-
11	420	N	237	-0-	-183	-0-	20	1	217	3	Y	-0-					-0-
12	465	N	102	-0-	-363	-0-	6	1	96	3	Y	-0-					-0-
01	465	N	73	-0-	-392	-0-	4	1	69	3	Y	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	7	1	105	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1539	N	1539	-0-	-0-	-0-	89	1	1450	3	N	-0-					-0-
10	1340	N	1340	-0-	-0-	-0-	77	1	1263	3	N	-0-					-0-
11	1487	N	1487	-0-	-0-	-0-	91	1	1396	3	N	-0-					-0-
12	3083	N	3083	-0-	-0-	-0-	191	1	2892	3	N	-0-					-0-
01	1942	N	1942	-0-	-0-	-0-	122	1	1820	3	N	-0-					-0-
*02	1994	N	1994	-0-	-0-	-0-	126	1	1868	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	398	-0-	-52	-0-	20	1	378	3	N	-0-					-0-
10	403	N	279	-0-	-124	-0-	15	1	264	3	N	-0-					-0-
11	420	N	308	-0-	-112	-0-	16	1	292	3	N	-0-					-0-
12	403	N	309	-0-	-94	-0-	17	1	292	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	17	1	290	3	N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	15	1	273	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	6	1	113	2	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	5	1	102	2	Y	-0-					-0-
11	120	N	105	-0-	-15	-0-	5	1	100	2	Y	-0-					-0-
12	166	N	166	-0-	-0-	-0-	8	1	158	2	Y	-0-					-0-
01	180	N	180	-0-	-0-	-0-	8	1	172	2	Y	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	28	1	570	2	Y	1	1	8			-0-
							1	9									

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	4	1	65	3	Y	1					1
							1	9									
10	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-	1	7			-0-
11	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	4	1	63	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

09	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
10	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	5	X	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

09	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
11	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

09	393	N	393	-0-	-0-	-0-	32	1	361	3	Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	35	1	373	3	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	34	1	366	3	Y	-0-					-0-
12	466	N	466	-0-	-0-	-0-	29	1	437	3	Y	-0-					-0-
01	475	N	475	-0-	-0-	-0-	24	1	451	3	Y	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	26	1	385	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	142	-0-	-638	-0-	5	1	136	3	Y	1	3	1			1
							1	9									
10	744	N	381	-0-	-363	-0-	14	1	364	3	Y	3	2	1			2
							3	9									
11	390	N	334	-0-	-56	-0-	12	1	320	3	Y	2	2	1			2
							2	9									
12	520	N	520	-0-	-0-	-0-	19	1	498	3	Y	3	2	1			3
							3	9									
01	615	N	615	-0-	-0-	-0-	22	1	589	3	Y	4	4	1			3
							4	9									
*02	258	N	258	-0-	-0-	-0-	10	1	246	3	Y	2	3	1			2
							2	9									

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	322	-0-	-38	-0-	33	1	289	3	Y	-0-					-0-
10	372	N	345	-0-	-27	-0-	37	1	308	3	Y	-0-					-0-
11	330	N	144	-0-	-186	-0-	15	1	128	3	Y	1	1	8			-0-
							1	9									
12	341	N	139	-0-	-202	-0-	15	1	124	3	Y	-0-					-0-
01	341	N	115	-0-	-226	-0-	13	1	102	3	Y	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	18	1	147	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	323	-0-	-37	-0-	17	1	304	3	Y	2	2	1			2
							2	9									
10	341	N	318	-0-	-23	-0-	16	1	300	3	Y	2	3	1			1
							2	9									
11	330	N	289	-0-	-41	-0-	15	1	272	3	Y	2	1	1			2
							2	9									
12	341	N	291	-0-	-50	-0-	15	1	274	3	Y	2	2	1			2
							2	9									
01	310	N	287	-0-	-23	-0-	14	1	272	3	Y	1	2	1			1
							1	9									
*02	250	N	250	-0-	-0-	-0-	14	1	234	3	Y	2	1	1			2
							2	9									

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	3	1	50	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	532	-0-	-38	-0-	30	1	501	3	Y	1					4
							1	9									
10	627	N	627	-0-	-0-	-0-	34	1	592	3	Y	1	2	1			3
							1	9									
11	510	N	507	-0-	-3	-0-	28	1	478	3	Y	1					4
							1	9									
12	558	N	498	-0-	-60	-0-	30	1	467	3	Y	1	2	1			3
							1	9									
01	620	N	525	-0-	-95	-0-	31	1	492	3	Y	2	3	1			2
							2	9									
*02	511	N	511	-0-	-0-	-0-	28	1	483	3	Y	-0-	1	1			1

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	360	-0-	-30	-0-	98	1	260	3	Y	2	2	1			2
							2	9									
10	372	N	367	-0-	-5	-0-	101	1	265	3	Y	1	2	1			1
							1	9									
11	360	N	346	-0-	-14	-0-	98	1	246	3	Y	2	1	1			2
							2	9									
12	372	N	356	-0-	-16	-0-	101	1	253	3	Y	2	2	1			2
							2	9									
01	389	N	389	-0-	-0-	-0-	102	1	286	3	Y	1	2	1			1
							1	9									
*02	308	N	308	-0-	-0-	-0-	91	1	215	3	Y	2	1	1			2
							2	9									

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	15	1	130	2	Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	16	1	129	2	Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	15	1	122	2	Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	16	1	129	2	Y	-0-					-0-
01	155	N	150	-0-	-5	-0-	17	1	133	2	Y	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	15	1	120	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	29	1	251	2	Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	32	1	251	2	Y	-0-					-0-
11	270	N	261	-0-	-9	-0-	29	1	232	2	Y	-0-					-0-
12	279	N	278	-0-	-1	-0-	31	1	247	2	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	32	1	250	2	Y	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	27	1	218	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	X	4	-0-	-4	-0-	4	3			N	-0-					-0-
10	7	X	3	-0-	-4	-0-	3	3			N	-0-					-0-
11	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
12	7	X	-0-	-0-	-7	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	2	1	62	3	Y	1	1	1			-0-
							1	9									
11	60	N	58	-0-	-2	-0-	2	1	56	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
01	62	N	60	-0-	-2	-0-	2	1	58	3	Y	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	20	1	209	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	22	1	212	3	N	-0-					-0-
11	240	N	175	-0-	-65	-0-	16	1	159	3	N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	24	1	240	3	N	-0-					-0-
01	248	N	165	-0-	-83	-0-	15	1	150	3	N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
10	201	N	201	-0-	-0-	-0-	17	1	184	3	Y	-0-					-0-
11	445	N	445	-0-	-0-	-0-	38	1	407	3	Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	25	1	367	3	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	19	1	353	3	Y	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	18	1	264	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	123	-0-	-27	-0-	9	1	114	3	N	-0-					-0-
10	155	N	123	-0-	-32	-0-	9	1	114	3	N	-0-					-0-
11	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					-0-
12	124	N	109	-0-	-15	-0-	9	1	100	3	N	-0-					-0-
01	124	N	107	-0-	-17	-0-	9	1	98	3	N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	8	1	84	3	Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	7	1	77	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	643	-0-	-77	-0-	26	1	617	3	N	-0-					-0-
10	744	N	702	-0-	-42	-0-	30	1	672	3	N	-0-					-0-
11	690	N	686	-0-	-4	-0-	32	1	654	3	N	-0-					-0-
12	712	N	712	-0-	-0-	-0-	34	1	678	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	35	1	679	3	N	-0-					-0-
*02	630	N	630	-0-	-0-	-0-	31	1	599	3	N	-0-					-0-

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
11	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	348	N	348	-0-	-0-	-0-	14	1	334	3	N	-0-					-0-
10	341	N	327	-0-	-14	-0-	14	1	313	3	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-					-0-
12	372	N	341	-0-	-31	-0-	16	1	325	3	N	-0-					-0-
01	341	N	335	-0-	-6	-0-	16	1	319	3	N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	15	1	288	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	137	-0-	-133	-0-	6	1	131	3	N	-0-			-0-
10	217	N	101	-0-	-116	-0-	4	1	97	3	N	-0-			-0-
11	150	N	94	-0-	-56	-0-	4	1	90	3	N	-0-			-0-
12	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-			-0-
01	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-			-0-
*02	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-			-0-

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	78	-0-	-192	-0-	3	1	75	3	N	-0-			-0-
10	124	N	56	-0-	-68	-0-	2	1	54	3	N	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
12	587	N	587	-0-	-0-	-0-	28	1	559	3	N	-0-			-0-
01	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-			-0-
*02	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-			-0-

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	945	N	945	-0-	-0-	-0-	39	1	906	3	N	-0-			-0-
10	897	N	897	-0-	-0-	-0-	39	1	858	3	N	-0-			-0-
11	841	N	841	-0-	-0-	-0-	40	1	801	3	N	-0-			-0-
12	810	N	810	-0-	-0-	-0-	38	1	772	3	N	-0-			-0-
01	899	N	762	-0-	-137	-0-	37	1	725	3	N	-0-			-0-
*02	669	N	669	-0-	-0-	-0-	33	1	636	3	N	-0-			-0-

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	23	1	423	3	Y	2	5 1		1
							2	9							
10	447	N	447	-0-	-0-	-0-	24	1	422	3	Y	1			2
							1	9							
11	446	N	446	-0-	-0-	-0-	24	1	420	3	Y	2			4
							2	9							
12	465	N	437	-0-	-28	-0-	25	1	411	3	Y	1			5
							1	9							
01	440	N	440	-0-	-0-	-0-	25	1	414	3	Y	1	5 1		1
							1	9							
*02	424	N	424	-0-	-0-	-0-	22	1	402	3	Y	-0-			1

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	234	-0-	-6	-0-	18	1	216	3	N	-0-			-0-
10	248	N	239	-0-	-9	-0-	18	1	221	3	N	-0-			-0-
11	297	N	297	-0-	-0-	-0-	25	1	272	3	N	-0-			-0-
12	1330	N	1330	-0-	-0-	-0-	109	1	1221	3	N	-0-			-0-
01	1555	N	1555	-0-	-0-	-0-	131	1	1424	3	N	-0-			-0-
*02	1481	N	1481	-0-	-0-	-0-	129	1	1352	3	N	-0-			-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	3			Y	-0-			-0-
10	48	N	48	-0-	-0-	-0-	48	3			Y	-0-			-0-
11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-			-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-			-0-
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-			-0-
*02	329	N	329	-0-	-0-	-0-	329	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	986	-0-	-4	-0-	58	1	928	3	N	-0-					-0-
10	1023	N	986	-0-	-37	-0-	54	1	932	3	N	-0-					-0-
11	960	N	908	-0-	-52	-0-	50	1	858	3	N	-0-					-0-
12	1023	N	949	-0-	-74	-0-	51	1	898	3	N	-0-					-0-
01	992	N	863	-0-	-129	-0-	48	1	815	3	N	-0-					-0-
*02	773	N	773	-0-	-0-	-0-	45	1	728	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
12	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
12	93	N	65	-0-	-28	-0-	4	1	61	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

09	240	N	193	-0-	-47	-0-	12	1	181	3	N	-0-					-0-
10	248	N	218	-0-	-30	-0-	14	1	204	3	N	-0-					-0-
11	240	N	193	-0-	-47	-0-	13	1	180	3	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	12	1	172	3	N	-0-					-0-
01	217	N	176	-0-	-41	-0-	12	1	164	3	N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
12	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
01	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

09	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
12	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	39	1	754	3	N	-0-					-0-
*02	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	3	1	50	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-
10	341	N	289	-0-	-52	-0-	12	1	277	3	N	-0-					-0-
11	270	N	266	-0-	-4	-0-	13	1	253	3	N	-0-					-0-
12	341	N	304	-0-	-37	-0-	14	1	290	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	12	1	234	3	N	-0-					-0-

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	984	-0-	-216	-0-	56	1 2 9	926	3	Y	2					9
10	1054	X	991	-0-	-63	-0-	53	1 1 9	937	3	Y	1	3	1			7
11	960	X	908	-0-	-52	-0-	50	1 2 9	856	3	Y	2					9
12	1023	X	882	-0-	-141	-0-	53	1 1 9	828	3	Y	1	3	1			7
01	992	N	907	-0-	-85	-0-	53	1 3 9	851	3	Y	3	6	1			4
*02	874	N	874	-0-	-0-	-0-	48	1 1 9	825	3	Y	1	2	1	1	8	2

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	82	1 1 9	350	3	Y	1					2
10	555	N	555	-0-	-0-	-0-	96	1 2 9	457	3	Y	2	3	1			1
11	574	N	574	-0-	-0-	-0-	95	1 2 9	477	3	Y	2					3
12	403	N	317	-0-	-86	-0-	86	1	231	3	Y	-0-					3
01	558	N	215	-0-	-343	-0-	67	1	148	3	Y	-0-					3
*02	125	N	125	-0-	-0-	-0-	48	1	77	3	Y	-0-	3	1			-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	923	-0-	-37	-0-	54	1	869	3	N	-0-					-0-
10	961	N	951	-0-	-10	-0-	52	1	899	3	N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	50	1	863	3	N	-0-					-0-
12	961	N	938	-0-	-23	-0-	50	1	888	3	N	-0-					-0-
01	961	N	881	-0-	-80	-0-	49	1	832	3	N	-0-					-0-
*02	752	N	752	-0-	-0-	-0-	44	1	708	3	N	-0-					-0-

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
11	90	N	53	-0-	-37	-0-	3	1	50	3	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	711	-0-	-9	-0-	42	1	669	3	N	-0-					-0-
10	775	N	630	-0-	-145	-0-	34	1	596	3	N	-0-					-0-
11	750	N	531	-0-	-219	-0-	29	1	502	3	N	-0-					-0-
12	744	N	486	-0-	-258	-0-	26	1	460	3	N	-0-					-0-
01	620	N	580	-0-	-40	-0-	32	1	548	3	N	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	29	1	472	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	302	-0-	-28	-0-	20	1	282	2	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	21	1	301	2	N	-0-					-0-
11	300	N	286	-0-	-14	-0-	19	1	267	2	N	-0-					-0-
12	310	N	287	-0-	-23	-0-	19	1	268	2	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	19	1	280	2	N	-0-					-0-
*02	264	N	264	-0-	-0-	-0-	16	1	248	2	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	517	-0-	-53	-0-	30	1	487	3	N	-0-					-0-
10	589	N	511	-0-	-78	-0-	28	1	483	3	N	-0-					-0-
11	540	N	469	-0-	-71	-0-	26	1	443	3	N	-0-					-0-
12	527	N	473	-0-	-54	-0-	25	1	448	3	N	-0-					-0-
01	496	N	479	-0-	-17	-0-	27	1	452	3	N	-0-					-0-
*02	792	N	792	-0-	-0-	-0-	47	1	745	3	N	-0-					-0-

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	270	-0-	-120	-0-	11	1	259	3	N	-0-					-0-
10	403	N	1	-0-	-402	-0-	1	3			N	-0-					-0-
11	360	N	275	-0-	-85	-0-	13	1	262	3	N	-0-					-0-
12	527	N	527	-0-	-0-	-0-	25	1	502	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	20	1	386	3	N	-0-					-0-
*02	328	N	328	-0-	-0-	-0-	16	1	312	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	20	1	327	3	N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
11	92	N	92	-0-	-0-	-0-	5	1	86	3	Y	1					1
							1	9									
12	100	N	100	-0-	-0-	-0-	6	1	93	3	Y	1	1	1			1
							1	9									
01	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					1
*02	89	N	89	-0-	-0-	-0-	5	1	83	3	Y	1					2
							1	9									

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	90					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	104	-0-	-16	-0-	5	1	98	3	Y	1	1	1			1
							1	9									
10	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-	1	1			-0-
11	120	N	1	-0-	-119	-0-	1	3			Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	315	-0-	-15	-0-	13	1	302	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	21	1	478	3	N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	18	1	370	3	N	-0-					-0-
01	496	N	348	-0-	-148	-0-	17	1	331	3	N	-0-					-0-
*02	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	9	1	159	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	11	1	202	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	188	-0-	-172	-0-	8	1	180	3	N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	18	1	394	3	N	-0-					-0-
11	360	N	325	-0-	-35	-0-	15	1	310	3	N	-0-					-0-
12	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
01	403	N	305	-0-	-98	-0-	15	1	290	3	N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	13	1	248	3	N	-0-					-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	185	-0-	-85	-0-	75	1	109	3	Y	1	1	1			-0-
							1	9									
10	217	N	175	-0-	-42	-0-	73	1	102	3	Y	-0-					-0-
11	180	N	174	-0-	-6	-0-	75	1	98	3	Y	1	1	1			-0-
							1	9									
12	186	N	181	-0-	-5	-0-	78	1	102	3	Y	1	1	1			-0-
							1	9									
01	186	N	181	-0-	-5	-0-	78	1	103	3	Y	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	69	1	92	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					-0-
10	124	N	95	-0-	-29	-0-	7	1	88	3	N	-0-					-0-
11	120	N	74	-0-	-46	-0-	6	1	68	3	N	-0-					-0-
12	124	N	113	-0-	-11	-0-	9	1	104	3	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	9	1	102	3	N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	224	-0-	-46	-0-	9	1	215	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	14	1	265	3	N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
11	150	N	149	-0-	-1	-0-	7	1	142	3	N	-0-					-0-
12	124	N	88	-0-	-36	-0-	4	1	84	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-					-0-
12	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
11	60	N	35	-0-	-25	-0-	2	1	33	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
12	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	14	1	264	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	262	-0-	-8	-0-	11	1	251	3	N	-0-					-0-
10	217	N	125	-0-	-92	-0-	5	1	120	3	N	-0-					-0-
11	180	N	151	-0-	-29	-0-	7	1	144	3	N	-0-					-0-
12	279	N	38	-0-	-241	-0-	2	1	36	3	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	17	1	325	3	N	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	23	1	436	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	1	1	26	3	N	-0-					-0-
12	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
01	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	8	1	134	3	N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	19	1	326	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	17	1	309	3	N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	19	1	439	3	N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
11	450	N	449	-0-	-1	-0-	21	1	428	3	N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	23	1	474	3	N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	24	1	455	3	N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	21	1	407	3	N	-0-					-0-

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	197	-0-	-13	-0-	10	1	187	3	N	-0-					-0-
10	217	N	177	-0-	-40	-0-	9	1	168	3	N	-0-					-0-
11	210	N	201	-0-	-9	-0-	10	1	191	3	N	-0-					-0-
12	217	N	212	-0-	-5	-0-	11	1	201	3	N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	563	-0-	-7	-0-	23	1	540	3	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	25	1	560	3	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	27	1	536	3	N	-0-					-0-
12	589	N	574	-0-	-15	-0-	27	1	547	3	N	-0-					-0-
01	589	N	579	-0-	-10	-0-	28	1	551	3	N	-0-					-0-
*02	511	N	511	-0-	-0-	-0-	25	1	486	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	3	1	80	3	Y	1					1
							1	9									
12	131	N	131	-0-	-0-	-0-	5	1	125	3	Y	1	1	1			1
							1	9									
01	150	N	150	-0-	-0-	-0-	5	1	144	3	Y	1	1	1			1
							1	9									
*02	131	N	131	-0-	-0-	-0-	5	1	125	3	Y	1	1	1			1
							1	9									

HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	404	-0-	-16	-0-	17	1	387	3	N	-0-					-0-
10	434	N	420	-0-	-14	-0-	18	1	402	3	N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	20	1	396	3	N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	20	1	410	3	N	-0-					-0-
01	434	N	393	-0-	-41	-0-	19	1	374	3	N	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	20	1	380	3	N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	343	-0-	-17	-0-	22	1	321	3	N	-0-					-0-
10	372	N	343	-0-	-29	-0-	24	1	319	3	N	-0-					-0-
11	360	N	291	-0-	-69	-0-	21	1	270	3	N	-0-					-0-
12	341	N	335	-0-	-6	-0-	24	1	311	3	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	27	1	342	3	N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	21	1	264	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	650	-0-	-70	-0-	41	1	609	3	N	-0-					-0-
10	713	N	683	-0-	-30	-0-	43	1	640	3	N	-0-					-0-
11	690	N	644	-0-	-46	-0-	44	1	600	3	N	-0-					-0-
12	682	N	657	-0-	-25	-0-	44	1	613	3	N	-0-					-0-
01	682	N	655	-0-	-27	-0-	45	1	610	3	N	-0-					-0-
*02	605	N	605	-0-	-0-	-0-	40	1	565	3	N	-0-					-0-

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	238	-0-	-32	-0-	11	1	227	3	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
11	240	N	213	-0-	-27	-0-	10	1	203	3	N	-0-					-0-
12	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-
01	248	N	203	-0-	-45	-0-	9	1	194	3	N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	244	N	244	-0-	-0-	-0-	23	1	221	3	Y	-0-					-0-
10	503	N	503	-0-	-0-	-0-	36	1	467	3	Y	-0-					-0-
11	418	N	418	-0-	-0-	-0-	34	1	384	3	Y	-0-					-0-
12	354	N	354	-0-	-0-	-0-	25	1	329	3	Y	-0-					-0-
01	312	N	312	-0-	-0-	-0-	18	1	294	3	Y	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	21	1	304	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	136	-0-	-44	-0-	13	1	123	3	Y	-0-					-0-
10	186	X	146	-0-	-40	-0-	10	1	136	3	Y	-0-					-0-
11	180	X	87	-0-	-93	-0-	7	1	80	3	Y	-0-					-0-
12	970	X	970	-0-	-0-	-0-	67	1	903	3	Y	-0-					-0-
01	653	N	653	-0-	-0-	-0-	39	1	614	3	Y	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	35	1	522	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	22	1	514	3	N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	22	1	500	3	N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-
12	465	N	457	-0-	-8	-0-	22	1	435	3	N	-0-					-0-
01	527	N	447	-0-	-80	-0-	22	1	425	3	N	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	20	1	385	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	676	-0-	-584	-0-	69	1	607	3	Y	-0-					-0-
10	899	N	879	-0-	-20	-0-	93	1	786	3	Y	-0-					-0-
11	880	N	880	-0-	-0-	-0-	93	1	787	3	Y	-0-					-0-
12	1410	N	1410	-0-	-0-	-0-	153	1	1257	3	Y	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	116	1	930	3	Y	-0-					-0-
*02	914	N	914	-0-	-0-	-0-	100	1	814	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	56	1	545	3	Y	-0-					-0-
10	625	N	625	-0-	-0-	-0-	60	1	565	3	Y	-0-					-0-
11	622	N	622	-0-	-0-	-0-	59	1	563	3	Y	-0-					-0-
12	649	N	649	-0-	-0-	-0-	64	1	585	3	Y	-0-					-0-
01	686	N	686	-0-	-0-	-0-	71	1	615	3	Y	-0-					-0-
*02	643	N	643	-0-	-0-	-0-	66	1	577	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	131	-0-	-19	-0-	5	1	126	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	6	1	131	3	N	-0-					-0-
11	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	35	1	307	3	Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	28	1	240	3	Y	-0-					-0-
11	360	N	230	-0-	-130	-0-	24	1	204	3	Y	2	2	8			-0-
							2	9									
12	341	N	209	-0-	-132	-0-	23	1	186	3	Y	-0-					-0-
01	279	N	195	-0-	-84	-0-	22	1	173	3	Y	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	20	1	164	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	40	1	353	3	Y	-0-					-0-
10	405	N	405	-0-	-0-	-0-	43	1	362	3	Y	-0-					-0-
11	476	N	476	-0-	-0-	-0-	50	1	422	3	Y	4	4	8			-0-
							4	9									
12	1004	N	1004	-0-	-0-	-0-	109	1	895	3	Y	-0-					-0-
01	851	N	851	-0-	-0-	-0-	94	1	757	3	Y	-0-					-0-
*02	752	N	752	-0-	-0-	-0-	82	1	670	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	40	1	355	3	Y	-0-					-0-
10	403	N	340	-0-	-63	-0-	36	1	304	3	Y	-0-					-0-
11	388	N	388	-0-	-0-	-0-	41	1	343	3	Y	4	4	8			-0-
							4	9									
12	403	N	367	-0-	-36	-0-	40	1	327	3	Y	-0-					-0-
01	341	N	322	-0-	-19	-0-	36	1	286	3	Y	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	37	1	299	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	330	-0-	-30	-0-	34	1	296	3	Y	-0-					-0-
10	372	N	346	-0-	-26	-0-	37	1	309	3	Y	-0-					-0-
11	360	N	347	-0-	-13	-0-	37	1	310	3	Y	-0-					-0-
12	349	N	349	-0-	-0-	-0-	38	1	311	3	Y	-0-					-0-
01	418	N	418	-0-	-0-	-0-	46	1	372	3	Y	-0-					-0-
*02	413	N	413	-0-	-0-	-0-	45	1	368	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	391	-0-	-119	-0-	50	1	341	3	Y	-0-					-0-
10	557	N	557	-0-	-0-	-0-	63	1	494	3	Y	-0-					-0-
11	996	N	996	-0-	-0-	-0-	104	1	892	3	Y	-0-					-0-
12	1001	N	1001	-0-	-0-	-0-	97	1	904	3	Y	-0-					-0-
01	1050	N	1050	-0-	-0-	-0-	102	1	948	3	Y	-0-					-0-
*02	914	N	914	-0-	-0-	-0-	91	1	823	3	Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	39	1	269	3	Y	-0-					-0-
10	310	N	284	-0-	-26	-0-	32	1	252	3	Y	-0-					-0-
11	300	N	276	-0-	-24	-0-	29	1	247	3	Y	-0-					-0-
12	310	N	287	-0-	-23	-0-	28	1	259	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	27	1	255	3	Y	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	25	1	224	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	277	N	277	-0-	-0-	-0-	26	1	251	3	Y	-0-					3
10	279	N	276	-0-	-3	-0-	26	1	250	3	Y	-0-	3	7			-0-
11	270	N	263	-0-	-7	-0-	25	1	238	3	Y	-0-					-0-
12	279	N	265	-0-	-14	-0-	26	1	239	3	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	31	1	267	3	Y	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	19	1	165	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-
12	62	N	40	-0-	-22	-0-	3	1	37	3	Y	-0-					-0-
01	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	30 1 1 9		557	3	Y	1	6	1			1
10	579	N	579	-0-	-0-	-0-	31 1 2 9		546	3	Y	2					3
11	570	N	533	-0-	-37	-0-	29 1 2 9		502	3	Y	2					5
12	620	N	487	-0-	-133	-0-	28 1 1 9		458	3	Y	1					6
01	589	N	532	-0-	-57	-0-	30 1 1 9		501	3	Y	1	6	1			1
*02	410	N	410	-0-	-0-	-0-	21 1		389	3	Y	-0-					1

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28 3				Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29 3				Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30 3				Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31 3				Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32 3				Y	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39 3				Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

09	270	N	254	-0-	-16	-0-	254	3			Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-

SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

09	135	N	135	-0-	-0-	-0-	7	1	127	3	Y	1	1	1			1
							1	9									
10	124	N	64	-0-	-60	-0-	3	1	61	3	Y	-0-	1	1			-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

09	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	20	1	245	3	N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	21	1	225	3	N	-0-					-0-
12	233	N	233	-0-	-0-	-0-	19	1	214	3	N	-0-					-0-
01	279	N	241	-0-	-38	-0-	20	1	221	3	N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

09	300	N	268	-0-	-32	-0-	25	1	243	3	Y	-0-					3
10	291	N	291	-0-	-0-	-0-	28	1	263	3	Y	-0-	3	7			-0-
11	270	N	264	-0-	-6	-0-	25	1	239	3	Y	-0-					-0-
12	279	N	262	-0-	-17	-0-	26	1	236	3	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	28	1	241	3	Y	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	25	1	217	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

09	440	N	440	-0-	-0-	-0-	38	1	402	3	N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	39	1	376	3	N	-0-					-0-
11	420	N	415	-0-	-5	-0-	39	1	376	3	N	-0-					-0-
12	465	N	416	-0-	-49	-0-	38	1	378	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	36	1	364	3	N	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	30	1	321	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	202	-0-	-8	-0-	17	1	185	3	N	-0-					-0-
10	217	N	117	-0-	-100	-0-	11	1	106	3	N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	23	1	224	3	N	-0-					-0-
12	217	N	209	-0-	-8	-0-	19	1	190	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	19	1	194	3	N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

09	13	N	12	-0-	-1	-0-	12	3			Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	14	N	12	-0-	-2	-0-	12	3			Y	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

09	960	N	898	-0-	-62	-0-	83	1	815	3	Y	-0-					-0-
10	946	N	946	-0-	-0-	-0-	90	1	856	3	Y	-0-					-0-
11	948	N	948	-0-	-0-	-0-	89	1	859	3	Y	-0-					-0-
12	1014	N	1014	-0-	-0-	-0-	100	1	914	3	Y	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	107	1	924	3	Y	-0-					-0-
*02	1026	N	1026	-0-	-0-	-0-	105	1	921	3	Y	-0-					-0-

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

09	8	X	4	-0-	-4	-0-	4	3			Y	-0-					-0-
10	8	X	4	-0-	-4	-0-	4	3			Y	-0-					-0-
11	5	X	4	-0-	-1	-0-	4	3			Y	-0-					-0-
12	5	X	3	-0-	-2	-0-	3	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

09	150	N	138	-0-	-12	-0-	6	1	131	3	Y	1					1
							1	9									
10	155	N	136	-0-	-19	-0-	7	1	129	3	Y	-0-	1	1			-0-
11	128	N	128	-0-	-0-	-0-	7	1	120	3	Y	1					1
							1	9									
12	155	N	132	-0-	-23	-0-	8	1	124	3	Y	-0-					1
01	124	N	108	-0-	-16	-0-	5	1	103	3	Y	-0-					1
*02	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

09	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					-0-
10	124	N	25	-0-	-99	-0-	1	1	24	2	Y	-0-					-0-
11	120	N	57	-0-	-63	-0-	3	1	54	2	Y	-0-					-0-
12	155	N	93	-0-	-62	-0-	4	1	89	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-

SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

09	390	N	385	-0-	-5	-0-	102	1	282	3	Y	1					1
							1	9									
10	372	N	358	-0-	-14	-0-	106	1	250	3	Y	2	2	1			1
							2	9									
11	370	N	370	-0-	-0-	-0-	99	1	271	3	Y	-0-					1
12	403	N	375	-0-	-28	-0-	110	1	264	3	Y	1					2
							1	9									
01	372	N	270	-0-	-102	-0-	76	1	194	3	Y	-0-					2
*02	281	N	281	-0-	-0-	-0-	91	1	190	3	Y	-0-	2	1			-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

09	330	N	170	-0-	-160	-0-	7	1	162	3	Y	1					1
							1	9									
10	310	N	226	-0-	-84	-0-	12	1	213	3	Y	1	1	1			1
							1	9									
11	219	N	219	-0-	-0-	-0-	12	1	207	3	Y	-0-					1
12	225	N	225	-0-	-0-	-0-	14	1	211	3	Y	-0-					1
01	217	N	184	-0-	-33	-0-	9	1	174	3	Y	1					2
							1	9									
*02	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-	2	1			-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

09	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					1
10	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-	1	7			-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
12	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	586	N	586	-0-	-0-	-0-	30	1	555	3	Y	1	6	1			1
							1	9									
10	651	N	572	-0-	-79	-0-	30	1	540	3	Y	2					3
							2	9									
11	540	N	514	-0-	-26	-0-	28	1	484	3	Y	2					5
							2	9									
12	620	N	539	-0-	-81	-0-	31	1	507	3	Y	1					6
							1	9									
01	558	N	522	-0-	-36	-0-	30	1	491	3	Y	1	6	1			1
							1	9									
*02	490	N	490	-0-	-0-	-0-	25	1	464	3	Y	1					2
							1	9									

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

09	120	N	77	-0-	-43	-0-	4	1	73	3	Y	-0-	1	1			-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	5	1	100	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

09	5	X	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
11	5	X	4	-0-	-1	-0-	4	3			Y	-0-					-0-
12	5	X	2	-0-	-3	-0-	2	3			Y	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

09	330	N	312	-0-	-18	-0-	15	1	297	3	N	-0-					-0-
10	341	N	314	-0-	-27	-0-	14	1	300	3	N	-0-					-0-
11	487	N	487	-0-	-0-	-0-	22	1	465	3	N	-0-					-0-
12	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	27	1	571	3	N	-0-					-0-
*02	670	N	670	-0-	-0-	-0-	31	1	638	3	N	1	1	8			-0-
							1	9									

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

09	475	N	475	-0-	-0-	-0-	45	1	430	3	Y	-0-					-0-
10	465	N	464	-0-	-1	-0-	33	1	431	3	Y	-0-					-0-
11	480	N	231	-0-	-249	-0-	19	1	212	3	Y	-0-					-0-
12	496	N	172	-0-	-324	-0-	12	1	160	3	Y	-0-					-0-
01	465	N	141	-0-	-324	-0-	8	1	133	3	Y	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	6	1	83	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

09	120	N	114	-0-	-6	-0-	5	1	109	3	N	-0-					-0-
10	124	N	92	-0-	-32	-0-	4	1	88	3	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
12	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

09	504	N	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					-0-
10	496	N	378	-0-	-118	-0-	40	1	338	3	Y	-0-					-0-
11	450	N	251	-0-	-199	-0-	26	1	223	3	Y	2	2	8			-0-
							2	9									
12	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
01	372	N	300	-0-	-72	-0-	33	1	267	3	Y	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	35	1	287	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

09	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
10	527	N	320	-0-	-207	-0-	320	3			N	-0-					-0-
11	480	N	279	-0-	-201	-0-	279	3			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
11	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
12	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
*02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
12	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
01	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

09	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-
10	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
12	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
01	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	217	N	128	-0-	-89	-0-	128	3			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
11	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	577	N	577	-0-	-0-	-0-	30	1	546	3	Y	1	6	1			1
							1	9									
10	620	N	595	-0-	-25	-0-	32	1	561	3	Y	2					3
							2	9									
11	573	N	573	-0-	-0-	-0-	31	1	540	3	Y	2					5
							2	9									
12	589	N	579	-0-	-10	-0-	33	1	545	3	Y	1					6
							1	9									
01	613	N	613	-0-	-0-	-0-	35	1	576	3	Y	2	7	1			1
							2	9									
*02	566	N	566	-0-	-0-	-0-	29	1	536	3	Y	1					2
							1	9									

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	710	N	710	-0-	-0-	-0-	37	1	672	3	Y	1	5	1			1
							1	9									
10	620	N	586	-0-	-34	-0-	31	1	553	3	Y	2					3
							2	9									
11	720	N	634	-0-	-86	-0-	35	1	597	3	Y	2					5
							2	9									
12	744	N	682	-0-	-62	-0-	39	1	641	3	Y	2					7
							2	9									
01	674	N	674	-0-	-0-	-0-	38	1	634	3	Y	2	8	1			1
							2	9									
*02	701	N	701	-0-	-0-	-0-	36	1	664	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	11	1	177	3	Y	1					2
							1	9									
10	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-	1	1			1
11	181	N	181	-0-	-0-	-0-	10	1	170	3	Y	1					2
							1	9									
12	186	N	183	-0-	-3	-0-	11	1	172	3	Y	-0-	1	1			1
01	194	N	194	-0-	-0-	-0-	11	1	182	3	Y	1	1	1			1
							1	9									
*02	184	N	184	-0-	-0-	-0-	10	1	174	3	Y	-0-	1	1			-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
10	464	N	464	-0-	-0-	-0-	30	1	434	2	N	-0-					-0-
11	292	N	292	-0-	-0-	-0-	19	1	273	2	N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	26	1	363	2	N	-0-					-0-
01	465	N	310	-0-	-155	-0-	20	1	290	2	N	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	14	1	214	2	N	-0-					-0-

RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	387	N	387	-0-	-0-	-0-	22	1	364	3	Y	1					3
							1	9									
10	401	N	401	-0-	-0-	-0-	22	1	379	3	Y	-0-	1	1			2
11	390	N	379	-0-	-11	-0-	21	1	357	3	Y	1					3
							1	9									
12	403	N	375	-0-	-28	-0-	23	1	352	3	Y	-0-	1	1			2
01	403	N	340	-0-	-63	-0-	20	1	319	3	Y	1					3
							1	9									
*02	272	N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

09	1140	N	1019	-0-	-121	-0-	1019	2			N	-0-					-0-
10	1147	N	1074	-0-	-73	-0-	1074	2			N	-0-					-0-
11	1080	N	986	-0-	-94	-0-	986	2			N	-0-					-0-
12	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					-0-
01	1085	N	927	-0-	-158	-0-	927	2			N	-0-					-0-
*02	859	N	859	-0-	-0-	-0-	859	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

09	420	N	396	-0-	-24	-0-	22	1	373	3	Y	1	2	1			-0-
							1	9									
10	434	N	384	-0-	-50	-0-	25	1	357	3	Y	2					2
							2	9									
11	390	N	379	-0-	-11	-0-	25	1	353	3	Y	1	2	1			1
							1	9									
12	403	N	392	-0-	-11	-0-	26	1	364	3	Y	2	2	1			1
							2	9									
01	400	N	400	-0-	-0-	-0-	26	1	374	3	Y	-0-					1
*02	345	N	345	-0-	-0-	-0-	25	1	319	3	Y	1					2
							1	9									

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

09	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-
10	62	N	43	-0-	-19	-0-	3	1	40	3	Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	3	1	42	3	Y	-0-					-0-
12	62	N	48	-0-	-14	-0-	3	1	45	3	Y	-0-					-0-
01	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	9	1	166	3	Y	1	1	1			1
							1	9									
10	186	N	77	-0-	-109	-0-	4	1	73	3	Y	-0-	1	1			-0-
11	180	N	12	-0-	-168	-0-	1	1	11	3	Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
12	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
01	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	298	-0-	-2	-0-	15	1	281	3	Y	2	2	1			2
							2	9									
10	307	N	307	-0-	-0-	-0-	16	1	290	3	Y	1	2	1			1
							1	9									
11	325	N	325	-0-	-0-	-0-	17	1	306	3	Y	2	1	1			2
							2	9									
12	332	N	332	-0-	-0-	-0-	17	1	313	3	Y	2	2	1			2
							2	9									
01	338	N	338	-0-	-0-	-0-	16	1	321	3	Y	1	2	1			1
							1	9									
*02	295	N	295	-0-	-0-	-0-	16	1	276	3	Y	3	2	1			2
							3	9									

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	3	1	52	3	Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
11	60	N	4	-0-	-56	-0-	4	3			Y	-0-					-0-
12	62	N	12	-0-	-50	-0-	1	1	11	3	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	310	-0-	-20	-0-	11	1	297	3	Y	2	2	1			2
							2	9									
10	328	N	328	-0-	-0-	-0-	12	1	314	3	Y	2	3	1			1
							2	9									
11	309	N	309	-0-	-0-	-0-	11	1	296	3	Y	2	1	1			2
							2	9									
12	332	N	332	-0-	-0-	-0-	12	1	318	3	Y	2	2	1			2
							2	9									
01	341	N	317	-0-	-24	-0-	12	1	304	3	Y	1	2	1			1
							1	9									
*02	290	N	290	-0-	-0-	-0-	12	1	276	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 7 RRCID -> 132413 COMPL. DATE 10/27/1989 TOTAL DEPTH 5500 PERF. 5214 - 5303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	152	-0-	-28	-0-	33 1	1 9	118	3	Y	1	1	1			1
10	217	N	136	-0-	-81	-0-	25 1	1 9	110	3	Y	1	1	1			1
11	150	N	98	-0-	-52	-0-	21	1	77	3	Y	-0-					1
12	155	N	93	-0-	-62	-0-	17	1	76	3	Y	-0-	1	1			-0-
01	124	N	87	-0-	-37	-0-	17 1	1 9	69	3	Y	1	1	1			-0-
*02	88	N	88	-0-	-0-	-0-	21	1	67	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
12	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	19	1	204	3	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	21	1	204	3	N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	18	1	174	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	23	1	227	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	24	1	239	3	N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	20	1	214	3	N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	87	-0-	-93	-0-	87	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	14	1	233	3	Y	-0-					2
10	266	N	266	-0-	-0-	-0-	14	1	251	3	Y	1	1	1			2
							1	9									
11	245	N	245	-0-	-0-	-0-	14	1	231	3	Y	-0-					2
12	248	N	246	-0-	-2	-0-	15	1	230	3	Y	1	1	1			2
							1	9									
01	279	N	258	-0-	-21	-0-	15	1	243	3	Y	-0-	1	1			1
*02	255	N	255	-0-	-0-	-0-	14	1	240	3	Y	1	1	1			1
							1	9									

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1
10	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-	1	7			-0-
11	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	N	650	-0-	-0-	-0-	650	3	N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3	N	-0-					-0-
11	660	N	603	-0-	-57	-0-	603	3	N	-0-					-0-
12	682	N	639	-0-	-43	-0-	639	3	N	-0-					-0-
01	620	N	591	-0-	-29	-0-	591	3	N	-0-					-0-
*02	587	N	587	-0-	-0-	-0-	587	3	N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

09	420	N	302	-0-	-118	-0-	17	1	284 3	Y	1	1	1		-0-
							1	9							
10	563	N	563	-0-	-0-	-0-	36	1	525 3	Y	2				2
							2	9							
11	446	N	446	-0-	-0-	-0-	30	1	413 3	Y	3	3	1		2
							3	9							
12	454	N	454	-0-	-0-	-0-	30	1	423 3	Y	1	2	1		1
							1	9							
01	558	N	292	-0-	-266	-0-	19	1	273 3	Y	-0-				1
*02	278	N	278	-0-	-0-	-0-	20	1	257 3	Y	1				2
							1	9							

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

09	14B2 EXT		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

09	308	N	308	-0-	-0-	-0-	16	1	290 3	Y	2	2	1		2
							2	9							
10	317	N	317	-0-	-0-	-0-	16	1	299 3	Y	2	3	1		1
							2	9							
11	300	N	290	-0-	-10	-0-	15	1	273 3	Y	2	1	1		2
							2	9							
12	310	N	-0-	-0-	-310	-0-				Y	-0-	2	1		-0-
01	310	N	153	-0-	-157	-0-	7	1	145 3	Y	1				1
							1	9							
*02	170	N	170	-0-	-0-	-0-	9	1	160 3	Y	1	1	1		1
							1	9							

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

09	180	N	166	-0-	-14	-0-	166	3		N	-0-				-0-
10	186	N	169	-0-	-17	-0-	169	3		N	-0-				-0-
11	180	N	164	-0-	-16	-0-	164	3		N	-0-				-0-
12	186	N	168	-0-	-18	-0-	168	3		N	-0-				-0-
01	167	N	167	-0-	-0-	-0-	167	3		N	-0-				-0-
*02	149	N	149	-0-	-0-	-0-	149	3		N	-0-				-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

09	684	N	684	-0-	-0-	-0-	684	3		N	-0-				-0-
10	611	N	611	-0-	-0-	-0-	611	3		N	-0-				-0-
11	720	N	519	-0-	-201	-0-	519	3		N	-0-				-0-
12	713	N	569	-0-	-144	-0-	569	3		N	-0-				-0-
01	620	N	414	-0-	-206	-0-	414	3		N	-0-				-0-
*02	549	N	549	-0-	-0-	-0-	549	3		N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-		-0-	-0-		25	1	505	3	Y	11	10	1			6
									12	9									
10	523	N	523	-0-		-0-	-0-		26	1	487	3	Y	9	10	1			5
									10	9									
11	540	N	489	-0-		-51	-0-		24	1	455	3	Y	9	8	1			6
									10	9									
12	558	N	499	-0-		-59	-0-		25	1	466	3	Y	7	8	1			5
									8	9									
01	527	N	471	-0-		-56	-0-		23	1	438	3	Y	9	9	1			5
									10	9									
*02	422	N	422	-0-		-0-	-0-		21	1	392	3	Y	8	5	1			8
									9	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	405	N	405	-0-		-0-	-0-		21	1	383	3	Y	1	4	1			1
									1	9									
10	434	N	407	-0-		-27	-0-		22	1	384	3	Y	1					2
									1	9									
11	391	N	391	-0-		-0-	-0-		21	1	369	3	Y	1					3
									1	9									
12	434	N	404	-0-		-30	-0-		23	1	380	3	Y	1					4
									1	9									
01	403	N	401	-0-		-2	-0-		23	1	376	3	Y	2	5	1			1
									2	9									
*02	371	N	371	-0-		-0-	-0-		19	1	352	3	Y	-0-					1

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	606	N	606	-0-		-0-	-0-		70	1	534	3	Y	2	2	1	1	8	-0-
									2	9									
10	698	N	698	-0-		-0-	-0-		80	1	612	3	Y	5	4	1			1
									6	9									
11	644	N	644	-0-		-0-	-0-		76	1	565	3	Y	3	2	1			2
									3	9									
12	700	N	700	-0-		-0-	-0-		81	1	615	3	Y	4	5	1			1
									4	9									
01	713	N	646	-0-		-67	-0-		80	1	565	3	Y	1	2	1			-0-
									1	9									
*02	570	N	570	-0-		-0-	-0-		71	1	496	3	Y	3	2	1			1
									3	9									

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-		-0-	-0-		62	1	383	3	N	-0-					-0-
10	465	N	438	-0-		-27	-0-		64	1	374	3	N	-0-					-0-
11	450	N	423	-0-		-27	-0-		62	1	361	3	N	-0-					-0-
12	465	N	441	-0-		-24	-0-		64	1	377	3	N	-0-					-0-
01	434	N	421	-0-		-13	-0-		64	1	357	3	N	-0-					-0-
*02	392	N	392	-0-		-0-	-0-		57	1	335	3	N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-		-60	-0-						Y	-0-					-0-
10	8	N	8	-0-		-0-	-0-		8	3			Y	-0-					-0-
11	3	N	3	-0-		-0-	-0-		3	3			Y	-0-					-0-
12	2	N	2	-0-		-0-	-0-		2	3			Y	-0-					-0-
01	8	N	-0-	-0-		-8	-0-						Y	-0-					-0-
*02	207	N	207	-0-		-0-	-0-		11	1	196	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	579	-0-	-21	-0-	30	1 9	548	3	Y	1	6	1			1
10	620	N	580	-0-	-40	-0-	31	1 9	547	3	Y	2					3
11	570	N	531	-0-	-39	-0-	29	1 9	500	3	Y	2					5
12	589	N	568	-0-	-21	-0-	33	1 9	534	3	Y	1					6
01	589	N	544	-0-	-45	-0-	31	1 9	511	3	Y	2	7	1			1
*02	520	N	520	-0-	-0-	-0-	27	1 9	492	3	Y	1					2

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

09	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	2	1	48	3	Y	-0-					-0-
11	60	N	22	-0-	-38	-0-	1	1	21	3	Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

09	360	N	344	-0-	-16	-0-	35	1	309	3	Y	-0-					-0-
10	403	N	386	-0-	-17	-0-	41	1	345	3	Y	-0-					-0-
11	426	N	426	-0-	-0-	-0-	45	1	381	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	44	1	358	3	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	45	1	360	3	Y	-0-					-0-
*02	361	N	361	-0-	-0-	-0-	39	1	322	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 6 RRCID -> 135035 COMPL. DATE 06/08/1990 TOTAL DEPTH 7600 PERF. 7268 - 7468

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

09	510	X	464	-0-	-46	-0-	40	1	423	3	N	1	1	8			-0-
							1	9									
10	531	X	531	-0-	-0-	-0-	50	1	481	3	N	-0-					-0-
11	510	X	441	-0-	-69	-0-	41	1	400	3	N	-0-					-0-
12	527	X	439	-0-	-88	-0-	40	1	399	3	N	-0-					-0-
01	527	N	432	-0-	-95	-0-	39	1	393	3	N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	37	1	393	3	N	-0-					-0-

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

09	150	N	142	-0-	-8	-0-	12	1	130	3	N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
11	178	N	178	-0-	-0-	-0-	17	1	161	3	N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	17	1	164	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	13	1	132	3	N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	15	1	164	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-	-0-	-0-	29	1	532	3	Y	1	6	1			1
							1	9									
10	548	N	548	-0-	-0-	-0-	29	1	517	3	Y	2					3
							2	9									
11	600	N	365	-0-	-235	-0-	20	1	344	3	Y	1					4
							1	9									
12	589	N	418	-0-	-171	-0-	24	1	393	3	Y	1					5
							1	9									
01	558	N	419	-0-	-139	-0-	24	1	394	3	Y	1	5	1			1
							1	9									
*02	521	N	521	-0-	-0-	-0-	27	1	493	3	Y	1					2
							1	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	12	1	212	3	Y	-0-					2
10	218	N	218	-0-	-0-	-0-	12	1	206	3	Y	-0-					2
11	213	N	213	-0-	-0-	-0-	13	1	199	3	Y	1					3
							1	9									
12	217	N	215	-0-	-2	-0-	12	1	201	3	Y	2	3	1			2
							2	9									
01	217	N	207	-0-	-10	-0-	12	1	195	3	Y	-0-					2
*02	177	N	177	-0-	-0-	-0-	10	1	165	3	Y	2					4
							2	9									

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	13	1	213	3	Y	1					2
							1	9									
10	238	N	238	-0-	-0-	-0-	13	1	224	3	Y	1	1	1			2
							1	9									
11	210	N	208	-0-	-2	-0-	12	1	196	3	Y	-0-					2
12	248	N	189	-0-	-59	-0-	11	1	178	3	Y	-0-	1	1			1
01	248	N	182	-0-	-66	-0-	11	1	170	3	Y	1					2
							1	9									
*02	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					2

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	169	-0-	-41	-0-	9	1	160	3	N	-0-					-0-
10	217	N	215	-0-	-2	-0-	12	1	203	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	13	1	191	3	N	-0-					-0-
01	217	N	188	-0-	-29	-0-	11	1	177	3	N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	177	-0-	-333	-0-	10	1	167	3	Y	-0-	1	1			-0-
10	465	N	122	-0-	-343	-0-	8	1	113	3	Y	1					1
							1	9									
11	360	N	96	-0-	-264	-0-	6	1	90	3	Y	-0-	1	1			-0-
12	186	N	16	-0-	-170	-0-	1	1	15	3	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	19	1	274	3	Y	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	10	1	130	3	Y	-0-					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	3	1	58	3	Y	1					1
							1	9									
10	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-	1	7			-0-
11	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
01	62	N	41	-0-	-21	-0-	2	1	39	3	Y	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	8	1	141	3	Y	1					1
							1	9									
10	155	N	152	-0-	-3	-0-	8	1	144	3	Y	-0-	1	7			-0-
11	150	N	142	-0-	-8	-0-	8	1	134	3	Y	-0-					-0-
12	155	N	148	-0-	-7	-0-	9	1	139	3	Y	-0-					-0-
01	155	N	104	-0-	-51	-0-	6	1	98	3	Y	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
12	248	N	121	-0-	-127	-0-	121	3			N	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
12	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	854	-0-	-106	-0-	40	1	804	3	Y	9	9	1			4
							10	9									
10	899	N	829	-0-	-70	-0-	41	1	780	3	Y	7	7	1			4
							8	9									
11	840	N	820	-0-	-20	-0-	41	1	771	3	Y	7	5	1			6
							8	9									
12	868	N	846	-0-	-22	-0-	43	1	796	3	Y	6	7	1	1	8	4
							7	9									
01	837	N	818	-0-	-19	-0-	41	1	773	3	Y	4	2	1			6
							4	9									
*02	793	N	793	-0-	-0-	-0-	40	1	743	3	Y	9	2	1	5	8	8
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1410	N	1329	-0-	-81	-0-	168	1	1161	3	N	-0-			-0-
10	1426	N	1406	-0-	-20	-0-	168	1	1238	3	N	-0-			-0-
11	1409	N	1409	-0-	-0-	-0-	157	1	1252	3	N	-0-			-0-
12	1460	N	1460	-0-	-0-	-0-	163	1	1297	3	N	-0-			-0-
01	1456	N	1456	-0-	-0-	-0-	165	1	1291	3	N	-0-			-0-
*02	1289	N	1289	-0-	-0-	-0-	147	1	1142	3	N	-0-			-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	266	X	266	-0-	-0-	-0-	30	1	236	3	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	417	N	417	-0-	-0-	-0-	47	1	370	3	N	-0-			-0-
*02	194	N	194	-0-	-0-	-0-	22	1	172	3	N	-0-			-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	284	-0-	-16	-0-	284	3			Y	-0-			-0-
10	310	N	290	-0-	-20	-0-	290	3			Y	-0-			-0-
11	300	N	267	-0-	-33	-0-	267	3			Y	-0-			-0-
12	279	N	276	-0-	-3	-0-	276	3			Y	-0-			-0-
01	279	N	269	-0-	-10	-0-	269	3			Y	-0-			-0-
*02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-			-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

CANYON RANCH WELL #: 1141S RRCID -> 136366 COMPL. DATE 10/24/1990 TOTAL DEPTH 6010 PERF. 4385 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	196	-0-	-134	-0-	6	1	190	3	Y	-0-			-0-
10	310	N	213	-0-	-97	-0-	6	1	207	3	Y	-0-			-0-
11	240	N	112	-0-	-128	-0-	3	1	109	3	Y	-0-			-0-
12	217	N	21	-0-	-196	-0-	1	1	20	3	Y	-0-			-0-
01	217	N	64	-0-	-153	-0-	1	1	63	3	Y	-0-			-0-
*02	181	N	181	-0-	-0-	-0-	4	1	177	3	Y	-0-			-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1410	N	1332	-0-	-78	-0-	168	1	1164	3	N	-0-			-0-
10	1426	N	1413	-0-	-13	-0-	169	1	1244	3	N	-0-			-0-
11	1392	N	1392	-0-	-0-	-0-	155	1	1237	3	N	-0-			-0-
12	1456	N	1456	-0-	-0-	-0-	163	1	1293	3	N	-0-			-0-
01	1426	N	1212	-0-	-214	-0-	137	1	1075	3	N	-0-			-0-
*02	1402	N	1402	-0-	-0-	-0-	160	1	1242	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-
10	3	N	3	-0-		-0-	-0-	3	3			Y	-0-					-0-
11	2	N	-0-	-0-		-2	-0-					Y	-0-					-0-
12	3	N	-0-	-0-		-3	-0-					Y	-0-					-0-
01	3	N	-0-	-0-		-3	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

09	120	N	116	-0-		-4	-0-	116	3			Y	-0-					-0-
10	124	N	119	-0-		-5	-0-	119	3			Y	-0-					-0-
11	120	N	114	-0-		-6	-0-	114	3			Y	-0-					-0-
12	124	N	118	-0-		-6	-0-	118	3			Y	-0-					-0-
01	124	N	117	-0-		-7	-0-	117	3			Y	-0-					-0-
*02	102	N	102	-0-		-0-	-0-	102	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

09	390	N	227	-0-		-163	-0-	13	1	213	3	Y	1					2
								1	9									
10	310	N	137	-0-		-173	-0-	7	1	130	3	Y	-0-	1	1			1
11	240	N	110	-0-		-130	-0-	6	1	104	3	Y	-0-					1
12	248	N	97	-0-		-151	-0-	6	1	91	3	Y	-0-					1
01	124	N	99	-0-		-25	-0-	6	1	93	3	Y	-0-	1	1			-0-
*02	25	N	25	-0-		-0-	-0-	1	1	24	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

09	31	N	31	-0-		-0-	-0-	2	1	29	3	Y	-0-					-0-
10	33	N	33	-0-		-0-	-0-	2	1	31	3	Y	-0-					-0-
11	32	N	32	-0-		-0-	-0-	2	1	30	3	Y	-0-					-0-
12	32	N	32	-0-		-0-	-0-	2	1	30	3	Y	-0-					-0-
01	34	N	34	-0-		-0-	-0-	2	1	32	3	Y	-0-					-0-
*02	33	N	33	-0-		-0-	-0-	2	1	31	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

09	627	N	627	-0-		-0-	-0-	35	1	590	3	Y	2					5
								2	9									
10	651	N	542	-0-		-109	-0-	29	1	512	3	Y	1	2	1			4
								1	9									
11	462	N	462	-0-		-0-	-0-	26	1	436	3	Y	-0-					4
12	651	N	438	-0-		-213	-0-	26	1	412	3	Y	-0-	1	1			3
01	527	N	321	-0-		-206	-0-	19	1	301	3	Y	1	3	1			1
								1	9									
*02	521	N	521	-0-		-0-	-0-	29	1	491	3	Y	1	1	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	12	1	107	3	Y	-0-					-0-
10	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-					-0-
11	120	N	118	-0-	-2	-0-	12	1	105	3	Y	1	1	8			-0-
							1	9									
12	124	N	112	-0-	-12	-0-	12	1	100	3	Y	-0-					-0-
01	124	N	108	-0-	-16	-0-	12	1	96	3	Y	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	145	-0-	-5	-0-	15	1	130	3	Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	16	1	137	3	Y	-0-					-0-
11	153	N	153	-0-	-0-	-0-	16	1	136	3	Y	1	1	8			-0-
							1	9									
12	155	N	141	-0-	-14	-0-	15	1	126	3	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	18	1	141	3	Y	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	15	1	124	3	Y	-0-					-0-

SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	528	-0-	-42	-0-	27	1	499	3	Y	2	3	1			3
							2	9									
10	558	N	544	-0-	-14	-0-	28	1	513	3	Y	3	4	1			2
							3	9									
11	540	N	525	-0-	-15	-0-	27	1	495	3	Y	3	2	1			3
							3	9									
12	558	N	338	-0-	-220	-0-	17	1	319	3	Y	2	3	1			2
							2	9									
01	590	N	590	-0-	-0-	-0-	29	1	559	3	Y	2	2	1			2
							2	9									
*02	453	N	453	-0-	-0-	-0-	25	1	424	3	Y	4	3	1			3
							4	9									

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	159	-0-	-21	-0-	16	1	143	3	Y	-0-					-0-
10	186	N	167	-0-	-19	-0-	18	1	149	3	Y	-0-					-0-
11	179	N	179	-0-	-0-	-0-	19	1	158	3	Y	2	2	8			-0-
							2	9									
12	179	N	179	-0-	-0-	-0-	19	1	160	3	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	23	1	188	3	Y	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	15	1	125	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	6	1	106	3	N	-0-					-0-
10	124	N	105	-0-	-19	-0-	6	1	99	3	N	-0-					-0-
11	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-					-0-
12	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-					-0-
01	93	N	59	-0-	-34	-0-	3	1	56	3	N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	376	-0-	-14	-0-	20	1	356	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	22	1	378	3	N	-0-					-0-
11	390	N	382	-0-	-8	-0-	23	1	359	3	N	-0-					-0-
12	403	N	381	-0-	-22	-0-	24	1	357	3	N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	20	1	334	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	339	-0-	-21	-0-	19	1	319	3	Y	1	2	1			-0-
							1	9									
10	372	N	338	-0-	-34	-0-	22	1	315	3	Y	1					1
							1	9									
11	360	N	333	-0-	-27	-0-	22	1	309	3	Y	2	2	1			1
							2	9									
12	344	N	344	-0-	-0-	-0-	23	1	319	3	Y	2	2	1			1
							2	9									
01	442	N	442	-0-	-0-	-0-	29	1	413	3	Y	-0-					1
*02	378	N	378	-0-	-0-	-0-	27	1	351	3	Y	-0-					1

BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	137	-0-	-43	-0-	7	1	130	3	N	-0-					-0-
10	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-					-0-
11	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-					-0-
12	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-					-0-
01	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					-0-
11	365	N	365	-0-	-0-	-0-	25	1	340	3	N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
01	465	N	211	-0-	-254	-0-	15	1	196	3	N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	11	1	158	3	N	-0-					-0-

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	594	-0-	-6	-0-	594	3			Y	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	3			Y	-0-					-0-
11	570	N	553	-0-	-17	-0-	553	3			Y	-0-					-0-
12	620	N	578	-0-	-42	-0-	578	3			Y	-0-					-0-
01	558	N	507	-0-	-51	-0-	507	3			Y	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	18	1	318	3	Y	-0-					3
10	370	N	370	-0-	-0-	-0-	21	1	349	3	Y	-0-					3
11	316	N	316	-0-	-0-	-0-	19	1	296	3	Y	1					4
							1	9									
12	344	N	344	-0-	-0-	-0-	20	1	322	3	Y	2	4	1			2
							2	9									
01	372	N	365	-0-	-7	-0-	21	1	342	3	Y	2					4
							2	9									
*02	307	N	307	-0-	-0-	-0-	17	1	288	3	Y	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	2	-0-	-358	-0-	2	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	70	X	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	6	1	97	3	Y	1					1
							1	9									

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	3	1	61	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	10	1	169	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	148	-0-	-32	-0-	9	1	139	3	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
11	150	N	143	-0-	-7	-0-	10	1	133	3	N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					-0-
10	155	N	95	-0-	-60	-0-	6	1	89	3	N	-0-					-0-
11	150	N	98	-0-	-52	-0-	6	1	92	3	N	-0-					-0-
12	155	N	119	-0-	-36	-0-	7	1	112	3	N	-0-					-0-
01	93	N	62	-0-	-31	-0-	3	1	59	3	N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

09	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
10	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

09	210	N	192	-0-	-18	-0-	9	1	181	3	Y	2	2	1			1
							2	9									
10	201	N	201	-0-	-0-	-0-	10	1	189	3	Y	2	2	1			1
							2	9									
11	196	N	196	-0-	-0-	-0-	10	1	185	3	Y	1	1	1			1
							1	9									
12	196	N	196	-0-	-0-	-0-	10	1	184	3	Y	2	2	1			1
							2	9									
01	199	N	199	-0-	-0-	-0-	10	1	188	3	Y	1	1	1			1
							1	9									
*02	178	N	178	-0-	-0-	-0-	9	1	167	3	Y	2	1	1			2
							2	9									

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

09	270	N	239	-0-	-31	-0-	13	1	226	2	Y	-0-					1
10	279	N	253	-0-	-26	-0-	14	1	239	2	Y	-0-					1
11	270	N	243	-0-	-27	-0-	14	1	229	2	Y	-0-	1	1			-0-
12	248	N	246	-0-	-2	-0-	14	1	232	2	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					-0-

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	22	1	235	3	N	-0-					-0-
10	279	N	257	-0-	-22	-0-	24	1	233	3	N	-0-					-0-
11	270	N	243	-0-	-27	-0-	23	1	220	3	N	-0-					-0-
12	279	N	254	-0-	-25	-0-	23	1	231	3	N	-0-					-0-
01	248	N	246	-0-	-2	-0-	22	1	224	3	N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	258	-0-	-12	-0-	20	1	238	3	N	-0-					-0-
10	279	N	274	-0-	-5	-0-	21	1	253	3	N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	23	1	249	3	N	-0-					-0-
12	279	N	254	-0-	-25	-0-	21	1	233	3	N	-0-					-0-
01	279	N	238	-0-	-41	-0-	20	1	218	3	N	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	20	1	208	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0-	-0-	26	1	181	3	N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	35	1	260	3	N	-0-					-0-
11	346	N	346	-0-	-0-	-0-	39	1	307	3	N	-0-					-0-
12	296	N	296	-0-	-0-	-0-	33	1	263	3	N	-0-					-0-
01	310	N	301	-0-	-9	-0-	34	1	267	3	N	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	25	1	191	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1101	-0-	-99	-0-	45	1	1056	3	N	-0-					-0-
10	1178	N	1131	-0-	-47	-0-	49	1	1082	3	N	-0-					-0-
11	1110	N	1091	-0-	-19	-0-	52	1	1039	3	N	-0-					-0-
12	1147	N	1119	-0-	-28	-0-	53	1	1066	3	N	-0-					-0-
01	1116	N	1059	-0-	-57	-0-	52	1	1007	3	N	-0-					-0-
*02	973	N	973	-0-	-0-	-0-	48	1	925	3	N	-0-					-0-

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	610	-0-	-20	-0-	610	3			N	-0-					-0-
10	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-
11	630	N	559	-0-	-71	-0-	559	3			N	-0-					-0-
12	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
01	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	10	1	167	3	Y	-0-					1
10	248	N	182	-0-	-66	-0-	9	1	173	3	Y	-0-					1
11	180	N	173	-0-	-7	-0-	9	1	164	3	Y	-0-					1
12	186	N	177	-0-	-9	-0-	10	1	167	3	Y	-0-					1
01	186	N	178	-0-	-8	-0-	10	1	167	3	Y	1					2
							1	9									
*02	158	N	158	-0-	-0-	-0-	9	1	149	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	152	-0-	-28	-0-	8	1	144	3	Y	-0-					1
10	168	N	168	-0-	-0-	-0-	8	1	160	3	Y	-0-					1
11	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					1
12	171	N	171	-0-	-0-	-0-	9	1	162	3	Y	-0-					1
01	174	N	174	-0-	-0-	-0-	10	1	163	3	Y	1					2
							1	9									
*02	149	N	149	-0-	-0-	-0-	8	1	141	3	Y	-0-	2	1			-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1091	N	1091	-0-	-0-	-0-	64	1	1027	3	N	-0-					-0-
10	1085	N	1052	-0-	-33	-0-	57	1	995	3	N	-0-					-0-
11	1071	N	1071	-0-	-0-	-0-	59	1	1012	3	N	-0-					-0-
12	1116	N	822	-0-	-294	-0-	44	1	778	3	N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	64	1	1090	3	N	-0-					-0-
*02	983	N	983	-0-	-0-	-0-	58	1	925	3	N	-0-					-0-

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
10	248	N	157	-0-	-91	-0-	9	1	148	3	N	-0-					-0-
11	240	N	119	-0-	-121	-0-	7	1	112	3	N	-0-					-0-
12	248	N	172	-0-	-76	-0-	9	1	163	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	385	-0-	-5	-0-	385	3			Y	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	3			Y	-0-					-0-
01	403	N	401	-0-	-2	-0-	401	3			Y	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	917	N	917	-0-	-0-	-0-	917	3			Y	-0-					-0-
10	868	N	861	-0-	-7	-0-	861	3			Y	-0-					-0-
11	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
12	961	N	900	-0-	-61	-0-	900	3			Y	-0-					-0-
01	868	N	747	-0-	-121	-0-	747	3			Y	-0-					-0-
*02	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	19	1	311	3	Y	1					3
							1	9									
10	356	N	356	-0-	-0-	-0-	19	1	337	3	Y	-0-	1	1			2
11	316	N	316	-0-	-0-	-0-	17	1	298	3	Y	1					3
							1	9									
12	341	N	311	-0-	-30	-0-	19	1	292	3	Y	-0-	1	1			2
01	341	N	326	-0-	-15	-0-	19	1	306	3	Y	1	2	1			1
							1	9									
*02	321	N	321	-0-	-0-	-0-	18	1	302	3	Y	1	1	1			1
							1	9									

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	237	-0-	-3	-0-	8	1	229	3	Y	-0-					-0-
10	248	N	244	-0-	-4	-0-	7	1	237	3	Y	-0-					-0-
11	240	N	233	-0-	-7	-0-	7	1	226	3	Y	-0-					-0-
12	248	N	241	-0-	-7	-0-	6	1	235	3	Y	-0-					-0-
01	248	N	241	-0-	-7	-0-	5	1	236	3	Y	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	5	1	210	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	167	-0-	-13	-0-	167	3			Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-
12	186	N	61	-0-	-125	-0-	61	3			Y	-0-					-0-
01	155	N	24	-0-	-131	-0-	24	3			Y	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	379	-0-	-41	-0-	22	1	357	3	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	23	1	378	3	N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	37	1	557	3	N	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	35	1	514	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

09	4991	X	1141	-0-	-3850	-0-	1141	2			N	-0-					-0-
10	1364	N	948	-0-	-416	-0-	948	2			N	-0-					-0-
11	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
12	1178	N	757	-0-	-421	-0-	757	2			N	-0-					-0-
01	961	N	88	-0-	-873	-0-	88	2			N	-0-					-0-
*02	1040	N	1040	-0-	-0-	-0-	1038	2	2	9	N	2	2	8			-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
10	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
11	90	N	69	-0-	-21	-0-	5	1	64	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

09	557	N	557	-0-	-0-	-0-	81	1	476	3	N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	87	1	456	3	N	-0-					-0-
11	540	N	501	-0-	-39	-0-	84	1	417	3	N	-0-					-0-
12	589	N	533	-0-	-56	-0-	87	1	446	3	N	-0-					-0-
01	558	N	548	-0-	-10	-0-	87	1	461	3	N	-0-					-0-
*02	495	N	495	-0-	-0-	-0-	79	1	416	3	N	-0-					-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

09	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	33	1	552	3	N	-0-					-0-
11	570	N	540	-0-	-30	-0-	33	1	507	3	N	-0-					-0-
12	589	N	570	-0-	-19	-0-	35	1	535	3	N	-0-					-0-
01	589	N	534	-0-	-55	-0-	35	1	499	3	N	-0-					-0-
*02	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	97	-0-	-23	-0-	4	1	93	3	N	-0-					-0-
10	124	N	64	-0-	-60	-0-	3	1	61	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	N	611	-0-	-0-	-0-	29	1	582	3	N	-0-					-0-
10	542	N	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
01	527	N	372	-0-	-155	-0-	17	1	355	3	N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
11	60	N	45	-0-	-15	-0-	3	1	42	3	N	-0-					-0-
12	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1289	-0-	-121	-0-	75	1	1214	3	N	-0-					-0-
10	1325	N	1325	-0-	-0-	-0-	76	1	1249	3	N	-0-					-0-
11	1245	N	1245	-0-	-0-	-0-	76	1	1169	3	N	-0-					-0-
12	1333	N	1200	-0-	-133	-0-	74	1	1126	3	N	-0-					-0-
01	1333	N	1175	-0-	-158	-0-	74	1	1101	3	N	-0-					-0-
*02	1099	N	1099	-0-	-0-	-0-	69	1	1030	3	N	-0-					-0-

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	264	-0-	-276	-0-	13	1	251	3	N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	32	1	668	3	N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	30	1	641	3	N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
01	713	N	577	-0-	-136	-0-	26	1	551	3	N	-0-					-0-
*02	513	N	513	-0-	-0-	-0-	23	1	490	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	N	765	-0-	-0-	-0-	37	1	728	3	N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	35	1	741	3	N	-0-					-0-
11	780	N	756	-0-	-24	-0-	34	1	722	3	N	-0-					-0-
12	806	N	782	-0-	-24	-0-	35	1	747	3	N	-0-					-0-
01	775	N	538	-0-	-237	-0-	24	1	514	3	N	-0-					-0-
*02	637	N	637	-0-	-0-	-0-	29	1	608	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1584	-0-	-126	-0-	77	1	1507	2	Y	-0-					-0-
10	1643	N	1591	-0-	-52	-0-	81	1	1510	2	Y	-0-					-0-
11	1598	N	1598	-0-	-0-	-0-	78	1	1520	2	Y	-0-					-0-
12	1643	N	1579	-0-	-64	-0-	73	1	1506	2	Y	-0-					-0-
01	1581	N	1480	-0-	-101	-0-	67	1	1413	2	Y	-0-					-0-
*02	1443	N	1443	-0-	-0-	-0-	67	1	1376	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	151	1	269	3	N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	151	1	285	3	N	-0-					-0-
11	452	N	452	-0-	-0-	-0-	150	1	302	3	N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	155	1	313	3	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	157	1	330	3	N	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	140	1	293	3	N	-0-					-0-

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
11	1139	N	1139	-0-	-0-	-0-	70	1	1069	3	N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	57	1	861	3	N	-0-					-0-
01	829	N	829	-0-	-0-	-0-	54	1	774	3	N	1	1	8			-0-
							1	9									
*02	660	N	660	-0-	-0-	-0-	35	1	624	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	248	-0-	-52	-0-	16	1	232	3	N	-0-					-0-
10	279	N	263	-0-	-16	-0-	17	1	246	3	N	-0-					-0-
11	270	N	254	-0-	-16	-0-	17	1	237	3	N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	17	1	241	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	19	1	251	3	N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	192	-0-	-18	-0-	9	1	183	3	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	10	1	182	3	N	-0-					-0-
11	210	N	191	-0-	-19	-0-	10	1	181	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	14	1	233	3	N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	14	1	218	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
01	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	1681	-0-	-59	-0-	98	1	1583	3	N	-0-					-0-
10	1798	X	1743	-0-	-55	-0-	100	1	1643	3	N	-0-					-0-
11	1650	X	1567	-0-	-83	-0-	96	1	1471	3	N	-0-					-0-
12	1768	X	1768	-0-	-0-	-0-	110	1	1658	3	N	-0-					-0-
01	1778	N	1778	-0-	-0-	-0-	111	1	1667	3	N	-0-					-0-
*02	1539	N	1539	-0-	-0-	-0-	97	1	1442	3	N	-0-					-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	514	-0-	-26	-0-	30	1	484	2	Y	-0-					-0-
10	558	N	522	-0-	-36	-0-	31	1	491	2	Y	-0-					-0-
11	516	N	516	-0-	-0-	-0-	31	1	485	2	Y	-0-					-0-
12	527	N	275	-0-	-252	-0-	17	1	258	2	Y	-0-					-0-
01	831	N	831	-0-	-0-	-0-	45	1	786	2	Y	-0-					-0-
*02	742	N	742	-0-	-0-	-0-	35	1	707	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	200	-0-	-10	-0-	12	1	188	3	N	-0-					-0-
10	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-					-0-
11	210	N	197	-0-	-13	-0-	12	1	185	3	N	-0-					-0-
12	217	N	198	-0-	-19	-0-	12	1	186	3	N	-0-					-0-
01	217	N	192	-0-	-25	-0-	12	1	180	3	N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	179	-0-	-1	-0-	10	1	169	3	N	-0-					-0-
10	186	N	184	-0-	-2	-0-	10	1	174	3	N	-0-					-0-
11	180	N	171	-0-	-9	-0-	11	1	160	3	N	-0-					-0-
12	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					-0-
01	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	434	-0-	-16	-0-	25	1	409	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	25	1	410	3	N	-0-					-0-
11	450	N	416	-0-	-34	-0-	25	1	391	3	N	-0-					-0-
12	434	N	427	-0-	-7	-0-	26	1	401	3	N	-0-					-0-
01	434	N	425	-0-	-9	-0-	27	1	398	3	N	-0-					-0-
*02	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	17	1	269	3	N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	17	1	276	3	N	-0-					-0-
11	270	N	265	-0-	-5	-0-	16	1	249	3	N	-0-					-0-
12	310	N	253	-0-	-57	-0-	16	1	237	3	N	-0-					-0-
01	279	N	231	-0-	-48	-0-	14	1	217	3	N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					-0-
10	124	N	78	-0-	-46	-0-	7	1	71	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	10	1	109	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

09	30	N	22	-0-	-8	-0-	1	1	21	3	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	1	1	21	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

09	240	N	234	-0-	-6	-0-	9	1	225	3	Y	-0-	1	1			1
10	248	N	181	-0-	-67	-0-	7	1	172	3	Y	2	2	1			1
							2	9									
11	240	N	-0-	-0-	-240	-0-					Y	-0-	1	1			-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

09	210	N	137	-0-	-73	-0-	7	1	130	3	Y	-0-					-0-
10	155	N	124	-0-	-31	-0-	6	1	117	3	Y	1	1	1			-0-
							1	9									
11	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					-0-
12	155	N	119	-0-	-36	-0-	6	1	112	3	Y	1	1	1			-0-
							1	9									
01	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

09	30	N	21	-0-	-9	-0-	21	3			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
12	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	15	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	560	-0-	-40	-0-	93	1 9	466	3	Y	1	2	1			-0-
10	558	N	520	-0-	-38	-0-	92	1 4 9	424	3	Y	4	3	1			1
11	630	N	460	-0-	-170	-0-	87	1 1 9	372	3	Y	1	1	1			1
12	589	N	441	-0-	-148	-0-	89	1 2 9	350	3	Y	2	3	1			-0-
01	527	N	457	-0-	-70	-0-	91	1 1 9	365	3	Y	1	1	1			-0-
*02	398	N	398	-0-	-0-	-0-	81	1 2 9	315	3	Y	2	1	1			1

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1208	N	1208	-0-	-0-	-0-	125	1 4 9	1079	3	Y	4	4	1			1
10	1212	N	1212	-0-	-0-	-0-	125	1 8 9	1079	3	Y	7	7	1			1
11	1140	N	1099	-0-	-41	-0-	118	1 8 9	973	3	Y	7	4	1			4
12	1240	N	1089	-0-	-151	-0-	121	1 4 9	964	3	Y	4	7	1			1
01	1209	N	1116	-0-	-93	-0-	125	1 4 9	987	3	Y	4	4	1			1
*02	965	N	965	-0-	-0-	-0-	109	1 6 9	850	3	Y	5	4	1			2

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	567	-0-	-63	-0-	33	1	534	3	N	-0-					-0-
10	667	N	667	-0-	-0-	-0-	38	1	629	3	N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
12	589	N	563	-0-	-26	-0-	35	1	528	3	N	-0-					-0-
01	682	N	527	-0-	-155	-0-	33	1	494	3	N	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	31	1	461	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

09	60	N	48	-0-	-12	-0-	3	1	45	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
*02	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

09	1500	N	1161	-0-	-339	-0-	51	1	1106	3	Y	4					6
							4	9									
10	1519	N	1023	-0-	-496	-0-	54	1	963	3	Y	5	9	1			2
							6	9									
11	1393	N	1393	-0-	-0-	-0-	74	1	1315	3	Y	4					6
							4	9									
12	1469	N	1469	-0-	-0-	-0-	90	1	1378	3	Y	1					7
							1	9									
01	1031	N	1031	-0-	-0-	-0-	50	1	978	3	Y	3					10
							3	9									
*02	1016	N	1016	-0-	-0-	-0-	54	1	961	3	Y	1	9	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	315	-0-	-45	-0-	12	1	301	3	Y	2	2	1			2
							2	9									
10	341	N	326	-0-	-15	-0-	12	1	312	3	Y	2	3	1			1
							2	9									
11	300	N	283	-0-	-17	-0-	10	1	271	3	Y	2	1	1			2
							2	9									
12	341	N	288	-0-	-53	-0-	11	1	275	3	Y	2	2	1			2
							2	9									
01	341	N	278	-0-	-63	-0-	10	1	267	3	Y	1	2	1			1
							1	9									
*02	250	N	250	-0-	-0-	-0-	10	1	238	3	Y	2	1	1			2
							2	9									

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	16	1	286	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	21	1	366	3	N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

09	180	N	146	-0-	-34	-0-	146	3			Y	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

09	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			Y	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
11	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

09	360	N	344	-0-	-16	-0-	344	3			Y	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			Y	-0-					-0-
11	360	N	337	-0-	-23	-0-	337	3			Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
01	341	N	317	-0-	-24	-0-	317	3			Y	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
11	180	N	159	-0-	-21	-0-	159	3			Y	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			Y	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					1
10	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-	1	1			-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	11	1	187	3	Y	1					1
							1	9									

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
12	217	N	179	-0-	-38	-0-	10	1	169	3	N	-0-					-0-
01	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	10	1	267	3	Y	2	2	1			2
							2	9									
10	282	N	282	-0-	-0-	-0-	10	1	271	3	Y	1	2	1			1
							1	9									
11	270	N	262	-0-	-8	-0-	9	1	251	3	Y	2	1	1			2
							2	9									
12	279	N	271	-0-	-8	-0-	10	1	259	3	Y	2	2	1			2
							2	9									
01	279	N	268	-0-	-11	-0-	10	1	257	3	Y	1	2	1			1
							1	9									
*02	239	N	239	-0-	-0-	-0-	10	1	227	3	Y	2	1	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	23	1	430	3	Y	3	3	1			3
							3	9									
10	469	N	469	-0-	-0-	-0-	24	1	442	3	Y	3	4	1			2
							3	9									
11	454	N	454	-0-	-0-	-0-	23	1	428	3	Y	3	2	1			3
							3	9									
12	466	N	466	-0-	-0-	-0-	24	1	439	3	Y	3	3	1			3
							3	9									
01	468	N	468	-0-	-0-	-0-	23	1	443	3	Y	2	3	1			2
							2	9									
*02	435	N	435	-0-	-0-	-0-	24	1	408	3	Y	3	2	1			3
							3	9									

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

09	150	N	141	-0-	-9	-0-	7	1	133	3	Y	1	1	1			1
							1	9									
10	155	N	143	-0-	-12	-0-	7	1	135	3	Y	1	1	1			1
							1	9									
11	150	N	55	-0-	-95	-0-	3	1	52	3	Y	-0-	1	1			-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

09	248	N	248	-0-	-0-	-0-	12	1	236	2	Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
11	251	N	251	-0-	-0-	-0-	12	1	239	2	Y	-0-					-0-
12	261	N	261	-0-	-0-	-0-	12	1	249	2	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	12	1	261	2	Y	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	11	1	231	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

09	720	N	683	-0-	-37	-0-	40	1	643	3	N	-0-					-0-
10	744	N	705	-0-	-39	-0-	38	1	667	3	N	-0-					-0-
11	720	N	710	-0-	-10	-0-	39	1	671	3	N	-0-					-0-
12	713	N	487	-0-	-226	-0-	26	1	461	3	N	-0-					-0-
01	713	N	535	-0-	-178	-0-	30	1	505	3	N	-0-					-0-
*02	711	N	711	-0-	-0-	-0-	42	1	669	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

09	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
01	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
*02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

09	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-					-0-
10	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-
11	60	N	24	-0-	-36	-0-	1	1	23	3	Y	-0-					-0-
12	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					-0-
01	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	8	1	110	2	N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	8	1	117	2	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	8	1	113	2	N	-0-					-0-
12	124	N	96	-0-	-28	-0-	6	1	90	2	N	-0-					-0-
01	124	N	82	-0-	-42	-0-	5	1	77	2	N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
11	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	6	1	105	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-					-0-
01	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					1
10	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					1
11	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					1
12	93	N	80	-0-	-13	-0-	5	1	74	3	Y	1	1	1			1
							1	9									
01	79	N	79	-0-	-0-	-0-	5	1	74	3	Y	-0-					1
*02	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	22	1	401	3	Y	1	5	1			1
							1	9									
10	465	N	422	-0-	-43	-0-	22	1	399	3	Y	1					2
							1	9									
11	420	N	389	-0-	-31	-0-	21	1	366	3	Y	2					4
							2	9									
12	434	N	396	-0-	-38	-0-	23	1	373	3	Y	-0-					4
01	434	N	372	-0-	-62	-0-	21	1	349	3	Y	2	5	1			1
							2	9									
*02	379	N	379	-0-	-0-	-0-	20	1	359	3	Y	-0-					1

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	29	1	535	3	Y	1	6	1			1
							1	9									
10	589	N	573	-0-	-16	-0-	30	1	541	3	Y	2					3
							2	9									
11	570	N	546	-0-	-24	-0-	30	1	514	3	Y	2					5
							2	9									
12	589	N	550	-0-	-39	-0-	32	1	517	3	Y	1					6
							1	9									
01	585	N	585	-0-	-0-	-0-	33	1	550	3	Y	2	7	1			1
							2	9									
*02	547	N	547	-0-	-0-	-0-	28	1	518	3	Y	1					2
							1	9									

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
10	279	N	142	-0-	-137	-0-	13	1	129	3	N	-0-					-0-
11	270	N	4	-0-	-266	-0-	4	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	155	N	2	-0-	-153	-0-	2	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	260	-0-		-10	-0-	13	1 2 9	245	3	Y	2	2	1			2
10	266	N	266	-0-		-0-	-0-	14	1 1 9	251	3	Y	1	2	1			1
11	270	N	261	-0-		-9	-0-	13	1 2 9	246	3	Y	2	1	1			2
12	287	N	287	-0-		-0-	-0-	15	1 2 9	270	3	Y	2	2	1			2
01	312	N	312	-0-		-0-	-0-	15	1 1 9	296	3	Y	1	2	1			1
*02	276	N	276	-0-		-0-	-0-	15	1 2 9	259	3	Y	2	1	1			2

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	881	N	881	-0-		-0-	-0-	45	1 4 9	832	3	Y	4	6	1			5
10	864	N	864	-0-		-0-	-0-	44	1 7 9	813	3	Y	6	7	1			4
11	960	N	814	-0-		-146	-0-	42	1 6 9	766	3	Y	5	4	1			5
12	899	N	815	-0-		-84	-0-	42	1 6 9	767	3	Y	5	5	1			5
01	868	N	786	-0-		-82	-0-	38	1 3 9	745	3	Y	3	5	1			3
*02	722	N	722	-0-		-0-	-0-	39	1 7 9	676	3	Y	6	4	1			5

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-		-1	-0-	6	1	113	3	Y	-0-					-0-
10	124	N	123	-0-		-1	-0-	6	1 1 9	116	3	Y	1	1	1			-0-
11	120	N	99	-0-		-21	-0-	5	1	94	3	Y	-0-					-0-
12	124	N	19	-0-		-105	-0-	1	1	18	3	Y	-0-					-0-
01	124	N	25	-0-		-99	-0-	1	1	24	3	Y	-0-					-0-
*02	58	N	58	-0-		-0-	-0-	3	1	55	3	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	N	574	-0-		-0-	-0-	29	1 3 9	542	3	Y	3	3	1			4
10	589	N	589	-0-		-0-	-0-	30	1 4 9	555	3	Y	4	5	1			3
11	570	N	533	-0-		-37	-0-	27	1 2 9	504	3	Y	2	2	1			3
12	589	N	493	-0-		-96	-0-	25	1 3 9	465	3	Y	3	3	1			3
01	589	N	445	-0-		-144	-0-	22	1 2 9	421	3	Y	2	3	1			2
*02	375	N	375	-0-		-0-	-0-	20	1 3 9	352	3	Y	3	2	1			3

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	289	-0-		-41	-0-	22	1	267	3	N	-0-					-0-
10	341	N	275	-0-		-66	-0-	21	1	254	3	N	-0-					-0-
11	300	N	251	-0-		-49	-0-	21	1	230	3	N	-0-					-0-
12	316	N	316	-0-		-0-	-0-	26	1	290	3	N	-0-					-0-
01	349	N	349	-0-		-0-	-0-	29	1	320	3	N	-0-					-0-
*02	283	N	283	-0-		-0-	-0-	25	1	258	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	42	-0-	-18	-0-	2	1	40	3	Y	-0-					-0-
10	62	X	42	-0-	-20	-0-	2	1	40	3	Y	-0-					-0-
11	60	X	40	-0-	-20	-0-	2	1	38	3	Y	-0-					-0-
12	41	X	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	15 1	1 9	284	3	Y	1	1	1			-0-
10	372	N	301	-0-	-71	-0-	14 2	1 9	285	3	Y	2	2	1			-0-
11	300	N	276	-0-	-24	-0-	13 2	1 9	261	3	Y	2	1	1			1
12	310	N	277	-0-	-33	-0-	14 1	1 9	262	3	Y	1	2	1			-0-
01	310	N	289	-0-	-21	-0-	15 1	1 9	273	3	Y	1	1	1			-0-
*02	255	N	255	-0-	-0-	-0-	13 2	1 9	240	3	Y	2	1	1			1

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	796	-0-		-14	-0-	41	1	751	3	Y	4	5	1			5
								4	9									
10	807	N	807	-0-		-0-	-0-	41	1	760	3	Y	5	6	1			4
								6	9									
11	810	N	777	-0-		-33	-0-	40	1	733	3	Y	4	3	1			5
								4	9									
12	837	N	789	-0-		-48	-0-	40	1	743	3	Y	5	5	1			5
								6	9									
01	806	N	787	-0-		-19	-0-	38	1	746	3	Y	3	5	1			3
								3	9									
*02	717	N	717	-0-		-0-	-0-	39	1	671	3	Y	6	4	1			5
								7	9									

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	287	-0-		-13	-0-	100	1	186	3	Y	1	1	1			1
								1	9									
10	310	N	294	-0-		-16	-0-	103	1	189	3	Y	2	2	1			1
								2	9									
11	276	N	276	-0-		-0-	-0-	100	1	175	3	Y	1	1	1			1
								1	9									
12	310	N	281	-0-		-29	-0-	103	1	177	3	Y	1	1	1			1
								1	9									
01	279	N	273	-0-		-6	-0-	102	1	170	3	Y	1	1	1			1
								1	9									
*02	241	N	241	-0-		-0-	-0-	93	1	147	3	Y	1	1	1			1
								1	9									

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	413	-0-		-67	-0-	17	1	396	3	N	-0-					-0-
10	427	N	427	-0-		-0-	-0-	18	1	409	3	N	-0-					-0-
11	417	N	417	-0-		-0-	-0-	20	1	397	3	N	-0-					-0-
12	462	N	462	-0-		-0-	-0-	22	1	440	3	N	-0-					-0-
01	434	N	353	-0-		-81	-0-	17	1	336	3	N	-0-					-0-
*02	453	N	453	-0-		-0-	-0-	23	1	430	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-		-0-	-0-	26	1	605	3	N	-0-					-0-
10	589	N	589	-0-		-0-	-0-	25	1	564	3	N	-0-					-0-
11	539	N	539	-0-		-0-	-0-	25	1	514	3	N	-0-					-0-
12	594	N	594	-0-		-0-	-0-	28	1	566	3	N	-0-					-0-
01	590	N	590	-0-		-0-	-0-	29	1	561	3	N	-0-					-0-
*02	514	N	514	-0-		-0-	-0-	26	1	488	3	N	-0-					-0-

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-		-0-	-0-	158	3			Y	-0-					-0-
10	166	N	166	-0-		-0-	-0-	166	3			Y	-0-					-0-
11	180	N	180	-0-		-0-	-0-	180	3			Y	-0-					-0-
12	181	N	181	-0-		-0-	-0-	181	3			Y	-0-					-0-
01	170	N	170	-0-		-0-	-0-	170	3			Y	-0-					-0-
*02	162	N	162	-0-		-0-	-0-	162	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	419	-0-	-1	-0-	419	3			Y	-0-					-0-
10	465	N	400	-0-	-65	-0-	400	3			Y	-0-					-0-
11	420	N	367	-0-	-53	-0-	367	3			Y	-0-					-0-
12	434	N	373	-0-	-61	-0-	373	3			Y	-0-					-0-
01	403	N	343	-0-	-60	-0-	343	3			Y	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
10	527	N	507	-0-	-20	-0-	507	3			Y	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
12	527	N	483	-0-	-44	-0-	483	3			Y	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	3			Y	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
10	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
11	870	N	584	-0-	-286	-0-	584	3			Y	-0-					-0-
12	930	N	185	-0-	-745	-0-	185	3			Y	-0-					-0-
01	899	N	137	-0-	-762	-0-	137	3			Y	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	9	1	180	2	Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	54	-0-	-6	-0-	2	1	52	3	Y	-0-					-0-
10	62	X	56	-0-	-6	-0-	2	1	54	3	Y	-0-					-0-
11	60	X	52	-0-	-8	-0-	2	1	50	3	Y	-0-					-0-
12	62	X	54	-0-	-8	-0-	2	1	52	3	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	2	1	48	3	Y	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	61	-0-	-29	-0-	2	1	59	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	2	1	57	3	Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	2	1	49	3	Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	2	1	53	3	Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	2	1	50	3	Y	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	629	-0-	-31	-0-	23	1	603	3	Y	3	4	1			4
							3	9									
10	651	N	631	-0-	-20	-0-	23	1	604	3	Y	4	5	1			3
							4	9									
11	630	N	608	-0-	-22	-0-	22	1	582	3	Y	4	3	1			4
							4	9									
12	651	N	627	-0-	-24	-0-	23	1	600	3	Y	4	4	1			4
							4	9									
01	620	N	603	-0-	-17	-0-	22	1	579	3	Y	2	4	1			2
							2	9									
*02	414	N	414	-0-	-0-	-0-	17	1	393	3	Y	4	3	1			3
							4	9									

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	124	N	100	-0-	-24	-0-	100	3			Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
01	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			Y	-0-					-0-
11	240	N	227	-0-	-13	-0-	227	3			Y	-0-					-0-
12	248	N	246	-0-	-2	-0-	246	3			Y	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
12	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
11	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
12	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

09	462	N	462	-0-	-0-	-0-	25	1	437	3	N	-0-					-0-
10	310	N	274	-0-	-36	-0-	15	1	259	3	N	-0-					-0-
11	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-					-0-
12	465	N	305	-0-	-160	-0-	19	1	286	3	N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-
*02	271	N	271	-0-	-0-	-0-	15	1	256	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

09	180	N	112	-0-	-68	-0-	16	1	96	3	N	-0-					-0-
10	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-					-0-
11	210	N	36	-0-	-174	-0-	2	1	34	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	19	1	88	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	27	1	106	3	N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	22	1	87	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

09	150	N	146	-0-	-4	-0-	7	1	139	3	N	-0-					-0-
10	155	N	152	-0-	-3	-0-	8	1	144	3	N	-0-					-0-
11	150	N	147	-0-	-3	-0-	8	1	139	3	N	-0-					-0-
12	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

09	480	N	419	-0-	-61	-0-	24	1	394	3	Y	1	2	1			-0-
							1	9									
10	465	N	419	-0-	-46	-0-	27	1	390	3	Y	2					2
							2	9									
11	450	N	402	-0-	-48	-0-	27	1	374	3	Y	1	2	1			1
							1	9									
12	434	N	401	-0-	-33	-0-	27	1	372	3	Y	2	2	1			1
							2	9									
01	434	N	399	-0-	-35	-0-	26	1	373	3	Y	-0-					1
*02	352	N	352	-0-	-0-	-0-	25	1	326	3	Y	1					2
							1	9									

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

09	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
10	8	N	2	-0-	-6	-0-	2	3			Y	-0-					-0-
11	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	491	-0-	-79	-0-	28	1	461	3	Y	2	3	1			-0-
							2	9									
10	589	N	496	-0-	-93	-0-	32	1	462	3	Y	2					2
							2	9									
11	537	N	537	-0-	-0-	-0-	36	1	498	3	Y	3	3	1			2
							3	9									
12	545	N	545	-0-	-0-	-0-	36	1	507	3	Y	2	3	1			1
							2	9									
01	559	N	559	-0-	-0-	-0-	37	1	521	3	Y	1					2
							1	9									
*02	467	N	467	-0-	-0-	-0-	34	1	433	3	Y	-0-					2

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

09	150	N	71	-0-	-79	-0-	4	1	66	3	Y	1	1	1			1
							1	9									
10	141	N	141	-0-	-0-	-0-	7	1	133	3	Y	1	1	1			1
							1	9									
11	120	N	79	-0-	-41	-0-	4	1	75	3	Y	-0-	1	1			-0-
12	72	N	72	-0-	-0-	-0-	4	1	67	3	Y	1	1	1			-0-
							1	9									
01	155	N	140	-0-	-15	-0-	7	1	131	3	Y	2	1	1			1
							2	9									
*02	150	N	150	-0-	-0-	-0-	8	1	141	3	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

09	629	N	629	-0-	-0-	-0-	32	1	594	3	Y	3	4	1			4
							3	9									
10	621	N	621	-0-	-0-	-0-	32	1	585	3	Y	4	5	1			3
							4	9									
11	630	N	602	-0-	-28	-0-	31	1	567	3	Y	4	3	1			4
							4	9									
12	651	N	606	-0-	-45	-0-	31	1	571	3	Y	4	4	1			4
							4	9									
01	620	N	608	-0-	-12	-0-	30	1	576	3	Y	2	4	1			2
							2	9									
*02	565	N	565	-0-	-0-	-0-	31	1	528	3	Y	5	3	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
11	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	113	-0-	-37	-0-	7	1	106	3	N	-0-					-0-
10	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-					-0-
11	150	N	41	-0-	-109	-0-	2	1	39	3	N	-0-					-0-
12	124	N	114	-0-	-10	-0-	6	1	108	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	198	-0-	-102	-0-	7	1	191	3	Y	-0-	1	1			1
10	248	N	204	-0-	-44	-0-	7	1	195	3	Y	2	2	1			1
							2	9									
11	210	N	162	-0-	-48	-0-	6	1	155	3	Y	1	1	1			1
							1	9									
12	217	N	116	-0-	-101	-0-	4	1	111	3	Y	1	1	1			1
							1	9									
01	217	N	69	-0-	-148	-0-	3	1	66	3	Y	-0-	1	1			-0-
*02	47	N	47	-0-	-0-	-0-	2	1	45	3	Y	-0-					-0-

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	18	1	463	3	Y	2	3	1			3
							2	9									
10	507	N	507	-0-	-0-	-0-	18	1	486	3	Y	3	4	1			2
							3	9									
11	532	N	532	-0-	-0-	-0-	19	1	510	3	Y	3	2	1			3
							3	9									
12	516	N	516	-0-	-0-	-0-	19	1	493	3	Y	4	4	1			3
							4	9									
01	542	N	542	-0-	-0-	-0-	20	1	520	3	Y	2	3	1			2
							2	9									
*02	491	N	491	-0-	-0-	-0-	20	1	465	3	Y	5	3	1	1	8	3
							6	9									

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	25	-0-	-35	-0-	1	1	24	3	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	5	1	104	3	Y	1	1	1			-0-
							1	9									
01	118	N	118	-0-	-0-	-0-	6	1	112	3	Y	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	5	1	95	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	113	-0-	-67	-0-	6	1	106	3	Y	1	1	1			1
							1	9									
10	186	N	120	-0-	-66	-0-	6	1	113	3	Y	1	1	1			1
							1	9									
11	150	N	112	-0-	-38	-0-	6	1	106	3	Y	-0-					1
12	124	N	113	-0-	-11	-0-	6	1	106	3	Y	1	1	1			1
							1	9									
01	124	N	98	-0-	-26	-0-	5	1	93	3	Y	-0-	1	1			-0-
*02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
12	31	N	25	-0-	-6	-0-	7	1	18	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	7	1	16	3	N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	678	-0-	-12	-0-	678	3			Y	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
11	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
*02	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-					-0-
12	62	N	13	-0-	-49	-0-	1	1	12	3	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
10	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	978	-0-	-12	-0-	56	1	922	3	N	-0-					-0-
10	1054	N	1007	-0-	-47	-0-	57	1	950	3	N	-0-					-0-
11	990	N	912	-0-	-78	-0-	56	1	856	3	N	-0-					-0-
12	1023	N	971	-0-	-52	-0-	60	1	911	3	N	-0-					-0-
01	992	N	945	-0-	-47	-0-	62	1	883	3	N	-0-					-0-
*02	851	N	851	-0-	-0-	-0-	45	1	806	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
01	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	N	649	-0-	-0-	-0-	123	1	526	3	N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	124	1	546	3	N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	123	1	558	3	N	-0-					-0-
12	735	N	735	-0-	-0-	-0-	127	1	608	3	N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	133	1	676	3	N	-0-					-0-
*02	713	N	713	-0-	-0-	-0-	121	1	592	3	N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	418	-0-	-32	-0-	418	3			Y	-0-					-0-
10	434	N	427	-0-	-7	-0-	427	3			Y	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	3			Y	-0-					-0-
12	434	N	411	-0-	-23	-0-	411	3			Y	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	3			Y	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-
11	150	N	142	-0-	-8	-0-	7	1	135	3	N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

09	2160	N	1946	-0-	-214	-0-	183	1	1762	3	Y	1	1	8			-0-
							1	9									
10	1953	N	1893	-0-	-60	-0-	135	1	1758	3	Y	-0-					-0-
11	1970	N	1970	-0-	-0-	-0-	159	1	1811	3	Y	-0-					-0-
12	2091	N	2091	-0-	-0-	-0-	145	1	1946	3	Y	-0-					-0-
01	1891	N	1807	-0-	-84	-0-	107	1	1700	3	Y	-0-					-0-
*02	1711	N	1711	-0-	-0-	-0-	108	1	1599	3	Y	4	4	8			-0-
							4	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

09	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
11	270	N	248	-0-	-22	-0-	15	1	233	3	N	-0-					-0-
12	279	N	253	-0-	-26	-0-	16	1	237	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	17	1	239	3	N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

09	392	N	392	-0-	-0-	-0-	19	1	373	2	Y	-0-					-0-
10	403	N	389	-0-	-14	-0-	20	1	369	2	Y	-0-					-0-
11	390	N	373	-0-	-17	-0-	18	1	355	2	Y	-0-					-0-
12	405	N	405	-0-	-0-	-0-	19	1	386	2	Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	20	1	411	2	Y	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

09	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
10	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
12	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
11	90	N	66	-0-	-24	-0-	4	1	62	3	N	-0-					-0-
12	93	N	62	-0-	-31	-0-	4	1	58	3	N	-0-					-0-
01	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	659	-0-	-1	-0-	39	1	620	3	N	-0-					-0-
10	682	N	674	-0-	-8	-0-	37	1	637	3	N	-0-					-0-
11	660	N	647	-0-	-13	-0-	36	1	611	3	N	-0-					-0-
12	682	N	634	-0-	-48	-0-	34	1	600	3	N	-0-					-0-
01	682	N	618	-0-	-64	-0-	34	1	584	3	N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	32	1	516	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	580	-0-	-140	-0-	37	1	543	3	N	-0-					-0-
10	713	N	697	-0-	-16	-0-	44	1	653	3	N	-0-					-0-
11	690	N	334	-0-	-356	-0-	23	1	311	3	N	-0-					-0-
12	589	N	20	-0-	-569	-0-	1	1	19	3	N	-0-					-0-
01	682	N	4	-0-	-678	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	16	1	262	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	16	1	261	3	N	-0-					-0-
11	270	N	258	-0-	-12	-0-	16	1	242	3	N	-0-					-0-
12	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					-0-
01	279	N	263	-0-	-16	-0-	17	1	246	3	N	-0-					-0-
*02	231	N	231	-0-	-0-	-0-	12	1	219	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2697	-0-	-483	-0-	132	1	2565	2	Y	-0-					-0-
10	3131	X	2606	-0-	-525	-0-	133	1	2473	2	Y	-0-					-0-
11	2940	X	2822	-0-	-118	-0-	138	1	2684	2	Y	-0-					-0-
12	2883	X	2838	-0-	-45	-0-	131	1	2707	2	Y	-0-					-0-
01	2883	X	2604	-0-	-279	-0-	118	1	2486	2	Y	-0-					-0-
02	2520	X	2464	-0-	-56	-0-	114	1	2350	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	10	1	237	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
11	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	17	1	322	3	N	-0-					-0-
*02	517	N	517	-0-	-0-	-0-	26	1	491	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	194	-0-	-46	-0-	8	1	185	3	Y	1					1
							1	9									
10	248	N	189	-0-	-59	-0-	10	1	178	3	Y	1	2	1			-0-
							1	9									
11	192	N	192	-0-	-0-	-0-	10	1	181	3	Y	1					1
							1	9									
12	193	N	193	-0-	-0-	-0-	12	1	181	3	Y	-0-					1
01	186	N	166	-0-	-20	-0-	8	1	157	3	Y	1					2
							1	9									
*02	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-	2	1			-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	98	1	179	3	Y	1					1
							1	9									
10	254	N	254	-0-	-0-	-0-	102	1	152	3	Y	-0-	1	1			-0-
11	300	N	240	-0-	-60	-0-	92	1	147	3	Y	1					1
							1	9									
12	279	N	233	-0-	-46	-0-	99	1	134	3	Y	-0-					1
01	248	N	172	-0-	-76	-0-	65	1	107	3	Y	-0-					1
*02	77	N	77	-0-	-0-	-0-	13	1	64	3	Y	-0-	1	1			-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	470	-0-	-40	-0-	19	1	451	3	N	-0-					-0-
10	527	N	464	-0-	-63	-0-	20	1	444	3	N	-0-					-0-
11	480	N	447	-0-	-33	-0-	21	1	426	3	N	-0-					-0-
12	496	N	461	-0-	-35	-0-	22	1	438	3	N	1	1	8			-0-
							1	9									
01	465	N	455	-0-	-10	-0-	22	1	433	3	N	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
11	360	N	266	-0-	-94	-0-	13	1	253	3	N	-0-					-0-
12	372	N	265	-0-	-107	-0-	13	1	252	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	14	1	278	3	N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					-0-
10	93	N	47	-0-	-46	-0-	2	1	45	3	N	-0-					-0-
11	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
01	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	21	1	341	3	N	-0-			-0-
10	372	N	364	-0-	-8	-0-	21	1	343	3	N	-0-			-0-
11	360	N	332	-0-	-28	-0-	20	1	312	3	N	-0-			-0-
12	372	N	351	-0-	-21	-0-	22	1	329	3	N	-0-			-0-
01	372	N	344	-0-	-28	-0-	22	1	322	3	N	-0-			-0-
*02	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-			-0-

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

09	330	N	314	-0-	-16	-0-	18	1	296	3	N	-0-			-0-
10	341	N	15	-0-	-326	-0-	1	1	14	3	N	-0-			-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-			-0-
12	310	N	176	-0-	-134	-0-	9	1	167	3	N	-0-			-0-
01	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-			-0-
*02	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-			-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

09	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-			-0-
10	279	N	275	-0-	-4	-0-	15	1	260	3	N	-0-			-0-
11	270	N	261	-0-	-9	-0-	14	1	247	3	N	-0-			-0-
12	279	N	269	-0-	-10	-0-	14	1	255	3	N	-0-			-0-
01	279	N	274	-0-	-5	-0-	15	1	259	3	N	-0-			-0-
*02	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-			-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

09	6	N	3	-0-	-3	-0-	3	3			N	-0-			-0-
10	7	N	2	-0-	-5	-0-	2	3			N	-0-			-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-			-0-
*02	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

09	481	N	481	-0-	-0-	-0-	28	1	453	3	N	-0-			-0-
10	496	N	485	-0-	-11	-0-	26	1	459	3	N	-0-			-0-
11	480	N	455	-0-	-25	-0-	25	1	430	3	N	-0-			-0-
12	496	N	473	-0-	-23	-0-	25	1	448	3	N	-0-			-0-
01	496	N	465	-0-	-31	-0-	26	1	439	3	N	-0-			-0-
*02	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-			-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

09	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-			-0-
10	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-			-0-
11	512	N	512	-0-	-0-	-0-	28	1	484	3	N	-0-			-0-
12	558	N	504	-0-	-54	-0-	27	1	477	3	N	-0-			-0-
01	527	N	499	-0-	-28	-0-	28	1	471	3	N	-0-			-0-
*02	462	N	462	-0-	-0-	-0-	27	1	435	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

09	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
11	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
01	93	N	75	-0-	-18	-0-	4	1	71	3	N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

09	630	N	568	-0-	-62	-0-	568	3			Y	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	3			Y	-0-					-0-
11	540	N	477	-0-	-63	-0-	477	3			Y	-0-					-0-
12	589	N	556	-0-	-33	-0-	556	3			Y	-0-					-0-
01	589	N	535	-0-	-54	-0-	535	3			Y	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	510	3	2	9	Y	2	2	8			-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

09	270	N	257	-0-	-13	-0-	11	1	246	3	N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
11	270	N	231	-0-	-39	-0-	11	1	220	3	N	-0-					-0-
12	279	N	213	-0-	-66	-0-	10	1	203	3	N	-0-					-0-
01	279	N	208	-0-	-71	-0-	10	1	198	3	N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

09	60	N	41	-0-	-19	-0-	2	1	38	3	N	1	1	8			-0-
							1	9									
10	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
11	60	N	18	-0-	-42	-0-	1	1	17	3	N	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	307	-0-	-23	-0-	31	1	276	3	Y	-0-					-0-
10	341	N	322	-0-	-19	-0-	34	1	288	3	Y	-0-					-0-
11	304	N	304	-0-	-0-	-0-	32	1	269	3	Y	3	3	8			-0-
							3	9									
12	310	N	286	-0-	-24	-0-	31	1	255	3	Y	-0-					-0-
01	310	N	287	-0-	-23	-0-	32	1	255	3	Y	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	28	1	227	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-					-0-
10	186	N	120	-0-	-66	-0-	11	1	109	3	N	-0-					-0-
11	180	N	1	-0-	-179	-0-	1	3			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	2	1	49	3	Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	21	1	57	3	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	37	1	60	3	Y	-0-					-0-
12	125	N	125	-0-	-0-	-0-	56	1	69	3	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	Y	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	29	1	54	3	Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	X	94	-0-	-0-	-0-	5	1	88	3	Y	1	1	1			1
							1	9									
10	125	X	125	-0-	-0-	-0-	6	1	118	3	Y	1	1	1			1
							1	9									
11	290	X	290	-0-	-0-	-0-	15	1	273	3	Y	2	1	1			2
							2	9									
12	332	X	332	-0-	-0-	-0-	17	1	313	3	Y	2	2	1			2
							2	9									
01	311	N	311	-0-	-0-	-0-	15	1	295	3	Y	1	2	1			1
							1	9									
*02	273	N	273	-0-	-0-	-0-	15	1	256	3	Y	2	1	1			2
							2	9									

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-	-0-	-0-	24	1	438	3	Y	2	3	1			3
							2	9									
10	496	N	469	-0-	-27	-0-	24	1	442	3	Y	3	4	1			2
							3	9									
11	480	N	452	-0-	-28	-0-	23	1	426	3	Y	3	2	1			3
							3	9									
12	465	N	457	-0-	-8	-0-	23	1	431	3	Y	3	3	1			3
							3	9									
01	465	N	456	-0-	-9	-0-	22	1	432	3	Y	2	3	1			2
							2	9									
*02	411	N	411	-0-	-0-	-0-	22	1	386	3	Y	3	2	1			3
							3	9									

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	15	1	292	3	Y	1	1	1			-0-
							1	9									
10	334	N	334	-0-	-0-	-0-	16	1	316	3	Y	2	2	1			-0-
							2	9									
11	338	N	338	-0-	-0-	-0-	16	1	320	3	Y	2	1	1			1
							2	9									
12	316	N	316	-0-	-0-	-0-	16	1	299	3	Y	1	2	1			-0-
							1	9									
01	341	N	318	-0-	-23	-0-	16	1	301	3	Y	1	1	1			-0-
							1	9									
*02	290	N	290	-0-	-0-	-0-	15	1	273	3	Y	2	1	1			1
							2	9									

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	339	-0-	-21	-0-	17	1	321	3	Y	1	2	1			2
							1	9									
10	354	N	354	-0-	-0-	-0-	18	1	333	3	Y	3	3	1			2
							3	9									
11	332	N	332	-0-	-0-	-0-	17	1	314	3	Y	1	1	1			2
							1	9									
12	341	N	339	-0-	-2	-0-	17	1	320	3	Y	2	2	1			2
							2	9									
01	348	N	348	-0-	-0-	-0-	17	1	330	3	Y	1	2	1			1
							1	9									
*02	208	N	208	-0-	-0-	-0-	11	1	195	3	Y	2	2	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	6	-0-	-84	-0-	6	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	17	1	257	2	N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	15	1	234	2	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	30	1	496	3	N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	30	1	492	3	N	-0-					-0-
11	510	N	445	-0-	-65	-0-	27	1	418	3	N	-0-					-0-
12	558	N	435	-0-	-123	-0-	27	1	408	3	N	-0-					-0-
01	527	N	484	-0-	-43	-0-	32	1	452	3	N	-0-					-0-
*02	692	N	692	-0-	-0-	-0-	36	1	654	3	N	2	2	8			-0-
							2	9									

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	8	1	162	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	8	1	167	3	N	-0-					-0-
01	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1096	N	1096	-0-	-0-	-0-	52	1	1044	3	N	-0-			-0-
10	1089	N	1089	-0-	-0-	-0-	50	1	1039	3	N	-0-			-0-
11	1030	N	1030	-0-	-0-	-0-	47	1	983	3	N	-0-			-0-
12	1025	N	1025	-0-	-0-	-0-	46	1	979	3	N	-0-			-0-
01	1085	N	987	-0-	-98	-0-	45	1	942	3	N	-0-			-0-
*02	853	N	853	-0-	-0-	-0-	39	1	814	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	413	-0-	-7	-0-	103	1	310	3	N	-0-			-0-
10	434	N	425	-0-	-9	-0-	106	1	319	3	N	-0-			-0-
11	420	N	394	-0-	-26	-0-	103	1	291	3	N	-0-			-0-
12	434	N	408	-0-	-26	-0-	107	1	301	3	N	-0-			-0-
01	434	N	404	-0-	-30	-0-	108	1	296	3	N	-0-			-0-
*02	359	N	359	-0-	-0-	-0-	93	1	266	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	10	1	163	3	N	-0-			-0-
10	186	N	171	-0-	-15	-0-	10	1	161	3	N	-0-			-0-
11	180	N	153	-0-	-27	-0-	9	1	144	3	N	-0-			-0-
12	186	N	161	-0-	-25	-0-	10	1	151	3	N	-0-			-0-
01	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-			-0-
*02	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	630	N	468	-0-	-162	-0-	27	1	441	3	N	-0-			-0-
10	651	N	337	-0-	-314	-0-	19	1	318	3	N	-0-			-0-
11	600	N	288	-0-	-312	-0-	18	1	270	3	N	-0-			-0-
12	496	N	445	-0-	-51	-0-	27	1	418	3	N	-0-			-0-
01	378	N	378	-0-	-0-	-0-	25	1	353	3	N	-0-			-0-
*02	388	N	388	-0-	-0-	-0-	20	1	368	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	4	1	73	3	N	-0-			-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-			-0-
11	90	N	83	-0-	-7	-0-	8	1	75	3	N	-0-			-0-
12	93	N	86	-0-	-7	-0-	8	1	78	3	N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-			-0-
*02	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	6	1	97	3	N	-0-			-0-
10	93	N	53	-0-	-40	-0-	3	1	50	3	N	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
12	93	N	23	-0-	-70	-0-	1	1	22	3	N	-0-			-0-
01	424	N	424	-0-	-0-	-0-	24	1	400	3	N	-0-			-0-
*02	563	N	563	-0-	-0-	-0-	33	1	530	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

09	300	N	285	-0-	-15	-0-	22	1	263	3	Y	-0-					-0-
10	361	N	361	-0-	-0-	-0-	28	1	333	3	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	30	1	333	3	Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	32	1	355	3	Y	-0-					-0-
01	372	N	358	-0-	-14	-0-	34	1	324	3	Y	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	24	1	261	3	Y	-0-					-0-

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

09	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

09	90	N	49	-0-	-41	-0-	2	1	47	3	Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	2	1	50	3	Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	2	1	39	3	Y	-0-					-0-
12	62	N	33	-0-	-29	-0-	2	1	31	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	2	1	46	3	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

09	93	N	93	-0-	-0-	-0-	5	1	87	3	Y	1	1	1			1
							1	9										
10	136	N	136	-0-	-0-	-0-	7	1	128	3	Y	1	1	1			1
							1	9										
11	230	N	230	-0-	-0-	-0-	12	1	217	3	Y	1	1	1			1
							1	9										
12	273	N	273	-0-	-0-	-0-	14	1	257	3	Y	2	1	1			2
							2	9										
01	434	N	434	-0-	-0-	-0-	21	1	411	3	Y	2	2	1			2
							2	9										
*02	345	N	345	-0-	-0-	-0-	19	1	324	3	Y	2	2	1			2
							2	9										

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	41	1	578	2	N	-0-					-0-
10	682	N	643	-0-	-39	-0-	41	1	602	2	N	-0-					-0-
11	630	N	600	-0-	-30	-0-	39	1	561	2	N	-0-					-0-
12	651	N	617	-0-	-34	-0-	40	1	576	2	N	1	1	8			-0-
							1	9									
01	651	N	617	-0-	-34	-0-	39	1	578	2	N	-0-					-0-
*02	552	N	552	-0-	-0-	-0-	34	1	518	2	N	-0-					-0-

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	442	-0-	-128	-0-	26	1	416	3	N	-0-					-0-
10	682	N	345	-0-	-337	-0-	20	1	325	3	N	-0-					-0-
11	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	40	1	601	3	N	-0-					-0-
*02	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-
10	155	N	84	-0-	-71	-0-	4	1	80	3	N	-0-					-0-
11	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
12	553	N	553	-0-	-0-	-0-	26	1	527	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	22	1	417	3	N	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	18	1	337	3	N	-0-					-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	695	-0-	-25	-0-	40	1	655	3	N	-0-					-0-
10	744	N	713	-0-	-31	-0-	41	1	672	3	N	-0-					-0-
11	712	N	712	-0-	-0-	-0-	43	1	669	3	N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	45	1	685	3	N	-0-					-0-
01	713	N	669	-0-	-44	-0-	42	1	627	3	N	-0-					-0-
*02	578	N	578	-0-	-0-	-0-	36	1	542	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
11	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	944	-0-	-16	-0-	55	1	889	3	N	-0-			-0-
10	992	N	968	-0-	-24	-0-	53	1	915	3	N	-0-			-0-
11	960	N	911	-0-	-49	-0-	50	1	861	3	N	-0-			-0-
12	961	N	933	-0-	-28	-0-	50	1	883	3	N	-0-			-0-
01	961	N	930	-0-	-31	-0-	52	1	878	3	N	-0-			-0-
*02	832	N	832	-0-	-0-	-0-	49	1	783	3	N	-0-			-0-

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

09	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-			-0-
10	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-			-0-
11	240	N	229	-0-	-11	-0-	13	1	216	3	N	-0-			-0-
12	248	N	241	-0-	-7	-0-	13	1	228	3	N	-0-			-0-
01	248	N	236	-0-	-12	-0-	13	1	223	3	N	-0-			-0-
*02	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-			-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

09	822	N	822	-0-	-0-	-0-	48	1	774	3	N	-0-			-0-
10	992	N	961	-0-	-31	-0-	52	1	909	3	N	-0-			-0-
11	927	N	927	-0-	-0-	-0-	51	1	876	3	N	-0-			-0-
12	946	N	946	-0-	-0-	-0-	51	1	895	3	N	-0-			-0-
01	961	N	923	-0-	-38	-0-	51	1	872	3	N	-0-			-0-
*02	823	N	823	-0-	-0-	-0-	48	1	775	3	N	-0-			-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

09	64	X	64	-0-	-0-	-0-	4	1	60	3	N	-0-			-0-
10	197	X	197	-0-	-0-	-0-	11	1	186	3	N	-0-			-0-
11	228	X	228	-0-	-0-	-0-	13	1	215	3	N	-0-			-0-
12	547	X	547	-0-	-0-	-0-	29	1	518	3	N	-0-			-0-
01	515	N	515	-0-	-0-	-0-	29	1	486	3	N	-0-			-0-
*02	440	N	440	-0-	-0-	-0-	26	1	414	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-			-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-			-0-
11	60	N	41	-0-	-19	-0-	3	1	38	3	N	-0-			-0-
12	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-			-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
*02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-			-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

09	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-			-0-
10	372	N	285	-0-	-87	-0-	12	1	273	3	N	-0-			-0-
11	300	N	267	-0-	-33	-0-	13	1	254	3	N	-0-			-0-
12	310	N	290	-0-	-20	-0-	14	1	276	3	N	-0-			-0-
01	279	N	264	-0-	-15	-0-	13	1	251	3	N	-0-			-0-
*02	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-			-0-

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	23	1	489	3	N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	22	1	459	3	N	-0-					-0-
12	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
01	527	N	457	-0-	-70	-0-	21	1	436	3	N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	346	-0-	-44	-0-	140	1	206	3	N	-0-					-0-
10	372	N	354	-0-	-18	-0-	145	1	209	3	N	-0-					-0-
11	360	N	320	-0-	-40	-0-	140	1	180	3	N	-0-					-0-
12	372	N	322	-0-	-50	-0-	144	1	178	3	N	-0-					-0-
01	341	N	307	-0-	-34	-0-	144	1	163	3	N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	127	1	135	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
10	341	N	245	-0-	-96	-0-	13	1	232	3	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
12	341	N	305	-0-	-36	-0-	16	1	289	3	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	17	1	291	3	N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	598	-0-	-2	-0-	29	1	569	3	N	-0-					-0-
10	620	N	615	-0-	-5	-0-	28	1	587	3	N	-0-					-0-
11	600	N	580	-0-	-20	-0-	26	1	554	3	N	-0-					-0-
12	620	N	597	-0-	-23	-0-	27	1	570	3	N	-0-					-0-
01	620	N	592	-0-	-28	-0-	27	1	565	3	N	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1174	N	1174	-0-	-0-	-0-	148	1	1026	3	N	-0-					-0-
10	1210	N	1210	-0-	-0-	-0-	148	1	1062	3	N	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	142	1	999	3	N	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	145	1	1025	3	N	-0-					-0-
01	1209	N	1191	-0-	-18	-0-	148	1	1043	3	N	-0-					-0-
*02	1094	N	1094	-0-	-0-	-0-	138	1	956	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

09	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

09	637	N	637	-0-	-0-	-0-	36	1	601	3	N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	38	1	623	3	N	-0-					-0-
11	630	N	615	-0-	-15	-0-	38	1	577	3	N	-0-					-0-
12	651	N	649	-0-	-2	-0-	40	1	608	3	N	1	1	8			-0-
							1	9									
01	651	N	638	-0-	-13	-0-	42	1	596	3	N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

09	630	N	414	-0-	-216	-0-	17	1	397	3	N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	33	1	740	3	N	-0-					-0-
11	1025	N	1025	-0-	-0-	-0-	48	1	977	3	N	-0-					-0-
12	945	N	945	-0-	-0-	-0-	45	1	900	3	N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	43	1	828	3	N	-0-					-0-
*02	653	N	653	-0-	-0-	-0-	32	1	621	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

09	300	N	216	-0-	-84	-0-	77	1	139	3	N	-0-					-0-
10	279	N	203	-0-	-76	-0-	78	1	125	3	N	-0-					-0-
11	240	N	105	-0-	-135	-0-	45	1	60	3	N	-0-					-0-
12	217	N	174	-0-	-43	-0-	77	1	97	3	N	-0-					-0-
01	217	N	164	-0-	-53	-0-	77	1	87	3	N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	33	1	58	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

09	270	N	259	-0-	-11	-0-	12	1	247	3	N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-					-0-
11	240	N	222	-0-	-18	-0-	10	1	212	3	N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

09	390	N	253	-0-	-137	-0-	10	1	243	3	N	-0-					-0-
10	341	N	274	-0-	-67	-0-	12	1	262	3	N	-0-					-0-
11	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	20	1	383	3	N	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

09	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
10	124	N	100	-0-	-24	-0-	6	1	94	3	N	-0-					-0-
11	90	N	57	-0-	-33	-0-	4	1	53	3	N	-0-					-0-
12	93	N	58	-0-	-35	-0-	4	1	54	3	N	-0-					-0-
01	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

09	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-

HILL-ROUSSELOT "H' WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

09	390	N	368	-0-	-22	-0-	15	1	353	3	N	-0-					-0-
10	403	N	355	-0-	-48	-0-	15	1	340	3	N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
12	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	18	1	350	3	N	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	18	1	416	3	N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
11	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	24	1	486	3	N	1	1	8			-0-
							1	9									
01	508	N	508	-0-	-0-	-0-	25	1	483	3	N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	21	1	407	3	N	-0-					-0-

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	5	1	72	3	N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	5	1	75	3	N	1	1	8			-0-
							1	9									
01	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	40	-0-	-20	-0-	2	1	38	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	663	N	663	-0-	-0-	-0-	27	1	636	3	N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
11	600	N	402	-0-	-198	-0-	19	1	383	3	N	-0-					-0-
12	620	N	595	-0-	-25	-0-	28	1	567	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	26	1	507	3	N	-0-					-0-
*02	488	N	488	-0-	-0-	-0-	24	1	464	3	N	-0-					-0-

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	16	1	282	3	Y	2					2
							2	9									

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	529	-0-	-71	-0-	20	1	507	3	Y	2	3	1			3
							2	9									
10	507	N	507	-0-	-0-	-0-	18	1	486	3	Y	3	4	1			2
							3	9									
11	480	N	400	-0-	-80	-0-	14	1	383	3	Y	3	2	1			3
							3	9									
12	558	N	502	-0-	-56	-0-	18	1	481	3	Y	3	3	1			3
							3	9									
01	496	N	361	-0-	-135	-0-	13	1	347	3	Y	1	3	1			1
							1	9									
*02	386	N	386	-0-	-0-	-0-	16	1	366	3	Y	4	2	1			3
							4	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

09	210	N	170	-0-	-40	-0-	11	1	159	3	N	-0-					-0-
10	186	N	106	-0-	-80	-0-	7	1	99	3	N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	21	1	289	3	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	21	1	282	3	N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

09	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
11	120	N	107	-0-	-13	-0-	6	1	101	3	N	-0-					-0-
12	124	N	119	-0-	-5	-0-	6	1	113	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

09	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	18	1	405	3	N	-0-					-0-
11	420	N	271	-0-	-149	-0-	13	1	258	3	N	-0-					-0-
12	557	N	557	-0-	-0-	-0-	26	1	531	3	N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	32	1	615	3	N	-0-					-0-
*02	1225	N	1225	-0-	-0-	-0-	61	1	1164	3	N	-0-					-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

09	150	N	140	-0-	-10	-0-	5	1	134	3	Y	1	1	1			1
							1	9									
10	155	N	147	-0-	-8	-0-	5	1	141	3	Y	1	1	1			1
							1	9									
11	150	N	144	-0-	-6	-0-	5	1	138	3	Y	1	1	1			1
							1	9									
12	155	N	147	-0-	-8	-0-	5	1	141	3	Y	1	1	1			1
							1	9									
01	155	N	65	-0-	-90	-0-	2	1	63	3	Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	581	-0-	-49	-0-	21	1	557	3	Y	3	4	1			4
							3	9									
10	620	N	592	-0-	-28	-0-	21	1	567	3	Y	4	5	1			3
							4	9									
11	600	N	526	-0-	-74	-0-	19	1	504	3	Y	3	3	1			3
							3	9									
12	589	N	577	-0-	-12	-0-	21	1	552	3	Y	4	4	1			3
							4	9									
01	589	N	571	-0-	-18	-0-	21	1	547	3	Y	3	4	1			2
							3	9									
*02	524	N	524	-0-	-0-	-0-	21	1	497	3	Y	5	3	1			4
							6	9									

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-					-0-
10	69	N	69	-0-	-0-	-0-	2	1	66	3	Y	1	1	1			-0-
							1	9									
11	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	2	1	57	3	Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	162	-0-	-18	-0-	6	1	155	3	Y	1	1	1			1
							1	9									
10	172	N	172	-0-	-0-	-0-	6	1	165	3	Y	1	1	1			1
							1	9									
11	159	N	159	-0-	-0-	-0-	6	1	152	3	Y	1	1	1			1
							1	9									
12	167	N	167	-0-	-0-	-0-	6	1	160	3	Y	1	1	1			1
							1	9									
01	186	N	169	-0-	-17	-0-	6	1	162	3	Y	1	1	1			1
							1	9									
*02	156	N	156	-0-	-0-	-0-	6	1	149	3	Y	1	1	1			1
							1	9									

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	22	1	382	3	Y	-0-					4
10	433	N	433	-0-	-0-	-0-	24	1	409	3	Y	-0-					4
11	411	N	411	-0-	-0-	-0-	25	1	384	3	Y	2					6
							2	9									
12	437	N	437	-0-	-0-	-0-	25	1	410	3	Y	2	5	1			3
							2	9									
01	437	N	437	-0-	-0-	-0-	25	1	410	3	Y	2					5
							2	9									
*02	420	N	420	-0-	-0-	-0-	23	1	394	3	Y	3					8
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	156	-0-		-24	-0-	8	1	147	3	Y	1	1	1			-0-
								1	9									
10	186	N	149	-0-		-37	-0-	7	1	141	3	Y	1	1	1			-0-
								1	9									
11	150	N	137	-0-		-13	-0-	7	1	130	3	Y	-0-					-0-
12	155	N	137	-0-		-18	-0-	7	1	129	3	Y	1	1	1			-0-
								1	9									
01	155	N	142	-0-		-13	-0-	7	1	134	3	Y	1	1	1			-0-
								1	9									
*02	120	N	120	-0-		-0-	-0-	6	1	114	3	Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-		-0-	-0-	13	1	328	3	Y	1	2	1			2
								1	9									
10	341	N	339	-0-		-2	-0-	12	1	324	3	Y	3	3	1			2
								3	9									
11	330	N	310	-0-		-20	-0-	11	1	298	3	Y	1	1	1			2
								1	9									
12	341	N	318	-0-		-23	-0-	12	1	304	3	Y	2	2	1			2
								2	9									
01	341	N	309	-0-		-32	-0-	11	1	297	3	Y	1	2	1			1
								1	9									
*02	286	N	286	-0-		-0-	-0-	12	1	272	3	Y	2	1	1			2
								2	9									

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	707	-0-		-13	-0-	41	1	666	3	N	-0-					-0-
10	721	N	721	-0-		-0-	-0-	41	1	680	3	N	-0-					-0-
11	690	N	632	-0-		-58	-0-	39	1	593	3	N	-0-					-0-
12	744	N	666	-0-		-78	-0-	41	1	625	3	N	-0-					-0-
01	713	N	623	-0-		-90	-0-	39	1	584	3	N	-0-					-0-
*02	641	N	641	-0-		-0-	-0-	40	1	601	3	N	-0-					-0-

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	618	-0-		-12	-0-	36	1	582	3	N	-0-					-0-
10	651	N	627	-0-		-24	-0-	36	1	591	3	N	-0-					-0-
11	630	N	609	-0-		-21	-0-	37	1	572	3	N	-0-					-0-
12	651	N	437	-0-		-214	-0-	27	1	410	3	N	-0-					-0-
01	620	N	9	-0-		-611	-0-	1	1	8	3	N	-0-					-0-
*02	18	N	18	-0-		-0-	-0-	1	1	17	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	32	-0-		-28	-0-	3	1	29	3	N	-0-					-0-
10	62	N	17	-0-		-45	-0-	2	1	15	3	N	-0-					-0-
11	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
12	31	N	3	-0-		-28	-0-	3	3			N	-0-					-0-
01	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-		-6	-0-	7	1	77	3	N	-0-					-0-
10	93	N	85	-0-		-8	-0-	8	1	77	3	N	-0-					-0-
11	90	N	38	-0-		-52	-0-	4	1	34	3	N	-0-					-0-
12	93	N	59	-0-		-34	-0-	5	1	54	3	N	-0-					-0-
01	93	N	77	-0-		-16	-0-	7	1	70	3	N	-0-					-0-
*02	56	N	56	-0-		-0-	-0-	5	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	8	1	132	2	Y	-0-					-0-
11	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
12	164	N	164	-0-	-0-	-0-	10	1	154	2	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-					-0-
*02	211	N	211	-0-	-0-	-0-	10	1	201	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	495	-0-	-15	-0-	20	1	475	3	N	-0-					-0-
10	496	N	485	-0-	-11	-0-	21	1	464	3	N	-0-					-0-
11	510	N	453	-0-	-57	-0-	21	1	432	3	N	-0-					-0-
12	527	N	462	-0-	-65	-0-	22	1	440	3	N	-0-					-0-
01	496	N	364	-0-	-132	-0-	18	1	346	3	N	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	240	-0-	-30	-0-	79	1	161	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	82	1	156	3	N	-0-					-0-
11	240	N	238	-0-	-2	-0-	78	1	160	3	N	-0-					-0-
12	248	N	242	-0-	-6	-0-	83	1	159	3	N	-0-					-0-
01	248	N	225	-0-	-23	-0-	82	1	143	3	N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	74	1	132	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	11	1	140	3	N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	18	1	227	3	N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	11	1	143	3	N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	24	1	301	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	780	-0-	-0-	-0-	32	1	748	3	N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	27	1	601	3	N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	25	1	509	3	N	-0-					-0-
12	806	N	287	-0-	-519	-0-	14	1	273	3	N	-0-					-0-
01	620	N	332	-0-	-288	-0-	16	1	316	3	N	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	22	1	424	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
12	93	N	85	-0-	-8	-0-	5	1	80	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	290	-0-	-10	-0-	12	1	278	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	12	1	277	3	N	-0-					-0-
11	300	N	278	-0-	-22	-0-	13	1	265	3	N	-0-					-0-
12	310	N	281	-0-	-29	-0-	13	1	268	3	N	-0-					-0-
01	279	N	172	-0-	-107	-0-	8	1	164	3	N	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	8	1	159	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	11	1	185	3	N	-0-			-0-
10	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-			-0-
11	188	N	188	-0-	-0-	-0-	10	1	178	3	N	-0-			-0-
12	217	N	189	-0-	-28	-0-	10	1	179	3	N	-0-			-0-
01	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-			-0-
*02	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-			-0-

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	954	-0-	-6	-0-	56	1	898	3	N	-0-			-0-
10	974	N	974	-0-	-0-	-0-	53	1	921	3	N	-0-			-0-
11	930	N	926	-0-	-4	-0-	51	1	875	3	N	-0-			-0-
12	992	N	916	-0-	-76	-0-	49	1	867	3	N	-0-			-0-
01	961	N	948	-0-	-13	-0-	53	1	895	3	N	-0-			-0-
*02	838	N	838	-0-	-0-	-0-	49	1	789	3	N	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	553	N	553	-0-	-0-	-0-	52	1	501	3	Y	-0-			-0-
10	538	N	538	-0-	-0-	-0-	38	1	500	3	Y	-0-			-0-
11	451	N	451	-0-	-0-	-0-	36	1	415	3	Y	-0-			-0-
12	620	N	620	-0-	-0-	-0-	43	1	577	3	Y	-0-			-0-
01	586	N	586	-0-	-0-	-0-	35	1	551	3	Y	-0-			-0-
*02	210	N	210	-0-	-0-	-0-	13	1	197	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	930	N	910	-0-	-20	-0-	173	1	737	3	N	-0-			-0-
10	961	N	921	-0-	-40	-0-	177	1	744	3	N	-0-			-0-
11	930	N	893	-0-	-37	-0-	175	1	718	3	N	-0-			-0-
12	930	N	882	-0-	-48	-0-	178	1	704	3	N	-0-			-0-
01	930	N	904	-0-	-26	-0-	183	1	721	3	N	-0-			-0-
*02	868	N	868	-0-	-0-	-0-	159	1	709	3	N	-0-			-0-

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
10	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-			-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
12	62	N	2	-0-	-60	-0-	2	3			N	-0-			-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-			-0-
*02	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-			-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	375	-0-	-15	-0-	21	1	354	3	N	-0-			-0-
10	403	N	379	-0-	-24	-0-	22	1	357	3	N	-0-			-0-
11	390	N	344	-0-	-46	-0-	21	1	323	3	N	-0-			-0-
12	403	N	352	-0-	-51	-0-	22	1	330	3	N	-0-			-0-
01	372	N	252	-0-	-120	-0-	16	1	236	3	N	-0-			-0-
*02	209	N	209	-0-	-0-	-0-	11	1	198	3	N	-0-			-0-

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	276	-0-	-54	-0-	16	1	260	3	N	-0-			-0-
10	341	N	216	-0-	-125	-0-	12	1	204	3	N	-0-			-0-
11	330	N	230	-0-	-100	-0-	13	1	217	3	N	-0-			-0-
12	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-			-0-
01	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-			-0-
*02	218	N	218	-0-	-0-	-0-	13	1	205	3	N	-0-			-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-			-0-
10	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-			-0-
11	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-			-0-
12	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-			-0-
01	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-			-0-
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	780	N	652	-0-	-128	-0-	122	1	530	3	N	-0-			-0-
10	861	N	861	-0-	-0-	-0-	137	1	724	3	N	-0-			-0-
11	690	N	688	-0-	-2	-0-	127	1	561	3	N	-0-			-0-
12	864	N	864	-0-	-0-	-0-	141	1	723	3	N	-0-			-0-
01	775	N	680	-0-	-95	-0-	131	1	549	3	N	-0-			-0-
*02	697	N	697	-0-	-0-	-0-	116	1	581	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	748	N	748	-0-	-0-	-0-	43	1	705	3	N	-0-			-0-
10	868	N	766	-0-	-102	-0-	44	1	722	3	N	-0-			-0-
11	780	N	695	-0-	-85	-0-	43	1	652	3	N	-0-			-0-
12	775	N	714	-0-	-61	-0-	44	1	670	3	N	-0-			-0-
01	775	N	691	-0-	-84	-0-	45	1	646	3	N	-0-			-0-
*02	618	N	618	-0-	-0-	-0-	33	1	585	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	5	1	105	3	N	-0-			-0-
10	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-			-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
01	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-			-0-
*02	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	402	-0-	-48	-0-	23	1	379	3	N	-0-					-0-
10	434	N	395	-0-	-39	-0-	22	1	373	3	N	-0-					-0-
11	390	N	342	-0-	-48	-0-	21	1	321	3	N	-0-					-0-
12	403	N	359	-0-	-44	-0-	22	1	337	3	N	-0-					-0-
01	403	N	346	-0-	-57	-0-	23	1	323	3	N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	252	-0-	-18	-0-	16	1	236	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	17	1	248	3	N	-0-					-0-
11	270	N	244	-0-	-26	-0-	17	1	227	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	17	1	233	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	18	1	238	3	N	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	249	-0-	-21	-0-	16	1	233	3	N	-0-					-0-
10	279	N	262	-0-	-17	-0-	17	1	245	3	N	-0-					-0-
11	270	N	257	-0-	-13	-0-	17	1	240	3	N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	18	1	242	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	18	1	247	3	N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	768	-0-	-72	-0-	49	1	718	3	N	1	1	8			-0-
							1	9									
10	837	N	785	-0-	-52	-0-	50	1	735	3	N	-0-					-0-
11	810	N	718	-0-	-92	-0-	49	1	669	3	N	-0-					-0-
12	806	N	727	-0-	-79	-0-	49	1	678	3	N	-0-					-0-
01	775	N	748	-0-	-27	-0-	52	1	696	3	N	-0-					-0-
*02	667	N	667	-0-	-0-	-0-	44	1	623	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	459	-0-	-141	-0-	26	1	433	3	N	-0-					-0-
10	620	N	410	-0-	-210	-0-	23	1	387	3	N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	39	1	555	3	N	-0-					-0-
*02	509	N	509	-0-	-0-	-0-	27	1	482	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	866	-0-	-154	-0-	55	1	811	3	N	-0-					-0-
10	992	N	945	-0-	-47	-0-	60	1	885	3	N	-0-					-0-
11	960	N	898	-0-	-62	-0-	61	1	837	3	N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	62	1	856	3	N	-0-					-0-
01	954	N	954	-0-	-0-	-0-	66	1	888	3	N	-0-					-0-
*02	844	N	844	-0-	-0-	-0-	56	1	787	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	654	N	654	-0-	-0-	-0-	37	1	617	3	N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	34	1	570	3	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	33	1	507	3	N	-0-					-0-
12	682	N	565	-0-	-117	-0-	35	1	530	3	N	-0-					-0-
01	589	N	580	-0-	-9	-0-	38	1	542	3	N	-0-					-0-
*02	450	N	450	-0-	-0-	-0-	24	1	426	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	N	611	-0-	-0-	-0-	35	1	576	3	N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	33	1	549	3	N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	32	1	493	3	N	-0-					-0-
12	620	N	541	-0-	-79	-0-	33	1	508	3	N	-0-					-0-
01	589	N	517	-0-	-72	-0-	34	1	483	3	N	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	23	1	420	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	9	1	203	3	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
12	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
01	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	798	N	798	-0-	-0-	-0-	38	1	760	3	N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	37	1	779	3	N	-0-					-0-
11	756	N	756	-0-	-0-	-0-	34	1	722	3	N	-0-					-0-
12	837	N	520	-0-	-317	-0-	24	1	496	3	N	-0-					-0-
01	806	N	372	-0-	-434	-0-	17	1	355	3	N	-0-					-0-
*02	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-					-0-
10	186	N	160	-0-	-26	-0-	9	1	151	3	N	-0-					-0-
11	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-					-0-
12	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
01	155	N	144	-0-	-11	-0-	9	1	135	3	N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	6	1	111	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	396	-0-	-54	-0-	19	1	377	3	N	-0-					-0-
10	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-					-0-
11	390	N	380	-0-	-10	-0-	17	1	363	3	N	-0-					-0-
12	403	N	381	-0-	-22	-0-	17	1	364	3	N	-0-					-0-
01	403	N	387	-0-	-16	-0-	18	1	369	3	N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	1	-0-	-509	-0-	1	3			N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	57	1	451	3	N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	92	1	366	3	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	149	1	317	3	N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	153	1	300	3	N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	135	1	279	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	9	1	138	3	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	820	N	820	-0-	-0-	-0-	34	1	786	3	N	-0-					-0-
10	806	N	802	-0-	-4	-0-	35	1	767	3	N	-0-					-0-
11	810	N	711	-0-	-99	-0-	34	1	677	3	N	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	56	1	1131	3	N	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	62	1	1202	3	N	-0-					-0-
*02	1133	N	1133	-0-	-0-	-0-	56	1	1077	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	507	-0-	-3	-0-	21	1	486	3	N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	22	1	491	3	N	-0-					-0-
11	510	N	494	-0-	-16	-0-	23	1	471	3	N	-0-					-0-
12	527	N	478	-0-	-49	-0-	23	1	455	3	N	-0-					-0-
01	527	N	471	-0-	-56	-0-	23	1	448	3	N	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	20	1	385	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-
11	171	N	171	-0-	-0-	-0-	12	1	159	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-
01	186	N	175	-0-	-11	-0-	12	1	163	3	N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	10	1	147	3	N	2	2	8			-0-
							2	9									

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	21	1	348	3	N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
11	270	N	64	-0-	-206	-0-	4	1	60	3	N	-0-					-0-
12	372	N	206	-0-	-166	-0-	13	1	193	3	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	21	1	301	3	N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	32	1	532	3	N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	33	1	548	3	N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	33	1	502	3	N	-0-					-0-
12	554	N	554	-0-	-0-	-0-	34	1	519	3	N	1	1	8			-0-
							1	9									
01	589	N	536	-0-	-53	-0-	35	1	501	3	N	-0-					-0-
*02	469	N	469	-0-	-0-	-0-	25	1	444	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	487	-0-	-293	-0-	23	1	464	3	N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	30	1	638	3	N	-0-					-0-
11	800	N	800	-0-	-0-	-0-	36	1	764	3	N	-0-					-0-
12	804	N	804	-0-	-0-	-0-	36	1	767	3	N	1	1	8			-0-
							1	9									
01	765	N	765	-0-	-0-	-0-	35	1	730	3	N	-0-					-0-
*02	692	N	692	-0-	-0-	-0-	32	1	660	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	336	-0-	-24	-0-	16	1	320	3	N	-0-					-0-
10	341	N	322	-0-	-19	-0-	15	1	307	3	N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	15	1	305	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	363	-0-	-27	-0-	21	1	342	3	N	-0-					-0-
10	465	N	362	-0-	-103	-0-	21	1	341	3	N	-0-					-0-
11	390	N	367	-0-	-23	-0-	23	1	344	3	N	-0-					-0-
12	372	N	351	-0-	-21	-0-	22	1	329	3	N	-0-					-0-
01	372	N	343	-0-	-29	-0-	22	1	321	3	N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1007	-0-	-73	-0-	64	1	943	3	N	-0-					-0-
10	1060	N	1060	-0-	-0-	-0-	67	1	993	3	N	-0-					-0-
11	1050	N	1003	-0-	-47	-0-	68	1	935	3	N	-0-					-0-
12	1054	N	1018	-0-	-36	-0-	69	1	949	3	N	-0-					-0-
01	1054	N	1035	-0-	-19	-0-	72	1	963	3	N	-0-					-0-
*02	933	N	933	-0-	-0-	-0-	62	1	870	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
11	180	N	152	-0-	-28	-0-	7	1	145	3	N	-0-					-0-
12	186	N	78	-0-	-108	-0-	4	1	74	3	N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	556	N	556	-0-	-0-	-0-	32	1	524	3	N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	32	1	527	3	N	-0-					-0-
11	570	N	509	-0-	-61	-0-	31	1	478	3	N	-0-					-0-
12	589	N	526	-0-	-63	-0-	32	1	492	3	N	2	2	8			-0-
							2	9									
01	558	N	488	-0-	-70	-0-	32	1	456	3	N	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	13	1	242	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	3	1	56	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
11	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	447	-0-	-3	-0-	21	1	426	3	N	-0-					-0-
10	465	N	460	-0-	-5	-0-	21	1	439	3	N	-0-					-0-
11	450	N	436	-0-	-14	-0-	20	1	416	3	N	-0-					-0-
12	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-					-0-
01	465	N	434	-0-	-31	-0-	20	1	414	3	N	-0-					-0-
*02	537	N	537	-0-	-0-	-0-	24	1	507	3	N	5	5	8			-0-
							6	9									

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	10	1	168	3	N	-0-					-0-
11	180	N	166	-0-	-14	-0-	10	1	156	3	N	-0-					-0-
12	186	N	172	-0-	-14	-0-	11	1	161	3	N	-0-					-0-
01	186	N	171	-0-	-15	-0-	11	1	160	3	N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	8	1	145	3	N	-0-					-0-

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	789	-0-	-21	-0-	46	1	743	3	N	-0-					-0-
10	837	N	767	-0-	-70	-0-	44	1	723	3	N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	46	1	705	3	N	-0-					-0-
12	806	N	730	-0-	-76	-0-	45	1	685	3	N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	49	1	729	3	N	-0-					-0-
*02	720	N	720	-0-	-0-	-0-	45	1	675	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
12	93	N	49	-0-	-44	-0-	3	1	46	3	N	-0-					-0-
01	93	N	22	-0-	-71	-0-	1	1	21	3	N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
11	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

09	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
11	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-
12	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	101	1	174	3	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	104	1	180	3	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	102	1	176	3	N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	105	1	187	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	106	1	181	3	N	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	93	1	159	3	N	-0-					-0-

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	213	-0-	-27	-0-	14	1	199	3	N	-0-					-0-
10	248	N	174	-0-	-74	-0-	11	1	163	3	N	-0-					-0-
11	210	N	91	-0-	-119	-0-	6	1	85	3	N	-0-					-0-
12	217	N	80	-0-	-137	-0-	5	1	75	3	N	-0-					-0-
01	186	N	59	-0-	-127	-0-	4	1	55	3	N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	200	-0-	-40	-0-	11	1	189	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-					-0-
11	180	N	178	-0-	-2	-0-	11	1	167	3	N	-0-					-0-
12	217	N	178	-0-	-39	-0-	11	1	167	3	N	-0-					-0-
01	217	N	167	-0-	-50	-0-	11	1	156	3	N	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	624	N	624	-0-	-0-	-0-	92	1	532	3	N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	87	1	454	3	N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	77	1	320	3	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	80	1	368	3	N	-0-					-0-
01	527	N	391	-0-	-136	-0-	73	1	318	3	N	-0-					-0-
*02	302	N	302	-0-	-0-	-0-	67	1	235	3	N	-0-					-0-

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	401	-0-	-19	-0-	21	1	379	3	Y	1	2	1			2
							1	9									
10	406	N	406	-0-	-0-	-0-	21	1	382	3	Y	3	3	1			2
							3	9									
11	390	N	354	-0-	-36	-0-	18	1	334	3	Y	2	2	1			2
							2	9									
12	403	N	357	-0-	-46	-0-	18	1	337	3	Y	2	2	1			2
							2	9									
01	529	N	529	-0-	-0-	-0-	26	1	501	3	Y	2	2	1			2
							2	9									
*02	210	N	210	-0-	-0-	-0-	11	1	192	3	Y	6	2	1	5	8	1
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	73	1	459	2	N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	77	1	564	2	N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	86	1	640	2	N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	83	1	621	2	N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	106	1	823	2	N	-0-					-0-
*02	646	N	646	-0-	-0-	-0-	78	1	568	2	N	-0-					-0-

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	34	1	660	3	N	-0-					-0-
10	576	N	576	-0-	-0-	-0-	31	1	545	3	N	-0-					-0-
11	840	N	517	-0-	-323	-0-	27	1	490	3	N	-0-					-0-
12	713	N	479	-0-	-234	-0-	26	1	453	3	N	-0-					-0-
01	589	N	475	-0-	-114	-0-	27	1	448	3	N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	8	1	128	3	Y	-0-					1
10	155	N	149	-0-	-6	-0-	7	1	142	3	Y	-0-					1
11	150	N	142	-0-	-8	-0-	7	1	135	3	Y	-0-					1
12	155	N	136	-0-	-19	-0-	7	1	129	3	Y	-0-					1
01	155	N	137	-0-	-18	-0-	8	1	129	3	Y	-0-					1
*02	115	N	115	-0-	-0-	-0-	6	1	109	3	Y	-0-	1	1			-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					-0-
10	279	N	247	-0-	-32	-0-	11	1	236	3	N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	574	N	574	-0-	-0-	-0-	27	1	547	3	N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	24	1	460	3	N	-0-					-0-
*02	390	N	390	-0-	-0-	-0-	19	1	371	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	488	N	488	-0-	-0-	-0-	28	1	460	3	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	29	1	476	3	N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
12	496	N	442	-0-	-54	-0-	27	1	415	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
*02	456	N	456	-0-	-0-	-0-	29	1	427	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

09	810	N	752	-0-	-58	-0-	102	1	650	3	N	-0-					-0-
10	806	N	750	-0-	-56	-0-	107	1	643	3	N	-0-					-0-
11	780	N	706	-0-	-74	-0-	101	1	605	3	N	-0-					-0-
12	775	N	710	-0-	-65	-0-	105	1	605	3	N	-0-					-0-
01	744	N	706	-0-	-38	-0-	107	1	599	3	N	-0-					-0-
*02	660	N	660	-0-	-0-	-0-	94	1	566	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

09	510	N	301	-0-	-209	-0-	23	1	278	3	N	-0-					-0-
10	527	N	525	-0-	-2	-0-	40	1	485	3	N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	43	1	463	3	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	38	1	424	3	N	-0-					-0-
01	527	N	417	-0-	-110	-0-	35	1	382	3	N	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	36	1	374	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

09	681	N	681	-0-	-0-	-0-	40	1	641	3	N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	38	1	616	3	N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	37	1	574	3	N	-0-					-0-
12	713	N	560	-0-	-153	-0-	35	1	525	3	N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	44	1	659	3	N	-0-					-0-
*02	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 159202 COMPL. DATE 05/08/1996 TOTAL DEPTH 8000 PERF. 6544 - 6888

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

09	622	N	622	-0-	-0-	-0-	36	1	586	3	N	-0-					-0-
10	620	N	582	-0-	-38	-0-	33	1	549	3	N	-0-					-0-
11	600	N	488	-0-	-112	-0-	30	1	458	3	N	-0-					-0-
12	651	N	560	-0-	-91	-0-	35	1	525	3	N	-0-					-0-
01	589	N	448	-0-	-141	-0-	28	1	420	3	N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	23	1	343	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	212	-0-	-28	-0-	11	1	200	3	Y	1	1	1			1
							1	9									
10	253	N	253	-0-	-0-	-0-	13	1	238	3	Y	2	2	1			1
							2	9									
11	224	N	224	-0-	-0-	-0-	11	1	212	3	Y	1	1	1			1
							1	9									
12	226	N	226	-0-	-0-	-0-	12	1	213	3	Y	1	1	1			1
							1	9									
01	248	N	224	-0-	-24	-0-	11	1	212	3	Y	1	1	1			1
							1	9									
*02	197	N	197	-0-	-0-	-0-	11	1	185	3	Y	1	1	1			1
							1	9									

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
11	60	N	34	-0-	-26	-0-	2	1	32	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	536	-0-	-4	-0-	31	1	505	3	N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	32	1	530	3	N	-0-					-0-
11	558	N	558	-0-	-0-	-0-	34	1	524	3	N	-0-					-0-
12	558	N	536	-0-	-22	-0-	33	1	503	3	N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	37	1	549	3	N	-0-					-0-
*02	545	N	545	-0-	-0-	-0-	34	1	511	3	N	-0-					-0-

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	824	-0-	-16	-0-	48	1	776	3	N	-0-					-0-
10	868	N	804	-0-	-64	-0-	46	1	758	3	N	-0-					-0-
11	810	N	781	-0-	-29	-0-	48	1	733	3	N	-0-					-0-
12	837	N	730	-0-	-107	-0-	45	1	685	3	N	-0-					-0-
01	806	N	784	-0-	-22	-0-	49	1	735	3	N	-0-					-0-
*02	693	N	693	-0-	-0-	-0-	44	1	649	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
10	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
11	10	N	2	-0-	-8	-0-	2	3			Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	13	1	211	3	N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					-0-
12	155	N	150	-0-	-5	-0-	8	1	142	3	N	-0-					-0-
01	155	N	112	-0-	-43	-0-	6	1	106	3	N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	93	-0-	-57	-0-	93	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-
10	496	N	494	-0-	-2	-0-	28	1	466	3	N	-0-					-0-
11	570	N	402	-0-	-168	-0-	25	1	377	3	N	-0-					-0-
12	527	N	393	-0-	-134	-0-	24	1	368	3	N	1	1	8			-0-
							1	9									
01	496	N	385	-0-	-111	-0-	25	1	360	3	N	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	18	1	315	3	N	2	2	8			-0-
							2	9									

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	155	-0-	-25	-0-	8	1	146	3	Y	1	1	1			1
							1	9									
10	186	N	70	-0-	-116	-0-	4	1	66	3	Y	-0-	1	1			-0-
11	150	N	12	-0-	-138	-0-	1	1	11	3	Y	-0-					-0-
12	155	N	14	-0-	-141	-0-	1	1	13	3	Y	-0-					-0-
01	62	N	19	-0-	-43	-0-	1	1	18	3	Y	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	686	-0-	-4	-0-	40	1	646	3	N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					-0-
11	690	N	607	-0-	-83	-0-	37	1	570	3	N	-0-					-0-
12	713	N	612	-0-	-101	-0-	38	1	574	3	N	-0-					-0-
01	682	N	653	-0-	-29	-0-	41	1	612	3	N	-0-					-0-
*02	582	N	582	-0-	-0-	-0-	37	1	545	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	596	N	596	-0-	-0-	-0-	45	1	551	3	Y	-0-					-0-
10	589	N	537	-0-	-52	-0-	42	1	495	3	Y	-0-					-0-
11	570	N	529	-0-	-41	-0-	43	1	486	3	Y	-0-					-0-
12	620	N	516	-0-	-104	-0-	42	1	474	3	Y	-0-					-0-
01	556	N	556	-0-	-0-	-0-	52	1	504	3	Y	-0-					-0-
*02	478	N	478	-0-	-0-	-0-	40	1	438	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	42	1	505	3	Y	-0-					-0-
10	589	N	446	-0-	-143	-0-	35	1	411	3	Y	-0-					-0-
11	540	N	425	-0-	-115	-0-	35	1	390	3	Y	-0-					-0-
12	558	N	472	-0-	-86	-0-	39	1	433	3	Y	-0-					-0-
01	487	N	487	-0-	-0-	-0-	46	1	441	3	Y	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	35	1	383	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	66	-0-	-24	-0-	5	1	61	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-					-0-
12	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
01	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	16	1	271	3	Y	1					3
							1	9									
10	377	N	377	-0-	-0-	-0-	20	1	357	3	Y	-0-	1	1			2
11	351	N	351	-0-	-0-	-0-	19	1	331	3	Y	1					3
							1	9									
12	312	N	312	-0-	-0-	-0-	19	1	293	3	Y	-0-	1	1			2
01	372	N	283	-0-	-89	-0-	17	1	265	3	Y	1	2	1			1
							1	9									
*02	353	N	353	-0-	-0-	-0-	19	1	333	3	Y	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	832	-0-	-8	-0-	48	1	784	3	N	-0-					-0-
10	868	N	833	-0-	-35	-0-	48	1	785	3	N	-0-					-0-
11	840	N	749	-0-	-91	-0-	46	1	703	3	N	-0-					-0-
12	868	N	760	-0-	-108	-0-	47	1	713	3	N	-0-					-0-
01	837	N	736	-0-	-101	-0-	46	1	690	3	N	-0-					-0-
*02	670	N	670	-0-	-0-	-0-	42	1	628	3	N	-0-					-0-

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	794	-0-	-76	-0-	46	1	748	3	N	-0-					-0-
10	806	N	718	-0-	-88	-0-	41	1	677	3	N	-0-					-0-
11	750	N	576	-0-	-174	-0-	35	1	541	3	N	-0-					-0-
12	806	N	660	-0-	-146	-0-	41	1	619	3	N	-0-					-0-
01	713	N	524	-0-	-189	-0-	33	1	491	3	N	-0-					-0-
*02	584	N	584	-0-	-0-	-0-	37	1	547	3	N	-0-					-0-

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	343	-0-	-17	-0-	13	1	329	3	Y	1	2	1			2
							1	9									
10	372	N	349	-0-	-23	-0-	13	1	333	3	Y	3	3	1			2
							3	9									
11	330	N	324	-0-	-6	-0-	12	1	311	3	Y	1	1	1			2
							1	9									
12	341	N	327	-0-	-14	-0-	12	1	313	3	Y	2	2	1			2
							2	9									
01	341	N	323	-0-	-18	-0-	12	1	310	3	Y	1	2	1			1
							1	9									
*02	197	N	197	-0-	-0-	-0-	8	1	188	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	182	-0-	-28	-0-	9	1	172	3	Y	1	1	1			1
							1	9									
10	199	N	199	-0-	-0-	-0-	10	1	187	3	Y	2	2	1			1
							2	9									
11	200	N	200	-0-	-0-	-0-	10	1	189	3	Y	1	1	1			1
							1	9									
12	205	N	205	-0-	-0-	-0-	11	1	193	3	Y	1	1	1			1
							1	9									
01	206	N	206	-0-	-0-	-0-	10	1	195	3	Y	1	1	1			1
							1	9									
*02	186	N	186	-0-	-0-	-0-	10	1	175	3	Y	1	1	1			1
							1	9									

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

09	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	4	1	76	2	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	5	1	104	2	N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

09	720	N	652	-0-	-68	-0-	37	1	615	3	N	-0-					-0-
10	744	N	645	-0-	-99	-0-	37	1	608	3	N	-0-					-0-
11	690	N	622	-0-	-68	-0-	38	1	584	3	N	-0-					-0-
12	682	N	665	-0-	-17	-0-	41	1	624	3	N	-0-					-0-
01	651	N	646	-0-	-5	-0-	42	1	604	3	N	-0-					-0-
*02	571	N	571	-0-	-0-	-0-	30	1	539	3	N	2	2	8			-0-
							2	9									

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	151	-0-	-149	-0-	45	1	106	3	Y	-0-	1	1			1
10	279	N	21	-0-	-258	-0-	5	1	16	3	Y	-0-	1	1			-0-
11	270	N	104	-0-	-166	-0-	27	1	77	3	Y	-0-					-0-
12	247	N	247	-0-	-0-	-0-	67	1	178	3	Y	2	1	1			1
							2	9									
01	219	N	219	-0-	-0-	-0-	43	1	175	3	Y	1	1	1			1
							1	9									
*02	324	N	324	-0-	-0-	-0-	78	1	244	3	Y	2	1	1			2
							2	9									

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	2	1	15	2	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	2	1	13	2	N	-0-					-0-
11	30	N	16	-0-	-14	-0-	2	1	14	2	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	4	1	32	2	N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	4	1	30	2	N	-0-					-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	9	1	172	3	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	9	1	190	3	Y	1	1	1			-0-
							1	9									
11	229	N	229	-0-	-0-	-0-	11	1	216	3	Y	2	1	1			1
							2	9									
12	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	453	-0-	-57	-0-	17	1	434	3	Y	2	3	1			3
							2	9									
10	496	N	442	-0-	-54	-0-	16	1	423	3	Y	3	4	1			2
							3	9									
11	480	N	287	-0-	-193	-0-	10	1	275	3	Y	2	2	1			2
							2	9									
12	465	N	202	-0-	-263	-0-	7	1	194	3	Y	1	2	1			1
							1	9									
01	434	N	130	-0-	-304	-0-	5	1	124	3	Y	1	1	1			1
							1	9									
*02	188	N	188	-0-	-0-	-0-	8	1	179	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	SHANNON 51				WELL #: 5	RRCID -> 161679	COMPL. DATE 11/01/1996					TOTAL DEPTH 8050	PERF. 6430 - 7500				
09	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
10	124	N	60	-0-	-64	-0-	5	1	55	3	Y	-0-					-0-
11	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
12	228	N	228	-0-	-0-	-0-	18	1	209	3	Y	1					1
							1	9									
01	62	N	32	-0-	-30	-0-	3	1	29	3	Y	-0-					1
*02	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					1
	GALBREATH 78				WELL #: 6	RRCID -> 161680	COMPL. DATE 05/06/1997					TOTAL DEPTH 7300	PERF. 5087 - 5522				
09	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
11	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
01	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
	GENINI				WELL #: 3906	RRCID -> 161685	COMPL. DATE 11/09/1996					TOTAL DEPTH 8850	PERF. 5562 - 7236				
09	360	N	344	-0-	-16	-0-	26	1	318	3	Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	15	1	171	3	Y	-0-					-0-
11	406	N	406	-0-	-0-	-0-	33	1	373	3	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	30	1	339	3	Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	36	1	342	3	Y	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	30	1	328	3	Y	-0-					-0-
	WARD 127				WELL #: 12	RRCID -> 161695	COMPL. DATE 10/16/1996					TOTAL DEPTH 8100	PERF. 6370 - 6526				
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
	MAYER 18				WELL #: 3	RRCID -> 161701	COMPL. DATE 12/13/1996					TOTAL DEPTH 8576	PERF. 6325 - 7140				
09	270	N	257	-0-	-13	-0-	14	1	243	2	Y	-0-					1
10	279	N	268	-0-	-11	-0-	15	1	253	2	Y	-0-					1
11	270	N	263	-0-	-7	-0-	15	1	248	2	Y	-0-	1	1			-0-
12	279	N	260	-0-	-19	-0-	15	1	245	2	Y	-0-					-0-
01	279	N	255	-0-	-24	-0-	15	1	240	2	Y	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	13	1	206	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					1
10	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
11	90	N	86	-0-	-4	-0-	5	1	81	3	Y	-0-					1
12	93	N	88	-0-	-5	-0-	5	1	83	3	Y	-0-					1
01	93	N	86	-0-	-7	-0-	5	1	81	3	Y	-0-	1	1			-0-
*02	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	868	-0-	-32	-0-	36	1	832	3	N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	38	1	854	3	N	-0-					-0-
11	930	N	863	-0-	-67	-0-	41	1	822	3	N	-0-					-0-
12	899	N	866	-0-	-33	-0-	41	1	824	3	N	1	1	8			-0-
							1	9									
01	899	N	858	-0-	-41	-0-	42	1	816	3	N	-0-					-0-
*02	755	N	755	-0-	-0-	-0-	38	1	717	3	N	-0-					-0-

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	742	-0-	-68	-0-	139	1	603	3	N	-0-					-0-
10	837	N	786	-0-	-51	-0-	147	1	639	3	N	-0-					-0-
11	780	N	765	-0-	-15	-0-	145	1	620	3	N	-0-					-0-
12	775	N	756	-0-	-19	-0-	149	1	607	3	N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	149	1	662	3	N	-0-					-0-
*02	677	N	677	-0-	-0-	-0-	131	1	546	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	973	N	973	-0-	-0-	-0-	50	1	920	3	Y	3	11	1			2
							3	9									
10	1023	N	965	-0-	-58	-0-	51	1	911	3	Y	3					5
							3	9									
11	960	N	901	-0-	-59	-0-	49	1	849	3	Y	3					8
							3	9									
12	992	N	979	-0-	-13	-0-	56	1	921	3	Y	2					10
							2	9									
01	961	N	946	-0-	-15	-0-	54	1	890	3	Y	2	11	1			1
							2	9									
*02	911	N	911	-0-	-0-	-0-	47	1	862	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	57	-0-	-3	-0-	2	1	55	3	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	2	1	58	3	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	2	1	55	3	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
10	157	N	157	-0-	-0-	-0-	8	1	148	3	Y	1	1	1			-0-
							1	9									
11	260	N	260	-0-	-0-	-0-	14	1	245	3	Y	1					1
							1	9									
12	250	N	250	-0-	-0-	-0-	15	1	235	3	Y	-0-					1
01	216	N	216	-0-	-0-	-0-	10	1	205	3	Y	1					2
							1	9									
*02	197	N	197	-0-	-0-	-0-	10	1	187	3	Y	-0-	2	1			-0-

KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	462	-0-	-48	-0-	38	1	424	3	Y	-0-					9
10	527	N	414	-0-	-113	-0-	33	1	381	3	Y	-0-					9
11	480	N	428	-0-	-52	-0-	34	1	394	3	Y	-0-					9
12	465	N	427	-0-	-38	-0-	34	1	393	3	Y	-0-					9
01	409	N	409	-0-	-0-	-0-	34	1	375	3	Y	-0-					9
*02	381	N	381	-0-	-0-	-0-	33	1	348	3	Y	-0-					9

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1272	X	1272	-0-	-0-	-0-	130	1	1136	3	Y	5	7	1			7
							6	9									
10	1392	X	1392	-0-	-0-	-0-	138	1	1244	3	Y	9	10	1			6
							10	9									
11	1320	X	1219	-0-	-101	-0-	127	1	1085	3	Y	6	5	1			7
							7	9									
12	1364	X	1254	-0-	-110	-0-	131	1	1113	3	Y	9	7	1	2	8	7
							10	9									
01	1418	N	1418	-0-	-0-	-0-	136	1	1273	3	Y	8	8	1	2	8	5
							9	9									
*02	1206	N	1206	-0-	-0-	-0-	126	1	1066	3	Y	13	6	1	4	8	8
							14	9									

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	162	-0-	-18	-0-	8	1	153	3	Y	1	1	1			1
							1	9									
10	186	N	161	-0-	-25	-0-	8	1	152	3	Y	1	1	1			1
							1	9									
11	180	N	148	-0-	-32	-0-	8	1	139	3	Y	1	1	1			1
							1	9									
12	155	N	148	-0-	-7	-0-	8	1	139	3	Y	1	1	1			1
							1	9									
01	155	N	148	-0-	-7	-0-	7	1	140	3	Y	1	1	1			1
							1	9									
*02	132	N	132	-0-	-0-	-0-	7	1	124	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	610	-0-	-20	-0-	111	1 2 9	497	3	Y	2	3	1			3
10	622	N	622	-0-	-0-	-0-	114	1 3 9	505	3	Y	3	4	1			2
11	603	N	603	-0-	-0-	-0-	111	1 3 9	489	3	Y	3	2	1			3
12	620	N	610	-0-	-10	-0-	114	1 3 9	493	3	Y	3	3	1			3
01	620	N	594	-0-	-26	-0-	106	1 2 9	486	3	Y	2	3	1			2
*02	573	N	573	-0-	-0-	-0-	106	1 3 9	464	3	Y	3	2	1			3

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	502	N	502	-0-	-0-	-0-	67	1 2 9	433	3	Y	2					2
10	496	N	478	-0-	-18	-0-	72	1 2 9	404	3	Y	2	3	1			1
11	460	N	460	-0-	-0-	-0-	69	1 1 9	390	3	Y	1					2
12	527	N	481	-0-	-46	-0-	75	1	406	3	Y	-0-					2
01	465	N	387	-0-	-78	-0-	61	1 1 9	325	3	Y	1					3
*02	375	N	375	-0-	-0-	-0-	62	1 1 9	312	3	Y	1	3	1			1

WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	362	-0-	-28	-0-	21	1	341	3	N	-0-					-0-
10	372	N	338	-0-	-34	-0-	19	1	319	3	N	-0-					-0-
11	330	N	315	-0-	-15	-0-	19	1	296	3	N	-0-					-0-
12	372	N	280	-0-	-92	-0-	17	1	263	3	N	-0-					-0-
01	341	N	306	-0-	-35	-0-	19	1	287	3	N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	269	-0-	-31	-0-	12	1 1 9	256	3	Y	1					1
10	310	N	268	-0-	-42	-0-	14	1 2 9	252	3	Y	2	2	1			1
11	284	N	284	-0-	-0-	-0-	15	1	269	3	Y	-0-					1
12	290	N	290	-0-	-0-	-0-	18	1 1 9	271	3	Y	1					2
01	279	N	255	-0-	-24	-0-	12	1	243	3	Y	-0-					2
*02	253	N	253	-0-	-0-	-0-	13	1	240	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	777	-0-	-3	-0-	45	1	732	3	N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	46	1	747	3	N	-0-					-0-
11	780	N	752	-0-	-28	-0-	46	1	706	3	N	-0-					-0-
12	806	N	773	-0-	-33	-0-	48	1	725	3	N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	53	1	786	3	N	-0-					-0-
*02	704	N	704	-0-	-0-	-0-	44	1	660	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	700	-0-	-80	-0-	53	1	647	3	Y	-0-					-0-
10	806	N	690	-0-	-116	-0-	54	1	636	3	Y	-0-					-0-
11	720	N	636	-0-	-84	-0-	52	1	584	3	Y	-0-					-0-
12	713	N	646	-0-	-67	-0-	53	1	593	3	Y	-0-					-0-
01	682	N	639	-0-	-43	-0-	60	1	579	3	Y	-0-					-0-
*02	511	N	511	-0-	-0-	-0-	43	1	468	3	Y	-0-					-0-

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	144	-0-	-6	-0-	11	1	133	3	Y	-0-					-0-
10	155	N	150	-0-	-5	-0-	12	1	138	3	Y	-0-					-0-
11	150	N	134	-0-	-16	-0-	11	1	123	3	Y	-0-					-0-
12	155	N	133	-0-	-22	-0-	11	1	122	3	Y	-0-					-0-
01	155	N	124	-0-	-31	-0-	12	1	112	3	Y	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	798	N	798	-0-	-0-	-0-	46	1	752	3	N	-0-					-0-
10	837	N	816	-0-	-21	-0-	47	1	769	3	N	-0-					-0-
11	900	N	784	-0-	-116	-0-	48	1	736	3	N	-0-					-0-
12	837	N	721	-0-	-116	-0-	45	1	676	3	N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	52	1	771	3	N	-0-					-0-
*02	714	N	714	-0-	-0-	-0-	45	1	669	3	N	-0-					-0-

KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	4	-0-	-4	-0-	1	1	3	2	N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
11	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	696	N	696	-0-	-0-	-0-	36	1	658	3	Y	2	8	1			1
							2	9									
10	744	N	711	-0-	-33	-0-	38	1	670	3	Y	3					4
							3	9									
11	720	N	674	-0-	-46	-0-	37	1	635	3	Y	2					6
							2	9									
12	713	N	662	-0-	-51	-0-	38	1	623	3	Y	1					7
							1	9									
01	713	N	639	-0-	-74	-0-	36	1	601	3	Y	2	8	1			1
							2	9									
*02	597	N	597	-0-	-0-	-0-	31	1	565	3	Y	1					2
							1	9									

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	5	1	37	3	Y	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

09	330	N	321	-0-	-9	-0-	19	1	302	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-
11	330	N	323	-0-	-7	-0-	20	1	303	3	N	-0-					-0-
12	341	N	305	-0-	-36	-0-	19	1	286	3	N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	19	1	290	3	N	-0-					-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

09	180	X	34	-0-	-146	-0-	1	1	33	3	Y	-0-					-0-
10	186	X	8	-0-	-178	-0-	8	3			Y	-0-					-0-
11	90	X	9	-0-	-81	-0-	9	3			Y	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-					-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
11	90	N	79	-0-	-11	-0-	8	1	70	3	Y	1	1	8			-0-
							1	9									
12	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	10	1	79	3	Y	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	136	-0-	-344	-0-	7	1	128	3	Y	1	1	1			-0-
							1	9									
10	496	N	322	-0-	-174	-0-	15	1	305	3	Y	2	2	1			-0-
							2	9									
11	330	N	105	-0-	-225	-0-	5	1	99	3	Y	1	1	1			-0-
							1	9									
12	155	N	11	-0-	-144	-0-	1	1	10	3	Y	-0-					-0-
01	310	N	12	-0-	-298	-0-	1	1	11	3	Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	355	-0-	-35	-0-	83	1	272	3	N	-0-					-0-
10	372	N	360	-0-	-12	-0-	86	1	274	3	N	-0-					-0-
11	360	N	353	-0-	-7	-0-	83	1	270	3	N	-0-					-0-
12	372	N	350	-0-	-22	-0-	86	1	264	3	N	-0-					-0-
01	372	N	337	-0-	-35	-0-	86	1	251	3	N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	76	1	222	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	710	-0-	-70	-0-	60	1	650	2	Y	-0-					-0-
10	930	N	606	-0-	-324	-0-	55	1	551	2	Y	-0-					-0-
11	690	N	589	-0-	-101	-0-	52	1	537	2	Y	-0-					-0-
12	744	N	595	-0-	-149	-0-	50	1	545	2	Y	-0-					-0-
01	620	N	600	-0-	-20	-0-	16	1	584	2	Y	-0-					-0-
*02	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1311	N	1311	-0-	-0-	-0-	179	1	1132	2	N	-0-					-0-
10	1545	N	1545	-0-	-0-	-0-	186	1	1359	2	N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	173	1	1281	2	N	-0-					-0-
12	1535	N	1535	-0-	-0-	-0-	181	1	1354	2	N	-0-					-0-
01	1550	N	1461	-0-	-89	-0-	166	1	1295	2	N	-0-					-0-
*02	1296	N	1296	-0-	-0-	-0-	156	1	1140	2	N	-0-					-0-

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	15	1	281	3	N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
12	310	N	302	-0-	-8	-0-	16	1	286	3	N	-0-					-0-
01	310	N	299	-0-	-11	-0-	17	1	282	3	N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	15	1	274	3	N	-0-					-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
11	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
12	110	N	110	-0-	-0-	-0-	6	1	103	3	Y	1					1
							1	9									
01	110	N	110	-0-	-0-	-0-	5	1	105	3	Y	-0-	1	1			-0-
*02	164	N	164	-0-	-0-	-0-	9	1	153	3	Y	2	1	1			1
							2	9									

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	196	-0-	-14	-0-	10	1	185	3	Y	1	1	1			1
							1	9									
10	206	N	206	-0-	-0-	-0-	10	1	194	3	Y	2	2	1			1
							2	9									
11	198	N	198	-0-	-0-	-0-	10	1	187	3	Y	1	1	1			1
							1	9									
12	217	N	215	-0-	-2	-0-	11	1	203	3	Y	1	1	1			1
							1	9									
01	291	N	291	-0-	-0-	-0-	14	1	276	3	Y	1	1	1			1
							1	9									
*02	212	N	212	-0-	-0-	-0-	12	1	199	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	466	-0-	-44	-0-	59	1	407	3	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	63	1	498	3	Y	-0-					-0-
11	542	N	542	-0-	-0-	-0-	57	1	485	3	Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	48	1	448	3	Y	-0-					-0-
01	558	N	532	-0-	-26	-0-	52	1	480	3	Y	-0-					-0-
*02	485	N	485	-0-	-0-	-0-	48	1	437	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	468	-0-	-12	-0-	24	1	442	3	Y	2	3	1			3
							2	9									
10	496	N	473	-0-	-23	-0-	24	1	446	3	Y	3	4	1			2
							3	9									
11	480	N	477	-0-	-3	-0-	24	1	450	3	Y	3	2	1			3
							3	9									
12	496	N	487	-0-	-9	-0-	25	1	459	3	Y	3	3	1			3
							3	9									
01	465	N	430	-0-	-35	-0-	21	1	407	3	Y	2	3	1			2
							2	9									
*02	433	N	433	-0-	-0-	-0-	24	1	406	3	Y	3	2	1			3
							3	9									

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

09	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	909						Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

09	86	N	86	-0-	-0-	-0-	3	1	83	3	Y	-0-					1
10	62	N	34	-0-	-28	-0-	1	1	33	3	Y	-0-	1	1			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	3	1	69	3	Y	1					1
							1	9									

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

09	234	N	234	-0-	-0-	-0-	12	1	221	3	Y	1	1	1			1
							1	9									
10	232	N	232	-0-	-0-	-0-	12	1	218	3	Y	2	2	1			1
							2	9									
11	219	N	219	-0-	-0-	-0-	11	1	207	3	Y	1	1	1			1
							1	9									
12	248	N	218	-0-	-30	-0-	11	1	206	3	Y	1	1	1			1
							1	9									
01	217	N	215	-0-	-2	-0-	10	1	204	3	Y	1	1	1			1
							1	9									
*02	193	N	193	-0-	-0-	-0-	11	1	181	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
01	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	728	-0-	-22	-0-	42	1	686	3	N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	42	1	694	3	N	-0-					-0-
11	715	N	715	-0-	-0-	-0-	44	1	671	3	N	-0-					-0-
12	744	N	722	-0-	-22	-0-	45	1	677	3	N	-0-					-0-
01	744	N	698	-0-	-46	-0-	44	1	654	3	N	-0-					-0-
*02	641	N	641	-0-	-0-	-0-	40	1	601	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	427	-0-	-23	-0-	25	1	402	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	24	1	399	3	N	-0-					-0-
11	450	N	394	-0-	-56	-0-	24	1	370	3	N	-0-					-0-
12	434	N	397	-0-	-37	-0-	25	1	372	3	N	-0-					-0-
01	434	N	393	-0-	-41	-0-	25	1	368	3	N	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	22	1	333	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	168	-0-	-72	-0-	10	1	158	3	N	-0-					-0-
10	186	N	158	-0-	-28	-0-	9	1	149	3	N	-0-					-0-
11	180	N	163	-0-	-17	-0-	10	1	153	3	N	-0-					-0-
12	186	N	26	-0-	-160	-0-	2	1	24	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	458	-0-	-22	-0-	27	1	431	3	N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	28	1	458	3	N	-0-					-0-
11	480	N	478	-0-	-2	-0-	29	1	449	3	N	-0-					-0-
12	465	N	445	-0-	-20	-0-	28	1	417	3	N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	35	1	518	3	N	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	28	1	417	3	N	-0-					-0-

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	569	-0-	-31	-0-	33	1	536	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	33	1	546	3	N	-0-					-0-
11	540	N	525	-0-	-15	-0-	32	1	493	3	N	-0-					-0-
12	589	N	544	-0-	-45	-0-	34	1	510	3	N	-0-					-0-
01	589	N	539	-0-	-50	-0-	34	1	505	3	N	-0-					-0-
*02	546	N	546	-0-	-0-	-0-	34	1	512	3	N	-0-					-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	15	1	177	3	Y	-0-					-0-
10	415	N	415	-0-	-0-	-0-	33	1	382	3	Y	-0-					-0-
11	542	N	542	-0-	-0-	-0-	44	1	498	3	Y	-0-					-0-
12	394	N	394	-0-	-0-	-0-	32	1	362	3	Y	-0-					-0-
01	403	N	287	-0-	-116	-0-	27	1	260	3	Y	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	21	1	227	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	220	-0-	-20	-0-	23	1	197	2	Y	-0-					-0-
10	248	N	203	-0-	-45	-0-	23	1	180	2	Y	-0-					-0-
11	210	N	189	-0-	-21	-0-	21	1	168	2	Y	-0-					-0-
12	217	N	196	-0-	-21	-0-	22	1	174	2	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	25	1	196	2	Y	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	20	1	157	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	582	-0-	-78	-0-	34	1	548	3	N	-0-					-0-
10	682	N	651	-0-	-31	-0-	37	1	614	3	N	-0-					-0-
11	692	N	692	-0-	-0-	-0-	42	1	650	3	N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	42	1	629	3	N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	42	1	625	3	N	-0-					-0-
*02	609	N	609	-0-	-0-	-0-	38	1	571	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	643	-0-	-17	-0-	37	1	606	3	N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	38	1	621	3	N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	39	1	600	3	N	-0-					-0-
12	651	N	617	-0-	-34	-0-	38	1	579	3	N	-0-					-0-
01	651	N	642	-0-	-9	-0-	40	1	602	3	N	-0-					-0-
*02	552	N	552	-0-	-0-	-0-	35	1	517	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	699	-0-	-21	-0-	41	1	658	3	N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	41	1	665	3	N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	43	1	657	3	N	-0-					-0-
12	713	N	691	-0-	-22	-0-	43	1	648	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	45	1	678	3	N	-0-					-0-
*02	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	73	-0-	-17	-0-	7	1	66	3	Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	13	1	106	3	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	14	1	120	3	Y	1	1	8			-0-
							1	9									
12	99	N	99	-0-	-0-	-0-	11	1	88	3	Y	-0-					-0-
01	124	N	52	-0-	-72	-0-	6	1	46	3	Y	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	19	1	155	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	181	1	470	3	Y	-0-					-0-
10	713	N	115	-0-	-598	-0-	31	1	84	3	Y	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	30	-0-	-30	-0-	1	1	29	3	Y	-0-					-0-
10	62	N	14	-0-	-48	-0-	1	1	13	3	Y	-0-					-0-
11	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
01	14	N	6	-0-	-8	-0-	6	3			Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	181	-0-	-119	-0-	10	1	171	3	Y	-0-					1
10	310	X	182	-0-	-128	-0-	9	1	173	3	Y	-0-					1
11	270	X	169	-0-	-101	-0-	9	1	160	3	Y	-0-					1
12	186	X	168	-0-	-18	-0-	9	1	159	3	Y	-0-					1
01	186	N	172	-0-	-14	-0-	10	1	161	3	Y	1					2
							1	9									
*02	148	N	148	-0-	-0-	-0-	8	1	140	3	Y	-0-	2	1			-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	447	N	447	-0-	-0-	-0-	26	1	421	3	N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-
11	420	N	357	-0-	-63	-0-	22	1	335	3	N	-0-					-0-
12	465	N	417	-0-	-48	-0-	26	1	391	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	25	1	375	3	N	-0-					-0-
*02	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	27	1	333	3	Y	-0-					-0-
10	403	N	371	-0-	-32	-0-	29	1	342	3	Y	-0-					-0-
11	373	N	373	-0-	-0-	-0-	30	1	343	3	Y	-0-					-0-
12	372	N	352	-0-	-20	-0-	29	1	323	3	Y	-0-					-0-
01	372	N	300	-0-	-72	-0-	28	1	272	3	Y	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	21	1	233	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	298	-0-	-122	-0-	12	1	286	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	18	1	363	3	N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	17	1	338	3	N	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	16	1	302	3	N	-0-					-0-

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	8	X	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
12	7	X	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*02	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	263	N	263	-0-	-0-	-0-	20	1	243	3	Y	-0-					-0-
10	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	24	1	273	3	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	27	1	300	3	Y	-0-					-0-
01	332	N	332	-0-	-0-	-0-	31	1	301	3	Y	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-					-0-
01	217	N	81	-0-	-136	-0-	4	1	77	3	N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	186	-0-	-24	-0-	14	1	172	3	N	-0-					-0-
10	217	N	117	-0-	-100	-0-	9	1	108	3	N	-0-					-0-
11	180	N	82	-0-	-98	-0-	7	1	75	3	N	-0-					-0-
12	186	N	72	-0-	-114	-0-	7	1	65	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-					-0-

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	572	-0-	-58	-0-	58	1	514	3	Y	-0-					-0-
10	614	N	614	-0-	-0-	-0-	65	1	549	3	Y	-0-					-0-
11	584	N	584	-0-	-0-	-0-	61	1	517	3	Y	5	5	8			-0-
							6	9									
12	589	N	558	-0-	-31	-0-	61	1	497	3	Y	-0-					-0-
01	620	N	526	-0-	-94	-0-	58	1	468	3	Y	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	54	1	438	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56	X	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
10	62	X	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
11	60	X	32	-0-	-28	-0-	2	1	30	3	Y	-0-					-0-
12	103	X	103	-0-	-0-	-0-	5	1	98	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	398	-0-	-22	-0-	16	1	382	3	N	-0-					-0-
10	434	N	405	-0-	-29	-0-	17	1	388	3	N	-0-					-0-
11	420	N	377	-0-	-43	-0-	18	1	359	3	N	-0-					-0-
12	403	N	375	-0-	-28	-0-	18	1	357	3	N	-0-					-0-
01	403	N	369	-0-	-34	-0-	18	1	351	3	N	-0-					-0-
*02	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	15	1	183	3	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	20	1	191	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	23	1	206	3	N	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	20	1	193	3	N	-0-					-0-

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	389	-0-	-91	-0-	20	1	368	3	Y	1	2	1			2
							1	9									
10	434	N	396	-0-	-38	-0-	20	1	373	3	Y	3	3	1			2
							3	9									
11	390	N	380	-0-	-10	-0-	19	1	359	3	Y	2	2	1			2
							2	9									
12	403	N	388	-0-	-15	-0-	20	1	366	3	Y	2	2	1			2
							2	9									
01	403	N	380	-0-	-23	-0-	18	1	360	3	Y	2	3	1			1
							2	9									
*02	349	N	349	-0-	-0-	-0-	19	1	327	3	Y	3	2	1			2
							3	9									

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	26	-0-	-34	-0-	1	1	25	3	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	6	1	34	3	Y	-0-					-0-
11	52	N	52	-0-	-0-	-0-	15	1	37	3	Y	-0-					-0-
12	49	N	49	-0-	-0-	-0-	15	1	34	3	Y	-0-					-0-
01	57	N	57	-0-	-0-	-0-	19	1	38	3	Y	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	23	1	37	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	28	1	515	3	Y	2	3	1			3
							2	9									
10	569	N	569	-0-	-0-	-0-	29	1	537	3	Y	3	4	1			2
							3	9									
11	613	N	613	-0-	-0-	-0-	31	1	578	3	Y	4	2	1			4
							4	9									
12	622	N	622	-0-	-0-	-0-	32	1	586	3	Y	4	4	1			4
							4	9									
01	631	N	631	-0-	-0-	-0-	31	1	598	3	Y	2	4	1			2
							2	9									
*02	563	N	563	-0-	-0-	-0-	30	1	519	3	Y	13	3	1	8	8	4
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	433	-0-	-77	-0-	21	1	412	3	Y	-0-	1	1			-0-
10	465	N	432	-0-	-33	-0-	20	1	409	3	Y	3	3	1			-0-
							3	9									
11	420	N	377	-0-	-43	-0-	18	1	357	3	Y	2	1	1			1
							2	9									
12	434	N	375	-0-	-59	-0-	19	1	354	3	Y	2	3	1			-0-
							2	9									
01	434	N	389	-0-	-45	-0-	20	1	368	3	Y	1	1	1			-0-
							1	9									
*02	336	N	336	-0-	-0-	-0-	17	1	317	3	Y	2	1	1			1
							2	9									

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

09	184	N	184	-0-	-0-	-0-	19	1	165	3	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	20	1	170	3	Y	-0-					-0-
11	180	N	179	-0-	-1	-0-	19	1	160	3	Y	-0-					-0-
12	186	N	168	-0-	-18	-0-	18	1	150	3	Y	-0-					-0-
01	186	N	164	-0-	-22	-0-	18	1	146	3	Y	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	15	1	122	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

09	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
10	93	N	9	-0-	-84	-0-	9	3			Y	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

09	1410	N	1262	-0-	-148	-0-	72	1	1190	3	N	-0-					-0-
10	1458	N	1458	-0-	-0-	-0-	83	1	1375	3	N	-0-					-0-
11	1380	N	1302	-0-	-78	-0-	80	1	1222	3	N	-0-					-0-
12	1302	N	1085	-0-	-217	-0-	67	1	1018	3	N	-0-					-0-
01	1457	N	1041	-0-	-416	-0-	68	1	973	3	N	-0-					-0-
*02	819	N	819	-0-	-0-	-0-	43	1	776	3	N	-0-					-0-

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

09	90	N	38	-0-	-52	-0-	14	1	24	3	N	-0-					-0-
10	62	N	23	-0-	-39	-0-	9	1	14	3	N	-0-					-0-
11	60	N	31	-0-	-29	-0-	12	1	19	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	12	1	11	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	11	1	11	3	N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	12	1	12	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	526	-0-	-74	-0-	54	1	472	3	Y	-0-					-0-
10	620	N	340	-0-	-280	-0-	36	1	304	3	Y	-0-					-0-
11	600	N	333	-0-	-267	-0-	35	1	295	3	Y	3	3	8			-0-
							3	9									
12	558	N	285	-0-	-273	-0-	31	1	254	3	Y	-0-					-0-
01	341	N	227	-0-	-114	-0-	25	1	202	3	Y	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	23	1	187	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	702	-0-	-78	-0-	40	1	662	3	N	-0-					-0-
10	806	N	760	-0-	-46	-0-	43	1	717	3	N	-0-					-0-
11	750	N	694	-0-	-56	-0-	43	1	651	3	N	-0-					-0-
12	728	N	728	-0-	-0-	-0-	45	1	682	3	N	1	1	8			-0-
							1	9									
01	775	N	709	-0-	-66	-0-	46	1	663	3	N	-0-					-0-
*02	639	N	639	-0-	-0-	-0-	34	1	605	3	N	-0-					-0-

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	533	-0-	-37	-0-	106	1	424	3	Y	3	3	1			3
							3	9									
10	558	N	545	-0-	-13	-0-	109	1	433	3	Y	3	4	1			2
							3	9									
11	547	N	547	-0-	-0-	-0-	107	1	437	3	Y	3	2	1			3
							3	9									
12	602	N	602	-0-	-0-	-0-	112	1	487	3	Y	3	3	1			3
							3	9									
01	580	N	580	-0-	-0-	-0-	111	1	467	3	Y	2	3	1			2
							2	9									
*02	527	N	527	-0-	-0-	-0-	102	1	422	3	Y	3	2	1			3
							3	9									

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
12	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	895	-0-	-245	-0-	68	1	827	3	N	-0-					-0-
10	992	N	718	-0-	-274	-0-	55	1	663	3	N	-0-					-0-
11	990	N	247	-0-	-743	-0-	21	1	226	3	N	-0-					-0-
12	930	N	385	-0-	-545	-0-	36	1	349	3	N	-0-					-0-
01	713	N	392	-0-	-321	-0-	39	1	353	3	N	-0-					-0-
*02	325	N	325	-0-	-0-	-0-	30	1	293	3	N	2	2	8			-0-
							2	9									

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

09	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-					-0-
11	270	N	252	-0-	-18	-0-	15	1	237	3	N	-0-					-0-
12	279	N	45	-0-	-234	-0-	3	1	42	3	N	-0-					-0-
01	279	N	110	-0-	-169	-0-	6	1	104	3	N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

09	596	N	596	-0-	-0-	-0-	32	1	564	3	N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	35	1	592	3	N	-0-					-0-
11	600	N	581	-0-	-19	-0-	35	1	546	3	N	-0-					-0-
12	620	N	571	-0-	-49	-0-	36	1	535	3	N	-0-					-0-
01	620	N	613	-0-	-7	-0-	35	1	578	3	N	-0-					-0-
*02	526	N	526	-0-	-0-	-0-	29	1	497	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	20	1	128	2	N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	21	1	155	2	N	-0-					-0-
11	167	N	167	-0-	-0-	-0-	20	1	147	2	N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	20	1	150	2	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	20	1	153	2	N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	18	1	132	2	N	-0-					-0-

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

09	450	N	430	-0-	-20	-0-	24	1	405	3	Y	1					3
							1	9									
10	465	N	436	-0-	-29	-0-	21	1	415	3	Y	-0-					3
11	453	N	453	-0-	-0-	-0-	24	1	429	3	Y	-0-					3
12	434	N	414	-0-	-20	-0-	23	1	391	3	Y	-0-					3
01	434	N	425	-0-	-9	-0-	24	1	400	3	Y	1					4
							1	9									
*02	367	N	367	-0-	-0-	-0-	20	1	347	3	Y	-0-	4	1			-0-

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

09	570	N	179	-0-	-391	-0-	10	1	168	3	Y	1					3
							1	9									
10	839	N	839	-0-	-0-	-0-	40	1	799	3	Y	-0-					3
11	529	N	529	-0-	-0-	-0-	28	1	501	3	Y	-0-					3
12	639	N	639	-0-	-0-	-0-	35	1	604	3	Y	-0-					3
01	837	N	622	-0-	-215	-0-	35	1	586	3	Y	1					4
							1	9									
*02	530	N	530	-0-	-0-	-0-	29	1	501	3	Y	-0-	4	1			-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

09	2370	N	2215	-0-	-155	-0-	280	1	1935	3	N	-0-					-0-
10	2397	N	2397	-0-	-0-	-0-	286	1	2111	3	N	-0-					-0-
11	2346	N	2346	-0-	-0-	-0-	262	1	2084	3	N	-0-					-0-
12	2433	N	2433	-0-	-0-	-0-	272	1	2161	3	N	-0-					-0-
01	2429	N	2429	-0-	-0-	-0-	275	1	2154	3	N	-0-					-0-
*02	2192	N	2192	-0-	-0-	-0-	250	1	1942	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

09	125	N	125	-0-	-0-	-0-	16	1	109	3	N	-0-					-0-
10	186	N	4	-0-	-182	-0-	4	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	19	1	153	3	N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	38	1	298	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	30	1	233	3	N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	23	1	177	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	8	1	164	2	N	-0-					-0-
10	186	N	183	-0-	-3	-0-	8	1	175	2	N	-0-					-0-
11	180	N	164	-0-	-16	-0-	7	1	157	2	N	-0-					-0-
12	186	N	166	-0-	-20	-0-	8	1	158	2	N	-0-					-0-
01	186	N	177	-0-	-9	-0-	8	1	169	2	N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	8	1	162	2	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	476	-0-	-34	-0-	476	3			Y	-0-					5
10	527	N	444	-0-	-83	-0-	444	3			Y	-0-					5
11	480	N	360	-0-	-120	-0-	360	3			Y	-0-					5
12	496	N	352	-0-	-144	-0-	352	3			Y	-0-					5
01	434	N	395	-0-	-39	-0-	395	3			Y	-0-					5
*02	347	N	347	-0-	-0-	-0-	345	3	2	9	Y	2	2	8			5

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	325	-0-	-215	-0-	13	1	312	3	N	-0-					-0-
10	620	N	564	-0-	-56	-0-	24	1	540	3	N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	30	1	596	3	N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	53	1	1074	3	N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	46	1	895	3	N	-0-					-0-
*02	765	N	765	-0-	-0-	-0-	38	1	727	3	N	-0-					-0-

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	152	-0-	-58	-0-	8	1	144	3	N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	15	1	260	3	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-
12	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
01	279	N	219	-0-	-60	-0-	13	1	206	3	N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	10	1	164	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	454	-0-	-26	-0-	24	1	430	3	N	-0-					-0-
10	494	N	494	-0-	-0-	-0-	28	1	466	3	N	-0-					-0-
11	500	N	500	-0-	-0-	-0-	30	1	470	3	N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	30	1	449	3	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	30	1	489	3	N	-0-					-0-
*02	485	N	485	-0-	-0-	-0-	27	1	458	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	15	1	251	3	N	-0-					-0-
10	279	N	271	-0-	-8	-0-	16	1	255	3	N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	19	1	288	3	N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	21	1	248	3	N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	21	1	260	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-
12	279	N	266	-0-	-13	-0-	25	1	241	3	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	26	1	238	3	N	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	20	1	199	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	8	1	152	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661	N	661	-0-	-0-	-0-	50	1	611	3	Y	-0-					1
10	677	N	677	-0-	-0-	-0-	53	1	624	3	Y	-0-					1
11	641	N	641	-0-	-0-	-0-	52	1	589	3	Y	-0-					1
12	682	N	579	-0-	-103	-0-	47	1	532	3	Y	-0-					1
01	682	N	607	-0-	-75	-0-	57	1	550	3	Y	-0-					1
*02	652	N	652	-0-	-0-	-0-	55	1	597	3	Y	-0-					1

GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	595	-0-	-5	-0-	45	1	550	3	Y	-0-					1
10	622	N	622	-0-	-0-	-0-	49	1	573	3	Y	-0-					1
11	600	N	591	-0-	-9	-0-	48	1	543	3	Y	-0-					1
12	620	N	593	-0-	-27	-0-	49	1	544	3	Y	-0-					1
01	620	N	618	-0-	-2	-0-	58	1	560	3	Y	-0-					1
*02	539	N	539	-0-	-0-	-0-	45	1	494	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	35	1	420	3	Y	-0-					-0-
10	496	N	409	-0-	-87	-0-	32	1	377	3	Y	-0-					-0-
11	540	N	417	-0-	-123	-0-	34	1	383	3	Y	-0-					-0-
12	465	N	399	-0-	-66	-0-	33	1	366	3	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	38	1	367	3	Y	-0-					-0-
*02	356	N	356	-0-	-0-	-0-	30	1	326	3	Y	-0-					-0-

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	87	3			Y	-0-					1
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					1
11	90	N	81	-0-	-9	-0-	81	3			Y	-0-					1
12	93	N	66	-0-	-27	-0-	66	3			Y	-0-					1
01	93	N	72	-0-	-21	-0-	72	3			Y	-0-					1
*02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	7	1	82	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	7	1	75	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	9	1	82	3	N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	9	1	86	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-					-0-
11	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
12	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-					-0-
01	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	216	-0-	-24	-0-	22	1	194	3	Y	-0-					-0-
10	248	N	222	-0-	-26	-0-	24	1	198	3	Y	-0-					-0-
11	240	N	208	-0-	-32	-0-	22	1	186	3	Y	-0-					-0-
12	217	N	204	-0-	-13	-0-	22	1	182	3	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	24	1	196	3	Y	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	20	1	166	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	442	-0-	-68	-0-	103	1	338	3	Y	1	2	1			2
							1	9									
10	496	N	467	-0-	-29	-0-	106	1	358	3	Y	3	3	1			2
							3	9									
11	488	N	488	-0-	-0-	-0-	105	1	381	3	Y	2	2	1			2
							2	9									
12	522	N	522	-0-	-0-	-0-	109	1	409	3	Y	4	3	1			3
							4	9									
01	556	N	556	-0-	-0-	-0-	110	1	444	3	Y	2	3	1			2
							2	9									
*02	498	N	498	-0-	-0-	-0-	101	1	394	3	Y	3	2	1			3
							3	9									

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	8	1	128	3	Y	-0-					1
10	133	N	133	-0-	-0-	-0-	6	1	127	3	Y	-0-					1
11	120	N	106	-0-	-14	-0-	6	1	100	3	Y	-0-					1
12	124	N	8	-0-	-116	-0-	8	3			Y	-0-					1
01	163	N	163	-0-	-0-	-0-	9	1	153	3	Y	1					2
							1	9									
*02	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-	2	1			-0-

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	223	-0-	-17	-0-	23	1	200	3	Y	-0-					-0-
10	248	N	235	-0-	-13	-0-	25	1	210	3	Y	-0-					-0-
11	240	N	227	-0-	-13	-0-	24	1	201	3	Y	2	2	8			-0-
							2	9									
12	222	N	222	-0-	-0-	-0-	24	1	198	3	Y	-0-					-0-
01	248	N	211	-0-	-37	-0-	23	1	188	3	Y	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	21	1	173	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	11	1	136	3	N	-0-					-0-
11	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
12	155	N	137	-0-	-18	-0-	13	1	124	3	N	-0-					-0-
01	155	N	146	-0-	-9	-0-	14	1	132	3	N	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	18	1	160	3	Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	20	1	167	3	Y	-0-					-0-
11	180	N	178	-0-	-2	-0-	19	1	157	3	Y	2	2	8			-0-
							2	9									
12	186	N	167	-0-	-19	-0-	18	1	149	3	Y	-0-					-0-
01	186	N	160	-0-	-26	-0-	18	1	142	3	Y	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	16	1	129	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	320	-0-	-70	-0-	16	1 9	303	3	Y	1	1	1			-0-
10	372	N	335	-0-	-37	-0-	16	1 9	317	3	Y	2	2	1			-0-
11	330	N	292	-0-	-38	-0-	14	2 9	276	3	Y	2	1	1			1
12	341	N	310	-0-	-31	-0-	15	1 9	294	3	Y	1	2	1			-0-
01	341	N	310	-0-	-31	-0-	16	1 9	293	3	Y	1	1	1			-0-
*02	274	N	274	-0-	-0-	-0-	14	2 9	258	3	Y	2	1	1			1

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

09	300	N	146	-0-	-154	-0-	8	1 9	137	3	Y	1	1	1			-0-
10	217	N	85	-0-	-132	-0-	5	1	80	3	Y	-0-					-0-
11	180	N	35	-0-	-145	-0-	2	1	33	3	Y	-0-					-0-
12	155	N	32	-0-	-123	-0-	2	1	30	3	Y	-0-					-0-
01	93	N	34	-0-	-59	-0-	2	1	32	3	Y	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

09	607	N	607	-0-	-0-	-0-	46	1	561	3	N	-0-					-0-
10	434	N	182	-0-	-252	-0-	14	1	168	3	N	-0-					-0-
11	330	N	165	-0-	-165	-0-	14	1	151	3	N	-0-					-0-
12	620	N	2	-0-	-618	-0-	2	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

09	300	N	221	-0-	-79	-0-	8	1	213	3	Y	-0-	1	1			1
10	279	N	226	-0-	-53	-0-	8	1	216	3	Y	2	2	1			1
							2	9									
11	240	N	186	-0-	-54	-0-	7	1	178	3	Y	1	1	1			1
							1	9									
12	217	N	181	-0-	-36	-0-	7	1	173	3	Y	1	1	1			1
							1	9									
01	217	N	167	-0-	-50	-0-	6	1	160	3	Y	1	1	1			1
							1	9									
*02	129	N	129	-0-	-0-	-0-	5	1	123	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	130	-0-	-80	-0-	7	1	122	3	Y	1	1	1			1
							1	9									
10	155	N	105	-0-	-50	-0-	5	1	100	3	Y	-0-	1	1			-0-
11	150	N	23	-0-	-127	-0-	1	1	22	3	Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 16 RRCID -> 167727 COMPL. DATE 02/11/1998 TOTAL DEPTH 6400 PERF. 4962 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	864	N	864	-0-	-0-	-0-	32	1	828	3	Y	4	4	1			5
							4	9									
10	743	N	743	-0-	-0-	-0-	27	1	712	3	Y	4	6	1			3
							4	9									
11	669	N	669	-0-	-0-	-0-	24	1	641	3	Y	4	3	1			4
							4	9									
12	899	N	664	-0-	-235	-0-	24	1	636	3	Y	4	4	1			4
							4	9									
01	744	N	661	-0-	-83	-0-	24	1	634	3	Y	3	4	1			3
							3	9									
*02	597	N	597	-0-	-0-	-0-	24	1	569	3	Y	4	3	1			4
							4	9									

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	6	1	70	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	6	1	74	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	7	1	70	3	N	-0-					-0-
12	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-					-0-
01	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	164	-0-	-76	-0-	94	1	70	3	N	-0-					-0-
10	248	N	188	-0-	-60	-0-	98	1	90	3	N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	98	1	120	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	102	1	138	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	102	1	149	3	N	-0-					-0-
*02	216	N	216	-0-	-0-	-0-	91	1	125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1640	N	1640	-0-	-0-	-0-	207	1	1433	3	N	-0-					-0-
10	2077	N	2076	-0-	-1	-0-	248	1	1828	3	N	-0-					-0-
11	1883	N	1883	-0-	-0-	-0-	210	1	1673	3	N	-0-					-0-
12	2020	N	2020	-0-	-0-	-0-	226	1	1794	3	N	-0-					-0-
01	2077	N	1937	-0-	-140	-0-	219	1	1718	3	N	-0-					-0-
*02	1728	N	1728	-0-	-0-	-0-	197	1	1531	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	32	-0-	-28	-0-	4	1	28	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
12	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	673	-0-	-17	-0-	673	3			Y	-0-					-0-
10	868	N	717	-0-	-151	-0-	717	3			Y	-0-					-0-
11	870	N	699	-0-	-171	-0-	699	3			Y	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
*02	718	N	718	-0-	-0-	-0-	718	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	614	-0-	-46	-0-	63	1	551	3	Y	-0-					-0-
10	654	N	654	-0-	-0-	-0-	69	1	585	3	Y	-0-					-0-
11	675	N	675	-0-	-0-	-0-	71	1	597	3	Y	6	6	8			-0-
							7	9									
12	633	N	633	-0-	-0-	-0-	69	1	564	3	Y	-0-					-0-
01	651	N	614	-0-	-37	-0-	68	1	546	3	Y	-0-					-0-
*02	546	N	546	-0-	-0-	-0-	60	1	486	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
10	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	744	-0-	-66	-0-	76	1	668	3	Y	-0-					-0-
10	899	N	766	-0-	-133	-0-	81	1	685	3	Y	-0-					-0-
11	810	N	561	-0-	-249	-0-	59	1	496	3	Y	5	5	8			-0-
							6	9									
12	775	N	477	-0-	-298	-0-	52	1	425	3	Y	-0-					-0-
01	775	N	277	-0-	-498	-0-	31	1	246	3	Y	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	26	1	208	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	635	N	635	-0-	-0-	-0-	65	1	570	3	Y	-0-					-0-
10	669	N	669	-0-	-0-	-0-	71	1	598	3	Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	70	1	588	3	Y	6	6	8			-0-
							7	9									
12	652	N	652	-0-	-0-	-0-	71	1	581	3	Y	-0-					-0-
01	682	N	653	-0-	-29	-0-	72	1	581	3	Y	-0-					-0-
*02	592	N	592	-0-	-0-	-0-	65	1	527	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	508	-0-	-2	-0-	39	1	469	3	N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	41	1	500	3	N	-0-					-0-
11	570	N	525	-0-	-45	-0-	45	1	480	3	N	-0-					-0-
12	527	N	498	-0-	-29	-0-	47	1	451	3	N	-0-					-0-
01	527	N	518	-0-	-9	-0-	51	1	467	3	N	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	40	1	397	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1110	-0-	-0-	-0-	85	1	1025	3	N	-0-					-0-
10	1177	N	1177	-0-	-0-	-0-	90	1	1087	3	N	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	117	1	1257	3	N	-0-					-0-
12	1270	N	1270	-0-	-0-	-0-	120	1	1150	3	N	-0-					-0-
01	1178	N	1043	-0-	-135	-0-	103	1	940	3	N	-0-					-0-
*02	1046	N	1046	-0-	-0-	-0-	97	1	949	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	11	1	100	3	N	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	34	1	416	3	N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	44	1	528	3	N	-0-					-0-
11	390	N	375	-0-	-15	-0-	32	1	343	3	N	-0-					-0-
12	403	N	327	-0-	-76	-0-	31	1	296	3	N	-0-					-0-
01	558	N	297	-0-	-261	-0-	29	1	268	3	N	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					-0-

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	448	-0-	-2	-0-	24	1	424	3	N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	28	1	470	3	N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	29	1	448	3	N	-0-					-0-
12	465	N	373	-0-	-92	-0-	23	1	350	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	30	1	498	3	N	-0-					-0-
*02	438	N	438	-0-	-0-	-0-	25	1	413	3	N	-0-					-0-

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	477	-0-	-33	-0-	107	1	368	3	Y	2					2
							2	9									
10	475	N	475	-0-	-0-	-0-	113	1	360	3	Y	2	3	1			1
							2	9									
11	503	N	503	-0-	-0-	-0-	109	1	393	3	Y	1					2
							1	9									
12	520	N	520	-0-	-0-	-0-	119	1	401	3	Y	-0-					2
01	465	N	363	-0-	-102	-0-	89	1	273	3	Y	1					3
							1	9									
*02	356	N	356	-0-	-0-	-0-	96	1	259	3	Y	1	3	1			1
							1	9									

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
12	124	N	119	-0-	-5	-0-	10	1	109	3	N	-0-					-0-
01	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	269	-0-	-31	-0-	23	1	246	3	N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	31	1	299	3	N	-0-					-0-
11	449	N	449	-0-	-0-	-0-	42	1	407	3	N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	49	1	488	3	N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	51	1	516	3	N	-0-					-0-
*02	523	N	523	-0-	-0-	-0-	44	1	479	3	N	-0-					-0-

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	370	-0-	-20	-0-	28	1	342	3	Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	31	1	368	3	Y	-0-					-0-
11	405	N	405	-0-	-0-	-0-	33	1	372	3	Y	-0-					-0-
12	385	N	385	-0-	-0-	-0-	32	1	353	3	Y	-0-					-0-
01	426	N	426	-0-	-0-	-0-	40	1	386	3	Y	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	30	1	328	3	Y	-0-					-0-

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
10	155	N	153	-0-	-2	-0-	12	1	141	3	N	-0-					-0-
11	150	N	145	-0-	-5	-0-	12	1	133	3	N	-0-					-0-
12	155	N	141	-0-	-14	-0-	13	1	128	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	14	1	128	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
10	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	357	-0-	-93	-0-	19	1	338	3	N	-0-			-0-
10	434	N	381	-0-	-53	-0-	21	1	360	3	N	-0-			-0-
11	390	N	367	-0-	-23	-0-	22	1	345	3	N	-0-			-0-
12	372	N	366	-0-	-6	-0-	23	1	343	3	N	-0-			-0-
01	383	N	383	-0-	-0-	-0-	22	1	361	3	N	-0-			-0-
*02	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-			-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

09	600	N	588	-0-	-12	-0-	31	1	557	3	N	-0-			-0-
10	651	N	620	-0-	-31	-0-	35	1	585	3	N	-0-			-0-
11	600	N	595	-0-	-5	-0-	36	1	559	3	N	-0-			-0-
12	620	N	548	-0-	-72	-0-	34	1	514	3	N	-0-			-0-
01	620	N	501	-0-	-119	-0-	29	1	472	3	N	-0-			-0-
*02	335	N	335	-0-	-0-	-0-	19	1	316	3	N	-0-			-0-

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-
10	93	N	78	-0-	-15	-0-	4	1	74	3	N	-0-			-0-
11	90	N	73	-0-	-17	-0-	4	1	69	3	N	-0-			-0-
12	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-			-0-
01	93	N	58	-0-	-35	-0-	3	1	55	3	N	-0-			-0-
*02	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

09	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-			-0-
10	62	N	58	-0-	-4	-0-	4	1	54	3	N	-0-			-0-
11	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-			-0-
12	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-			-0-
01	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-			-0-
*02	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-			-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

09	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-			-0-
10	164	N	164	-0-	-0-	-0-	10	1	154	2	N	-0-			-0-
11	156	N	156	-0-	-0-	-0-	9	1	147	2	N	-0-			-0-
12	163	N	163	-0-	-0-	-0-	10	1	153	2	N	-0-			-0-
01	156	N	156	-0-	-0-	-0-	8	1	148	2	N	-0-			-0-
*02	142	N	142	-0-	-0-	-0-	7	1	135	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191	N	191	-0-	-0-	-0-	11 1 9		179	3	Y	1					2
10	186	N	178	-0-	-8	-0-	10 1 1 9		168	3	Y	-0-	1	1			1
11	189	N	189	-0-	-0-	-0-	10 1 1 9		178	3	Y	1					2
12	186	N	121	-0-	-65	-0-	7 1 1 9		114	3	Y	-0-	1	1			1
01	186	N	164	-0-	-22	-0-	10 1 1 9		153	3	Y	1	1	1			1
*02	112	N	112	-0-	-0-	-0-	6 1		106	3	Y	-0-					1

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	719	N	719	-0-	-0-	-0-	41	1	676	3	Y	2					7
							2	9									
10	806	N	798	-0-	-8	-0-	43	1	754	3	Y	1	2	1			6
							1	9									
11	750	N	690	-0-	-60	-0-	38	1	651	3	Y	1					7
							1	9									
12	744	N	682	-0-	-62	-0-	41	1	641	3	Y	-0-	2	1			5
01	806	N	746	-0-	-60	-0-	44	1	699	3	Y	3	5	1			3
							3	9									
*02	693	N	693	-0-	-0-	-0-	38	1	654	3	Y	1	2	1			2
							1	9									

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	34	1	297	3	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-	37	1	311	3	Y	-0-					-0-
11	334	N	334	-0-	-0-	-0-	35	1	299	3	Y	-0-					-0-
12	341	N	331	-0-	-10	-0-	36	1	295	3	Y	-0-					-0-
01	341	N	309	-0-	-32	-0-	34	1	275	3	Y	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	31	1	255	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1201	N	1201	-0-	-0-	-0-	164	1	1037	2	N	-0-					-0-
10	1427	N	1427	-0-	-0-	-0-	172	1	1255	2	N	-0-					-0-
11	1371	N	1371	-0-	-0-	-0-	163	1	1208	2	N	-0-					-0-
12	1429	N	1429	-0-	-0-	-0-	169	1	1260	2	N	-0-					-0-
01	1426	N	1387	-0-	-39	-0-	158	1	1229	2	N	-0-					-0-
*02	1300	N	1300	-0-	-0-	-0-	157	1	1143	2	N	-0-					-0-

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	X	5	-0-	-3	-0-	5	3			N	-0-					-0-
10	8	X	5	-0-	-3	-0-	5	3			N	-0-					-0-
11	6	X	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	5	X	4	-0-	-1	-0-	4	3			N	-0-					-0-
01	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	90	N	25	-0-	-65	-0-	1	1	24	3	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	4	1	62	3	Y	1					1
							1	9									
*02	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-	1	1			-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

09	750	N	582	-0-	-168	-0-	44	1	538	3	N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	61	1	734	3	N	-0-					-0-
11	743	N	743	-0-	-0-	-0-	63	1	680	3	N	-0-					-0-
12	733	N	733	-0-	-0-	-0-	69	1	664	3	N	-0-					-0-
01	806	N	770	-0-	-36	-0-	76	1	694	3	N	-0-					-0-
*02	614	N	614	-0-	-0-	-0-	57	1	555	3	N	2	2	8			-0-
							2	9									

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

09	155	N	155	-0-	-0-	-0-	12	1	143	3	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
11	150	N	144	-0-	-6	-0-	12	1	132	3	N	-0-					-0-
12	155	N	113	-0-	-42	-0-	11	1	102	3	N	-0-					-0-
01	155	N	112	-0-	-43	-0-	11	1	101	3	N	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	10	1	93	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	29	-0-	-1	-0-	2	1	27	3	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
12	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
01	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-
*02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

09	147	N	147	-0-	-0-	-0-	15	1	132	3	Y	-0-			-0-
10	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-			-0-
11	122	N	122	-0-	-0-	-0-	13	1	108	3	Y	1	1	8	-0-
							1	9							
12	155	N	146	-0-	-9	-0-	16	1	130	3	Y	-0-			-0-
01	135	N	135	-0-	-0-	-0-	15	1	120	3	Y	-0-			-0-
*02	122	N	122	-0-	-0-	-0-	13	1	109	3	Y	-0-			-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

09	540	N	-0-	-0-	-540	-0-					Y	-0-			-0-
10	465	N	-0-	-0-	-465	-0-					Y	-0-			-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

09	690	N	592	-0-	-98	-0-	60	1	532	3	Y	-0-			-0-
10	713	N	626	-0-	-87	-0-	66	1	560	3	Y	-0-			-0-
11	630	N	541	-0-	-89	-0-	57	1	484	3	Y	-0-			-0-
12	620	N	539	-0-	-81	-0-	59	1	480	3	Y	-0-			-0-
01	620	N	494	-0-	-126	-0-	55	1	439	3	Y	-0-			-0-
*02	500	N	500	-0-	-0-	-0-	55	1	445	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	252	-0-	-78	-0-	12	1	240	3	N	-0-					-0-
10	279	N	256	-0-	-23	-0-	13	1	243	3	N	-0-					-0-
11	240	N	211	-0-	-29	-0-	11	1	200	3	N	-0-					-0-
12	248	N	202	-0-	-46	-0-	10	1	192	3	N	-0-					-0-
01	248	N	182	-0-	-66	-0-	9	1	173	3	N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
01	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	270	-0-	-30	-0-	93	1	177	3	N	-0-					-0-
10	310	N	254	-0-	-56	-0-	90	1	164	3	N	-0-					-0-
11	270	N	234	-0-	-36	-0-	90	1	144	3	N	-0-					-0-
12	279	N	245	-0-	-34	-0-	93	1	152	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	93	1	145	3	N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	81	1	128	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

09	799	N	799	-0-	-0-	-0-	93	1	706	3	N	-0-					-0-
10	549	N	549	-0-	-0-	-0-	93	1	456	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	90	1	213	3	N	-0-					-0-
12	175	N	175	-0-	-0-	-0-	60	1	115	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

09	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

09	900	N	619	-0-	-281	-0-	93	1	526	3	N	-0-					-0-
10	899	N	662	-0-	-237	-0-	93	1	569	3	N	-0-					-0-
11	630	N	554	-0-	-76	-0-	90	1	464	3	N	-0-					-0-
12	651	N	417	-0-	-234	-0-	84	1	333	3	N	-0-					-0-
01	651	N	131	-0-	-520	-0-	21	1	110	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	3	1 2 9	53	3	Y	2	1	1			1
10	62	N	62	-0-	-0-	-0-	3	1 1 9	58	3	Y	1	1	1			1
11	60	N	49	-0-	-11	-0-	2	1 1 9	46	3	Y	1	1	1			1
12	62	N	48	-0-	-14	-0-	2	1 1 9	45	3	Y	1	1	1			1
01	62	N	53	-0-	-9	-0-	3	1 1 9	49	3	Y	1	1	1			1
*02	55	N	55	-0-	-0-	-0-	3	1 1 9	51	3	Y	1	1	1			1

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

09	490	N	490	-0-	-0-	-0-	20	1	470	3	N	-0-					-0-
10	558	N	289	-0-	-269	-0-	12	1	277	3	N	-0-					-0-
11	540	N	420	-0-	-120	-0-	20	1	400	3	N	-0-					-0-
12	496	N	386	-0-	-110	-0-	18	1	368	3	N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	20	1	381	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	212	N	212	-0-	-0-	-0-	16	1	196	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	17	1	200	3	N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	18	1	192	3	N	-0-					-0-
12	217	N	204	-0-	-13	-0-	19	1	185	3	N	-0-					-0-
01	217	N	210	-0-	-7	-0-	21	1	189	3	N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	16	1	153	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	161	-0-	-19	-0-	161	3			Y	-0-					-0-
10	217	N	155	-0-	-62	-0-	155	3			Y	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	102	-0-	-48	-0-	102	3			Y	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	3			Y	-0-					-0-
11	150	N	93	-0-	-57	-0-	93	3			Y	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	197	-0-	-13	-0-	15	1	182	3	N	-0-					-0-
10	217	N	198	-0-	-19	-0-	15	1	183	3	N	-0-					-0-
11	180	N	113	-0-	-67	-0-	10	1	103	3	N	-0-					-0-
12	217	N	44	-0-	-173	-0-	4	1	40	3	N	-0-					-0-
01	186	N	160	-0-	-26	-0-	16	1	144	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	342	-0-	-48	-0-	26	1	316	3	N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	28	1	343	3	N	-0-					-0-
11	345	N	345	-0-	-0-	-0-	29	1	316	3	N	-0-					-0-
12	341	N	336	-0-	-5	-0-	32	1	304	3	N	-0-					-0-
01	372	N	326	-0-	-46	-0-	32	1	294	3	N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	13	1	130	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	321	-0-	-9	-0-	15	1	306	3	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	15	1	313	3	N	-0-					-0-
11	330	N	318	-0-	-12	-0-	14	1	304	3	N	-0-					-0-
12	341	N	295	-0-	-46	-0-	13	1	282	3	N	-0-					-0-
01	341	N	302	-0-	-39	-0-	14	1	288	3	N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	2	1	42	3	N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
01	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	450	-0-	-120	-0-	46	1	404	3	Y	-0-					-0-
10	589	N	517	-0-	-72	-0-	55	1	462	3	Y	-0-					-0-
11	504	N	504	-0-	-0-	-0-	53	1	445	3	Y	5	5	8			-0-
							6	9									
12	518	N	518	-0-	-0-	-0-	56	1	462	3	Y	-0-					-0-
01	527	N	515	-0-	-12	-0-	57	1	458	3	Y	-0-					-0-
*02	432	N	432	-0-	-0-	-0-	47	1	385	3	Y	-0-					-0-

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	223	-0-	-17	-0-	92	1	131	3	Y	-0-					2
10	248	N	235	-0-	-13	-0-	95	1	140	3	Y	-0-					2
11	240	N	231	-0-	-9	-0-	92	1	139	3	Y	-0-					2
12	238	N	238	-0-	-0-	-0-	96	1	142	3	Y	-0-					2
01	248	N	241	-0-	-7	-0-	96	1	145	3	Y	-0-					2
*02	210	N	210	-0-	-0-	-0-	86	1	124	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-					-0-
11	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-					-0-
12	186	N	182	-0-	-4	-0-	17	1	165	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	19	1	178	3	N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	14	1	140	3	N	-0-					-0-

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

09	181	N	181	-0-	-0-	-0-	18	1	163	3	Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	20	1	172	3	Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	19	1	158	3	Y	-0-					-0-
12	186	N	174	-0-	-12	-0-	19	1	155	3	Y	-0-					-0-
01	186	N	159	-0-	-27	-0-	18	1	141	3	Y	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	17	1	137	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

09	1350	X	635	-0-	-715	-0-	130	1	504	3	Y	1					8
							1	9									
10	1116	X	654	-0-	-462	-0-	133	1	521	3	Y	-0-	1	1			7
11	930	X	616	-0-	-314	-0-	129	1	486	3	Y	1					8
							1	9									
12	651	X	629	-0-	-22	-0-	135	1	494	3	Y	-0-	1	1			7
01	651	N	620	-0-	-31	-0-	124	1	494	3	Y	2	7	1			2
							2	9									
*02	704	N	704	-0-	-0-	-0-	127	1	575	3	Y	2	1	1	2	8	1
							2	9									

SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

09	511	N	511	-0-	-0-	-0-	108	1	401	3	Y	2					2
							2	9									
10	524	N	524	-0-	-0-	-0-	116	1	406	3	Y	2	3	1			1
							2	9									
11	515	N	515	-0-	-0-	-0-	110	1	404	3	Y	1					2
							1	9									
12	527	N	500	-0-	-27	-0-	118	1	382	3	Y	-0-					2
01	527	N	403	-0-	-124	-0-	99	1	303	3	Y	1					3
							1	9									
*02	311	N	311	-0-	-0-	-0-	82	1	228	3	Y	1	3	1			1
							1	9									

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

09	210	N	196	-0-	-14	-0-	20	1	176	3	Y	-0-					-0-
10	217	N	204	-0-	-13	-0-	22	1	182	3	Y	-0-					-0-
11	210	N	206	-0-	-4	-0-	22	1	184	3	Y	-0-					-0-
12	217	N	214	-0-	-3	-0-	23	1	191	3	Y	-0-					-0-
01	217	N	202	-0-	-15	-0-	22	1	180	3	Y	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	20	1	166	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					1
10	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					1
11	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					1
12	124	N	123	-0-	-1	-0-	7	1	116	3	Y	-0-					1
01	124	N	115	-0-	-9	-0-	7	1	108	3	Y	-0-					1
*02	194	N	194	-0-	-0-	-0-	11	1	181	3	Y	2	2	8			1
							2	9									

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	574	-0-	-26	-0-	32	1	541	3	Y	1					4
							1	9									
10	620	N	577	-0-	-43	-0-	27	1	550	3	Y	-0-					4
11	551	N	551	-0-	-0-	-0-	29	1	522	3	Y	-0-					4
12	589	N	564	-0-	-25	-0-	31	1	533	3	Y	-0-					4
01	589	N	573	-0-	-16	-0-	32	1	539	3	Y	2					6
							2	9									
*02	508	N	508	-0-	-0-	-0-	28	1	480	3	Y	-0-	5	1			1

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
10	217	N	178	-0-	-39	-0-	17	1	161	3	N	-0-					-0-
11	210	N	147	-0-	-63	-0-	14	1	133	3	N	-0-					-0-
12	217	N	194	-0-	-23	-0-	18	1	176	3	N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	18	1	187	3	N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	15	1	157	3	N	-0-					-0-

FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	17	1	185	3	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	22	1	217	3	N	-0-					-0-
11	180	N	130	-0-	-50	-0-	12	1	118	3	N	-0-					-0-
12	186	N	167	-0-	-19	-0-	15	1	152	3	N	-0-					-0-
01	248	N	234	-0-	-14	-0-	21	1	213	3	N	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	17	1	178	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	280	-0-	-20	-0-	24	1	256	3	N	-0-					-0-
10	310	N	157	-0-	-153	-0-	15	1	142	3	N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	29	1	283	3	N	-0-					-0-
12	279	N	237	-0-	-42	-0-	22	1	215	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	19	1	191	3	N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	19	1	199	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

09	215	N	215	-0-	-0-	-0-	12	1	202	3	Y	1					2
							1	9									
10	186	N	7	-0-	-179	-0-	7	3			Y	-0-	1	1			1
11	411	N	411	-0-	-0-	-0-	23	1	387	3	Y	1					2
							1	9									
12	275	N	275	-0-	-0-	-0-	17	1	258	3	Y	-0-					2
01	247	N	247	-0-	-0-	-0-	15	1	232	3	Y	-0-	1	1			1
*02	252	N	252	-0-	-0-	-0-	14	1	235	3	Y	3	1	1	2	8	1
							3	9									

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

09	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

09	390	N	364	-0-	-26	-0-	19	1	345	3	N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-					-0-
11	361	N	361	-0-	-0-	-0-	22	1	339	3	N	-0-					-0-
12	372	N	361	-0-	-11	-0-	23	1	338	3	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	19	1	317	3	N	-0-					-0-

RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

09	391	N	391	-0-	-0-	-0-	22	1	368	3	Y	1					3
							1	9									
10	434	N	368	-0-	-66	-0-	20	1	348	3	Y	-0-	1	1			2
11	360	N	360	-0-	-0-	-0-	20	1	339	3	Y	1					3
							1	9									
12	403	N	336	-0-	-67	-0-	20	1	316	3	Y	-0-	1	1			2
01	372	N	339	-0-	-33	-0-	20	1	318	3	Y	1					3
							1	9									
*02	240	N	240	-0-	-0-	-0-	13	1	227	3	Y	-0-	1	1			2

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	592	-0-	-8	-0-	60	1	532	3	Y	-0-					-0-
10	620	N	619	-0-	-1	-0-	66	1	553	3	Y	-0-					-0-
11	600	N	583	-0-	-17	-0-	62	1	521	3	Y	-0-					-0-
12	620	N	579	-0-	-41	-0-	63	1	516	3	Y	-0-					-0-
01	620	N	541	-0-	-79	-0-	60	1	481	3	Y	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	54	1	437	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	14	1	120	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	15	1	126	3	Y	-0-					-0-
11	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
01	155	N	127	-0-	-28	-0-	14	1	113	3	Y	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	13	1	103	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	19	1	166	3	Y	-0-					-0-
10	194	N	194	-0-	-0-	-0-	21	1	173	3	Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	17	1	147	3	Y	-0-					-0-
12	186	N	162	-0-	-24	-0-	18	1	144	3	Y	-0-					-0-
01	186	N	137	-0-	-49	-0-	15	1	122	3	Y	-0-					-0-
*02	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	-0-	-0-	-1560	-0-					Y	-0-					-0-
10	1581	X	6	-0-	-1575	-0-	6	3			Y	-0-					-0-
11	720	X	3	-0-	-717	-0-	3	3			Y	-0-					-0-
12	434	X	409	-0-	-25	-0-	25	1	384	3	Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	18	1	289	3	Y	1					1
							1	9									
*02	341	N	341	-0-	-0-	-0-	19	1	322	3	Y	-0-	1	1			-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	668	N	668	-0-	-0-	-0-	668	3			Y	-0-					6
10	682	N	609	-0-	-73	-0-	609	3			Y	-0-					6
11	630	N	558	-0-	-72	-0-	558	3			Y	-0-					6
12	682	N	560	-0-	-122	-0-	560	3			Y	-0-					6
01	620	N	527	-0-	-93	-0-	527	3			Y	-0-					6
*02	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					6

BLOODWORTH 139 WELL #: 8 RRCID -> 174449 COMPL. DATE 08/05/1999 TOTAL DEPTH 8350 PERF. 6730 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/23/2013

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	464	-0-	-106	-0-	47	1	417	3	Y	-0-					-0-
10	527	N	412	-0-	-115	-0-	44	1	368	3	Y	-0-					-0-
11	480	N	419	-0-	-61	-0-	44	1	373	3	Y	2	2	8			-0-
							2	9									
12	617	N	617	-0-	-0-	-0-	67	1	550	3	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	55	1	445	3	Y	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	35	1	287	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	199	-0-	-191	-0-	11	1	188	3	N	-0-					-0-
10	403	N	198	-0-	-205	-0-	11	1	187	3	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	25	1	386	3	N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	27	1	390	3	N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	146	-0-	-64	-0-	12	1	134	3	N	-0-					-0-
10	217	N	119	-0-	-98	-0-	11	1	108	3	N	-0-					-0-
11	180	N	71	-0-	-109	-0-	7	1	64	3	N	-0-					-0-
12	155	N	106	-0-	-49	-0-	10	1	96	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	7	1	74	3	N	-0-					-0-
*02	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	33	1	353	3	N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	37	1	355	3	N	-0-					-0-
11	390	N	349	-0-	-41	-0-	33	1	316	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	40	1	395	3	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	43	1	438	3	N	-0-					-0-
*02	432	N	432	-0-	-0-	-0-	37	1	395	3	N	-0-					-0-

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	341	-0-	-49	-0-	18	1	323	2	Y	-0-					1
10	372	N	370	-0-	-2	-0-	21	1	349	2	Y	-0-					1
11	360	N	354	-0-	-6	-0-	20	1	334	2	Y	-0-	1	1			-0-
12	352	N	352	-0-	-0-	-0-	20	1	332	2	Y	-0-					-0-
01	372	N	351	-0-	-21	-0-	21	1	330	2	Y	-0-					-0-
*02	308	N	308	-0-	-0-	-0-	18	1	289	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
01	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	N	794	-0-	-0-	-0-	38	1	756	3	N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	38	1	792	3	N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	45	1	939	3	N	-0-					-0-
12	979	N	979	-0-	-0-	-0-	44	1	935	3	N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	42	1	887	3	N	-0-					-0-
*02	838	N	838	-0-	-0-	-0-	38	1	800	3	N	-0-					-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	124	N	11	-0-	-113	-0-	11	3			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	131	-0-	-19	-0-	7	1	124	3	N	-0-					-0-
10	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-					-0-
11	150	N	129	-0-	-21	-0-	8	1	121	3	N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	6	1	101	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	354	-0-	-6	-0-	105	1	248	3	Y	1					4
							1	9									
10	403	N	372	-0-	-31	-0-	108	1	264	3	Y	-0-	1	1			3
11	390	N	331	-0-	-59	-0-	103	1	227	3	Y	1					4
							1	9									
12	372	N	329	-0-	-43	-0-	104	1	225	3	Y	-0-	1	1			3
01	372	N	336	-0-	-36	-0-	107	1	229	3	Y	-0-					3
*02	285	N	285	-0-	-0-	-0-	95	1	189	3	Y	1	1	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1253	-0-	-187	-0-	158	1	1095	3	N	-0-					-0-
10	1397	N	1397	-0-	-0-	-0-	167	1	1230	3	N	-0-					-0-
11	1426	N	1426	-0-	-0-	-0-	159	1	1267	3	N	-0-					-0-
12	1448	N	1448	-0-	-0-	-0-	162	1	1286	3	N	-0-					-0-
01	1395	N	1331	-0-	-64	-0-	151	1	1180	3	N	-0-					-0-
*02	1280	N	1280	-0-	-0-	-0-	146	1	1134	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	239	-0-	-1	-0-	24	1	215	3	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	26	1	222	3	Y	-0-					-0-
11	240	N	233	-0-	-7	-0-	24	1	207	3	Y	2	2	8			-0-
							2	9									
12	248	N	229	-0-	-19	-0-	25	1	204	3	Y	-0-					-0-
01	248	N	204	-0-	-44	-0-	23	1	181	3	Y	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	21	1	174	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	9	N	3	-0-	-6	-0-	3	3			Y	-0-					-0-
12	13	N	1	-0-	-12	-0-	1	3			Y	-0-					-0-
01	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	21	1	375	3	Y	1					1
							1	9									

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-	1	1			-0-
10	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	49	1	529	3	N	-0-					-0-
10	594	N	594	-0-	-0-	-0-	56	1	538	3	N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	54	1	522	3	N	-0-					-0-
12	589	N	553	-0-	-36	-0-	51	1	502	3	N	-0-					-0-
01	589	N	541	-0-	-48	-0-	49	1	492	3	N	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	42	1	452	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	23	1	460	3	N	-0-					-0-
10	496	N	479	-0-	-17	-0-	22	1	457	3	N	-0-					-0-
11	480	N	448	-0-	-32	-0-	20	1	428	3	N	-0-					-0-
12	496	N	448	-0-	-48	-0-	20	1	428	3	N	-0-					-0-
01	465	N	434	-0-	-31	-0-	20	1	414	3	N	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	406	-0-	-14	-0-	22	1	384	2	Y	-0-					1
10	434	N	428	-0-	-6	-0-	24	1	404	2	Y	-0-					1
11	420	N	418	-0-	-2	-0-	23	1	395	2	Y	-0-	1	1			-0-
12	434	N	422	-0-	-12	-0-	24	1	398	2	Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	25	1	397	2	Y	1					1
							1	9									
*02	374	N	374	-0-	-0-	-0-	22	1	352	2	Y	-0-					1

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	704	-0-	-46	-0-	38	1	666	2	Y	-0-					2
10	775	N	701	-0-	-74	-0-	40	1	661	2	Y	-0-					2
11	779	N	779	-0-	-0-	-0-	44	1	735	2	Y	-0-	1	1			1
12	726	N	726	-0-	-0-	-0-	41	1	685	2	Y	-0-					1
01	713	N	710	-0-	-3	-0-	42	1	668	2	Y	-0-					1
*02	641	N	641	-0-	-0-	-0-	37	1	604	2	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					5
10	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-	5	7			-0-
11	120	N	116	-0-	-4	-0-	7	1	109	3	Y	-0-					-0-
12	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					7
10	284	N	284	-0-	-0-	-0-	16	1	268	3	Y	-0-	7	7			-0-
11	412	N	412	-0-	-0-	-0-	25	1	387	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	12	1	175	3	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	10	1	137	3	Y	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	2	1	43	3	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	20	1	327	3	Y	1					4
							1	9									
10	372	N	358	-0-	-14	-0-	19	1	339	3	Y	-0-	1	1			3
11	360	N	344	-0-	-16	-0-	19	1	324	3	Y	1					4
							1	9									
12	372	N	348	-0-	-24	-0-	21	1	327	3	Y	-0-	1	1			3
01	372	N	344	-0-	-28	-0-	20	1	323	3	Y	1					4
							1	9									
*02	311	N	311	-0-	-0-	-0-	17	1	294	3	Y	-0-	1	1			3

RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	17					23
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					23
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					23

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	1040	-0-	-280	-0-	59	1	979	3	Y	2					11
							2	9									
10	1364	X	1247	-0-	-117	-0-	67	1	1178	3	Y	2	3	1			10
							2	9									
11	1170	X	1101	-0-	-69	-0-	61	1	1039	3	Y	1					11
							1	9									
12	1209	X	1027	-0-	-182	-0-	62	1	965	3	Y	-0-	3	1			8
01	1460	N	1460	-0-	-0-	-0-	86	1	1370	3	Y	4					12
							4	9									
*02	1160	N	1160	-0-	-0-	-0-	64	1	1094	3	Y	2	4	1	2	8	8
							2	9									

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					Y	-0-					1
10	341	N	-0-	-0-	-341	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	497	-0-	-13	-0-	107	1	389	3	Y	1					3
							1	9									
10	527	N	510	-0-	-17	-0-	107	1	403	3	Y	-0-					3
11	510	N	496	-0-	-14	-0-	106	1	390	3	Y	-0-					3
12	527	N	495	-0-	-32	-0-	109	1	386	3	Y	-0-					3
01	529	N	529	-0-	-0-	-0-	112	1	416	3	Y	1					4
							1	9									
*02	443	N	443	-0-	-0-	-0-	99	1	344	3	Y	-0-	4	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	592	-0-	-38	-0-	32	1	560	2	Y	-0-					1
10	634	N	634	-0-	-0-	-0-	36	1	597	2	Y	1					2
							1	9									
11	630	N	605	-0-	-25	-0-	34	1	571	2	Y	-0-	1	1			1
12	620	N	611	-0-	-9	-0-	35	1	576	2	Y	-0-					1
01	620	N	597	-0-	-23	-0-	35	1	562	2	Y	-0-					1
*02	549	N	549	-0-	-0-	-0-	32	1	517	2	Y	-0-					1

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	342	-0-	-18	-0-	18	1	324	2	Y	-0-					1
10	401	N	401	-0-	-0-	-0-	23	1	378	2	Y	-0-					1
11	360	N	357	-0-	-3	-0-	20	1	337	2	Y	-0-	1	1			-0-
12	341	N	294	-0-	-47	-0-	17	1	277	2	Y	-0-					-0-
01	403	N	275	-0-	-128	-0-	16	1	259	2	Y	-0-					-0-
*02	241	N	241	-0-	-0-	-0-	14	1	226	2	Y	1					1
							1	9									

MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	602	-0-	-28	-0-	32	1	570	2	Y	-0-					1
10	641	N	641	-0-	-0-	-0-	37	1	603	2	Y	1					2
							1	9									
11	630	N	609	-0-	-21	-0-	34	1	575	2	Y	-0-	1	1			1
12	620	N	609	-0-	-11	-0-	35	1	574	2	Y	-0-					1
01	651	N	608	-0-	-43	-0-	36	1	572	2	Y	-0-					1
*02	539	N	539	-0-	-0-	-0-	31	1	508	2	Y	-0-					1

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	915	N	915	-0-	-0-	-0-	47	1	866	3	Y	2	10	1			2
							2	9									
10	961	N	906	-0-	-55	-0-	48	1	855	3	Y	3					5
							3	9									
11	930	N	877	-0-	-53	-0-	48	1	826	3	Y	3					8
							3	9									
12	961	N	907	-0-	-54	-0-	52	1	854	3	Y	1					9
							1	9									
01	899	N	886	-0-	-13	-0-	50	1	834	3	Y	2	10	1			1
							2	9									
*02	949	N	949	-0-	-0-	-0-	49	1	898	3	Y	2					3
							2	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	476	-0-	-4	-0-	25	1	450	3	Y	1	5	1			1
							1	9									
10	527	N	484	-0-	-43	-0-	26	1	456	3	Y	2					3
							2	9									
11	480	N	458	-0-	-22	-0-	25	1	432	3	Y	1					4
							1	9									
12	498	N	498	-0-	-0-	-0-	29	1	468	3	Y	1					5
							1	9									
01	496	N	446	-0-	-50	-0-	25	1	419	3	Y	2	6	1			1
							2	9									
*02	450	N	450	-0-	-0-	-0-	23	1	427	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-		-0-		-0-						Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	967	N	967	-0-		-0-		-0-		115 3	1 9	849	3	Y	3	10	1			2
10	1081	N	1081	-0-		-0-		-0-		124 3	1 9	954	3	Y	3					5
11	907	N	907	-0-		-0-		-0-		112 4	1 9	791	3	Y	4					9
12	992	N	924	-0-		-68		-0-		120 1	1 9	803	3	Y	1					10
01	1085	N	882	-0-		-203		-0-		117 2	1 9	763	3	Y	2	11	1			1
*02	777	N	777	-0-		-0-		-0-		101 2	1 9	674	3	Y	2					3

ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	611	-0-		-19		-0-		32 2	1 9	577	3	Y	2	7	1			1
10	682	N	601	-0-		-81		-0-		32 2	1 9	567	3	Y	2					3
11	630	N	569	-0-		-61		-0-		31 2	1 9	536	3	Y	2					5
12	620	N	565	-0-		-55		-0-		32 1	1 9	532	3	Y	1					6
01	589	N	559	-0-		-30		-0-		32 2	1 9	525	3	Y	2	7	1			1
*02	555	N	555	-0-		-0-		-0-		29 1	1 9	525	3	Y	1					2

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-		-0-		-0-		33 1	1 9	609	3	Y	1	7	1			1
10	713	N	632	-0-		-81		-0-		34 2	1 9	596	3	Y	2					3
11	660	N	558	-0-		-102		-0-		31 2	1 9	525	3	Y	2					5
12	651	N	630	-0-		-21		-0-		36 1	1 9	593	3	Y	1					6
01	620	N	529	-0-		-91		-0-		30 2	1 9	497	3	Y	2	7	1			1
*02	547	N	547	-0-		-0-		-0-		28 1	1 9	518	3	Y	1					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-
10	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	4	1	43	3	Y	1					1
							1	9									
12	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-	1	1			-0-
01	80	N	80	-0-	-0-	-0-	16	1	63	3	Y	1					1
							1	9									
*02	235	N	235	-0-	-0-	-0-	55	1	179	3	Y	1					2
							1	9									

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					2
10	62	N	-0-	-0-	-62	-0-					Y	-0-	1	7			1
11	30	N	-0-	-0-	-30	-0-					Y	-0-					1
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
*02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					1

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	994	-0-	-86	-0-	53	1	941	2	Y	-0-					2
10	1085	N	1038	-0-	-47	-0-	59	1	978	2	Y	1					3
							1	9									
11	1050	N	998	-0-	-52	-0-	56	1	942	2	Y	-0-	2	1			1
12	1023	N	978	-0-	-45	-0-	56	1	922	2	Y	-0-					1
01	1023	N	498	-0-	-525	-0-	30	1	468	2	Y	-0-					1
*02	247	N	247	-0-	-0-	-0-	14	1	233	2	Y	-0-					1

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	X	694	-0-	-0-	-0-	37	1	657	2	Y	-0-					1
10	744	X	731	-0-	-13	-0-	42	1	689	2	Y	-0-					1
11	1374	X	1374	-0-	-0-	-0-	77	1	1296	2	Y	1	1	1			1
							1	9									
12	1436	X	1436	-0-	-0-	-0-	82	1	1354	2	Y	-0-					1
01	1407	N	1407	-0-	-0-	-0-	84	1	1323	2	Y	-0-					1
*02	1228	N	1228	-0-	-0-	-0-	71	1	1156	2	Y	1					2
							1	9									

REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	21	-0-	-309	-0-	1	1	20	3	Y	-0-					-0-
10	310	N	8	-0-	-302	-0-	8	3			Y	-0-					-0-
11	270	N	29	-0-	-241	-0-	2	1	27	3	Y	-0-					-0-
12	1255	N	1255	-0-	-0-	-0-	76	1	1179	3	Y	-0-					-0-
01	1974	N	1974	-0-	-0-	-0-	116	1	1852	3	Y	5					5
							6	9									
*02	1564	N	1564	-0-	-0-	-0-	86	1	1478	3	Y	-0-	5	1			-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	28	1	548	3	N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	29	1	597	3	N	-0-					-0-
11	592	N	592	-0-	-0-	-0-	27	1	565	3	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	27	1	572	3	N	-0-					-0-
01	620	N	584	-0-	-36	-0-	27	1	557	3	N	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	24	1	507	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	519	-0-	-21	-0-	25	1	494	3	N	-0-			-0-
10	558	N	530	-0-	-28	-0-	24	1	506	3	N	-0-			-0-
11	540	N	516	-0-	-24	-0-	23	1	493	3	N	-0-			-0-
12	527	N	519	-0-	-8	-0-	24	1	495	3	N	-0-			-0-
01	527	N	484	-0-	-43	-0-	22	1	462	3	N	-0-			-0-
*02	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-			-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	420	N	399	-0-	-21	-0-	19	1	380	3	N	-0-			-0-
10	434	N	406	-0-	-28	-0-	19	1	387	3	N	-0-			-0-
11	420	N	388	-0-	-32	-0-	18	1	370	3	N	-0-			-0-
12	403	N	402	-0-	-1	-0-	18	1	384	3	N	-0-			-0-
01	403	N	390	-0-	-13	-0-	18	1	372	3	N	-0-			-0-
*02	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-			-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1068	N	1068	-0-	-0-	-0-	51	1	1017	2	N	-0-			-0-
10	1116	N	922	-0-	-194	-0-	42	1	880	2	N	-0-			-0-
11	1050	N	926	-0-	-124	-0-	42	1	884	2	N	-0-			-0-
12	1116	N	968	-0-	-148	-0-	44	1	924	2	N	-0-			-0-
01	993	N	993	-0-	-0-	-0-	45	1	948	2	N	-0-			-0-
*02	917	N	917	-0-	-0-	-0-	42	1	875	2	N	-0-			-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-			-0-
10	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
11	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-			-0-
12	595	N	595	-0-	-0-	-0-	27	1	568	3	N	-0-			-0-
01	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-			-0-
*02	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-			-0-
10	496	N	487	-0-	-9	-0-	22	1	465	3	N	-0-			-0-
11	480	N	465	-0-	-15	-0-	21	1	444	3	N	-0-			-0-
12	496	N	484	-0-	-12	-0-	22	1	462	3	N	-0-			-0-
01	496	N	405	-0-	-91	-0-	18	1	387	3	N	-0-			-0-
*02	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	568	-0-	-32	-0-	27	1	541	3	N	-0-			-0-
10	620	N	586	-0-	-34	-0-	27	1	559	3	N	-0-			-0-
11	600	N	563	-0-	-37	-0-	26	1	537	3	N	-0-			-0-
12	613	N	613	-0-	-0-	-0-	28	1	585	3	N	-0-			-0-
01	589	N	568	-0-	-21	-0-	26	1	542	3	N	-0-			-0-
*02	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-			-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	652	-0-	-8	-0-	31	1	621	2	N	-0-			-0-
10	682	N	653	-0-	-29	-0-	30	1	623	2	N	-0-			-0-
11	660	N	633	-0-	-27	-0-	29	1	604	2	N	-0-			-0-
12	682	N	665	-0-	-17	-0-	30	1	635	2	N	-0-			-0-
01	658	N	658	-0-	-0-	-0-	30	1	628	2	N	-0-			-0-
*02	606	N	606	-0-	-0-	-0-	28	1	578	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703	N	703	-0-	-0-	-0-	34	1	669	3	N	-0-					-0-
10	713	N	704	-0-	-9	-0-	32	1	672	3	N	-0-					-0-
11	690	N	677	-0-	-13	-0-	31	1	646	3	N	-0-					-0-
12	713	N	700	-0-	-13	-0-	32	1	668	3	N	-0-					-0-
01	713	N	663	-0-	-50	-0-	30	1	633	3	N	-0-					-0-
*02	621	N	621	-0-	-0-	-0-	28	1	593	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

09	555	N	555	-0-	-0-	-0-	57	1	498	3	Y	-0-					-0-
10	589	N	574	-0-	-15	-0-	61	1	513	3	Y	-0-					-0-
11	570	N	389	-0-	-181	-0-	41	1	348	3	Y	-0-					-0-
12	589	N	380	-0-	-209	-0-	41	1	339	3	Y	-0-					-0-
01	589	N	325	-0-	-264	-0-	36	1	289	3	Y	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	33	1	272	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

09	540	N	391	-0-	-149	-0-	30	1	361	3	N	-0-					-0-
10	558	N	355	-0-	-203	-0-	27	1	328	3	N	-0-					-0-
11	360	N	161	-0-	-199	-0-	14	1	147	3	N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	341	N	4	-0-	-337	-0-	4	3			N	-0-					-0-
*02	391	N	391	-0-	-0-	-0-	36	1	355	3	N	-0-					-0-

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

09	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-					-0-
11	180	N	171	-0-	-9	-0-	10	1	161	3	N	-0-					-0-
12	186	N	171	-0-	-15	-0-	11	1	160	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					-0-
*02	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

09	138	X	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
10	98	X	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
11	90	X	14	-0-	-76	-0-	1	1	13	3	N	-0-					-0-
12	155	X	26	-0-	-129	-0-	2	1	24	3	N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

09	690	N	674	-0-	-16	-0-	38	1	634	3	Y	2					6
							2	9									
10	744	N	675	-0-	-69	-0-	36	1	638	3	Y	1	2	1			5
							1	9									
11	690	N	641	-0-	-49	-0-	36	1	605	3	Y	-0-					5
12	682	N	622	-0-	-60	-0-	37	1	584	3	Y	1	2	1			4
							1	9									
01	682	N	508	-0-	-174	-0-	30	1	477	3	Y	1					5
							1	9									
*02	605	N	605	-0-	-0-	-0-	33	1	572	3	Y	-0-	1	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

09	1110	X	770	-0-	-340	-0-	44	1	724	3	Y	2					6
							2	9									
10	1147	X	766	-0-	-381	-0-	41	1	724	3	Y	1	2	1			5
							1	9									
11	840	X	719	-0-	-121	-0-	40	1	679	3	Y	-0-					5
12	806	X	710	-0-	-96	-0-	43	1	666	3	Y	1	2	1			4
							1	9									
01	784	N	784	-0-	-0-	-0-	46	1	736	3	Y	2					6
							2	9									
*02	604	N	604	-0-	-0-	-0-	33	1	571	3	Y	-0-	2	1			4

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

09	1140	N	876	-0-	-264	-0-	876	2			N	-0-					-0-
10	1147	N	888	-0-	-259	-0-	888	2			N	-0-					-0-
11	1080	N	872	-0-	-208	-0-	872	2			N	-0-					-0-
12	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
01	899	N	520	-0-	-379	-0-	520	2			N	-0-					-0-
*02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

09	120	N	109	-0-	-11	-0-	11	1	98	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	8	1	70	3	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	12	1	100	3	Y	-0-					-0-
01	93	N	71	-0-	-22	-0-	8	1	63	3	Y	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

09	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
11	660	N	310	-0-	-350	-0-	310	2			N	-0-					-0-
12	713	N	244	-0-	-469	-0-	244	2			N	-0-					-0-
01	620	N	9	-0-	-611	-0-	9	2			N	-0-					-0-
*02	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	697	-0-	-53	-0-	37	1	660	2	Y	-0-					2
10	713	N	675	-0-	-38	-0-	39	1	636	2	Y	-0-					2
11	660	N	626	-0-	-34	-0-	35	1	591	2	Y	-0-	1	1			1
12	713	N	628	-0-	-85	-0-	36	1	592	2	Y	-0-					1
01	682	N	609	-0-	-73	-0-	36	1	573	2	Y	-0-					1
*02	532	N	532	-0-	-0-	-0-	31	1	501	2	Y	-0-					1

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	83	-0-	-67	-0-	4	1	79	3	N	-0-					-0-
10	124	N	75	-0-	-49	-0-	4	1	71	3	N	-0-					-0-
11	90	N	63	-0-	-27	-0-	4	1	59	3	N	-0-					-0-
12	93	N	39	-0-	-54	-0-	2	1	37	3	N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	X	155	-0-	-115	-0-	8	1	147	3	N	-0-					-0-
10	279	X	115	-0-	-164	-0-	6	1	109	3	N	-0-					-0-
11	180	X	33	-0-	-147	-0-	2	1	31	3	N	-0-					-0-
12	186	X	50	-0-	-136	-0-	3	1	47	3	N	-0-					-0-
01	124	N	29	-0-	-95	-0-	2	1	27	3	N	-0-					-0-
*02	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	556	-0-	-104	-0-	27	1	529	3	N	-0-					-0-
10	682	N	608	-0-	-74	-0-	28	1	580	3	N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	27	1	579	3	N	-0-					-0-
01	620	N	563	-0-	-57	-0-	26	1	537	3	N	-0-					-0-
*02	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	901	N	901	-0-	-0-	-0-	43	1	858	3	N	-0-					-0-
10	899	N	861	-0-	-38	-0-	39	1	822	3	N	-0-					-0-
11	926	N	926	-0-	-0-	-0-	42	1	884	3	N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	42	1	895	3	N	-0-					-0-
01	920	N	920	-0-	-0-	-0-	42	1	878	3	N	-0-					-0-
*02	601	N	601	-0-	-0-	-0-	27	1	574	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-					-0-
10	434	N	360	-0-	-74	-0-	16	1	344	3	N	-0-					-0-
11	390	N	389	-0-	-1	-0-	18	1	371	3	N	-0-					-0-
12	434	N	404	-0-	-30	-0-	18	1	386	3	N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 15 RRCID -> 177097 COMPL. DATE 03/02/2000 TOTAL DEPTH 8450 PERF. 6733 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

09	90	N	89	-0-	-1	-0-	8	1	81	2	Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	8	1	83	2	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	8	1	82	2	Y	-0-					-0-
12	93	N	88	-0-	-5	-0-	7	1	81	2	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	2	1	85	2	Y	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

09	600	N	588	-0-	-12	-0-	588	3			Y	-0-					-0-
10	775	N	623	-0-	-152	-0-	623	3			Y	-0-					-0-
11	720	N	695	-0-	-25	-0-	695	3			Y	-0-					-0-
12	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
*02	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

09	600	N	290	-0-	-310	-0-	39	1	251	3	Y	-0-					-0-
10	443	N	443	-0-	-0-	-0-	70	1	373	3	Y	-0-					-0-
11	518	N	518	-0-	-0-	-0-	70	1	448	3	Y	-0-					-0-
12	482	N	482	-0-	-0-	-0-	67	1	415	3	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	67	1	394	3	Y	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	65	1	364	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
12	341	N	205	-0-	-136	-0-	205	3			Y	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			Y	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

09	300	N	294	-0-	-6	-0-	14	1	280	3	N	-0-					-0-
10	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-					-0-
11	300	N	282	-0-	-18	-0-	13	1	269	3	N	-0-					-0-
12	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-					-0-
01	310	N	273	-0-	-37	-0-	12	1	261	3	N	-0-					-0-
02	252	N	247	-0-	-5	-0-	11	1	236	3	N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

09	1202	N	1202	-0-	-0-	-0-	68	1	1132	3	Y	2					8
							2	9									
10	1271	N	1242	-0-	-29	-0-	67	1	1174	3	Y	1	3	1			6
							1	9									
11	1230	N	1165	-0-	-65	-0-	65	1	1098	3	Y	2					8
							2	9									
12	1240	N	1190	-0-	-50	-0-	72	1	1118	3	Y	-0-	3	1			5
01	1240	N	1171	-0-	-69	-0-	69	1	1100	3	Y	2					7
							2	9									
02	1092	N	1044	-0-	-48	-0-	58	1	985	3	Y	1	3	1			5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

09	750	N	429	-0-	-321	-0-	24 1 1 9	404	3	Y	1						6
10	589	N	496	-0-	-93	-0-	27 1	469	3	Y	-0-	1	1				5
11	472	N	472	-0-	-0-	-0-	26 1 1 9	445	3	Y	1						6
12	496	N	496	-0-	-0-	-0-	30 1	466	3	Y	-0-	1	1				5
01	658	N	658	-0-	-0-	-0-	39 1 3 9	616	3	Y	3	4	1	1	8		3
*02	584	N	584	-0-	-0-	-0-	32 1	552	3	Y	-0-	2	1				1

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

09	660	N	529	-0-	-131	-0-	25 1	504	3	N	-0-						-0-
10	750	N	750	-0-	-0-	-0-	34 1	716	3	N	-0-						-0-
11	660	N	635	-0-	-25	-0-	29 1	606	3	N	-0-						-0-
12	654	N	654	-0-	-0-	-0-	30 1	624	3	N	-0-						-0-
01	744	N	647	-0-	-97	-0-	29 1	618	3	N	-0-						-0-
*02	590	N	590	-0-	-0-	-0-	27 1	563	3	N	-0-						-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

09	525	N	525	-0-	-0-	-0-	25 1	500	3	N	-0-						-0-
10	623	N	623	-0-	-0-	-0-	28 1	595	3	N	-0-						-0-
11	660	N	556	-0-	-104	-0-	25 1	531	3	N	-0-						-0-
12	558	N	549	-0-	-9	-0-	25 1	524	3	N	-0-						-0-
01	620	N	564	-0-	-56	-0-	26 1	538	3	N	-0-						-0-
02	532	N	504	-0-	-28	-0-	23 1	481	3	N	-0-						-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

09	1020	N	933	-0-	-87	-0-	45 1	888	3	N	-0-						-0-
10	992	N	965	-0-	-27	-0-	44 1	921	3	N	-0-						-0-
11	950	N	950	-0-	-0-	-0-	43 1	907	3	N	-0-						-0-
12	994	N	994	-0-	-0-	-0-	45 1	949	3	N	-0-						-0-
01	961	N	731	-0-	-230	-0-	33 1	698	3	N	-0-						-0-
02	896	N	519	-0-	-377	-0-	24 1	495	3	N	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	6	1	49	3	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
12	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-					-0-
01	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	53	1	465	3	Y	-0-					-0-
10	469	N	469	-0-	-0-	-0-	50	1	419	3	Y	-0-					-0-
11	510	N	314	-0-	-196	-0-	33	1	278	3	Y	3	3	8			-0-
							3	9									
12	527	N	323	-0-	-204	-0-	35	1	288	3	Y	-0-					-0-
01	465	N	271	-0-	-194	-0-	30	1	241	3	Y	-0-					-0-
02	280	N	251	-0-	-29	-0-	27	1	224	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-	-0-	-0-	60	1	730	3	N	-0-					-0-
10	820	N	820	-0-	-0-	-0-	63	1	757	3	N	-0-					-0-
11	642	N	642	-0-	-0-	-0-	55	1	587	3	N	-0-					-0-
12	806	N	496	-0-	-310	-0-	47	1	449	3	N	-0-					-0-
01	806	N	428	-0-	-378	-0-	42	1	386	3	N	-0-					-0-
*02	639	N	639	-0-	-0-	-0-	59	1	580	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
12	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	2	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	145	-0-	-635	-0-	7	1	138	3	N	-0-					-0-
10	744	N	55	-0-	-689	-0-	3	1	52	3	N	-0-					-0-
11	703	N	703	-0-	-0-	-0-	32	1	671	3	N	-0-					-0-
12	876	N	876	-0-	-0-	-0-	40	1	836	3	N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	33	1	694	3	N	-0-					-0-
*02	635	N	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	719	-0-	-1	-0-	34	1	685	3	N	-0-					-0-
10	744	N	729	-0-	-15	-0-	33	1	696	3	N	-0-					-0-
11	720	N	692	-0-	-28	-0-	31	1	661	3	N	-0-					-0-
12	744	N	712	-0-	-32	-0-	32	1	680	3	N	-0-					-0-
01	744	N	696	-0-	-48	-0-	32	1	664	3	N	-0-					-0-
02	644	N	636	-0-	-8	-0-	29	1	607	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	28	1	562	3	N	-0-					-0-
10	620	N	538	-0-	-82	-0-	25	1	513	3	N	-0-					-0-
11	600	N	495	-0-	-105	-0-	22	1	473	3	N	-0-					-0-
12	620	N	511	-0-	-109	-0-	23	1	488	3	N	-0-					-0-
01	527	N	493	-0-	-34	-0-	22	1	471	3	N	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	988	-0-	-62	-0-	53	1	935	2	Y	-0-					2
10	1054	N	1048	-0-	-6	-0-	60	1	987	2	Y	1					3
							1	9									
11	1050	N	1002	-0-	-48	-0-	56	1	946	2	Y	-0-	2	1			1
12	1024	N	1024	-0-	-0-	-0-	58	1	966	2	Y	-0-					1
01	1054	N	1000	-0-	-54	-0-	59	1	941	2	Y	-0-					1
02	924	N	899	-0-	-25	-0-	52	1	846	2	Y	1					2
							1	9									

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	556	-0-	-14	-0-	35	1	521	3	N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	39	1	574	3	N	-0-					-0-
11	630	N	560	-0-	-70	-0-	38	1	522	3	N	-0-					-0-
12	589	N	559	-0-	-30	-0-	38	1	521	3	N	-0-					-0-
01	620	N	576	-0-	-44	-0-	40	1	536	3	N	-0-					-0-
02	532	N	524	-0-	-8	-0-	35	1	489	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1055	-0-	-25	-0-	50	1	1005	3	N	-0-					-0-
10	1116	N	1083	-0-	-33	-0-	49	1	1034	3	N	-0-					-0-
11	1080	N	1035	-0-	-45	-0-	47	1	988	3	N	-0-					-0-
12	1085	N	1074	-0-	-11	-0-	49	1	1025	3	N	-0-					-0-
01	1085	N	1051	-0-	-34	-0-	48	1	1003	3	N	-0-					-0-
02	980	N	943	-0-	-37	-0-	43	1	900	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	-0-	-0-	-690	-0-					Y	-0-					1
10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	422	N	422	-0-	-0-	-0-	24	1	398	2	Y	-0-					-0-
01	1535	N	1535	-0-	-0-	-0-	91	1	1443	2	Y	1					1
							1	9									
*02	997	N	997	-0-	-0-	-0-	57	1	940	2	Y	-0-					1

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	37	1	326	3	Y	-0-					-0-
10	385	N	385	-0-	-0-	-0-	41	1	344	3	Y	-0-					-0-
11	369	N	369	-0-	-0-	-0-	39	1	330	3	Y	-0-					-0-
12	372	N	365	-0-	-7	-0-	40	1	325	3	Y	-0-					-0-
01	372	N	336	-0-	-36	-0-	37	1	299	3	Y	-0-					-0-
02	336	N	306	-0-	-30	-0-	33	1	273	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-
10	961	N	902	-0-	-59	-0-	902	2			N	-0-					-0-
11	900	N	850	-0-	-50	-0-	850	2			N	-0-					-0-
12	930	N	843	-0-	-87	-0-	843	2			N	-0-					-0-
01	899	N	569	-0-	-330	-0-	569	2			N	-0-					-0-
*02	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1076	-0-	-214	-0-	1076	2			N	-0-					-0-
10	1209	N	1079	-0-	-130	-0-	1079	2			N	-0-					-0-
11	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
12	1116	N	1003	-0-	-113	-0-	1003	2			N	-0-					-0-
01	1085	N	685	-0-	-400	-0-	685	2			N	-0-					-0-
*02	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

09	660	N	652	-0-	-8	-0-	652	2			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
12	682	N	622	-0-	-60	-0-	622	2			N	-0-					-0-
01	713	N	310	-0-	-403	-0-	310	2			N	-0-					-0-
02	644	N	594	-0-	-50	-0-	594	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

09	690	N	630	-0-	-60	-0-	34	1	596	2	Y	-0-					1
10	682	N	613	-0-	-69	-0-	35	1	577	2	Y	1					2
							1	9									
11	660	N	554	-0-	-106	-0-	31	1	523	2	Y	-0-	1	1			1
12	651	N	529	-0-	-122	-0-	30	1	499	2	Y	-0-					1
01	620	N	528	-0-	-92	-0-	31	1	497	2	Y	-0-					1
02	504	N	476	-0-	-28	-0-	27	1	449	2	Y	-0-					1

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

09	1350	N	1260	-0-	-90	-0-	68	1	1192	2	Y	-0-					3
10	1395	N	1320	-0-	-75	-0-	75	1	1245	2	Y	-0-					3
11	1320	N	1278	-0-	-42	-0-	72	1	1205	2	Y	1	3	1			1
							1	9									
12	1302	N	1249	-0-	-53	-0-	71	1	1178	2	Y	-0-					1
01	1333	N	1284	-0-	-49	-0-	76	1	1207	2	Y	1					2
							1	9									
02	1204	N	1126	-0-	-78	-0-	65	1	1061	2	Y	-0-					2

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
12	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	1	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	595	-0-	-95	-0-	38	1	557	3	N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	33	1	456	3	N	-0-					-0-
12	620	N	297	-0-	-323	-0-	20	1	277	3	N	-0-					-0-
01	713	N	243	-0-	-470	-0-	17	1	226	3	N	-0-					-0-
02	448	N	257	-0-	-191	-0-	17	1	240	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

09	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-					-0-
10	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
11	90	N	45	-0-	-45	-0-	5	1	40	3	Y	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	3			Y	-0-					-0-
01	93	N	5	-0-	-88	-0-	1	1	4	3	Y	-0-					-0-
02	56	N	7	-0-	-49	-0-	1	1	6	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

09	150	N	136	-0-	-14	-0-	14	1	122	3	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	15	1	130	3	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	13	1	109	3	Y	-0-					-0-
12	155	N	120	-0-	-35	-0-	13	1	107	3	Y	-0-					-0-
01	155	N	108	-0-	-47	-0-	12	1	96	3	Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	11	1	92	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

09	810	N	789	-0-	-21	-0-	80	1	709	3	Y	-0-					-0-
10	861	N	861	-0-	-0-	-0-	91	1	770	3	Y	-0-					-0-
11	839	N	839	-0-	-0-	-0-	88	1	742	3	Y	8	8	8			-0-
							9	9									
12	806	N	544	-0-	-262	-0-	59	1	485	3	Y	-0-					-0-
01	868	N	762	-0-	-106	-0-	84	1	678	3	Y	-0-					-0-
02	784	N	684	-0-	-100	-0-	75	1	609	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

09	120	N	100	-0-	-20	-0-	10	1	90	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	11	1	96	3	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	11	1	90	3	Y	1	1	8			-0-
							1	9									
12	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	10	1	77	3	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	8	1	68	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	507	-0-	-3	-0-	27	1	480	2	Y	-0-					1
10	529	N	529	-0-	-0-	-0-	30	1	499	2	Y	-0-					1
11	511	N	511	-0-	-0-	-0-	29	1	481	2	Y	1	1	1			1
							1	9									
12	527	N	522	-0-	-5	-0-	30	1	492	2	Y	-0-					1
01	527	N	517	-0-	-10	-0-	31	1	486	2	Y	-0-					1
02	476	N	456	-0-	-20	-0-	26	1	430	2	Y	-0-					1

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	158	-0-	-22	-0-	10	1	148	3	N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
11	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
12	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
01	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	9	1	118	3	N	-0-					-0-

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113	N	113	-0-	-0-	-0-	6	1	106	3	Y	1					1
							1	9									
10	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					1
11	150	N	38	-0-	-112	-0-	2	1	36	3	Y	-0-					1
12	124	N	38	-0-	-86	-0-	2	1	36	3	Y	-0-					1
01	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					1
*02	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-	1	1			-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	X	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-
10	94	X	94	-0-	-0-	-0-	4	1	90	3	Y	-0-					-0-
11	82	X	82	-0-	-0-	-0-	4	1	78	3	Y	-0-					-0-
12	124	X	71	-0-	-53	-0-	4	1	67	3	Y	-0-					-0-
01	93	N	72	-0-	-21	-0-	4	1	68	3	Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	4	1	76	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	36	1	607	3	Y	1					4
							1	9									
10	676	N	676	-0-	-0-	-0-	32	1	644	3	Y	-0-					4
11	642	N	642	-0-	-0-	-0-	34	1	608	3	Y	-0-					4
12	651	N	646	-0-	-5	-0-	35	1	611	3	Y	-0-					4
01	682	N	629	-0-	-53	-0-	35	1	592	3	Y	2					6
							2	9									
02	588	N	541	-0-	-47	-0-	30	1	511	3	Y	-0-	5	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	329	-0-	-1	-0-	18	1	311	2	Y	-0-					1
10	346	N	346	-0-	-0-	-0-	20	1	326	2	Y	-0-					1
11	330	N	314	-0-	-16	-0-	18	1	296	2	Y	-0-	1	1			-0-
12	341	N	332	-0-	-9	-0-	19	1	313	2	Y	-0-					-0-
01	341	N	303	-0-	-38	-0-	18	1	285	2	Y	-0-					-0-
*02	293	N	293	-0-	-0-	-0-	17	1	275	2	Y	1					1
							1	9									

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
01	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	404	N	404	-0-	-0-	-0-	19	1	385	3	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-					-0-
11	420	N	390	-0-	-30	-0-	18	1	372	3	N	-0-					-0-
12	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-					-0-
01	434	N	337	-0-	-97	-0-	15	1	322	3	N	-0-					-0-
02	364	N	345	-0-	-19	-0-	16	1	329	3	N	-0-					-0-

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	27	1	239	3	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					-0-
11	270	N	257	-0-	-13	-0-	27	1	228	3	Y	2	2	8			-0-
							2	9									
12	279	N	250	-0-	-29	-0-	27	1	223	3	Y	-0-					-0-
01	279	N	232	-0-	-47	-0-	26	1	206	3	Y	-0-					-0-
02	252	N	203	-0-	-49	-0-	22	1	181	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	2	1	20	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	6	1	51	3	Y	-0-					-0-
12	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	5	1	38	3	Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	5	1	38	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	244	-0-	-56	-0-	13	1	231	3	Y	-0-					4
10	372	N	177	-0-	-195	-0-	10	1	167	3	Y	-0-					4
11	270	N	116	-0-	-154	-0-	7	1	109	3	Y	-0-					4
12	248	N	125	-0-	-123	-0-	7	1	117	3	Y	1	4	1			1
							1	9									
01	186	N	134	-0-	-52	-0-	8	1	125	3	Y	1					2
							1	9									
*02	125	N	125	-0-	-0-	-0-	7	1	117	3	Y	1					3
							1	9									

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	122	-0-	-88	-0-	35	1	87	3	Y	-0-					1
10	186	N	136	-0-	-50	-0-	44	1	92	3	Y	-0-					1
11	150	N	96	-0-	-54	-0-	14	1	81	3	Y	1					2
							1	9									
12	124	N	79	-0-	-45	-0-	7	1	72	3	Y	-0-	1	1			1
01	124	N	85	-0-	-39	-0-	8	1	77	3	Y	-0-					1
02	84	N	66	-0-	-18	-0-	4	1	62	3	Y	-0-					1

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
02	28	N	21	-0-	-7	-0-	1	1	20	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	7	1	117	3	Y	1	1	8			1
							1	9									
10	155	N	5	-0-	-150	-0-	5	3			Y	-0-					1
11	120	N	-0-	-0-	-120	-0-					Y	-0-					1
12	124	N	-0-	-0-	-124	-0-					Y	-0-					1
01	5	N	-0-	-0-	-5	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	224	-0-	-76	-0-	12	1	211	3	Y	1					2
							1	9									
10	310	N	251	-0-	-59	-0-	12	1	239	3	Y	-0-					2
11	210	N	113	-0-	-97	-0-	6	1	107	3	Y	-0-					2
12	217	N	6	-0-	-211	-0-	6	3			Y	-0-					2
01	248	N	72	-0-	-176	-0-	4	1	68	3	Y	-0-					2
*02	239	N	239	-0-	-0-	-0-	13	1	226	3	Y	-0-	2	1			-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
10	403	N	368	-0-	-35	-0-	17	1	351	3	N	-0-					-0-
11	330	N	219	-0-	-111	-0-	10	1	209	3	N	-0-					-0-
12	372	N	279	-0-	-93	-0-	13	1	266	3	N	-0-					-0-
01	372	N	258	-0-	-114	-0-	12	1	246	3	N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-		26					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		26					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		26					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		26					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		26					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	6	1	105	3	Y	-0-					1
10	452	N	452	-0-	-0-	-0-	25	1	427	3	Y	-0-					1
11	509	N	509	-0-	-0-	-0-	30	1	476	3	Y	3					4
							3	9									
12	459	N	459	-0-	-0-	-0-	27	1	430	3	Y	2	3	1			3
							2	9									
01	423	N	423	-0-	-0-	-0-	24	1	398	3	Y	1					4
							1	9									
*02	344	N	344	-0-	-0-	-0-	19	1	322	3	Y	3					7
							3	9									

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	711	-0-	-39	-0-	34	1	677	3	N	-0-					-0-
10	744	N	711	-0-	-33	-0-	32	1	679	3	N	-0-					-0-
11	720	N	619	-0-	-101	-0-	28	1	591	3	N	-0-					-0-
12	751	N	751	-0-	-0-	-0-	34	1	717	3	N	-0-					-0-
01	713	N	704	-0-	-9	-0-	32	1	672	3	N	-0-					-0-
*02	635	N	635	-0-	-0-	-0-	29	1	606	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	492	-0-	-48	-0-	31	1	461	3	N	-0-					-0-
10	527	N	523	-0-	-4	-0-	33	1	490	3	N	-0-					-0-
11	510	N	488	-0-	-22	-0-	33	1	455	3	N	-0-					-0-
12	496	N	463	-0-	-33	-0-	31	1	432	3	N	-0-					-0-
01	527	N	415	-0-	-112	-0-	29	1	386	3	N	-0-					-0-
02	448	N	378	-0-	-70	-0-	25	1	353	3	N	-0-					-0-

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

09	330	N	327	-0-	-3	-0-	33	1	294	3	Y	-0-					-0-
10	343	N	343	-0-	-0-	-0-	36	1	307	3	Y	-0-					-0-
11	330	N	327	-0-	-3	-0-	34	1	290	3	Y	3	3	8			-0-
							3	9									
12	341	N	319	-0-	-22	-0-	35	1	284	3	Y	-0-					-0-
01	341	N	305	-0-	-36	-0-	34	1	271	3	Y	-0-					-0-
02	308	N	280	-0-	-28	-0-	31	1	249	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

09	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					-0-
11	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
12	155	N	152	-0-	-3	-0-	14	1	138	3	N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	16	1	143	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	12	1	116	3	N	-0-					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

09	353	N	353	-0-	-0-	-0-	20	1	332	3	N	1					3
							1	9									
10	366	N	366	-0-	-0-	-0-	20	1	346	3	N	-0-	1	1			2
11	345	N	345	-0-	-0-	-0-	19	1	325	3	N	1					3
							1	9									
12	372	N	343	-0-	-29	-0-	21	1	322	3	N	-0-	1	1			2
01	372	N	368	-0-	-4	-0-	22	1	345	3	N	1	2	1			1
							1	9									
*02	358	N	358	-0-	-0-	-0-	20	1	337	3	N	1	1	1			1
							1	9									

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

09	240	N	234	-0-	-6	-0-	24	1	210	3	Y	-0-					-0-
10	248	N	247	-0-	-1	-0-	26	1	221	3	Y	-0-					-0-
11	240	N	235	-0-	-5	-0-	25	1	210	3	Y	-0-					-0-
12	248	N	220	-0-	-28	-0-	24	1	196	3	Y	-0-					-0-
01	248	N	202	-0-	-46	-0-	22	1	180	3	Y	-0-					-0-
02	224	N	199	-0-	-25	-0-	22	1	177	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	750	-0-	-180	-0-	76	1	674	3	Y	-0-					-0-
10	527	N	411	-0-	-116	-0-	44	1	367	3	Y	-0-					-0-
11	690	N	412	-0-	-278	-0-	43	1	365	3	Y	4	4	8			-0-
							4	9									
12	775	N	533	-0-	-242	-0-	58	1	475	3	Y	-0-					-0-
01	403	N	391	-0-	-12	-0-	43	1	348	3	Y	-0-					-0-
02	392	N	388	-0-	-4	-0-	42	1	346	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	645	-0-	-105	-0-	66	1	579	3	Y	-0-					-0-
10	713	N	681	-0-	-32	-0-	72	1	609	3	Y	-0-					-0-
11	690	N	561	-0-	-129	-0-	59	1	496	3	Y	5	5	8			-0-
							6	9									
12	682	N	563	-0-	-119	-0-	61	1	502	3	Y	-0-					-0-
01	682	N	504	-0-	-178	-0-	56	1	448	3	Y	-0-					-0-
02	532	N	487	-0-	-45	-0-	53	1	434	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	11	1	94	3	Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	12	1	101	3	Y	1	1	8			-0-
							1	9									
12	124	N	97	-0-	-27	-0-	11	1	86	3	Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	112	N	20	-0-	-92	-0-	2	1	18	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	11	1	101	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	12	1	105	3	Y	-0-					-0-
11	120	N	113	-0-	-7	-0-	12	1	101	3	Y	-0-					-0-
12	124	N	110	-0-	-14	-0-	12	1	98	3	Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	12	1	94	3	Y	-0-					-0-
02	112	N	95	-0-	-17	-0-	10	1	85	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	13	1	222	3	Y	1					2
							1	9									
10	247	N	247	-0-	-0-	-0-	13	1	234	3	Y	-0-	1	1			1
11	225	N	225	-0-	-0-	-0-	12	1	212	3	Y	1					2
							1	9									
12	248	N	225	-0-	-23	-0-	14	1	211	3	Y	-0-	1	1			1
01	248	N	231	-0-	-17	-0-	14	1	216	3	Y	1	1	1			1
							1	9									
*02	231	N	231	-0-	-0-	-0-	13	1	218	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	823	-0-	-17	-0-	47	1	776	3	N	-0-					-0-
10	868	N	844	-0-	-24	-0-	48	1	796	3	N	-0-					-0-
11	810	N	775	-0-	-35	-0-	48	1	727	3	N	-0-					-0-
12	837	N	820	-0-	-17	-0-	51	1	769	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	53	1	753	3	N	-0-					-0-
02	728	N	709	-0-	-19	-0-	37	1	672	3	N	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
11	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	605	-0-	-25	-0-	40	1	565	2	N	-0-					-0-
10	651	N	622	-0-	-29	-0-	40	1	582	2	N	-0-					-0-
11	630	N	582	-0-	-48	-0-	38	1	544	2	N	-0-					-0-
12	620	N	609	-0-	-11	-0-	40	1	569	2	N	-0-					-0-
01	620	N	601	-0-	-19	-0-	38	1	563	2	N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	34	1	516	2	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1017	-0-	-3	-0-	78	1	939	3	N	-0-					-0-
10	1116	N	1059	-0-	-57	-0-	81	1	978	3	N	-0-					-0-
11	1020	N	983	-0-	-37	-0-	84	1	899	3	N	-0-					-0-
12	1054	N	990	-0-	-64	-0-	93	1	897	3	N	-0-					-0-
01	1054	N	1028	-0-	-26	-0-	101	1	927	3	N	-0-					-0-
02	924	N	863	-0-	-61	-0-	80	1	783	3	N	-0-					-0-

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
11	90	N	19	-0-	-71	-0-	1	1	18	3	N	-0-					-0-
12	93	N	4	-0-	-89	-0-	4	3			N	-0-					-0-
01	93	N	23	-0-	-70	-0-	1	1	22	3	N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	234	-0-	-6	-0-	12	1	222	3	N	-0-					-0-
10	372	N	256	-0-	-116	-0-	14	1	242	3	N	-0-					-0-
11	240	N	237	-0-	-3	-0-	14	1	223	3	N	-0-					-0-
12	248	N	206	-0-	-42	-0-	13	1	193	3	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	14	1	232	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	11	1	216	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	11	1	222	3	N	-0-					-0-
12	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-
01	248	N	182	-0-	-66	-0-	8	1	174	3	N	-0-					-0-
02	224	N	187	-0-	-37	-0-	9	1	178	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1489	N	1489	-0-	-0-	-0-	80	1	1409	2	Y	-0-					1
10	1203	N	1203	-0-	-0-	-0-	69	1	1133	2	Y	1					2
							1	9									
11	975	N	975	-0-	-0-	-0-	55	1	920	2	Y	-0-	1	1			1
12	950	N	950	-0-	-0-	-0-	54	1	896	2	Y	-0-					1
01	1209	N	877	-0-	-332	-0-	52	1	825	2	Y	-0-					1
02	924	N	747	-0-	-177	-0-	43	1	704	2	Y	-0-					1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	19	1	329	2	Y	-0-					1
10	372	N	365	-0-	-7	-0-	21	1	344	2	Y	-0-					1
11	360	N	353	-0-	-7	-0-	20	1	333	2	Y	-0-	1	1			-0-
12	372	N	359	-0-	-13	-0-	20	1	339	2	Y	-0-					-0-
01	372	N	356	-0-	-16	-0-	21	1	335	2	Y	-0-					-0-
02	336	N	316	-0-	-20	-0-	18	1	297	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	467	-0-	-13	-0-	22	1	445	3	N	-0-					-0-
10	496	N	445	-0-	-51	-0-	20	1	425	3	N	-0-					-0-
11	480	N	439	-0-	-41	-0-	20	1	419	3	N	-0-					-0-
12	496	N	459	-0-	-37	-0-	21	1	438	3	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
02	420	N	412	-0-	-8	-0-	19	1	393	3	N	-0-					-0-

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	5	1	72	3	N	-0-					-0-
12	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
01	93	N	57	-0-	-36	-0-	4	1	53	3	N	-0-					-0-
02	84	N	57	-0-	-27	-0-	4	1	53	3	N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	17	1	252	3	N	-0-					-0-
10	279	N	275	-0-	-4	-0-	18	1	257	3	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-
12	279	N	277	-0-	-2	-0-	17	1	260	3	N	-0-					-0-
01	279	N	263	-0-	-16	-0-	18	1	245	3	N	-0-					-0-
02	252	N	242	-0-	-10	-0-	17	1	225	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-			-0-
10	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-			-0-
11	150	N	136	-0-	-14	-0-	9	1	127	3	N	-0-			-0-
12	155	N	137	-0-	-18	-0-	9	1	128	3	N	-0-			-0-
01	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-			-0-
02	140	N	126	-0-	-14	-0-	8	1	118	3	N	-0-			-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	345	-0-	-45	-0-	21	1	324	3	N	-0-			-0-
10	403	N	276	-0-	-127	-0-	18	1	258	3	N	-0-			-0-
11	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-			-0-
12	372	N	343	-0-	-29	-0-	21	1	322	3	N	-0-			-0-
01	279	N	269	-0-	-10	-0-	18	1	251	3	N	-0-			-0-
02	392	N	186	-0-	-206	-0-	13	1	173	3	N	-0-			-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	514	-0-	-26	-0-	27	1	487	3	N	-0-			-0-
10	558	N	551	-0-	-7	-0-	31	1	520	3	N	-0-			-0-
11	540	N	530	-0-	-10	-0-	32	1	498	3	N	-0-			-0-
12	527	N	521	-0-	-6	-0-	33	1	488	3	N	-0-			-0-
01	558	N	556	-0-	-2	-0-	32	1	524	3	N	-0-			-0-
02	504	N	487	-0-	-17	-0-	27	1	460	3	N	-0-			-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
11	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-			-0-
12	62	N	26	-0-	-36	-0-	2	1	24	3	N	-0-			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

09	360	N	330	-0-	-30	-0-	18	1	312	3	N	-0-					-0-
10	372	N	347	-0-	-25	-0-	19	1	328	3	N	-0-					-0-
11	330	N	308	-0-	-22	-0-	19	1	289	3	N	-0-					-0-
12	341	N	309	-0-	-32	-0-	19	1	290	3	N	-0-					-0-
01	341	N	332	-0-	-9	-0-	19	1	313	3	N	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	16	1	274	3	N	5	5	8			-0-
							6	9									

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

09	900	N	683	-0-	-217	-0-	36	1	647	3	N	-0-					-0-
10	868	N	709	-0-	-159	-0-	40	1	669	3	N	-0-					-0-
11	780	N	624	-0-	-156	-0-	38	1	586	3	N	-0-					-0-
12	749	N	749	-0-	-0-	-0-	47	1	702	3	N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	47	1	772	3	N	-0-					-0-
02	588	N	543	-0-	-45	-0-	30	1	513	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

09	390	N	342	-0-	-48	-0-	83	1	259	3	N	-0-					-0-
10	372	N	338	-0-	-34	-0-	86	1	252	3	N	-0-					-0-
11	360	N	226	-0-	-134	-0-	78	1	148	3	N	-0-					-0-
12	341	N	152	-0-	-189	-0-	63	1	89	3	N	-0-					-0-
01	341	N	87	-0-	-254	-0-	24	1	63	3	N	-0-					-0-
02	224	N	66	-0-	-158	-0-	19	1	47	3	N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

09	180	N	149	-0-	-31	-0-	8	1	141	3	N	-0-					-0-
10	186	N	157	-0-	-29	-0-	9	1	148	3	N	-0-					-0-
11	150	N	149	-0-	-1	-0-	9	1	140	3	N	-0-					-0-
12	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
02	140	N	137	-0-	-3	-0-	8	1	129	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

09	630	N	620	-0-	-10	-0-	45	1	575	2	N	-0-					-0-
10	651	N	625	-0-	-26	-0-	47	1	578	2	N	-0-					-0-
11	630	N	605	-0-	-25	-0-	42	1	563	2	N	-0-					-0-
12	651	N	608	-0-	-43	-0-	41	1	567	2	N	-0-					-0-
01	620	N	619	-0-	-1	-0-	42	1	577	2	N	-0-					-0-
02	560	N	538	-0-	-22	-0-	35	1	503	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	819	N	819	-0-	-0-	-0-	60	1	759	2	N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	64	1	779	2	N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	58	1	776	2	N	-0-					-0-
12	837	N	833	-0-	-4	-0-	56	1	777	2	N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	57	1	789	2	N	-0-					-0-
*02	799	N	799	-0-	-0-	-0-	52	1	747	2	N	-0-					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	191	-0-	-19	-0-	14	1	177	2	N	-0-					-0-
10	217	N	213	-0-	-4	-0-	16	1	197	2	N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	14	1	192	2	N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	15	1	209	2	N	-0-					-0-
02	196	N	191	-0-	-5	-0-	12	1	179	2	N	-0-					-0-

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1492	-0-	-8	-0-	109	1	1383	2	N	-0-					-0-
10	1581	N	1519	-0-	-62	-0-	115	1	1404	2	N	-0-					-0-
11	1500	N	1424	-0-	-76	-0-	99	1	1325	2	N	-0-					-0-
12	1550	N	1464	-0-	-86	-0-	99	1	1365	2	N	-0-					-0-
01	1519	N	1409	-0-	-110	-0-	95	1	1314	2	N	-0-					-0-
02	1316	N	1260	-0-	-56	-0-	82	1	1178	2	N	-0-					-0-

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
10	310	N	288	-0-	-22	-0-	13	1	275	3	N	-0-					-0-
11	300	N	230	-0-	-70	-0-	10	1	220	3	N	-0-					-0-
12	310	N	199	-0-	-111	-0-	9	1	190	3	N	-0-					-0-
01	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	846	-0-	-84	-0-	40	1	806	3	N	-0-					-0-
10	930	N	902	-0-	-28	-0-	41	1	861	3	N	-0-					-0-
11	900	N	898	-0-	-2	-0-	41	1	857	3	N	-0-					-0-
12	920	N	920	-0-	-0-	-0-	42	1	878	3	N	-0-					-0-
01	899	N	895	-0-	-4	-0-	41	1	854	3	N	-0-					-0-
02	840	N	790	-0-	-50	-0-	36	1	754	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	917	-0-	-43	-0-	44	1	873	3	N	-0-					-0-
10	992	N	946	-0-	-46	-0-	43	1	903	3	N	-0-					-0-
11	960	N	906	-0-	-54	-0-	41	1	865	3	N	-0-					-0-
12	961	N	927	-0-	-34	-0-	42	1	885	3	N	-0-					-0-
01	961	N	892	-0-	-69	-0-	41	1	851	3	N	-0-					-0-
02	840	N	795	-0-	-45	-0-	36	1	759	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	276	-0-	-24	-0-	13	1	263	2	N	-0-					-0-
10	124	N	76	-0-	-48	-0-	3	1	73	2	N	-0-					-0-
11	390	N	381	-0-	-9	-0-	17	1	364	2	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	2	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	15	1	322	2	N	-0-					-0-
02	364	N	311	-0-	-53	-0-	14	1	297	2	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	63	-0-	-117	-0-	3	1	60	3	N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	37	1	787	3	N	-0-					-0-
12	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	32	1	681	3	N	-0-					-0-
*02	620	N	620	-0-	-0-	-0-	28	1	592	3	N	-0-					-0-

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	305	-0-	-25	-0-	15	1	290	3	N	-0-					-0-
10	310	N	265	-0-	-45	-0-	14	1	251	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	15	1	283	3	N	-0-					-0-
12	310	N	264	-0-	-46	-0-	14	1	250	3	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
02	280	N	241	-0-	-39	-0-	12	1	229	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	301	-0-	-29	-0-	14	1	287	3	N	-0-					-0-
10	341	N	304	-0-	-37	-0-	14	1	290	3	N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	15	1	315	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
01	310	N	290	-0-	-20	-0-	13	1	277	3	N	-0-					-0-
02	308	N	256	-0-	-52	-0-	12	1	244	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	10	1	197	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
12	217	N	176	-0-	-41	-0-	8	1	168	3	N	-0-					-0-
01	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-					-0-
02	196	N	162	-0-	-34	-0-	7	1	155	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	17	1	209	3	N	-0-					-0-
11	240	N	217	-0-	-23	-0-	18	1	199	3	N	-0-					-0-
12	217	N	202	-0-	-15	-0-	17	1	185	3	N	-0-					-0-
01	217	N	185	-0-	-32	-0-	16	1	169	3	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	16	1	168	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	537	-0-	-3	-0-	26	1	511	3	N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	27	1	563	3	N	-0-					-0-
11	640	N	640	-0-	-0-	-0-	29	1	611	3	N	-0-					-0-
12	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	30	1	622	3	N	-0-					-0-
*02	607	N	607	-0-	-0-	-0-	28	1	579	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	253	-0-	-167	-0-	12	1	241	3	N	-0-					-0-
10	403	N	261	-0-	-142	-0-	12	1	249	3	N	-0-					-0-
11	300	N	246	-0-	-54	-0-	11	1	235	3	N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
02	224	N	221	-0-	-3	-0-	10	1	211	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	209	-0-	-61	-0-	11	1	198	3	N	-0-					-0-
10	248	N	191	-0-	-57	-0-	11	1	180	3	N	-0-					-0-
11	240	N	171	-0-	-69	-0-	10	1	161	3	N	-0-					-0-
12	217	N	151	-0-	-66	-0-	9	1	142	3	N	-0-					-0-
01	186	N	147	-0-	-39	-0-	8	1	139	3	N	-0-					-0-
02	168	N	121	-0-	-47	-0-	7	1	114	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	11	1	126	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	23	1	277	3	N	-0-					-0-
11	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-					-0-
12	155	N	135	-0-	-20	-0-	11	1	124	3	N	-0-					-0-
01	310	N	135	-0-	-175	-0-	11	1	124	3	N	-0-					-0-
02	196	N	107	-0-	-89	-0-	9	1	98	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1048	N	1048	-0-	-0-	-0-	85 3	1 9	960	3	Y	3	3	1	1	8	1
10	1271	N	1128	-0-	-143	-0-	89 3	1 9	1036	3	Y	3	3	1			1
11	1140	N	860	-0-	-280	-0-	69 2	1 9	789	3	Y	2					3
12	1085	N	1061	-0-	-24	-0-	84 4	1 9	973	3	Y	4	2	1	2	8	3
01	1116	N	1041	-0-	-75	-0-	87 1	1 9	953	3	Y	1	2	1			2
*02	961	N	961	-0-	-0-	-0-	82 3	1 9	876	3	Y	3	2	1	1	8	2

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	21	1	247	3	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	20	1	248	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	23	1	247	3	N	-0-					-0-
12	279	N	252	-0-	-27	-0-	21	1	231	3	N	-0-					-0-
01	279	N	262	-0-	-17	-0-	22	1	240	3	N	-0-					-0-
02	252	N	218	-0-	-34	-0-	19	1	199	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

09	630	N	616	-0-	-14	-0-	45	1	571	2	N	-0-					-0-
10	651	N	625	-0-	-26	-0-	47	1	578	2	N	-0-					-0-
11	630	N	611	-0-	-19	-0-	42	1	569	2	N	-0-					-0-
12	651	N	635	-0-	-16	-0-	43	1	592	2	N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	43	1	599	2	N	-0-					-0-
*02	577	N	577	-0-	-0-	-0-	38	1	539	2	N	-0-					-0-

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

09	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

09	600	N	532	-0-	-68	-0-	43	1	488	3	Y	1	1	1			1
							1	9									
10	651	N	496	-0-	-155	-0-	39	1	457	3	Y	-0-	1	1			-0-
11	600	N	488	-0-	-112	-0-	39	1	448	3	Y	1					1
							1	9									
12	619	N	619	-0-	-0-	-0-	49	1	567	3	Y	3	1	1	1	8	2
							3	9									
01	614	N	614	-0-	-0-	-0-	51	1	563	3	Y	-0-	1	1			1
*02	537	N	537	-0-	-0-	-0-	46	1	488	3	Y	3	1	1	2	8	1
							3	9									

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

09	390	N	386	-0-	-4	-0-	30	1	356	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	31	1	374	3	N	-0-					-0-
11	420	N	303	-0-	-117	-0-	25	1	278	3	N	-0-					-0-
12	403	N	251	-0-	-152	-0-	21	1	230	3	N	-0-					-0-
01	403	N	283	-0-	-120	-0-	24	1	259	3	N	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	37	1	392	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					3
10	372	N	330	-0-	-42	-0-	330	3			Y	-0-					3
11	330	N	286	-0-	-44	-0-	286	3			Y	-0-					3
12	372	N	292	-0-	-80	-0-	292	3			Y	-0-					3
01	341	N	270	-0-	-71	-0-	270	3			Y	-0-					3
02	280	N	234	-0-	-46	-0-	234	3			Y	-0-					3

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
12	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
01	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	24	1	287	3	N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	25	1	300	3	N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	30	1	292	3	N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	33	1	305	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	26	1	254	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	336	-0-	-264	-0-	26	1	310	3	N	-0-					-0-
10	713	N	579	-0-	-134	-0-	44	1	535	3	N	-0-					-0-
11	420	N	267	-0-	-153	-0-	23	1	244	3	N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	53	1	508	3	N	-0-					-0-
01	589	N	518	-0-	-71	-0-	51	1	467	3	N	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	40	1	389	3	N	-0-					-0-

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	832	N	832	-0-	-0-	-0-	66	1 10 9	756	3	Y	9	2	8			12
10	844	N	844	-0-	-0-	-0-	71	1 13 9	760	3	Y	12	12	1	1	8	11
11	810	N	793	-0-	-17	-0-	65	1 7 9	721	3	Y	6	12	1			5
12	894	N	894	-0-	-0-	-0-	54	1 13 9	827	3	Y	12	4	8			13
01	837	N	669	-0-	-168	-0-	13	1 3 9	653	3	Y	3					16
*02	824	N	824	-0-	-0-	-0-	16	1 12 9	796	3	Y	11	12	1	6	8	9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	145	-0-	-35	-0-	7	1	138	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
12	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
01	186	N	160	-0-	-26	-0-	7	1	153	3	N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	7	1	140	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	583	-0-	-77	-0-	37	1	546	3	N	-0-					-0-
10	682	N	637	-0-	-45	-0-	40	1	597	3	N	-0-					-0-
11	630	N	590	-0-	-40	-0-	40	1	550	3	N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	41	1	563	3	N	1	1	8			-0-
							1	9									
01	651	N	570	-0-	-81	-0-	39	1	531	3	N	-0-					-0-
02	560	N	5	-0-	-555	-0-	5	3			N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	8	1	82	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					Y	-0-					1
10	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					1
11	13	N	10	-0-	-3	-0-	10	3			Y	-0-					1
12	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					1
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
*02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					1

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	350	-0-	-10	-0-	19	1	331	2	Y	-0-					2
10	372	N	370	-0-	-2	-0-	21	1	349	2	Y	-0-					2
11	360	N	353	-0-	-7	-0-	20	1	333	2	Y	-0-					2
12	372	N	359	-0-	-13	-0-	20	1	339	2	Y	-0-					2
01	372	N	338	-0-	-34	-0-	20	1	318	2	Y	-0-					2
02	336	N	309	-0-	-27	-0-	18	1	291	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					1
10	124	N	111	-0-	-13	-0-	111	3			Y	-0-					1
11	120	N	96	-0-	-24	-0-	96	3			Y	-0-					1
12	124	N	115	-0-	-9	-0-	115	3			Y	-0-					1
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					1
*02	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	7			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	526	N	526	-0-	-0-	-0-	40	1	486	3	N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	38	1	464	3	N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	47	1	506	3	N	-0-					-0-
12	558	N	518	-0-	-40	-0-	49	1	469	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	53	1	485	3	N	-0-					-0-
02	504	N	424	-0-	-80	-0-	39	1	385	3	N	-0-					-0-

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	27	-0-	-123	-0-	2	1	25	3	Y	-0-					-0-
10	62	N	27	-0-	-35	-0-	1	1	26	3	Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	Y	-0-					-0-

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
10	496	N	34	-0-	-462	-0-	4	1	30	3	Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	68	1	576	3	Y	6	6	8			-0-
							7	9									
12	463	N	463	-0-	-0-	-0-	50	1	413	3	Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	47	1	381	3	Y	-0-					-0-
*02	415	N	415	-0-	-0-	-0-	45	1	370	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	900	-0-	-0-	-0-	92	1	808	3	Y	-0-					-0-
10	925	N	925	-0-	-0-	-0-	98	1	827	3	Y	-0-					-0-
11	870	N	715	-0-	-155	-0-	75	1	632	3	Y	7	7	8			-0-
							8	9									
12	930	N	517	-0-	-413	-0-	56	1	461	3	Y	-0-					-0-
01	930	N	872	-0-	-58	-0-	97	1	775	3	Y	-0-					-0-
*02	1291	N	1291	-0-	-0-	-0-	141	1	1150	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
11	240	N	231	-0-	-9	-0-	14	1	217	3	N	-0-					-0-
12	248	N	201	-0-	-47	-0-	13	1	188	3	N	-0-					-0-
01	248	N	232	-0-	-16	-0-	13	1	219	3	N	-0-					-0-
02	224	N	168	-0-	-56	-0-	9	1	159	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
11	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
12	62	N	52	-0-	-10	-0-	3	1	49	3	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
02	56	N	47	-0-	-9	-0-	3	1	44	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					3
10	576	N	576	-0-	-0-	-0-	576	3			Y	-0-	1	7			2
11	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					2
12	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					2
01	589	N	532	-0-	-57	-0-	532	3			Y	-0-					2
02	504	N	494	-0-	-10	-0-	494	3			Y	-0-					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	521	-0-	-19	-0-	521	3			Y	-0-					3
10	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					3
11	510	N	476	-0-	-34	-0-	476	3			Y	-0-					3
12	527	N	468	-0-	-59	-0-	468	3			Y	-0-					3
01	527	N	469	-0-	-58	-0-	469	3			Y	-0-					3
02	448	N	408	-0-	-40	-0-	408	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

09	270	N	85	-0-	-185	-0-	85	3			Y	-0-					2
10	186	N	86	-0-	-100	-0-	86	3			Y	-0-	1	7			1
11	90	N	82	-0-	-8	-0-	82	3			Y	-0-					1
12	93	N	85	-0-	-8	-0-	85	3			Y	-0-					1
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					1
02	84	N	73	-0-	-11	-0-	73	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					5
10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					5
11	60	N	7	-0-	-53	-0-	7	3			Y	-0-					5
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					5
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					5
*02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

09	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					5
10	591	N	591	-0-	-0-	-0-	591	3			Y	-0-	1	7			4
11	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					4
12	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4
01	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					4
*02	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					4

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					2
10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
11	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					2
01	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					2
*02	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

09	900	N	595	-0-	-305	-0-	35	1	560	3	N	-0-					-0-
10	868	N	823	-0-	-45	-0-	47	1	776	3	N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	48	1	741	3	N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	62	1	932	3	N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	59	1	887	3	N	-0-					-0-
02	672	N	628	-0-	-44	-0-	40	1	588	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

09	900	N	900	-0-	-0-	-0-	52	1	848	3	N	-0-					-0-
10	921	N	921	-0-	-0-	-0-	53	1	868	3	N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	53	1	818	3	N	-0-					-0-
12	930	N	886	-0-	-44	-0-	55	1	831	3	N	-0-					-0-
01	930	N	889	-0-	-41	-0-	56	1	833	3	N	-0-					-0-
02	812	N	809	-0-	-3	-0-	51	1	758	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	598	N	598	-0-	-0-	-0-	35	1	563	3	N	-0-					-0-
10	590	N	590	-0-	-0-	-0-	34	1	556	3	N	-0-					-0-
11	600	N	572	-0-	-28	-0-	35	1	537	3	N	-0-					-0-
12	620	N	574	-0-	-46	-0-	36	1	538	3	N	-0-					-0-
01	589	N	521	-0-	-68	-0-	33	1	488	3	N	-0-					-0-
02	532	N	416	-0-	-116	-0-	26	1	390	3	N	-0-					-0-

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1631	-0-	-79	-0-	95	1	1536	3	N	-0-					-0-
10	1736	N	1659	-0-	-77	-0-	95	1	1564	3	N	-0-					-0-
11	1650	N	1595	-0-	-55	-0-	97	1	1498	3	N	-0-					-0-
12	1674	N	1579	-0-	-95	-0-	98	1	1481	3	N	-0-					-0-
01	1674	N	1513	-0-	-161	-0-	95	1	1418	3	N	-0-					-0-
02	1484	N	1466	-0-	-18	-0-	92	1	1374	3	N	-0-					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1134	-0-	-36	-0-	66	1	1068	3	N	-0-					-0-
10	1178	N	1152	-0-	-26	-0-	66	1	1086	3	N	-0-					-0-
11	1140	N	1084	-0-	-56	-0-	66	1	1018	3	N	-0-					-0-
12	1178	N	1132	-0-	-46	-0-	70	1	1062	3	N	-0-					-0-
01	1147	N	1136	-0-	-11	-0-	71	1	1065	3	N	-0-					-0-
02	1008	N	998	-0-	-10	-0-	63	1	935	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	992	-0-	-148	-0-	56	1	934	3	Y	2					7
							2	9									
10	1178	X	1027	-0-	-151	-0-	55	1	970	3	Y	2	3	1			6
							2	9									
11	1080	X	948	-0-	-132	-0-	53	1	894	3	Y	1					7
							1	9									
12	1116	X	939	-0-	-177	-0-	57	1	882	3	Y	-0-	3	1			4
01	1023	N	954	-0-	-69	-0-	56	1	896	3	Y	2					6
							2	9									
02	896	N	861	-0-	-35	-0-	48	1	813	3	Y	-0-	2	1			4

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	262	-0-	-8	-0-	262	3			Y	-0-					2
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-	1	7			1
11	270	N	259	-0-	-11	-0-	259	3			Y	-0-					1
12	279	N	261	-0-	-18	-0-	261	3			Y	-0-					1
01	279	N	247	-0-	-32	-0-	247	3			Y	-0-					1
02	252	N	222	-0-	-30	-0-	222	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	225	-0-	-15	-0-	225	3			Y	-0-					3
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-	1	7			2
11	210	N	207	-0-	-3	-0-	207	3			Y	-0-					2
12	248	N	215	-0-	-33	-0-	215	3			Y	-0-					2
01	217	N	213	-0-	-4	-0-	213	3			Y	-0-					2
*02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

09	360	N	342	-0-	-18	-0-	103	1	239	3	N	-0-					-0-
10	496	N	375	-0-	-121	-0-	109	1	266	3	N	-0-					-0-
11	390	N	346	-0-	-44	-0-	106	1	240	3	N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	109	1	233	3	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	110	1	285	3	N	-0-					-0-
02	336	N	333	-0-	-3	-0-	98	1	235	3	N	-0-					-0-

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

09	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
12	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	6	1	105	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

09	1740	N	1543	-0-	-197	-0-	90	1	1453	3	N	-0-					-0-
10	1643	N	1394	-0-	-249	-0-	80	1	1314	3	N	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	92	1	1420	3	N	-0-					-0-
12	1581	N	1473	-0-	-108	-0-	91	1	1382	3	N	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	91	1	1358	3	N	-0-					-0-
02	1400	N	1227	-0-	-173	-0-	77	1	1150	3	N	-0-					-0-

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

09	1051	N	1051	-0-	-0-	-0-	61	1	990	3	N	-0-					-0-
10	1028	N	1028	-0-	-0-	-0-	59	1	969	3	N	-0-					-0-
11	1013	N	1013	-0-	-0-	-0-	62	1	951	3	N	-0-					-0-
12	1085	N	966	-0-	-119	-0-	60	1	906	3	N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	65	1	980	3	N	-0-					-0-
02	952	N	908	-0-	-44	-0-	57	1	851	3	N	-0-					-0-

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

09	210	N	209	-0-	-1	-0-	15	1	194	2	N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	16	1	196	2	N	-0-					-0-
11	210	N	160	-0-	-50	-0-	11	1	149	2	N	-0-					-0-
12	217	N	200	-0-	-17	-0-	14	1	186	2	N	-0-					-0-
01	217	N	210	-0-	-7	-0-	14	1	196	2	N	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	13	1	182	2	N	-0-					-0-

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	7			2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	229	-0-	-11	-0-	229	3			Y	-0-					4
10	217	N	177	-0-	-40	-0-	177	3			Y	-0-					4
11	240	N	153	-0-	-87	-0-	153	3			Y	-0-					4
12	248	N	153	-0-	-95	-0-	153	3			Y	-0-					4
01	186	N	153	-0-	-33	-0-	153	3			Y	-0-					4
02	140	N	130	-0-	-10	-0-	130	3			Y	-0-					4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

09	300	N	250	-0-	-50	-0-	13	1	237	2	Y	-0-					-0-
10	279	N	251	-0-	-28	-0-	14	1	237	2	Y	-0-					-0-
11	270	N	237	-0-	-33	-0-	13	1	224	2	Y	-0-					-0-
12	248	N	231	-0-	-17	-0-	13	1	218	2	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	14	1	220	2	Y	-0-					-0-
02	224	N	200	-0-	-24	-0-	12	1	188	2	Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

09	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-					-0-
10	124	N	68	-0-	-56	-0-	4	1	64	3	N	-0-					-0-
11	90	N	57	-0-	-33	-0-	3	1	54	3	N	-0-					-0-
12	93	N	57	-0-	-36	-0-	4	1	53	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

09	420	N	204	-0-	-216	-0-	15	1	189	2	N	-0-					-0-
10	434	N	196	-0-	-238	-0-	15	1	181	2	N	-0-					-0-
11	240	N	167	-0-	-73	-0-	12	1	155	2	N	-0-					-0-
12	217	N	186	-0-	-31	-0-	13	1	173	2	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	21	1	292	2	N	-0-					-0-
02	168	N	152	-0-	-16	-0-	10	1	142	2	N	-0-					-0-

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

09	150	N	147	-0-	-3	-0-	11	1	136	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	10	1	127	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	19	1	183	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-					-0-
02	168	N	100	-0-	-68	-0-	9	1	91	3	N	-0-					-0-

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

09	540	N	535	-0-	-5	-0-	39	1	496	2	N	-0-					-0-
10	558	N	556	-0-	-2	-0-	42	1	514	2	N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	37	1	501	2	N	-0-					-0-
12	558	N	530	-0-	-28	-0-	36	1	494	2	N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	39	1	539	2	N	-0-					-0-
02	504	N	491	-0-	-13	-0-	32	1	459	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	29	-0-	-61	-0-	29	3			Y	-0-					4
10	62	N	31	-0-	-31	-0-	31	3			Y	-0-					4
11	30	N	12	-0-	-18	-0-	12	3			Y	-0-					4
12	31	N	15	-0-	-16	-0-	15	3			Y	-0-					4
01	31	N	14	-0-	-17	-0-	14	3			Y	-0-					4
*02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
02	28	N	17	-0-	-11	-0-	2	1	15	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					N	-0-	1	7			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	842	N	842	-0-	-0-	-0-	48	1	793	3	Y	1					2
							1	9									
10	868	N	667	-0-	-201	-0-	36	1	630	3	Y	1	2	1			1
							1	9									
11	840	N	636	-0-	-204	-0-	35	1	600	3	Y	1					2
							1	9									
12	868	N	632	-0-	-236	-0-	38	1	594	3	Y	-0-	2	1			-0-
01	682	N	641	-0-	-41	-0-	38	1	601	3	Y	2					2
							2	9									
*02	601	N	601	-0-	-0-	-0-	33	1	568	3	Y	-0-	2	1			-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	17	1	281	3	N	-0-					-0-
11	613	N	613	-0-	-0-	-0-	37	1	576	3	N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	40	1	602	3	N	1	1	8			-0-
							1	9									
01	449	N	449	-0-	-0-	-0-	28	1	421	3	N	-0-					-0-
02	392	N	295	-0-	-97	-0-	19	1	276	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1040	N	1040	-0-	-0-	-0-	55	1	985	3	N	-0-					-0-
10	1007	N	1007	-0-	-0-	-0-	56	1	951	3	N	-0-					-0-
11	1080	N	762	-0-	-318	-0-	46	1	716	3	N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	74	1	1114	3	N	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	61	1	1003	3	N	-0-					-0-
*02	1066	N	1066	-0-	-0-	-0-	60	1	1006	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	539	-0-	-31	-0-	26	1	513	3	N	-0-					-0-
10	558	N	463	-0-	-95	-0-	21	1	442	3	N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	25	1	529	3	N	-0-					-0-
12	558	N	537	-0-	-21	-0-	24	1	513	3	N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
02	504	N	477	-0-	-27	-0-	22	1	455	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	520	-0-	-20	-0-	29	1	490	3	Y	1					5
							1	9									
10	558	N	532	-0-	-26	-0-	29	1	503	3	Y	-0-	1	1			4
11	540	N	504	-0-	-36	-0-	28	1	475	3	Y	1					5
							1	9									
12	527	N	494	-0-	-33	-0-	30	1	464	3	Y	-0-	1	1			4
01	467	N	467	-0-	-0-	-0-	27	1	439	3	Y	1					5
							1	9									
02	420	N	276	-0-	-144	-0-	15	1	261	3	Y	-0-	2	1			3

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	478	-0-	-122	-0-	24	1	454	3	N	-0-					-0-
10	589	N	451	-0-	-138	-0-	24	1	427	3	N	-0-					-0-
11	510	N	385	-0-	-125	-0-	20	1	365	3	N	-0-					-0-
12	496	N	382	-0-	-114	-0-	21	1	361	3	N	-0-					-0-
01	465	N	367	-0-	-98	-0-	21	1	346	3	N	-0-					-0-
02	364	N	338	-0-	-26	-0-	17	1	321	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	312	-0-	-48	-0-	97	1	214	2	Y	1					2
							1	9									
10	308	N	308	-0-	-0-	-0-	100	1	207	2	Y	1	2	1			1
							1	9									
11	390	N	297	-0-	-93	-0-	97	1	199	2	Y	1	1	1			1
							1	9									
12	310	N	300	-0-	-10	-0-	100	1	200	2	Y	-0-					1
01	310	N	310	-0-	-0-	-0-	100	1	209	2	Y	1	2	1			-0-
							1	9									
02	280	N	266	-0-	-14	-0-	87	1	178	2	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	34	1	560	2	Y	3					4
							3	9									
10	520	N	520	-0-	-0-	-0-	30	1	487	2	Y	3	5	1			2
							3	9									
11	450	N	297	-0-	-153	-0-	18	1	278	2	Y	1	2	1			1
							1	9									
12	465	N	306	-0-	-159	-0-	18	1	287	2	Y	1					2
							1	9									
01	527	N	252	-0-	-275	-0-	15	1	236	2	Y	1	3	1			-0-
							1	9									
*02	419	N	419	-0-	-0-	-0-	24	1	392	2	Y	3					3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
10	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
11	150	N	141	-0-	-9	-0-	6	1	135	3	N	-0-			-0-
12	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-			-0-
01	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-			-0-
02	140	N	128	-0-	-12	-0-	6	1	122	3	N	-0-			-0-

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1140	N	1079	-0-	-61	-0-	52	1	1027	2	N	-0-			-0-
10	1178	N	1084	-0-	-94	-0-	49	1	1035	2	N	-0-			-0-
11	1110	N	1008	-0-	-102	-0-	46	1	962	2	N	-0-			-0-
12	1116	N	1046	-0-	-70	-0-	47	1	999	2	N	-0-			-0-
01	1085	N	1053	-0-	-32	-0-	48	1	1005	2	N	-0-			-0-
02	952	N	938	-0-	-14	-0-	43	1	895	2	N	-0-			-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	329	N	329	-0-	-0-	-0-	16	1	313	3	N	-0-			-0-
10	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-			-0-
11	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-			-0-
12	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-
01	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-			-0-
*02	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-			-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	167	-0-	-13	-0-	8	1	159	3	N	-0-			-0-
10	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-			-0-
11	180	N	149	-0-	-31	-0-	7	1	142	3	N	-0-			-0-
12	186	N	131	-0-	-55	-0-	6	1	125	3	N	-0-			-0-
01	155	N	114	-0-	-41	-0-	5	1	109	3	N	-0-			-0-
02	140	N	124	-0-	-16	-0-	6	1	118	3	N	-0-			-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	25	1	492	3	N	-0-			-0-
10	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-			-0-
11	511	N	511	-0-	-0-	-0-	23	1	488	3	N	-0-			-0-
12	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-			-0-
01	558	N	522	-0-	-36	-0-	24	1	498	3	N	-0-			-0-
*02	485	N	485	-0-	-0-	-0-	22	1	463	3	N	-0-			-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	299	-0-	-151	-0-	14	1	285	3	N	-0-			-0-
10	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-			-0-
11	480	N	453	-0-	-27	-0-	21	1	432	3	N	-0-			-0-
12	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-			-0-
01	465	N	457	-0-	-8	-0-	21	1	436	3	N	-0-			-0-
02	420	N	337	-0-	-83	-0-	15	1	322	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	332	-0-	-28	-0-	16	1	316	3	N	-0-					-0-
10	372	N	335	-0-	-37	-0-	15	1	320	3	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	14	1	300	3	N	-0-					-0-
12	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	17	1	344	3	N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-					-0-
11	390	N	350	-0-	-40	-0-	16	1	334	3	N	-0-					-0-
12	372	N	361	-0-	-11	-0-	16	1	345	3	N	-0-					-0-
01	372	N	352	-0-	-20	-0-	16	1	336	3	N	-0-					-0-
02	336	N	323	-0-	-13	-0-	15	1	308	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	368	-0-	-22	-0-	18	1	350	3	N	-0-					-0-
10	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
11	390	N	377	-0-	-13	-0-	17	1	360	3	N	-0-					-0-
12	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-					-0-
01	403	N	368	-0-	-35	-0-	17	1	351	3	N	-0-					-0-
02	364	N	338	-0-	-26	-0-	15	1	323	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	349	-0-	-11	-0-	19	1	330	3	N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	22	1	372	3	N	-0-					-0-
11	458	N	458	-0-	-0-	-0-	28	1	430	3	N	-0-					-0-
12	431	N	431	-0-	-0-	-0-	27	1	404	3	N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	26	1	424	3	N	-0-					-0-
02	392	N	383	-0-	-9	-0-	21	1	362	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	427	-0-	-113	-0-	23	1	404	3	N	-0-					-0-
10	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	28	1	432	3	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-
01	465	N	459	-0-	-6	-0-	26	1	433	3	N	-0-					-0-
02	420	N	342	-0-	-78	-0-	19	1	323	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	40	1	350	3	Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	44	1	368	3	Y	-0-					-0-
11	390	N	389	-0-	-1	-0-	41	1	344	3	Y	4	4	8			-0-
							4	9									
12	403	N	380	-0-	-23	-0-	41	1	339	3	Y	-0-					-0-
01	403	N	364	-0-	-39	-0-	40	1	324	3	Y	-0-					-0-
02	364	N	338	-0-	-26	-0-	37	1	301	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	640	-0-	-20	-0-	83	1	553	3	Y	4	4	1			4
							4	9									
10	682	N	592	-0-	-90	-0-	83	1	506	3	Y	3	5	1			2
							3	9									
11	630	N	539	-0-	-91	-0-	79	1	457	3	Y	3	2	1			3
							3	9									
12	651	N	528	-0-	-123	-0-	81	1	444	3	Y	3	3	1			3
							3	9									
01	589	N	513	-0-	-76	-0-	80	1	431	3	Y	2	3	1			2
							2	9									
02	504	N	452	-0-	-52	-0-	73	1	376	3	Y	3	2	1			3
							3	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	267	-0-	-33	-0-	12	1	254	3	Y	1					1
							1	9									
10	310	N	264	-0-	-46	-0-	14	1	248	3	Y	2	2	1			1
							2	9									
11	271	N	271	-0-	-0-	-0-	14	1	257	3	Y	-0-					1
12	279	N	268	-0-	-11	-0-	16	1	251	3	Y	1					2
							1	9									
01	279	N	240	-0-	-39	-0-	12	1	228	3	Y	-0-					2
02	252	N	220	-0-	-32	-0-	12	1	208	3	Y	-0-	2	1			-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	33	1	539	2	Y	3					4
							3	9									
10	576	N	576	-0-	-0-	-0-	34	1	539	2	Y	3	5	1			2
							3	9									
11	570	N	556	-0-	-14	-0-	33	1	520	2	Y	3	3	1			2
							3	9									
12	589	N	587	-0-	-2	-0-	35	1	550	2	Y	2					4
							2	9									
01	589	N	565	-0-	-24	-0-	33	1	531	2	Y	1	5	1			-0-
							1	9									
02	532	N	480	-0-	-52	-0-	27	1	450	2	Y	3					3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	648	-0-	-162	-0-	66	1	582	3	Y	-0-					-0-
10	774	N	774	-0-	-0-	-0-	82	1	692	3	Y	-0-					-0-
11	800	N	800	-0-	-0-	-0-	84	1	708	3	Y	7	7	8			-0-
							8	9									
12	721	N	721	-0-	-0-	-0-	78	1	643	3	Y	-0-					-0-
01	775	N	714	-0-	-61	-0-	79	1	635	3	Y	-0-					-0-
02	756	N	623	-0-	-133	-0-	68	1	555	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	990	-0-	-30	-0-	57	1	929	2	Y	4					6
							4	9									
10	961	N	835	-0-	-126	-0-	49	1	780	2	Y	5	9	1			2
							6	9									
11	1020	N	573	-0-	-447	-0-	34	1	535	2	Y	4	4	1			2
							4	9									
12	1023	N	898	-0-	-125	-0-	53	1	842	2	Y	3					5
							3	9									
01	1237	N	1237	-0-	-0-	-0-	71	1	1160	2	Y	5	9	1			1
							6	9									
*02	1201	N	1201	-0-	-0-	-0-	68	1	1125	2	Y	7					8
							8	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	638	-0-	-202	-0-	108	1	528	3	Y	2					3
							2	9									
10	837	N	579	-0-	-258	-0-	113	1	464	3	Y	2	4	1			1
							2	9									
11	639	N	639	-0-	-0-	-0-	106	1	531	3	Y	2					3
							2	9									
12	664	N	664	-0-	-0-	-0-	122	1	542	3	Y	-0-					3
01	589	N	461	-0-	-128	-0-	78	1	382	3	Y	1					4
							1	9									
02	588	N	470	-0-	-118	-0-	91	1	378	3	Y	1	4	1			1
							1	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	274	N	274	-0-	-0-	-0-	16	1	258	3	N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-
11	270	N	260	-0-	-10	-0-	16	1	244	3	N	-0-					-0-
12	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					-0-
01	279	N	269	-0-	-10	-0-	18	1	251	3	N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	438	-0-	-12	-0-	84	1	354	3	N	-0-					-0-
10	465	N	441	-0-	-24	-0-	87	1	354	3	N	-0-					-0-
11	450	N	436	-0-	-14	-0-	84	1	352	3	N	-0-					-0-
12	465	N	458	-0-	-7	-0-	87	1	371	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	87	1	356	3	N	-0-					-0-
02	420	N	407	-0-	-13	-0-	79	1	328	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-			-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
12	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-			-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-			-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

09	210	N	196	-0-	-14	-0-	20	1	176	3	Y	-0-			-0-
10	217	N	208	-0-	-9	-0-	22	1	186	3	Y	-0-			-0-
11	198	N	198	-0-	-0-	-0-	21	1	177	3	Y	-0-			-0-
12	217	N	193	-0-	-24	-0-	21	1	172	3	Y	-0-			-0-
01	186	N	182	-0-	-4	-0-	20	1	162	3	Y	-0-			-0-
02	168	N	166	-0-	-2	-0-	18	1	148	3	Y	-0-			-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

09	2	N	1	-0-	-1	-0-	1	2			Y	-0-			1
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			1
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			1
12	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-			1
01	299	N	299	-0-	-0-	-0-	18	1	281	2	Y	-0-			1
*02	267	N	267	-0-	-0-	-0-	15	1	252	2	Y	-0-			1

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

09	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
11	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-			2
12	652	N	652	-0-	-0-	-0-	37	1	615	2	Y	-0-			2
01	657	N	657	-0-	-0-	-0-	39	1	618	2	Y	-0-			2
*02	568	N	568	-0-	-0-	-0-	33	1	535	2	Y	-0-			2

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

09	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-			-0-
10	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-			-0-
11	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-			-0-
12	124	N	123	-0-	-1	-0-	12	1	111	3	N	-0-			-0-
01	155	N	131	-0-	-24	-0-	13	1	118	3	N	-0-			-0-
02	112	N	101	-0-	-11	-0-	9	1	92	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	9	1	157	3	N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	11	1	165	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	9	1	158	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	473	-0-	-7	-0-	31	1	442	2	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	32	1	461	2	N	-0-					-0-
11	480	N	455	-0-	-25	-0-	30	1	425	2	N	-0-					-0-
12	496	N	483	-0-	-13	-0-	32	1	451	2	N	-0-					-0-
01	496	N	492	-0-	-4	-0-	31	1	461	2	N	-0-					-0-
*02	444	N	444	-0-	-0-	-0-	27	1	417	2	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	674	-0-	-16	-0-	44	1	629	2	N	1	1	8			-0-
							1	9									
10	713	N	711	-0-	-2	-0-	46	1	665	2	N	-0-					-0-
11	690	N	637	-0-	-53	-0-	42	1	595	2	N	-0-					-0-
12	686	N	686	-0-	-0-	-0-	45	1	641	2	N	-0-					-0-
01	713	N	689	-0-	-24	-0-	44	1	645	2	N	-0-					-0-
*02	621	N	621	-0-	-0-	-0-	38	1	583	2	N	-0-					-0-

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
*02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	537	-0-	-33	-0-	26	1	511	3	N	-0-					-0-
10	558	N	545	-0-	-13	-0-	25	1	520	3	N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-					-0-
12	558	N	438	-0-	-120	-0-	20	1	418	3	N	-0-					-0-
01	558	N	447	-0-	-111	-0-	20	1	427	3	N	-0-					-0-
02	476	N	412	-0-	-64	-0-	19	1	393	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	129	-0-	-21	-0-	6	1	123	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	944	N	944	-0-	-0-	-0-	51	1	893	2	Y	-0-					2
10	968	N	968	-0-	-0-	-0-	55	1	913	2	Y	-0-					2
11	1020	N	935	-0-	-85	-0-	52	1	882	2	Y	1	2	1			1
							1	9									
12	961	N	954	-0-	-7	-0-	54	1	900	2	Y	-0-					1
01	961	N	935	-0-	-26	-0-	56	1	879	2	Y	-0-					1
02	868	N	821	-0-	-47	-0-	47	1	773	2	Y	1					2
							1	9									

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	158	-0-	-22	-0-	16	1	142	3	Y	-0-					-0-
10	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
11	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-
12	155	N	154	-0-	-1	-0-	17	1	137	3	Y	-0-					-0-
01	155	N	148	-0-	-7	-0-	16	1	132	3	Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	15	1	119	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-					-0-
11	565	N	565	-0-	-0-	-0-	26	1	539	3	N	-0-					-0-
12	616	N	616	-0-	-0-	-0-	28	1	588	3	N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	20	1	417	3	N	-0-					-0-

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
10	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
11	570	N	484	-0-	-86	-0-	484	3			N	-0-					-0-
12	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
01	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
*02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
12	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
01	465	N	429	-0-	-36	-0-	429	3			N	-0-					-0-
02	392	N	384	-0-	-8	-0-	384	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					-0-
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
12	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	336	N	291	-0-	-45	-0-	291	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	583	-0-	-47	-0-	59	1	524	3	Y	-0-					-0-
10	620	N	599	-0-	-21	-0-	64	1	535	3	Y	-0-					-0-
11	580	N	580	-0-	-0-	-0-	61	1	513	3	Y	5	5	8			-0-
							6	9									
12	589	N	571	-0-	-18	-0-	62	1	509	3	Y	-0-					-0-
01	589	N	566	-0-	-23	-0-	63	1	503	3	Y	-0-					-0-
02	532	N	520	-0-	-12	-0-	57	1	463	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	450	-0-	-150	-0-	24	1	426	3	N	-0-					-0-
10	620	N	7	-0-	-613	-0-	7	3			N	-0-					-0-
11	570	N	13	-0-	-557	-0-	1	1	12	3	N	-0-					-0-
12	465	N	30	-0-	-435	-0-	2	1	28	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*02	953	N	953	-0-	-0-	-0-	53	1	900	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	207	-0-	-33	-0-	91	1	116	3	N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	100	1	216	3	N	-0-					-0-
11	250	N	250	-0-	-0-	-0-	94	1	156	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	97	1	143	3	N	-0-					-0-
01	310	N	246	-0-	-64	-0-	96	1	150	3	N	-0-					-0-
02	224	N	220	-0-	-4	-0-	87	1	133	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	30	-0-	-300	-0-	30	3			N	-0-					-0-
10	310	N	127	-0-	-183	-0-	127	3			N	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	571	-0-	-29	-0-	571	3			N	-0-					-0-
10	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	7	-0-	-23	-0-	1	1	6	3	Y	-0-					-0-
10	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
12	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	174	-0-	-6	-0-	9	1	165	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	10	1	175	3	N	-0-					-0-
11	180	N	176	-0-	-4	-0-	11	1	165	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-
01	186	N	180	-0-	-6	-0-	10	1	170	3	N	-0-					-0-
02	168	N	158	-0-	-10	-0-	9	1	149	3	N	-0-					-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	151	-0-	-29	-0-	8	1	143	3	N	-0-					-0-
10	186	N	161	-0-	-25	-0-	9	1	152	3	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
12	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	8	1	137	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
10	558	N	496	-0-	-62	-0-	496	3			N	-0-					-0-
11	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-
12	527	N	414	-0-	-113	-0-	414	3			N	-0-					-0-
01	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-
02	392	N	381	-0-	-11	-0-	381	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
11	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
11	300	N	223	-0-	-77	-0-	223	3			N	-0-					-0-
12	310	N	210	-0-	-100	-0-	210	3			N	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
11	840	N	806	-0-	-34	-0-	806	3			N	-0-					-0-
12	899	N	839	-0-	-60	-0-	839	3			N	-0-					-0-
01	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
*02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

09	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
10	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
11	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-
12	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
01	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

09	270	N	230	-0-	-40	-0-	29	1	201	3	N	-0-					-0-
10	310	N	204	-0-	-106	-0-	24	1	180	3	N	-0-					-0-
11	350	N	350	-0-	-0-	-0-	39	1	311	3	N	-0-					-0-
12	387	N	387	-0-	-0-	-0-	43	1	344	3	N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	43	1	338	3	N	-0-					-0-
02	336	N	317	-0-	-19	-0-	36	1	281	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

09	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
12	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	335	-0-	-25	-0-	128	1	207	3	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	132	1	202	3	N	-0-					-0-
11	330	N	309	-0-	-21	-0-	128	1	181	3	N	-0-					-0-
12	341	N	298	-0-	-43	-0-	128	1	170	3	N	-0-					-0-
01	341	N	320	-0-	-21	-0-	132	1	188	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	115	1	165	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	Y	-0-					-0-
11	60	N	52	-0-	-8	-0-	4	1	48	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	4	1	45	3	Y	-0-					-0-
02	56	N	44	-0-	-12	-0-	4	1	40	3	Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	112	-0-	-38	-0-	6	1	106	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	6	1	107	3	N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
01	124	N	54	-0-	-70	-0-	3	1	51	3	N	-0-					-0-
02	140	N	24	-0-	-116	-0-	1	1	23	3	N	-0-					-0-

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1078	-0-	-32	-0-	88 2	1 9	988	3	Y	2	2	1	1	8	1
10	1178	N	1088	-0-	-90	-0-	86 3	1 9	999	3	Y	3	3	1			1
11	1095	N	1095	-0-	-0-	-0-	88 2	1 9	1005	3	Y	2					3
12	1116	N	1101	-0-	-15	-0-	87 7	1 9	1007	3	Y	6	3	1	3	8	3
01	1085	N	1067	-0-	-18	-0-	89 3	1 9	975	3	Y	3	3	1	1	8	2
02	1036	N	1003	-0-	-33	-0-	85 7	1 9	911	3	Y	6	3	1	3	8	2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

09	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
10	124	N	52	-0-	-72	-0-	5	1	47	3	N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	14	1	135	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
02	168	N	118	-0-	-50	-0-	10	1	108	3	N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

09	510	N	509	-0-	-1	-0-	37	1	472	2	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	40	1	487	2	N	-0-					-0-
11	510	N	505	-0-	-5	-0-	35	1	470	2	N	-0-					-0-
12	527	N	520	-0-	-7	-0-	35	1	485	2	N	-0-					-0-
01	527	N	503	-0-	-24	-0-	34	1	469	2	N	-0-					-0-
02	476	N	452	-0-	-24	-0-	29	1	423	2	N	-0-					-0-

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

09	512	N	512	-0-	-0-	-0-	37	1	475	2	N	-0-					-0-
10	527	N	512	-0-	-15	-0-	39	1	473	2	N	-0-					-0-
11	520	N	520	-0-	-0-	-0-	36	1	484	2	N	-0-					-0-
12	527	N	522	-0-	-5	-0-	35	1	487	2	N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	36	1	498	2	N	-0-					-0-
02	476	N	457	-0-	-19	-0-	30	1	427	2	N	-0-					-0-

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

09	450	N	439	-0-	-11	-0-	32	1	407	2	N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	34	1	414	2	N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	31	1	412	2	N	-0-					-0-
12	465	N	447	-0-	-18	-0-	30	1	417	2	N	-0-					-0-
01	434	N	424	-0-	-10	-0-	29	1	395	2	N	-0-					-0-
02	420	N	398	-0-	-22	-0-	26	1	372	2	N	-0-					-0-

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	44	1	500	3	Y	1	1	1			1
							1	9									
10	589	N	558	-0-	-31	-0-	44	1	514	3	Y	-0-	1	1			-0-
11	570	N	548	-0-	-22	-0-	44	1	502	3	Y	2					2
							2	9									
12	558	N	540	-0-	-18	-0-	43	1	496	3	Y	1	1	1			2
							1	9									
01	558	N	516	-0-	-42	-0-	43	1	473	3	Y	-0-	1	1			1
*02	528	N	528	-0-	-0-	-0-	45	1	482	3	Y	1	1	1			1
							1	9									

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	893	N	893	-0-	-0-	-0-	73	1	819	3	Y	1	2	1			1
							1	9									
10	775	N	755	-0-	-20	-0-	60	1	694	3	Y	1	2	1			-0-
							1	9									
11	1230	N	697	-0-	-533	-0-	56	1	639	3	Y	2					2
							2	9									
12	930	N	667	-0-	-263	-0-	53	1	612	3	Y	2	2	1			2
							2	9									
01	744	N	689	-0-	-55	-0-	57	1	630	3	Y	2	2	1			2
							2	9									
02	644	N	637	-0-	-7	-0-	54	1	582	3	Y	1	2	1			1
							1	9									

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	7	1	108	3	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	8	1	112	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
12	124	N	119	-0-	-5	-0-	7	1	112	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	7	1	98	3	N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	4	1	40	3	Y	-0-					-0-
10	62	N	45	-0-	-17	-0-	4	1	41	3	Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	4	1	39	3	Y	-0-					-0-

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	33	1	373	3	Y	1	1	1	1	8	-0-
							1	9									
10	434	N	432	-0-	-2	-0-	34	1	397	3	Y	1	1	1			-0-
							1	9									
11	420	N	415	-0-	-5	-0-	33	1	381	3	Y	1					1
							1	9									
12	434	N	407	-0-	-27	-0-	32	1	373	3	Y	2	1	1	1	8	1
							2	9									
01	434	N	355	-0-	-79	-0-	29	1	324	3	Y	2	1	1	1	8	1
							2	9									
*02	400	N	400	-0-	-0-	-0-	34	1	363	3	Y	3	1	1	2	8	1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
10	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-			-0-
11	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-			-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-			-0-
01	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-			-0-
02	14	N	8	-0-	-6	-0-	1	1	7	3	N	-0-			-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-			-0-
10	155	N	145	-0-	-10	-0-	10	1	135	3	N	-0-			-0-
11	150	N	111	-0-	-39	-0-	7	1	104	3	N	-0-			-0-
12	155	N	111	-0-	-44	-0-	7	1	104	3	N	-0-			-0-
01	155	N	60	-0-	-95	-0-	4	1	56	3	N	-0-			-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	75	3			N	-0-			-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-			-0-
11	90	N	67	-0-	-23	-0-	67	3			N	-0-			-0-
12	93	N	68	-0-	-25	-0-	68	3			N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	174	-0-	-6	-0-	13	1	161	2	N	-0-			-0-
10	186	N	179	-0-	-7	-0-	14	1	165	2	N	-0-			-0-
11	180	N	176	-0-	-4	-0-	12	1	164	2	N	-0-			-0-
12	186	N	178	-0-	-8	-0-	12	1	166	2	N	-0-			-0-
01	191	N	191	-0-	-0-	-0-	13	1	178	2	N	-0-			-0-
02	168	N	162	-0-	-6	-0-	11	1	151	2	N	-0-			-0-

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	N	480	-0-	-30	-0-	32	1	448	2	N	-0-			-0-
10	501	N	501	-0-	-0-	-0-	32	1	469	2	N	-0-			-0-
11	481	N	481	-0-	-0-	-0-	32	1	449	2	N	-0-			-0-
12	503	N	503	-0-	-0-	-0-	33	1	470	2	N	-0-			-0-
01	511	N	511	-0-	-0-	-0-	32	1	479	2	N	-0-			-0-
*02	504	N	504	-0-	-0-	-0-	31	1	473	2	N	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	291	-0-	-159	-0-	19	1	272	3	N	-0-			-0-
10	434	N	288	-0-	-146	-0-	20	1	268	3	N	-0-			-0-
11	390	N	265	-0-	-125	-0-	19	1	246	3	N	-0-			-0-
12	310	N	267	-0-	-43	-0-	19	1	248	3	N	-0-			-0-
01	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-			-0-
02	252	N	205	-0-	-47	-0-	15	1	190	3	N	-0-			-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	179	-0-	-1	-0-	13	1	166	2	N	-0-			-0-
10	186	N	183	-0-	-3	-0-	14	1	169	2	N	-0-			-0-
11	180	N	177	-0-	-3	-0-	12	1	165	2	N	-0-			-0-
12	200	N	200	-0-	-0-	-0-	14	1	186	2	N	-0-			-0-
01	205	N	205	-0-	-0-	-0-	14	1	191	2	N	-0-			-0-
*02	169	N	169	-0-	-0-	-0-	11	1	158	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	623	-0-	-37	-0-	36	1	587	3	N	-0-			-0-
10	631	N	631	-0-	-0-	-0-	36	1	595	3	N	-0-			-0-
11	634	N	634	-0-	-0-	-0-	39	1	595	3	N	-0-			-0-
12	651	N	583	-0-	-68	-0-	36	1	547	3	N	-0-			-0-
01	686	N	686	-0-	-0-	-0-	43	1	643	3	N	-0-			-0-
*02	603	N	603	-0-	-0-	-0-	38	1	565	3	N	-0-			-0-

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

09	141	N	141	-0-	-0-	-0-	141	3			N	-0-			-0-
10	186	N	137	-0-	-49	-0-	137	3			N	-0-			-0-
11	150	N	122	-0-	-28	-0-	122	3			N	-0-			-0-
12	155	N	125	-0-	-30	-0-	125	3			N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-			-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-			-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

09	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
11	5	N	2	-0-	-3	-0-	2	3			N	-0-			-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-			-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-			-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

09	30	N	19	-0-	-11	-0-	19	3			N	-0-			-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-			-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-			-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-			-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-			-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

09	660	N	629	-0-	-31	-0-	629	3			N	-0-			-0-
10	649	N	649	-0-	-0-	-0-	649	3			N	-0-			-0-
11	700	N	700	-0-	-0-	-0-	700	3			N	-0-			-0-
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-			-0-
01	732	N	732	-0-	-0-	-0-	732	3			N	-0-			-0-
*02	665	N	665	-0-	-0-	-0-	665	3			N	-0-			-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

09	339	N	339	-0-	-0-	-0-	20	1	319	3	N	-0-			-0-
10	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-			-0-
11	415	N	415	-0-	-0-	-0-	25	1	390	3	N	-0-			-0-
12	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-			-0-
01	445	N	445	-0-	-0-	-0-	28	1	417	3	N	-0-			-0-
02	392	N	387	-0-	-5	-0-	24	1	363	3	N	-0-			-0-

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

09	690	N	685	-0-	-5	-0-	198	1	487	3	N	-0-			-0-
10	713	N	700	-0-	-13	-0-	204	1	496	3	N	-0-			-0-
11	690	N	671	-0-	-19	-0-	199	1	472	3	N	-0-			-0-
12	713	N	701	-0-	-12	-0-	207	1	494	3	N	-0-			-0-
01	713	N	699	-0-	-14	-0-	207	1	492	3	N	-0-			-0-
02	616	N	616	-0-	-0-	-0-	186	1	430	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

09	720	N	696	-0-	-24	-0-	40	1	656	3	N	-0-					-0-
10	744	N	729	-0-	-15	-0-	42	1	687	3	N	-0-					-0-
11	690	N	654	-0-	-36	-0-	40	1	614	3	N	-0-					-0-
12	713	N	684	-0-	-29	-0-	42	1	642	3	N	-0-					-0-
01	744	N	707	-0-	-37	-0-	44	1	663	3	N	-0-					-0-
*02	648	N	648	-0-	-0-	-0-	41	1	607	3	N	-0-					-0-

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

09	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-
10	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
12	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	7	1	105	3	N	-0-					-0-
02	112	N	104	-0-	-8	-0-	7	1	97	3	N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

09	570	N	487	-0-	-83	-0-	26	1	461	3	N	-0-					-0-
10	589	N	495	-0-	-94	-0-	28	1	467	3	N	-0-					-0-
11	540	N	454	-0-	-86	-0-	28	1	426	3	N	-0-					-0-
12	496	N	442	-0-	-54	-0-	28	1	414	3	N	-0-					-0-
01	496	N	453	-0-	-43	-0-	26	1	427	3	N	-0-					-0-
02	420	N	392	-0-	-28	-0-	22	1	370	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

09	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
12	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-					-0-
02	84	N	79	-0-	-5	-0-	4	1	75	3	N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

09	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
12	62	N	59	-0-	-3	-0-	4	1	55	3	N	-0-					-0-
01	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
02	56	N	52	-0-	-4	-0-	4	1	48	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	7	1	79	3	N	-0-			-0-
10	93	N	49	-0-	-44	-0-	4	1	45	3	N	-0-			-0-
11	90	N	1	-0-	-89	-0-	1	3			N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
01	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-			-0-
*02	116	N	116	-0-	-0-	-0-	10	1	106	3	N	-0-			-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

09	150	N	126	-0-	-24	-0-	11	1	115	3	N	-0-			-0-
10	145	N	145	-0-	-0-	-0-	14	1	131	3	N	-0-			-0-
11	184	N	184	-0-	-0-	-0-	17	1	167	3	N	-0-			-0-
12	368	N	368	-0-	-0-	-0-	34	1	334	3	N	-0-			-0-
01	394	N	394	-0-	-0-	-0-	35	1	359	3	N	-0-			-0-
*02	383	N	383	-0-	-0-	-0-	33	1	350	3	N	-0-			-0-

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

09	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-			-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-			-0-
11	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-			-0-
12	62	N	21	-0-	-41	-0-	2	1	19	3	N	-0-			-0-
01	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-
02	28	N	21	-0-	-7	-0-	2	1	19	3	N	-0-			-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
11	152	N	152	-0-	-0-	-0-	14	1	138	3	N	-0-			-0-
12	201	N	201	-0-	-0-	-0-	18	1	183	3	N	-0-			-0-
01	467	N	467	-0-	-0-	-0-	42	1	425	3	N	-0-			-0-
*02	428	N	428	-0-	-0-	-0-	36	1	392	3	N	-0-			-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

09	690	N	502	-0-	-188	-0-	43	1	459	3	N	-0-			-0-
10	674	N	674	-0-	-0-	-0-	63	1	611	3	N	-0-			-0-
11	630	N	629	-0-	-1	-0-	59	1	570	3	N	-0-			-0-
12	611	N	611	-0-	-0-	-0-	56	1	555	3	N	-0-			-0-
01	682	N	586	-0-	-96	-0-	54	1	532	3	N	-0-			-0-
02	588	N	413	-0-	-175	-0-	35	1	378	3	N	-0-			-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

09	660	N	658	-0-	-2	-0-	56	1	602	3	N	-0-			-0-
10	664	N	664	-0-	-0-	-0-	62	1	602	3	N	-0-			-0-
11	660	N	616	-0-	-44	-0-	58	1	558	3	N	-0-			-0-
12	682	N	634	-0-	-48	-0-	58	1	576	3	N	-0-			-0-
01	670	N	670	-0-	-0-	-0-	61	1	609	3	N	-0-			-0-
*02	600	N	600	-0-	-0-	-0-	51	1	549	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-					-0-
12	155	N	87	-0-	-68	-0-	8	1	79	3	N	-0-					-0-
01	248	N	62	-0-	-186	-0-	6	1	56	3	N	-0-					-0-
02	280	N	37	-0-	-243	-0-	3	1	34	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
12	62	N	53	-0-	-9	-0-	4	1	49	3	N	-0-					-0-
01	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
02	56	N	41	-0-	-15	-0-	3	1	38	3	N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
12	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
12	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
02	336	N	333	-0-	-3	-0-	333	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
10	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
11	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
12	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
01	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
*02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

09	1800	X	1726	-0-	-74	-0-	93	1	1633	2	Y	-0-					3
10	1519	X	1492	-0-	-27	-0-	85	1	1406	2	Y	1					4
							1	9									
11	1350	X	1345	-0-	-5	-0-	75	1	1270	2	Y	-0-	3	1			1
12	1798	X	1355	-0-	-443	-0-	77	1	1278	2	Y	-0-					1
01	1488	N	1302	-0-	-186	-0-	77	1	1224	2	Y	1					2
							1	9									
02	1260	N	1259	-0-	-1	-0-	72	1	1186	2	Y	1					3
							1	9									

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

09	450	N	385	-0-	-65	-0-	21	1	364	2	Y	-0-					1
10	434	N	401	-0-	-33	-0-	23	1	378	2	Y	-0-					1
11	420	N	403	-0-	-17	-0-	23	1	380	2	Y	-0-	1	1			-0-
12	403	N	403	-0-	-0-	-0-	23	1	380	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	28	1	447	2	Y	1					1
							1	9									
02	364	N	346	-0-	-18	-0-	20	1	326	2	Y	-0-					1

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

09	510	N	494	-0-	-16	-0-	46	1	448	3	Y	-0-					4
10	594	N	594	-0-	-0-	-0-	57	1	537	3	Y	-0-	4	7			-0-
11	534	N	534	-0-	-0-	-0-	50	1	484	3	Y	-0-					-0-
12	496	N	462	-0-	-34	-0-	46	1	416	3	Y	-0-					-0-
01	589	N	476	-0-	-113	-0-	49	1	427	3	Y	-0-					-0-
*02	590	N	590	-0-	-0-	-0-	60	1	530	3	Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

09	600	N	581	-0-	-19	-0-	36	1	545	3	N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	41	1	576	3	N	-0-					-0-
11	590	N	590	-0-	-0-	-0-	36	1	554	3	N	-0-					-0-
12	589	N	565	-0-	-24	-0-	35	1	530	3	N	-0-					-0-
01	620	N	488	-0-	-132	-0-	33	1	455	3	N	-0-					-0-
02	560	N	547	-0-	-13	-0-	38	1	509	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	78	1	382	3	N	-0-					-0-
10	527	N	478	-0-	-49	-0-	82	1	396	3	N	-0-					-0-
11	480	N	451	-0-	-29	-0-	81	1	370	3	N	-0-					-0-
12	465	N	443	-0-	-22	-0-	80	1	363	3	N	-0-					-0-
01	465	N	456	-0-	-9	-0-	80	1	376	3	N	-0-					-0-
02	420	N	338	-0-	-82	-0-	70	1	268	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	4	1	48	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
01	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	4	1	38	3	N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	583	-0-	-17	-0-	29	1	553	3	Y	1	2	1			-0-
							1	9									
10	620	N	594	-0-	-26	-0-	28	1	560	3	Y	5	4	1			1
							6	9									
11	600	N	553	-0-	-47	-0-	27	1	523	3	Y	3	2	1			2
							3	9									
12	589	N	554	-0-	-35	-0-	28	1	524	3	Y	2	4	1			-0-
							2	9									
01	589	N	579	-0-	-10	-0-	30	1	547	3	Y	2	2	1			-0-
							2	9									
*02	518	N	518	-0-	-0-	-0-	26	1	489	3	Y	3	2	1			1
							3	9									

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	528	-0-	-12	-0-	26	1	501	3	Y	1	2	1			-0-
							1	9									
10	558	N	522	-0-	-36	-0-	25	1	493	3	Y	4	3	1			1
							4	9									
11	540	N	498	-0-	-42	-0-	24	1	471	3	Y	3	2	1			2
							3	9									
12	558	N	487	-0-	-71	-0-	24	1	461	3	Y	2	4	1			-0-
							2	9									
01	527	N	482	-0-	-45	-0-	25	1	455	3	Y	2	2	1			-0-
							2	9									
*02	497	N	497	-0-	-0-	-0-	25	1	469	3	Y	3	2	1			1
							3	9									

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	524	N	524	-0-	-0-	-0-	26	1	497	3	Y	1	2	1			-0-
							1	9									
10	605	N	605	-0-	-0-	-0-	28	1	571	3	Y	5	4	1			1
							6	9									
11	615	N	615	-0-	-0-	-0-	30	1	582	3	Y	3	2	1			2
							3	9									
12	596	N	596	-0-	-0-	-0-	30	1	564	3	Y	2	4	1			-0-
							2	9									
01	589	N	521	-0-	-68	-0-	27	1	492	3	Y	2	2	1			-0-
							2	9									
02	532	N	83	-0-	-449	-0-	4	1	78	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	234	-0-	-36	-0-	57	1 9	176	3	Y	1	1	1			-0-
10	248	N	235	-0-	-13	-0-	58	1 9	176	3	Y	1	1	1			-0-
11	236	N	236	-0-	-0-	-0-	56	1 9	178	3	Y	2	1	1			1
12	258	N	258	-0-	-0-	-0-	59	1	199	3	Y	-0-	1	1			-0-
01	283	N	283	-0-	-0-	-0-	61	1 9	221	3	Y	1	1	1			-0-
*02	250	N	250	-0-	-0-	-0-	55	1 9	194	3	Y	1	1	1			-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	595	-0-	-5	-0-	94	1 9	500	3	Y	1	2	1			-0-
10	651	N	624	-0-	-27	-0-	97	1 4 9	523	3	Y	4	3	1			1
11	630	N	535	-0-	-95	-0-	91	1 3 9	441	3	Y	3	2	1			2
12	620	N	555	-0-	-65	-0-	95	1 9	459	3	Y	1	3	1			-0-
01	620	N	473	-0-	-147	-0-	92	1 2 9	379	3	Y	2	2	1			-0-
02	504	N	339	-0-	-165	-0-	78	1 2 9	259	3	Y	2	1	1			1

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	633	-0-	-117	-0-	36	1 2 9	595	3	Y	2	3	1			-0-
10	775	N	433	-0-	-342	-0-	28	1 2 9	403	3	Y	2					2
11	666	N	666	-0-	-0-	-0-	44	1 3 9	619	3	Y	3	3	1			2
12	651	N	595	-0-	-56	-0-	40	1 3 9	552	3	Y	3	4	1			1
01	626	N	626	-0-	-0-	-0-	41	1 1 9	584	3	Y	1					2
02	616	N	540	-0-	-76	-0-	39	1	501	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	16	1	264	3	Y	1	1	1			-0-
							1	9									
10	379	N	379	-0-	-0-	-0-	24	1	354	3	Y	1					1
							1	9									
11	434	N	434	-0-	-0-	-0-	29	1	402	3	Y	3	2	1			2
							3	9									
12	325	N	325	-0-	-0-	-0-	22	1	302	3	Y	1	2	1			1
							1	9									
01	397	N	397	-0-	-0-	-0-	26	1	371	3	Y	-0-					1
02	392	N	350	-0-	-42	-0-	25	1	325	3	Y	-0-					1

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	296	-0-	-214	-0-	17	1	278	3	Y	1	1	1			-0-
							1	9									
10	434	N	244	-0-	-190	-0-	16	1	227	3	Y	1					1
							1	9									
11	300	N	234	-0-	-66	-0-	16	1	217	3	Y	1	1	1			1
							1	9									
12	452	N	452	-0-	-0-	-0-	30	1	420	3	Y	2	2	1			1
							2	9									
01	445	N	445	-0-	-0-	-0-	29	1	415	3	Y	1					2
							1	9									
*02	379	N	379	-0-	-0-	-0-	27	1	352	3	Y	-0-					2

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	747	-0-	-3	-0-	69	1	678	3	Y	-0-					-0-
10	759	N	759	-0-	-0-	-0-	72	1	687	3	Y	-0-					-0-
11	722	N	722	-0-	-0-	-0-	68	1	654	3	Y	-0-					-0-
12	775	N	771	-0-	-4	-0-	76	1	695	3	Y	-0-					-0-
01	769	N	769	-0-	-0-	-0-	80	1	689	3	Y	-0-					-0-
*02	745	N	745	-0-	-0-	-0-	76	1	669	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	621	-0-	-9	-0-	58	1	562	3	Y	1	1	8			-0-
							1	9									
10	660	N	660	-0-	-0-	-0-	63	1	597	3	Y	-0-					-0-
11	628	N	628	-0-	-0-	-0-	59	1	569	3	Y	-0-					-0-
12	652	N	652	-0-	-0-	-0-	64	1	588	3	Y	-0-					-0-
01	662	N	662	-0-	-0-	-0-	69	1	593	3	Y	-0-					-0-
*02	708	N	708	-0-	-0-	-0-	72	1	636	3	Y	-0-					-0-

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	186	-0-	-24	-0-	10	1	176	2	Y	-0-					1
10	217	N	212	-0-	-5	-0-	12	1	200	2	Y	-0-					1
11	210	N	208	-0-	-2	-0-	12	1	196	2	Y	-0-					1
12	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					1
01	217	N	207	-0-	-10	-0-	12	1	195	2	Y	-0-					1
02	196	N	131	-0-	-65	-0-	8	1	123	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	252	-0-	-48	-0-	14	1	238	2	Y	-0-					3
10	279	N	269	-0-	-10	-0-	15	1	254	2	Y	-0-					3
11	270	N	260	-0-	-10	-0-	15	1	245	2	Y	-0-					3
12	265	N	265	-0-	-0-	-0-	15	1	250	2	Y	-0-					3
01	279	N	262	-0-	-17	-0-	16	1	246	2	Y	-0-					3
02	252	N	230	-0-	-22	-0-	13	1	217	2	Y	-0-					3

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	376	-0-	-14	-0-	20	1	356	2	Y	-0-					2
10	372	N	360	-0-	-12	-0-	21	1	339	2	Y	-0-					2
11	360	N	326	-0-	-34	-0-	18	1	308	2	Y	-0-					2
12	403	N	292	-0-	-111	-0-	17	1	275	2	Y	-0-					2
01	372	N	336	-0-	-36	-0-	20	1	316	2	Y	-0-					2
02	308	N	291	-0-	-17	-0-	17	1	274	2	Y	-0-					2

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	334	-0-	-146	-0-	15	1	317	3	Y	2					2
							2	9									
10	496	N	419	-0-	-77	-0-	22	1	395	3	Y	2	3	1			1
							2	9									
11	240	N	193	-0-	-47	-0-	10	1	182	3	Y	1					2
							1	9									
12	368	N	368	-0-	-0-	-0-	23	1	345	3	Y	-0-					2
01	434	N	198	-0-	-236	-0-	10	1	188	3	Y	-0-					2
02	168	N	67	-0-	-101	-0-	4	1	63	3	Y	-0-	2	1			-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	962	N	962	-0-	-0-	-0-	56	1	906	3	N	-0-					-0-
10	1009	N	1009	-0-	-0-	-0-	58	1	951	3	N	-0-					-0-
11	960	N	949	-0-	-11	-0-	58	1	891	3	N	-0-					-0-
12	992	N	972	-0-	-20	-0-	60	1	912	3	N	-0-					-0-
01	1023	N	895	-0-	-128	-0-	56	1	839	3	N	-0-					-0-
02	896	N	562	-0-	-334	-0-	35	1	527	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	176	-0-	-34	-0-	9	1	167	3	N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
11	180	N	162	-0-	-18	-0-	10	1	152	3	N	-0-					-0-
12	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-
01	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	7	1	120	3	N	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
11	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	5	1	84	3	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	4	1	74	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	161	-0-	-19	-0-	9	1	152	3	N	-0-					-0-
10	186	N	143	-0-	-43	-0-	8	1	135	3	N	-0-					-0-
11	180	N	111	-0-	-69	-0-	7	1	104	3	N	-0-					-0-
12	155	N	150	-0-	-5	-0-	9	1	141	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	10	1	156	3	N	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	56	1	84	3	N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	70	1	106	3	N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	49	1	56	3	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	53	1	57	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	58	1	47	3	N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	58	1	48	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-

ALLISON 54 WELL #: 4 RRCID -> 187500 COMPL. DATE 07/01/2001 TOTAL DEPTH 6178 PERF. 5198 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	207	-0-	-63	-0-	15	1	192	2	N	-0-					-0-
10	248	N	202	-0-	-46	-0-	15	1	187	2	N	-0-					-0-
11	210	N	200	-0-	-10	-0-	14	1	186	2	N	-0-					-0-
12	217	N	204	-0-	-13	-0-	14	1	190	2	N	-0-					-0-
01	217	N	211	-0-	-6	-0-	14	1	197	2	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	12	1	166	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
12	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
01	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
11	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	10	1	113	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	9	1	101	3	N	-0-					-0-
02	112	N	103	-0-	-9	-0-	9	1	94	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	8	1	103	2	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	7	1	92	2	N	-0-					-0-
12	124	N	104	-0-	-20	-0-	7	1	97	2	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	7	1	94	2	N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	6	1	81	2	N	-0-					-0-

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	15	1	167	3	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	11	1	129	3	Y	-0-					-0-
11	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-
12	186	N	170	-0-	-16	-0-	13	1	157	3	Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	13	1	141	3	Y	-0-					-0-
02	168	N	128	-0-	-40	-0-	11	1	117	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	674	-0-	-226	-0-	55	1	618	3	Y	1	2	1			1
							1	9									
10	930	N	736	-0-	-194	-0-	58	1	677	3	Y	1	2	1			-0-
							1	9									
11	900	N	637	-0-	-263	-0-	51	1	584	3	Y	2					2
							2	9									
12	776	N	776	-0-	-0-	-0-	61	1	713	3	Y	2	2	1			2
							2	9									
01	818	N	818	-0-	-0-	-0-	68	1	748	3	Y	2	2	1			2
							2	9									
*02	772	N	772	-0-	-0-	-0-	65	1	698	3	Y	8	2	1	6	8	2
							9	9									

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

09	150	N	144	-0-	-6	-0-	8	1	136	3	N	-0-					-0-
10	155	N	149	-0-	-6	-0-	8	1	141	3	N	-0-					-0-
11	150	N	138	-0-	-12	-0-	8	1	130	3	N	-0-					-0-
12	155	N	147	-0-	-8	-0-	9	1	138	3	N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

09	784	N	784	-0-	-0-	-0-	39	1	745	3	N	-0-					-0-
10	806	N	782	-0-	-24	-0-	42	1	740	3	N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	40	1	730	3	N	-0-					-0-
12	806	N	764	-0-	-42	-0-	41	1	723	3	N	-0-					-0-
01	775	N	762	-0-	-13	-0-	43	1	719	3	N	-0-					-0-
*02	754	N	754	-0-	-0-	-0-	38	1	716	3	N	-0-					-0-

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

09	530	N	530	-0-	-0-	-0-	33	1	497	3	N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	37	1	526	3	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	31	1	483	3	N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	32	1	480	3	N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	45	1	620	3	N	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	34	1	465	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	148	-0-	-32	-0-	13	1	135	3	N	-0-					-0-
10	186	N	109	-0-	-77	-0-	10	1	99	3	N	-0-					-0-
11	150	N	90	-0-	-60	-0-	8	1	82	3	N	-0-					-0-
12	155	N	84	-0-	-71	-0-	8	1	76	3	N	-0-					-0-
01	124	N	76	-0-	-48	-0-	7	1	69	3	N	-0-					-0-
02	84	N	71	-0-	-13	-0-	6	1	65	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-
10	279	N	148	-0-	-131	-0-	14	1	134	3	N	-0-					-0-
11	330	N	84	-0-	-246	-0-	8	1	76	3	N	-0-					-0-
12	341	N	243	-0-	-98	-0-	22	1	221	3	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	16	1	158	3	N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	17	1	160	3	N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	24	1	245	3	N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	20	1	219	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	249	-0-	-21	-0-	14	1	234	3	Y	1	1	1			-0-
							1	9									
10	279	N	247	-0-	-32	-0-	16	1	230	3	Y	1					1
							1	9									
11	270	N	90	-0-	-180	-0-	6	1	84	3	Y	-0-	1	1			-0-
12	248	N	196	-0-	-52	-0-	13	1	182	3	Y	1	1	1			-0-
							1	9									
01	248	N	205	-0-	-43	-0-	13	1	191	3	Y	1					1
							1	9									
*02	190	N	190	-0-	-0-	-0-	14	1	176	3	Y	-0-					1

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	35	1	668	3	Y	1	2	1			-0-
							1	9									
10	690	N	690	-0-	-0-	-0-	33	1	651	3	Y	5	4	1			1
							6	9									
11	624	N	624	-0-	-0-	-0-	30	1	591	3	Y	3	2	1			2
							3	9									
12	713	N	613	-0-	-100	-0-	30	1	580	3	Y	3	5	1			-0-
							3	9									
01	682	N	639	-0-	-43	-0-	33	1	604	3	Y	2	2	1			-0-
							2	9									
02	588	N	563	-0-	-25	-0-	28	1	532	3	Y	3	2	1			1
							3	9									

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

09	1200	N	1172	-0-	-28	-0-	95	1	1074	3	Y	3	3	1	1	8	1
							3	9									
10	1240	N	1215	-0-	-25	-0-	96	1	1116	3	Y	3	3	1			1
							3	9									
11	1151	N	1151	-0-	-0-	-0-	92	1	1056	3	Y	3					4
							3	9									
12	1209	N	1170	-0-	-39	-0-	92	1	1076	3	Y	2	3	1			3
							2	9									
01	1209	N	1163	-0-	-46	-0-	97	1	1063	3	Y	3	3	1			3
							3	9									
02	1064	N	1051	-0-	-13	-0-	90	1	959	3	Y	2	3	1			2
							2	9									

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
11	210	N	174	-0-	-36	-0-	174	3			Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
02	168	N	150	-0-	-18	-0-	150	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

09	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
10	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
11	570	N	557	-0-	-13	-0-	557	3			Y	-0-					-0-
12	620	N	553	-0-	-67	-0-	553	3			Y	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
02	532	N	485	-0-	-47	-0-	483	3	2	9	Y	2	2	8			-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

09	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
10	527	N	488	-0-	-39	-0-	488	3			Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
02	420	N	397	-0-	-23	-0-	397	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

09	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	17	1	203	3	N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	18	1	199	3	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	17	1	189	3	N	-0-					-0-
01	217	N	195	-0-	-22	-0-	16	1	179	3	N	-0-					-0-
02	196	N	178	-0-	-18	-0-	15	1	163	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	405	-0-	-45	-0-	31	1	374	3	N	-0-					-0-
10	465	N	394	-0-	-71	-0-	30	1	364	3	N	-0-					-0-
11	455	N	455	-0-	-0-	-0-	38	1	417	3	N	-0-					-0-
12	434	N	384	-0-	-50	-0-	32	1	352	3	N	-0-					-0-
01	403	N	155	-0-	-248	-0-	13	1	142	3	N	-0-					-0-
02	420	N	235	-0-	-185	-0-	20	1	215	3	N	-0-					-0-

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

09	842	N	842	-0-	-0-	-0-	49	1	793	3	N	-0-					-0-
10	837	N	526	-0-	-311	-0-	30	1	496	3	N	-0-					-0-
11	870	N	823	-0-	-47	-0-	50	1	773	3	N	-0-					-0-
12	868	N	712	-0-	-156	-0-	44	1	668	3	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	44	1	664	3	N	-0-					-0-
02	756	N	573	-0-	-183	-0-	36	1	537	3	N	-0-					-0-

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

09	1440	N	1328	-0-	-112	-0-	77	1	1251	3	N	-0-					-0-
10	1550	N	1385	-0-	-165	-0-	80	1	1305	3	N	-0-					-0-
11	1426	N	1426	-0-	-0-	-0-	87	1	1339	3	N	-0-					-0-
12	1565	N	1565	-0-	-0-	-0-	97	1	1468	3	N	-0-					-0-
01	1395	N	864	-0-	-531	-0-	54	1	810	3	N	-0-					-0-
02	1344	N	145	-0-	-1199	-0-	9	1	136	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

09	1050	N	959	-0-	-91	-0-	56	1	903	3	N	-0-					-0-
10	1200	N	1200	-0-	-0-	-0-	69	1	1131	3	N	-0-					-0-
11	1417	N	1417	-0-	-0-	-0-	86	1	1331	3	N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	87	1	1311	3	N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	88	1	1318	3	N	-0-					-0-
*02	1266	N	1266	-0-	-0-	-0-	80	1	1186	3	N	-0-					-0-

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

09	800	N	800	-0-	-0-	-0-	46	1	754	3	N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	45	1	739	3	N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	45	1	692	3	N	-0-					-0-
12	837	N	727	-0-	-110	-0-	45	1	682	3	N	-0-					-0-
01	775	N	768	-0-	-7	-0-	48	1	720	3	N	-0-					-0-
02	700	N	697	-0-	-3	-0-	44	1	653	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

09	540	N	430	-0-	-110	-0-	35	1	395	3	Y	-0-	1	1			-0-
10	657	N	657	-0-	-0-	-0-	52	1	604	3	Y	1	1	1			-0-
							1	9									
11	577	N	577	-0-	-0-	-0-	46	1	529	3	Y	2					2
							2	9									
12	530	N	530	-0-	-0-	-0-	42	1	487	3	Y	1	1	1			2
							1	9									
01	558	N	527	-0-	-31	-0-	44	1	483	3	Y	-0-	1	1			1
02	504	N	501	-0-	-3	-0-	43	1	457	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	663	N	663	-0-		-0-	-0-	54	1	607	3	Y	2	2	1			1
								2	9									
10	689	N	689	-0-		-0-	-0-	55	1	633	3	Y	1	2	1			-0-
								1	9									
11	660	N	660	-0-		-0-	-0-	53	1	605	3	Y	2					2
								2	9									
12	682	N	664	-0-		-18	-0-	52	1	610	3	Y	2	2	1			2
								2	9									
01	682	N	652	-0-		-30	-0-	54	1	596	3	Y	2	2	1			2
								2	9									
02	616	N	606	-0-		-10	-0-	52	1	553	3	Y	1	2	1			1
								1	9									

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1288	-0-		-62	-0-	105	1	1182	3	Y	1	3	1			1
								1	9									
10	1364	N	1351	-0-		-13	-0-	107	1	1241	3	Y	3	3	1			1
								3	9									
11	1290	N	1271	-0-		-19	-0-	102	1	1166	3	Y	3					4
								3	9									
12	1333	N	1266	-0-		-67	-0-	100	1	1163	3	Y	3	3	1			4
								3	9									
01	1364	N	1254	-0-		-110	-0-	104	1	1148	3	Y	2	3	1			3
								2	9									
*02	1207	N	1207	-0-		-0-	-0-	103	1	1102	3	Y	2	3	1			2
								2	9									

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-		-1	-0-	12	1	196	3	Y	1	1	1			-0-
								1	9									
10	217	N	214	-0-		-3	-0-	14	1	199	3	Y	1					1
								1	9									
11	210	N	207	-0-		-3	-0-	14	1	192	3	Y	1	1	1			1
								1	9									
12	217	N	212	-0-		-5	-0-	14	1	197	3	Y	1	1	1			1
								1	9									
01	217	N	210	-0-		-7	-0-	14	1	196	3	Y	-0-					1
02	196	N	189	-0-		-7	-0-	14	1	175	3	Y	-0-					1

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	X	869	-0-	-211	-0-	49	1 9	819	3	Y	1					8
10	992	X	825	-0-	-167	-0-	44	1 2 9	779	3	Y	2	3	1			7
11	930	X	750	-0-	-180	-0-	42	1 1 9	707	3	Y	1					8
12	961	X	625	-0-	-336	-0-	38	1 1 9	586	3	Y	1	2	1			7
01	839	N	839	-0-	-0-	-0-	49	1 2 9	788	3	Y	2	6	1			3
02	700	N	700	-0-	-0-	-0-	39	1 1 9	660	3	Y	1	2	1			2

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

09	660	N	660	-0-	-0-	-0-	37	1 1 9	622	3	Y	1					5
10	691	N	691	-0-	-0-	-0-	37	1 2 9	652	3	Y	2	2	1			5
11	630	N	624	-0-	-6	-0-	35	1	589	3	Y	-0-					5
12	682	N	607	-0-	-75	-0-	37	1 1 9	569	3	Y	1	2	1			4
01	682	N	631	-0-	-51	-0-	37	1 2 9	592	3	Y	2	4	1			2
*02	610	N	610	-0-	-0-	-0-	34	1 1 9	575	3	Y	1	2	1			1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

09	234	N	234	-0-	-0-	-0-	13	1	221	3	Y	-0-					2
10	125	N	125	-0-	-0-	-0-	7	1 1 9	117	3	Y	1	1	1			2
11	210	N	140	-0-	-70	-0-	8	1	132	3	Y	-0-					2
12	248	N	162	-0-	-86	-0-	10	1	152	3	Y	-0-					2
01	209	N	209	-0-	-0-	-0-	12	1	197	3	Y	-0-	1	1			1
*02	269	N	269	-0-	-0-	-0-	15	1 3 9	251	3	Y	3	1	1	2	8	1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

09	420	N	-0-	-0-	-420	-0-					Y	-0-					3
10	62	N	3	-0-	-59	-0-	3	3			Y	-0-					3
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	1131	N	1131	-0-	-0-	-0-	66	1 4 9	1061	3	Y	4	3	1			4
*02	1504	N	1504	-0-	-0-	-0-	83	1 2 9	1419	3	Y	2	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-					-0-
11	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	38	1	403	3	N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	38	1	368	3	N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	29	1	281	3	N	-0-					-0-
12	465	N	335	-0-	-130	-0-	31	1	304	3	N	-0-					-0-
01	403	N	267	-0-	-136	-0-	24	1	243	3	N	-0-					-0-
02	280	N	188	-0-	-92	-0-	16	1	172	3	N	-0-					-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	26	1	394	3	N	-0-					-0-
10	434	N	423	-0-	-11	-0-	28	1	395	3	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	25	1	390	3	N	-0-					-0-
12	434	N	338	-0-	-96	-0-	21	1	317	3	N	-0-					-0-
01	434	N	311	-0-	-123	-0-	21	1	290	3	N	-0-					-0-
02	392	N	286	-0-	-106	-0-	20	1	266	3	N	-0-					-0-

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	678	-0-	-72	-0-	71	1	607	3	Y	-0-					-0-
10	744	N	627	-0-	-117	-0-	71	1	556	3	Y	-0-					-0-
11	720	N	562	-0-	-158	-0-	68	1	494	3	Y	-0-					-0-
12	713	N	568	-0-	-145	-0-	71	1	497	3	Y	-0-					-0-
01	620	N	538	-0-	-82	-0-	71	1	467	3	Y	-0-					-0-
02	532	N	458	-0-	-74	-0-	64	1	394	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-			-0-
11	5	N	4	-0-	-1	-0-	4	3			Y	-0-			-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
*02	24	N	24	-0-	-0-	-0-	8	1	16	3	Y	-0-			-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	359	N	359	-0-	-0-	-0-	359	3			Y	-0-			-0-
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-			-0-
01	179	N	179	-0-	-0-	-0-	179	3			Y	-0-			-0-
*02	153	N	153	-0-	-0-	-0-	153	3			Y	-0-			-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

09	362	N	362	-0-	-0-	-0-	24	1	338	2	N	-0-			-0-
10	337	N	337	-0-	-0-	-0-	22	1	315	2	N	-0-			-0-
11	420	N	295	-0-	-125	-0-	19	1	276	2	N	-0-			-0-
12	372	N	284	-0-	-88	-0-	19	1	265	2	N	-0-			-0-
01	341	N	275	-0-	-66	-0-	17	1	258	2	N	-0-			-0-
02	280	N	246	-0-	-34	-0-	15	1	231	2	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
10	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-			-0-
11	90	N	88	-0-	-2	-0-	5	1	83	3	N	-0-			-0-
12	93	N	67	-0-	-26	-0-	17	1	50	3	N	-0-			-0-
01	93	N	74	-0-	-19	-0-	21	1	53	3	N	-0-			-0-
02	84	N	59	-0-	-25	-0-	16	1	43	3	N	-0-			-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

09	794	N	794	-0-	-0-	-0-	141	1	653	3	N	-0-			-0-
10	816	N	816	-0-	-0-	-0-	148	1	668	3	N	-0-			-0-
11	780	N	780	-0-	-0-	-0-	148	1	632	3	N	-0-			-0-
12	710	N	710	-0-	-0-	-0-	141	1	569	3	N	-0-			-0-
01	806	N	683	-0-	-123	-0-	134	1	549	3	N	-0-			-0-
02	728	N	655	-0-	-73	-0-	134	1	521	3	N	-0-			-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

09	180	N	140	-0-	-40	-0-	7	1	133	3	N	-0-			-0-
10	186	N	137	-0-	-49	-0-	8	1	129	3	N	-0-			-0-
11	150	N	129	-0-	-21	-0-	8	1	121	3	N	-0-			-0-
12	155	N	126	-0-	-29	-0-	8	1	118	3	N	-0-			-0-
01	136	N	136	-0-	-0-	-0-	8	1	128	3	N	-0-			-0-
02	112	N	109	-0-	-3	-0-	6	1	103	3	N	-0-			-0-

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

09	1053	N	1053	-0-	-0-	-0-	141	1	912	3	N	-0-			-0-
10	808	N	808	-0-	-0-	-0-	133	1	675	3	N	-0-			-0-
11	1140	N	573	-0-	-567	-0-	119	1	454	3	N	-0-			-0-
12	1085	N	511	-0-	-574	-0-	119	1	392	3	N	-0-			-0-
01	806	N	485	-0-	-321	-0-	116	1	369	3	N	-0-			-0-
02	532	N	400	-0-	-132	-0-	102	1	298	3	N	-0-			-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

09	750	N	733	-0-	-17	-0-	39	1	694	3	N	-0-			-0-
10	782	N	782	-0-	-0-	-0-	44	1	738	3	N	-0-			-0-
11	750	N	734	-0-	-16	-0-	45	1	689	3	N	-0-			-0-
12	744	N	726	-0-	-18	-0-	45	1	681	3	N	-0-			-0-
01	786	N	786	-0-	-0-	-0-	45	1	741	3	N	-0-			-0-
*02	683	N	683	-0-	-0-	-0-	38	1	645	3	N	-0-			-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	156	-0-	-24	-0-	8	1	148	3	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
11	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	17	1	271	3	N	-0-					-0-
02	252	N	248	-0-	-4	-0-	14	1	234	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	249	-0-	-21	-0-	13	1	236	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	15	1	250	3	N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	15	1	234	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	15	1	249	3	N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	217	-0-	-113	-0-	12	1	205	3	N	-0-					-0-
10	341	N	259	-0-	-82	-0-	14	1	245	3	N	-0-					-0-
11	300	N	235	-0-	-65	-0-	14	1	221	3	N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	14	1	208	3	N	-0-					-0-
01	248	N	211	-0-	-37	-0-	12	1	199	3	N	-0-					-0-
02	224	N	165	-0-	-59	-0-	9	1	156	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	617	-0-	-13	-0-	33	1	584	3	N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	36	1	616	3	N	-0-					-0-
11	630	N	604	-0-	-26	-0-	37	1	567	3	N	-0-					-0-
12	651	N	606	-0-	-45	-0-	38	1	568	3	N	-0-					-0-
01	651	N	642	-0-	-9	-0-	37	1	605	3	N	-0-					-0-
02	560	N	557	-0-	-3	-0-	31	1	526	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	206	-0-	-244	-0-	12	1	194	3	Y	-0-					2
10	465	N	257	-0-	-208	-0-	14	1	242	3	Y	1	1	1			2
							1	9									
11	395	N	395	-0-	-0-	-0-	22	1	372	3	Y	1					3
							1	9									
12	242	N	242	-0-	-0-	-0-	15	1	227	3	Y	-0-	1	1			2
01	258	N	258	-0-	-0-	-0-	15	1	243	3	Y	-0-					2
02	364	N	340	-0-	-24	-0-	19	1	320	3	Y	1	1	1			2
							1	9									

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	21	1	246	3	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	20	1	215	3	Y	-0-					-0-
12	279	N	199	-0-	-80	-0-	16	1	183	3	Y	-0-					-0-
01	248	N	206	-0-	-42	-0-	17	1	189	3	Y	-0-					-0-
02	224	N	191	-0-	-33	-0-	17	1	174	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	33	1	582	3	N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	37	1	623	3	N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	40	1	611	3	N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	40	1	606	3	N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	40	1	649	3	N	-0-					-0-
02	616	N	602	-0-	-14	-0-	34	1	568	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	615	-0-	-45	-0-	194	1	420	3	Y	1					4
							1	9									
10	713	N	671	-0-	-42	-0-	201	1	469	3	Y	1	1	1			4
							1	9									
11	642	N	642	-0-	-0-	-0-	195	1	447	3	Y	-0-					4
12	651	N	643	-0-	-8	-0-	202	1	441	3	Y	-0-	1	1			3
01	682	N	633	-0-	-49	-0-	201	1	431	3	Y	1					4
							1	9									
02	588	N	583	-0-	-5	-0-	181	1	402	3	Y	-0-	1	1			3

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	439	-0-	-11	-0-	25	1	413	3	Y	1					4
							1	9									
10	465	N	442	-0-	-23	-0-	24	1	418	3	Y	-0-	1	1			3
11	420	N	205	-0-	-215	-0-	11	1	194	3	Y	-0-					3
12	465	N	411	-0-	-54	-0-	25	1	385	3	Y	1	1	1			3
							1	9									
01	434	N	367	-0-	-67	-0-	22	1	345	3	Y	-0-					3
*02	358	N	358	-0-	-0-	-0-	20	1	337	3	Y	1	1	1			3
							1	9									

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	2	1	29	3	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-					-0-
12	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					-0-
01	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	5	1	120	3	Y	1					1
							1	9									
10	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-	1	1			-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	6	1	151	3	Y	1	1	1			1
							1	9									
10	149	N	149	-0-	-0-	-0-	5	1	143	3	Y	1	1	1			1
							1	9									
11	136	N	136	-0-	-0-	-0-	5	1	130	3	Y	1	1	1			1
							1	9									
12	135	N	135	-0-	-0-	-0-	5	1	129	3	Y	1	1	1			1
							1	9									
01	155	N	126	-0-	-29	-0-	5	1	120	3	Y	1	1	1			1
							1	9									
02	140	N	123	-0-	-17	-0-	5	1	117	3	Y	1	1	1			1
							1	9									

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	21	1	236	3	Y	-0-	1	1			-0-
10	279	N	219	-0-	-60	-0-	17	1	201	3	Y	1	1	1			-0-
							1	9									
11	270	N	257	-0-	-13	-0-	21	1	235	3	Y	1					1
							1	9									
12	279	N	276	-0-	-3	-0-	22	1	253	3	Y	1	1	1			1
							1	9									
01	278	N	278	-0-	-0-	-0-	23	1	254	3	Y	1	1	1			1
							1	9									
*02	254	N	254	-0-	-0-	-0-	22	1	231	3	Y	1	1	1			1
							1	9									

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
12	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	409	N	409	-0-	-0-	-0-	15	1	392	3	Y	2	2	1			3
							2	9									
10	434	N	416	-0-	-18	-0-	15	1	399	3	Y	2	3	1			2
							2	9									
11	420	N	380	-0-	-40	-0-	14	1	364	3	Y	2	2	1			2
							2	9									
12	434	N	393	-0-	-41	-0-	14	1	376	3	Y	3	3	1			2
							3	9									
01	403	N	391	-0-	-12	-0-	14	1	374	3	Y	3	3	1			2
							3	9									
02	364	N	363	-0-	-1	-0-	15	1	345	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	645	-0-	-15	-0-	37	1	608	3	N	-0-					-0-
10	651	N	648	-0-	-3	-0-	37	1	611	3	N	-0-					-0-
11	660	N	557	-0-	-103	-0-	34	1	523	3	N	-0-					-0-
12	682	N	589	-0-	-93	-0-	37	1	552	3	N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	42	1	627	3	N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	35	1	524	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

09	750	N	707	-0-	-43	-0-	41	1	666	3	N	-0-					-0-
10	720	N	720	-0-	-0-	-0-	41	1	679	3	N	-0-					-0-
11	716	N	716	-0-	-0-	-0-	44	1	672	3	N	-0-					-0-
12	744	N	676	-0-	-68	-0-	42	1	634	3	N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	46	1	682	3	N	-0-					-0-
02	672	N	656	-0-	-16	-0-	41	1	615	3	N	-0-					-0-

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
12	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					1
01	165	N	165	-0-	-0-	-0-	10	1	155	2	Y	-0-					1
*02	172	N	172	-0-	-0-	-0-	10	1	162	2	Y	-0-					1

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

09	180	N	165	-0-	-15	-0-	9	1	156	2	Y	-0-					1
10	186	N	179	-0-	-7	-0-	10	1	169	2	Y	-0-					1
11	180	N	167	-0-	-13	-0-	9	1	158	2	Y	-0-					1
12	186	N	165	-0-	-21	-0-	9	1	156	2	Y	-0-					1
01	186	N	163	-0-	-23	-0-	10	1	153	2	Y	-0-					1
02	168	N	145	-0-	-23	-0-	8	1	137	2	Y	-0-					1

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

09	360	N	351	-0-	-9	-0-	19	1	332	2	Y	-0-					3
10	453	N	453	-0-	-0-	-0-	26	1	427	2	Y	-0-					3
11	406	N	406	-0-	-0-	-0-	23	1	383	2	Y	-0-					3
12	422	N	422	-0-	-0-	-0-	24	1	398	2	Y	-0-					3
01	434	N	387	-0-	-47	-0-	23	1	364	2	Y	-0-					3
02	392	N	309	-0-	-83	-0-	18	1	291	2	Y	-0-					3

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

09	253	N	253	-0-	-0-	-0-	14	1	239	3	Y	-0-					2
10	270	N	270	-0-	-0-	-0-	15	1	254	3	Y	1	1	1			2
							1	9									
11	240	N	238	-0-	-2	-0-	13	1	225	3	Y	-0-					2
12	248	N	238	-0-	-10	-0-	14	1	223	3	Y	1	1	1			2
							1	9									
01	279	N	248	-0-	-31	-0-	15	1	232	3	Y	1	2	1			1
							1	9									
*02	240	N	240	-0-	-0-	-0-	13	1	226	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	530	-0-	-0-	-0-	30	1	499	3	Y	1					4
							1	9									
10	537	N	537	-0-	-0-	-0-	29	1	506	3	Y	2	2	1			4
							2	9									
11	504	N	504	-0-	-0-	-0-	28	1	476	3	Y	-0-					4
12	558	N	498	-0-	-60	-0-	30	1	468	3	Y	-0-	1	1			3
01	534	N	534	-0-	-0-	-0-	31	1	501	3	Y	2	3	1			2
							2	9									
*02	516	N	516	-0-	-0-	-0-	29	1	487	3	Y	-0-	1	1			1

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	4	1	94	3	Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	5	1	96	3	Y	1	1	1			-0-
							1	9									
11	100	N	100	-0-	-0-	-0-	5	1	94	3	Y	1					1
							1	9									
12	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-					1
01	93	N	79	-0-	-14	-0-	4	1	75	3	Y	-0-					1
02	84	N	78	-0-	-6	-0-	4	1	74	3	Y	-0-	1	1			-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	109	1	542	3	Y	2					3
							2	9									
10	626	N	626	-0-	-0-	-0-	115	1	509	3	Y	2	4	1			1
							2	9									
11	622	N	622	-0-	-0-	-0-	113	1	507	3	Y	2					3
							2	9									
12	682	N	630	-0-	-52	-0-	120	1	510	3	Y	-0-					3
01	620	N	541	-0-	-79	-0-	101	1	439	3	Y	1					4
							1	9									
02	588	N	537	-0-	-51	-0-	103	1	433	3	Y	1	4	1			1
							1	9									

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	584	-0-	-136	-0-	31	1	552	2	Y	1					2
							1	9									
10	689	N	689	-0-	-0-	-0-	39	1	650	2	Y	-0-					2
11	630	N	553	-0-	-77	-0-	31	1	522	2	Y	-0-	1	1			1
12	748	N	748	-0-	-0-	-0-	43	1	705	2	Y	-0-					1
01	682	N	582	-0-	-100	-0-	35	1	547	2	Y	-0-					1
*02	653	N	653	-0-	-0-	-0-	38	1	615	2	Y	-0-					1

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2214	N	2214	-0-	-0-	-0-	119	1	2095	2	Y	-0-					3
10	2150	N	2150	-0-	-0-	-0-	123	1	2026	2	Y	1					4
							1	9									
11	1962	N	1962	-0-	-0-	-0-	110	1	1851	2	Y	1	3	1			2
							1	9									
12	2008	N	2008	-0-	-0-	-0-	114	1	1894	2	Y	-0-					2
01	2139	N	2000	-0-	-139	-0-	119	1	1881	2	Y	-0-					2
02	1820	N	1634	-0-	-186	-0-	94	1	1539	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
11	120	N	26	-0-	-94	-0-	26	3			Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	32	-0-	-92	-0-	32	3			Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

09	270	N	106	-0-	-164	-0-	9	1	97	3	N	-0-					-0-
10	279	N	221	-0-	-58	-0-	21	1	200	3	N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	42	1	401	3	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	40	1	397	3	N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	39	1	399	3	N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	35	1	373	3	N	-0-					-0-

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
01	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

09	900	N	838	-0-	-62	-0-	72	1	766	3	N	-0-					-0-
10	1013	N	1013	-0-	-0-	-0-	95	1	918	3	N	-0-					-0-
11	1020	N	750	-0-	-270	-0-	70	1	680	3	N	-0-					-0-
12	868	N	829	-0-	-39	-0-	76	1	753	3	N	-0-					-0-
01	1023	N	799	-0-	-224	-0-	72	1	727	3	N	-0-					-0-
02	700	N	686	-0-	-14	-0-	58	1	628	3	N	-0-					-0-

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

09	210	N	202	-0-	-8	-0-	11	1	191	2	Y	-0-					-0-
10	217	N	209	-0-	-8	-0-	12	1	197	2	Y	-0-					-0-
11	210	N	194	-0-	-16	-0-	11	1	183	2	Y	-0-					-0-
12	217	N	193	-0-	-24	-0-	11	1	182	2	Y	-0-					-0-
01	217	N	189	-0-	-28	-0-	11	1	178	2	Y	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	10	1	162	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	498	-0-	-42	-0-	27	1	471	2	Y	-0-					1
10	527	N	521	-0-	-6	-0-	30	1	491	2	Y	-0-					1
11	540	N	496	-0-	-44	-0-	28	1	467	2	Y	1	1	1			1
							1	9									
12	527	N	492	-0-	-35	-0-	28	1	464	2	Y	-0-					1
01	527	N	482	-0-	-45	-0-	29	1	453	2	Y	-0-					1
02	476	N	428	-0-	-48	-0-	25	1	403	2	Y	-0-					1

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	616	-0-	-14	-0-	47	1	569	3	N	-0-					-0-
10	651	N	628	-0-	-23	-0-	48	1	580	3	N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	51	1	559	3	N	-0-					-0-
12	651	N	576	-0-	-75	-0-	47	1	529	3	N	-0-					-0-
01	620	N	555	-0-	-65	-0-	47	1	508	3	N	-0-					-0-
02	560	N	483	-0-	-77	-0-	42	1	441	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	542	-0-	-58	-0-	29	1	513	2	Y	-0-					1
10	589	N	566	-0-	-23	-0-	32	1	533	2	Y	1					2
							1	9									
11	570	N	540	-0-	-30	-0-	30	1	510	2	Y	-0-	1	1			1
12	558	N	557	-0-	-1	-0-	32	1	525	2	Y	-0-					1
01	558	N	541	-0-	-17	-0-	32	1	509	2	Y	-0-					1
02	504	N	474	-0-	-30	-0-	27	1	447	2	Y	-0-					1

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	143	-0-	-37	-0-	8	1	135	2	Y	-0-					-0-
10	186	N	173	-0-	-13	-0-	10	1	163	2	Y	-0-					-0-
11	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-
12	183	N	183	-0-	-0-	-0-	10	1	173	2	Y	-0-					-0-
01	186	N	185	-0-	-1	-0-	11	1	174	2	Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	9	1	154	2	Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	414	-0-	-6	-0-	22	1	392	2	Y	-0-					1
10	434	N	434	-0-	-0-	-0-	25	1	409	2	Y	-0-					1
11	420	N	408	-0-	-12	-0-	23	1	385	2	Y	-0-	1	1			-0-
12	434	N	410	-0-	-24	-0-	23	1	387	2	Y	-0-					-0-
01	434	N	399	-0-	-35	-0-	24	1	374	2	Y	1					1
							1	9									
02	392	N	350	-0-	-42	-0-	20	1	330	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

09	630	N	399	-0-	-231	-0-	21	1	378	2	Y	-0-					1
10	1048	N	1048	-0-	-0-	-0-	60	1	987	2	Y	1					2
							1	9									
11	2304	N	2304	-0-	-0-	-0-	129	1	2175	2	Y	-0-	1	1			1
12	2214	N	2214	-0-	-0-	-0-	126	1	2088	2	Y	-0-					1
01	1858	X	1858	-0-	-0-	-0-	110	1	1747	2	Y	1					2
							1	9									
02	2156	X	1516	-0-	-640	-0-	87	1	1428	2	Y	1					3
							1	9									

MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

09	1050	N	983	-0-	-67	-0-	53	1	930	2	Y	-0-					2
10	1085	N	1033	-0-	-52	-0-	59	1	973	2	Y	1					3
							1	9									
11	1020	N	999	-0-	-21	-0-	56	1	943	2	Y	-0-	2	1			1
12	1023	N	1017	-0-	-6	-0-	58	1	959	2	Y	-0-					1
01	1023	N	1006	-0-	-17	-0-	60	1	946	2	Y	-0-					1
02	924	N	888	-0-	-36	-0-	51	1	836	2	Y	1					2
							1	9									

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

09	270	N	269	-0-	-1	-0-	17	1	252	3	N	-0-					-0-
10	279	N	277	-0-	-2	-0-	18	1	259	3	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	16	1	246	3	N	-0-					-0-
12	279	N	276	-0-	-3	-0-	17	1	259	3	N	-0-					-0-
01	279	N	256	-0-	-23	-0-	17	1	239	3	N	-0-					-0-
02	252	N	243	-0-	-9	-0-	17	1	226	3	N	-0-					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

09	933	X	933	-0-	-0-	-0-	53	1	878	3	Y	2					7
							2	9									
10	1072	X	1072	-0-	-0-	-0-	58	1	1012	3	Y	2	3	1			6
							2	9									
11	1012	X	1012	-0-	-0-	-0-	56	1	955	3	Y	1					7
							1	9									
12	961	X	929	-0-	-32	-0-	56	1	872	3	Y	1	3	1			5
							1	9									
01	1085	N	933	-0-	-152	-0-	55	1	874	3	Y	4	5	1			4
							4	9									
02	952	N	859	-0-	-93	-0-	47	1	812	3	Y	-0-	2	1			2

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

09	240	N	240	-0-	-0-	-0-	13	1	226	2	Y	1					1
							1	9									
10	323	N	323	-0-	-0-	-0-	18	1	305	2	Y	-0-	1	7			-0-
11	293	N	293	-0-	-0-	-0-	16	1	277	2	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	16	1	269	2	Y	-0-					-0-
01	310	N	279	-0-	-31	-0-	17	1	262	2	Y	-0-					-0-
02	280	N	247	-0-	-33	-0-	14	1	232	2	Y	1					1
							1	9									

SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

09	90	N	78	-0-	-12	-0-	49	1	29	3	N	-0-					-0-
10	93	N	79	-0-	-14	-0-	48	1	31	3	N	-0-					-0-
11	90	N	74	-0-	-16	-0-	49	1	25	3	N	-0-					-0-
12	93	N	75	-0-	-18	-0-	51	1	24	3	N	-0-					-0-
01	93	N	79	-0-	-14	-0-	51	1	28	3	N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	45	1	19	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

09	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
10	248	N	221	-0-	-27	-0-	12	1	209	3	N	-0-					-0-
11	240	N	204	-0-	-36	-0-	12	1	192	3	N	-0-					-0-
12	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	11	1	188	3	N	-0-					-0-

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

09	300	N	269	-0-	-31	-0-	14	1	255	3	N	-0-					-0-
10	310	N	292	-0-	-18	-0-	16	1	276	3	N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-					-0-
12	279	N	275	-0-	-4	-0-	17	1	258	3	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	17	1	275	3	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	14	1	236	3	N	-0-					-0-

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

09	668	N	668	-0-	-0-	-0-	36	1	632	3	N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	35	1	596	3	N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
12	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-
01	620	N	101	-0-	-519	-0-	6	1	95	3	N	-0-					-0-
02	476	N	107	-0-	-369	-0-	6	1	101	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	25	1 2 9	400	2	Y	2					3
10	437	N	437	-0-	-0-	-0-	26	1 2 9	409	2	Y	2	4	1			1
11	420	N	414	-0-	-6	-0-	25	1 2 9	387	2	Y	2	2	1			1
12	434	N	433	-0-	-1	-0-	26	1 2 9	405	2	Y	2					3
01	436	N	436	-0-	-0-	-0-	25	1 1 9	410	2	Y	1	4	1			-0-
02	392	N	380	-0-	-12	-0-	22	1 3 9	355	2	Y	3					3

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

09	540	N	530	-0-	-10	-0-	26	1	504	3	N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
11	564	N	564	-0-	-0-	-0-	29	1	535	3	N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	30	1	531	3	N	-0-					-0-
01	558	N	518	-0-	-40	-0-	29	1	489	3	N	-0-					-0-
02	504	N	499	-0-	-5	-0-	25	1	474	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

09	630	N	564	-0-	-66	-0-	32	1 2 9	530	3	Y	2	3	1			-0-
10	620	N	484	-0-	-136	-0-	31	1 2 9	451	3	Y	2					2
11	600	N	483	-0-	-117	-0-	32	1 3 9	448	3	Y	3	3	1			2
12	589	N	503	-0-	-86	-0-	34	1 2 9	467	3	Y	2	3	1			1
01	554	N	554	-0-	-0-	-0-	36	1 1 9	517	3	Y	1					2
*02	699	N	699	-0-	-0-	-0-	50	1	649	3	Y	-0-					2

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

09	949	N	949	-0-	-0-	-0-	47	1 3 9	899	3	Y	3	3	1			1
10	992	N	893	-0-	-99	-0-	42	1 7 9	844	3	Y	6	6	1			1
11	1050	N	832	-0-	-218	-0-	40	1 6 9	786	3	Y	5	3	1			3
12	1140	N	1140	-0-	-0-	-0-	57	1 6 9	1077	3	Y	5	7	1			1
01	899	N	871	-0-	-28	-0-	45	1 2 9	824	3	Y	2	3	1			-0-
*02	1001	N	1001	-0-	-0-	-0-	50	1 7 9	944	3	Y	6	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	344	N	344	-0-	-0-	-0-	17	1 1 9	326	3	Y	1	1	1			-0-
10	341	N	336	-0-	-5	-0-	16	1 2 9	318	3	Y	2	2	1			-0-
11	330	N	204	-0-	-126	-0-	10	1 2 9	192	3	Y	2	1	1			1
12	341	N	213	-0-	-128	-0-	11	1 1 9	201	3	Y	1	2	1			-0-
01	343	N	343	-0-	-0-	-0-	18	1 1 9	324	3	Y	1	1	1			-0-
*02	283	N	283	-0-	-0-	-0-	14	1 2 9	267	3	Y	2	1	1			1

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	709	-0-	-11	-0-	35	1 1 9	673	3	Y	1	2	1			-0-
10	744	N	703	-0-	-41	-0-	33	1 6 9	664	3	Y	5	4	1			1
11	720	N	661	-0-	-59	-0-	32	1 3 9	626	3	Y	3	2	1			2
12	744	N	662	-0-	-82	-0-	33	1 4 9	625	3	Y	4	5	1			1
01	713	N	708	-0-	-5	-0-	37	1 2 9	669	3	Y	2	3	1			-0-
*02	636	N	636	-0-	-0-	-0-	32	1 4 9	600	3	Y	4	3	1			1

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	366	-0-	-54	-0-	178	1 1 9	187	3	Y	1	1	1			-0-
10	487	N	487	-0-	-0-	-0-	151	1 2 9	334	3	Y	2	2	1			-0-
11	608	N	608	-0-	-0-	-0-	190	1 3 9	415	3	Y	3	1	1			2
12	597	N	597	-0-	-0-	-0-	195	1 1 9	401	3	Y	1	3	1			-0-
01	618	N	618	-0-	-0-	-0-	197	1 2 9	419	3	Y	2	2	1			-0-
*02	501	N	501	-0-	-0-	-0-	175	1 2 9	324	3	Y	2	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	756	-0-		-24	-0-	43	1 3 9	710	3	Y	3	4	1			-0-
10	806	N	739	-0-		-67	-0-	47	1 3 9	689	3	Y	3					3
11	750	N	740	-0-		-10	-0-	49	1 4 9	687	3	Y	4	4	1			3
12	775	N	758	-0-		-17	-0-	51	1 3 9	704	3	Y	3	4	1			2
01	755	N	755	-0-		-0-	-0-	50	1 1 9	704	3	Y	1					3
02	700	N	601	-0-		-99	-0-	43	1	558	3	Y	-0-					3

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	713	-0-		-37	-0-	121	1 1 9	591	3	Y	1	2	1			-0-
10	744	N	727	-0-		-17	-0-	123	1 6 9	598	3	Y	5	4	1			1
11	720	N	645	-0-		-75	-0-	117	1 3 9	525	3	Y	3	2	1			2
12	744	N	630	-0-		-114	-0-	120	1 2 9	508	3	Y	2	4	1			-0-
01	713	N	616	-0-		-97	-0-	120	1 2 9	494	3	Y	2	2	1			-0-
*02	631	N	631	-0-		-0-	-0-	112	1 3 9	516	3	Y	3	2	1			1

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	309	-0-		-21	-0-	95	1 1 9	213	3	Y	1	1	1			-0-
10	341	N	313	-0-		-28	-0-	98	1 1 9	214	3	Y	1	1	1			-0-
11	300	N	290	-0-		-10	-0-	94	1 2 9	194	3	Y	2	1	1			1
12	310	N	287	-0-		-23	-0-	97	1	190	3	Y	-0-	1	1			-0-
01	310	N	291	-0-		-19	-0-	98	1 1 9	192	3	Y	1	1	1			-0-
02	280	N	256	-0-		-24	-0-	88	1 1 9	167	3	Y	1	1	1			-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	489	-0-		-231	-0-	24	1 1 9	464	3	Y	1	2	1			-0-
10	1180	N	1180	-0-		-0-	-0-	56	1 9 9	1115	3	Y	8	7	1			1
11	913	N	913	-0-		-0-	-0-	44	1 6 9	863	3	Y	5	3	1			3
12	496	N	478	-0-		-18	-0-	24	1 2 9	452	3	Y	2	5	1			-0-
01	1085	N	762	-0-		-323	-0-	39	1 3 9	720	3	Y	3	3	1			-0-
*02	1115	N	1115	-0-		-0-	-0-	56	1 7 9	1052	3	Y	6	4	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

09	630	N	617	-0-	-13	-0-	62	1	555	3	Y	-0-					2
10	651	N	616	-0-	-35	-0-	62	1	553	3	Y	1					3
							1	9									
11	630	N	581	-0-	-49	-0-	56	1	525	3	Y	-0-	2	1			1
12	679	N	679	-0-	-0-	-0-	67	1	610	3	Y	2	2	1			1
							2	9									
01	620	N	567	-0-	-53	-0-	60	1	507	3	Y	-0-					1
02	532	N	183	-0-	-349	-0-	18	1	165	3	Y	-0-					1

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

09	538	N	538	-0-	-0-	-0-	54	1	483	3	Y	1					2
							1	9									
10	533	N	533	-0-	-0-	-0-	54	1	478	3	Y	1					3
							1	9									
11	540	N	510	-0-	-30	-0-	49	1	461	3	Y	-0-	2	1			1
12	558	N	465	-0-	-93	-0-	46	1	417	3	Y	2	2	1			1
							2	9									
01	530	N	530	-0-	-0-	-0-	56	1	474	3	Y	-0-					1
02	476	N	472	-0-	-4	-0-	46	1	426	3	Y	-0-					1

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

09	512	N	512	-0-	-0-	-0-	51	1	460	3	Y	1					2
							1	9									
10	496	N	480	-0-	-16	-0-	48	1	432	3	Y	-0-					2
11	420	N	115	-0-	-305	-0-	11	1	103	3	Y	1	2	1			1
							1	9									
12	527	N	352	-0-	-175	-0-	35	1	317	3	Y	-0-	1	1			-0-
01	465	N	327	-0-	-138	-0-	34	1	292	3	Y	1					1
							1	9									
*02	247	N	247	-0-	-0-	-0-	24	1	223	3	Y	-0-					1

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					2
10	744	N	311	-0-	-433	-0-	31	1	280	3	Y	-0-					2
11	663	N	663	-0-	-0-	-0-	64	1	599	3	Y	-0-	1	1			1
12	660	N	660	-0-	-0-	-0-	65	1	593	3	Y	2	2	1			1
							2	9									
01	124	N	3	-0-	-121	-0-	3	3			Y	-0-					1
*02	231	N	231	-0-	-0-	-0-	22	1	209	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	841	-0-	-29	-0-	84	1	Y	1					3
							1	9							
10	837	N	830	-0-	-7	-0-	83	1	Y	1					4
							1	9							
11	840	N	744	-0-	-96	-0-	72	1	Y	-0-	3	1			1
12	868	N	669	-0-	-199	-0-	66	1	Y	3	3	1			1
							3	9							
01	837	N	726	-0-	-111	-0-	76	1	Y	-0-					1
02	700	N	654	-0-	-46	-0-	63	1	Y	1					2
							1	9							

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	51	-0-	-9	-0-	5	1	46	3 Y	-0-				-0-
10	62	N	53	-0-	-9	-0-	5	1	48	3 Y	-0-				-0-
11	60	N	53	-0-	-7	-0-	5	1	48	3 Y	-0-				-0-
12	62	N	51	-0-	-11	-0-	5	1	46	3 Y	-0-				-0-
01	62	N	58	-0-	-4	-0-	6	1	52	3 Y	-0-				-0-
02	56	N	50	-0-	-6	-0-	5	1	45	3 Y	-0-				-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	256	-0-	-14	-0-	101	1	155	3 N	-0-				1
10	279	N	253	-0-	-26	-0-	104	1	149	3 N	-0-				1
11	270	N	229	-0-	-41	-0-	98	1	131	3 N	-0-	1	1		-0-
12	279	N	229	-0-	-50	-0-	101	1	127	3 N	1	1	1		-0-
							1	9							
01	248	N	218	-0-	-30	-0-	101	1	117	3 N	-0-				-0-
02	224	N	147	-0-	-77	-0-	67	1	79	3 N	1				1
							1	9							

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0-	-0-	91	1	431	3 Y	1	1	1		-0-
							1	9							
10	560	N	560	-0-	-0-	-0-	94	1	462	3 Y	4	3	1		1
							4	9							
11	453	N	453	-0-	-0-	-0-	87	1	365	3 Y	1	1	1		1
							1	9							
12	527	N	319	-0-	-208	-0-	83	1	235	3 Y	1	2	1		-0-
							1	9							
01	558	N	291	-0-	-267	-0-	82	1	208	3 Y	1	1	1		-0-
							1	9							
02	420	N	237	-0-	-183	-0-	73	1	163	3 Y	1	1	1		-0-
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	271	-0-	-299	-0-	99	1	171	3	Y	1	1	1			-0-
							1	9									
10	372	N	275	-0-	-97	-0-	102	1	172	3	Y	1	1	1			-0-
							1	9									
11	300	N	268	-0-	-32	-0-	99	1	167	3	Y	2	1	1			1
							2	9									
12	279	N	265	-0-	-14	-0-	102	1	163	3	Y	-0-	1	1			-0-
01	279	N	268	-0-	-11	-0-	102	1	165	3	Y	1	1	1			-0-
							1	9									
02	252	N	228	-0-	-24	-0-	91	1	136	3	Y	1	1	1			-0-
							1	9									

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

09	450	N	402	-0-	-48	-0-	21	1	381	3	N	-0-					-0-
10	465	N	396	-0-	-69	-0-	22	1	374	3	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	23	1	358	3	N	-0-					-0-
12	403	N	377	-0-	-26	-0-	24	1	353	3	N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	25	1	413	3	N	-0-					-0-
02	364	N	361	-0-	-3	-0-	20	1	341	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

09	330	N	241	-0-	-89	-0-	13	1	228	3	N	-0-					-0-
10	403	N	221	-0-	-182	-0-	12	1	209	3	N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	44	1	729	3	N	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	25	1	415	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	375	-0-	-15	-0-	22	1	352	2	Y	1					2
							1	9									
10	380	N	380	-0-	-0-	-0-	22	1	355	2	Y	3	4	1			1
							3	9									
11	390	N	368	-0-	-22	-0-	22	1	344	2	Y	2	2	1			1
							2	9									
12	403	N	376	-0-	-27	-0-	22	1	352	2	Y	2					3
							2	9									
01	372	N	362	-0-	-10	-0-	21	1	340	2	Y	1	4	1			-0-
							1	9									
02	336	N	309	-0-	-27	-0-	18	1	289	2	Y	2					2
							2	9									

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

09	360	N	318	-0-	-42	-0-	17	1	301	3	N	-0-					-0-
10	341	N	290	-0-	-51	-0-	16	1	274	3	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	21	1	323	3	N	-0-					-0-
12	341	N	320	-0-	-21	-0-	20	1	300	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	23	1	383	3	N	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	20	1	339	3	N	-0-					-0-

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

09	176	N	176	-0-	-0-	-0-	13	1	163	2	N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	15	1	184	2	N	-0-					-0-
11	207	N	207	-0-	-0-	-0-	14	1	193	2	N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	14	1	188	2	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	15	1	207	2	N	-0-					-0-
*02	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

09	159	N	159	-0-	-0-	-0-	12	1	147	2	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	12	1	148	2	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	11	1	147	2	N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	11	1	148	2	N	-0-					-0-
01	155	N	149	-0-	-6	-0-	10	1	139	2	N	-0-					-0-
02	140	N	85	-0-	-55	-0-	6	1	79	2	N	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

09	1340	N	1340	-0-	-0-	-0-	98	1	1242	2	N	-0-					-0-
10	1391	N	1391	-0-	-0-	-0-	105	1	1286	2	N	-0-					-0-
11	1342	N	1342	-0-	-0-	-0-	93	1	1249	2	N	-0-					-0-
12	1329	N	1329	-0-	-0-	-0-	90	1	1239	2	N	-0-					-0-
01	1395	N	1276	-0-	-119	-0-	86	1	1190	2	N	-0-					-0-
02	1260	N	1157	-0-	-103	-0-	75	1	1082	2	N	-0-					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

09	720	N	702	-0-	-18	-0-	51	1	651	2	N	-0-					-0-
10	806	N	727	-0-	-79	-0-	55	1	672	2	N	-0-					-0-
11	727	N	727	-0-	-0-	-0-	50	1	677	2	N	-0-					-0-
12	713	N	713	-0-	-0-	-0-	48	1	665	2	N	-0-					-0-
01	713	N	697	-0-	-16	-0-	47	1	650	2	N	-0-					-0-
02	672	N	662	-0-	-10	-0-	43	1	619	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	21	1	220	3	N	-0-					-0-
10	248	N	185	-0-	-63	-0-	17	1	168	3	N	-0-					-0-
11	240	N	195	-0-	-45	-0-	18	1	177	3	N	-0-					-0-
12	248	N	240	-0-	-8	-0-	22	1	218	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	21	1	214	3	N	-0-					-0-
*02	219	N	219	-0-	-0-	-0-	19	1	200	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

09	360	N	357	-0-	-3	-0-	13	1	342	3	Y	2	2	1			2
							2	9									
10	341	N	328	-0-	-13	-0-	12	1	314	3	Y	2	3	1			1
							2	9									
11	300	N	292	-0-	-8	-0-	11	1	279	3	Y	2	1	1			2
							2	9									
12	372	N	275	-0-	-97	-0-	10	1	263	3	Y	2	2	1			2
							2	9									
01	341	N	321	-0-	-20	-0-	12	1	308	3	Y	1	2	1			1
							1	9									
02	280	N	273	-0-	-7	-0-	11	1	259	3	Y	3	2	1			2
							3	9									

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

09	518	N	518	-0-	-0-	-0-	38	1	480	2	N	-0-					-0-
10	527	N	521	-0-	-6	-0-	39	1	482	2	N	-0-					-0-
11	510	N	495	-0-	-15	-0-	34	1	461	2	N	-0-					-0-
12	527	N	491	-0-	-36	-0-	33	1	458	2	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	36	1	494	2	N	-0-					-0-
02	476	N	460	-0-	-16	-0-	30	1	430	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

09	90	N	75	-0-	-15	-0-	6	1	69	2	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	6	1	79	2	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	7	1	75	2	N	-0-					-0-
12	93	N	81	-0-	-12	-0-	7	1	74	2	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	6	1	75	2	N	-0-					-0-
02	84	N	73	-0-	-11	-0-	6	1	67	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

09	1988	N	1988	-0-	-0-	-0-	156	1	1832	2	N	-0-					-0-
10	3100	N	3295	-0-	195	195	250	1	3045	2	N	-0-					-0-
11	2776	N	2581	-0-	-195	-0-	208	1	2373	2	N	-0-					-0-
12	2419	N	2419	-0-	-0-	-0-	197	1	2222	2	N	-0-					-0-
01	2267	X	2267	-0-	-0-	-0-	174	1	2093	2	N	-0-					-0-
*02	1999	X	1999	-0-	-0-	-0-	161	1	1838	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

09	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
10	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
12	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
01	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

09	715	N	715	-0-	-0-	-0-	72	1	643	3	Y	-0-					2
10	709	N	709	-0-	-0-	-0-	71	1	636	3	Y	2					4
							2	9									
11	705	N	705	-0-	-0-	-0-	68	1	637	3	Y	-0-	3	1			1
12	744	N	724	-0-	-20	-0-	71	1	649	3	Y	4	3	1	1	8	1
							4	9									
01	713	N	697	-0-	-16	-0-	73	1	624	3	Y	-0-					1
02	672	N	619	-0-	-53	-0-	60	1	558	3	Y	1					2
							1	9									

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

09	570	N	546	-0-	-24	-0-	55	1	490	3	Y	1					2
							1	9									
10	589	N	529	-0-	-60	-0-	53	1	475	3	Y	1					3
							1	9									
11	540	N	523	-0-	-17	-0-	50	1	473	3	Y	-0-	2	1			1
12	558	N	519	-0-	-39	-0-	51	1	465	3	Y	3	2	1	1	8	1
							3	9									
01	527	N	519	-0-	-8	-0-	55	1	464	3	Y	-0-					1
02	476	N	455	-0-	-21	-0-	44	1	411	3	Y	-0-					1

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

09	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	60	N	6	-0-	-54	-0-	1	1	5	3	N	-0-					-0-
12	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

09	233	N	233	-0-	-0-	-0-	20	1	213	3	N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
12	248	N	114	-0-	-134	-0-	10	1	104	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	13	1	127	3	N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

09	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
11	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
02	56	N	30	-0-	-26	-0-	3	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	10	1	111	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
11	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-					-0-
12	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
01	62	N	17	-0-	-45	-0-	2	1	15	3	N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	724	N	724	-0-	-0-	-0-	36	1	687	3	Y	1	2	1			-0-
							1	9									
10	744	N	725	-0-	-19	-0-	34	1	684	3	Y	6	5	1			1
							7	9									
11	720	N	711	-0-	-9	-0-	34	1	673	3	Y	4	2	1			3
							4	9									
12	744	N	245	-0-	-499	-0-	12	1	233	3	Y	-0-	3	1			-0-
01	713	N	558	-0-	-155	-0-	29	1	527	3	Y	2	2	1			-0-
							2	9									
*02	773	N	773	-0-	-0-	-0-	39	1	728	3	Y	5	3	1			2
							6	9									

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
12	12	N	-0-	-0-	-12	-0-					N	-0-					1
01	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					1
*02	154	N	154	-0-	-0-	-0-	8	1	145	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	62	1	1024	3	N	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	66	1	1013	3	N	-0-					-0-
12	1116	N	1090	-0-	-26	-0-	68	1	1022	3	N	-0-					-0-
01	1085	N	1066	-0-	-19	-0-	67	1	999	3	N	-0-					-0-
02	1008	N	973	-0-	-35	-0-	61	1	912	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1050	-0-	-60	-0-	61	1	989	3	N	-0-					-0-
10	1091	N	1091	-0-	-0-	-0-	63	1	1028	3	N	-0-					-0-
11	1050	N	1006	-0-	-44	-0-	61	1	945	3	N	-0-					-0-
12	1085	N	1012	-0-	-73	-0-	63	1	949	3	N	-0-					-0-
01	1085	N	1059	-0-	-26	-0-	66	1	993	3	N	-0-					-0-
02	952	N	934	-0-	-18	-0-	59	1	875	3	N	-0-					-0-

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	34	1	555	3	N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	33	1	536	3	N	-0-					-0-
11	570	N	539	-0-	-31	-0-	33	1	506	3	N	-0-					-0-
12	620	N	480	-0-	-140	-0-	30	1	450	3	N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	36	1	533	3	N	-0-					-0-
*02	530	N	530	-0-	-0-	-0-	33	1	497	3	N	-0-					-0-

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	658	N	658	-0-	-0-	-0-	38	1	620	3	N	-0-					-0-
10	682	N	640	-0-	-42	-0-	37	1	603	3	N	-0-					-0-
11	660	N	587	-0-	-73	-0-	36	1	551	3	N	-0-					-0-
12	682	N	651	-0-	-31	-0-	40	1	611	3	N	-0-					-0-
01	651	N	623	-0-	-28	-0-	39	1	584	3	N	-0-					-0-
*02	590	N	590	-0-	-0-	-0-	37	1	553	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	628	N	628	-0-	-0-	-0-	36	1	592	3	N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-
11	604	N	604	-0-	-0-	-0-	37	1	567	3	N	-0-					-0-
12	651	N	594	-0-	-57	-0-	37	1	557	3	N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	41	1	615	3	N	-0-					-0-
*02	585	N	585	-0-	-0-	-0-	37	1	548	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	262	-0-	-68	-0-	15	1	247	3	N	-0-					-0-
10	310	N	249	-0-	-61	-0-	14	1	235	3	N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	44	1	671	3	N	-0-					-0-
01	586	N	586	-0-	-0-	-0-	37	1	549	3	N	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1139	-0-	-151	-0-	66	1	1073	3	N	-0-					-0-
10	1209	N	1175	-0-	-34	-0-	68	1	1107	3	N	-0-					-0-
11	1482	N	1482	-0-	-0-	-0-	90	1	1392	3	N	-0-					-0-
12	3100	N	3944	-0-	844	844	244	1	3700	3	N	-0-					-0-
01	1841	N	997	-0-	-844	-0-	62	1	935	3	N	-0-					-0-
02	1372	N	958	-0-	-414	-0-	60	1	898	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	927	N	927	-0-	-0-	-0-	54	1	873	3	N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	52	1	896	3	N	-0-					-0-
11	911	N	911	-0-	-0-	-0-	50	1	861	3	N	-0-					-0-
12	961	N	916	-0-	-45	-0-	49	1	867	3	N	-0-					-0-
01	961	N	906	-0-	-55	-0-	50	1	856	3	N	-0-					-0-
02	840	N	775	-0-	-65	-0-	46	1	729	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

09	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	60	N	26	-0-	-34	-0-	26	3			Y	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

09	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			Y	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

09	480	N	433	-0-	-47	-0-	87	1	346	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	87	1	348	3	N	-0-					-0-
11	450	N	415	-0-	-35	-0-	84	1	331	3	N	-0-					-0-
12	434	N	421	-0-	-13	-0-	87	1	334	3	N	-0-					-0-
01	434	N	413	-0-	-21	-0-	87	1	326	3	N	-0-					-0-
02	392	N	371	-0-	-21	-0-	79	1	292	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	185	-0-	-25	-0-	185	3			Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
11	180	N	108	-0-	-72	-0-	108	3			Y	-0-					-0-
12	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

09	150	N	79	-0-	-71	-0-	79	3			Y	-0-					-0-
10	124	N	59	-0-	-65	-0-	59	3			Y	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	3			Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	26	1	109	3	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
02	56	N	17	-0-	-39	-0-	17	3			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

09	850	N	850	-0-	-0-	-0-	849	3	1	9	N	1	1	8			-0-
10	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
11	870	N	810	-0-	-60	-0-	810	3			N	-0-					-0-
12	868	N	831	-0-	-37	-0-	831	3			N	-0-					-0-
01	868	N	803	-0-	-65	-0-	803	3			N	-0-					-0-
*02	795	N	795	-0-	-0-	-0-	793	3	2	9	N	2	2	8			-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	659	N	659	-0-	-0-	-0-	174	1	485	3	Y	-0-					-0-
10	899	N	607	-0-	-292	-0-	174	1	433	3	Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	168	1	527	3	Y	-0-					-0-
12	682	N	677	-0-	-5	-0-	174	1	503	3	Y	-0-					-0-
01	620	N	457	-0-	-163	-0-	174	1	283	3	Y	-0-					-0-
02	644	N	283	-0-	-361	-0-	157	1	126	3	Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			Y	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	720	-0-	-60	-0-	720	3			Y	-0-					103
10	744	N	742	-0-	-2	-0-	742	3			Y	-0-					103
11	720	N	185	-0-	-535	-0-	185	3			Y	-0-					103
12	744	N	582	-0-	-162	-0-	576	3	6	9	Y	5					108
01	818	N	818	-0-	-0-	-0-	816	3	2	9	Y	2					110
*02	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					110

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	N	638	-0-	-0-	-0-	36	1	601	3	Y	1					4
							1	9									
10	566	N	566	-0-	-0-	-0-	30	1	535	3	Y	1	2	1			3
							1	9									
11	600	N	439	-0-	-161	-0-	24	1	414	3	Y	1					4
							1	9									
12	651	N	375	-0-	-276	-0-	23	1	352	3	Y	-0-	1	1			3
01	558	N	483	-0-	-75	-0-	28	1	454	3	Y	1	2	1			2
							1	9									
02	420	N	379	-0-	-41	-0-	21	1	358	3	Y	-0-	1	1			1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	10	1	169	3	N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	634	-0-	-86	-0-	23	1	608	3	N	3	3	1			4
							3	9									
10	651	N	598	-0-	-53	-0-	22	1	572	3	N	4	5	1			3
							4	9									
11	544	N	544	-0-	-0-	-0-	20	1	521	3	N	3	3	1			3
							3	9									
12	651	N	562	-0-	-89	-0-	21	1	537	3	N	4	4	1			3
							4	9									
01	589	N	555	-0-	-34	-0-	20	1	532	3	N	3	4	1			2
							3	9									
*02	522	N	522	-0-	-0-	-0-	21	1	495	3	N	5	3	1			4
							6	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	N	986	-0-	-0-	-0-	51	1	929	3	Y	5	6	1			6
							6	9									
10	961	N	538	-0-	-423	-0-	27	1	508	3	Y	3	7	1			2
							3	9									
11	930	N	678	-0-	-252	-0-	35	1	639	3	Y	4	2	1			4
							4	9									
12	1023	N	785	-0-	-238	-0-	40	1	739	3	Y	5	4	1			5
							6	9									
01	663	N	663	-0-	-0-	-0-	32	1	628	3	Y	3	5	1			3
							3	9									
02	644	N	561	-0-	-83	-0-	31	1	526	3	Y	4	3	1			4
							4	9									

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	690	N	407	-0-	-283	-0-	407	3			N	-0-					-0-
12	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
01	589	N	475	-0-	-114	-0-	475	3			N	-0-					-0-
*02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	496	N	367	-0-	-129	-0-	367	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	414	-0-	-6	-0-	90	1	324	3	N	-0-					56
10	434	N	406	-0-	-28	-0-	93	1	313	3	N	-0-	56	7			-0-
11	420	N	352	-0-	-68	-0-	90	1	262	3	N	-0-					-0-
12	434	N	345	-0-	-89	-0-	93	1	252	3	N	-0-					-0-
01	403	N	356	-0-	-47	-0-	93	1	263	3	N	-0-					-0-
02	336	N	313	-0-	-23	-0-	84	1	229	3	N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	151	-0-	-17	-0-	151	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	120	-0-	-60	-0-	120	3			N	-0-					-0-
10	186	X	120	-0-	-66	-0-	120	3			N	-0-					-0-
11	180	X	136	-0-	-44	-0-	136	3			N	-0-					-0-
12	186	X	40	-0-	-146	-0-	40	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	252	N	252	-0-	-0-	-0-	68	1	184	3	N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	71	1	189	3	N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	68	1	179	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	71	1	180	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	71	1	178	3	N	-0-					-0-
*02	224	N	224	-0-	-0-	-0-	64	1	160	3	N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
12	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	84	N	65	-0-	-19	-0-	65	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	538	-0-	-152	-0-	538	3			N	-0-					-0-
10	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-
11	540	N	508	-0-	-32	-0-	508	3			N	-0-					-0-
12	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
02	476	N	439	-0-	-37	-0-	437	3	2	9	N	2	2	8			-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

09	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
11	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
12	186	N	138	-0-	-48	-0-	9	1	129	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-
02	140	N	106	-0-	-34	-0-	7	1	99	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

09	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	3			Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

09	630	N	467	-0-	-163	-0-	38	1	428	3	Y	1	1	1			1
							1	9									
10	651	N	524	-0-	-127	-0-	42	1	482	3	Y	-0-	1	1			-0-
11	630	N	523	-0-	-107	-0-	42	1	479	3	Y	2					2
							2	9									
12	529	N	529	-0-	-0-	-0-	42	1	487	3	Y	-0-	1	1			1
01	527	N	521	-0-	-6	-0-	43	1	477	3	Y	1	1	1			1
							1	9									
02	476	N	472	-0-	-4	-0-	40	1	431	3	Y	1	1	1			1
							1	9									

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

09	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-
10	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
11	237	N	237	-0-	-0-	-0-	19	1	217	3	Y	1					1
							1	9									
12	239	N	239	-0-	-0-	-0-	19	1	219	3	Y	1	1	1			1
							1	9									
01	236	N	236	-0-	-0-	-0-	20	1	215	3	Y	1	1	1			1
							1	9									
02	224	N	204	-0-	-20	-0-	17	1	185	3	Y	2	1	1	2	8	-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 6 RRCID -> 192444 COMPL. DATE 04/21/2002 TOTAL DEPTH 7702 PERF. 6362 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
01	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1128	N	1128	-0-	-0-	-0-	64 4	1 9	1060	3	Y	4	5	1			1
10	1116	N	1015	-0-	-101	-0-	65 3	1 9	947	3	Y	3					4
11	1104	N	1104	-0-	-0-	-0-	73 7	1 9	1024	3	Y	6	6	1			4
12	1178	N	1048	-0-	-130	-0-	70 6	1 9	972	3	Y	5	6	1			3
01	1023	N	1002	-0-	-21	-0-	66 1	1 9	935	3	Y	1					4
02	1036	N	852	-0-	-184	-0-	61	1	791	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	839	-0-	-31	-0-	47	1	788	3	Y	4	4	1			1
							4	9									
10	899	N	788	-0-	-111	-0-	51	1	735	3	Y	2					3
							2	9									
11	840	N	830	-0-	-10	-0-	55	1	771	3	Y	4	4	1			3
							4	9									
12	868	N	852	-0-	-16	-0-	57	1	791	3	Y	4	5	1			2
							4	9									
01	881	N	881	-0-	-0-	-0-	58	1	822	3	Y	1					3
							1	9									
02	784	N	742	-0-	-42	-0-	53	1	689	3	Y	-0-					3

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

09	526	N	526	-0-	-0-	-0-	19	1	505	3	Y	2	3	1			3
							2	9									
10	403	N	377	-0-	-26	-0-	14	1	360	3	Y	3	4	1			2
							3	9									
11	510	N	96	-0-	-414	-0-	3	1	92	3	Y	1	2	1			1
							1	9									
12	558	N	19	-0-	-539	-0-	1	1	18	3	Y	-0-	1	1			-0-
01	372	N	9	-0-	-363	-0-	9	3			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

09	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
01	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-

FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

09	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	29	1	282	3	N	-0-					-0-
11	329	N	329	-0-	-0-	-0-	31	1	298	3	N	-0-					-0-
12	362	N	362	-0-	-0-	-0-	33	1	329	3	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	30	1	303	3	N	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	28	1	301	3	N	-0-					-0-

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

09	255	N	255	-0-	-0-	-0-	22	1	233	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	23	1	224	3	N	-0-					-0-
11	240	N	209	-0-	-31	-0-	20	1	189	3	N	-0-					-0-
12	248	N	46	-0-	-202	-0-	4	1	42	3	N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	26	1	267	3	N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	19	1	201	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	880	-0-	-110	-0-	72	1	807	3	Y	1	2	1			1
							1	9									
10	992	N	910	-0-	-82	-0-	72	1	837	3	Y	1	2	1			-0-
							1	9									
11	900	N	853	-0-	-47	-0-	68	1	782	3	Y	3					3
							3	9									
12	899	N	850	-0-	-49	-0-	67	1	782	3	Y	1	2	1			2
							1	9									
01	899	N	853	-0-	-46	-0-	71	1	780	3	Y	2	2	1			2
							2	9									
*02	808	N	808	-0-	-0-	-0-	69	1	737	3	Y	2	2	1			2
							2	9									

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

09	480	N	434	-0-	-46	-0-	35	1	399	3	Y	-0-	1	1			-0-
10	499	N	499	-0-	-0-	-0-	40	1	458	3	Y	1	1	1			-0-
							1	9									
11	460	N	460	-0-	-0-	-0-	37	1	422	3	Y	1					1
							1	9									
12	443	N	443	-0-	-0-	-0-	35	1	407	3	Y	1	1	1			1
							1	9									
01	496	N	429	-0-	-67	-0-	36	1	392	3	Y	1	1	1			1
							1	9									
02	420	N	413	-0-	-7	-0-	35	1	377	3	Y	1	1	1			1
							1	9									

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

09	194	N	194	-0-	-0-	-0-	73	1	121	3	N	-0-					-0-
10	217	N	80	-0-	-137	-0-	32	1	48	3	N	-0-					-0-
11	210	N	197	-0-	-13	-0-	39	1	158	3	N	-0-					-0-
12	186	N	156	-0-	-30	-0-	27	1	129	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	26	1	95	3	N	-0-					-0-
02	196	N	121	-0-	-75	-0-	20	1	101	3	N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

09	600	N	594	-0-	-6	-0-	51	1	543	3	N	-0-					-0-
10	589	N	518	-0-	-71	-0-	49	1	469	3	N	-0-					-0-
11	570	N	518	-0-	-52	-0-	49	1	469	3	N	-0-					-0-
12	620	N	539	-0-	-81	-0-	49	1	490	3	N	-0-					-0-
01	527	N	491	-0-	-36	-0-	44	1	447	3	N	-0-					-0-
02	476	N	437	-0-	-39	-0-	37	1	400	3	N	-0-					-0-

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	36	1	381	3	N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	39	1	372	3	N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	47	1	458	3	N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	44	1	439	3	N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	39	1	397	3	N	-0-					-0-
02	476	N	379	-0-	-97	-0-	32	1	347	3	N	-0-					-0-

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					-0-
11	120	N	20	-0-	-100	-0-	2	1	18	3	N	-0-					-0-
12	124	N	18	-0-	-106	-0-	2	1	16	3	N	-0-					-0-
01	124	N	8	-0-	-116	-0-	1	1	7	3	N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	10	1	103	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0-	-0-	44	1	470	3	N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	42	1	402	3	N	-0-					-0-
11	318	N	318	-0-	-0-	-0-	30	1	288	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	40	1	395	3	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	44	1	437	3	N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	38	1	409	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	178	-0-	-62	-0-	9	1	169	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-
11	240	N	180	-0-	-60	-0-	8	1	172	3	N	-0-					-0-
12	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	6	1	132	3	N	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	210	-0-	-60	-0-	11	1	199	2	Y	-0-					1
10	248	N	217	-0-	-31	-0-	12	1	205	2	Y	-0-					1
11	240	N	211	-0-	-29	-0-	12	1	199	2	Y	-0-	1	1			-0-
12	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
01	217	N	210	-0-	-7	-0-	12	1	198	2	Y	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	18	1	291	2	Y	2	1	8			1
							2	9									

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	985	-0-	-125	-0-	53	1	932	2	Y	-0-					2
10	1116	N	891	-0-	-225	-0-	51	1	840	2	Y	-0-					2
11	1080	N	1058	-0-	-22	-0-	59	1	998	2	Y	1	2	1			1
							1	9									
12	1052	N	1052	-0-	-0-	-0-	60	1	992	2	Y	-0-					1
01	1050	N	1050	-0-	-0-	-0-	62	1	988	2	Y	-0-					1
02	980	N	907	-0-	-73	-0-	52	1	854	2	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	658	-0-	-32	-0-	35	1	622	2	Y	1					2
							1	9									
10	693	N	693	-0-	-0-	-0-	40	1	653	2	Y	-0-					2
11	690	N	668	-0-	-22	-0-	37	1	631	2	Y	-0-	1	1			1
12	686	N	686	-0-	-0-	-0-	39	1	647	2	Y	-0-					1
01	682	N	653	-0-	-29	-0-	39	1	614	2	Y	-0-					1
02	616	N	592	-0-	-24	-0-	34	1	558	2	Y	-0-					1

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1066	-0-	-44	-0-	57	1	1009	2	Y	-0-					2
10	1126	N	1126	-0-	-0-	-0-	64	1	1061	2	Y	1					3
							1	9									
11	1110	N	1093	-0-	-17	-0-	61	1	1032	2	Y	-0-	2	1			1
12	1116	N	1105	-0-	-11	-0-	63	1	1042	2	Y	-0-					1
01	1116	N	1071	-0-	-45	-0-	64	1	1007	2	Y	-0-					1
02	1008	N	986	-0-	-22	-0-	57	1	928	2	Y	1					2
							1	9									

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					1
10	1656	N	1656	-0-	-0-	-0-	78	1	1578	3	Y	-0-					1
11	1554	N	1554	-0-	-0-	-0-	82	1	1472	3	Y	-0-					1
12	1296	N	1296	-0-	-0-	-0-	71	1	1225	3	Y	-0-					1
01	1170	N	1170	-0-	-0-	-0-	65	1	1102	3	Y	3					4
							3	9									
*02	922	N	922	-0-	-0-	-0-	51	1	870	3	Y	1	4	1	1	8	-0-
							1	9									

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-					1
10	217	N	202	-0-	-15	-0-	10	1	192	3	Y	-0-					1
11	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					1
12	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					1
01	226	N	226	-0-	-0-	-0-	13	1	212	3	Y	1					2
							1	9									
*02	199	N	199	-0-	-0-	-0-	11	1	188	3	Y	-0-	2	1			-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	580	-0-	-20	-0-	32	1	547	3	Y	1					4
							1	9									
10	620	N	589	-0-	-31	-0-	28	1	561	3	Y	-0-					4
11	580	N	580	-0-	-0-	-0-	31	1	549	3	Y	-0-					4
12	589	N	580	-0-	-9	-0-	32	1	548	3	Y	-0-					4
01	589	N	588	-0-	-1	-0-	33	1	553	3	Y	2					6
							2	9									
02	532	N	514	-0-	-18	-0-	28	1	486	3	Y	-0-	5	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	91	-0-	-29	-0-	5	1	85	3	Y	1					1
							1	9									
10	124	N	106	-0-	-18	-0-	5	1	101	3	Y	-0-					1
11	121	N	121	-0-	-0-	-0-	6	1	115	3	Y	-0-					1
12	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					1
01	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					1
*02	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-	1	1			-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					1
10	124	N	106	-0-	-18	-0-	5	1	101	3	Y	-0-					1
11	120	N	-0-	-0-	-120	-0-					Y	-0-					1
12	214	N	214	-0-	-0-	-0-	12	1	202	3	Y	-0-					1
01	95	N	95	-0-	-0-	-0-	5	1	90	3	Y	-0-					1
*02	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-	1	1			-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	424	-0-	-26	-0-	23	1	401	2	Y	-0-					1
10	441	N	441	-0-	-0-	-0-	25	1	416	2	Y	-0-					1
11	420	N	406	-0-	-14	-0-	23	1	383	2	Y	-0-	1	1			-0-
12	434	N	431	-0-	-3	-0-	25	1	406	2	Y	-0-					-0-
01	621	N	621	-0-	-0-	-0-	37	1	583	2	Y	1					1
							1	9									
*02	642	N	642	-0-	-0-	-0-	37	1	605	2	Y	-0-					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	664	-0-	-56	-0-	36	1	628	2	Y	-0-					2
10	713	N	695	-0-	-18	-0-	40	1	655	2	Y	-0-					2
11	690	N	662	-0-	-28	-0-	37	1	625	2	Y	-0-	1	1			1
12	682	N	660	-0-	-22	-0-	38	1	622	2	Y	-0-					1
01	682	N	639	-0-	-43	-0-	38	1	601	2	Y	-0-					1
02	616	N	560	-0-	-56	-0-	32	1	528	2	Y	-0-					1

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	X	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
10	163	X	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
11	120	X	90	-0-	-30	-0-	5	1	85	2	Y	-0-					-0-
12	155	X	50	-0-	-105	-0-	3	1	47	2	Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	9	1	140	2	Y	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	569	-0-	-61	-0-	31	1	538	2	Y	-0-					8
10	620	N	598	-0-	-22	-0-	34	1	564	2	Y	-0-					8
11	600	N	588	-0-	-12	-0-	33	1	555	2	Y	-0-					8
12	597	N	597	-0-	-0-	-0-	34	1	563	2	Y	-0-					8
01	603	N	603	-0-	-0-	-0-	36	1	567	2	Y	-0-					8
02	560	N	538	-0-	-22	-0-	31	1	507	2	Y	-0-					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	555	-0-	-45	-0-	30	1	525	3	Y	-0-					6
10	572	N	572	-0-	-0-	-0-	32	1	540	3	Y	-0-					6
11	598	N	598	-0-	-0-	-0-	36	1	559	3	Y	3					9
							3	9									
12	618	N	618	-0-	-0-	-0-	36	1	580	3	Y	2	7	1			4
							2	9									
01	699	N	699	-0-	-0-	-0-	40	1	656	3	Y	3					7
							3	9									
02	560	N	502	-0-	-58	-0-	28	1	470	3	Y	4					11
							4	9									

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	188	-0-	-82	-0-	10	1	178	3	Y	-0-					3
10	248	N	146	-0-	-102	-0-	8	1	138	3	Y	-0-					3
11	180	N	116	-0-	-64	-0-	7	1	109	3	Y	-0-					3
12	186	N	111	-0-	-75	-0-	6	1	104	3	Y	1	3	1			1
							1	9									
01	155	N	102	-0-	-53	-0-	6	1	96	3	Y	-0-					1
02	112	N	52	-0-	-60	-0-	3	1	48	3	Y	1					2
							1	9									

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	17	1	289	3	Y	-0-					3
10	292	N	292	-0-	-0-	-0-	16	1	276	3	Y	-0-					3
11	300	N	261	-0-	-39	-0-	16	1	244	3	Y	1					4
							1	9									
12	310	N	242	-0-	-68	-0-	14	1	227	3	Y	1	3	1			2
							1	9									
01	279	N	205	-0-	-74	-0-	12	1	192	3	Y	1					3
							1	9									
02	252	N	163	-0-	-89	-0-	9	1	153	3	Y	1					4
							1	9									

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	7	-0-	-83	-0-	1	1	6	3	N	-0-					-0-
10	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-					-0-
11	60	N	25	-0-	-35	-0-	2	1	23	3	N	-0-					-0-
12	62	N	25	-0-	-37	-0-	2	1	23	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					-0-

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
10	992	N	968	-0-	-24	-0-	968	3			Y	-0-					-0-
11	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					-0-
12	1295	N	1295	-0-	-0-	-0-	1295	3			Y	-0-					-0-
01	961	N	925	-0-	-36	-0-	925	3			Y	-0-					-0-
02	1204	N	1113	-0-	-91	-0-	1113	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	265	-0-	-35	-0-	118	1	147	3	N	-0-					-0-
10	310	N	239	-0-	-71	-0-	99	1	140	3	N	-0-					-0-
11	270	N	165	-0-	-105	-0-	40	1	125	3	N	-0-					-0-
12	279	N	38	-0-	-241	-0-	13	1	25	3	N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	536	N	536	-0-	-0-	-0-	116	1	420	3	N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	122	1	418	3	N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	121	1	400	3	N	-0-					-0-
12	527	N	472	-0-	-55	-0-	116	1	356	3	N	-0-					-0-
01	527	N	480	-0-	-47	-0-	115	1	365	3	N	-0-					-0-
02	476	N	425	-0-	-51	-0-	109	1	316	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-
12	155	N	150	-0-	-5	-0-	12	1	138	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	12	1	131	3	N	-0-					-0-
02	140	N	128	-0-	-12	-0-	11	1	117	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	150	-0-	-60	-0-	54	1	96	3	N	-0-					-0-
10	310	N	127	-0-	-183	-0-	42	1	85	3	N	-0-					-0-
11	210	N	152	-0-	-58	-0-	52	1	100	3	N	-0-					-0-
12	155	N	131	-0-	-24	-0-	43	1	88	3	N	-0-					-0-
01	124	N	76	-0-	-48	-0-	18	1	58	3	N	-0-					-0-
02	140	N	67	-0-	-73	-0-	16	1	51	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
11	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	414	-0-	-6	-0-	144	1	270	3	Y	-0-					-0-
10	434	N	392	-0-	-42	-0-	131	1	261	3	Y	-0-					-0-
11	420	N	353	-0-	-67	-0-	130	1	223	3	Y	-0-					-0-
12	434	N	378	-0-	-56	-0-	143	1	235	3	Y	-0-					-0-
01	403	N	357	-0-	-46	-0-	139	1	218	3	Y	-0-					-0-
02	336	N	320	-0-	-16	-0-	130	1	190	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
11	480	N	452	-0-	-28	-0-	452	2			N	-0-					-0-
12	527	N	465	-0-	-62	-0-	465	2			N	-0-					-0-
01	496	N	379	-0-	-117	-0-	379	2			N	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

09	1230	N	1217	-0-	-13	-0-	1217	2			N	-0-					-0-
10	1364	N	1269	-0-	-95	-0-	1269	2			N	-0-					-0-
11	1290	N	1236	-0-	-54	-0-	1236	2			N	-0-					-0-
12	1271	N	1220	-0-	-51	-0-	1220	2			N	-0-					-0-
01	1271	N	621	-0-	-650	-0-	621	2			N	-0-					-0-
02	1148	N	1079	-0-	-69	-0-	1079	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	2			N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

09	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
11	180	N	142	-0-	-38	-0-	8	1	134	2	Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
01	217	N	202	-0-	-15	-0-	12	1	190	2	Y	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	10	1	166	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

09	720	N	651	-0-	-69	-0-	35	1	615	2	Y	1					2
							1	9									
10	682	N	70	-0-	-612	-0-	4	1	66	2	Y	-0-					2
11	630	N	358	-0-	-272	-0-	20	1	338	2	Y	-0-	1	1			1
12	682	N	431	-0-	-251	-0-	25	1	406	2	Y	-0-					1
01	472	N	472	-0-	-0-	-0-	28	1	444	2	Y	-0-					1
*02	444	N	444	-0-	-0-	-0-	26	1	418	2	Y	-0-					1

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

09	540	N	497	-0-	-43	-0-	27	1	470	2	Y	-0-					1
10	527	N	522	-0-	-5	-0-	30	1	492	2	Y	-0-					1
11	540	N	518	-0-	-22	-0-	29	1	488	2	Y	1	1	1			1
							1	9									
12	527	N	496	-0-	-31	-0-	28	1	468	2	Y	-0-					1
01	527	N	430	-0-	-97	-0-	26	1	404	2	Y	-0-					1
02	476	N	374	-0-	-102	-0-	22	1	352	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-			-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-			-0-
12	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
02	14	N	10	-0-	-4	-0-	1	1	9	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-			-0-
10	465	N	456	-0-	-9	-0-	21	1	435	3	N	-0-			-0-
11	450	N	436	-0-	-14	-0-	20	1	416	3	N	-0-			-0-
12	465	N	455	-0-	-10	-0-	21	1	434	3	N	-0-			-0-
01	465	N	447	-0-	-18	-0-	20	1	427	3	N	-0-			-0-
02	420	N	409	-0-	-11	-0-	19	1	390	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	990	N	953	-0-	-37	-0-	46	1	907	3	N	-0-			-0-
10	992	N	983	-0-	-9	-0-	45	1	938	3	N	-0-			-0-
11	990	N	940	-0-	-50	-0-	43	1	897	3	N	-0-			-0-
12	992	N	941	-0-	-51	-0-	43	1	898	3	N	-0-			-0-
01	992	N	959	-0-	-33	-0-	44	1	915	3	N	-0-			-0-
02	868	N	867	-0-	-1	-0-	40	1	827	3	N	-0-			-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	104	-0-	-16	-0-	9	1	95	3	N	-0-			-0-
10	428	N	428	-0-	-0-	-0-	40	1	388	3	N	-0-			-0-
11	337	N	337	-0-	-0-	-0-	32	1	305	3	N	-0-			-0-
12	277	N	277	-0-	-0-	-0-	25	1	252	3	N	-0-			-0-
01	240	N	240	-0-	-0-	-0-	22	1	218	3	N	-0-			-0-
*02	220	N	220	-0-	-0-	-0-	19	1	201	3	N	-0-			-0-

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	840	N	631	-0-	-209	-0-	30	1	601	3	N	-0-			-0-
10	1263	N	1263	-0-	-0-	-0-	58	1	1205	3	N	-0-			-0-
11	1007	N	1007	-0-	-0-	-0-	46	1	961	3	N	-0-			-0-
12	1031	N	1031	-0-	-0-	-0-	47	1	984	3	N	-0-			-0-
01	1271	X	1014	-0-	-257	-0-	46	1	968	3	N	-0-			-0-
02	1148	X	951	-0-	-197	-0-	43	1	908	3	N	-0-			-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-			-0-
10	124	N	53	-0-	-71	-0-	5	1	48	3	N	-0-			-0-
11	120	N	22	-0-	-98	-0-	2	1	20	3	N	-0-			-0-
12	124	N	20	-0-	-104	-0-	2	1	18	3	N	-0-			-0-
01	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-			-0-
*02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-			-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
11	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-			-0-
12	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
01	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-
02	140	N	129	-0-	-11	-0-	6	1	123	3	N	-0-			-0-

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-			-0-
10	62	N	29	-0-	-33	-0-	3	1	26	3	N	-0-			-0-
11	354	N	354	-0-	-0-	-0-	33	1	321	3	N	-0-			-0-
12	234	N	234	-0-	-0-	-0-	21	1	213	3	N	-0-			-0-
01	111	N	111	-0-	-0-	-0-	10	1	101	3	N	-0-			-0-
*02	225	N	225	-0-	-0-	-0-	19	1	206	3	N	-0-			-0-

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	225	-0-	-45	-0-	12	1	213	3	N	-0-			-0-
10	248	N	240	-0-	-8	-0-	13	1	227	3	N	-0-			-0-
11	240	N	229	-0-	-11	-0-	14	1	215	3	N	-0-			-0-
12	248	N	231	-0-	-17	-0-	14	1	217	3	N	-0-			-0-
01	248	N	245	-0-	-3	-0-	14	1	231	3	N	-0-			-0-
02	224	N	214	-0-	-10	-0-	12	1	202	3	N	-0-			-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	544	-0-	-56	-0-	29	1	515	3	N	-0-			-0-
10	589	N	563	-0-	-26	-0-	31	1	532	3	N	-0-			-0-
11	570	N	256	-0-	-314	-0-	16	1	240	3	N	-0-			-0-
12	558	N	128	-0-	-430	-0-	8	1	120	3	N	-0-			-0-
01	558	N	381	-0-	-177	-0-	22	1	359	3	N	-0-			-0-
*02	588	N	588	-0-	-0-	-0-	33	1	555	3	N	-0-			-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	144	-0-	-126	-0-	8	1	136	3	N	-0-			-0-
10	311	N	311	-0-	-0-	-0-	17	1	294	3	N	-0-			-0-
11	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-			-0-
12	271	N	271	-0-	-0-	-0-	17	1	254	3	N	-0-			-0-
01	310	N	258	-0-	-52	-0-	15	1	243	3	N	-0-			-0-
02	252	N	232	-0-	-20	-0-	13	1	219	3	N	-0-			-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	720	N	660	-0-	-60	-0-	120	1	540	3	N	-0-			-0-
10	713	N	712	-0-	-1	-0-	128	1	584	3	N	-0-			-0-
11	690	N	676	-0-	-14	-0-	126	1	550	3	N	-0-			-0-
12	697	N	697	-0-	-0-	-0-	131	1	566	3	N	-0-			-0-
01	764	N	764	-0-	-0-	-0-	132	1	632	3	N	-0-			-0-
*02	657	N	657	-0-	-0-	-0-	116	1	541	3	N	-0-			-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	191	-0-	-19	-0-	10	1	181	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	11	1	193	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	12	1	187	3	N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
01	217	N	203	-0-	-14	-0-	12	1	191	3	N	-0-					-0-
02	196	N	173	-0-	-23	-0-	10	1	163	3	N	-0-					-0-

ALLISON 54 WELL #: 7 RRCID -> 193928 COMPL. DATE 08/15/2002 TOTAL DEPTH 6204 PERF. 5834 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	X	3	-0-	-1	-0-	3	3			N	-0-					-0-
12	4	X	3	-0-	-1	-0-	3	3			N	-0-					-0-
01	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	678	N	678	-0-	-0-	-0-	49	1	629	2	N	-0-					-0-
10	713	N	675	-0-	-38	-0-	51	1	624	2	N	-0-					-0-
11	750	N	682	-0-	-68	-0-	47	1	635	2	N	-0-					-0-
12	713	N	699	-0-	-14	-0-	47	1	652	2	N	-0-					-0-
01	682	N	636	-0-	-46	-0-	43	1	593	2	N	-0-					-0-
02	644	N	619	-0-	-25	-0-	40	1	579	2	N	-0-					-0-

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	132	-0-	-18	-0-	7 1	1 9	124	3	Y	1	1	1			1
10	155	N	127	-0-	-28	-0-	6 1	1 9	120	3	Y	1	1	1			1
11	120	N	22	-0-	-98	-0-	1	1	21	3	Y	-0-	1	1			-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	124	N	2	-0-	-122	-0-	2	3			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27	N	27	-0-	-0-	-0-	1	1	26	3	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
12	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	1	1	28	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	40	1	515	2	N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	49	1	594	2	N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	42	1	570	2	N	-0-					-0-
12	589	N	522	-0-	-67	-0-	35	1	487	2	N	-0-					-0-
01	651	N	642	-0-	-9	-0-	43	1	599	2	N	-0-					-0-
02	560	N	551	-0-	-9	-0-	36	1	515	2	N	-0-					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1513	N	1513	-0-	-0-	-0-	110	1	1403	2	N	-0-					-0-
10	1311	N	1311	-0-	-0-	-0-	99	1	1212	2	N	-0-					-0-
11	1216	N	1216	-0-	-0-	-0-	84	1	1132	2	N	-0-					-0-
12	1364	N	1177	-0-	-187	-0-	80	1	1097	2	N	-0-					-0-
01	1410	N	1410	-0-	-0-	-0-	95	1	1315	2	N	-0-					-0-
02	1148	N	863	-0-	-285	-0-	56	1	807	2	N	-0-					-0-

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	442	-0-	-8	-0-	35	1	407	2	N	-0-					-0-
10	465	N	397	-0-	-68	-0-	30	1	367	2	N	-0-					-0-
11	480	N	386	-0-	-94	-0-	31	1	355	2	N	-0-					-0-
12	486	N	486	-0-	-0-	-0-	40	1	446	2	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	37	1	445	2	N	-0-					-0-
*02	419	N	419	-0-	-0-	-0-	34	1	385	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	790	-0-	-50	-0-	42	1	748	2	Y	-0-					2
10	837	N	818	-0-	-19	-0-	47	1	771	2	Y	-0-					2
11	810	N	786	-0-	-24	-0-	44	1	741	2	Y	1	2	1			1
							1	9									
12	806	N	803	-0-	-3	-0-	46	1	757	2	Y	-0-					1
01	806	N	789	-0-	-17	-0-	47	1	742	2	Y	-0-					1
02	728	N	693	-0-	-35	-0-	40	1	652	2	Y	1					2
							1	9									

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	122	-0-	-208	-0-	122	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	124	N	84	-0-	-40	-0-	11	1	73	3	N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	587	-0-	-13	-0-	43	1	544	2	N	-0-					-0-
10	620	N	591	-0-	-29	-0-	45	1	546	2	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	39	1	524	2	N	-0-					-0-
12	620	N	582	-0-	-38	-0-	39	1	543	2	N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	40	1	555	2	N	-0-					-0-
02	532	N	529	-0-	-3	-0-	34	1	495	2	N	-0-					-0-

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
10	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
12	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	13	1	135	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	379	-0-	-41	-0-	379	2			N	-0-					-0-
10	434	N	394	-0-	-40	-0-	394	2			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	2			N	-0-					-0-
12	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	510	N	507	-0-	-3	-0-	507	2			N	-0-					-0-
12	527	N	390	-0-	-137	-0-	390	2			N	-0-					-0-
01	465	N	231	-0-	-234	-0-	231	2			N	-0-					-0-
02	476	N	265	-0-	-211	-0-	265	2			N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	368	-0-	-52	-0-	19 1	1 9	348	3	Y	1	2	1			2
10	403	N	299	-0-	-104	-0-	15 2	1 9	282	3	Y	2	3	1			1
11	482	N	482	-0-	-0-	-0-	25 3	1 9	454	3	Y	3	1	1			3
12	431	N	431	-0-	-0-	-0-	22 3	1 9	406	3	Y	3	3	1			3
01	383	N	383	-0-	-0-	-0-	19 2	1 9	362	3	Y	2	3	1			2
02	392	N	293	-0-	-99	-0-	16 2	1 9	275	3	Y	2	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	-0-	-0-	-270	-0-					Y	-0-	1	1			-0-
10	279	N	203	-0-	-76	-0-	10	1	191	3	Y	2	1	1			1
							2	9									
11	197	N	197	-0-	-0-	-0-	10	1	186	3	Y	1	1	1			1
							1	9									
12	157	N	157	-0-	-0-	-0-	8	1	148	3	Y	1	1	1			1
							1	9									
01	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-	1	1			-0-
*02	413	N	413	-0-	-0-	-0-	22	1	387	3	Y	4	1	1			3
							4	9									

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

09	1019	N	1019	-0-	-0-	-0-	55	1	964	2	Y	-0-					2
10	955	N	955	-0-	-0-	-0-	55	1	900	2	Y	-0-					2
11	1110	N	744	-0-	-366	-0-	42	1	701	2	Y	1	2	1			1
							1	9									
12	1072	N	1072	-0-	-0-	-0-	61	1	1011	2	Y	-0-					1
01	1111	N	1111	-0-	-0-	-0-	66	1	1045	2	Y	-0-					1
*02	966	N	966	-0-	-0-	-0-	56	1	909	2	Y	1					2
							1	9									

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

09	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					7
10	1023	N	784	-0-	-239	-0-	784	3			Y	-0-					7
11	840	N	674	-0-	-166	-0-	674	3			Y	-0-					7
12	899	N	625	-0-	-274	-0-	625	3			Y	-0-					7
01	775	N	621	-0-	-154	-0-	621	3			Y	-0-					7
02	616	N	511	-0-	-105	-0-	511	3			Y	-0-					7

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

09	815	N	815	-0-	-0-	-0-	70	1	745	3	N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	75	1	726	3	N	-0-					-0-
11	690	N	686	-0-	-4	-0-	64	1	622	3	N	-0-					-0-
12	713	N	663	-0-	-50	-0-	61	1	602	3	N	-0-					-0-
01	806	N	677	-0-	-129	-0-	61	1	616	3	N	-0-					-0-
02	644	N	588	-0-	-56	-0-	50	1	538	3	N	-0-					-0-

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

09	673	N	673	-0-	-0-	-0-	104	1	568	3	N	1	1	8			-0-
							1	9									
10	1181	N	1181	-0-	-0-	-0-	131	1	1049	3	N	1	1	8			-0-
							1	9									
11	986	N	986	-0-	-0-	-0-	119	1	867	3	N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	117	1	819	3	N	1	1	8			-0-
							1	9									
01	1178	N	920	-0-	-258	-0-	118	1	802	3	N	-0-					-0-
02	924	N	851	-0-	-73	-0-	110	1	741	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

09	1101	N	1101	-0-	-0-	-0-	80	1	1021	2	N	-0-					-0-
10	1147	N	1141	-0-	-6	-0-	86	1	1055	2	N	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	77	1	1038	2	N	-0-					-0-
12	1147	N	1124	-0-	-23	-0-	76	1	1048	2	N	-0-					-0-
01	1147	N	1095	-0-	-52	-0-	74	1	1021	2	N	-0-					-0-
02	1036	N	978	-0-	-58	-0-	64	1	914	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1007	N	1007	-0-	-0-	-0-	73	1	934	2	N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	61	1	744	2	N	-0-					-0-
11	930	N	508	-0-	-422	-0-	35	1	473	2	N	-0-					-0-
12	1054	N	485	-0-	-569	-0-	33	1	452	2	N	-0-					-0-
01	806	N	493	-0-	-313	-0-	33	1	460	2	N	-0-					-0-
*02	1229	N	1229	-0-	-0-	-0-	80	1	1149	2	N	-0-					-0-

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	421	-0-	-59	-0-	24	1	396	3	Y	1	2	1			-0-
							1	9									
10	496	N	97	-0-	-399	-0-	6	1	90	3	Y	1					1
							1	9									
11	450	N	31	-0-	-419	-0-	2	1	29	3	Y	-0-	1	1			-0-
12	434	N	20	-0-	-414	-0-	1	1	19	3	Y	-0-					-0-
01	93	N	10	-0-	-83	-0-	1	1	9	3	Y	-0-					-0-
02	28	N	9	-0-	-19	-0-	1	1	8	3	Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	36	1	593	3	Y	2	3	1			-0-
							2	9									
10	651	N	621	-0-	-30	-0-	40	1	578	3	Y	3					3
							3	9									
11	650	N	650	-0-	-0-	-0-	43	1	605	3	Y	2	3	1			2
							2	9									
12	685	N	685	-0-	-0-	-0-	46	1	635	3	Y	4	4	1			2
							4	9									
01	701	N	701	-0-	-0-	-0-	46	1	655	3	Y	-0-					2
*02	617	N	617	-0-	-0-	-0-	44	1	572	3	Y	1					3
							1	9									

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	174	-0-	-36	-0-	9	1	164	2	Y	1					1
							1	9									
10	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-	1	7			-0-
11	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					-0-
12	351	N	351	-0-	-0-	-0-	20	1	331	2	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	18	1	277	2	Y	-0-					-0-
02	280	N	247	-0-	-33	-0-	14	1	232	2	Y	1					1
							1	9									

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	515	-0-	-55	-0-	28	1	487	2	Y	-0-					1
10	603	N	603	-0-	-0-	-0-	34	1	569	2	Y	-0-					1
11	613	N	613	-0-	-0-	-0-	34	1	578	2	Y	1	1	1			1
							1	9									
12	766	N	766	-0-	-0-	-0-	44	1	722	2	Y	-0-					1
01	663	N	663	-0-	-0-	-0-	39	1	624	2	Y	-0-					1
*02	577	N	577	-0-	-0-	-0-	33	1	544	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	443	-0-	-37	-0-	87	1	355	3	Y	1	1	1			-0-
							1	9									
10	465	N	450	-0-	-15	-0-	89	1	359	3	Y	2	2	1			-0-
							2	9									
11	450	N	426	-0-	-24	-0-	86	1	338	3	Y	2	1	1			1
							2	9									
12	465	N	451	-0-	-14	-0-	90	1	359	3	Y	2	3	1			-0-
							2	9									
01	482	N	482	-0-	-0-	-0-	92	1	389	3	Y	1	1	1			-0-
							1	9									
*02	422	N	422	-0-	-0-	-0-	82	1	338	3	Y	2	1	1			1
							2	9									

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

09	377	N	377	-0-	-0-	-0-	20	1	357	3	N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
11	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-
12	403	N	381	-0-	-22	-0-	24	1	357	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	23	1	377	3	N	-0-					-0-
02	364	N	352	-0-	-12	-0-	20	1	332	3	N	-0-					-0-

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

09	450	N	229	-0-	-221	-0-	25	1	204	3	Y	-0-	1	1			1
10	434	N	229	-0-	-205	-0-	18	1	209	3	Y	2	2	1			1
							2	9									
11	300	N	203	-0-	-97	-0-	10	1	192	3	Y	1	1	1			1
							1	9									
12	248	N	209	-0-	-39	-0-	17	1	191	3	Y	1	1	1			1
							1	9									
01	229	N	229	-0-	-0-	-0-	24	1	204	3	Y	1	1	1			1
							1	9									
02	196	N	191	-0-	-5	-0-	23	1	167	3	Y	1	1	1			1
							1	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

09	150	N	142	-0-	-8	-0-	7	1	134	3	Y	1	1	1			1
							1	9									
10	155	N	62	-0-	-93	-0-	3	1	59	3	Y	-0-	1	1			-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

09	90	N	87	-0-	-3	-0-	4	1	82	3	Y	1	1	1			1
							1	9									
10	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-	1	1			-0-
11	90	N	87	-0-	-3	-0-	4	1	82	3	Y	1					1
							1	9									
12	93	N	87	-0-	-6	-0-	4	1	82	3	Y	1	1	1			1
							1	9									
01	93	N	86	-0-	-7	-0-	4	1	82	3	Y	-0-	1	1			-0-
02	84	N	76	-0-	-8	-0-	4	1	71	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	344	-0-	-76	-0-	18	1	324	3	Y	2	1	1			2
							2	9									
10	248	N	79	-0-	-169	-0-	4	1	75	3	Y	-0-	2	1			-0-
11	527	N	527	-0-	-0-	-0-	27	1	497	3	Y	3					3
							3	9									
12	702	N	702	-0-	-0-	-0-	36	1	662	3	Y	4	3	1			4
							4	9									
01	660	N	660	-0-	-0-	-0-	32	1	624	3	Y	4	5	1			3
							4	9									
02	504	N	441	-0-	-63	-0-	24	1	414	3	Y	3	3	1			3
							3	9									

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	306	-0-	-114	-0-	16	1	289	3	Y	1	2	1			2
							1	9									
10	403	N	129	-0-	-274	-0-	7	1	121	3	Y	1	2	1			1
							1	9									
11	390	N	-0-	-0-	-390	-0-					Y	-0-	1	1			-0-
12	310	N	1	-0-	-309	-0-	1	3			Y	-0-					-0-
01	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

09	150	N	37	-0-	-113	-0-	3	1	34	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	18	1	196	3	N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	12	1	132	3	N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

09	120	N	103	-0-	-17	-0-	8	1	95	3	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	10	1	105	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	31	1	545	2	Y	-0-					1
10	666	N	666	-0-	-0-	-0-	38	1	627	2	Y	1					2
							1	9									
11	622	N	622	-0-	-0-	-0-	35	1	587	2	Y	-0-	1	1			1
12	589	N	576	-0-	-13	-0-	33	1	543	2	Y	-0-					1
01	651	N	635	-0-	-16	-0-	38	1	597	2	Y	-0-					1
02	588	N	568	-0-	-20	-0-	33	1	535	2	Y	-0-					1

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	37	1	654	2	Y	-0-					1
10	737	N	737	-0-	-0-	-0-	42	1	694	2	Y	1					2
							1	9									
11	673	N	673	-0-	-0-	-0-	38	1	635	2	Y	-0-	1	1			1
12	713	N	678	-0-	-35	-0-	39	1	639	2	Y	-0-					1
01	744	N	613	-0-	-131	-0-	36	1	577	2	Y	-0-					1
*02	620	N	620	-0-	-0-	-0-	36	1	584	2	Y	-0-					1

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	1455	-0-	-225	-0-	78	1	1377	2	Y	-0-					3
10	1736	X	1448	-0-	-288	-0-	83	1	1365	2	Y	-0-					3
11	1470	X	1384	-0-	-86	-0-	78	1	1306	2	Y	-0-	2	1			1
12	1519	X	1465	-0-	-54	-0-	83	1	1382	2	Y	-0-					1
01	1457	N	1426	-0-	-31	-0-	85	1	1340	2	Y	1					2
							1	9									
02	1288	N	1230	-0-	-58	-0-	71	1	1158	2	Y	1					3
							1	9									

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	236	-0-	-4	-0-	18	1	218	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	18	1	218	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	19	1	208	3	N	-0-					-0-
12	248	N	227	-0-	-21	-0-	19	1	208	3	N	-0-					-0-
01	248	N	227	-0-	-21	-0-	19	1	208	3	N	-0-					-0-
02	224	N	192	-0-	-32	-0-	17	1	175	3	N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					2
10	248	N	221	-0-	-27	-0-	12	1	208	3	Y	1	1	1			2
							1	9									
11	210	N	199	-0-	-11	-0-	11	1	188	3	Y	-0-					2
12	287	N	287	-0-	-0-	-0-	17	1	269	3	Y	1	1	1			2
							1	9									
01	250	N	250	-0-	-0-	-0-	15	1	235	3	Y	-0-	1	1			1
02	196	N	162	-0-	-34	-0-	9	1	152	3	Y	1	1	1	1	8	-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	993	N	993	-0-	-0-	-0-	56	1	935	3	Y	2					8
							2	9									
10	1043	N	1043	-0-	-0-	-0-	56	1	985	3	Y	2	3	1			7
							2	9									
11	960	N	951	-0-	-9	-0-	53	1	896	3	Y	2					9
							2	9									
12	1023	N	948	-0-	-75	-0-	57	1	890	3	Y	1	3	1			7
							1	9									
01	1054	N	432	-0-	-622	-0-	25	1	406	3	Y	1	6	1			2
							1	9									
02	896	N	701	-0-	-195	-0-	39	1	662	3	Y	-0-	1	1			1

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

09	396	N	396	-0-	-0-	-0-	21	1	375	2	Y	-0-					-0-
10	367	N	367	-0-	-0-	-0-	21	1	346	2	Y	-0-					-0-
11	326	N	326	-0-	-0-	-0-	18	1	308	2	Y	-0-					-0-
12	314	N	314	-0-	-0-	-0-	18	1	296	2	Y	-0-					-0-
01	372	N	302	-0-	-70	-0-	18	1	284	2	Y	-0-					-0-
02	308	N	256	-0-	-52	-0-	15	1	240	2	Y	1					1
							1	9									

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

09	332	N	332	-0-	-0-	-0-	18	1	314	2	Y	-0-					1
10	347	N	347	-0-	-0-	-0-	20	1	327	2	Y	-0-					1
11	338	N	338	-0-	-0-	-0-	19	1	319	2	Y	-0-	1	1			-0-
12	347	N	347	-0-	-0-	-0-	20	1	327	2	Y	-0-					-0-
01	341	N	340	-0-	-1	-0-	20	1	320	2	Y	-0-					-0-
02	308	N	301	-0-	-7	-0-	17	1	283	2	Y	1					1
							1	9									

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

09	990	N	879	-0-	-111	-0-	47	1	832	2	Y	-0-					2
10	1116	N	883	-0-	-233	-0-	50	1	832	2	Y	1					3
							1	9									
11	960	N	835	-0-	-125	-0-	47	1	788	2	Y	-0-	2	1			1
12	899	N	850	-0-	-49	-0-	48	1	802	2	Y	-0-					1
01	868	N	825	-0-	-43	-0-	49	1	776	2	Y	-0-					1
02	784	N	716	-0-	-68	-0-	41	1	674	2	Y	1					2
							1	9									

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

09	330	N	324	-0-	-6	-0-	17	1	307	2	Y	-0-					1
10	345	N	345	-0-	-0-	-0-	20	1	325	2	Y	-0-					1
11	340	N	340	-0-	-0-	-0-	19	1	321	2	Y	-0-	1	1			-0-
12	348	N	348	-0-	-0-	-0-	20	1	328	2	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	21	1	326	2	Y	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	18	1	292	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	1318	-0-	-92	-0-	71	1	1247	2	Y	-0-					3
10	1426	X	1404	-0-	-22	-0-	80	1	1323	2	Y	1					4
							1	9									
11	1414	X	1414	-0-	-0-	-0-	79	1	1334	2	Y	1	3	1			2
							1	9									
12	1490	X	1490	-0-	-0-	-0-	85	1	1405	2	Y	-0-					2
01	1408	N	1408	-0-	-0-	-0-	84	1	1324	2	Y	-0-					2
02	1316	N	1209	-0-	-107	-0-	70	1	1138	2	Y	1					3
							1	9									

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1504	-0-	-26	-0-	99	1	1405	2	N	-0-					-0-
10	1581	N	1560	-0-	-21	-0-	100	1	1460	2	N	-0-					-0-
11	1530	N	1514	-0-	-16	-0-	99	1	1415	2	N	-0-					-0-
12	1550	N	1549	-0-	-1	-0-	102	1	1447	2	N	-0-					-0-
01	1550	N	1531	-0-	-19	-0-	97	1	1434	2	N	-0-					-0-
02	1400	N	1393	-0-	-7	-0-	85	1	1308	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	683	-0-	-37	-0-	45	1	638	2	N	-0-					-0-
10	713	N	661	-0-	-52	-0-	42	1	619	2	N	-0-					-0-
11	720	N	715	-0-	-5	-0-	47	1	668	2	N	-0-					-0-
12	713	N	690	-0-	-23	-0-	45	1	645	2	N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	45	1	661	2	N	-0-					-0-
02	672	N	627	-0-	-45	-0-	38	1	589	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	8	1	110	2	N	-0-					-0-
10	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-
11	120	N	114	-0-	-6	-0-	7	1	107	2	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	8	1	107	2	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	7	1	107	2	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	176	-0-	-64	-0-	9	1	166	3	Y	1	1	1			-0-
							1	9									
10	177	N	177	-0-	-0-	-0-	8	1	168	3	Y	1	1	1			-0-
							1	9									
11	145	N	145	-0-	-0-	-0-	7	1	136	3	Y	2	1	1			1
							2	9									
12	186	N	154	-0-	-32	-0-	8	1	146	3	Y	-0-	1	1			-0-
01	186	N	155	-0-	-31	-0-	8	1	146	3	Y	1	1	1			-0-
							1	9									
*02	148	N	148	-0-	-0-	-0-	7	1	140	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	107	-0-	-13	-0-	5	1	102	3	Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	5	1	100	3	Y	1	1	1			-0-
							1	9									
11	120	N	61	-0-	-59	-0-	3	1	58	3	Y	-0-					-0-
12	124	N	66	-0-	-58	-0-	3	1	63	3	Y	-0-					-0-
01	93	N	92	-0-	-1	-0-	5	1	87	3	Y	-0-					-0-
02	56	N	9	-0-	-47	-0-	9	3			Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	206	-0-	-94	-0-	12	1	193	2	Y	1					1
							1	9									
10	279	N	205	-0-	-74	-0-	12	1	191	2	Y	2	2	1			1
							2	9									
11	231	N	231	-0-	-0-	-0-	14	1	216	2	Y	1	1	1			1
							1	9									
12	224	N	224	-0-	-0-	-0-	13	1	210	2	Y	1					2
							1	9									
01	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-	2	1			-0-
*02	218	N	218	-0-	-0-	-0-	12	1	205	2	Y	1					1
							1	9									

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
10	310	N	204	-0-	-106	-0-	204	3			Y	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
12	372	N	285	-0-	-87	-0-	285	3			Y	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	12	1	173	2	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	12	1	174	2	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	12	1	176	2	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	10	1	154	2	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	388	-0-	-242	-0-	39	1	348	3	Y	1					2
							1	9									
10	651	N	507	-0-	-144	-0-	51	1	455	3	Y	1					3
							1	9									
11	450	N	437	-0-	-13	-0-	42	1	395	3	Y	-0-	2	1			1
12	403	N	383	-0-	-20	-0-	38	1	344	3	Y	1	2	1			-0-
							1	9									
01	496	N	269	-0-	-227	-0-	28	1	240	3	Y	1					1
							1	9									
02	420	N	209	-0-	-211	-0-	20	1	189	3	Y	-0-					1

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	30	1	273	3	Y	-0-					1
10	318	N	318	-0-	-0-	-0-	32	1	285	3	Y	1					2
							1	9									
11	300	N	260	-0-	-40	-0-	25	1	235	3	Y	-0-	1	1			1
12	323	N	323	-0-	-0-	-0-	32	1	291	3	Y	-0-	1	1			-0-
01	310	N	284	-0-	-26	-0-	30	1	253	3	Y	1					1
							1	9									
02	252	N	148	-0-	-104	-0-	14	1	134	3	Y	-0-					1

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	370	-0-	-50	-0-	37	1	333	3	Y	-0-					1
10	854	N	854	-0-	-0-	-0-	86	1	766	3	Y	2					3
							2	9									
11	1452	N	1452	-0-	-0-	-0-	140	1	1312	3	Y	-0-	2	1			1
12	1098	N	1098	-0-	-0-	-0-	108	1	987	3	Y	3	3	1			1
							3	9									
01	1126	N	1126	-0-	-0-	-0-	118	1	1007	3	Y	1					2
							1	9									
*02	1012	N	1012	-0-	-0-	-0-	98	1	913	3	Y	1					3
							1	9									

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
12	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
01	527	N	402	-0-	-125	-0-	402	3			N	-0-					-0-
02	448	N	367	-0-	-81	-0-	367	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	669	-0-	-81	-0-	51	1	618	3	Y	-0-					1
10	727	N	727	-0-	-0-	-0-	57	1	670	3	Y	-0-					1
11	720	N	677	-0-	-43	-0-	55	1	622	3	Y	-0-					1
12	682	N	645	-0-	-37	-0-	53	1	592	3	Y	-0-					1
01	713	N	660	-0-	-53	-0-	62	1	598	3	Y	-0-					1
02	644	N	608	-0-	-36	-0-	51	1	557	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	448	N	448	-0-	-0-	-0-	26	1	420	2	Y	2					3
							2	9									
10	589	N	443	-0-	-146	-0-	26	1	415	2	Y	2	4	1			1
							2	9									
11	450	N	402	-0-	-48	-0-	24	1	376	2	Y	2	2	1			1
							2	9									
12	465	N	376	-0-	-89	-0-	22	1	352	2	Y	2					3
							2	9									
01	434	N	420	-0-	-14	-0-	24	1	395	2	Y	1	4	1			-0-
							1	9									
02	364	N	351	-0-	-13	-0-	20	1	329	2	Y	2					2
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1063	-0-	-47	-0-	61	1	992	2	Y	9	4	8			7
							10	9									
10	1078	N	1078	-0-	-0-	-0-	63	1	1008	2	Y	6	10	1			3
							7	9									
11	1080	N	1026	-0-	-54	-0-	61	1	959	2	Y	5	5	1			3
							6	9									
12	1085	N	1071	-0-	-14	-0-	64	1	1003	2	Y	4					7
							4	9									
01	1085	N	1022	-0-	-63	-0-	59	1	959	2	Y	4	10	1			1
							4	9									
02	952	N	690	-0-	-262	-0-	39	1	647	2	Y	4					5
							4	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	435	-0-	-15	-0-	25	1	408	2	Y	2					3
							2	9									
10	440	N	440	-0-	-0-	-0-	26	1	412	2	Y	2	4	1			1
							2	9									
11	450	N	416	-0-	-34	-0-	25	1	389	2	Y	2	2	1			1
							2	9									
12	465	N	443	-0-	-22	-0-	26	1	415	2	Y	2					3
							2	9									
01	434	N	431	-0-	-3	-0-	25	1	405	2	Y	1	4	1			-0-
							1	9									
02	392	N	391	-0-	-1	-0-	22	1	366	2	Y	3					3
							3	9									

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	CM	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	40	1	647	2	Y	3					4
							3	9									
10	713	N	694	-0-	-19	-0-	41	1	649	2	Y	4	6	1			2
							4	9									
11	690	N	665	-0-	-25	-0-	40	1	622	2	Y	3	3	1			2
							3	9									
12	713	N	671	-0-	-42	-0-	40	1	628	2	Y	3					5
							3	9									
01	682	N	572	-0-	-110	-0-	33	1	538	2	Y	1	6	1			-0-
							1	9									
02	616	N	572	-0-	-44	-0-	33	1	535	2	Y	4					4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	419	-0-	-1	-0-	24	1 2 9	393	2	Y	2					3
10	434	N	422	-0-	-12	-0-	25	1 2 9	395	2	Y	2	4	1			1
11	420	N	402	-0-	-18	-0-	24	1 2 9	376	2	Y	2	2	1			1
12	434	N	415	-0-	-19	-0-	25	1 2 9	388	2	Y	2					3
01	434	N	206	-0-	-228	-0-	12	1	194	2	Y	-0-	3	1			-0-
02	364	N	352	-0-	-12	-0-	20	1 2 9	330	2	Y	2					2

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	382	-0-	-8	-0-	22	1 1 9	359	2	Y	1					2
10	392	N	392	-0-	-0-	-0-	23	1 3 9	366	2	Y	3	4	1			1
11	390	N	258	-0-	-132	-0-	15	1 2 9	241	2	Y	2	2	1			1
12	403	N	347	-0-	-56	-0-	21	1 1 9	325	2	Y	1					2
01	403	N	355	-0-	-48	-0-	21	1 1 9	333	2	Y	1	3	1			-0-
*02	278	N	278	-0-	-0-	-0-	16	1 2 9	260	2	Y	2					2

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	423	-0-	-117	-0-	23	1	400	2	Y	-0-					1
10	527	N	81	-0-	-446	-0-	5	1	76	2	Y	-0-					1
11	480	N	331	-0-	-149	-0-	19	1	312	2	Y	-0-	1	1			-0-
12	496	N	496	-0-	-0-	-0-	28	1	468	2	Y	-0-					-0-
01	508	N	508	-0-	-0-	-0-	30	1 1 9	477	2	Y	1					1
*02	438	N	438	-0-	-0-	-0-	25	1	413	2	Y	-0-					1

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	13	1	235	2	Y	-0-					1
10	263	N	263	-0-	-0-	-0-	15	1	248	2	Y	-0-					1
11	270	N	253	-0-	-17	-0-	14	1	239	2	Y	-0-	1	1			-0-
12	257	N	257	-0-	-0-	-0-	15	1	242	2	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	15	1	238	2	Y	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	13	1 1 9	211	2	Y	1					1

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1072	-0-	-68	-0-	82	1 1 9	989	3	Y	1	1	8			-0-
10	1147	N	1116	-0-	-31	-0-	85	1	1031	3	Y	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	93	1	1012	3	Y	-0-					-0-
12	1116	N	1034	-0-	-82	-0-	85	1	949	3	Y	-0-					-0-
01	1116	N	1056	-0-	-60	-0-	89	1	967	3	Y	-0-					-0-
02	1036	N	1017	-0-	-19	-0-	88	1	929	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	6	1	71	3	N	-0-					-0-
10	93	N	66	-0-	-27	-0-	5	1	61	3	N	-0-					-0-
11	90	N	44	-0-	-46	-0-	4	1	40	3	N	-0-					-0-
12	93	N	40	-0-	-53	-0-	3	1	37	3	N	-0-					-0-
01	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	276	-0-	-24	-0-	21	1	255	3	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	22	1	264	3	N	-0-					-0-
11	300	N	278	-0-	-22	-0-	23	1	255	3	N	-0-					-0-
12	279	N	262	-0-	-17	-0-	22	1	240	3	N	-0-					-0-
01	279	N	260	-0-	-19	-0-	22	1	238	3	N	-0-					-0-
02	252	N	232	-0-	-20	-0-	20	1	212	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	86	1	481	3	N	1	1	8			-0-
							1	9									
10	744	N	609	-0-	-135	-0-	92	1	517	3	N	-0-					-0-
11	660	N	574	-0-	-86	-0-	92	1	482	3	N	-0-					-0-
12	589	N	549	-0-	-40	-0-	89	1	460	3	N	-0-					-0-
01	620	N	537	-0-	-83	-0-	87	1	450	3	N	-0-					-0-
02	532	N	485	-0-	-47	-0-	83	1	402	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	9	1	104	3	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	9	1	98	3	Y	-0-					-0-
02	112	N	92	-0-	-20	-0-	8	1	84	3	Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
02	14	N	3	-0-	-11	-0-	3	3			Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	315	-0-	-45	-0-	15	1	300	3	Y	-0-					-0-
10	372	N	324	-0-	-48	-0-	15	1	309	3	Y	-0-					-0-
11	330	N	323	-0-	-7	-0-	15	1	308	3	Y	-0-					-0-
12	341	N	336	-0-	-5	-0-	15	1	321	3	Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	15	1	321	3	Y	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	14	1	295	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	543	-0-	-147	-0-	543	3			N	-0-					-0-
10	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
01	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
02	504	N	498	-0-	-6	-0-	498	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
01	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
02	504	N	489	-0-	-15	-0-	489	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
02	280	N	270	-0-	-10	-0-	270	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

09	240	N	229	-0-	-11	-0-	12	1	217	2	Y	-0-					1
10	248	N	242	-0-	-6	-0-	14	1	228	2	Y	-0-	1	7			-0-
11	240	N	233	-0-	-7	-0-	13	1	220	2	Y	-0-					-0-
12	248	N	239	-0-	-9	-0-	14	1	225	2	Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	14	1	220	2	Y	-0-					-0-
02	224	N	207	-0-	-17	-0-	12	1	195	2	Y	-0-					-0-

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

09	480	N	257	-0-	-223	-0-	14	1	243	2	Y	-0-					1
10	634	N	634	-0-	-0-	-0-	36	1	598	2	Y	-0-					1
11	570	N	570	-0-	-0-	-0-	32	1	537	2	Y	1	1	1			1
							1	9									
12	550	N	550	-0-	-0-	-0-	31	1	519	2	Y	-0-					1
01	620	N	525	-0-	-95	-0-	31	1	494	2	Y	-0-					1
02	532	N	465	-0-	-67	-0-	27	1	438	2	Y	-0-					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

09	630	X	514	-0-	-116	-0-	29	1	484	3	Y	1					4
							1	9									
10	654	X	654	-0-	-0-	-0-	35	1	617	3	Y	2	2	1			4
							2	9									
11	720	X	425	-0-	-295	-0-	24	1	401	3	Y	-0-					4
12	744	X	220	-0-	-524	-0-	13	1	206	3	Y	1	2	1			3
							1	9									
01	651	N	65	-0-	-586	-0-	4	1	61	3	Y	-0-	3	1			-0-
02	392	N	195	-0-	-197	-0-	11	1	184	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

09	270	N	-0-	-0-	-270	-0-					N	1	1	8			-0-
10	186	N	59	-0-	-127	-0-	59	3			N	-0-					-0-
11	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*02	189	N	189	-0-	-0-	-0-	187	3	2	9	N	2	2	8			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

09	1650	N	1595	-0-	-55	-0-	116	1	1479	2	N	-0-					-0-
10	1829	N	1693	-0-	-136	-0-	128	1	1565	2	N	-0-					-0-
11	1663	N	1663	-0-	-0-	-0-	115	1	1548	2	N	-0-					-0-
12	1732	N	1732	-0-	-0-	-0-	117	1	1615	2	N	-0-					-0-
01	1732	N	1732	-0-	-0-	-0-	117	1	1615	2	N	-0-					-0-
02	1540	N	1494	-0-	-46	-0-	97	1	1397	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1154	N	1154	-0-	-0-	-0-	76	1	1078	2	N	-0-					-0-
10	2204	N	2204	-0-	-0-	-0-	141	1	2063	2	N	-0-					-0-
11	1476	N	1476	-0-	-0-	-0-	97	1	1379	2	N	-0-					-0-
12	1648	N	1648	-0-	-0-	-0-	108	1	1540	2	N	-0-					-0-
01	2201	X	1699	-0-	-502	-0-	108	1	1591	2	N	-0-					-0-
02	1988	X	1110	-0-	-878	-0-	68	1	1042	2	N	-0-					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	28	N	17	-0-	-11	-0-	17	3			N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	358	-0-	-32	-0-	19	1	339	2	Y	-0-					1
10	403	N	371	-0-	-32	-0-	21	1	350	2	Y	-0-					1
11	390	N	356	-0-	-34	-0-	20	1	336	2	Y	-0-	1	1			-0-
12	372	N	356	-0-	-16	-0-	20	1	336	2	Y	-0-					-0-
01	372	N	352	-0-	-20	-0-	21	1	331	2	Y	-0-					-0-
02	336	N	311	-0-	-25	-0-	18	1	292	2	Y	1					1
							1	9									

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	409	-0-	-11	-0-	22	1	387	2	Y	-0-					1
10	434	N	431	-0-	-3	-0-	25	1	406	2	Y	-0-					1
11	420	N	412	-0-	-8	-0-	23	1	389	2	Y	-0-	1	1			-0-
12	434	N	419	-0-	-15	-0-	24	1	395	2	Y	-0-					-0-
01	434	N	404	-0-	-30	-0-	24	1	379	2	Y	1					1
							1	9									
02	392	N	359	-0-	-33	-0-	21	1	338	2	Y	-0-					1

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1209	-0-	-261	-0-	65	1	1144	2	Y	-0-					3
10	1457	N	1031	-0-	-426	-0-	59	1	972	2	Y	-0-					3
11	1380	N	1277	-0-	-103	-0-	72	1	1205	2	Y	-0-	2	1			1
12	1240	N	1055	-0-	-185	-0-	60	1	995	2	Y	-0-					1
01	1023	N	977	-0-	-46	-0-	58	1	918	2	Y	1					2
							1	9									
02	1204	N	837	-0-	-367	-0-	48	1	789	2	Y	-0-					2

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	64	-0-	-60	-0-	64	3			N	-0-					-0-
02	112	N	65	-0-	-47	-0-	65	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	465	N	30	-0-	-435	-0-	30	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
11	630	N	606	-0-	-24	-0-	606	3			N	-0-					-0-
12	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
01	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
10	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
11	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
12	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	448	N	426	-0-	-22	-0-	426	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
11	870	N	825	-0-	-45	-0-	825	3			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
01	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-
02	784	N	725	-0-	-59	-0-	725	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	589	N	457	-0-	-132	-0-	457	3			N	-0-					-0-
11	690	N	177	-0-	-513	-0-	177	3			N	-0-					-0-
12	682	N	421	-0-	-261	-0-	421	3			N	-0-					-0-
01	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	1	-0-	1	1	1	3			N	-0-					-0-
02	14B2	EXT	789	-0-	789	790	789	3			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
11	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
12	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
01	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	103	-0-	-107	-0-	103	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
02	308	N	292	-0-	-16	-0-	292	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	589	N	178	-0-	-411	-0-	177	3	1	9	N	1	1	8			-0-
02	224	N	171	-0-	-53	-0-	169	3	2	9	N	2	2	8			-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1281	N	1281	-0-	-0-	-0-	132	1	1149	2	Y	-0-					-0-
10	1302	N	1294	-0-	-8	-0-	147	1	1147	2	Y	-0-					-0-
11	1230	N	1219	-0-	-11	-0-	135	1	1084	2	Y	-0-					-0-
12	1333	N	1259	-0-	-74	-0-	142	1	1117	2	Y	-0-					-0-
01	1302	N	1281	-0-	-21	-0-	144	1	1137	2	Y	-0-					-0-
02	1148	N	1133	-0-	-15	-0-	126	1	1007	2	Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	6	1	53	2	Y	-0-					-0-
10	93	N	53	-0-	-40	-0-	6	1	47	2	Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	6	1	45	2	Y	-0-					-0-
12	62	N	44	-0-	-18	-0-	5	1	39	2	Y	-0-					-0-
01	62	N	34	-0-	-28	-0-	4	1	30	2	Y	-0-					-0-
02	56	N	6	-0-	-50	-0-	1	1	5	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	832	-0-	-398	-0-	63	1	769	2	Y	-0-					-0-
10	1271	X	846	-0-	-425	-0-	67	1	779	2	Y	-0-					-0-
11	1140	X	756	-0-	-384	-0-	62	1	694	2	Y	-0-					-0-
12	992	X	733	-0-	-259	-0-	60	1	673	2	Y	-0-					-0-
01	837	N	716	-0-	-121	-0-	68	1	648	2	Y	-0-					-0-
02	700	N	610	-0-	-90	-0-	51	1	559	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	46	1	558	2	N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	35	1	474	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	28	1	380	2	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	27	1	374	2	N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	22	1	317	2	N	-0-					-0-

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

09	840	N	782	-0-	-58	-0-	60	1	722	3	Y	-0-					1
10	837	N	800	-0-	-37	-0-	63	1	737	3	Y	-0-					1
11	810	N	737	-0-	-73	-0-	60	1	677	3	Y	-0-					1
12	806	N	741	-0-	-65	-0-	61	1	680	3	Y	-0-					1
01	806	N	751	-0-	-55	-0-	71	1	680	3	Y	-0-					1
02	700	N	641	-0-	-59	-0-	54	1	587	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

09	507	N	507	-0-	-0-	-0-	37	1	470	2	N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	42	1	513	2	N	-0-					-0-
11	540	N	530	-0-	-10	-0-	37	1	493	2	N	-0-					-0-
12	527	N	470	-0-	-57	-0-	32	1	438	2	N	-0-					-0-
01	558	N	534	-0-	-24	-0-	36	1	498	2	N	-0-					-0-
02	504	N	493	-0-	-11	-0-	32	1	461	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

09	361	N	361	-0-	-0-	-0-	21	1	339	2	Y	1					2
							1	9									
10	412	N	412	-0-	-0-	-0-	24	1	385	2	Y	3	4	1			1
							3	9									
11	390	N	376	-0-	-14	-0-	22	1	352	2	Y	2	2	1			1
							2	9									
12	372	N	364	-0-	-8	-0-	22	1	340	2	Y	2					3
							2	9									
01	403	N	391	-0-	-12	-0-	23	1	367	2	Y	1	4	1			-0-
							1	9									
02	364	N	337	-0-	-27	-0-	19	1	316	2	Y	2					2
							2	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

09	474	N	474	-0-	-0-	-0-	27	1	445	2	Y	2					3
							2	9									
10	558	N	464	-0-	-94	-0-	27	1	435	2	Y	2	4	1			1
							2	9									
11	510	N	446	-0-	-64	-0-	27	1	417	2	Y	2	2	1			1
							2	9									
12	496	N	462	-0-	-34	-0-	27	1	433	2	Y	2					3
							2	9									
01	465	N	456	-0-	-9	-0-	26	1	429	2	Y	1	4	1			-0-
							1	9									
02	420	N	392	-0-	-28	-0-	22	1	367	2	Y	3					3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	8	1	131	2	Y	-0-					-0-
11	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	8	1	124	2	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
02	140	N	110	-0-	-30	-0-	6	1	104	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-					-0-
11	240	N	190	-0-	-50	-0-	13	1	177	3	N	-0-					-0-
12	248	N	173	-0-	-75	-0-	13	1	160	3	N	-0-					-0-
01	248	N	140	-0-	-108	-0-	10	1	130	3	N	-0-					-0-
02	168	N	117	-0-	-51	-0-	9	1	108	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	15	1	212	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	17	1	221	3	N	-0-					-0-
11	240	N	237	-0-	-3	-0-	17	1	220	3	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	18	1	227	3	N	-0-					-0-
01	248	N	230	-0-	-18	-0-	17	1	213	3	N	-0-					-0-
02	224	N	194	-0-	-30	-0-	14	1	180	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1024	N	1024	-0-	-0-	-0-	79	1	945	3	N	-0-					-0-
10	1051	N	1051	-0-	-0-	-0-	80	1	971	3	N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	68	1	739	3	N	-0-					-0-
12	1054	N	743	-0-	-311	-0-	61	1	682	3	N	-0-					-0-
01	1054	N	606	-0-	-448	-0-	51	1	555	3	N	-0-					-0-
02	756	N	608	-0-	-148	-0-	53	1	555	3	N	-0-					-0-

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1391	-0-	-139	-0-	1391	3			N	-0-					-0-
10	1488	N	1395	-0-	-93	-0-	1395	3			N	-0-					-0-
11	1410	N	1083	-0-	-327	-0-	1083	3			N	-0-					-0-
12	1426	N	503	-0-	-923	-0-	503	3			N	-0-					-0-
01	1395	N	92	-0-	-1303	-0-	92	3			N	-0-					-0-
02	1008	N	89	-0-	-919	-0-	89	3			N	-0-					-0-

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	300	-0-	-60	-0-	16	1	284	2	Y	-0-					1
10	363	N	363	-0-	-0-	-0-	21	1	342	2	Y	-0-					1
11	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-	1	1			-0-
12	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-
01	372	N	314	-0-	-58	-0-	19	1	295	2	Y	-0-					-0-
02	308	N	279	-0-	-29	-0-	16	1	262	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	295	-0-	-35	-0-	16	1	279	2	Y	-0-					1
10	341	N	308	-0-	-33	-0-	18	1	290	2	Y	-0-					1
11	300	N	293	-0-	-7	-0-	16	1	277	2	Y	-0-	1	1			-0-
12	310	N	298	-0-	-12	-0-	17	1	281	2	Y	-0-					-0-
01	310	N	292	-0-	-18	-0-	17	1	275	2	Y	-0-					-0-
02	280	N	259	-0-	-21	-0-	15	1	243	2	Y	1					1
							1	9									

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

09	510	N	497	-0-	-13	-0-	87	1	410	3	N	-0-					-0-
10	527	N	517	-0-	-10	-0-	90	1	427	3	N	-0-					-0-
11	480	N	468	-0-	-12	-0-	86	1	382	3	N	-0-					-0-
12	527	N	485	-0-	-42	-0-	90	1	395	3	N	-0-					-0-
01	527	N	474	-0-	-53	-0-	89	1	385	3	N	-0-					-0-
02	448	N	447	-0-	-1	-0-	82	1	365	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

09	870	N	849	-0-	-21	-0-	49	1	800	3	N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	51	1	841	3	N	-0-					-0-
11	870	N	865	-0-	-5	-0-	53	1	812	3	N	-0-					-0-
12	868	N	852	-0-	-16	-0-	53	1	799	3	N	-0-					-0-
01	916	N	916	-0-	-0-	-0-	57	1	859	3	N	-0-					-0-
*02	845	N	845	-0-	-0-	-0-	53	1	792	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

09	1200	N	1138	-0-	-62	-0-	66	1	1072	3	N	-0-					-0-
10	1147	N	1116	-0-	-31	-0-	64	1	1052	3	N	-0-					-0-
11	1170	N	1092	-0-	-78	-0-	67	1	1025	3	N	-0-					-0-
12	1178	N	1063	-0-	-115	-0-	66	1	997	3	N	-0-					-0-
01	1116	N	1104	-0-	-12	-0-	69	1	1035	3	N	-0-					-0-
02	1008	N	997	-0-	-11	-0-	63	1	934	3	N	-0-					-0-

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

09	1170	N	1026	-0-	-144	-0-	60	1	966	3	N	-0-					-0-
10	1147	N	1019	-0-	-128	-0-	59	1	960	3	N	-0-					-0-
11	990	N	920	-0-	-70	-0-	56	1	864	3	N	-0-					-0-
12	1054	N	876	-0-	-178	-0-	54	1	822	3	N	-0-					-0-
01	1108	N	1108	-0-	-0-	-0-	69	1	1039	3	N	-0-					-0-
*02	875	N	875	-0-	-0-	-0-	55	1	820	3	N	-0-					-0-

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

09	554	N	554	-0-	-0-	-0-	32	1	522	3	N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	33	1	545	3	N	-0-					-0-
11	540	N	521	-0-	-19	-0-	32	1	489	3	N	-0-					-0-
12	558	N	496	-0-	-62	-0-	31	1	465	3	N	-0-					-0-
01	589	N	561	-0-	-28	-0-	35	1	526	3	N	-0-					-0-
*02	513	N	513	-0-	-0-	-0-	32	1	481	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	764	-0-	-16	-0-	44	1	720	3	N	-0-					-0-
10	775	N	754	-0-	-21	-0-	43	1	711	3	N	-0-					-0-
11	750	N	735	-0-	-15	-0-	45	1	690	3	N	-0-					-0-
12	775	N	715	-0-	-60	-0-	44	1	671	3	N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	47	1	700	3	N	-0-					-0-
02	700	N	662	-0-	-38	-0-	42	1	620	3	N	-0-					-0-

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	658	-0-	-2	-0-	38	1	620	3	N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-					-0-
11	660	N	587	-0-	-73	-0-	36	1	551	3	N	-0-					-0-
12	682	N	614	-0-	-68	-0-	38	1	576	3	N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	43	1	643	3	N	-0-					-0-
*02	575	N	575	-0-	-0-	-0-	36	1	539	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	24	1	440	3	Y	3	3	1			3
							3	9									
10	487	N	487	-0-	-0-	-0-	25	1	459	3	Y	3	4	1			2
							3	9									
11	502	N	502	-0-	-0-	-0-	26	1	473	3	Y	3	2	1			3
							3	9									
12	496	N	464	-0-	-32	-0-	24	1	437	3	Y	3	3	1			3
							3	9									
01	496	N	426	-0-	-70	-0-	21	1	403	3	Y	2	3	1			2
							2	9									
02	476	N	253	-0-	-223	-0-	14	1	237	3	Y	2	2	1			2
							2	9									

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	634	N	634	-0-	-0-	-0-	37	1	597	3	N	-0-					-0-
10	651	N	649	-0-	-2	-0-	37	1	612	3	N	-0-					-0-
11	668	N	668	-0-	-0-	-0-	41	1	627	3	N	-0-					-0-
12	669	N	669	-0-	-0-	-0-	41	1	628	3	N	-0-					-0-
01	651	N	647	-0-	-4	-0-	41	1	606	3	N	-0-					-0-
02	616	N	587	-0-	-29	-0-	37	1	550	3	N	-0-					-0-

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-
10	527	N	526	-0-	-1	-0-	30	1	496	3	N	-0-					-0-
11	515	N	515	-0-	-0-	-0-	31	1	484	3	N	-0-					-0-
12	527	N	513	-0-	-14	-0-	32	1	481	3	N	-0-					-0-
01	527	N	494	-0-	-33	-0-	31	1	463	3	N	-0-					-0-
02	476	N	454	-0-	-22	-0-	29	1	425	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	838	N	838	-0-	-0-	-0-	49	1	789	3	N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	47	1	778	3	N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	43	1	666	3	N	-0-					-0-
12	868	N	777	-0-	-91	-0-	48	1	729	3	N	-0-					-0-
01	837	N	770	-0-	-67	-0-	48	1	722	3	N	-0-					-0-
*02	736	N	736	-0-	-0-	-0-	46	1	690	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	169	-0-	-11	-0-	10	1	159	3	N	-0-					-0-
10	186	N	174	-0-	-12	-0-	10	1	164	3	N	-0-					-0-
11	180	N	163	-0-	-17	-0-	10	1	153	3	N	-0-					-0-
12	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					-0-
01	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					-0-
02	140	N	133	-0-	-7	-0-	8	1	125	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	802	N	802	-0-	-0-	-0-	47	1	755	3	N	-0-					-0-
10	806	N	775	-0-	-31	-0-	45	1	730	3	N	-0-					-0-
11	840	N	661	-0-	-179	-0-	40	1	621	3	N	-0-					-0-
12	837	N	730	-0-	-107	-0-	45	1	685	3	N	-0-					-0-
01	775	N	750	-0-	-25	-0-	47	1	703	3	N	-0-					-0-
*02	702	N	702	-0-	-0-	-0-	44	1	658	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	997	N	997	-0-	-0-	-0-	58	1	939	3	N	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	59	1	965	3	N	-0-					-0-
11	960	N	960	-0-	-0-	-0-	59	1	901	3	N	-0-					-0-
12	1023	N	966	-0-	-57	-0-	60	1	906	3	N	-0-					-0-
01	1023	N	961	-0-	-62	-0-	60	1	901	3	N	-0-					-0-
02	896	N	871	-0-	-25	-0-	55	1	816	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	8	1	109	3	N	-0-					-0-
12	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	7	1	99	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	91	-0-	-89	-0-	6	1	85	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	6	1	77	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-					-0-
01	93	N	61	-0-	-32	-0-	4	1	57	3	N	-0-					-0-
02	84	N	45	-0-	-39	-0-	3	1	42	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
10	558	N	446	-0-	-112	-0-	446	3			Y	-0-					-0-
11	510	N	445	-0-	-65	-0-	445	3			Y	-0-					-0-
12	496	N	438	-0-	-58	-0-	438	3			Y	-0-					-0-
01	434	N	396	-0-	-38	-0-	396	3			Y	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	536	-0-		-4	-0-	28	1	506	3	Y	2	3	1			3
								2	9									
10	558	N	543	-0-		-15	-0-	28	1	512	3	Y	3	4	1			2
								3	9									
11	540	N	505	-0-		-35	-0-	26	1	476	3	Y	3	2	1			3
								3	9									
12	635	N	635	-0-		-0-	-0-	33	1	598	3	Y	4	3	1			4
								4	9									
01	680	N	680	-0-		-0-	-0-	33	1	644	3	Y	3	4	1			3
								3	9									
*02	624	N	624	-0-		-0-	-0-	34	1	586	3	Y	4	3	1			4
								4	9									

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-		-0-	-0-	194	1	464	3	Y	2	3	1			3
								2	9									
10	798	N	798	-0-		-0-	-0-	206	1	588	3	Y	4	4	1			3
								4	9									
11	735	N	735	-0-		-0-	-0-	197	1	535	3	Y	3	3	1			3
								3	9									
12	682	N	635	-0-		-47	-0-	198	1	433	3	Y	4	4	1			3
								4	9									
01	898	N	898	-0-		-0-	-0-	209	1	686	3	Y	3	3	1			3
								3	9									
*02	818	N	818	-0-		-0-	-0-	193	1	619	3	Y	5	3	1			5
								6	9									

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1194	N	1194	-0-		-0-	-0-	92	1	1102	3	Y	-0-					-0-
10	1546	N	1546	-0-		-0-	-0-	118	1	1428	3	Y	-0-					-0-
11	1363	N	1363	-0-		-0-	-0-	115	1	1248	3	Y	-0-					-0-
12	1329	N	1329	-0-		-0-	-0-	109	1	1220	3	Y	-0-					-0-
01	1550	N	1284	-0-		-266	-0-	108	1	1176	3	Y	-0-					-0-
02	1260	N	1160	-0-		-100	-0-	101	1	1059	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-		-0-	-0-	36	1	428	3	N	-0-					-0-
10	527	N	486	-0-		-41	-0-	37	1	449	3	N	-0-					-0-
11	480	N	466	-0-		-14	-0-	39	1	427	3	N	-0-					-0-
12	465	N	452	-0-		-13	-0-	37	1	415	3	N	-0-					-0-
01	496	N	436	-0-		-60	-0-	37	1	399	3	N	-0-					-0-
02	448	N	421	-0-		-27	-0-	37	1	384	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	14	-0-		-16	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	15	-0-		-16	-0-	1	1	14	3	Y	-0-					-0-
11	14	N	13	-0-		-1	-0-	1	1	12	3	Y	-0-					-0-
12	14	N	14	-0-		-0-	-0-	1	1	13	3	Y	-0-					-0-
01	15	N	12	-0-		-3	-0-	1	1	11	3	Y	-0-					-0-
02	13	N	11	-0-		-2	-0-	1	1	10	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	91	-0-	-119	-0-	7	1	84	3	Y	-0-					-0-
10	248	N	174	-0-	-74	-0-	14	1	160	3	Y	-0-					-0-
11	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-
01	186	N	164	-0-	-22	-0-	14	1	150	3	Y	-0-					-0-
02	168	N	149	-0-	-19	-0-	13	1	136	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	523	-0-	-197	-0-	523	3			Y	-0-					-0-
10	744	X	417	-0-	-327	-0-	417	3			Y	-0-					-0-
11	630	X	543	-0-	-87	-0-	543	3			Y	-0-					-0-
12	715	X	715	-0-	-0-	-0-	713	3	2	9	Y	2	2	8			-0-
01	713	N	713	-0-	-0-	-0-	712	3	1	9	Y	1	1	8			-0-
*02	609	N	609	-0-	-0-	-0-	607	3	2	9	Y	2	2	8			-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
11	90	N	56	-0-	-34	-0-	5	1	51	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
01	62	N	53	-0-	-9	-0-	5	1	48	3	N	-0-					-0-
02	56	N	49	-0-	-7	-0-	4	1	45	3	N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	50	1	540	3	N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	50	1	482	3	N	-0-					-0-
11	630	N	440	-0-	-190	-0-	41	1	399	3	N	-0-					-0-
12	620	N	576	-0-	-44	-0-	53	1	523	3	N	-0-					-0-
01	527	N	458	-0-	-69	-0-	41	1	417	3	N	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	39	1	423	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	8	-0-	8	8	1	1	7	3	N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	8					N	-0-					-0-

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	108 1 9	1	347	3	Y	1	1	1			-0-
10	327	N	327	-0-	-0-	-0-	141 1 9	1	185	3	Y	1	1	1			-0-
11	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-					-0-
12	465	N	75	-0-	-390	-0-	4 1 9	1	70	3	Y	1	1	1			-0-
01	341	N	108	-0-	-233	-0-	6	1	102	3	Y	-0-					-0-
02	112	N	102	-0-	-10	-0-	9	1	93	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	13	N	8	-0-	-5	-0-	1	1	7	3	N	-0-					-0-
11	14	N	7	-0-	-7	-0-	1	1	6	3	N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	2	1	23	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	741	N	741	-0-	-0-	-0-	141 2 9	1	598	3	Y	2	3	1			-0-
10	930	N	679	-0-	-251	-0-	142 2 9	1	535	3	Y	2					2
11	810	N	659	-0-	-151	-0-	142 3 9	1	514	3	Y	3	3	1			2
12	775	N	684	-0-	-91	-0-	147 2 9	1	535	3	Y	2	3	1			1
01	699	N	699	-0-	-0-	-0-	148 1 9	1	550	3	Y	1					2
02	616	N	609	-0-	-7	-0-	135	1	474	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	4	1	35	3	N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
12	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

09	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
11	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

09	150	N	130	-0-	-20	-0-	130	3			Y	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
01	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
02	112	N	41	-0-	-71	-0-	41	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

09	1050	N	1011	-0-	-39	-0-	57	1	950	3	Y	4	5	1			1
							4	9									
10	1054	N	987	-0-	-67	-0-	63	1	921	3	Y	3					4
							3	9									
11	990	N	981	-0-	-9	-0-	65	1	912	3	Y	4	5	1			3
							4	9									
12	1054	N	829	-0-	-225	-0-	55	1	770	3	Y	4	5	1			2
							4	9									
01	1092	N	1092	-0-	-0-	-0-	72	1	1019	3	Y	1					3
							1	9									
02	924	N	914	-0-	-10	-0-	66	1	847	3	Y	1					4
							1	9									

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

09	180	N	143	-0-	-37	-0-	12	1	131	3	Y	-0-					-0-
10	186	N	150	-0-	-36	-0-	12	1	138	3	Y	-0-					-0-
11	180	N	133	-0-	-47	-0-	11	1	122	3	Y	-0-					-0-
12	155	N	128	-0-	-27	-0-	10	1	118	3	Y	-0-					-0-
01	155	N	125	-0-	-30	-0-	10	1	115	3	Y	-0-					-0-
02	112	N	106	-0-	-6	-0-	9	1	97	3	Y	-0-					-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	323	-0-	-7	-0-	26	1	297	3	Y	-0-	1	1			-0-
10	344	N	344	-0-	-0-	-0-	27	1	316	3	Y	1	1	1			-0-
							1	9									
11	339	N	339	-0-	-0-	-0-	27	1	311	3	Y	1					1
							1	9									
12	346	N	346	-0-	-0-	-0-	27	1	318	3	Y	1	1	1			1
							1	9									
01	348	N	348	-0-	-0-	-0-	29	1	318	3	Y	1	1	1			1
							1	9									
*02	313	N	313	-0-	-0-	-0-	27	1	285	3	Y	1	1	1			1
							1	9									

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
10	155	N	91	-0-	-64	-0-	7	1	84	3	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	19	1	214	3	Y	1					1
							1	9									
12	218	N	218	-0-	-0-	-0-	17	1	200	3	Y	1	1	1			1
							1	9									
01	212	N	212	-0-	-0-	-0-	18	1	194	3	Y	-0-	1	1			-0-
*02	195	N	195	-0-	-0-	-0-	17	1	177	3	Y	1	1	1			-0-
							1	9									

KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					11
10	217	N	205	-0-	-12	-0-	16	1	189	3	Y	-0-	1	7			10
11	269	N	269	-0-	-0-	-0-	22	1	247	3	Y	-0-					10
12	1288	N	1288	-0-	-0-	-0-	102	1	1184	3	Y	2	2	8			10
							2	9									
01	1258	N	1258	-0-	-0-	-0-	105	1	1153	3	Y	-0-					10
*02	1018	N	1018	-0-	-0-	-0-	87	1	929	3	Y	2	2	8			10
							2	9									

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	763	-0-	-107	-0-	59	1	704	3	N	-0-					-0-
10	868	N	803	-0-	-65	-0-	61	1	742	3	N	-0-					-0-
11	840	N	786	-0-	-54	-0-	66	1	720	3	N	-0-					-0-
12	775	N	727	-0-	-48	-0-	60	1	667	3	N	-0-					-0-
01	806	N	673	-0-	-133	-0-	57	1	616	3	N	-0-					-0-
02	728	N	649	-0-	-79	-0-	56	1	593	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	133	-0-	-17	-0-	8	1	125	3	N	-0-					-0-
10	155	N	131	-0-	-24	-0-	9	1	122	3	N	-0-					-0-
11	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
01	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
02	112	N	107	-0-	-5	-0-	7	1	100	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	556	-0-	-14	-0-	36	1	520	3	N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	41	1	551	3	N	-0-					-0-
11	570	N	491	-0-	-79	-0-	35	1	456	3	N	-0-					-0-
12	589	N	479	-0-	-110	-0-	35	1	444	3	N	-0-					-0-
01	589	N	473	-0-	-116	-0-	34	1	439	3	N	-0-					-0-
02	448	N	389	-0-	-59	-0-	29	1	360	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

09	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-
12	124	N	63	-0-	-61	-0-	63	3			Y	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-

MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

09	480	N	213	-0-	-267	-0-	11	1	202	2	Y	-0-					1
10	279	N	108	-0-	-171	-0-	6	1	102	2	Y	-0-					1
11	792	N	792	-0-	-0-	-0-	44	1	747	2	Y	1	1	1			1
							1	9									
12	664	N	664	-0-	-0-	-0-	38	1	626	2	Y	-0-					1
01	653	N	653	-0-	-0-	-0-	39	1	614	2	Y	-0-					1
*02	563	N	563	-0-	-0-	-0-	32	1	531	2	Y	-0-					1

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

09	120	N	111	-0-	-9	-0-	7	1	104	3	N	-0-					-0-
10	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
11	120	N	113	-0-	-7	-0-	8	1	105	3	N	-0-					-0-
12	124	N	116	-0-	-8	-0-	8	1	108	3	N	-0-					-0-
01	124	N	112	-0-	-12	-0-	8	1	104	3	N	-0-					-0-
02	112	N	92	-0-	-20	-0-	7	1	85	3	N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

09	450	N	347	-0-	-103	-0-	94	1	253	3	Y	-0-					1
10	372	N	238	-0-	-134	-0-	85	1	152	3	Y	1					2
							1	9									
11	450	N	219	-0-	-231	-0-	83	1	136	3	Y	-0-	1	1			1
12	372	N	187	-0-	-185	-0-	82	1	105	3	Y	-0-	1	1			-0-
01	248	N	184	-0-	-64	-0-	83	1	101	3	Y	-0-					-0-
02	196	N	167	-0-	-29	-0-	74	1	93	3	Y	-0-					-0-

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

09	540	N	506	-0-	-34	-0-	41	1	465	3	Y	-0-					6
10	527	N	522	-0-	-5	-0-	41	1	481	3	Y	-0-					6
11	510	N	481	-0-	-29	-0-	38	1	440	3	Y	3					9
							3	9									
12	584	N	584	-0-	-0-	-0-	46	1	538	3	Y	-0-					9
01	552	N	552	-0-	-0-	-0-	46	1	506	3	Y	-0-					9
02	448	N	435	-0-	-13	-0-	37	1	397	3	Y	1	1	8			9
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	559	-0-	-131	-0-	46	1	513	3	Y	-0-					6
10	822	N	822	-0-	-0-	-0-	65	1	757	3	Y	-0-					6
11	764	N	764	-0-	-0-	-0-	61	1	699	3	Y	4					10
							4	9									
12	695	N	695	-0-	-0-	-0-	55	1	640	3	Y	-0-					10
01	837	N	639	-0-	-198	-0-	53	1	586	3	Y	-0-					10
02	700	N	523	-0-	-177	-0-	45	1	478	3	Y	-0-					10

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	273	-0-	-27	-0-	17	1	256	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
11	300	N	259	-0-	-41	-0-	18	1	241	3	N	-0-					-0-
12	295	N	295	-0-	-0-	-0-	20	1	275	3	N	-0-					-0-
01	310	N	159	-0-	-151	-0-	11	1	148	3	N	-0-					-0-
02	252	N	79	-0-	-173	-0-	5	1	74	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	110	-0-	-10	-0-	7	1	103	3	N	-0-					-0-
10	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					-0-
12	124	N	115	-0-	-9	-0-	8	1	107	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	8	1	102	3	N	-0-					-0-
02	112	N	97	-0-	-15	-0-	6	1	91	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3342	-0-	-48	-0-	213	1	3129	3	N	-0-					-0-
10	3441	X	3436	-0-	-5	-0-	217	1	3219	3	N	-0-					-0-
11	3330	X	3254	-0-	-76	-0-	221	1	3033	3	N	-0-					-0-
12	3441	X	3415	-0-	-26	-0-	231	1	3184	3	N	-0-					-0-
01	3441	X	3377	-0-	-64	-0-	234	1	3143	3	N	-0-					-0-
02	3108	X	3037	-0-	-71	-0-	202	1	2835	3	N	-0-					-0-

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
11	60	N	21	-0-	-39	-0-	2	1	19	3	N	-0-					-0-
12	155	N	54	-0-	-101	-0-	5	1	49	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	31	-0-	-59	-0-	31	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	215	-0-	-145	-0-	12	1	203	2	Y	-0-					1
10	310	N	235	-0-	-75	-0-	13	1	222	2	Y	-0-					1
11	233	N	233	-0-	-0-	-0-	13	1	220	2	Y	-0-	1	1			-0-
12	249	N	249	-0-	-0-	-0-	14	1	235	2	Y	-0-					-0-
01	248	N	247	-0-	-1	-0-	15	1	232	2	Y	-0-					-0-
02	224	N	217	-0-	-7	-0-	12	1	204	2	Y	1					1
							1	9									

MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1435	-0-	-155	-0-	77	1	1357	2	Y	1					4
							1	9									
10	1581	N	1405	-0-	-176	-0-	80	1	1325	2	Y	-0-					4
11	1530	N	1462	-0-	-68	-0-	82	1	1379	2	Y	1	3	1			2
							1	9									
12	1488	N	1472	-0-	-16	-0-	84	1	1388	2	Y	-0-					2
01	1459	N	1459	-0-	-0-	-0-	87	1	1372	2	Y	-0-					2
02	1372	N	1287	-0-	-85	-0-	74	1	1212	2	Y	1					3
							1	9									

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	162	-0-	-18	-0-	59	1	103	3	N	-0-					-0-
10	217	N	175	-0-	-42	-0-	71	1	104	3	N	-0-					-0-
11	180	N	145	-0-	-35	-0-	59	1	86	3	N	-0-					-0-
12	155	N	143	-0-	-12	-0-	57	1	86	3	N	-0-					-0-
01	186	N	157	-0-	-29	-0-	62	1	95	3	N	-0-					-0-
02	140	N	131	-0-	-9	-0-	50	1	81	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
11	210	N	61	-0-	-149	-0-	61	3			N	-0-					-0-
12	217	N	158	-0-	-59	-0-	158	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	330	N	252	-0-	-78	-0-	252	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
02	224	N	150	-0-	-74	-0-	148	3	2	9	N	2	2	8			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
02	84	N	68	-0-	-16	-0-	68	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-
11	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
10	806	N	690	-0-	-116	-0-	690	3			N	-0-					-0-
11	780	N	729	-0-	-51	-0-	729	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

09	746	N	746	-0-	-0-	-0-	57	1	689	3	N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	60	1	720	3	N	-0-					-0-
11	750	N	737	-0-	-13	-0-	62	1	675	3	N	-0-					-0-
12	775	N	684	-0-	-91	-0-	56	1	628	3	N	-0-					-0-
01	775	N	691	-0-	-84	-0-	58	1	633	3	N	-0-					-0-
02	700	N	580	-0-	-120	-0-	50	1	530	3	N	-0-					-0-

CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

09	570	N	564	-0-	-6	-0-	564	3			Y	-0-					4
10	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					4
11	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4
12	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					4
01	620	N	610	-0-	-10	-0-	610	3			Y	-0-					4
*02	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

09	1380	N	1185	-0-	-195	-0-	1185	3			N	-0-					-0-
10	1426	N	1215	-0-	-211	-0-	1215	3			N	-0-					-0-
11	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
12	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
01	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
02	1232	N	1076	-0-	-156	-0-	1076	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

09	390	N	390	-0-	-0-	-0-	26	1	364	2	N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	26	1	378	2	N	-0-					-0-
11	420	N	399	-0-	-21	-0-	26	1	373	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	27	1	381	2	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	26	1	383	2	N	-0-					-0-
*02	380	N	380	-0-	-0-	-0-	23	1	357	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

09	1350	N	1333	-0-	-17	-0-	88	1	1245	2	N	-0-					-0-
10	1384	N	1384	-0-	-0-	-0-	89	1	1295	2	N	-0-					-0-
11	1350	N	1323	-0-	-27	-0-	87	1	1236	2	N	-0-					-0-
12	1377	N	1377	-0-	-0-	-0-	90	1	1287	2	N	-0-					-0-
01	1395	N	1382	-0-	-13	-0-	88	1	1294	2	N	-0-					-0-
02	1232	N	1214	-0-	-18	-0-	74	1	1140	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

09	180	N	163	-0-	-17	-0-	11	1	152	2	N	-0-					-0-
10	155	N	152	-0-	-3	-0-	10	1	142	2	N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	12	1	164	2	N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	11	1	150	2	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	10	1	154	2	N	-0-					-0-
02	168	N	105	-0-	-63	-0-	6	1	99	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	N	650	-0-	-0-	-0-	43	1	607	2	N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	39	1	566	2	N	-0-					-0-
11	643	N	643	-0-	-0-	-0-	42	1	601	2	N	-0-					-0-
12	682	N	537	-0-	-145	-0-	35	1	502	2	N	-0-					-0-
01	620	N	520	-0-	-100	-0-	33	1	487	2	N	-0-					-0-
02	588	N	444	-0-	-144	-0-	27	1	417	2	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	7			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

09	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					2
10	93	N	39	-0-	-54	-0-	3	1	36	3	Y	-0-					2
11	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					2
12	93	N	63	-0-	-30	-0-	5	1	58	3	Y	-0-					2
01	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					2
*02	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

09	480	N	457	-0-	-23	-0-	30	1	427	2	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	31	1	455	2	N	-0-					-0-
11	480	N	455	-0-	-25	-0-	30	1	425	2	N	-0-					-0-
12	467	N	467	-0-	-0-	-0-	31	1	436	2	N	-0-					-0-
01	496	N	471	-0-	-25	-0-	30	1	441	2	N	-0-					-0-
*02	426	N	426	-0-	-0-	-0-	26	1	400	2	N	-0-					-0-

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

09	864	N	864	-0-	-0-	-0-	41	1	823	3	N	-0-					-0-
10	1054	N	810	-0-	-244	-0-	37	1	773	3	N	-0-					-0-
11	840	N	763	-0-	-77	-0-	35	1	728	3	N	-0-					-0-
12	899	N	787	-0-	-112	-0-	36	1	751	3	N	-0-					-0-
01	806	N	794	-0-	-12	-0-	36	1	758	3	N	-0-					-0-
*02	730	N	730	-0-	-0-	-0-	33	1	696	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	N	701	-0-	-0-	-0-	34	1	667	3	N	-0-					-0-
10	806	N	673	-0-	-133	-0-	31	1	642	3	N	-0-					-0-
11	651	N	651	-0-	-0-	-0-	30	1	621	3	N	-0-					-0-
12	713	N	684	-0-	-29	-0-	31	1	652	3	N	1	1	8			-0-
							1	9									
01	682	N	651	-0-	-31	-0-	30	1	621	3	N	-0-					-0-
02	616	N	588	-0-	-28	-0-	27	1	561	3	N	-0-					-0-

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	415	-0-	-5	-0-	20	1	395	3	N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	23	1	491	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	24	1	503	3	N	1	1	8			-0-
							1	9									
*02	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	385	N	385	-0-	-0-	-0-	18	1	367	3	N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
11	390	N	335	-0-	-55	-0-	15	1	320	3	N	-0-					-0-
12	403	N	326	-0-	-77	-0-	15	1	311	3	N	-0-					-0-
01	403	N	338	-0-	-65	-0-	15	1	323	3	N	-0-					-0-
02	308	N	301	-0-	-7	-0-	14	1	287	3	N	-0-					-0-

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	N	601	-0-	-0-	-0-	29	1	572	3	N	-0-					-0-
10	713	N	597	-0-	-116	-0-	27	1	570	3	N	-0-					-0-
11	630	N	573	-0-	-57	-0-	26	1	547	3	N	-0-					-0-
12	620	N	586	-0-	-34	-0-	27	1	559	3	N	-0-					-0-
01	589	N	575	-0-	-14	-0-	26	1	549	3	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	24	1	498	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	1	1	22	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	41	1	464	3	Y	1	1	1			1
							1	9									
10	479	N	479	-0-	-0-	-0-	38	1	441	3	Y	-0-	1	1			-0-
11	540	N	383	-0-	-157	-0-	31	1	351	3	Y	1					1
							1	9									
12	527	N	378	-0-	-149	-0-	30	1	345	3	Y	3	1	1	2	8	1
							3	9									
01	465	N	353	-0-	-112	-0-	29	1	323	3	Y	1	1	1			1
							1	9									
02	364	N	313	-0-	-51	-0-	27	1	285	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

09	810	N	801	-0-	-9	-0-	65	1	735	3	Y	1	2	1			1
							1	9									
10	713	N	668	-0-	-45	-0-	53	1	614	3	Y	1	2	1			-0-
							1	9									
11	1020	N	624	-0-	-396	-0-	50	1	572	3	Y	2					2
							2	9									
12	837	N	616	-0-	-221	-0-	49	1	565	3	Y	2	2	1			2
							2	9									
01	682	N	595	-0-	-87	-0-	50	1	545	3	Y	-0-	1	1			1
02	588	N	537	-0-	-51	-0-	46	1	490	3	Y	1	1	1			1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

09	780	N	762	-0-	-18	-0-	44	1	714	2	Y	4					5
							4	9									
10	784	N	784	-0-	-0-	-0-	46	1	734	2	Y	4	7	1			2
							4	9									
11	794	N	794	-0-	-0-	-0-	47	1	743	2	Y	4	4	1			2
							4	9									
12	786	N	786	-0-	-0-	-0-	47	1	736	2	Y	3					5
							3	9									
01	775	N	738	-0-	-37	-0-	43	1	692	2	Y	3	7	1			1
							3	9									
02	728	N	371	-0-	-357	-0-	21	1	348	2	Y	2					3
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

09	1002	N	1002	-0-	-0-	-0-	58	1	940	2	Y	4					6
							4	9									
10	1007	N	1007	-0-	-0-	-0-	59	1	941	2	Y	6	9	1			3
							7	9									
11	1020	N	952	-0-	-68	-0-	57	1	889	2	Y	5	5	1			3
							6	9									
12	1023	N	974	-0-	-49	-0-	58	1	912	2	Y	4					7
							4	9									
01	992	N	939	-0-	-53	-0-	54	1	882	2	Y	3	9	1			1
							3	9									
02	896	N	803	-0-	-93	-0-	46	1	753	2	Y	4					5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-		-0-	-0-	40	1	657	2	Y	3					4
								3	9									
10	699	N	699	-0-		-0-	-0-	41	1	652	2	Y	5	7	1			2
								6	9									
11	750	N	651	-0-		-99	-0-	39	1	609	2	Y	3	3	1			2
								3	9									
12	713	N	655	-0-		-58	-0-	39	1	614	2	Y	2					4
								2	9									
01	713	N	634	-0-		-79	-0-	37	1	594	2	Y	3	6	1			1
								3	9									
02	616	N	536	-0-		-80	-0-	31	1	502	2	Y	3					4
								3	9									

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	802	N	802	-0-		-0-	-0-	40	1	760	3	Y	2	3	1			-0-
								2	9									
10	806	N	669	-0-		-137	-0-	32	1	631	3	Y	5	4	1			1
								6	9									
11	750	N	750	-0-		-0-	-0-	36	1	708	3	Y	5	3	1			3
								6	9									
12	837	N	784	-0-		-53	-0-	39	1	741	3	Y	4	6	1			1
								4	9									
01	794	N	794	-0-		-0-	-0-	41	1	751	3	Y	2	3	1			-0-
								2	9									
02	700	N	656	-0-		-44	-0-	33	1	619	3	Y	4	3	1			1
								4	9									

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-		-0-	-0-	52	1	743	2	N	-0-					-0-
10	814	N	814	-0-		-0-	-0-	52	1	762	2	N	-0-					-0-
11	760	N	760	-0-		-0-	-0-	50	1	710	2	N	-0-					-0-
12	767	N	767	-0-		-0-	-0-	50	1	717	2	N	-0-					-0-
01	726	N	726	-0-		-0-	-0-	46	1	680	2	N	-0-					-0-
*02	654	N	654	-0-		-0-	-0-	40	1	614	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	575	-0-		-25	-0-	38	1	537	2	N	-0-					-0-
10	597	N	597	-0-		-0-	-0-	38	1	559	2	N	-0-					-0-
11	600	N	527	-0-		-73	-0-	35	1	492	2	N	-0-					-0-
12	626	N	626	-0-		-0-	-0-	41	1	585	2	N	-0-					-0-
01	589	N	489	-0-		-100	-0-	31	1	458	2	N	-0-					-0-
*02	620	N	620	-0-		-0-	-0-	38	1	582	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-		-0-	-0-	4	1	62	2	N	-0-					-0-
10	69	N	69	-0-		-0-	-0-	4	1	65	2	N	-0-					-0-
11	65	N	65	-0-		-0-	-0-	4	1	61	2	N	-0-					-0-
12	69	N	69	-0-		-0-	-0-	5	1	64	2	N	-0-					-0-
01	67	N	67	-0-		-0-	-0-	4	1	63	2	N	-0-					-0-
*02	60	N	60	-0-		-0-	-0-	4	1	56	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
12	834	N	834	-0-	-0-	-0-	55	1	779	2	N	-0-					-0-
01	849	N	849	-0-	-0-	-0-	54	1	795	2	N	-0-					-0-
*02	726	N	726	-0-	-0-	-0-	44	1	679	2	N	3	3	8			-0-
							3	9									

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

09	570	N	531	-0-	-39	-0-	30	1	499	3	Y	2	3	1			-0-
							2	9									
10	589	N	486	-0-	-103	-0-	31	1	453	3	Y	2					2
							2	9									
11	540	N	501	-0-	-39	-0-	33	1	465	3	Y	3	3	1			2
							3	9									
12	558	N	508	-0-	-50	-0-	34	1	472	3	Y	2	3	1			1
							2	9									
01	514	N	514	-0-	-0-	-0-	34	1	479	3	Y	1					2
							1	9									
02	476	N	408	-0-	-68	-0-	29	1	379	3	Y	-0-					2

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

09	354	N	354	-0-	-0-	-0-	47	1	307	3	N	-0-					-0-
10	403	N	329	-0-	-74	-0-	49	1	280	3	N	-0-					-0-
11	390	N	319	-0-	-71	-0-	47	1	272	3	N	-0-					-0-
12	372	N	317	-0-	-55	-0-	49	1	268	3	N	-0-					-0-
01	341	N	290	-0-	-51	-0-	47	1	243	3	N	-0-					-0-
02	308	N	270	-0-	-38	-0-	44	1	226	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

09	626	N	626	-0-	-0-	-0-	87	1	539	3	N	-0-					-0-
10	620	N	604	-0-	-16	-0-	93	1	511	3	N	-0-					-0-
11	630	N	535	-0-	-95	-0-	90	1	445	3	N	-0-					-0-
12	651	N	536	-0-	-115	-0-	93	1	443	3	N	-0-					-0-
01	589	N	508	-0-	-81	-0-	93	1	415	3	N	-0-					-0-
02	504	N	418	-0-	-86	-0-	84	1	334	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

09	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	3	1	84	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	3	1	77	3	N	-0-					-0-
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	17	1	80	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	278	-0-	-52	-0-	81	1	197	3	N	-0-					-0-
10	372	N	275	-0-	-97	-0-	87	1	188	3	N	-0-					-0-
11	300	N	257	-0-	-43	-0-	84	1	173	3	N	-0-					-0-
12	279	N	260	-0-	-19	-0-	87	1	173	3	N	-0-					-0-
01	279	N	247	-0-	-32	-0-	87	1	160	3	N	-0-					-0-
02	252	N	221	-0-	-31	-0-	79	1	142	3	N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	751	N	751	-0-	-0-	-0-	163	1	588	3	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	174	1	558	3	N	-0-					-0-
11	750	N	676	-0-	-74	-0-	168	1	508	3	N	-0-					-0-
12	775	N	687	-0-	-88	-0-	174	1	513	3	N	-0-					-0-
01	744	N	660	-0-	-84	-0-	174	1	486	3	N	-0-					-0-
02	644	N	570	-0-	-74	-0-	157	1	413	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	14	1	164	3	N	-0-					-0-
10	186	N	181	-0-	-5	-0-	14	1	167	3	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	15	1	165	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	14	1	161	3	N	-0-					-0-
01	186	N	167	-0-	-19	-0-	14	1	153	3	N	-0-					-0-
02	168	N	150	-0-	-18	-0-	13	1	137	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
02	252	N	219	-0-	-33	-0-	219	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	558	N	267	-0-	-291	-0-	267	3			N	-0-					-0-
02	504	N	223	-0-	-281	-0-	223	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	797	-0-	-103	-0-	84	1	713	3	N	-0-					-0-
10	868	N	814	-0-	-54	-0-	87	1	727	3	N	-0-					-0-
11	840	N	761	-0-	-79	-0-	84	1	677	3	N	-0-					-0-
12	837	N	744	-0-	-93	-0-	87	1	657	3	N	-0-					-0-
01	806	N	719	-0-	-87	-0-	87	1	632	3	N	-0-					-0-
02	700	N	637	-0-	-63	-0-	79	1	558	3	N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	522	-0-	-18	-0-	30	1	491	3	Y	1					3
							1	9									
10	552	N	552	-0-	-0-	-0-	30	1	520	3	Y	2	2	1			3
							2	9									
11	510	N	498	-0-	-12	-0-	28	1	470	3	Y	-0-					3
12	527	N	499	-0-	-28	-0-	30	1	468	3	Y	1	1	1	1	8	2
							1	9									
01	558	N	523	-0-	-35	-0-	31	1	490	3	Y	2	2	1			2
							2	9									
*02	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-	1	1			1

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	764	N	764	-0-	-0-	-0-	48	1	716	3	Y	-0-					1
10	763	N	763	-0-	-0-	-0-	54	1	708	3	Y	1					2
							1	9									
11	780	N	711	-0-	-69	-0-	48	1	663	3	Y	-0-	2	1			-0-
12	775	N	723	-0-	-52	-0-	50	1	672	3	Y	1					1
							1	9									
01	775	N	665	-0-	-110	-0-	46	1	618	3	Y	1	2	1			-0-
							1	9									
02	672	N	565	-0-	-107	-0-	37	1	527	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	590	-0-	-10	-0-	37	1	553	3	Y	-0-					1
10	620	N	608	-0-	-12	-0-	43	1	565	3	Y	-0-					1
11	600	N	585	-0-	-15	-0-	39	1	545	3	Y	1	2	1			-0-
							1	9									
12	620	N	609	-0-	-11	-0-	42	1	566	3	Y	1					1
							1	9									
01	620	N	614	-0-	-6	-0-	43	1	570	3	Y	1	2	1			-0-
							1	9									
02	560	N	520	-0-	-40	-0-	34	1	484	3	Y	2	1	8			1
							2	9									

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	589	N	190	-0-	-399	-0-	190	3			N	-0-					-0-
*02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1403	-0-	-97	-0-	89	1	1314	3	Y	-0-					2
10	1519	N	1436	-0-	-83	-0-	102	1	1332	3	Y	2					4
							2	9									
11	1440	N	1354	-0-	-86	-0-	91	1	1261	3	Y	2	5	1			1
							2	9									
12	1457	N	1381	-0-	-76	-0-	96	1	1284	3	Y	1					2
							1	9									
01	1426	N	1304	-0-	-122	-0-	91	1	1209	3	Y	4	5	1			1
							4	9									
02	1260	N	627	-0-	-633	-0-	41	1	586	3	Y	-0-					1

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	29	1	479	3	Y	1					4
							1	9									
10	537	N	537	-0-	-0-	-0-	29	1	507	3	Y	1	1	1			4
							1	9									
11	557	N	557	-0-	-0-	-0-	31	1	525	3	Y	1					5
							1	9									
12	527	N	504	-0-	-23	-0-	30	1	473	3	Y	1	2	1			4
							1	9									
01	565	N	565	-0-	-0-	-0-	33	1	531	3	Y	1	3	1			2
							1	9									
*02	554	N	554	-0-	-0-	-0-	31	1	523	3	Y	-0-	1	1			1

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	529	-0-	-11	-0-	34	1	495	3	Y	-0-					1
10	558	N	547	-0-	-11	-0-	39	1	508	3	Y	-0-					1
11	540	N	522	-0-	-18	-0-	35	1	486	3	Y	1	2	1			-0-
							1	9									
12	558	N	512	-0-	-46	-0-	35	1	476	3	Y	1					1
							1	9									
01	558	N	497	-0-	-61	-0-	35	1	461	3	Y	1	2	1			-0-
							1	9									
02	476	N	422	-0-	-54	-0-	27	1	394	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0-	-0-	66	1	556	3	N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	71	1	562	3	N	-0-					-0-
11	630	N	579	-0-	-51	-0-	68	1	511	3	N	-0-					-0-
12	651	N	605	-0-	-46	-0-	71	1	534	3	N	-0-					-0-
01	620	N	567	-0-	-53	-0-	71	1	496	3	N	-0-					-0-
02	532	N	506	-0-	-26	-0-	64	1	442	3	N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	688	-0-	-2	-0-	688	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	690	N	683	-0-	-7	-0-	683	3			N	-0-					-0-
12	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
01	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
02	644	N	443	-0-	-201	-0-	443	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	651	N	617	-0-	-34	-0-	617	3			N	-0-					-0-
02	560	N	531	-0-	-29	-0-	531	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	28	1	463	3	Y	1					4
							1	9									
10	516	N	516	-0-	-0-	-0-	28	1	488	3	Y	-0-	1	1			3
11	480	N	468	-0-	-12	-0-	26	1	441	3	Y	1					4
							1	9									
12	496	N	463	-0-	-33	-0-	28	1	435	3	Y	-0-	1	1			3
01	527	N	472	-0-	-55	-0-	28	1	442	3	Y	2	3	1			2
							2	9									
*02	464	N	464	-0-	-0-	-0-	26	1	438	3	Y	-0-	1	1			1

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	395	-0-	-85	-0-	22	1	371	3	Y	2	1	8			4
							2	9									
10	434	N	426	-0-	-8	-0-	23	1	402	3	Y	1	1	1			4
							1	9									
11	412	N	412	-0-	-0-	-0-	23	1	389	3	Y	-0-					4
12	407	N	407	-0-	-0-	-0-	25	1	382	3	Y	-0-	1	1			3
01	434	N	378	-0-	-56	-0-	22	1	354	3	Y	2	3	1			2
							2	9									
02	392	N	249	-0-	-143	-0-	14	1	233	3	Y	2	1	1	2	8	1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	22	1	371	3	Y	1					3
							1	9									
10	396	N	396	-0-	-0-	-0-	21	1	374	3	Y	1	1	1			3
							1	9									
11	360	N	354	-0-	-6	-0-	20	1	334	3	Y	-0-					3
12	403	N	352	-0-	-51	-0-	21	1	331	3	Y	-0-	1	1			2
01	403	N	370	-0-	-33	-0-	22	1	347	3	Y	1	2	1			1
							1	9									
*02	364	N	364	-0-	-0-	-0-	20	1	343	3	Y	1	1	1			1
							1	9									

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	107	-0-	-433	-0-	6	1	101	3	Y	-0-					2
10	558	X	13	-0-	-545	-0-	1	1	12	3	Y	-0-	1	7			1
11	540	X	4	-0-	-536	-0-	4	3			Y	-0-					1
12	341	X	2	-0-	-339	-0-	2	3			Y	-0-	1	1			-0-
01	75	N	75	-0-	-0-	-0-	4	1	70	3	Y	1					1
							1	9									
*02	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					1

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	902	-0-	-28	-0-	43	1	859	3	N	-0-					-0-
10	945	N	945	-0-	-0-	-0-	43	1	902	3	N	-0-					-0-
11	931	N	931	-0-	-0-	-0-	42	1	889	3	N	-0-					-0-
12	968	N	968	-0-	-0-	-0-	44	1	924	3	N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	43	1	907	3	N	-0-					-0-
02	868	N	859	-0-	-9	-0-	39	1	820	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	X	972	-0-	-378	-0-	97	1	874	3	Y	1					4
							1	9									
10	1271	X	947	-0-	-324	-0-	95	1	851	3	Y	1					5
							1	9									
11	1260	X	1073	-0-	-187	-0-	103	1	969	3	Y	1	4	1			2
							1	9									
12	1302	X	1147	-0-	-155	-0-	113	1	1031	3	Y	3	4	1			1
							3	9									
01	1107	N	1107	-0-	-0-	-0-	116	1	990	3	Y	1					2
							1	9									
02	1008	N	882	-0-	-126	-0-	85	1	796	3	Y	1					3
							1	9									

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	47	1	419	3	Y	1					2
							1	9									
10	496	N	480	-0-	-16	-0-	48	1	432	3	Y	-0-					2
11	502	N	502	-0-	-0-	-0-	48	1	453	3	Y	1	2	1			1
							1	9									
12	496	N	485	-0-	-11	-0-	48	1	435	3	Y	2	2	1			1
							2	9									
01	469	N	469	-0-	-0-	-0-	49	1	420	3	Y	-0-					1
*02	555	N	555	-0-	-0-	-0-	54	1	501	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1740	N	1664	-0-	-76	-0-	1664	2	N	-0-			-0-
10	1922	N	1721	-0-	-201	-0-	1721	2	N	-0-			-0-
11	1615	N	1615	-0-	-0-	-0-	1615	2	N	-0-			-0-
12	1705	N	1579	-0-	-126	-0-	1579	2	N	-0-			-0-
01	1736	N	1536	-0-	-200	-0-	1536	2	N	-0-			-0-
02	1512	N	1304	-0-	-208	-0-	1304	2	N	-0-			-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	1020	N	988	-0-	-32	-0-	51	1	933 3	Y 4	6	1	6
							4	9					
10	1023	N	1004	-0-	-19	-0-	51	1	946 3	Y 6	8	1	4
							7	9					
11	990	N	984	-0-	-6	-0-	50	1	927 3	Y 6	4	1	6
							7	9					
12	1023	N	1010	-0-	-13	-0-	52	1	951 3	Y 6	6	1	6
							7	9					
01	994	N	994	-0-	-0-	-0-	48	1	940 3	Y 5	7	1	4
							6	9					
02	924	N	785	-0-	-139	-0-	43	1	736 3	Y 5	4	1	5
							6	9					

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	535	N	535	-0-	-0-	-0-	39	1	496 2	N -0-			-0-
10	527	N	499	-0-	-28	-0-	38	1	461 2	N -0-			-0-
11	523	N	523	-0-	-0-	-0-	36	1	487 2	N -0-			-0-
12	558	N	501	-0-	-57	-0-	34	1	467 2	N -0-			-0-
01	534	N	534	-0-	-0-	-0-	36	1	498 2	N -0-			-0-
02	476	N	463	-0-	-13	-0-	30	1	433 2	N -0-			-0-

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	11	1	276 3	Y 2	2	1	2
							2	9					
10	258	N	258	-0-	-0-	-0-	9	1	248 3	Y 1	2	1	1
							1	9					
11	240	N	211	-0-	-29	-0-	8	1	202 3	Y 1	1	1	1
							1	9					
12	248	N	180	-0-	-68	-0-	7	1	172 3	Y 1	1	1	1
							1	9					
01	248	N	150	-0-	-98	-0-	5	1	144 3	Y 1	1	1	1
							1	9					
02	196	N	118	-0-	-78	-0-	5	1	112 3	Y 1	1	1	1
							1	9					

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	840	N	716	-0-	-124	-0-	26	1	687 3	Y 3	4	1	4
							3	9					
10	806	N	735	-0-	-71	-0-	27	1	702 3	Y 5	6	1	3
							6	9					
11	690	N	650	-0-	-40	-0-	24	1	622 3	Y 4	3	1	4
							4	9					
12	744	N	677	-0-	-67	-0-	25	1	648 3	Y 4	4	1	4
							4	9					
01	744	N	639	-0-	-105	-0-	23	1	613 3	Y 3	4	1	3
							3	9					
02	616	N	562	-0-	-54	-0-	23	1	535 3	Y 4	3	1	4
							4	9					

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	540	-0-	-150	-0-		54	1	486	3	Y	-0-					2
10	886	N	886	-0-	-0-	-0-		89	1	795	3	Y	2					4
								2	9									
11	630	N	565	-0-	-65	-0-		54	1	511	3	Y	-0-	3	1			1
12	661	N	661	-0-	-0-	-0-		65	1	594	3	Y	2	2	1			1
								2	9									
01	899	N	657	-0-	-242	-0-		69	1	588	3	Y	-0-					1
02	532	N	496	-0-	-36	-0-		48	1	447	3	Y	1					2
								1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-		92	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-		93	3			N	-0-					-0-
11	90	N	77	-0-	-13	-0-		77	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-		81	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-		84	3			N	-0-					-0-
02	84	N	77	-0-	-7	-0-		77	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	738	-0-	-42	-0-		47	1	691	3	Y	-0-					1
10	806	N	755	-0-	-51	-0-		53	1	701	3	Y	1					2
								1	9									
11	750	N	718	-0-	-32	-0-		48	1	669	3	Y	1	3	1			-0-
								1	9									
12	775	N	733	-0-	-42	-0-		51	1	681	3	Y	1					1
								1	9									
01	744	N	676	-0-	-68	-0-		47	1	628	3	Y	1	2	1			-0-
								1	9									
02	672	N	564	-0-	-108	-0-		37	1	526	3	Y	1					1
								1	9									

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	924	-0-	-36	-0-		46	1	875	3	Y	3	3	1			1
								3	9									
10	961	N	933	-0-	-28	-0-		44	1	882	3	Y	6	6	1			1
								7	9									
11	930	N	873	-0-	-57	-0-		42	1	825	3	Y	5	3	1			3
								6	9									
12	961	N	871	-0-	-90	-0-		43	1	824	3	Y	4	6	1			1
								4	9									
01	942	N	942	-0-	-0-	-0-		49	1	891	3	Y	2	3	1			-0-
								2	9									
02	812	N	796	-0-	-16	-0-		40	1	750	3	Y	5	3	1			2
								6	9									

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	310	N	-0-	-0-	-310	-0-						Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	2	N	2	-0-	-0-	-0-		2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	9	1	136	3	N	-0-					-0-
11	150	N	136	-0-	-14	-0-	9	1	127	3	N	-0-					-0-
12	155	N	144	-0-	-11	-0-	10	1	134	3	N	-0-					-0-
01	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	8	1	119	3	N	-0-					-0-

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	809	-0-	-1	-0-	81	1	727	3	Y	1					3
							1	9									
10	835	N	835	-0-	-0-	-0-	84	1	750	3	Y	1					4
							1	9									
11	810	N	777	-0-	-33	-0-	75	1	702	3	Y	-0-	3	1			1
12	837	N	731	-0-	-106	-0-	72	1	656	3	Y	3	3	1			1
							3	9									
01	837	N	715	-0-	-122	-0-	75	1	640	3	Y	-0-					1
02	728	N	701	-0-	-27	-0-	68	1	632	3	Y	1					2
							1	9									

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	596	-0-	-34	-0-	34	1	561	3	Y	1					6
							1	9									
10	651	X	627	-0-	-24	-0-	34	1	592	3	Y	1	2	1			5
							1	9									
11	630	X	430	-0-	-200	-0-	24	1	405	3	Y	1					6
							1	9									
12	620	X	600	-0-	-20	-0-	36	1	563	3	Y	1	2	1			5
							1	9									
01	620	N	470	-0-	-150	-0-	28	1	441	3	Y	1	4	1			2
							1	9									
*02	458	N	458	-0-	-0-	-0-	25	1	431	3	Y	2	1	1	2	8	1
							2	9									

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	55	1	700	2	N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	59	1	724	2	N	-0-					-0-
11	768	N	768	-0-	-0-	-0-	53	1	715	2	N	-0-					-0-
12	775	N	772	-0-	-3	-0-	52	1	720	2	N	-0-					-0-
01	775	N	713	-0-	-62	-0-	48	1	665	2	N	-0-					-0-
02	728	N	677	-0-	-51	-0-	44	1	633	2	N	-0-					-0-

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	302	-0-	-58	-0-	16	1	286	2	Y	-0-					1
10	341	N	247	-0-	-94	-0-	14	1	233	2	Y	-0-					1
11	330	N	265	-0-	-65	-0-	15	1	250	2	Y	-0-	1	1			-0-
12	370	N	370	-0-	-0-	-0-	21	1	349	2	Y	-0-					-0-
01	528	N	528	-0-	-0-	-0-	31	1	497	2	Y	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	24	1	389	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	872	N	872	-0-	-0-	-0-	42	1	830	3	N	-0-					-0-
10	868	N	867	-0-	-1	-0-	40	1	827	3	N	-0-					-0-
11	870	N	815	-0-	-55	-0-	37	1	778	3	N	-0-					-0-
12	899	N	802	-0-	-97	-0-	36	1	766	3	N	-0-					-0-
01	868	N	797	-0-	-71	-0-	36	1	761	3	N	-0-					-0-
02	756	N	705	-0-	-51	-0-	32	1	673	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
10	961	N	759	-0-	-202	-0-	759	3			Y	-0-					-0-
11	930	N	712	-0-	-218	-0-	712	3			Y	-0-					-0-
12	837	N	762	-0-	-75	-0-	762	3			Y	-0-					-0-
01	744	N	699	-0-	-45	-0-	699	3			Y	-0-					-0-
02	672	N	643	-0-	-29	-0-	643	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	622	-0-	-8	-0-	622	3			Y	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
11	600	N	563	-0-	-37	-0-	563	3			Y	-0-					-0-
12	651	N	521	-0-	-130	-0-	521	3			Y	-0-					-0-
01	651	N	500	-0-	-151	-0-	500	3			Y	-0-					-0-
02	532	N	427	-0-	-105	-0-	427	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
11	630	N	560	-0-	-70	-0-	560	3			Y	-0-					-0-
12	651	N	638	-0-	-13	-0-	638	3			Y	-0-					-0-
01	589	N	489	-0-	-100	-0-	489	3			Y	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	351	-0-	-69	-0-	17	1	334	2	Y	-0-					-0-
10	341	N	314	-0-	-27	-0-	16	1	298	2	Y	-0-					-0-
11	330	N	298	-0-	-32	-0-	15	1	283	2	Y	-0-					-0-
12	372	N	307	-0-	-65	-0-	14	1	293	2	Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	15	1	306	2	Y	-0-					-0-
02	280	N	275	-0-	-5	-0-	13	1	262	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	765	-0-	-75	-0-	31	1	734	3	N	-0-					-0-
10	837	N	354	-0-	-483	-0-	15	1	339	3	N	-0-					-0-
11	780	N	637	-0-	-143	-0-	30	1	607	3	N	-0-					-0-
12	855	N	855	-0-	-0-	-0-	40	1	815	3	N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	34	1	653	3	N	-0-					-0-
*02	642	N	642	-0-	-0-	-0-	32	1	610	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	N	790	-0-		-0-	-0-	64	1	725	3	Y	1	2	1			1
								1	9									
10	930	N	795	-0-		-135	-0-	63	1	731	3	Y	1	2	1			-0-
								1	9									
11	870	N	741	-0-		-129	-0-	59	1	680	3	Y	2					2
								2	9									
12	806	N	736	-0-		-70	-0-	58	1	676	3	Y	2	2	1			2
								2	9									
01	806	N	720	-0-		-86	-0-	60	1	658	3	Y	2	2	1			2
								2	9									
02	700	N	645	-0-		-55	-0-	55	1	587	3	Y	3	2	1	2	8	1
								3	9									

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-		-16	-0-	4	1	40	3	Y	-0-					-0-
10	47	N	47	-0-		-0-	-0-	4	1	43	3	Y	-0-					-0-
11	42	N	42	-0-		-0-	-0-	3	1	39	3	Y	-0-					-0-
12	43	N	43	-0-		-0-	-0-	3	1	40	3	Y	-0-					-0-
01	62	N	43	-0-		-19	-0-	4	1	39	3	Y	-0-					-0-
*02	37	N	37	-0-		-0-	-0-	3	1	34	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1204	-0-		-86	-0-	98	1	1104	3	Y	2	3	1			1
								2	9									
10	1290	N	1290	-0-		-0-	-0-	102	1	1185	3	Y	3	3	1			1
								3	9									
11	1222	N	1222	-0-		-0-	-0-	98	1	1121	3	Y	3					4
								3	9									
12	1240	N	1178	-0-		-62	-0-	93	1	1083	3	Y	2	3	1			3
								2	9									
01	1302	N	1188	-0-		-114	-0-	99	1	1086	3	Y	3	3	1			3
								3	9									
02	1148	N	1142	-0-		-6	-0-	97	1	1043	3	Y	2	3	1			2
								2	9									

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	458	-0-		-22	-0-	37	1	420	3	Y	1	1	1			1
								1	9									
10	465	N	445	-0-		-20	-0-	35	1	410	3	Y	-0-	1	1			-0-
11	478	N	478	-0-		-0-	-0-	38	1	438	3	Y	2					2
								2	9									
12	465	N	456	-0-		-9	-0-	36	1	420	3	Y	-0-	1	1			1
01	452	N	452	-0-		-0-	-0-	38	1	413	3	Y	1	1	1			1
								1	9									
02	448	N	430	-0-		-18	-0-	37	1	392	3	Y	1	1	1			1
								1	9									

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	218	-0-		-22	-0-	12	1	206	2	Y	-0-					-0-
10	225	N	225	-0-		-0-	-0-	13	1	212	2	Y	-0-					-0-
11	240	N	216	-0-		-24	-0-	12	1	204	2	Y	-0-					-0-
12	223	N	223	-0-		-0-	-0-	13	1	210	2	Y	-0-					-0-
01	221	N	221	-0-		-0-	-0-	13	1	208	2	Y	-0-					-0-
02	196	N	194	-0-		-2	-0-	11	1	183	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
10	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
11	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
12	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
01	1457	N	1422	-0-	-35	-0-	1422	3			N	-0-					-0-
*02	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

09	480	N	11	-0-	-469	-0-	11	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

09	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
10	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

09	150	N	37	-0-	-113	-0-	37	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

09	690	N	669	-0-	-21	-0-	33	1	636	2	Y	-0-					-0-
10	651	N	600	-0-	-51	-0-	31	1	569	2	Y	-0-					-0-
11	660	N	575	-0-	-85	-0-	28	1	547	2	Y	-0-					-0-
12	682	N	569	-0-	-113	-0-	26	1	543	2	Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	29	1	608	2	Y	-0-					-0-
02	532	N	521	-0-	-11	-0-	24	1	497	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

09	1860	X	1606	-0-	-254	-0-	78	1	1528	2	Y	-0-					-0-
10	1736	X	1573	-0-	-163	-0-	80	1	1493	2	Y	-0-					-0-
11	1680	X	1586	-0-	-94	-0-	77	1	1509	2	Y	-0-					-0-
12	1674	X	1629	-0-	-45	-0-	75	1	1554	2	Y	-0-					-0-
01	1688	N	1688	-0-	-0-	-0-	77	1	1611	2	Y	-0-					-0-
*02	1554	N	1554	-0-	-0-	-0-	72	1	1482	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

09	1260	N	1235	-0-	-25	-0-	60	1	1175	2	Y	-0-					-0-
10	1302	N	1186	-0-	-116	-0-	60	1	1126	2	Y	-0-					-0-
11	1233	N	1233	-0-	-0-	-0-	60	1	1173	2	Y	-0-					-0-
12	1271	N	1132	-0-	-139	-0-	52	1	1080	2	Y	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	58	1	1216	2	Y	-0-					-0-
02	1148	N	1141	-0-	-7	-0-	53	1	1088	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	531	-0-	-39	-0-	26	1	505	2	Y	-0-					-0-
10	527	N	476	-0-	-51	-0-	24	1	452	2	Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	24	1	466	2	Y	-0-					-0-
12	593	N	593	-0-	-0-	-0-	27	1	566	2	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	22	1	457	2	Y	-0-					-0-
02	448	N	393	-0-	-55	-0-	18	1	375	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	496	-0-	-74	-0-	24	1	472	2	Y	-0-					-0-
10	558	N	550	-0-	-8	-0-	28	1	522	2	Y	-0-					-0-
11	540	N	514	-0-	-26	-0-	25	1	489	2	Y	-0-					-0-
12	540	N	540	-0-	-0-	-0-	25	1	515	2	Y	-0-					-0-
01	588	N	588	-0-	-0-	-0-	27	1	561	2	Y	-0-					-0-
*02	517	N	517	-0-	-0-	-0-	24	1	493	2	Y	-0-					-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
10	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-
11	720	N	681	-0-	-39	-0-	681	3			N	-0-					-0-
12	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
01	713	N	710	-0-	-3	-0-	710	3			N	-0-					-0-
02	644	N	641	-0-	-3	-0-	641	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	140	N	131	-0-	-9	-0-	131	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	9	1	130	3	N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	8	1	119	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1422	N	1422	-0-	-0-	-0-	83	1	1339	3	N	-0-					-0-
10	1364	N	1185	-0-	-179	-0-	68	1	1117	3	N	-0-					-0-
11	1230	N	998	-0-	-232	-0-	61	1	937	3	N	-0-					-0-
12	1457	N	1069	-0-	-388	-0-	66	1	1003	3	N	-0-					-0-
01	1178	N	1073	-0-	-105	-0-	67	1	1006	3	N	-0-					-0-
02	924	N	862	-0-	-62	-0-	54	1	808	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	1617	-0-	-933	-0-	94	1	1523	3	N	-0-					-0-
10	2480	X	1892	-0-	-588	-0-	109	1	1783	3	N	-0-					-0-
11	2400	X	2205	-0-	-195	-0-	134	1	2071	3	N	-0-					-0-
12	2480	X	2314	-0-	-166	-0-	143	1	2171	3	N	-0-					-0-
01	2454	X	2454	-0-	-0-	-0-	154	1	2300	3	N	-0-					-0-
02	2072	X	1812	-0-	-260	-0-	114	1	1698	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	780	-0-	-210	-0-	45	1	735	3	N	-0-					-0-
10	899	N	819	-0-	-80	-0-	47	1	772	3	N	-0-					-0-
11	810	N	762	-0-	-48	-0-	46	1	716	3	N	-0-					-0-
12	820	N	820	-0-	-0-	-0-	51	1	769	3	N	-0-					-0-
01	806	N	703	-0-	-103	-0-	44	1	659	3	N	-0-					-0-
*02	707	N	707	-0-	-0-	-0-	45	1	662	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1184	-0-	-136	-0-	69	1	1115	3	N	-0-					-0-
10	1333	N	1316	-0-	-17	-0-	76	1	1240	3	N	-0-					-0-
11	1290	N	1279	-0-	-11	-0-	78	1	1201	3	N	-0-					-0-
12	1209	N	1193	-0-	-16	-0-	74	1	1119	3	N	-0-					-0-
01	1302	N	1282	-0-	-20	-0-	80	1	1202	3	N	-0-					-0-
02	1204	N	1184	-0-	-20	-0-	75	1	1109	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	515	-0-	-25	-0-	109	1	406	3	N	-0-					-0-
10	527	N	525	-0-	-2	-0-	112	1	413	3	N	-0-					-0-
11	510	N	500	-0-	-10	-0-	110	1	390	3	N	-0-					-0-
12	527	N	505	-0-	-22	-0-	113	1	392	3	N	-0-					-0-
01	527	N	498	-0-	-29	-0-	113	1	385	3	N	-0-					-0-
02	476	N	462	-0-	-14	-0-	103	1	359	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1387	N	1387	-0-	-0-	-0-	81	1	1306	3	N	-0-					-0-
10	1488	N	1411	-0-	-77	-0-	81	1	1330	3	N	-0-					-0-
11	1380	N	1360	-0-	-20	-0-	83	1	1277	3	N	-0-					-0-
12	1426	N	1360	-0-	-66	-0-	84	1	1276	3	N	-0-					-0-
01	1426	N	1369	-0-	-57	-0-	86	1	1283	3	N	-0-					-0-
02	1260	N	1228	-0-	-32	-0-	77	1	1151	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1221	-0-	-189	-0-	71	1	1150	3	N	-0-					-0-
10	1364	N	1204	-0-	-160	-0-	69	1	1135	3	N	-0-					-0-
11	1410	N	1408	-0-	-2	-0-	86	1	1322	3	N	-0-					-0-
12	1271	N	1199	-0-	-72	-0-	74	1	1125	3	N	-0-					-0-
01	1209	N	971	-0-	-238	-0-	61	1	910	3	N	-0-					-0-
02	1316	N	40	-0-	-1276	-0-	3	1	37	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	615	-0-	-45	-0-	156	1	459	3	N	-0-					-0-
10	682	N	630	-0-	-52	-0-	161	1	469	3	N	-0-					-0-
11	630	N	582	-0-	-48	-0-	156	1	426	3	N	-0-					-0-
12	651	N	587	-0-	-64	-0-	160	1	427	3	N	-0-					-0-
01	620	N	553	-0-	-67	-0-	159	1	394	3	N	-0-					-0-
02	532	N	429	-0-	-103	-0-	139	1	290	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

09	1590	N	1589	-0-	-1	-0-	92	1	1497	3	N	-0-					-0-
10	1643	N	1617	-0-	-26	-0-	93	1	1524	3	N	-0-					-0-
11	1590	N	1552	-0-	-38	-0-	95	1	1457	3	N	-0-					-0-
12	1643	N	1500	-0-	-143	-0-	93	1	1407	3	N	-0-					-0-
01	1612	N	1279	-0-	-333	-0-	80	1	1199	3	N	-0-					-0-
02	1456	N	1022	-0-	-434	-0-	64	1	958	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

09	1170	N	1127	-0-	-43	-0-	65	1	1062	3	N	-0-					-0-
10	1178	N	1151	-0-	-27	-0-	66	1	1085	3	N	-0-					-0-
11	1140	N	1004	-0-	-136	-0-	61	1	943	3	N	-0-					-0-
12	1178	N	1168	-0-	-10	-0-	72	1	1096	3	N	-0-					-0-
01	1147	N	840	-0-	-307	-0-	53	1	787	3	N	-0-					-0-
02	924	N	739	-0-	-185	-0-	47	1	692	3	N	-0-					-0-

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

09	1350	N	1344	-0-	-6	-0-	78	1	1266	3	N	-0-					-0-
10	1395	N	1388	-0-	-7	-0-	80	1	1308	3	N	-0-					-0-
11	1350	N	1318	-0-	-32	-0-	80	1	1238	3	N	-0-					-0-
12	1395	N	1330	-0-	-65	-0-	82	1	1248	3	N	-0-					-0-
01	1395	N	1248	-0-	-147	-0-	78	1	1170	3	N	-0-					-0-
02	1232	N	1223	-0-	-9	-0-	77	1	1146	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

09	1470	N	1316	-0-	-154	-0-	76	1	1240	3	N	-0-					-0-
10	1364	N	1289	-0-	-75	-0-	74	1	1215	3	N	-0-					-0-
11	1260	N	1195	-0-	-65	-0-	73	1	1122	3	N	-0-					-0-
12	1364	N	1114	-0-	-250	-0-	69	1	1045	3	N	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	84	1	1258	3	N	-0-					-0-
*02	1216	N	1216	-0-	-0-	-0-	77	1	1139	3	N	-0-					-0-

DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

09	1710	N	1663	-0-	-47	-0-	97	1	1566	3	N	-0-					-0-
10	1768	N	1768	-0-	-0-	-0-	102	1	1666	3	N	-0-					-0-
11	1710	N	1696	-0-	-14	-0-	103	1	1593	3	N	-0-					-0-
12	1705	N	1681	-0-	-24	-0-	104	1	1577	3	N	-0-					-0-
01	1767	N	1507	-0-	-260	-0-	94	1	1413	3	N	-0-					-0-
02	1596	N	1495	-0-	-101	-0-	94	1	1401	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

09	960	N	924	-0-	-36	-0-	54	1	870	3	N	-0-					-0-
10	992	N	962	-0-	-30	-0-	55	1	907	3	N	-0-					-0-
11	930	N	929	-0-	-1	-0-	57	1	872	3	N	-0-					-0-
12	961	N	932	-0-	-29	-0-	58	1	874	3	N	-0-					-0-
01	961	N	928	-0-	-33	-0-	58	1	870	3	N	-0-					-0-
02	868	N	838	-0-	-30	-0-	53	1	785	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	761	-0-	-19	-0-	44	1	717	3	N	-0-					-0-
10	806	N	770	-0-	-36	-0-	44	1	726	3	N	-0-					-0-
11	780	N	742	-0-	-38	-0-	45	1	697	3	N	-0-					-0-
12	775	N	747	-0-	-28	-0-	46	1	701	3	N	-0-					-0-
01	775	N	745	-0-	-30	-0-	47	1	698	3	N	-0-					-0-
02	700	N	680	-0-	-20	-0-	43	1	637	3	N	-0-					-0-

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1441	-0-	-89	-0-	84	1	1357	3	N	-0-					-0-
10	1526	N	1526	-0-	-0-	-0-	88	1	1438	3	N	-0-					-0-
11	1453	N	1453	-0-	-0-	-0-	89	1	1364	3	N	-0-					-0-
12	1748	N	1748	-0-	-0-	-0-	108	1	1640	3	N	-0-					-0-
01	1776	N	1776	-0-	-0-	-0-	111	1	1665	3	N	-0-					-0-
*02	1365	N	1365	-0-	-0-	-0-	86	1	1279	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	31	1	509	3	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
11	540	N	516	-0-	-24	-0-	31	1	485	3	N	-0-					-0-
12	558	N	523	-0-	-35	-0-	32	1	491	3	N	-0-					-0-
01	558	N	532	-0-	-26	-0-	33	1	499	3	N	-0-					-0-
02	476	N	175	-0-	-301	-0-	11	1	164	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3140	-0-	-280	-0-	182	1	2958	3	N	-0-					-0-
10	3534	X	3213	-0-	-321	-0-	185	1	3028	3	N	-0-					-0-
11	3390	X	3212	-0-	-178	-0-	196	1	3016	3	N	-0-					-0-
12	3255	X	3195	-0-	-60	-0-	198	1	2997	3	N	-0-					-0-
01	3255	X	3096	-0-	-159	-0-	194	1	2902	3	N	-0-					-0-
02	2996	X	2891	-0-	-105	-0-	182	1	2709	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	102	-0-	-468	-0-	6	1	96	3	N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	30	1	488	3	N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	32	1	484	3	N	-0-					-0-
01	527	N	465	-0-	-62	-0-	29	1	436	3	N	-0-					-0-
02	476	N	356	-0-	-120	-0-	22	1	334	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	N	673	-0-	-0-	-0-	39	1	634	3	N	-0-					-0-
10	677	N	677	-0-	-0-	-0-	39	1	638	3	N	-0-					-0-
11	600	N	580	-0-	-20	-0-	35	1	545	3	N	-0-					-0-
12	682	N	598	-0-	-84	-0-	37	1	561	3	N	-0-					-0-
01	682	N	656	-0-	-26	-0-	41	1	615	3	N	-0-					-0-
*02	570	N	570	-0-	-0-	-0-	36	1	534	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	104	-0-	-16	-0-	47	1	57	3	N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	43	1	57	3	N	-0-					-0-
11	120	N	65	-0-	-55	-0-	14	1	51	3	N	-0-					-0-
12	93	N	78	-0-	-15	-0-	25	1	53	3	N	-0-					-0-
01	93	N	71	-0-	-22	-0-	14	1	57	3	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	6	1	45	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	690	N	637	-0-	-53	-0-	637	3			N	-0-					-0-
12	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-
01	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
*02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

09	1110	N	1086	-0-	-24	-0-	1086	3			N	-0-					-0-
10	1116	N	1110	-0-	-6	-0-	1110	3			N	-0-					-0-
11	1080	N	1044	-0-	-36	-0-	1044	3			N	-0-					-0-
12	1116	N	1059	-0-	-57	-0-	1059	3			N	-0-					-0-
01	1116	N	1042	-0-	-74	-0-	1042	3			N	-0-					-0-
02	980	N	952	-0-	-28	-0-	952	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
11	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-
12	620	N	476	-0-	-144	-0-	476	3			N	-0-					-0-
01	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
02	504	N	428	-0-	-76	-0-	428	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

09	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
02	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
10	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-
11	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
01	279	N	219	-0-	-60	-0-	219	3			N	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
11	660	N	598	-0-	-62	-0-	598	3			N	-0-					-0-
12	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
01	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
*02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	38	1	550	3	N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	34	1	452	3	N	-0-					-0-
11	360	N	313	-0-	-47	-0-	22	1	291	3	N	-0-					-0-
12	620	N	182	-0-	-438	-0-	13	1	169	3	N	-0-					-0-
01	496	N	122	-0-	-374	-0-	9	1	113	3	N	-0-					-0-
02	280	N	92	-0-	-188	-0-	7	1	85	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	90	1	438	3	N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	93	1	439	3	N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	90	1	414	3	N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	93	1	425	3	N	-0-					-0-
01	496	N	489	-0-	-7	-0-	93	1	396	3	N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	84	1	373	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	496	N	400	-0-	-96	-0-	400	3			N	-0-					-0-
11	510	N	388	-0-	-122	-0-	388	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	60	N	11	-0-	-49	-0-	11	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

09	540	N	419	-0-	-121	-0-	24	1	395	3	N	-0-					-0-
10	527	N	342	-0-	-185	-0-	20	1	322	3	N	-0-					-0-
11	420	N	414	-0-	-6	-0-	25	1	389	3	N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	31	1	464	3	N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-					-0-
*02	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

09	787	N	787	-0-	-0-	-0-	46	1	741	3	N	-0-					-0-
10	837	N	822	-0-	-15	-0-	47	1	775	3	N	-0-					-0-
11	780	N	714	-0-	-66	-0-	44	1	670	3	N	-0-					-0-
12	827	N	827	-0-	-0-	-0-	51	1	776	3	N	-0-					-0-
01	837	N	791	-0-	-46	-0-	50	1	741	3	N	-0-					-0-
*02	717	N	717	-0-	-0-	-0-	45	1	672	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

09	750	N	677	-0-	-73	-0-	677	3			N	-0-					-0-
10	744	N	683	-0-	-61	-0-	683	3			N	-0-					-0-
11	690	N	637	-0-	-53	-0-	637	3			N	-0-					-0-
12	713	N	634	-0-	-79	-0-	634	3			N	-0-					-0-
01	682	N	600	-0-	-82	-0-	600	3			N	-0-					-0-
02	588	N	528	-0-	-60	-0-	528	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
02	84	N	29	-0-	-55	-0-	29	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	505	-0-	-35	-0-	37	1	468	2	N	-0-					-0-
10	527	N	508	-0-	-19	-0-	38	1	470	2	N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	34	1	459	2	N	-0-					-0-
12	527	N	493	-0-	-34	-0-	33	1	460	2	N	-0-					-0-
01	496	N	490	-0-	-6	-0-	33	1	457	2	N	-0-					-0-
02	448	N	420	-0-	-28	-0-	27	1	393	2	N	-0-					-0-

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	715	-0-	-5	-0-	52	1	663	2	N	-0-					-0-
10	775	N	722	-0-	-53	-0-	55	1	667	2	N	-0-					-0-
11	720	N	687	-0-	-33	-0-	48	1	639	2	N	-0-					-0-
12	744	N	635	-0-	-109	-0-	43	1	592	2	N	-0-					-0-
01	874	N	874	-0-	-0-	-0-	59	1	815	2	N	-0-					-0-
*02	1687	N	1687	-0-	-0-	-0-	110	1	1577	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2242	-0-	-638	-0-	231	1	2011	2	Y	-0-					-0-
10	2914	X	2400	-0-	-514	-0-	272	1	2128	2	Y	-0-					-0-
11	2730	X	1984	-0-	-746	-0-	219	1	1765	2	Y	-0-					-0-
12	2511	X	1858	-0-	-653	-0-	210	1	1648	2	Y	-0-					-0-
01	2387	N	2096	-0-	-291	-0-	236	1	1860	2	Y	-0-					-0-
*02	2150	N	2150	-0-	-0-	-0-	239	1	1911	2	Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

09	1050	N	960	-0-	-90	-0-	61	1	898	3	N	1	1	8			-0-
							1	9									
10	1054	N	1000	-0-	-54	-0-	63	1	937	3	N	-0-					-0-
11	1020	N	926	-0-	-94	-0-	63	1	863	3	N	-0-					-0-
12	992	N	893	-0-	-99	-0-	60	1	832	3	N	1	1	8			-0-
							1	9									
01	992	N	960	-0-	-32	-0-	66	1	894	3	N	-0-					-0-
02	868	N	786	-0-	-82	-0-	52	1	734	3	N	-0-					-0-

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

09	593	N	593	-0-	-0-	-0-	109	1	483	3	Y	1	2	1			-0-
							1	9									
10	837	N	705	-0-	-132	-0-	108	1	591	3	Y	5	4	1			1
							6	9									
11	1251	N	1251	-0-	-0-	-0-	141	1	1103	3	Y	6	3	1			4
							7	9									
12	924	N	924	-0-	-0-	-0-	129	1	791	3	Y	4	7	1			1
							4	9									
01	922	N	922	-0-	-0-	-0-	130	1	790	3	Y	2	3	1			-0-
							2	9									
*02	750	N	750	-0-	-0-	-0-	112	1	634	3	Y	4	3	1			1
							4	9									

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

09	333	N	333	-0-	-0-	-0-	84	1	249	3	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	87	1	245	3	N	-0-					-0-
11	330	N	310	-0-	-20	-0-	84	1	226	3	N	-0-					-0-
12	341	N	311	-0-	-30	-0-	87	1	224	3	N	-0-					-0-
01	341	N	318	-0-	-23	-0-	87	1	231	3	N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	79	1	206	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

09	150	N	127	-0-	-23	-0-	7	1	120	3	Y	-0-					1
10	155	N	130	-0-	-25	-0-	6	1	124	3	Y	-0-					1
11	126	N	126	-0-	-0-	-0-	7	1	119	3	Y	-0-					1
12	124	N	112	-0-	-12	-0-	6	1	106	3	Y	-0-					1
01	124	N	57	-0-	-67	-0-	3	1	54	3	Y	-0-					1
02	112	N	56	-0-	-56	-0-	3	1	53	3	Y	-0-	1	1			-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

09	124	N	124	-0-	-0-	-0-	15	1	109	3	Y	-0-					1
10	124	N	108	-0-	-16	-0-	5	1	103	3	Y	-0-					1
11	120	N	109	-0-	-11	-0-	6	1	103	3	Y	-0-					1
12	196	N	196	-0-	-0-	-0-	75	1	121	3	Y	-0-					1
01	228	N	228	-0-	-0-	-0-	53	1	175	3	Y	-0-					1
02	112	N	110	-0-	-2	-0-	18	1	92	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	7	1	114	3	Y	1	1	8			1
							1	9									
10	124	N	119	-0-	-5	-0-	6	1	113	3	Y	-0-					1
11	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					1
12	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					1
01	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					1
02	140	N	126	-0-	-14	-0-	12	1	114	3	Y	-0-	1	1			-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	537	-0-	-33	-0-	30	1	506	3	Y	1					4
							1	9									
10	589	N	558	-0-	-31	-0-	26	1	532	3	Y	-0-					4
11	540	N	529	-0-	-11	-0-	28	1	501	3	Y	-0-					4
12	558	N	545	-0-	-13	-0-	30	1	515	3	Y	-0-					4
01	558	N	544	-0-	-14	-0-	30	1	513	3	Y	1					5
							1	9									
02	504	N	479	-0-	-25	-0-	26	1	452	3	Y	1	5	1			1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3532	-0-	-578	-0-	169	1	3363	3	N	-0-					-0-
10	4247	X	3499	-0-	-748	-0-	160	1	3339	3	N	-0-					-0-
11	4110	X	3346	-0-	-764	-0-	152	1	3194	3	N	-0-					-0-
12	3782	X	3084	-0-	-698	-0-	140	1	2943	3	N	1	1	8			-0-
							1	9									
01	3782	X	3129	-0-	-653	-0-	142	1	2987	3	N	-0-					-0-
02	3304	X	2844	-0-	-460	-0-	130	1	2714	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1316	N	1316	-0-	-0-	-0-	54	1	1262	3	N	-0-					-0-
10	1435	N	1435	-0-	-0-	-0-	62	1	1373	3	N	-0-					-0-
11	870	N	583	-0-	-287	-0-	28	1	555	3	N	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	48	1	977	3	N	-0-					-0-
01	1478	N	1478	-0-	-0-	-0-	73	1	1405	3	N	-0-					-0-
*02	1199	N	1199	-0-	-0-	-0-	60	1	1139	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	384	-0-	-6	-0-	22	1	361	2	Y	1					2
							1	9									
10	390	N	390	-0-	-0-	-0-	23	1	364	2	Y	3	4	1			1
							3	9									
11	390	N	380	-0-	-10	-0-	23	1	355	2	Y	2	2	1			1
							2	9									
12	403	N	397	-0-	-6	-0-	24	1	371	2	Y	2					3
							2	9									
01	403	N	387	-0-	-16	-0-	22	1	364	2	Y	1	4	1			-0-
							1	9									
02	364	N	341	-0-	-23	-0-	19	1	320	2	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

09	750	N	731	-0-	-19	-0-	225	1	505	3	Y	1					3
							1	9									
10	775	N	735	-0-	-40	-0-	230	1	504	3	Y	1					4
							1	9									
11	720	N	699	-0-	-21	-0-	220	1	479	3	Y	-0-	3	1			1
12	744	N	727	-0-	-17	-0-	228	1	496	3	Y	3	3	1			1
							3	9									
01	744	N	709	-0-	-35	-0-	230	1	479	3	Y	-0-					1
02	644	N	641	-0-	-3	-0-	204	1	436	3	Y	1					2
							1	9									

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

09	961	N	961	-0-	-0-	-0-	54	1	905	3	Y	2					8
							2	9									
10	991	N	991	-0-	-0-	-0-	53	1	936	3	Y	2	3	1			7
							2	9									
11	930	N	905	-0-	-25	-0-	50	1	854	3	Y	1					8
							1	9									
12	992	N	908	-0-	-84	-0-	55	1	852	3	Y	1	3	1			6
							1	9									
01	992	N	918	-0-	-74	-0-	54	1	861	3	Y	3	5	1			4
							3	9									
02	840	N	731	-0-	-109	-0-	40	1	691	3	Y	-0-	2	1			2

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

09	406	N	406	-0-	-0-	-0-	23	1	382	3	Y	1					4
							1	9									
10	407	N	407	-0-	-0-	-0-	22	1	385	3	Y	-0-	1	1			3
11	390	N	372	-0-	-18	-0-	21	1	350	3	Y	1					4
							1	9									
12	434	N	371	-0-	-63	-0-	22	1	349	3	Y	-0-	1	1			3
01	403	N	393	-0-	-10	-0-	23	1	368	3	Y	2	3	1			2
							2	9									
*02	380	N	380	-0-	-0-	-0-	21	1	359	3	Y	-0-	1	1			1

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

09	1110	N	1054	-0-	-56	-0-	1054	3			N	-0-					-0-
10	1178	N	1093	-0-	-85	-0-	1093	3			N	-0-					-0-
11	1080	N	1065	-0-	-15	-0-	1065	3			N	-0-					-0-
12	1085	N	997	-0-	-88	-0-	997	3			N	-0-					-0-
01	1085	N	990	-0-	-95	-0-	990	3			N	-0-					-0-
02	1008	N	758	-0-	-250	-0-	758	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	913	-0-	-47	-0-	53	1	860	3	N	-0-			-0-
10	961	N	932	-0-	-29	-0-	54	1	878	3	N	-0-			-0-
11	930	N	883	-0-	-47	-0-	54	1	829	3	N	-0-			-0-
12	930	N	894	-0-	-36	-0-	55	1	839	3	N	-0-			-0-
01	930	N	888	-0-	-42	-0-	56	1	832	3	N	-0-			-0-
02	812	N	804	-0-	-8	-0-	51	1	753	3	N	-0-			-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

09	420	N	355	-0-	-65	-0-	355	3			N	-0-			-0-
10	403	N	333	-0-	-70	-0-	333	3			N	-0-			-0-
11	420	N	382	-0-	-38	-0-	382	3			N	-0-			-0-
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-			-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-			-0-
*02	367	N	367	-0-	-0-	-0-	367	3			N	-0-			-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

09	532	N	532	-0-	-0-	-0-	25	1	507	3	N	-0-			-0-
10	558	N	542	-0-	-16	-0-	25	1	517	3	N	-0-			-0-
11	510	N	345	-0-	-165	-0-	16	1	329	3	N	-0-			-0-
12	558	N	236	-0-	-322	-0-	11	1	225	3	N	-0-			-0-
01	527	N	356	-0-	-171	-0-	16	1	340	3	N	-0-			-0-
02	336	N	106	-0-	-230	-0-	5	1	101	3	N	-0-			-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

09	330	N	281	-0-	-49	-0-	18	1	263	3	N	-0-			-0-
10	310	N	288	-0-	-22	-0-	20	1	268	3	N	-0-			-0-
11	300	N	287	-0-	-13	-0-	20	1	267	3	N	-0-			-0-
12	293	N	293	-0-	-0-	-0-	21	1	272	3	N	-0-			-0-
01	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-			-0-
02	280	N	223	-0-	-57	-0-	17	1	206	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	29	1	516	2	Y	-0-					1
10	558	N	546	-0-	-12	-0-	31	1	514	2	Y	1					2
							1	9									
11	570	N	499	-0-	-71	-0-	28	1	471	2	Y	-0-	1	1			1
12	558	N	479	-0-	-79	-0-	27	1	452	2	Y	-0-					1
01	558	N	476	-0-	-82	-0-	28	1	448	2	Y	-0-					1
02	476	N	464	-0-	-12	-0-	27	1	437	2	Y	-0-					1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	566	-0-	-424	-0-	30	1	536	2	Y	-0-					2
10	899	N	600	-0-	-299	-0-	34	1	566	2	Y	-0-					2
11	870	N	784	-0-	-86	-0-	44	1	739	2	Y	1	2	1			1
							1	9									
12	772	N	772	-0-	-0-	-0-	44	1	728	2	Y	-0-					1
01	878	N	878	-0-	-0-	-0-	52	1	826	2	Y	-0-					1
*02	764	N	764	-0-	-0-	-0-	44	1	719	2	Y	1					2
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	41	1	821	3	N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	36	1	758	3	N	-0-					-0-
11	722	N	722	-0-	-0-	-0-	33	1	689	3	N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	33	1	685	3	N	1	1	8			-0-
							1	9									
01	806	N	689	-0-	-117	-0-	31	1	658	3	N	-0-					-0-
02	672	N	630	-0-	-42	-0-	29	1	599	3	N	2	2	8			-0-
							2	9									

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	349	-0-	-41	-0-	19	1	330	2	Y	-0-					1
10	372	N	369	-0-	-3	-0-	21	1	348	2	Y	-0-					1
11	360	N	356	-0-	-4	-0-	20	1	336	2	Y	-0-	1	1			-0-
12	374	N	374	-0-	-0-	-0-	21	1	353	2	Y	-0-					-0-
01	372	N	308	-0-	-64	-0-	18	1	290	2	Y	-0-					-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	438	-0-	-42	-0-	28	1	410	3	N	-0-					-0-
10	465	N	452	-0-	-13	-0-	32	1	420	3	N	-0-					-0-
11	450	N	436	-0-	-14	-0-	31	1	405	3	N	-0-					-0-
12	465	N	448	-0-	-17	-0-	33	1	415	3	N	-0-					-0-
01	465	N	425	-0-	-40	-0-	31	1	394	3	N	-0-					-0-
02	420	N	334	-0-	-86	-0-	25	1	309	3	N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	37	1	599	3	N	-0-					-0-
10	651	N	281	-0-	-370	-0-	16	1	265	3	N	-0-					-0-
11	630	N	65	-0-	-565	-0-	4	1	61	3	N	-0-					-0-
12	651	N	177	-0-	-474	-0-	11	1	166	3	N	-0-					-0-
01	279	N	17	-0-	-262	-0-	1	1	16	3	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					1
10	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1
11	90	N	78	-0-	-12	-0-	78	3			Y	-0-					1
12	93	N	85	-0-	-8	-0-	85	3			Y	-0-					1
01	93	N	78	-0-	-15	-0-	78	3			Y	-0-					1
02	84	N	69	-0-	-15	-0-	69	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

09	300	N	295	-0-	-5	-0-	295	3			Y	-0-					2
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-	1	7			1
11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					1
12	310	N	303	-0-	-7	-0-	303	3			Y	-0-					1
01	310	N	301	-0-	-9	-0-	301	3			Y	-0-					1
02	280	N	269	-0-	-11	-0-	269	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

09	134	N	134	-0-	-0-	-0-	16	1	118	3	Y	-0-					3
10	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-	1	7			2
11	120	N	113	-0-	-7	-0-	6	1	107	3	Y	-0-					2
12	124	N	118	-0-	-6	-0-	11	1	107	3	Y	-0-					2
01	166	N	166	-0-	-0-	-0-	42	1	123	3	Y	1					3
							1	9									
*02	139	N	139	-0-	-0-	-0-	24	1	115	3	Y	-0-					3

DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

09	54	N	54	-0-	-0-	-0-	4	1	50	3	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
12	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					4
10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					4
11	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					4
12	558	N	525	-0-	-33	-0-	525	3			Y	-0-					4
01	589	N	510	-0-	-79	-0-	510	3			Y	-0-					4
02	476	N	443	-0-	-33	-0-	443	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	18	1 2 9	297	2	Y	2					2
10	355	N	355	-0-	-0-	-0-	21	1 2 9	332	2	Y	2	3	1			1
11	276	N	276	-0-	-0-	-0-	16	1 2 9	258	2	Y	2	2	1			1
12	341	N	267	-0-	-74	-0-	16	1 1 9	250	2	Y	1					2
01	341	N	338	-0-	-3	-0-	20	1 1 9	317	2	Y	1	3	1			-0-
*02	275	N	275	-0-	-0-	-0-	16	1 2 9	257	2	Y	2					2

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

09	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					3
10	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					3
11	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					3
12	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					3
01	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					3
*02	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

09	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					4
10	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					4
11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					4
12	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					4
01	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					4
*02	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

09	720	N	675	-0-	-45	-0-	38	1 1 9	636	3	Y	1					6
10	806	N	746	-0-	-60	-0-	40	1 1 9	705	3	Y	1	2	1			5
11	570	N	533	-0-	-37	-0-	30	1 1 9	502	3	Y	1					6
12	713	N	437	-0-	-276	-0-	26	1 1 9	410	3	Y	1	2	1	1	8	4
01	744	N	633	-0-	-111	-0-	37	1 2 9	594	3	Y	2					6
*02	622	N	622	-0-	-0-	-0-	34	1 1 9	587	3	Y	1	2	1	1	8	4

CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

09	1006	N	1006	-0-	-0-	-0-	148	1	858	3	N	-0-					-0-
10	1116	N	1008	-0-	-108	-0-	154	1	854	3	N	-0-					-0-
11	1050	N	939	-0-	-111	-0-	149	1	790	3	N	-0-					-0-
12	1054	N	957	-0-	-97	-0-	155	1	802	3	N	-0-					-0-
01	1023	N	953	-0-	-70	-0-	163	1	790	3	N	-0-					-0-
02	868	N	795	-0-	-73	-0-	147	1	648	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	7	1	99	3	N	-0-			-0-
10	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-			-0-
11	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-			-0-
12	124	N	94	-0-	-30	-0-	6	1	88	3	N	-0-			-0-
01	124	N	90	-0-	-34	-0-	6	1	84	3	N	-0-			-0-
02	112	N	80	-0-	-32	-0-	5	1	75	3	N	-0-			-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-			-0-
10	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-			-0-
11	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-			-0-
12	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-			-0-
01	155	N	135	-0-	-20	-0-	9	1	126	3	N	-0-			-0-
*02	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-			-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	504	N	504	-0-	-0-	-0-	35	1	469	3	N	-0-			-0-
10	527	N	504	-0-	-23	-0-	37	1	467	3	N	-0-			-0-
11	510	N	465	-0-	-45	-0-	35	1	430	3	N	-0-			-0-
12	527	N	483	-0-	-44	-0-	38	1	445	3	N	-0-			-0-
01	496	N	473	-0-	-23	-0-	38	1	435	3	N	-0-			-0-
*02	461	N	461	-0-	-0-	-0-	40	1	421	3	N	-0-			-0-

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	902	N	902	-0-	-0-	-0-	57	1	845	3	N	-0-			-0-
10	1147	N	964	-0-	-183	-0-	61	1	903	3	N	-0-			-0-
11	960	N	749	-0-	-211	-0-	51	1	698	3	N	-0-			-0-
12	1018	N	1018	-0-	-0-	-0-	69	1	949	3	N	-0-			-0-
01	1032	N	1032	-0-	-0-	-0-	71	1	961	3	N	-0-			-0-
*02	914	N	914	-0-	-0-	-0-	61	1	853	3	N	-0-			-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290	N	1257	-0-	-33	-0-	73	1	1184	3	N	-0-			-0-
10	1302	N	1274	-0-	-28	-0-	73	1	1201	3	N	-0-			-0-
11	1290	N	1146	-0-	-144	-0-	70	1	1076	3	N	-0-			-0-
12	1302	N	1195	-0-	-107	-0-	74	1	1121	3	N	-0-			-0-
01	1368	N	1368	-0-	-0-	-0-	86	1	1282	3	N	-0-			-0-
*02	1345	N	1345	-0-	-0-	-0-	85	1	1260	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	411	-0-	-1209	-0-	23	1	387	3	Y	1					5
							1	9									
10	1457	X	1400	-0-	-57	-0-	66	1	1334	3	Y	-0-					5
11	1050	X	990	-0-	-60	-0-	52	1	938	3	Y	-0-					5
12	1023	X	807	-0-	-216	-0-	44	1	763	3	Y	-0-					5
01	1395	N	526	-0-	-869	-0-	29	1	496	3	Y	1					6
							1	9									
02	924	N	778	-0-	-146	-0-	43	1	734	3	Y	1	6	1			1
							1	9									

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	292	-0-	-8	-0-	16	1	276	2	Y	-0-					1
10	311	N	311	-0-	-0-	-0-	18	1	293	2	Y	-0-					1
11	300	N	273	-0-	-27	-0-	15	1	258	2	Y	-0-	1	1			-0-
12	320	N	320	-0-	-0-	-0-	18	1	302	2	Y	-0-					-0-
01	310	N	303	-0-	-7	-0-	18	1	285	2	Y	-0-					-0-
*02	267	N	267	-0-	-0-	-0-	15	1	251	2	Y	1					1
							1	9									

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-	-14	-0-	12	1	214	2	Y	-0-					1
10	248	N	239	-0-	-9	-0-	14	1	225	2	Y	-0-	1	7			-0-
11	240	N	228	-0-	-12	-0-	13	1	215	2	Y	-0-					-0-
12	248	N	233	-0-	-15	-0-	13	1	220	2	Y	-0-					-0-
01	248	N	233	-0-	-15	-0-	14	1	219	2	Y	-0-					-0-
02	224	N	204	-0-	-20	-0-	12	1	192	2	Y	-0-					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1062	N	1062	-0-	-0-	-0-	57	1	1005	2	Y	-0-					2
10	1077	N	1077	-0-	-0-	-0-	61	1	1015	2	Y	1					3
							1	9									
11	1080	N	1039	-0-	-41	-0-	58	1	981	2	Y	-0-	2	1			1
12	1085	N	1032	-0-	-53	-0-	59	1	973	2	Y	-0-					1
01	1085	N	1037	-0-	-48	-0-	62	1	975	2	Y	-0-					1
02	980	N	897	-0-	-83	-0-	52	1	844	2	Y	1					2
							1	9									

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-	-0-	-0-	36	1	523	3	N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	36	1	535	3	N	-0-					-0-
11	480	N	301	-0-	-179	-0-	20	1	281	3	N	-0-					-0-
12	589	N	431	-0-	-158	-0-	29	1	402	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	42	1	560	3	N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	35	1	487	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	72	-0-	-138	-0-	4	1	68	3	Y	-0-					2
10	217	N	42	-0-	-175	-0-	2	1	40	3	Y	-0-					2
11	460	N	460	-0-	-0-	-0-	26	1	434	3	Y	-0-					2
12	293	N	293	-0-	-0-	-0-	18	1	274	3	Y	1	1	1			2
							1	9									
01	217	N	217	-0-	-0-	-0-	13	1	203	3	Y	1	2	1			1
							1	9									
02	364	N	191	-0-	-173	-0-	11	1	180	3	Y	-0-	1	1			-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	521	-0-	-49	-0-	128	1	393	2	Y	-0-					1
10	589	N	539	-0-	-50	-0-	133	1	406	2	Y	-0-					1
11	540	N	521	-0-	-19	-0-	129	1	392	2	Y	-0-	1	1			-0-
12	534	N	534	-0-	-0-	-0-	133	1	401	2	Y	-0-					-0-
01	527	N	526	-0-	-1	-0-	134	1	391	2	Y	1					1
							1	9									
*02	493	N	493	-0-	-0-	-0-	121	1	372	2	Y	-0-					1

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	561	-0-	-39	-0-	110	1	451	2	Y	-0-					1
10	589	N	580	-0-	-9	-0-	115	1	465	2	Y	-0-					1
11	600	N	548	-0-	-52	-0-	110	1	437	2	Y	1	1	1			1
							1	9									
12	589	N	555	-0-	-34	-0-	114	1	441	2	Y	-0-					1
01	589	N	548	-0-	-41	-0-	114	1	434	2	Y	-0-					1
02	504	N	474	-0-	-30	-0-	101	1	373	2	Y	-0-					1

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1079	-0-	-271	-0-	69	1	1010	3	N	-0-					-0-
10	868	N	710	-0-	-158	-0-	50	1	660	3	N	-0-					-0-
11	900	N	720	-0-	-180	-0-	51	1	669	3	N	-0-					-0-
12	1116	N	845	-0-	-271	-0-	62	1	783	3	N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	55	1	700	3	N	-0-					-0-
02	672	N	582	-0-	-90	-0-	43	1	539	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	N	642	-0-	-0-	-0-	42	1	600	2	N	-0-					-0-
10	682	N	660	-0-	-22	-0-	42	1	618	2	N	-0-					-0-
11	660	N	643	-0-	-17	-0-	42	1	601	2	N	-0-					-0-
12	680	N	680	-0-	-0-	-0-	45	1	635	2	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	43	1	628	2	N	-0-					-0-
*02	603	N	603	-0-	-0-	-0-	37	1	566	2	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					2
10	62	N	36	-0-	-26	-0-	3	1	33	3	Y	-0-					2
11	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					2
12	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					2
01	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					2
02	84	N	79	-0-	-5	-0-	7	1	70	3	Y	2	2	8			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	32	1	459	2	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	32	1	473	2	N	-0-					-0-
11	540	N	484	-0-	-56	-0-	32	1	452	2	N	-0-					-0-
12	496	N	485	-0-	-11	-0-	32	1	453	2	N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	35	1	514	2	N	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	35	1	533	2	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	9	1	119	3	N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	9	1	120	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
02	112	N	105	-0-	-7	-0-	8	1	97	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1092	-0-	-18	-0-	72	1	1020	2	N	-0-					-0-
10	1178	N	1083	-0-	-95	-0-	69	1	1014	2	N	-0-					-0-
11	1110	N	1027	-0-	-83	-0-	67	1	960	2	N	-0-					-0-
12	1116	N	1022	-0-	-94	-0-	67	1	954	2	N	1	1	8			-0-
							1	9									
01	1094	N	1094	-0-	-0-	-0-	69	1	1025	2	N	-0-					-0-
*02	981	N	981	-0-	-0-	-0-	60	1	921	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	598	-0-	-2	-0-	39	1	558	2	N	1	1	8			-0-
							1	9									
10	622	N	622	-0-	-0-	-0-	40	1	582	2	N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	40	1	571	2	N	-0-					-0-
12	620	N	615	-0-	-5	-0-	40	1	575	2	N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	40	1	594	2	N	-0-					-0-
*02	564	N	564	-0-	-0-	-0-	35	1	529	2	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	549	-0-	-141	-0-	35	1	514	3	Y	-0-					1
10	682	N	612	-0-	-70	-0-	43	1	569	3	Y	-0-					1
11	690	N	510	-0-	-180	-0-	34	1	475	3	Y	1	2	1			-0-
							1	9									
12	558	N	448	-0-	-110	-0-	31	1	416	3	Y	1					1
							1	9									
01	620	N	591	-0-	-29	-0-	41	1	549	3	Y	1	2	1			-0-
							1	9									
*02	562	N	562	-0-	-0-	-0-	37	1	524	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	13	1	191	3	Y	-0-					-0-
10	248	N	221	-0-	-27	-0-	16	1	204	3	Y	1					1
							1	9									
11	207	N	207	-0-	-0-	-0-	14	1	193	3	Y	-0-	1	1			-0-
12	239	N	239	-0-	-0-	-0-	17	1	222	3	Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	17	1	230	3	Y	1	1	1			-0-
							1	9									
02	196	N	180	-0-	-16	-0-	12	1	168	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	8	1	92	3	Y	-0-					7
10	93	N	48	-0-	-45	-0-	4	1	44	3	Y	-0-	1	7			6
11	120	N	87	-0-	-33	-0-	7	1	80	3	Y	-0-					6
12	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					6
01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					6
02	84	N	58	-0-	-26	-0-	5	1	53	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	999	N	999	-0-	-0-	-0-	64	1	935	3	N	-0-					-0-
10	1116	N	1022	-0-	-94	-0-	71	1	951	3	N	-0-					-0-
11	1110	N	976	-0-	-134	-0-	69	1	907	3	N	-0-					-0-
12	1023	N	1004	-0-	-19	-0-	73	1	931	3	N	-0-					-0-
01	1023	N	967	-0-	-56	-0-	70	1	897	3	N	-0-					-0-
02	924	N	664	-0-	-260	-0-	49	1	615	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	558	N	376	-0-	-182	-0-	26	1	350	3	N	-0-					-0-
11	390	N	348	-0-	-42	-0-	25	1	323	3	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	27	1	340	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	25	1	322	3	N	-0-					-0-
*02	334	N	334	-0-	-0-	-0-	25	1	309	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	141	-0-	-69	-0-	9	1	132	2	N	-0-					-0-
10	186	N	138	-0-	-48	-0-	9	1	129	2	N	-0-					-0-
11	150	N	125	-0-	-25	-0-	8	1	117	2	N	-0-					-0-
12	155	N	55	-0-	-100	-0-	4	1	51	2	N	-0-					-0-
01	124	N	120	-0-	-4	-0-	8	1	112	2	N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	9	1	132	2	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	805	-0-	-5	-0-	51	1	754	3	Y	-0-					1
10	855	N	855	-0-	-0-	-0-	61	1	793	3	Y	1					2
							1	9									
11	815	N	815	-0-	-0-	-0-	55	1	759	3	Y	1	3	1			-0-
							1	9									
12	837	N	802	-0-	-35	-0-	56	1	745	3	Y	1					1
							1	9									
01	868	N	405	-0-	-463	-0-	28	1	376	3	Y	1	2	1			-0-
							1	9									
02	756	N	236	-0-	-520	-0-	15	1	221	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	20	1	291	3	Y	1					1
							1	9									
10	341	N	328	-0-	-13	-0-	23	1	305	3	Y	-0-					1
11	321	N	321	-0-	-0-	-0-	22	1	299	3	Y	-0-	1	1			-0-
12	310	N	261	-0-	-49	-0-	18	1	243	3	Y	-0-					-0-
01	341	N	257	-0-	-84	-0-	18	1	238	3	Y	1	1	1			-0-
							1	9									
02	308	N	242	-0-	-66	-0-	16	1	226	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	43	1	712	3	Y	1					4
							1	9									
10	775	N	750	-0-	-25	-0-	40	1	709	3	Y	1	2	1			3
							1	9									
11	750	N	687	-0-	-63	-0-	38	1	648	3	Y	1					4
							1	9									
12	814	N	814	-0-	-0-	-0-	49	1	765	3	Y	-0-	2	1			2
01	744	N	584	-0-	-160	-0-	34	1	549	3	Y	1					3
							1	9									
02	644	N	359	-0-	-285	-0-	20	1	338	3	Y	1	2	1			2
							1	9									

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	841	N	841	-0-	-0-	-0-	55	1	786	2	N	-0-					-0-
10	873	N	873	-0-	-0-	-0-	56	1	817	2	N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	55	1	790	2	N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	57	1	817	2	N	-0-					-0-
01	868	N	727	-0-	-141	-0-	46	1	681	2	N	-0-					-0-
02	784	N	588	-0-	-196	-0-	36	1	552	2	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	542	-0-	-28	-0-	541	3	1	9	N	1	1	8			-0-
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
11	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
*02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	535	-0-	-65	-0-	34	1	501	3	N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	39	1	582	3	N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	44	1	602	3	N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	42	1	585	3	N	1	1	8			-0-
							1	9									
01	637	N	637	-0-	-0-	-0-	44	1	593	3	N	-0-					-0-
*02	568	N	568	-0-	-0-	-0-	38	1	530	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	8	1	168	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	11	1	239	3	N	1	1	8			-0-
							1	9									
*02	220	N	220	-0-	-0-	-0-	10	1	209	3	N	1	1	8			-0-
							1	9									

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	34	1	500	3	Y	-0-					1
10	527	N	276	-0-	-251	-0-	20	1	256	3	Y	-0-					1
11	360	N	109	-0-	-251	-0-	7	1	102	3	Y	-0-	1	1			-0-
12	710	N	710	-0-	-0-	-0-	49	1	660	3	Y	1					1
							1	9									
01	556	N	556	-0-	-0-	-0-	39	1	516	3	Y	1	2	1			-0-
							1	9									
*02	468	N	468	-0-	-0-	-0-	30	1	437	3	Y	1					1
							1	9									

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-
10	155	N	71	-0-	-84	-0-	6	1	65	2	Y	-0-					-0-
11	259	N	259	-0-	-0-	-0-	21	1	238	2	Y	-0-					-0-
12	419	N	419	-0-	-0-	-0-	34	1	385	2	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	45	1	434	2	Y	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	34	1	374	2	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	123	-0-	-87	-0-	9	1	114	2	Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	12	1	136	2	Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	8	1	91	2	Y	-0-					-0-
12	124	N	119	-0-	-5	-0-	10	1	109	2	Y	-0-					-0-
01	155	N	77	-0-	-78	-0-	7	1	70	2	Y	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	23	1	251	2	Y	-0-					-0-

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	39	1	473	3	Y	-0-					-0-
10	544	N	544	-0-	-0-	-0-	43	1	501	3	Y	-0-					-0-
11	540	N	502	-0-	-38	-0-	41	1	461	3	Y	-0-					-0-
12	527	N	512	-0-	-15	-0-	42	1	470	3	Y	-0-					-0-
01	558	N	488	-0-	-70	-0-	46	1	442	3	Y	-0-					-0-
02	476	N	469	-0-	-7	-0-	39	1	430	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1046	N	1046	-0-	-0-	-0-	61	1	985	3	N	-0-			-0-
10	1147	N	1027	-0-	-120	-0-	59	1	968	3	N	-0-			-0-
11	1080	N	925	-0-	-155	-0-	56	1	869	3	N	-0-			-0-
12	1085	N	944	-0-	-141	-0-	59	1	885	3	N	-0-			-0-
01	1023	N	972	-0-	-51	-0-	61	1	911	3	N	-0-			-0-
*02	926	N	926	-0-	-0-	-0-	58	1	868	3	N	-0-			-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	500	-0-	-40	-0-	500	3			N	-0-			-0-
10	558	N	465	-0-	-93	-0-	465	3			N	-0-			-0-
11	510	N	505	-0-	-5	-0-	505	3			N	-0-			-0-
12	527	N	523	-0-	-4	-0-	523	3			N	-0-			-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-			-0-
02	476	N	462	-0-	-14	-0-	462	3			N	-0-			-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	654	-0-	-6	-0-	38	1	616	3	N	-0-			-0-
10	663	N	663	-0-	-0-	-0-	38	1	625	3	N	-0-			-0-
11	660	N	641	-0-	-19	-0-	39	1	602	3	N	-0-			-0-
12	682	N	622	-0-	-60	-0-	39	1	583	3	N	-0-			-0-
01	660	N	660	-0-	-0-	-0-	41	1	619	3	N	-0-			-0-
02	588	N	555	-0-	-33	-0-	35	1	520	3	N	-0-			-0-

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-			-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-			-0-
11	360	N	356	-0-	-4	-0-	356	3			N	-0-			-0-
12	941	N	941	-0-	-0-	-0-	941	3			N	-0-			-0-
01	808	N	808	-0-	-0-	-0-	808	3			N	-0-			-0-
*02	664	N	664	-0-	-0-	-0-	664	3			N	-0-			-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-			-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-			-0-
11	690	N	681	-0-	-9	-0-	681	3			N	-0-			-0-
12	713	N	671	-0-	-42	-0-	671	3			N	-0-			-0-
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-			-0-
*02	657	N	657	-0-	-0-	-0-	657	3			N	-0-			-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	3			N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	54	-0-	-36	-0-	54	3			N	-0-					-0-
10	93	X	27	-0-	-66	-0-	27	3			N	-0-					-0-
11	90	X	2	-0-	-88	-0-	2	3			N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
12	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
01	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
02	616	N	580	-0-	-36	-0-	580	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	583	-0-	-47	-0-	37	1	546	3	Y	-0-					1
10	651	N	586	-0-	-65	-0-	42	1	544	3	Y	-0-					1
11	556	N	556	-0-	-0-	-0-	37	1	518	3	Y	1	2	1			-0-
							1	9									
12	589	N	518	-0-	-71	-0-	36	1	481	3	Y	1					1
							1	9									
01	589	N	356	-0-	-233	-0-	25	1	330	3	Y	1	2	1			-0-
							1	9									
02	532	N	154	-0-	-378	-0-	10	1	144	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	3			N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	84	-0-	-36	-0-	5	1	79	3	Y	-0-					1
10	93	N	51	-0-	-42	-0-	3	1	48	3	Y	-0-					1
11	166	N	166	-0-	-0-	-0-	9	1	157	3	Y	-0-					1
12	150	N	150	-0-	-0-	-0-	9	1	141	3	Y	-0-					1
01	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-	1	1			-0-
02	168	N	37	-0-	-131	-0-	2	1	35	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	557	-0-	-13	-0-	27	1	530	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	26	1	553	3	N	-0-					-0-
11	570	N	554	-0-	-16	-0-	25	1	529	3	N	-0-					-0-
12	589	N	558	-0-	-31	-0-	25	1	533	3	N	-0-					-0-
01	589	N	572	-0-	-17	-0-	26	1	546	3	N	-0-					-0-
*02	517	N	517	-0-	-0-	-0-	24	1	493	3	N	-0-					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1104	N	1104	-0-	-0-	-0-	62	1	1039	3	Y	3					8
							3	9									
10	1259	N	1259	-0-	-0-	-0-	68	1	1189	3	Y	2	3	1	1	8	6
							2	9									
11	1171	N	1171	-0-	-0-	-0-	65	1	1104	3	Y	2					8
							2	9									
12	1147	N	1054	-0-	-93	-0-	63	1	989	3	Y	2	3	1	1	8	6
							2	9									
01	1506	N	1506	-0-	-0-	-0-	88	1	1412	3	Y	5	5	1			6
							6	9									
*02	1399	N	1399	-0-	-0-	-0-	77	1	1312	3	Y	9	4	1	8	8	3
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					1
10	124	N	104	-0-	-20	-0-	6	1	98	3	Y	-0-					1
11	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					1
12	124	N	100	-0-	-24	-0-	6	1	94	3	Y	-0-					1
01	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-	1	1			-0-
*02	94	N	94	-0-	-0-	-0-	5	1	89	3	Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

09	733	N	733	-0-	-0-	-0-	35	1	698	3	N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	33	1	690	3	N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	31	1	655	3	N	-0-					-0-
12	744	N	688	-0-	-56	-0-	31	1	657	3	N	-0-					-0-
01	713	N	666	-0-	-47	-0-	30	1	636	3	N	-0-					-0-
02	644	N	563	-0-	-81	-0-	26	1	537	3	N	-0-					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-					-0-
02	84	N	83	-0-	-1	-0-	4	1	79	3	N	-0-					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

09	210	N	209	-0-	-1	-0-	34	1	175	3	N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	51	1	189	3	N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	34	1	186	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	34	1	202	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	39	1	219	3	N	-0-					-0-
*02	220	N	220	-0-	-0-	-0-	39	1	181	3	N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

09	933	N	933	-0-	-0-	-0-	45	1	887	3	N	1	1	8			-0-
							1	9									
10	787	N	787	-0-	-0-	-0-	36	1	751	3	N	-0-					-0-
11	837	N	837	-0-	-0-	-0-	38	1	799	3	N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	37	1	783	3	N	1	1	8			-0-
							1	9									
01	961	X	748	-0-	-213	-0-	34	1	714	3	N	-0-					-0-
02	868	X	685	-0-	-183	-0-	31	1	654	3	N	-0-					-0-

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

09	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	42	1	871	3	N	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	58	1	1215	3	N	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	56	1	1183	3	N	-0-					-0-
01	1133	X	1133	-0-	-0-	-0-	52	1	1081	3	N	-0-					-0-
02	1176	X	956	-0-	-220	-0-	44	1	912	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	65	-0-	-715	-0-	3	1	62	3	N	-0-					-0-
10	1407	N	1407	-0-	-0-	-0-	64	1	1343	3	N	-0-					-0-
11	1500	N	1037	-0-	-463	-0-	47	1	990	3	N	-0-					-0-
12	1206	N	1206	-0-	-0-	-0-	55	1	1151	3	N	-0-					-0-
01	1395	N	1312	-0-	-83	-0-	60	1	1252	3	N	-0-					-0-
*02	1247	N	1247	-0-	-0-	-0-	57	1	1190	3	N	-0-					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

09	1190	N	1190	-0-	-0-	-0-	76	1	1114	3	N	-0-					-0-
10	826	N	826	-0-	-0-	-0-	52	1	774	3	N	-0-					-0-
11	725	N	725	-0-	-0-	-0-	49	1	676	3	N	-0-					-0-
12	1240	N	851	-0-	-389	-0-	57	1	794	3	N	-0-					-0-
01	837	N	302	-0-	-535	-0-	21	1	281	3	N	-0-					-0-
*02	783	N	783	-0-	-0-	-0-	52	1	731	3	N	-0-					-0-

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

09	540	N	531	-0-	-9	-0-	25	1	506	3	N	-0-					-0-
10	893	N	893	-0-	-0-	-0-	41	1	852	3	N	-0-					-0-
11	989	N	989	-0-	-0-	-0-	45	1	944	3	N	-0-					-0-
12	1138	N	1138	-0-	-0-	-0-	52	1	1085	3	N	1	1	8			-0-
							1	9									
01	945	N	945	-0-	-0-	-0-	43	1	902	3	N	-0-					-0-
02	924	N	889	-0-	-35	-0-	41	1	848	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

09	1097	N	1097	-0-	-0-	-0-	64	1	1033	3	N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	42	1	682	3	N	-0-					-0-
11	1260	N	1061	-0-	-199	-0-	65	1	996	3	N	-0-					-0-
12	1147	N	802	-0-	-345	-0-	50	1	752	3	N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	76	1	1137	3	N	-0-					-0-
02	980	N	951	-0-	-29	-0-	60	1	891	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1078	N	1078	-0-	-0-	-0-	63	1	1015	3	N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-
11	1018	N	1018	-0-	-0-	-0-	62	1	956	3	N	-0-					-0-
12	1116	N	1029	-0-	-87	-0-	64	1	965	3	N	-0-					-0-
01	1085	N	1019	-0-	-66	-0-	64	1	955	3	N	-0-					-0-
02	952	N	924	-0-	-28	-0-	58	1	866	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	895	-0-	-95	-0-	241	1	653	3	Y	1					4
							1	9									
10	1085	N	952	-0-	-133	-0-	252	1	699	3	Y	1					5
							1	9									
11	1020	N	923	-0-	-97	-0-	241	1	681	3	Y	1	4	1			2
							1	9									
12	930	N	909	-0-	-21	-0-	241	1	666	3	Y	2	3	1			1
							2	9									
01	988	N	988	-0-	-0-	-0-	260	1	727	3	Y	1					2
							1	9									
02	868	N	806	-0-	-62	-0-	220	1	586	3	Y	-0-					2

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	19	1	323	3	Y	1					1
							1	9									
10	341	N	303	-0-	-38	-0-	16	1	286	3	Y	1	1	1			1
							1	9									
11	287	N	287	-0-	-0-	-0-	16	1	271	3	Y	-0-					1
12	341	N	319	-0-	-22	-0-	19	1	300	3	Y	-0-	1	1			-0-
01	310	N	300	-0-	-10	-0-	18	1	281	3	Y	1					1
							1	9									
02	280	N	277	-0-	-3	-0-	15	1	262	3	Y	-0-	1	1			-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	61	1	218	3	N	-0-					75
10	285	N	285	-0-	-0-	-0-	62	1	223	3	N	-0-					75
11	270	N	257	-0-	-13	-0-	59	1	198	3	N	-0-					75
12	279	N	277	-0-	-2	-0-	63	1	214	3	N	-0-					75
01	279	N	265	-0-	-14	-0-	62	1	203	3	N	-0-					75
02	252	N	246	-0-	-6	-0-	55	1	191	3	N	-0-					75

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	263	-0-	-97	-0-	17	1	246	3	N	-0-					-0-
10	310	N	249	-0-	-61	-0-	16	1	233	3	N	-0-					-0-
11	300	N	220	-0-	-80	-0-	15	1	205	3	N	-0-					-0-
12	279	N	227	-0-	-52	-0-	15	1	212	3	N	-0-					-0-
01	248	N	225	-0-	-23	-0-	16	1	209	3	N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	13	1	189	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	107	1	348	3	Y	1					2
							1	9									
10	496	N	470	-0-	-26	-0-	111	1	358	3	Y	1					3
							1	9									
11	600	N	434	-0-	-166	-0-	104	1	330	3	Y	-0-	2	1			1
12	465	N	430	-0-	-35	-0-	106	1	323	3	Y	1	2	1			-0-
							1	9									
01	465	N	414	-0-	-51	-0-	107	1	306	3	Y	1					1
							1	9									
02	392	N	343	-0-	-49	-0-	91	1	252	3	Y	-0-					1

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	894	-0-	-36	-0-	89	1	804	3	Y	1					3
							1	9									
10	992	N	968	-0-	-24	-0-	97	1	869	3	Y	2					5
							2	9									
11	960	N	948	-0-	-12	-0-	91	1	856	3	Y	1	4	1			2
							1	9									
12	988	N	988	-0-	-0-	-0-	97	1	888	3	Y	3	4	1			1
							3	9									
01	986	N	986	-0-	-0-	-0-	104	1	881	3	Y	1					2
							1	9									
02	896	N	868	-0-	-28	-0-	84	1	784	3	Y	-0-					2

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	468	-0-	-12	-0-	147	1	320	3	Y	1					3
							1	9									
10	496	N	483	-0-	-13	-0-	149	1	334	3	Y	-0-					3
11	480	N	456	-0-	-24	-0-	145	1	311	3	Y	-0-					3
12	496	N	479	-0-	-17	-0-	151	1	328	3	Y	-0-					3
01	496	N	425	-0-	-71	-0-	149	1	276	3	Y	-0-					3
02	420	N	351	-0-	-69	-0-	128	1	223	3	Y	-0-	3	1			-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	150	N	98	-0-	-52	-0-	98	3			N	-0-					-0-
12	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
02	84	N	37	-0-	-47	-0-	37	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	809	N	809	-0-	-0-	-0-	45	1	763	3	Y	1					1
							1	9									
12	258	N	258	-0-	-0-	-0-	16	1	242	3	Y	-0-	1	1			-0-
01	288	N	288	-0-	-0-	-0-	17	1	270	3	Y	1					1
							1	9									
*02	168	N	168	-0-	-0-	-0-	9	1	159	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	2	-0-	-358	-0-	2	3			Y	-0-					1
10	1291	N	1291	-0-	-0-	-0-	61	1	1229	3	Y	1					2
							1	9									
11	1020	N	1020	-0-	-0-	-0-	54	1	966	3	Y	-0-					2
12	842	N	842	-0-	-0-	-0-	46	1	794	3	Y	2	2	8			2
							2	9									
01	781	N	781	-0-	-0-	-0-	44	1	736	3	Y	1					3
							1	9									
*02	634	N	634	-0-	-0-	-0-	35	1	598	3	Y	1	3	1	1	8	-0-
							1	9									

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	496	-0-	-74	-0-	50	1	446	3	Y	-0-					2
10	558	N	506	-0-	-52	-0-	51	1	454	3	Y	1					3
							1	9									
11	1172	N	1172	-0-	-0-	-0-	113	1	1059	3	Y	-0-	2	1			1
12	1264	N	1264	-0-	-0-	-0-	124	1	1136	3	Y	4	4	1			1
							4	9									
01	1039	N	1039	-0-	-0-	-0-	109	1	929	3	Y	1					2
							1	9									
*02	1055	N	1055	-0-	-0-	-0-	102	1	952	3	Y	1					3
							1	9									

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	14	1	97	3	N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	11	1	103	3	N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	17	1	104	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	31	1	127	3	N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	22	1	113	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
12	372	N	198	-0-	-174	-0-	198	3			N	-0-					-0-
01	372	N	266	-0-	-106	-0-	266	3			N	-0-					-0-
02	308	N	264	-0-	-44	-0-	264	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	22	1	436	3	N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
11	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
12	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-
01	496	N	490	-0-	-6	-0-	22	1	468	3	N	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	20	1	424	3	N	1	1	8			-0-
							1	9									

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	374	N	374	-0-	-0-	-0-	27	1	347	2	N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	29	1	360	2	N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	26	1	345	2	N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	26	1	358	2	N	-0-					-0-
01	403	N	331	-0-	-72	-0-	22	1	309	2	N	-0-					-0-
02	336	N	253	-0-	-83	-0-	16	1	237	2	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-					-0-
10	310	N	267	-0-	-43	-0-	12	1	255	3	N	-0-					-0-
11	300	N	293	-0-	-7	-0-	13	1	280	3	N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
02	280	N	245	-0-	-35	-0-	11	1	234	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	98	1	467	3	N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	103	1	472	3	N	-0-					-0-
11	579	N	579	-0-	-0-	-0-	105	1	474	3	N	-0-					-0-
12	558	N	551	-0-	-7	-0-	102	1	449	3	N	-0-					-0-
01	589	N	554	-0-	-35	-0-	101	1	453	3	N	-0-					-0-
02	532	N	494	-0-	-38	-0-	95	1	399	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	15	1	137	3	Y	1					1
							1	9									
10	169	N	169	-0-	-0-	-0-	17	1	152	3	Y	-0-					1
11	255	N	255	-0-	-0-	-0-	25	1	230	3	Y	-0-	1	1			-0-
12	292	N	292	-0-	-0-	-0-	29	1	262	3	Y	1	1	1			-0-
							1	9									
01	283	N	283	-0-	-0-	-0-	30	1	252	3	Y	1					1
							1	9									
*02	175	N	175	-0-	-0-	-0-	17	1	158	3	Y	-0-					1

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	17	1	284	3	Y	1					3
							1	9									
10	317	N	317	-0-	-0-	-0-	17	1	300	3	Y	-0-	1	1			2
11	285	N	285	-0-	-0-	-0-	16	1	268	3	Y	1					3
							1	9									
12	310	N	280	-0-	-30	-0-	17	1	263	3	Y	-0-	1	1			2
01	310	N	295	-0-	-15	-0-	17	1	277	3	Y	1	2	1			1
							1	9									
*02	287	N	287	-0-	-0-	-0-	16	1	270	3	Y	1	1	1			1
							1	9									

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	475	-0-	-35	-0-	30	1	445	3	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	31	1	460	3	N	-0-					-0-
11	510	N	460	-0-	-50	-0-	31	1	429	3	N	-0-					-0-
12	496	N	458	-0-	-38	-0-	31	1	427	3	N	-0-					-0-
01	496	N	474	-0-	-22	-0-	33	1	441	3	N	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	29	1	405	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	457	-0-	-83	-0-	29	1	428	3	N	-0-					-0-
10	496	N	478	-0-	-18	-0-	30	1	448	3	N	-0-					-0-
11	480	N	435	-0-	-45	-0-	30	1	405	3	N	-0-					-0-
12	465	N	427	-0-	-38	-0-	29	1	398	3	N	-0-					-0-
01	465	N	433	-0-	-32	-0-	30	1	403	3	N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	28	1	397	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
12	335	N	335	-0-	-0-	-0-	26	1	308	3	Y	1					1
							1	9									
01	259	N	259	-0-	-0-	-0-	22	1	236	3	Y	1	1	1			1
							1	9									
*02	205	N	205	-0-	-0-	-0-	17	1	186	3	Y	2	1	1	2	8	-0-
							2	9									

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1428	-0-	-42	-0-	68	1	1360	3	N	-0-					-0-
10	1488	N	1475	-0-	-13	-0-	67	1	1408	3	N	-0-					-0-
11	1470	N	1447	-0-	-23	-0-	66	1	1381	3	N	-0-					-0-
12	1488	N	1480	-0-	-8	-0-	67	1	1413	3	N	-0-					-0-
01	1488	N	1400	-0-	-88	-0-	64	1	1336	3	N	-0-					-0-
02	1344	N	1298	-0-	-46	-0-	59	1	1239	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1851	-0-	-249	-0-	118	1	1733	3	N	-0-					-0-
10	2077	N	1924	-0-	-153	-0-	122	1	1802	3	N	-0-					-0-
11	1980	N	1799	-0-	-181	-0-	122	1	1677	3	N	-0-					-0-
12	1922	N	1829	-0-	-93	-0-	124	1	1705	3	N	-0-					-0-
01	1922	N	1774	-0-	-148	-0-	123	1	1651	3	N	-0-					-0-
*02	1690	N	1690	-0-	-0-	-0-	112	1	1577	3	N	1	1	8			-0-
							1	9									

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	367	-0-	-23	-0-	21	1	345	3	Y	1	2	1			-0-
							1	9									
10	372	N	368	-0-	-4	-0-	24	1	342	3	Y	2					2
							2	9									
11	360	N	311	-0-	-49	-0-	21	1	289	3	Y	1	2	1			1
							1	9									
12	372	N	346	-0-	-26	-0-	23	1	321	3	Y	2	2	1			1
							2	9									
01	404	N	404	-0-	-0-	-0-	27	1	377	3	Y	-0-					1
*02	360	N	360	-0-	-0-	-0-	26	1	334	3	Y	-0-					1

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	1023	N	801	-0-	-222	-0-	801	3			N	-0-					-0-
11	900	N	862	-0-	-38	-0-	862	3			N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
01	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
02	812	N	798	-0-	-14	-0-	798	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	597	-0-	-63	-0-	597	3			Y	-0-					-0-
10	682	N	491	-0-	-191	-0-	491	3			Y	-0-					-0-
11	630	N	374	-0-	-256	-0-	374	3			Y	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-
*02	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	470	-0-	-70	-0-	147	1	323	3	Y	-0-					162
10	527	N	466	-0-	-61	-0-	150	1	316	3	Y	-0-					162
11	450	N	393	-0-	-57	-0-	143	1	250	3	Y	-0-					162
12	496	N	365	-0-	-131	-0-	146	1	219	3	Y	-0-					162
01	465	N	237	-0-	-228	-0-	90	1	147	3	Y	-0-					162
02	364	N	248	-0-	-116	-0-	102	1	146	3	Y	-0-					162

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

09	720	N	698	-0-	-22	-0-	51	1	647	2	N	-0-					-0-
10	744	N	722	-0-	-22	-0-	55	1	667	2	N	-0-					-0-
11	720	N	513	-0-	-207	-0-	36	1	477	2	N	-0-					-0-
12	713	N	687	-0-	-26	-0-	46	1	641	2	N	-0-					-0-
01	713	N	679	-0-	-34	-0-	46	1	633	2	N	-0-					-0-
*02	646	N	646	-0-	-0-	-0-	42	1	604	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

09	180	N	176	-0-	-4	-0-	12	1	164	2	N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	12	1	178	2	N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	12	1	173	2	N	-0-					-0-
12	186	N	184	-0-	-2	-0-	12	1	172	2	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	13	1	197	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

09	780	N	758	-0-	-22	-0-	50	1	708	2	N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	50	1	726	2	N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	50	1	710	2	N	-0-					-0-
12	775	N	775	-0-	-0-	-0-	51	1	724	2	N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	49	1	730	2	N	-0-					-0-
02	700	N	693	-0-	-7	-0-	42	1	651	2	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

09	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

09	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-
10	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
11	60	N	37	-0-	-23	-0-	2	1	35	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					1
10	139	N	139	-0-	-0-	-0-	8	1	131	3	Y	-0-					1
11	136	N	136	-0-	-0-	-0-	8	1	128	3	Y	-0-					1
12	104	N	104	-0-	-0-	-0-	6	1	97	3	Y	1	1	1			1
							1	9									
01	124	N	70	-0-	-54	-0-	4	1	66	3	Y	-0-					1
02	140	N	56	-0-	-84	-0-	3	1	53	3	Y	-0-					1

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					1
10	237	N	237	-0-	-0-	-0-	13	1	224	3	Y	-0-					1
11	285	N	285	-0-	-0-	-0-	17	1	267	3	Y	1					2
							1	9									
12	314	N	314	-0-	-0-	-0-	18	1	294	3	Y	2	2	1			2
							2	9									
01	273	N	273	-0-	-0-	-0-	16	1	256	3	Y	1					3
							1	9									
02	280	N	260	-0-	-20	-0-	14	1	244	3	Y	2					5
							2	9									

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	26	1	367	2	N	-0-					-0-
10	403	N	402	-0-	-1	-0-	26	1	376	2	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	26	1	369	2	N	-0-					-0-
12	403	N	396	-0-	-7	-0-	26	1	370	2	N	-0-					-0-
01	403	N	393	-0-	-10	-0-	25	1	368	2	N	-0-					-0-
02	364	N	340	-0-	-24	-0-	21	1	319	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	683	-0-	-7	-0-	45	1	638	2	N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	46	1	669	2	N	-0-					-0-
11	690	N	685	-0-	-5	-0-	45	1	640	2	N	-0-					-0-
12	717	N	717	-0-	-0-	-0-	47	1	670	2	N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	47	1	693	2	N	-0-					-0-
*02	653	N	653	-0-	-0-	-0-	40	1	613	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	956	-0-	-34	-0-	63	1	893	2	N	-0-					-0-
10	992	N	989	-0-	-3	-0-	63	1	926	2	N	-0-					-0-
11	960	N	959	-0-	-1	-0-	63	1	896	2	N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	67	1	959	2	N	-0-					-0-
01	992	N	964	-0-	-28	-0-	61	1	903	2	N	-0-					-0-
02	896	N	856	-0-	-40	-0-	52	1	804	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	287	N	287	-0-	-0-	-0-	19	1	268	2	N	-0-					-0-
10	310	N	291	-0-	-19	-0-	19	1	272	2	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	18	1	252	2	N	-0-					-0-
12	310	N	257	-0-	-53	-0-	17	1	240	2	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	17	1	256	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					1
10	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-	1	7			-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
12	85	N	85	-0-	-0-	-0-	5	1	80	3	Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	5	1	85	3	Y	1					1
							1	9									
*02	81	N	81	-0-	-0-	-0-	4	1	77	3	Y	-0-					1

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	26	1	370	2	N	-0-					-0-
10	403	N	115	-0-	-288	-0-	7	1	108	2	N	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1345	-0-	-95	-0-	88	1	1257	2	N	-0-					-0-
10	1434	N	1434	-0-	-0-	-0-	92	1	1342	2	N	-0-					-0-
11	1350	N	1279	-0-	-71	-0-	84	1	1195	2	N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	92	1	1306	2	N	-0-					-0-
01	1426	N	1281	-0-	-145	-0-	81	1	1200	2	N	-0-					-0-
02	1204	N	1168	-0-	-36	-0-	72	1	1096	2	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	548	N	548	-0-	-0-	-0-	30	1	518	3	Y	-0-					5
10	576	N	576	-0-	-0-	-0-	32	1	544	3	Y	-0-					5
11	566	N	566	-0-	-0-	-0-	34	1	529	3	Y	3					8
							3	9									
12	596	N	596	-0-	-0-	-0-	35	1	559	3	Y	2	6	1			4
							2	9									
01	589	N	571	-0-	-18	-0-	33	1	536	3	Y	2					6
							2	9									
02	532	N	490	-0-	-42	-0-	27	1	459	3	Y	4					10
							4	9									

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	387	-0-	-33	-0-	25	1	362	2	N	-0-					-0-
10	434	N	401	-0-	-33	-0-	26	1	375	2	N	-0-					-0-
11	390	N	378	-0-	-12	-0-	25	1	353	2	N	-0-					-0-
12	403	N	389	-0-	-14	-0-	26	1	363	2	N	-0-					-0-
01	403	N	390	-0-	-13	-0-	25	1	365	2	N	-0-					-0-
02	364	N	353	-0-	-11	-0-	22	1	331	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	523	-0-		-317	-0-	19	1	502	3	Y	2	4	1			3
								2	9									
10	744	N	532	-0-		-212	-0-	19	1	509	3	Y	4	5	1			2
								4	9									
11	660	N	363	-0-		-297	-0-	13	1	348	3	Y	2	2	1			2
								2	9									
12	527	N	362	-0-		-165	-0-	13	1	347	3	Y	2	2	1			2
								2	9									
01	527	N	312	-0-		-215	-0-	11	1	300	3	Y	1	2	1			1
								1	9									
02	336	N	264	-0-		-72	-0-	11	1	251	3	Y	2	1	1			2
								2	9									

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	609	-0-		-21	-0-	22	1	583	3	Y	4	4	1			4
								4	9									
10	620	N	614	-0-		-6	-0-	22	1	588	3	Y	4	5	1			3
								4	9									
11	600	N	427	-0-		-173	-0-	15	1	409	3	Y	3	3	1			3
								3	9									
12	620	N	470	-0-		-150	-0-	17	1	450	3	Y	3	3	1			3
								3	9									
01	620	N	364	-0-		-256	-0-	13	1	350	3	Y	1	3	1			1
								1	9									
02	392	N	320	-0-		-72	-0-	13	1	304	3	Y	3	2	1			2
								3	9									

BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-		-0-	-0-	33	1	661	3	N	-0-					-0-
10	837	N	726	-0-		-111	-0-	33	1	693	3	N	-0-					-0-
11	712	N	712	-0-		-0-	-0-	32	1	680	3	N	-0-					-0-
12	713	N	708	-0-		-5	-0-	32	1	676	3	N	-0-					-0-
01	718	N	718	-0-		-0-	-0-	33	1	685	3	N	-0-					-0-
02	672	N	657	-0-		-15	-0-	30	1	627	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-		-2	-0-	8	1	110	2	N	-0-					-0-
10	124	N	122	-0-		-2	-0-	8	1	114	2	N	-0-					-0-
11	120	N	102	-0-		-18	-0-	7	1	95	2	N	-0-					-0-
12	316	N	316	-0-		-0-	-0-	21	1	295	2	N	-0-					-0-
01	346	N	346	-0-		-0-	-0-	22	1	324	2	N	-0-					-0-
*02	296	N	296	-0-		-0-	-0-	18	1	278	2	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-		-0-	-0-	28	1	479	3	Y	-0-					4
10	553	N	553	-0-		-0-	-0-	31	1	522	3	Y	-0-					4
11	391	N	391	-0-		-0-	-0-	23	1	366	3	Y	2					6
								2	9									
12	527	N	408	-0-		-119	-0-	24	1	382	3	Y	2	5	1			3
								2	9									
01	558	N	183	-0-		-375	-0-	10	1	172	3	Y	1					4
								1	9									
02	364	N	125	-0-		-239	-0-	7	1	118	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	214	-0-	-26	-0-	17	1	193	3	Y	4	1	1	3	8	-0-
							4	9									
10	248	N	219	-0-	-29	-0-	17	1	200	3	Y	2	1	1	1	8	-0-
							2	9									
11	210	N	204	-0-	-6	-0-	16	1	187	3	Y	1					1
							1	9									
12	217	N	212	-0-	-5	-0-	17	1	192	3	Y	3	1	1	2	8	1
							3	9									
01	236	N	236	-0-	-0-	-0-	20	1	215	3	Y	1	1	1			1
							1	9									
02	196	N	186	-0-	-10	-0-	16	1	170	3	Y	-0-	1	1			-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

09	510	N	497	-0-	-13	-0-	33	1	464	2	N	-0-					-0-
10	527	N	512	-0-	-15	-0-	33	1	479	2	N	-0-					-0-
11	510	N	497	-0-	-13	-0-	33	1	464	2	N	-0-					-0-
12	527	N	511	-0-	-16	-0-	34	1	477	2	N	-0-					-0-
01	527	N	506	-0-	-21	-0-	32	1	474	2	N	-0-					-0-
02	476	N	447	-0-	-29	-0-	27	1	420	2	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	25	1	301	2	N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	52	1	703	2	N	-0-					-0-
12	561	N	561	-0-	-0-	-0-	38	1	523	2	N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	35	1	487	2	N	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	26	1	374	2	N	-0-					-0-

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

09	1020	N	932	-0-	-88	-0-	51	1	881	3	Y	-0-					10
10	964	N	964	-0-	-0-	-0-	54	1	910	3	Y	-0-					10
11	950	N	950	-0-	-0-	-0-	57	1	887	3	Y	5					15
							6	9									
12	963	N	963	-0-	-0-	-0-	56	1	903	3	Y	4	12	1			7
							4	9									
01	961	N	957	-0-	-4	-0-	55	1	898	3	Y	4					11
							4	9									
02	896	N	840	-0-	-56	-0-	46	1	787	3	Y	6					17
							7	9									

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

09	414	N	414	-0-	-0-	-0-	27	1	387	2	N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	28	1	411	2	N	-0-					-0-
11	415	N	415	-0-	-0-	-0-	27	1	388	2	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	29	1	409	2	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	28	1	419	2	N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	25	1	383	2	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

09	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	19	1	277	2	N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	19	1	269	2	N	-0-					-0-
12	279	N	242	-0-	-37	-0-	16	1	226	2	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	21	1	314	2	N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	19	1	286	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
11	900	N	741	-0-	-159	-0-	741	3			Y	-0-					-0-
12	868	N	644	-0-	-224	-0-	644	3			Y	-0-					-0-
01	837	N	671	-0-	-166	-0-	671	3			Y	-0-					-0-
02	700	N	579	-0-	-121	-0-	579	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	796	-0-	-14	-0-	55	1	741	3	N	-0-					-0-
10	837	N	793	-0-	-44	-0-	58	1	735	3	N	-0-					-0-
11	810	N	556	-0-	-254	-0-	42	1	514	3	N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	68	1	797	3	N	-0-					-0-
01	806	N	789	-0-	-17	-0-	63	1	726	3	N	-0-					-0-
*02	638	N	638	-0-	-0-	-0-	55	1	583	3	N	-0-					-0-

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-	-0-	-0-	63	1	1029	3	N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	56	1	911	3	N	-0-					-0-
11	953	N	953	-0-	-0-	-0-	58	1	895	3	N	-0-					-0-
12	1116	N	920	-0-	-196	-0-	57	1	863	3	N	-0-					-0-
01	961	N	888	-0-	-73	-0-	56	1	832	3	N	-0-					-0-
02	896	N	793	-0-	-103	-0-	50	1	743	3	N	-0-					-0-

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	624	-0-	-6	-0-	32	1	588	3	Y	4	4	1			4
							4	9									
10	620	N	598	-0-	-22	-0-	30	1	564	3	Y	4	5	1			3
							4	9									
11	662	N	662	-0-	-0-	-0-	34	1	625	3	Y	3	2	1			4
							3	9									
12	659	N	659	-0-	-0-	-0-	34	1	621	3	Y	4	4	1			4
							4	9									
01	589	N	564	-0-	-25	-0-	27	1	535	3	Y	2	4	1			2
							2	9									
02	616	N	301	-0-	-315	-0-	16	1	283	3	Y	2	2	1			2
							2	9									

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	850	-0-	-80	-0-	56	1	794	2	N	-0-					-0-
10	961	N	947	-0-	-14	-0-	61	1	886	2	N	-0-					-0-
11	930	N	838	-0-	-92	-0-	55	1	783	2	N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	57	1	815	2	N	-0-					-0-
01	961	N	888	-0-	-73	-0-	56	1	832	2	N	-0-					-0-
*02	874	N	874	-0-	-0-	-0-	54	1	820	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	674	-0-	-46	-0-	35	1	636	3	Y	3	4	1			4
							3	9									
10	682	N	370	-0-	-312	-0-	19	1	348	3	Y	3	5	1			2
							3	9									
11	667	N	667	-0-	-0-	-0-	34	1	629	3	Y	4	2	1			4
							4	9									
12	740	N	740	-0-	-0-	-0-	38	1	698	3	Y	4	4	1			4
							4	9									
01	517	N	517	-0-	-0-	-0-	25	1	489	3	Y	3	5	1			2
							3	9									
02	616	N	611	-0-	-5	-0-	33	1	574	3	Y	4	2	1			4
							4	9									

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					1
10	93	N	89	-0-	-4	-0-	5	1	84	3	Y	-0-					1
11	120	N	89	-0-	-31	-0-	5	1	83	3	Y	1					2
							1	9									
12	124	N	78	-0-	-46	-0-	5	1	73	3	Y	-0-	1	1			1
01	93	N	60	-0-	-33	-0-	3	1	57	3	Y	-0-					1
02	84	N	56	-0-	-28	-0-	3	1	53	3	Y	-0-					1

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	35	X	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
11	77	X	77	-0-	-0-	-0-	5	1	72	3	Y	-0-					-0-
12	81	X	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	2	1	31	3	Y	1					1
							1	9									
02	28	N	3	-0-	-25	-0-	3	3			Y	-0-					1

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	X	723	-0-	-57	-0-	40	1	683	3	Y	-0-					7
10	775	X	754	-0-	-21	-0-	42	1	712	3	Y	-0-					7
11	727	X	727	-0-	-0-	-0-	43	1	680	3	Y	4					11
							4	9									
12	834	X	834	-0-	-0-	-0-	48	1	782	3	Y	4	9	1			6
							4	9									
01	812	N	812	-0-	-0-	-0-	46	1	763	3	Y	3					9
							3	9									
*02	685	N	685	-0-	-0-	-0-	38	1	641	3	Y	5					14
							6	9									

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	738	-0-	-12	-0-	38	1	696	3	Y	4	4	1			5
							4	9									
10	753	N	753	-0-	-0-	-0-	38	1	711	3	Y	4	6	1			3
							4	9									
11	755	N	755	-0-	-0-	-0-	39	1	710	3	Y	5	3	1			5
							6	9									
12	780	N	780	-0-	-0-	-0-	40	1	734	3	Y	5	5	1			5
							6	9									
01	748	N	748	-0-	-0-	-0-	36	1	709	3	Y	3	5	1			3
							3	9									
02	700	N	674	-0-	-26	-0-	37	1	631	3	Y	5	3	1			5
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	784	-0-	-26	-0-	40	1	740	3	Y	4	5	1			5
							4	9									
10	854	N	854	-0-	-0-	-0-	43	1	804	3	Y	6	7	1			4
							7	9									
11	810	N	739	-0-	-71	-0-	38	1	697	3	Y	4	4	1			4
							4	9									
12	806	N	766	-0-	-40	-0-	39	1	720	3	Y	6	5	1			5
							7	9									
01	868	N	762	-0-	-106	-0-	37	1	722	3	Y	3	5	1			3
							3	9									
02	700	N	680	-0-	-20	-0-	37	1	637	3	Y	5	3	1			5
							6	9									

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	786	-0-	-24	-0-	52	1	734	2	N	-0-					-0-
10	806	N	223	-0-	-583	-0-	14	1	209	2	N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1057	-0-	-53	-0-	39	1	1014	3	Y	4	4	1			6
							4	9									
10	1054	N	891	-0-	-163	-0-	32	1	852	3	Y	6	8	1			4
							7	9									
11	992	N	992	-0-	-0-	-0-	36	1	949	3	Y	6	4	1			6
							7	9									
12	1085	N	983	-0-	-102	-0-	36	1	939	3	Y	7	7	1			6
							8	9									
01	899	N	605	-0-	-294	-0-	22	1	581	3	Y	2	6	1			2
							2	9									
02	924	N	507	-0-	-417	-0-	20	1	481	3	Y	5	3	1			4
							6	9									

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	360	-0-	-0-	-0-	359	3	1	9	Y	1					14
10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					14
11	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					14
12	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					14
01	310	N	244	-0-	-66	-0-	244	3			Y	-0-					14
02	280	N	223	-0-	-57	-0-	223	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	568	-0-	-2	-0-	37	1	531	2	N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	38	1	543	2	N	-0-					-0-
12	589	N	588	-0-	-1	-0-	39	1	549	2	N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	38	1	555	2	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	32	1	490	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

09	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			Y	-0-					-0-
11	420	N	408	-0-	-12	-0-	408	3			Y	-0-					-0-
12	434	N	406	-0-	-28	-0-	406	3			Y	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	3			Y	-0-					-0-
02	392	N	353	-0-	-39	-0-	353	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

09	600	N	569	-0-	-31	-0-	72	1	497	3	Y	-0-					-0-
10	613	N	613	-0-	-0-	-0-	69	1	544	3	Y	-0-					-0-
11	643	N	643	-0-	-0-	-0-	67	1	576	3	Y	-0-					-0-
12	657	N	657	-0-	-0-	-0-	64	1	593	3	Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	66	1	612	3	Y	-0-					-0-
*02	594	N	594	-0-	-0-	-0-	59	1	535	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

09	540	N	403	-0-	-137	-0-	164	1	239	3	N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	219	1	256	3	N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	172	1	249	3	N	-0-					-0-
12	488	N	488	-0-	-0-	-0-	228	1	260	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	229	1	272	3	N	-0-					-0-
*02	442	N	442	-0-	-0-	-0-	206	1	236	3	N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

09	780	N	762	-0-	-18	-0-	44	1	718	3	N	-0-					-0-
10	806	N	761	-0-	-45	-0-	44	1	717	3	N	-0-					-0-
11	780	N	728	-0-	-52	-0-	44	1	684	3	N	-0-					-0-
12	775	N	742	-0-	-33	-0-	46	1	696	3	N	-0-					-0-
01	775	N	732	-0-	-43	-0-	46	1	686	3	N	-0-					-0-
*02	673	N	673	-0-	-0-	-0-	42	1	631	3	N	-0-					-0-

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

09	540	N	538	-0-	-2	-0-	17	1	521	3	Y	-0-					-0-
10	562	N	562	-0-	-0-	-0-	17	1	545	3	Y	-0-					-0-
11	551	N	551	-0-	-0-	-0-	16	1	535	3	Y	-0-					-0-
12	558	N	541	-0-	-17	-0-	14	1	527	3	Y	-0-					-0-
01	624	N	624	-0-	-0-	-0-	14	1	610	3	Y	-0-					-0-
*02	538	N	538	-0-	-0-	-0-	12	1	526	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

09	389	N	389	-0-	-0-	-0-	23	1	366	3	N	-0-					-0-
10	434	N	397	-0-	-37	-0-	23	1	374	3	N	-0-					-0-
11	420	N	362	-0-	-58	-0-	22	1	340	3	N	-0-					-0-
12	403	N	323	-0-	-80	-0-	20	1	303	3	N	-0-					-0-
01	403	N	383	-0-	-20	-0-	24	1	359	3	N	-0-					-0-
02	336	N	265	-0-	-71	-0-	17	1	248	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	36	1	513	2	N	-0-					-0-
10	568	N	568	-0-	-0-	-0-	36	1	532	2	N	-0-					-0-
11	540	N	539	-0-	-1	-0-	35	1	504	2	N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	37	1	521	2	N	-0-					-0-
01	558	N	550	-0-	-8	-0-	35	1	515	2	N	-0-					-0-
02	504	N	487	-0-	-17	-0-	30	1	457	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	X	2041	-0-	-299	-0-	134	1	1907	2	N	-0-					-0-
10	2480	X	1986	-0-	-494	-0-	127	1	1859	2	N	-0-					-0-
11	2400	X	1774	-0-	-626	-0-	116	1	1658	2	N	-0-					-0-
12	2480	X	1724	-0-	-756	-0-	113	1	1611	2	N	-0-					-0-
01	1984	N	1810	-0-	-174	-0-	115	1	1695	2	N	-0-					-0-
02	1652	N	1564	-0-	-88	-0-	96	1	1468	2	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
10	682	N	628	-0-	-54	-0-	628	3			Y	-0-					-0-
11	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					-0-
12	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	1286	3			Y	-0-					-0-
*02	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					-0-

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					3
10	11	N	11	-0-	-0-	-0-	11	3			Y	-0-	1	7			2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	7	N	-0-	-0-	-7	-0-					Y	-0-					2
01	11	N	-0-	-0-	-11	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	628	-0-	-122	-0-	628	3			Y	-0-					5
10	713	X	637	-0-	-76	-0-	637	3			Y	-0-	1	7			4
11	630	X	605	-0-	-25	-0-	605	3			Y	-0-					4
12	651	X	610	-0-	-41	-0-	610	3			Y	-0-					4
01	651	N	602	-0-	-49	-0-	602	3			Y	-0-					4
02	560	N	514	-0-	-46	-0-	514	3			Y	-0-					4

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	204	-0-	-6	-0-	13	1	191	2	N	-0-					-0-
10	217	N	216	-0-	-1	-0-	14	1	202	2	N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	14	1	198	2	N	-0-					-0-
12	217	N	211	-0-	-6	-0-	14	1	197	2	N	-0-					-0-
01	217	N	208	-0-	-9	-0-	13	1	195	2	N	-0-					-0-
02	196	N	184	-0-	-12	-0-	11	1	173	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	399	-0-		-81	-0-	20	1	377	3	Y	2	3	1			2
								2	9									
10	508	N	508	-0-		-0-	-0-	26	1	479	3	Y	3	3	1			2
								3	9									
11	479	N	479	-0-		-0-	-0-	24	1	452	3	Y	3	2	1			3
								3	9									
12	484	N	484	-0-		-0-	-0-	25	1	456	3	Y	3	3	1			3
								3	9									
01	485	N	485	-0-		-0-	-0-	24	1	459	3	Y	2	3	1			2
								2	9									
*02	455	N	455	-0-		-0-	-0-	25	1	427	3	Y	3	2	1			3
								3	9									

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-		-0-	-0-	22	1	400	3	Y	2	2	1			2
								2	9									
10	413	N	413	-0-		-0-	-0-	21	1	389	3	Y	3	3	1			2
								3	9									
11	370	N	370	-0-		-0-	-0-	19	1	349	3	Y	2	2	1			2
								2	9									
12	434	N	372	-0-		-62	-0-	19	1	351	3	Y	2	2	1			2
								2	9									
01	403	N	354	-0-		-49	-0-	17	1	336	3	Y	1	2	1			1
								1	9									
*02	352	N	352	-0-		-0-	-0-	19	1	330	3	Y	3	2	1			2
								3	9									

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	909	-0-		-51	-0-	71	1	838	2	N	-0-					-0-
10	992	N	883	-0-		-109	-0-	67	1	816	2	N	-0-					-0-
11	960	N	914	-0-		-46	-0-	74	1	840	2	N	-0-					-0-
12	930	N	908	-0-		-22	-0-	74	1	834	2	N	-0-					-0-
01	945	N	945	-0-		-0-	-0-	73	1	872	2	N	-0-					-0-
02	840	N	823	-0-		-17	-0-	66	1	757	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	430	-0-		-80	-0-	27	1	403	3	N	-0-					-0-
10	558	N	489	-0-		-69	-0-	31	1	457	3	N	1	1	8			-0-
								1	9									
11	480	N	473	-0-		-7	-0-	32	1	441	3	N	-0-					-0-
12	492	N	492	-0-		-0-	-0-	33	1	459	3	N	-0-					-0-
01	768	N	768	-0-		-0-	-0-	53	1	715	3	N	-0-					-0-
*02	534	N	534	-0-		-0-	-0-	35	1	499	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	523	-0-		-17	-0-	33	1	490	3	N	-0-					-0-
10	589	N	543	-0-		-46	-0-	34	1	509	3	N	-0-					-0-
11	540	N	499	-0-		-41	-0-	34	1	465	3	N	-0-					-0-
12	527	N	517	-0-		-10	-0-	35	1	481	3	N	1	1	8			-0-
								1	9									
01	558	N	459	-0-		-99	-0-	32	1	427	3	N	-0-					-0-
02	476	N	468	-0-		-8	-0-	31	1	435	3	N	2	2	8			-0-
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1056	-0-	-24	-0-	61	1	995	3	N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	63	1	1041	3	N	-0-					-0-
11	1069	N	1069	-0-	-0-	-0-	65	1	1004	3	N	-0-					-0-
12	1085	N	1079	-0-	-6	-0-	67	1	1012	3	N	-0-					-0-
01	1116	N	1076	-0-	-40	-0-	67	1	1009	3	N	-0-					-0-
02	1008	N	974	-0-	-34	-0-	61	1	913	3	N	-0-					-0-

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	370	-0-	-20	-0-	38	1	332	3	Y	-0-					-0-
10	403	N	385	-0-	-18	-0-	41	1	344	3	Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	43	1	365	3	Y	4	4	8			-0-
							4	9									
12	402	N	402	-0-	-0-	-0-	44	1	358	3	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	41	1	331	3	Y	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	40	1	327	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	486	-0-	-54	-0-	32	1	454	2	N	-0-					-0-
10	558	N	2	-0-	-556	-0-	2	2			N	-0-					-0-
11	540	N	6	-0-	-534	-0-	6	2			N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	64	1	909	2	N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	56	1	823	2	N	-0-					-0-
*02	634	N	634	-0-	-0-	-0-	39	1	595	2	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	534	-0-	-6	-0-	35	1	499	2	N	-0-					-0-
10	558	N	553	-0-	-5	-0-	35	1	518	2	N	-0-					-0-
11	540	N	534	-0-	-6	-0-	35	1	499	2	N	-0-					-0-
12	558	N	555	-0-	-3	-0-	36	1	519	2	N	-0-					-0-
01	558	N	548	-0-	-10	-0-	35	1	513	2	N	-0-					-0-
02	504	N	490	-0-	-14	-0-	30	1	460	2	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	40	1	655	3	N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	41	1	677	3	N	-0-					-0-
11	605	N	605	-0-	-0-	-0-	37	1	568	3	N	-0-					-0-
12	713	N	592	-0-	-121	-0-	37	1	555	3	N	-0-					-0-
01	713	N	622	-0-	-91	-0-	39	1	583	3	N	-0-					-0-
02	560	N	518	-0-	-42	-0-	33	1	485	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	447	-0-	-33	-0-	26	1	421	3	N	-0-					-0-
10	490	N	490	-0-	-0-	-0-	28	1	462	3	N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	29	1	442	3	N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	29	1	443	3	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	31	1	465	3	N	-0-					-0-
02	448	N	444	-0-	-4	-0-	28	1	416	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	28	1	460	2	Y	2					3
							2	9									
10	462	N	462	-0-	-0-	-0-	27	1	433	2	Y	2	4	1			1
							2	9									
11	402	N	402	-0-	-0-	-0-	24	1	376	2	Y	2	2	1			1
							2	9									
12	496	N	436	-0-	-60	-0-	26	1	408	2	Y	2					3
							2	9									
01	465	N	351	-0-	-114	-0-	20	1	330	2	Y	1	4	1			-0-
							1	9									
02	364	N	339	-0-	-25	-0-	19	1	318	2	Y	2					2
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	412	-0-	-38	-0-	24	1	386	2	Y	2					3
							2	9									
10	417	N	417	-0-	-0-	-0-	24	1	391	2	Y	2	4	1			1
							2	9									
11	420	N	392	-0-	-28	-0-	23	1	367	2	Y	2	2	1			1
							2	9									
12	434	N	387	-0-	-47	-0-	23	1	362	2	Y	2					3
							2	9									
01	403	N	332	-0-	-71	-0-	19	1	312	2	Y	1	4	1			-0-
							1	9									
02	364	N	71	-0-	-293	-0-	4	1	66	2	Y	1					1
							1	9									

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	14	1	98	3	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	13	1	99	3	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	11	1	92	3	Y	-0-					-0-
12	124	N	107	-0-	-17	-0-	10	1	97	3	Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	10	1	95	3	Y	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	649	-0-	-71	-0-	41	1	608	3	N	-0-					-0-
10	713	N	681	-0-	-32	-0-	43	1	638	3	N	-0-					-0-
11	660	N	642	-0-	-18	-0-	44	1	598	3	N	-0-					-0-
12	682	N	652	-0-	-30	-0-	44	1	608	3	N	-0-					-0-
01	682	N	664	-0-	-18	-0-	46	1	618	3	N	-0-					-0-
*02	596	N	596	-0-	-0-	-0-	39	1	555	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	517	-0-	-53	-0-	30	1	487	3	N	-0-					-0-
10	558	N	453	-0-	-105	-0-	26	1	427	3	N	-0-					-0-
11	510	N	486	-0-	-24	-0-	30	1	456	3	N	-0-					-0-
12	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	32	1	485	3	N	-0-					-0-
*02	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
11	60	X	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
12	60	X	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-	-0-	-0-	45	1	747	3	Y	3	4	1			-0-
							3	9									
10	731	N	731	-0-	-0-	-0-	47	1	681	3	Y	3					3
							3	9									
11	660	N	97	-0-	-563	-0-	6	1	91	3	Y	-0-	3	1			-0-
12	837	N	763	-0-	-74	-0-	51	1	708	3	Y	4	2	1			2
							4	9									
01	744	N	270	-0-	-474	-0-	18	1	252	3	Y	-0-					2
02	84	N	17	-0-	-67	-0-	1	1	16	3	Y	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1081	N	1081	-0-	-0-	-0-	62	1	1013	2	Y	5					7
							6	9									
10	1050	N	1050	-0-	-0-	-0-	61	1	982	2	Y	6	10	1			3
							7	9									
11	1050	N	984	-0-	-66	-0-	59	1	919	2	Y	5	5	1			3
							6	9									
12	1116	N	974	-0-	-142	-0-	58	1	912	2	Y	4					7
							4	9									
01	1054	N	940	-0-	-114	-0-	54	1	883	2	Y	3	9	1			1
							3	9									
02	924	N	689	-0-	-235	-0-	39	1	646	2	Y	4					5
							4	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1151	-0-	-19	-0-	55	1	1096	3	N	-0-					-0-
10	1209	N	1206	-0-	-3	-0-	55	1	1151	3	N	-0-					-0-
11	1170	N	1128	-0-	-42	-0-	51	1	1077	3	N	-0-					-0-
12	1178	N	1150	-0-	-28	-0-	52	1	1098	3	N	-0-					-0-
01	1209	N	1172	-0-	-37	-0-	53	1	1119	3	N	-0-					-0-
02	1064	N	1064	-0-	-0-	-0-	49	1	1015	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
12	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
10	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	336	N	316	-0-	-20	-0-	316	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	478	-0-	-2	-0-	28	1	450	3	N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	29	1	478	3	N	-0-					-0-
11	482	N	482	-0-	-0-	-0-	29	1	453	3	N	-0-					-0-
12	502	N	502	-0-	-0-	-0-	31	1	471	3	N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-
*02	450	N	450	-0-	-0-	-0-	28	1	422	3	N	-0-					-0-

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					5
10	593	N	593	-0-	-0-	-0-	593	3			Y	-0-	1	7			4
11	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					4
12	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					4
01	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					4
*02	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	40	-0-	-20	-0-	2	1	38	2	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
11	50	N	50	-0-	-0-	-0-	2	1	48	2	Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					-0-
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

09	1170	N	574	-0-	-596	-0-	28	1	546	2	Y	-0-					-0-
10	1147	N	6	-0-	-1141	-0-	6	2			Y	-0-					-0-
11	870	N	463	-0-	-407	-0-	23	1	440	2	Y	-0-					-0-
12	1126	N	1126	-0-	-0-	-0-	52	1	1074	2	Y	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	51	1	1072	2	Y	-0-					-0-
*02	997	N	997	-0-	-0-	-0-	46	1	951	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

09	1140	N	1112	-0-	-28	-0-	65	1	1047	3	N	-0-					-0-
10	1178	N	1093	-0-	-85	-0-	63	1	1030	3	N	-0-					-0-
11	1599	N	1599	-0-	-0-	-0-	98	1	1501	3	N	-0-					-0-
12	1655	N	1655	-0-	-0-	-0-	103	1	1552	3	N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	87	1	1308	3	N	-0-					-0-
*02	1220	N	1220	-0-	-0-	-0-	77	1	1143	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

09	396	N	396	-0-	-0-	-0-	23	1	371	2	Y	2					3
							2	9									
10	403	N	399	-0-	-4	-0-	23	1	374	2	Y	2	4	1			1
							2	9									
11	420	N	379	-0-	-41	-0-	23	1	354	2	Y	2	2	1			1
							2	9									
12	403	N	397	-0-	-6	-0-	24	1	371	2	Y	2					3
							2	9									
01	403	N	379	-0-	-24	-0-	22	1	356	2	Y	1	4	1			-0-
							1	9									
02	364	N	319	-0-	-45	-0-	18	1	299	2	Y	2					2
							2	9									

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

09	690	N	678	-0-	-12	-0-	43	1	635	3	N	-0-					-0-
10	682	N	659	-0-	-23	-0-	42	1	617	3	N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	42	1	580	3	N	-0-					-0-
12	713	N	612	-0-	-101	-0-	41	1	571	3	N	-0-					-0-
01	651	N	619	-0-	-32	-0-	43	1	576	3	N	-0-					-0-
02	588	N	559	-0-	-29	-0-	37	1	522	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	270	-0-	-30	-0-	21	1	249	2	N	-0-					-0-
10	310	N	281	-0-	-29	-0-	21	1	260	2	N	-0-					-0-
11	300	N	260	-0-	-40	-0-	21	1	239	2	N	-0-					-0-
12	279	N	261	-0-	-18	-0-	21	1	240	2	N	-0-					-0-
01	279	N	264	-0-	-15	-0-	20	1	244	2	N	-0-					-0-
02	252	N	237	-0-	-15	-0-	19	1	218	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	616	N	572	-0-	-44	-0-	572	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

09	900	N	895	-0-	-5	-0-	52	1	843	3	N	-0-					-0-
10	961	N	905	-0-	-56	-0-	52	1	853	3	N	-0-					-0-
11	900	N	860	-0-	-40	-0-	52	1	808	3	N	-0-					-0-
12	930	N	872	-0-	-58	-0-	54	1	818	3	N	-0-					-0-
01	899	N	861	-0-	-38	-0-	54	1	807	3	N	-0-					-0-
02	812	N	784	-0-	-28	-0-	49	1	735	3	N	-0-					-0-

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

09	383	N	383	-0-	-0-	-0-	18	1	365	3	Y	-0-					-0-
10	387	N	387	-0-	-0-	-0-	18	1	369	3	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	18	1	382	3	Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	18	1	389	3	Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	17	1	361	3	Y	-0-					-0-
02	364	N	327	-0-	-37	-0-	15	1	312	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	263	-0-	-247		-0-	15	1 2 9	246	2	Y	2					2
10	268	N	268	-0-	-0-		-0-	16	1 1 9	251	2	Y	1	2	1			1
11	310	N	310	-0-	-0-		-0-	19	1 1 9	290	2	Y	1	1	1			1
12	561	N	561	-0-	-0-		-0-	33	1 2 9	526	2	Y	2					3
01	569	N	569	-0-	-0-		-0-	33	1 2 9	534	2	Y	2	5	1			-0-
*02	449	N	449	-0-	-0-		-0-	26	1 3 9	420	2	Y	3					3

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	108	-0-	-222		-0-	6	1 1 9	101	2	Y	1					1
10	248	N	194	-0-	-54		-0-	11	1 1 9	182	2	Y	1	1	1			1
11	277	N	277	-0-	-0-		-0-	17	1 1 9	259	2	Y	1	1	1			1
12	424	N	424	-0-	-0-		-0-	25	1 1 9	398	2	Y	1					2
01	346	N	346	-0-	-0-		-0-	20	1 1 9	325	2	Y	1	3	1			-0-
02	252	N	252	-0-	-0-		-0-	14	1 2 9	236	2	Y	2					2

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	865	-0-	-35		-0-	49	1 1 9	815	3	N	1	1	8			-0-
10	930	N	882	-0-	-48		-0-	50	1	832	3	N	-0-					-0-
11	870	N	817	-0-	-53		-0-	50	1	767	3	N	-0-					-0-
12	899	N	823	-0-	-76		-0-	51	1	772	3	N	-0-					-0-
01	868	N	827	-0-	-41		-0-	54	1	773	3	N	-0-					-0-
02	756	N	735	-0-	-21		-0-	39	1	696	3	N	-0-					-0-

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1358	N	1358	-0-	-0-		-0-	50	1 7 9	1301	3	Y	6	8	1			8
10	1196	N	1196	-0-	-0-		-0-	43	1 9 9	1144	3	Y	8	11	1			5
11	1380	N	1075	-0-	-305		-0-	39	1 8 9	1028	3	Y	7	5	1			7
12	1395	N	1068	-0-	-327		-0-	39	1 7 9	1022	3	Y	6	7	1			6
01	1209	N	1053	-0-	-156		-0-	38	1 6 9	1009	3	Y	5	7	1			4
02	1008	N	919	-0-	-89		-0-	37	1 8 9	874	3	Y	7	5	1			6

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-		-0-	109	3			N	-0-					-0-
10	109	N	109	-0-	-0-		-0-	109	3			N	-0-					-0-
11	120	N	110	-0-	-10		-0-	110	3			N	-0-					-0-
12	124	N	107	-0-	-17		-0-	107	3			N	-0-					-0-
01	124	N	109	-0-	-15		-0-	109	3			N	-0-					-0-
02	112	N	98	-0-	-14		-0-	98	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	514	-0-	-386	-0-	28	1	486	3	Y	-0-					6
10	744	N	479	-0-	-265	-0-	27	1	452	3	Y	-0-					6
11	540	N	470	-0-	-70	-0-	28	1	439	3	Y	3					9
							3	9									
12	527	N	317	-0-	-210	-0-	18	1	298	3	Y	1	7	1			3
							1	9									
01	465	N	95	-0-	-370	-0-	5	1	90	3	Y	-0-					3
*02	836	N	836	-0-	-0-	-0-	46	1	783	3	Y	6					9
							7	9									

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	569	-0-	-61	-0-	21	1	546	3	Y	2	3	1			3
							2	9									
10	558	N	532	-0-	-26	-0-	19	1	510	3	Y	3	4	1			2
							3	9									
11	494	N	494	-0-	-0-	-0-	18	1	473	3	Y	3	2	1			3
							3	9									
12	589	N	512	-0-	-77	-0-	19	1	490	3	Y	3	3	1			3
							3	9									
01	527	N	514	-0-	-13	-0-	19	1	493	3	Y	2	3	1			2
							2	9									
*02	494	N	494	-0-	-0-	-0-	20	1	471	3	Y	3	2	1			3
							3	9									

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	17	1	283	2	Y	1					2
							1	9									
10	316	N	316	-0-	-0-	-0-	18	1	296	2	Y	2	3	1			1
							2	9									
11	300	N	299	-0-	-1	-0-	18	1	280	2	Y	1	1	1			1
							1	9									
12	325	N	325	-0-	-0-	-0-	19	1	305	2	Y	1					2
							1	9									
01	310	N	157	-0-	-153	-0-	9	1	147	2	Y	1	3	1			-0-
							1	9									
*02	304	N	304	-0-	-0-	-0-	17	1	285	2	Y	2					2
							2	9									

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	811	-0-	-239	-0-	47	1	764	3	N	-0-					-0-
10	1005	N	1005	-0-	-0-	-0-	58	1	947	3	N	-0-					-0-
11	1073	N	1073	-0-	-0-	-0-	65	1	1008	3	N	-0-					-0-
12	1146	N	1146	-0-	-0-	-0-	71	1	1075	3	N	-0-					-0-
01	992	N	827	-0-	-165	-0-	52	1	775	3	N	-0-					-0-
02	1008	N	879	-0-	-129	-0-	55	1	824	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	608	-0-	-52	-0-	30	1	578	2	Y	-0-					-0-
10	589	N	562	-0-	-27	-0-	29	1	533	2	Y	-0-					-0-
11	600	N	477	-0-	-123	-0-	23	1	454	2	Y	-0-					-0-
12	620	N	33	-0-	-587	-0-	2	1	31	2	Y	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
02	448	N	152	-0-	-296	-0-	7	1	145	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	93	1	161	3	N	-0-					-0-
10	279	N	258	-0-	-21	-0-	93	1	165	3	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	90	1	155	3	N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	93	1	156	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	93	1	145	3	N	-0-					-0-
02	224	N	216	-0-	-8	-0-	84	1	132	3	N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

09	600	N	446	-0-	-154	-0-	23	1	421	3	Y	2	3	1			3
							2	9									
10	558	N	435	-0-	-123	-0-	22	1	410	3	Y	3	4	1			2
							3	9									
11	1079	N	1079	-0-	-0-	-0-	55	1	1017	3	Y	6	2	1			6
							7	9									
12	928	N	928	-0-	-0-	-0-	48	1	872	3	Y	7	7	1			6
							8	9									
01	737	N	737	-0-	-0-	-0-	36	1	698	3	Y	3	6	1			3
							3	9									
*02	552	N	552	-0-	-0-	-0-	30	1	518	3	Y	4	3	1			4
							4	9									

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

09	540	N	505	-0-	-35	-0-	32	1	473	3	N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	36	1	531	3	N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	39	1	535	3	N	-0-					-0-
12	527	N	500	-0-	-27	-0-	34	1	466	3	N	-0-					-0-
01	558	N	485	-0-	-73	-0-	34	1	451	3	N	-0-					-0-
02	532	N	430	-0-	-102	-0-	29	1	401	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

09	690	X	690	-0-	-0-	-0-	34	1	656	2	Y	-0-					-0-
10	651	X	581	-0-	-70	-0-	30	1	551	2	Y	-0-					-0-
11	840	X	505	-0-	-335	-0-	25	1	480	2	Y	-0-					-0-
12	868	X	514	-0-	-354	-0-	24	1	490	2	Y	-0-					-0-
01	589	N	519	-0-	-70	-0-	24	1	495	2	Y	-0-					-0-
02	476	N	460	-0-	-16	-0-	21	1	439	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

09	1440	X	663	-0-	-777	-0-	66	1	596	3	Y	1					3
							1	9									
10	1488	X	665	-0-	-823	-0-	67	1	597	3	Y	1					4
							1	9									
11	1110	X	559	-0-	-551	-0-	54	1	505	3	Y	-0-	3	1			1
12	1147	X	538	-0-	-609	-0-	53	1	483	3	Y	2	2	1			1
							2	9									
01	910	N	910	-0-	-0-	-0-	96	1	814	3	Y	-0-					1
*02	763	N	763	-0-	-0-	-0-	74	1	688	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	720	-0-	-30	-0-	37	1	680	3	Y	3	4	1			4
							3	9									
10	744	N	674	-0-	-70	-0-	34	1	634	3	Y	5	6	1			3
							6	9									
11	720	N	714	-0-	-6	-0-	37	1	673	3	Y	4	3	1			4
							4	9									
12	744	N	720	-0-	-24	-0-	37	1	677	3	Y	5	5	1			4
							6	9									
01	707	N	707	-0-	-0-	-0-	34	1	669	3	Y	4	5	1			3
							4	9									
02	672	N	638	-0-	-34	-0-	35	1	599	3	Y	4	3	1			4
							4	9									

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1051	-0-	-149	-0-	50	1	1001	3	N	-0-					-0-
10	1307	N	1307	-0-	-0-	-0-	60	1	1247	3	N	-0-					-0-
11	1230	N	1149	-0-	-81	-0-	52	1	1097	3	N	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	54	1	1130	3	N	-0-					-0-
01	1302	N	1103	-0-	-199	-0-	50	1	1053	3	N	-0-					-0-
02	1064	N	1043	-0-	-21	-0-	48	1	995	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	608	-0-	-412	-0-	33	1	575	3	Y	-0-					8
10	930	X	643	-0-	-287	-0-	36	1	607	3	Y	-0-					8
11	840	X	638	-0-	-202	-0-	38	1	596	3	Y	4					12
							4	9									
12	837	X	662	-0-	-175	-0-	38	1	622	3	Y	2	9	1			5
							2	9									
01	1044	N	1044	-0-	-0-	-0-	60	1	980	3	Y	4					9
							4	9									
*02	983	N	983	-0-	-0-	-0-	54	1	921	3	Y	7					16
							8	9									

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	77	1	689	3	Y	1					3
							1	9									
10	816	N	816	-0-	-0-	-0-	82	1	733	3	Y	1					4
							1	9									
11	810	N	777	-0-	-33	-0-	75	1	702	3	Y	-0-	3	1			1
12	806	N	805	-0-	-1	-0-	79	1	723	3	Y	3	3	1			1
							3	9									
01	806	N	229	-0-	-577	-0-	24	1	205	3	Y	-0-					1
*02	794	N	794	-0-	-0-	-0-	77	1	716	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	165	-0-	-615	-0-	92	1	73	3	Y	-0-					1
10	496	N	180	-0-	-316	-0-	96	1	84	3	Y	-0-					1
11	178	N	178	-0-	-0-	-0-	93	1	85	3	Y	-0-	1	1			-0-
12	186	N	168	-0-	-18	-0-	95	1	72	3	Y	1	1	1			-0-
							1	9									
01	186	N	172	-0-	-14	-0-	96	1	76	3	Y	-0-					-0-
02	168	N	147	-0-	-21	-0-	85	1	62	3	Y	-0-					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	799	-0-	-191	-0-	80	1	718	3	Y	1					3
							1	9									
10	930	N	817	-0-	-113	-0-	82	1	734	3	Y	1					4
							1	9									
11	780	N	775	-0-	-5	-0-	75	1	700	3	Y	-0-	3	1			1
12	837	N	815	-0-	-22	-0-	80	1	732	3	Y	3	3	1			1
							3	9									
01	830	N	830	-0-	-0-	-0-	87	1	742	3	Y	1					2
							1	9									
02	728	N	726	-0-	-2	-0-	70	1	656	3	Y	-0-					2

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	22	1	359	2	Y	1					2
							1	9									
10	387	N	387	-0-	-0-	-0-	23	1	361	2	Y	3	4	1			1
							3	9									
11	339	N	339	-0-	-0-	-0-	20	1	317	2	Y	2	2	1			1
							2	9									
12	384	N	384	-0-	-0-	-0-	23	1	360	2	Y	1					2
							1	9									
01	372	N	287	-0-	-85	-0-	17	1	269	2	Y	1	3	1			-0-
							1	9									
02	308	N	225	-0-	-83	-0-	13	1	210	2	Y	2					2
							2	9									

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	1132	-0-	-8	-0-	113	1	1018	3	Y	1					4
							1	9									
10	1317	X	1317	-0-	-0-	-0-	132	1	1183	3	Y	2					6
							2	9									
11	1524	X	1524	-0-	-0-	-0-	147	1	1376	3	Y	1	5	1			2
							1	9									
12	1655	X	1655	-0-	-0-	-0-	162	1	1487	3	Y	5	5	1			2
							6	9									
01	1658	N	1658	-0-	-0-	-0-	174	1	1483	3	Y	1					3
							1	9									
02	1428	N	1202	-0-	-226	-0-	116	1	1085	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	17	1	280	3	Y	1					3
							1	9									
10	315	N	315	-0-	-0-	-0-	17	1	298	3	Y	-0-	1	1			2
11	287	N	287	-0-	-0-	-0-	16	1	270	3	Y	1					3
							1	9									
12	310	N	283	-0-	-27	-0-	17	1	266	3	Y	-0-	1	1			2
01	310	N	301	-0-	-9	-0-	18	1	282	3	Y	1	2	1			1
							1	9									
*02	289	N	289	-0-	-0-	-0-	16	1	272	3	Y	1	1	1			1
							1	9									

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

09	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

09	579	N	579	-0-	-0-	-0-	40	1	539	3	N	-0-					-0-
10	620	N	575	-0-	-45	-0-	42	1	533	3	N	-0-					-0-
11	570	N	537	-0-	-33	-0-	41	1	496	3	N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	47	1	552	3	N	-0-					-0-
01	589	N	524	-0-	-65	-0-	42	1	482	3	N	-0-					-0-
02	504	N	502	-0-	-2	-0-	43	1	459	3	N	-0-					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

09	616	N	616	-0-	-0-	-0-	45	1	571	2	N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	44	1	540	2	N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	41	1	544	2	N	-0-					-0-
12	651	N	577	-0-	-74	-0-	39	1	538	2	N	-0-					-0-
01	589	N	574	-0-	-15	-0-	39	1	535	2	N	-0-					-0-
02	560	N	519	-0-	-41	-0-	34	1	485	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

09	2074	N	2074	-0-	-0-	-0-	136	1	1938	2	N	-0-					-0-
10	1784	N	1784	-0-	-0-	-0-	114	1	1670	2	N	-0-					-0-
11	1421	N	1421	-0-	-0-	-0-	93	1	1328	2	N	-0-					-0-
12	1297	N	1297	-0-	-0-	-0-	85	1	1212	2	N	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	77	1	1132	2	N	-0-					-0-
*02	1013	N	1013	-0-	-0-	-0-	62	1	951	2	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

09	750	N	428	-0-	-322	-0-	25	1	401	2	Y	2					3
							2	9									
10	620	N	499	-0-	-121	-0-	29	1	467	2	Y	3	5	1			1
							3	9									
11	630	N	575	-0-	-55	-0-	34	1	537	2	Y	4	3	1			2
							4	9									
12	587	N	587	-0-	-0-	-0-	35	1	550	2	Y	2					4
							2	9									
01	523	N	523	-0-	-0-	-0-	30	1	492	2	Y	1	5	1			-0-
							1	9									
02	532	N	393	-0-	-139	-0-	22	1	368	2	Y	3					3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

09	610	N	610	-0-	-0-	-0-	84	1	526	3	N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	87	1	559	3	N	-0-					-0-
11	570	N	283	-0-	-287	-0-	37	1	246	3	N	-0-					-0-
12	620	N	416	-0-	-204	-0-	81	1	335	3	N	-0-					-0-
01	651	N	447	-0-	-204	-0-	73	1	374	3	N	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	79	1	420	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

09	150	N	144	-0-	-6	-0-	7	1	137	2	Y	-0-					-0-
10	248	N	65	-0-	-183	-0-	3	1	62	2	Y	-0-					-0-
11	390	N	255	-0-	-135	-0-	12	1	243	2	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	21	1	434	2	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	5	1	111	2	Y	-0-					-0-
02	252	N	41	-0-	-211	-0-	2	1	39	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

09	90	N	25	-0-	-65	-0-	1	1	24	3	N	-0-					-0-
10	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					-0-
11	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	9	1	143	3	N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					-0-

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

09	750	N	723	-0-	-27	-0-	153	1	569	3	Y	1					3
							1	9									
10	775	N	742	-0-	-33	-0-	158	1	583	3	Y	1					4
							1	9									
11	690	N	619	-0-	-71	-0-	141	1	478	3	Y	-0-	3	1			1
12	744	N	582	-0-	-162	-0-	141	1	439	3	Y	2	2	1			1
							2	9									
01	744	N	559	-0-	-185	-0-	142	1	417	3	Y	-0-					1
02	588	N	494	-0-	-94	-0-	124	1	370	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

09	300	N	294	-0-	-6	-0-	14	1	280	2	Y	-0-					-0-
10	310	N	274	-0-	-36	-0-	14	1	260	2	Y	-0-					-0-
11	300	N	268	-0-	-32	-0-	13	1	255	2	Y	-0-					-0-
12	310	N	288	-0-	-22	-0-	13	1	275	2	Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	13	1	274	2	Y	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	12	1	256	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	332	-0-	-28	-0-	332	3			Y	-0-					3
10	341	N	330	-0-	-11	-0-	330	3			Y	-0-	1	7			2
11	330	N	291	-0-	-39	-0-	291	3			Y	-0-					2
12	341	N	284	-0-	-57	-0-	284	3			Y	-0-					2
01	341	N	253	-0-	-88	-0-	253	3			Y	-0-					2
02	280	N	212	-0-	-68	-0-	212	3			Y	-0-					2

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1960	-0-	-80	-0-	1960	3			Y	-0-					-0-
10	2077	X	1985	-0-	-92	-0-	1985	3			Y	-0-					-0-
11	2040	X	2038	-0-	-2	-0-	2038	3			Y	-0-					-0-
12	2108	X	1958	-0-	-150	-0-	1958	3			Y	-0-					-0-
01	2108	X	1830	-0-	-278	-0-	1830	3			Y	-0-					-0-
02	1904	X	1591	-0-	-313	-0-	1591	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
02	14	N	8	-0-	-6	-0-	1	1	7	3	Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	321	-0-	-189	-0-	19	1	301	2	Y	1					2
							1	9									
10	527	N	381	-0-	-146	-0-	22	1	357	2	Y	2	3	1			1
							2	9									
11	564	N	564	-0-	-0-	-0-	34	1	527	2	Y	3	2	1			2
							3	9									
12	658	N	658	-0-	-0-	-0-	39	1	617	2	Y	2					4
							2	9									
01	574	N	574	-0-	-0-	-0-	33	1	539	2	Y	2	6	1			-0-
							2	9									
*02	453	N	453	-0-	-0-	-0-	26	1	424	2	Y	3					3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	615	-0-	-15	-0-	35	1	577	2	Y	3					4
							3	9									
10	627	N	627	-0-	-0-	-0-	37	1	586	2	Y	4	6	1			2
							4	9									
11	630	N	606	-0-	-24	-0-	36	1	567	2	Y	3	3	1			2
							3	9									
12	651	N	638	-0-	-13	-0-	38	1	598	2	Y	2					4
							2	9									
01	620	N	604	-0-	-16	-0-	35	1	566	2	Y	3	6	1			1
							3	9									
02	560	N	520	-0-	-40	-0-	30	1	488	2	Y	2					3
							2	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

09	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	42	1	623	3	N	-0-					-0-
11	630	N	617	-0-	-13	-0-	42	1	575	3	N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	45	1	615	3	N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	47	1	629	3	N	-0-					-0-
*02	624	N	624	-0-	-0-	-0-	41	1	583	3	N	-0-					-0-

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

09	930	N	912	-0-	-18	-0-	912	3			Y	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
11	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	3			Y	-0-					-0-
02	1120	N	1110	-0-	-10	-0-	1110	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
11	750	N	736	-0-	-14	-0-	736	3			N	-0-					-0-
12	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	700	N	661	-0-	-39	-0-	661	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

09	1560	N	1043	-0-	-517	-0-	67	1	976	3	N	-0-					-0-
10	1519	N	1127	-0-	-392	-0-	79	1	1048	3	N	-0-					-0-
11	1290	N	1201	-0-	-89	-0-	85	1	1116	3	N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	87	1	1101	3	N	-0-					-0-
01	1458	N	1458	-0-	-0-	-0-	106	1	1352	3	N	-0-					-0-
*02	1184	N	1184	-0-	-0-	-0-	88	1	1096	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	38	-0-		-22	-0-	38	3			N	-0-					-0-
10	40	N	40	-0-		-0-	-0-	40	3			N	-0-					-0-
11	38	N	38	-0-		-0-	-0-	38	3			N	-0-					-0-
12	39	N	39	-0-		-0-	-0-	39	3			N	-0-					-0-
01	38	N	38	-0-		-0-	-0-	38	3			N	-0-					-0-
*02	34	N	34	-0-		-0-	-0-	34	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

09	514	N	514	-0-		-0-	-0-	30	1	482	2	Y	2					3
								2	9									
10	502	N	502	-0-		-0-	-0-	29	1	470	2	Y	3	5	1			1
								3	9									
11	540	N	473	-0-		-67	-0-	28	1	443	2	Y	2	2	1			1
								2	9									
12	527	N	520	-0-		-7	-0-	31	1	487	2	Y	2					3
								2	9									
01	496	N	402	-0-		-94	-0-	23	1	377	2	Y	2	5	1			-0-
								2	9									
02	448	N	362	-0-		-86	-0-	21	1	339	2	Y	2					2
								2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

09	390	N	385	-0-		-5	-0-	22	1	362	2	Y	1					2
								1	9									
10	394	N	394	-0-		-0-	-0-	23	1	368	2	Y	3	4	1			1
								3	9									
11	390	N	378	-0-		-12	-0-	23	1	353	2	Y	2	2	1			1
								2	9									
12	403	N	392	-0-		-11	-0-	23	1	367	2	Y	2					3
								2	9									
01	403	N	373	-0-		-30	-0-	22	1	350	2	Y	1	4	1			-0-
								1	9									
02	364	N	317	-0-		-47	-0-	18	1	297	2	Y	2					2
								2	9									

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

09	1152	N	1152	-0-		-0-	-0-	67	1	1085	3	N	-0-					-0-
10	1061	N	1061	-0-		-0-	-0-	61	1	1000	3	N	-0-					-0-
11	1045	N	1045	-0-		-0-	-0-	64	1	981	3	N	-0-					-0-
12	1178	N	1034	-0-		-144	-0-	64	1	970	3	N	-0-					-0-
01	1054	N	885	-0-		-169	-0-	55	1	830	3	N	-0-					-0-
02	980	N	918	-0-		-62	-0-	58	1	860	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

09	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	75	-0-	-45	-0-	4	1	71	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
11	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
12	93	N	70	-0-	-23	-0-	4	1	66	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	27	1	90	3	N	-0-					-0-
*02	356	N	356	-0-	-0-	-0-	101	1	253	3	N	2	2	8			-0-
							2	9									

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1420	X	1420	-0-	-0-	-0-	1420	3			Y	-0-					11
10	1426	X	1325	-0-	-101	-0-	1325	3			Y	-0-	2	7			9
11	1410	X	1257	-0-	-153	-0-	1257	3			Y	-0-					9
12	1457	X	1277	-0-	-180	-0-	1277	3			Y	-0-					9
01	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					9
*02	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					9

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1212	N	1212	-0-	-0-	-0-	78	1	1134	3	N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	64	1	849	3	N	-0-					-0-
11	810	N	537	-0-	-273	-0-	38	1	499	3	N	-0-					-0-
12	930	N	514	-0-	-416	-0-	37	1	477	3	N	-0-					-0-
01	899	N	441	-0-	-458	-0-	32	1	409	3	N	-0-					-0-
02	504	N	399	-0-	-105	-0-	30	1	369	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	225	-0-	-15	-0-	14	1	211	3	N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
11	240	N	229	-0-	-11	-0-	16	1	213	3	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	17	1	217	3	N	-0-					-0-
01	248	N	226	-0-	-22	-0-	16	1	210	3	N	-0-					-0-
*02	268	N	268	-0-	-0-	-0-	20	1	248	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	820	-0-	-80	-0-	48	1	772	3	N	-0-					-0-
10	899	N	820	-0-	-79	-0-	47	1	773	3	N	-0-					-0-
11	840	N	769	-0-	-71	-0-	47	1	722	3	N	-0-					-0-
12	837	N	757	-0-	-80	-0-	47	1	710	3	N	-0-					-0-
01	806	N	748	-0-	-58	-0-	47	1	701	3	N	-0-					-0-
02	728	N	457	-0-	-271	-0-	29	1	428	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	470	-0-	-70	-0-	30	1	440	3	N	-0-					-0-
10	527	N	489	-0-	-38	-0-	34	1	455	3	N	-0-					-0-
11	510	N	477	-0-	-33	-0-	34	1	443	3	N	-0-					-0-
12	496	N	479	-0-	-17	-0-	35	1	444	3	N	-0-					-0-
01	496	N	455	-0-	-41	-0-	33	1	422	3	N	-0-					-0-
02	448	N	380	-0-	-68	-0-	28	1	352	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	609	-0-	-21	-0-	35	1	574	3	N	-0-					-0-
10	651	N	620	-0-	-31	-0-	36	1	584	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	35	1	541	3	N	-0-					-0-
12	620	N	598	-0-	-22	-0-	37	1	561	3	N	-0-					-0-
01	620	N	598	-0-	-22	-0-	37	1	561	3	N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	35	1	515	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	216	-0-	-114	-0-	14	1	202	3	N	-0-					-0-
10	403	N	214	-0-	-189	-0-	15	1	199	3	N	-0-					-0-
11	240	N	203	-0-	-37	-0-	14	1	189	3	N	-0-					-0-
12	217	N	211	-0-	-6	-0-	15	1	196	3	N	-0-					-0-
01	217	N	193	-0-	-24	-0-	14	1	179	3	N	-0-					-0-
02	196	N	173	-0-	-23	-0-	13	1	160	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
02	140	N	122	-0-	-18	-0-	122	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	812	-0-	-28	-0-	59	1	753	2	N	-0-					-0-
10	908	N	908	-0-	-0-	-0-	69	1	839	2	N	-0-					-0-
11	840	N	793	-0-	-47	-0-	55	1	738	2	N	-0-					-0-
12	837	N	683	-0-	-154	-0-	46	1	637	2	N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	66	1	914	2	N	-0-					-0-
02	728	N	633	-0-	-95	-0-	41	1	592	2	N	-0-					-0-

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	151	1	420	3	Y	-0-					4
10	682	N	547	-0-	-135	-0-	154	1	393	3	Y	-0-					4
11	510	N	402	-0-	-108	-0-	143	1	257	3	Y	2					6
							2	9									
12	589	N	432	-0-	-157	-0-	148	1	283	3	Y	1	5	1			2
							1	9									
01	558	N	358	-0-	-200	-0-	136	1	221	3	Y	1					3
							1	9									
02	364	N	284	-0-	-80	-0-	111	1	171	3	Y	2					5
							2	9									

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	8	1	127	3	N	-0-					-0-
10	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-					-0-
11	462	N	462	-0-	-0-	-0-	28	1	434	3	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	33	1	488	3	N	-0-					-0-
*02	451	N	451	-0-	-0-	-0-	28	1	423	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	N	761	-0-	-0-	-0-	44	1	717	3	N	-0-					-0-
10	746	N	746	-0-	-0-	-0-	43	1	703	3	N	-0-					-0-
11	702	N	702	-0-	-0-	-0-	43	1	659	3	N	-0-					-0-
12	775	N	668	-0-	-107	-0-	41	1	627	3	N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	48	1	713	3	N	-0-					-0-
*02	649	N	649	-0-	-0-	-0-	41	1	608	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
10	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
11	660	N	614	-0-	-46	-0-	614	3			N	-0-					-0-
12	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
12	620	N	522	-0-	-98	-0-	522	3			N	-0-					-0-
01	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
10	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
12	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
02	504	N	456	-0-	-48	-0-	456	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	902	N	902	-0-	-0-	-0-	52	1	850	3	N	-0-					-0-
10	930	N	796	-0-	-134	-0-	46	1	750	3	N	-0-					-0-
11	870	N	560	-0-	-310	-0-	34	1	526	3	N	-0-					-0-
12	930	N	683	-0-	-247	-0-	42	1	641	3	N	-0-					-0-
01	806	N	708	-0-	-98	-0-	44	1	664	3	N	-0-					-0-
*02	636	N	636	-0-	-0-	-0-	40	1	596	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2491	-0-	-149	-0-	145	1	2346	3	N	-0-					-0-
10	2635	N	2565	-0-	-70	-0-	147	1	2418	3	N	-0-					-0-
11	2490	N	2224	-0-	-266	-0-	136	1	2088	3	N	-0-					-0-
12	2573	N	2262	-0-	-311	-0-	140	1	2122	3	N	-0-					-0-
01	2577	N	2577	-0-	-0-	-0-	161	1	2416	3	N	-0-					-0-
*02	2301	N	2301	-0-	-0-	-0-	145	1	2156	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	894	-0-	-6	-0-	52	1	842	3	N	-0-					-0-
10	930	N	882	-0-	-48	-0-	51	1	831	3	N	-0-					-0-
11	870	N	854	-0-	-16	-0-	52	1	802	3	N	-0-					-0-
12	930	N	854	-0-	-76	-0-	53	1	801	3	N	-0-					-0-
01	868	N	867	-0-	-1	-0-	54	1	813	3	N	-0-					-0-
02	784	N	731	-0-	-53	-0-	46	1	685	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	20	1	280	2	N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	20	1	292	2	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	22	1	313	2	N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	23	1	329	2	N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	27	1	404	2	N	-0-					-0-
*02	456	N	456	-0-	-0-	-0-	28	1	428	2	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	289	-0-	-41	-0-	16	1	273	3	Y	-0-					2
10	341	N	309	-0-	-32	-0-	15	1	294	3	Y	-0-					2
11	303	N	303	-0-	-0-	-0-	16	1	287	3	Y	-0-					2
12	310	N	304	-0-	-6	-0-	17	1	287	3	Y	-0-					2
01	310	N	308	-0-	-2	-0-	17	1	290	3	Y	1					3
							1	9									
02	280	N	273	-0-	-7	-0-	15	1	258	3	Y	-0-	3	1			-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1004	-0-	-76	-0-	82	1	920	3	Y	2	3	1			1
							2	9									
10	1085	N	999	-0-	-86	-0-	79	1	918	3	Y	2	2	1			1
							2	9									
11	1110	N	912	-0-	-198	-0-	73	1	837	3	Y	2					3
							2	9									
12	1023	N	874	-0-	-149	-0-	69	1	804	3	Y	1	2	1			2
							1	9									
01	992	N	896	-0-	-96	-0-	75	1	819	3	Y	2	2	1			2
							2	9									
02	840	N	737	-0-	-103	-0-	63	1	673	3	Y	1	2	1			1
							1	9									

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	541	-0-	-59	-0-	39	1	502	2	N	-0-					-0-
10	651	N	555	-0-	-96	-0-	42	1	513	2	N	-0-					-0-
11	510	N	423	-0-	-87	-0-	29	1	394	2	N	-0-					-0-
12	558	N	265	-0-	-293	-0-	18	1	247	2	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	40	1	548	2	N	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	39	1	556	2	N	-0-					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	5	1	57	2	N	-0-					-0-
11	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-					-0-
12	86	N	86	-0-	-0-	-0-	6	1	80	2	N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	8	1	106	2	N	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	22	1	321	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	953	-0-		-37	-0-	63	1	890	2	N	-0-					-0-
10	1023	N	986	-0-		-37	-0-	63	1	923	2	N	-0-					-0-
11	960	N	955	-0-		-5	-0-	63	1	892	2	N	-0-					-0-
12	992	N	984	-0-		-8	-0-	65	1	919	2	N	-0-					-0-
01	992	N	992	-0-		-0-	-0-	63	1	929	2	N	-0-					-0-
02	896	N	882	-0-		-14	-0-	54	1	828	2	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	788	-0-		-52	-0-	29	1	755	3	Y	4	5	1			5
								4	9									
10	868	N	772	-0-		-96	-0-	28	1	740	3	Y	4	6	1			3
								4	9									
11	750	N	625	-0-		-125	-0-	23	1	598	3	Y	4	3	1			4
								4	9									
12	806	N	454	-0-		-352	-0-	17	1	434	3	Y	3	4	1			3
								3	9									
01	775	N	470	-0-		-305	-0-	17	1	451	3	Y	2	3	1			2
								2	9									
02	588	N	414	-0-		-174	-0-	17	1	394	3	Y	3	2	1			3
								3	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1460	N	1460	-0-		-0-	-0-	96	1	1364	2	N	-0-					-0-
10	1500	N	1500	-0-		-0-	-0-	96	1	1404	2	N	-0-					-0-
11	1470	N	1465	-0-		-5	-0-	96	1	1369	2	N	-0-					-0-
12	1519	N	1353	-0-		-166	-0-	89	1	1264	2	N	-0-					-0-
01	1488	N	1180	-0-		-308	-0-	75	1	1105	2	N	-0-					-0-
02	1372	N	1361	-0-		-11	-0-	83	1	1278	2	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-		-0-	-0-	27	1	340	2	N	-0-					-0-
10	381	N	381	-0-		-0-	-0-	29	1	352	2	N	-0-					-0-
11	375	N	375	-0-		-0-	-0-	26	1	349	2	N	-0-					-0-
12	379	N	379	-0-		-0-	-0-	26	1	353	2	N	-0-					-0-
01	372	N	368	-0-		-4	-0-	25	1	343	2	N	-0-					-0-
02	364	N	338	-0-		-26	-0-	22	1	316	2	N	-0-					-0-

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-		-0-	-0-	37	1	608	3	N	-0-					-0-
10	775	N	638	-0-		-137	-0-	37	1	601	3	N	-0-					-0-
11	690	N	608	-0-		-82	-0-	37	1	571	3	N	-0-					-0-
12	682	N	567	-0-		-115	-0-	35	1	532	3	N	-0-					-0-
01	651	N	575	-0-		-76	-0-	36	1	539	3	N	-0-					-0-
02	560	N	512	-0-		-48	-0-	32	1	480	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	796	-0-	-164	-0-	65	1	729	3	Y	2	2	1	1	8	1
							2	9									
10	930	N	804	-0-	-126	-0-	64	1	739	3	Y	1	2	1			-0-
							1	9									
11	840	N	713	-0-	-127	-0-	57	1	654	3	Y	2					2
							2	9									
12	837	N	697	-0-	-140	-0-	55	1	640	3	Y	2	2	1			2
							2	9									
01	806	N	681	-0-	-125	-0-	57	1	622	3	Y	2	2	1			2
							2	9									
02	672	N	641	-0-	-31	-0-	55	1	585	3	Y	1	2	1			1
							1	9									

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	530	-0-	-10	-0-	31	1	499	3	N	-0-					-0-
10	558	N	539	-0-	-19	-0-	31	1	508	3	N	-0-					-0-
11	510	N	503	-0-	-7	-0-	31	1	472	3	N	-0-					-0-
12	558	N	512	-0-	-46	-0-	32	1	480	3	N	-0-					-0-
01	527	N	496	-0-	-31	-0-	31	1	465	3	N	-0-					-0-
*02	514	N	514	-0-	-0-	-0-	32	1	482	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					1
10	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					1
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					1
*02	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
11	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
12	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	84	1	294	3	N	-0-					-0-
10	434	N	399	-0-	-35	-0-	87	1	312	3	N	-0-					-0-
11	390	N	138	-0-	-252	-0-	28	1	110	3	N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	87	1	452	3	N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	87	1	386	3	N	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	79	1	332	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	75	1	677	3	Y	-0-					2
10	699	N	699	-0-	-0-	-0-	70	1	628	3	Y	1					3
							1	9									
11	665	N	665	-0-	-0-	-0-	64	1	600	3	Y	1	3	1			1
							1	9									
12	775	N	703	-0-	-72	-0-	69	1	631	3	Y	3	3	1			1
							3	9									
01	713	N	710	-0-	-3	-0-	75	1	635	3	Y	-0-					1
02	616	N	575	-0-	-41	-0-	56	1	518	3	Y	1					2
							1	9									

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	253	-0-	-77	-0-	167	1	86	3	Y	-0-					1
10	341	N	263	-0-	-78	-0-	183	1	79	3	Y	1					2
							1	9									
11	607	N	607	-0-	-0-	-0-	211	1	396	3	Y	-0-	1	1			1
12	303	N	303	-0-	-0-	-0-	187	1	116	3	Y	-0-	1	1			-0-
01	249	N	249	-0-	-0-	-0-	172	1	76	3	Y	1					1
							1	9									
02	280	N	47	-0-	-233	-0-	5	1	42	3	Y	-0-					1

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	107	-0-	-133	-0-	11	1	95	3	Y	1	1	8			1
							1	9									
10	682	N	208	-0-	-474	-0-	21	1	186	3	Y	1					2
							1	9									
11	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-	1	1			1
12	124	N	122	-0-	-2	-0-	12	1	110	3	Y	-0-	1	1			-0-
01	217	N	2	-0-	-215	-0-	2	3			Y	-0-					-0-
02	140	N	48	-0-	-92	-0-	5	1	43	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	253	-0-	-77	-0-	17	1	236	2	N	-0-					-0-
10	341	N	243	-0-	-98	-0-	16	1	227	2	N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	19	1	275	2	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	20	1	279	2	N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	18	1	266	2	N	-0-					-0-
02	280	N	256	-0-	-24	-0-	16	1	240	2	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
11	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	18	-0-	-102	-0-	1	1	17	2	N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	16	1	234	2	N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	14	1	220	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	717	-0-	-3	-0-	55	1	662	3	Y	-0-					1
10	776	N	776	-0-	-0-	-0-	61	1	715	3	Y	-0-					1
11	724	N	724	-0-	-0-	-0-	59	1	665	3	Y	-0-					1
12	744	N	659	-0-	-85	-0-	54	1	605	3	Y	-0-					1
01	775	N	537	-0-	-238	-0-	51	1	486	3	Y	-0-					1
02	672	N	639	-0-	-33	-0-	54	1	585	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
12	1142	N	1142	-0-	-0-	-0-	94	1	1048	3	Y	-0-					-0-
01	825	N	825	-0-	-0-	-0-	78	1	747	3	Y	-0-					-0-
*02	621	N	621	-0-	-0-	-0-	52	1	569	3	Y	-0-					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	12	1	131	3	Y	-0-					-0-
10	155	N	75	-0-	-80	-0-	6	1	68	3	Y	1	1	8			-0-
							1	9									
11	150	N	83	-0-	-67	-0-	7	1	76	3	Y	-0-					-0-
12	155	N	136	-0-	-19	-0-	11	1	125	3	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	771	-0-	-69	-0-	51	1	720	2	N	-0-					-0-
10	868	N	785	-0-	-83	-0-	50	1	735	2	N	-0-					-0-
11	840	N	789	-0-	-51	-0-	52	1	737	2	N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	53	1	760	2	N	-0-					-0-
01	804	N	804	-0-	-0-	-0-	51	1	753	2	N	-0-					-0-
02	728	N	719	-0-	-9	-0-	44	1	675	2	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	793	-0-	-77	-0-	71	1	722	3	N	-0-					-0-
10	837	N	778	-0-	-59	-0-	71	1	707	3	N	-0-					-0-
11	750	N	713	-0-	-37	-0-	68	1	645	3	N	-0-					-0-
12	806	N	709	-0-	-97	-0-	71	1	638	3	N	-0-					-0-
01	775	N	670	-0-	-105	-0-	71	1	599	3	N	-0-					-0-
02	672	N	621	-0-	-51	-0-	64	1	557	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	36	1	462	2	N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	39	1	477	2	N	-0-					-0-
11	514	N	514	-0-	-0-	-0-	36	1	478	2	N	-0-					-0-
12	527	N	519	-0-	-8	-0-	35	1	484	2	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	35	1	488	2	N	-0-					-0-
02	476	N	462	-0-	-14	-0-	30	1	432	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	22	1	279	2	N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	23	1	283	2	N	-0-					-0-
11	297	N	297	-0-	-0-	-0-	21	1	276	2	N	-0-					-0-
12	306	N	306	-0-	-0-	-0-	21	1	285	2	N	-0-					-0-
01	310	N	307	-0-	-3	-0-	21	1	286	2	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	18	1	255	2	N	-0-					-0-

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	3			Y	-0-					2
10	124	N	61	-0-	-63	-0-	61	3			Y	-0-	1	7			1
11	120	N	96	-0-	-24	-0-	96	3			Y	-0-					1
12	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					1
01	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					1
*02	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	389	-0-	-331	-0-	21	1	368	3	Y	-0-					6
10	713	N	440	-0-	-273	-0-	24	1	416	3	Y	-0-					6
11	360	N	340	-0-	-20	-0-	20	1	318	3	Y	2					8
							2	9									
12	403	N	295	-0-	-108	-0-	17	1	277	3	Y	1	6	1			3
							1	9									
01	434	N	304	-0-	-130	-0-	17	1	286	3	Y	1					4
							1	9									
*02	327	N	327	-0-	-0-	-0-	18	1	307	3	Y	2					6
							2	9									

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1003	X	1003	-0-	-0-	-0-	55	1	948	3	Y	-0-					8
10	870	X	870	-0-	-0-	-0-	48	1	822	3	Y	-0-					8
11	805	X	805	-0-	-0-	-0-	48	1	753	3	Y	4					12
							4	9									
12	1023	X	819	-0-	-204	-0-	47	1	768	3	Y	4	10	1			6
							4	9									
01	1023	X	818	-0-	-205	-0-	47	1	768	3	Y	3					9
							3	9									
02	924	X	748	-0-	-176	-0-	41	1	701	3	Y	5					14
							6	9									

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	513	N	513	-0-	-0-	-0-	28	1	485	3	Y	-0-					5
10	545	N	545	-0-	-0-	-0-	30	1	515	3	Y	-0-					5
11	524	N	524	-0-	-0-	-0-	31	1	490	3	Y	3					8
							3	9									
12	551	N	551	-0-	-0-	-0-	32	1	517	3	Y	2	6	1			4
							2	9									
01	558	N	529	-0-	-29	-0-	30	1	497	3	Y	2					6
							2	9									
02	476	N	458	-0-	-18	-0-	25	1	430	3	Y	3					9
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	X	646	-0-	-134	-0-	65	1	580	3	Y	1					2
							1	9									
10	527	X	486	-0-	-41	-0-	49	1	436	3	Y	1					3
							1	9									
11	900	X	7	-0-	-893	-0-	1	1	6	3	Y	-0-	2	1			1
12	930	X	2	-0-	-928	-0-	2	3			Y	-0-	1	1			-0-
01	496	N	36	-0-	-460	-0-	4	1	32	3	Y	-0-					-0-
*02	658	N	658	-0-	-0-	-0-	64	1	594	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	X	249	-0-	-21	-0-	12	1	237	2	Y	-0-					-0-
10	279	X	247	-0-	-32	-0-	13	1	234	2	Y	-0-					-0-
11	270	X	246	-0-	-24	-0-	12	1	234	2	Y	-0-					-0-
12	279	X	256	-0-	-23	-0-	12	1	244	2	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	12	1	252	2	Y	-0-					-0-
*02	246	N	246	-0-	-0-	-0-	11	1	235	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	393	-0-	-57	-0-	115	1	277	3	N	1					2
							1	9									
10	465	N	408	-0-	-57	-0-	119	1	289	3	N	-0-					2
11	450	N	385	-0-	-65	-0-	113	1	271	3	N	1	2	1			1
							1	9									
12	404	N	404	-0-	-0-	-0-	118	1	285	3	N	1	2	1			-0-
							1	9									
01	468	N	468	-0-	-0-	-0-	127	1	340	3	N	1					1
							1	9									
*02	401	N	401	-0-	-0-	-0-	110	1	291	3	N	-0-					1

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	X	383	-0-	-187	-0-	38	1	345	3	Y	-0-					1
10	589	X	362	-0-	-227	-0-	36	1	325	3	Y	1					2
							1	9									
11	450	X	430	-0-	-20	-0-	41	1	389	3	Y	-0-	1	1			1
12	421	X	421	-0-	-0-	-0-	41	1	379	3	Y	1	2	1			-0-
							1	9									
01	444	N	444	-0-	-0-	-0-	47	1	396	3	Y	1					1
							1	9									
02	392	N	383	-0-	-9	-0-	37	1	346	3	Y	-0-					1

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	431	-0-	-109	-0-	31	1	400	2	N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	41	1	497	2	N	-0-					-0-
11	450	N	415	-0-	-35	-0-	29	1	386	2	N	-0-					-0-
12	434	N	409	-0-	-25	-0-	28	1	381	2	N	-0-					-0-
01	527	N	453	-0-	-74	-0-	31	1	422	2	N	-0-					-0-
02	392	N	377	-0-	-15	-0-	25	1	352	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	23	1	371	2	Y	2					3
							2	9									
10	421	N	421	-0-	-0-	-0-	25	1	394	2	Y	2	4	1			1
							2	9									
11	540	N	397	-0-	-143	-0-	24	1	371	2	Y	2	2	1			1
							2	9									
12	409	N	409	-0-	-0-	-0-	24	1	383	2	Y	2					3
							2	9									
01	513	N	513	-0-	-0-	-0-	30	1	482	2	Y	1	4	1			-0-
							1	9									
*02	529	N	529	-0-	-0-	-0-	30	1	496	2	Y	3					3
							3	9									

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	800	-0-	-70	-0-	80	1	719	3	Y	1					3
							1	9									
10	899	N	879	-0-	-20	-0-	88	1	790	3	Y	1					4
							1	9									
11	939	N	939	-0-	-0-	-0-	90	1	848	3	Y	1	3	1			2
							1	9									
12	973	N	973	-0-	-0-	-0-	96	1	875	3	Y	2	3	1			1
							2	9									
01	938	N	938	-0-	-0-	-0-	99	1	838	3	Y	1					2
							1	9									
*02	825	N	825	-0-	-0-	-0-	80	1	745	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1226	-0-	-34	-0-	81	1	1145	2	N	-0-					-0-
10	1302	N	1266	-0-	-36	-0-	81	1	1185	2	N	-0-					-0-
11	1230	N	1164	-0-	-66	-0-	76	1	1088	2	N	-0-					-0-
12	1271	N	546	-0-	-725	-0-	36	1	510	2	N	-0-					-0-
01	1331	N	1331	-0-	-0-	-0-	84	1	1247	2	N	-0-					-0-
*02	1102	N	1102	-0-	-0-	-0-	67	1	1035	2	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	153	1	567	3	Y	1					3
							1	9									
10	740	N	740	-0-	-0-	-0-	158	1	581	3	Y	1					4
							1	9									
11	870	N	694	-0-	-176	-0-	148	1	546	3	Y	-0-	3	1			1
12	744	N	635	-0-	-109	-0-	146	1	486	3	Y	3	3	1			1
							3	9									
01	744	N	253	-0-	-491	-0-	110	1	143	3	Y	-0-					1
02	644	N	220	-0-	-424	-0-	97	1	123	3	Y	-0-					1

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
10	589	N	549	-0-	-40	-0-	549	3			N	-0-					-0-
11	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-
12	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
*02	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	47	1	596	2	N	-0-			-0-
10	555	N	555	-0-	-0-	-0-	42	1	513	2	N	-0-			-0-
11	630	N	493	-0-	-137	-0-	34	1	459	2	N	-0-			-0-
12	651	N	471	-0-	-180	-0-	32	1	439	2	N	-0-			-0-
01	558	N	474	-0-	-84	-0-	32	1	442	2	N	-0-			-0-
02	448	N	405	-0-	-43	-0-	26	1	379	2	N	-0-			-0-

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-			-0-
10	542	N	542	-0-	-0-	-0-	542	3			N	-0-			-0-
11	510	N	506	-0-	-4	-0-	506	3			N	-0-			-0-
12	558	N	532	-0-	-26	-0-	532	3			N	-0-			-0-
01	527	N	517	-0-	-10	-0-	517	3			N	-0-			-0-
02	476	N	469	-0-	-7	-0-	469	3			N	-0-			-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	551	N	551	-0-	-0-	-0-	40	1	511	2	N	-0-			-0-
10	558	N	552	-0-	-6	-0-	42	1	510	2	N	-0-			-0-
11	540	N	485	-0-	-55	-0-	34	1	451	2	N	-0-			-0-
12	558	N	355	-0-	-203	-0-	24	1	331	2	N	-0-			-0-
01	558	N	310	-0-	-248	-0-	21	1	289	2	N	-0-			-0-
02	448	N	220	-0-	-228	-0-	14	1	206	2	N	-0-			-0-

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2043	N	2043	-0-	-0-	-0-	113	1	1924	3	Y	5			9
							6	9							
10	1848	N	1848	-0-	-0-	-0-	87	1	1761	3	Y	-0-			9
11	1615	N	1615	-0-	-0-	-0-	85	1	1530	3	Y	-0-			9
12	2108	N	1561	-0-	-547	-0-	85	1	1476	3	Y	-0-			9
01	1860	N	1503	-0-	-357	-0-	84	1	1416	3	Y	3			12
							3	9							
02	1512	N	1268	-0-	-244	-0-	70	1	1198	3	Y	-0-	11	1	1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	30	1	341	3	Y	-0-	1	1			-0-
10	496	N	496	-0-	-0-	-0-	39	1	456	3	Y	1	1	1			-0-
							1	9									
11	472	N	472	-0-	-0-	-0-	38	1	433	3	Y	1					1
							1	9									
12	493	N	493	-0-	-0-	-0-	39	1	453	3	Y	1	1	1			1
							1	9									
01	555	N	555	-0-	-0-	-0-	46	1	508	3	Y	1	1	1			1
							1	9									
*02	542	N	542	-0-	-0-	-0-	46	1	495	3	Y	1	1	1			1
							1	9									

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
12	589	N	525	-0-	-64	-0-	525	3			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

09	360	N	282	-0-	-78	-0-	282	3			Y	-0-					4
10	341	N	231	-0-	-110	-0-	231	3			Y	-0-					4
11	390	N	140	-0-	-250	-0-	140	3			Y	-0-					4
12	279	N	152	-0-	-127	-0-	152	3			Y	-0-					4
01	217	N	138	-0-	-79	-0-	138	3			Y	-0-					4
*02	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

09	102	N	102	-0-	-0-	-0-	7	1	95	2	N	-0-					-0-
10	124	N	107	-0-	-17	-0-	7	1	100	2	N	-0-					-0-
11	120	N	102	-0-	-18	-0-	7	1	95	2	N	-0-					-0-
12	110	N	110	-0-	-0-	-0-	7	1	103	2	N	-0-					-0-
01	93	N	63	-0-	-30	-0-	4	1	59	2	N	-0-					-0-
02	84	N	58	-0-	-26	-0-	4	1	54	2	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

09	1500	N	1457	-0-	-43	-0-	85	1	1372	3	N	-0-					-0-
10	1550	N	1495	-0-	-55	-0-	86	1	1409	3	N	-0-					-0-
11	1440	N	1426	-0-	-14	-0-	87	1	1339	3	N	-0-					-0-
12	1519	N	1452	-0-	-67	-0-	90	1	1362	3	N	-0-					-0-
01	1488	N	1448	-0-	-40	-0-	91	1	1357	3	N	-0-					-0-
02	1344	N	1310	-0-	-34	-0-	83	1	1227	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	746	-0-	-34	-0-	118	1	625	3	Y	3	4	1			4
							3	9									
10	764	N	764	-0-	-0-	-0-	121	1	639	3	Y	4	5	1			3
							4	9									
11	759	N	759	-0-	-0-	-0-	119	1	636	3	Y	4	3	1			4
							4	9									
12	775	N	739	-0-	-36	-0-	121	1	614	3	Y	4	4	1			4
							4	9									
01	846	N	846	-0-	-0-	-0-	121	1	722	3	Y	3	4	1			3
							3	9									
*02	733	N	733	-0-	-0-	-0-	114	1	615	3	Y	4	3	1			4
							4	9									

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

09	510	N	2	-0-	-508	-0-	2	3			N	-0-					-0-
10	217	N	41	-0-	-176	-0-	41	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

09	570	N	566	-0-	-4	-0-	37	1	529	2	N	-0-					-0-
10	571	N	571	-0-	-0-	-0-	37	1	534	2	N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	38	1	537	2	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	39	1	559	2	N	-0-					-0-
01	599	N	599	-0-	-0-	-0-	38	1	561	2	N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	33	1	499	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

09	540	N	538	-0-	-2	-0-	35	1	503	2	N	-0-					-0-
10	572	N	572	-0-	-0-	-0-	37	1	535	2	N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	36	1	509	2	N	-0-					-0-
12	577	N	577	-0-	-0-	-0-	38	1	539	2	N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	36	1	537	2	N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	31	1	479	2	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

09	608	N	608	-0-	-0-	-0-	31	1	574	3	Y	3	4	1			4
							3	9									
10	604	N	604	-0-	-0-	-0-	31	1	569	3	Y	4	5	1			3
							4	9									
11	600	N	594	-0-	-6	-0-	30	1	560	3	Y	4	3	1			4
							4	9									
12	620	N	579	-0-	-41	-0-	30	1	546	3	Y	3	4	1			3
							3	9									
01	589	N	536	-0-	-53	-0-	26	1	507	3	Y	3	4	1			2
							3	9									
02	560	N	527	-0-	-33	-0-	29	1	494	3	Y	4	2	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	310	-0-	-20	-0-	18	1	291	2	Y	1					2
							1	9									
10	313	N	313	-0-	-0-	-0-	18	1	293	2	Y	2	3	1			1
							2	9									
11	330	N	295	-0-	-35	-0-	18	1	276	2	Y	1	1	1			1
							1	9									
12	310	N	302	-0-	-8	-0-	18	1	283	2	Y	1					2
							1	9									
01	310	N	278	-0-	-32	-0-	16	1	261	2	Y	1	3	1			-0-
							1	9									
02	280	N	231	-0-	-49	-0-	13	1	216	2	Y	2					2
							2	9									

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	640	-0-	-80	-0-	31	1	609	3	N	-0-					-0-
10	713	N	697	-0-	-16	-0-	32	1	665	3	N	-0-					-0-
11	690	N	654	-0-	-36	-0-	30	1	624	3	N	-0-					-0-
12	651	N	645	-0-	-6	-0-	29	1	616	3	N	-0-					-0-
01	682	N	572	-0-	-110	-0-	26	1	546	3	N	-0-					-0-
02	616	N	510	-0-	-106	-0-	23	1	487	3	N	-0-					-0-

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	357	-0-	-33	-0-	19	1	338	2	Y	-0-					1
10	439	N	439	-0-	-0-	-0-	25	1	414	2	Y	-0-					1
11	423	N	423	-0-	-0-	-0-	24	1	399	2	Y	-0-	1	1			-0-
12	419	N	419	-0-	-0-	-0-	24	1	395	2	Y	-0-					-0-
01	434	N	407	-0-	-27	-0-	24	1	382	2	Y	1					1
							1	9									
02	392	N	352	-0-	-40	-0-	20	1	330	2	Y	2	2	8			1
							2	9									

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	456	-0-	-24	-0-	24	1	432	2	Y	-0-					1
10	496	N	444	-0-	-52	-0-	25	1	419	2	Y	-0-					1
11	682	N	682	-0-	-0-	-0-	38	1	643	2	Y	1	1	1			1
							1	9									
12	655	N	655	-0-	-0-	-0-	37	1	618	2	Y	-0-					1
01	641	N	641	-0-	-0-	-0-	38	1	603	2	Y	-0-					1
*02	569	N	569	-0-	-0-	-0-	33	1	536	2	Y	-0-					1

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2051	N	2051	-0-	-0-	-0-	162	1	1868	3	Y	19					24
							21	9									
10	2779	N	2779	-0-	-0-	-0-	235	1	2502	3	Y	38	24	1			38
							42	9									
11	2089	N	2089	-0-	-0-	-0-	171	1	1900	3	Y	16	40	1			14
							18	9									
12	2108	N	1993	-0-	-115	-0-	121	1	1853	3	Y	17					31
							19	9									
01	2790	X	1852	-0-	-938	-0-	35	1	1806	3	Y	10					41
							11	9									
02	2520	X	1625	-0-	-895	-0-	32	1	1582	3	Y	10	30	1	2	8	19
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
10	2	X	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

09	210	N	208	-0-	-2	-0-	11	1	197	3	N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	15	1	229	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	15	1	244	3	N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

09	482	N	482	-0-	-0-	-0-	23	1	459	3	N	-0-					-0-
10	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-					-0-
12	538	N	538	-0-	-0-	-0-	24	1	514	3	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	24	1	499	3	N	-0-					-0-
02	504	N	468	-0-	-36	-0-	21	1	447	3	N	-0-					-0-

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

09	240	N	232	-0-	-8	-0-	11	1	221	3	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	11	1	230	3	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
01	248	N	210	-0-	-38	-0-	10	1	200	3	N	-0-					-0-
02	224	N	208	-0-	-16	-0-	10	1	198	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

09	690	N	673	-0-	-17	-0-	44	1	629	2	N	-0-					-0-
10	713	N	696	-0-	-17	-0-	45	1	651	2	N	-0-					-0-
11	690	N	673	-0-	-17	-0-	44	1	629	2	N	-0-					-0-
12	682	N	672	-0-	-10	-0-	44	1	628	2	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	44	1	651	2	N	-0-					-0-
*02	697	N	697	-0-	-0-	-0-	43	1	654	2	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

09	630	N	620	-0-	-10	-0-	41	1	579	2	N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	42	1	611	2	N	-0-					-0-
11	630	N	624	-0-	-6	-0-	41	1	583	2	N	-0-					-0-
12	660	N	660	-0-	-0-	-0-	43	1	617	2	N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	42	1	619	2	N	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	37	1	563	2	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

09	240	N	198	-0-	-42	-0-	13	1	185	3	N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
11	180	N	153	-0-	-27	-0-	10	1	143	3	N	-0-					-0-
12	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					-0-
01	248	N	74	-0-	-174	-0-	5	1	69	3	N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	722	-0-	-58	-0-	117	1	602	3	Y	3	4	1			4
							3	9									
10	775	N	775	-0-	-0-	-0-	122	1	649	3	Y	4	5	1			3
							4	9									
11	737	N	737	-0-	-0-	-0-	118	1	615	3	Y	4	3	1			4
							4	9									
12	744	N	740	-0-	-4	-0-	121	1	615	3	Y	4	4	1			4
							4	9									
01	810	N	810	-0-	-0-	-0-	122	1	685	3	Y	3	4	1			3
							3	9									
02	700	N	670	-0-	-30	-0-	111	1	555	3	Y	4	3	1			4
							4	9									

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	10	1	160	3	N	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	949	-0-	-101	-0-	50	1	899	3	N	-0-					-0-
10	992	N	945	-0-	-47	-0-	51	1	894	3	N	-0-					-0-
11	990	N	829	-0-	-161	-0-	45	1	784	3	N	-0-					-0-
12	992	N	739	-0-	-253	-0-	42	1	697	3	N	-0-					-0-
01	930	N	701	-0-	-229	-0-	40	1	661	3	N	-0-					-0-
02	784	N	611	-0-	-173	-0-	32	1	579	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	36	1	656	3	N	-0-					-0-
10	744	N	563	-0-	-181	-0-	30	1	533	3	N	-0-					-0-
11	753	N	753	-0-	-0-	-0-	41	1	712	3	N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	41	1	682	3	N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	32	1	536	3	N	-0-					-0-
02	700	N	512	-0-	-188	-0-	27	1	485	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1208	-0-	-292	-0-	63	1	1145	3	N	-0-					-0-
10	1302	N	1290	-0-	-12	-0-	69	1	1221	3	N	-0-					-0-
11	1230	N	1107	-0-	-123	-0-	60	1	1047	3	N	-0-					-0-
12	1240	N	1189	-0-	-51	-0-	68	1	1121	3	N	-0-					-0-
01	1302	N	987	-0-	-315	-0-	56	1	931	3	N	-0-					-0-
*02	1195	N	1195	-0-	-0-	-0-	63	1	1132	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	461	-0-	-19	-0-	24	1	437	3	N	-0-					-0-
10	496	N	472	-0-	-24	-0-	25	1	447	3	N	-0-					-0-
11	480	N	430	-0-	-50	-0-	23	1	407	3	N	-0-					-0-
12	465	N	440	-0-	-25	-0-	25	1	415	3	N	-0-					-0-
01	465	N	305	-0-	-160	-0-	17	1	288	3	N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
11	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	280	N	274	-0-	-6	-0-	274	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	816	-0-	-24	-0-	43	1	773	3	N	-0-					-0-
10	863	N	863	-0-	-0-	-0-	46	1	817	3	N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	43	1	754	3	N	-0-					-0-
12	837	N	784	-0-	-53	-0-	45	1	739	3	N	-0-					-0-
01	868	N	683	-0-	-185	-0-	39	1	644	3	N	-0-					-0-
02	756	N	642	-0-	-114	-0-	34	1	608	3	N	-0-					-0-

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	256	-0-	-434	-0-	21	1	235	3	Y	-0-	1	1			-0-
10	512	N	512	-0-	-0-	-0-	41	1	470	3	Y	1	1	1			-0-
							1	9									
11	570	N	403	-0-	-167	-0-	32	1	370	3	Y	1					1
							1	9									
12	372	N	372	-0-	-0-	-0-	29	1	340	3	Y	3	1	1	2	8	1
							3	9									
01	527	N	381	-0-	-146	-0-	32	1	348	3	Y	1	1	1			1
							1	9									
02	364	N	339	-0-	-25	-0-	29	1	307	3	Y	3	1	1	2	8	1
							3	9									

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
10	265	N	265	-0-	-0-	-0-	21	1	243	3	Y	1	1	1			-0-
							1	9									
11	247	N	247	-0-	-0-	-0-	20	1	226	3	Y	1					1
							1	9									
12	256	N	256	-0-	-0-	-0-	20	1	235	3	Y	1	1	1			1
							1	9									
01	279	N	248	-0-	-31	-0-	21	1	226	3	Y	1	1	1			1
							1	9									
02	224	N	219	-0-	-5	-0-	19	1	200	3	Y	-0-	1	1			-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	15	1	191	2	N	-0-					-0-
10	248	N	174	-0-	-74	-0-	13	1	161	2	N	-0-					-0-
11	240	N	164	-0-	-76	-0-	11	1	153	2	N	-0-					-0-
12	217	N	175	-0-	-42	-0-	12	1	163	2	N	-0-					-0-
01	186	N	174	-0-	-12	-0-	12	1	162	2	N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	10	1	144	2	N	-0-					-0-

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	284	-0-	-136	-0-	284	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	420	N	2	-0-	-418	-0-	2	3			N	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	287	-0-	-103	-0-	12	1	275	3	N	-0-					-0-
10	372	N	352	-0-	-20	-0-	15	1	337	3	N	-0-					-0-
11	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
01	341	N	326	-0-	-15	-0-	16	1	310	3	N	-0-					-0-
02	308	N	279	-0-	-29	-0-	14	1	265	3	N	-0-					-0-

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	441	N	441	-0-	-0-	-0-	44	1	396	3	Y	1	1	8			1
							1	9									
10	560	N	560	-0-	-0-	-0-	56	1	503	3	Y	1					2
							1	9									
11	509	N	509	-0-	-0-	-0-	49	1	460	3	Y	-0-	1	1			1
12	465	N	283	-0-	-182	-0-	28	1	255	3	Y	-0-	1	1			-0-
01	715	N	715	-0-	-0-	-0-	75	1	639	3	Y	1					1
							1	9									
*02	665	N	665	-0-	-0-	-0-	64	1	601	3	Y	-0-					1

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	251	-0-	-49	-0-	103	1	148	3	N	-0-					-0-
10	279	N	257	-0-	-22	-0-	103	1	154	3	N	-0-					-0-
11	270	N	253	-0-	-17	-0-	101	1	152	3	N	-0-					-0-
12	254	N	254	-0-	-0-	-0-	104	1	150	3	N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	104	1	149	3	N	-0-					-0-
*02	247	N	247	-0-	-0-	-0-	95	1	152	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
02	448	N	369	-0-	-79	-0-	369	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	471	N	471	-0-	-0-	-0-	27	1	443	3	Y	1					4
							1	9									
10	490	N	490	-0-	-0-	-0-	26	1	464	3	Y	-0-	1	1			3
11	453	N	453	-0-	-0-	-0-	25	1	427	3	Y	1					4
							1	9									
12	496	N	255	-0-	-241	-0-	15	1	240	3	Y	-0-	1	1			3
01	496	N	260	-0-	-236	-0-	15	1	244	3	Y	1	3	1			1
							1	9									
02	420	N	193	-0-	-227	-0-	11	1	181	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	588	N	588	-0-	-0-	-0-	33 1	1 9	554	3	Y	1					5
10	616	N	616	-0-	-0-	-0-	33 1	1 9	582	3	Y	1	2	1			4
11	570	N	562	-0-	-8	-0-	31 1	1 9	530	3	Y	1					5
12	620	N	566	-0-	-54	-0-	34 1	1 9	531	3	Y	1	2	1			4
01	620	N	600	-0-	-20	-0-	35 1	1 9	564	3	Y	1	3	1			2
*02	585	N	585	-0-	-0-	-0-	32 1	1 9	552	3	Y	1	2	1			1

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	595	-0-	-5	-0-	51	1	544	3	N	-0-					-0-
10	592	N	592	-0-	-0-	-0-	56	1	536	3	N	-0-					-0-
11	600	N	547	-0-	-53	-0-	51	1	496	3	N	-0-					-0-
12	620	N	540	-0-	-80	-0-	49	1	491	3	N	-0-					-0-
01	589	N	552	-0-	-37	-0-	50	1	502	3	N	-0-					-0-
02	504	N	496	-0-	-8	-0-	42	1	454	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	980	-0-	-40	-0-	51	1	929	3	N	-0-					-0-
10	1054	N	1003	-0-	-51	-0-	54	1	949	3	N	-0-					-0-
11	990	N	940	-0-	-50	-0-	51	1	889	3	N	-0-					-0-
12	1023	N	963	-0-	-60	-0-	55	1	908	3	N	-0-					-0-
01	992	N	952	-0-	-40	-0-	54	1	898	3	N	-0-					-0-
02	868	N	736	-0-	-132	-0-	39	1	697	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
10	713	N	630	-0-	-83	-0-	630	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	682	N	548	-0-	-134	-0-	548	3			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
02	644	N	615	-0-	-29	-0-	615	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
10	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	571	-0-	-59	-0-	571	3			N	-0-					-0-
10	620	N	573	-0-	-47	-0-	573	3			N	-0-					-0-
11	600	N	561	-0-	-39	-0-	561	3			N	-0-					-0-
12	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	532	N	528	-0-	-4	-0-	528	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	475	-0-	-35	-0-	28	1	447	3	N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	29	1	477	3	N	-0-					-0-
11	450	N	431	-0-	-19	-0-	26	1	405	3	N	-0-					-0-
12	496	N	401	-0-	-95	-0-	25	1	376	3	N	-0-					-0-
01	496	N	376	-0-	-120	-0-	24	1	352	3	N	-0-					-0-
02	392	N	349	-0-	-43	-0-	22	1	327	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	32	1	515	3	N	-0-					-0-
10	558	N	529	-0-	-29	-0-	30	1	499	3	N	-0-					-0-
11	510	N	474	-0-	-36	-0-	29	1	445	3	N	-0-					-0-
12	558	N	519	-0-	-39	-0-	32	1	487	3	N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	31	1	460	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	463	-0-	-47	-0-	25	1	438	3	N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-
11	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-
02	476	N	468	-0-	-8	-0-	26	1	441	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	167	-0-	-73	-0-	9	1	158	3	Y	-0-					1
10	265	N	265	-0-	-0-	-0-	12	1	252	3	Y	1					2
							1	9									
11	272	N	272	-0-	-0-	-0-	14	1	258	3	Y	-0-					2
12	254	N	254	-0-	-0-	-0-	14	1	240	3	Y	-0-					2
01	280	N	280	-0-	-0-	-0-	16	1	264	3	Y	-0-					2
02	252	N	238	-0-	-14	-0-	13	1	225	3	Y	-0-	2	1			-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	332	N	332	-0-	-0-	-0-	22	1	310	2	N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	21	1	306	2	N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	20	1	284	2	N	-0-					-0-
12	310	N	308	-0-	-2	-0-	20	1	288	2	N	-0-					-0-
01	310	N	303	-0-	-7	-0-	19	1	284	2	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	17	1	256	2	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	84	1	279	3	Y	-0-					3
10	377	N	377	-0-	-0-	-0-	87	1	290	3	Y	-0-					3
11	361	N	361	-0-	-0-	-0-	84	1	277	3	Y	-0-					3
12	372	N	368	-0-	-4	-0-	87	1	281	3	Y	-0-					3
01	372	N	366	-0-	-6	-0-	87	1	279	3	Y	-0-					3
02	336	N	323	-0-	-13	-0-	79	1	244	3	Y	-0-					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1167	N	1167	-0-	-0-	-0-	85	1	1082	2	N	-0-					-0-
10	1333	N	1242	-0-	-91	-0-	94	1	1148	2	N	-0-					-0-
11	1343	N	1343	-0-	-0-	-0-	93	1	1250	2	N	-0-					-0-
12	1209	N	1201	-0-	-8	-0-	81	1	1120	2	N	-0-					-0-
01	1240	N	1174	-0-	-66	-0-	79	1	1095	2	N	-0-					-0-
02	1260	N	1030	-0-	-230	-0-	67	1	963	2	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1003	-0-	-137	-0-	66	1	937	2	N	-0-					-0-
10	1178	N	1165	-0-	-13	-0-	75	1	1090	2	N	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	71	1	1012	2	N	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	72	1	1020	2	N	-0-					-0-
01	1178	N	1128	-0-	-50	-0-	72	1	1056	2	N	-0-					-0-
*02	1017	N	1017	-0-	-0-	-0-	62	1	955	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
12	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
01	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
02	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

09	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
11	900	N	786	-0-	-114	-0-	786	3			N	-0-					-0-
12	868	N	798	-0-	-70	-0-	798	3			N	-0-					-0-
01	837	N	593	-0-	-244	-0-	593	3			N	-0-					-0-
*02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	124	N	65	-0-	-59	-0-	65	3			N	-0-					-0-
11	90	N	14	-0-	-76	-0-	14	3			N	-0-					-0-
12	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
02	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

09	309	N	309	-0-	-0-	-0-	20	1	289	2	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	21	1	301	2	N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	20	1	279	2	N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	20	1	283	2	N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	19	1	279	2	N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	16	1	241	2	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

09	327	N	327	-0-	-0-	-0-	21	1	306	3	N	-0-					-0-
10	93	N	39	-0-	-54	-0-	3	1	36	3	N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-					-0-
10	261	N	261	-0-	-0-	-0-	13	1	248	2	Y	-0-					-0-
11	300	N	161	-0-	-139	-0-	8	1	153	2	Y	-0-					-0-
12	263	N	263	-0-	-0-	-0-	12	1	251	2	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	11	1	239	2	Y	-0-					-0-
*02	167	N	167	-0-	-0-	-0-	8	1	159	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1428	X	1428	-0-	-0-	-0-	59	1	1369	3	N	-0-					-0-
10	1798	X	1407	-0-	-391	-0-	61	1	1346	3	N	-0-					-0-
11	1740	X	1267	-0-	-473	-0-	60	1	1207	3	N	-0-					-0-
12	1798	X	1230	-0-	-568	-0-	58	1	1172	3	N	-0-					-0-
01	1395	N	1208	-0-	-187	-0-	59	1	1149	3	N	-0-					-0-
02	1176	N	1073	-0-	-103	-0-	53	1	1020	3	N	-0-					-0-

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	34	1	61	3	Y	-0-					-0-
10	266	N	266	-0-	-0-	-0-	75	1	191	3	Y	-0-					-0-
11	329	N	329	-0-	-0-	-0-	110	1	219	3	Y	-0-					-0-
12	233	N	233	-0-	-0-	-0-	73	1	160	3	Y	-0-					-0-
01	273	N	273	-0-	-0-	-0-	105	1	168	3	Y	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	88	1	138	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	607	-0-	-53	-0-	39	1	568	3	N	-0-					-0-
10	651	N	613	-0-	-38	-0-	43	1	570	3	N	-0-					-0-
11	630	N	485	-0-	-145	-0-	34	1	451	3	N	-0-					-0-
12	620	N	54	-0-	-566	-0-	4	1	50	3	N	-0-					-0-
01	620	N	368	-0-	-252	-0-	27	1	341	3	N	-0-					-0-
*02	611	N	611	-0-	-0-	-0-	45	1	566	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	24	1	500	3	N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	35	1	743	3	N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	33	1	705	3	N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	30	1	636	3	N	-0-					-0-
*02	735	N	735	-0-	-0-	-0-	34	1	701	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	406	-0-	-14	-0-	26	1	380	3	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	29	1	383	3	N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	30	1	394	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	32	1	407	3	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	31	1	397	3	N	-0-					-0-
02	392	N	365	-0-	-27	-0-	27	1	338	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	633	-0-	-57	-0-	30	1	603	3	N	-0-					-0-
10	682	N	639	-0-	-43	-0-	29	1	610	3	N	-0-					-0-
11	660	N	403	-0-	-257	-0-	18	1	385	3	N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	35	1	740	3	N	1	1	8			-0-
							1	9									
01	741	N	741	-0-	-0-	-0-	34	1	707	3	N	-0-					-0-
*02	653	N	653	-0-	-0-	-0-	30	1	623	3	N	-0-					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	8	1	150	3	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
12	155	N	92	-0-	-63	-0-	4	1	88	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					-0-

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	3			N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	37	1	649	3	N	1					1
							1	9									
11	468	N	468	-0-	-0-	-0-	26	1	441	3	N	1					2
							1	9									
12	365	N	365	-0-	-0-	-0-	22	1	342	3	N	1	2	1			1
							1	9									
01	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					1
*02	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					1

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	6	1	120	2	Y	-0-			-0-
10	124	N	120	-0-	-4	-0-	6	1	114	2	Y	-0-			-0-
11	120	N	114	-0-	-6	-0-	6	1	108	2	Y	-0-			-0-
12	124	N	118	-0-	-6	-0-	5	1	113	2	Y	-0-			-0-
01	124	N	123	-0-	-1	-0-	6	1	117	2	Y	-0-			-0-
*02	125	N	125	-0-	-0-	-0-	6	1	119	2	Y	-0-			-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

09	210	N	191	-0-	-19	-0-	13	1	178	2	N	-0-			-0-
10	186	N	46	-0-	-140	-0-	3	1	43	2	N	-0-			-0-
11	167	N	167	-0-	-0-	-0-	11	1	156	2	N	-0-			-0-
12	186	N	186	-0-	-0-	-0-	12	1	174	2	N	-0-			-0-
01	200	N	200	-0-	-0-	-0-	13	1	187	2	N	-0-			-0-
*02	178	N	178	-0-	-0-	-0-	11	1	167	2	N	-0-			-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

09	540	N	476	-0-	-64	-0-	476	3			N	-0-			-0-
10	496	N	490	-0-	-6	-0-	490	3			N	-0-			-0-
11	510	N	487	-0-	-23	-0-	487	3			N	-0-			-0-
12	496	N	491	-0-	-5	-0-	491	3			N	-0-			-0-
01	496	N	476	-0-	-20	-0-	476	3			N	-0-			-0-
02	448	N	440	-0-	-8	-0-	440	3			N	-0-			-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

09	1050	N	1002	-0-	-48	-0-	54	1	948	2	Y	-0-			2
10	1116	N	1063	-0-	-53	-0-	61	1	1001	2	Y	1			3
							1	9							
11	1080	N	1017	-0-	-63	-0-	57	1	960	2	Y	-0-	2	1	1
12	1033	N	1033	-0-	-0-	-0-	59	1	974	2	Y	-0-			1
01	1054	N	1020	-0-	-34	-0-	61	1	959	2	Y	-0-			1
02	952	N	927	-0-	-25	-0-	53	1	873	2	Y	1			2
							1	9							

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

09	233	N	233	-0-	-0-	-0-	13	1	220	3	Y	-0-			2
10	240	N	240	-0-	-0-	-0-	13	1	226	3	Y	1	1	1	2
							1	9							
11	223	N	223	-0-	-0-	-0-	12	1	211	3	Y	-0-			2
12	248	N	223	-0-	-25	-0-	13	1	209	3	Y	1	1	1	2
							1	9							
01	248	N	218	-0-	-30	-0-	13	1	205	3	Y	-0-	1	1	1
*02	262	N	262	-0-	-0-	-0-	14	1	247	3	Y	1	1	1	1
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1092	N	1092	-0-	-0-	-0-	53	1	1039	2	Y	-0-					-0-
10	1209	N	1085	-0-	-124	-0-	55	1	1030	2	Y	-0-					-0-
11	1110	N	902	-0-	-208	-0-	44	1	858	2	Y	-0-					-0-
12	1116	N	818	-0-	-298	-0-	38	1	780	2	Y	-0-					-0-
01	1085	N	1026	-0-	-59	-0-	47	1	979	2	Y	-0-					-0-
*02	922	N	922	-0-	-0-	-0-	43	1	879	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

09	182	N	182	-0-	-0-	-0-	12	1	170	2	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	12	1	175	2	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	12	1	165	2	N	-0-					-0-
12	186	N	182	-0-	-4	-0-	12	1	170	2	N	-0-					-0-
01	186	N	185	-0-	-1	-0-	12	1	173	2	N	-0-					-0-
02	168	N	163	-0-	-5	-0-	10	1	153	2	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

09	718	N	718	-0-	-0-	-0-	47	1	671	2	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	47	1	685	2	N	-0-					-0-
11	681	N	681	-0-	-0-	-0-	45	1	636	2	N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	45	1	647	2	N	-0-					-0-
01	744	N	713	-0-	-31	-0-	45	1	668	2	N	-0-					-0-
02	644	N	632	-0-	-12	-0-	39	1	593	2	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

09	184	N	184	-0-	-0-	-0-	10	1	174	3	Y	-0-					1
10	197	N	197	-0-	-0-	-0-	11	1	185	3	Y	1	1	1			1
							1	9									
11	181	N	181	-0-	-0-	-0-	10	1	171	3	Y	-0-					1
12	186	N	183	-0-	-3	-0-	11	1	171	3	Y	1	1	1			1
							1	9									
01	195	N	195	-0-	-0-	-0-	11	1	183	3	Y	1	1	1			1
							1	9									
*02	192	N	192	-0-	-0-	-0-	11	1	181	3	Y	-0-	1	1			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

09	1590	X	743	-0-	-847	-0-	43	1	697	2	Y	3					5
							3	9									
10	1643	X	1162	-0-	-481	-0-	68	1	1086	2	Y	7	9	1			3
							8	9									
11	1440	X	1310	-0-	-130	-0-	78	1	1224	2	Y	7	6	1			4
							8	9									
12	1271	X	908	-0-	-363	-0-	54	1	851	2	Y	3					7
							3	9									
01	1036	N	1036	-0-	-0-	-0-	60	1	972	2	Y	4	10	1			1
							4	9									
*02	1024	N	1024	-0-	-0-	-0-	58	1	959	2	Y	6					7
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	528	-0-	-12	-0-	25	1	503	3	N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	25	1	527	3	N	-0-					-0-
11	540	N	535	-0-	-5	-0-	24	1	511	3	N	-0-					-0-
12	558	N	528	-0-	-30	-0-	24	1	504	3	N	-0-					-0-
01	558	N	523	-0-	-35	-0-	24	1	499	3	N	-0-					-0-
02	504	N	477	-0-	-27	-0-	22	1	455	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	319	-0-	-11	-0-	21	1	298	2	N	-0-					-0-
10	341	N	325	-0-	-16	-0-	21	1	304	2	N	-0-					-0-
11	330	N	311	-0-	-19	-0-	20	1	291	2	N	-0-					-0-
12	341	N	317	-0-	-24	-0-	21	1	296	2	N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	20	1	301	2	N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	17	1	267	2	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	X	1059	-0-	-831	-0-	61 4	1 9	994	2	Y	4					7
10	1953	X	1860	-0-	-93	-0-	109 12	1 9	1739	2	Y	11	13	1			5
11	1590	X	1210	-0-	-380	-0-	72 7	1 9	1131	2	Y	6	8	1			3
12	1612	X	1161	-0-	-451	-0-	69 6	1 9	1086	2	Y	5					8
01	1860	N	1137	-0-	-723	-0-	66 4	1 9	1067	2	Y	4	11	1			1
02	1120	N	994	-0-	-126	-0-	57 7	1 9	930	2	Y	6					7

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	7	1	51	2	Y	-0-					-0-
11	54	N	54	-0-	-0-	-0-	6	1	48	2	Y	-0-					-0-
12	43	N	43	-0-	-0-	-0-	5	1	38	2	Y	-0-					-0-
01	62	N	39	-0-	-23	-0-	4	1	35	2	Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	4	1	30	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	954	-0-	-6	-0-	63	1	891	2	N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	66	1	964	2	N	-0-					-0-
11	960	N	954	-0-	-6	-0-	63	1	891	2	N	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	68	1	960	2	N	-0-					-0-
01	1023	N	992	-0-	-31	-0-	63	1	929	2	N	-0-					-0-
*02	1003	N	1003	-0-	-0-	-0-	61	1	942	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	726	-0-		-24	-0-	42	1	680	2	Y	4					5
								4	9									
10	739	N	739	-0-		-0-	-0-	43	1	692	2	Y	4	7	1			2
								4	9									
11	720	N	644	-0-		-76	-0-	38	1	603	2	Y	3	3	1			2
								3	9									
12	744	N	688	-0-		-56	-0-	41	1	644	2	Y	3					5
								3	9									
01	769	N	769	-0-		-0-	-0-	44	1	722	2	Y	3	7	1			1
								3	9									
*02	641	N	641	-0-		-0-	-0-	37	1	601	2	Y	3					4
								3	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

09	388	N	388	-0-		-0-	-0-	19	1	369	2	Y	-0-					-0-
10	589	N	11	-0-		-578	-0-	1	1	10	2	Y	-0-					-0-
11	570	N	187	-0-		-383	-0-	9	1	178	2	Y	-0-					-0-
12	482	N	482	-0-		-0-	-0-	22	1	460	2	Y	-0-					-0-
01	509	N	509	-0-		-0-	-0-	23	1	486	2	Y	-0-					-0-
*02	434	N	434	-0-		-0-	-0-	20	1	414	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

09	2850	X	2716	-0-		-134	-0-	146	1	2570	2	Y	-0-					6
10	2945	X	2652	-0-		-293	-0-	151	1	2500	2	Y	1					7
								1	9									
11	2850	X	2812	-0-		-38	-0-	158	1	2653	2	Y	1	5	1			3
								1	9									
12	2852	X	2813	-0-		-39	-0-	160	1	2653	2	Y	-0-					3
01	2852	X	2732	-0-		-120	-0-	162	1	2570	2	Y	-0-					3
02	2632	X	2392	-0-		-240	-0-	138	1	2252	2	Y	2					5
								2	9									

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

09	1110	N	1069	-0-		-41	-0-	109	1	960	3	Y	-0-					-0-
10	1147	N	1124	-0-		-23	-0-	119	1	1005	3	Y	-0-					-0-
11	1080	N	1061	-0-		-19	-0-	112	1	948	3	Y	1	1	8			-0-
								1	9									
12	1116	N	1039	-0-		-77	-0-	113	1	926	3	Y	-0-					-0-
01	1116	N	957	-0-		-159	-0-	106	1	851	3	Y	-0-					-0-
02	980	N	899	-0-		-81	-0-	98	1	801	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

09	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

09	1528	N	1528	-0-		-0-	-0-	1528	3			N	-0-					-0-
10	1580	N	1580	-0-		-0-	-0-	1580	3			N	-0-					-0-
11	1440	N	1339	-0-		-101	-0-	1339	3			N	-0-					-0-
12	1488	N	1482	-0-		-6	-0-	1482	3			N	-0-					-0-
01	1488	N	1351	-0-		-137	-0-	1351	3			N	-0-					-0-
*02	1277	N	1277	-0-		-0-	-0-	1277	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	372	-0-	-228	-0-	20	1	352	2	Y	-0-					4
10	465	N	410	-0-	-55	-0-	23	1	387	2	Y	-0-					4
11	420	N	402	-0-	-18	-0-	23	1	379	2	Y	-0-					4
12	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					4
01	403	N	382	-0-	-21	-0-	23	1	359	2	Y	-0-					4
02	364	N	336	-0-	-28	-0-	19	1	315	2	Y	2	2	8			4
							2	9									

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	578	-0-	-202	-0-	578	3			N	-0-					-0-
10	775	N	553	-0-	-222	-0-	553	3			N	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
12	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-
01	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
02	644	N	469	-0-	-175	-0-	469	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	9	1	155	3	N	-0-					-0-
11	210	N	91	-0-	-119	-0-	5	1	86	3	N	-0-					-0-
12	155	N	62	-0-	-93	-0-	3	1	59	3	N	-0-					-0-
01	155	N	96	-0-	-59	-0-	5	1	91	3	N	-0-					-0-
02	84	N	38	-0-	-46	-0-	2	1	36	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	23	1	320	2	N	-0-					-0-
10	310	N	198	-0-	-112	-0-	13	1	185	2	N	-0-					-0-
11	1058	N	1058	-0-	-0-	-0-	69	1	989	2	N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	24	1	345	2	N	1	1	8			-0-
							1	9									
01	272	N	272	-0-	-0-	-0-	17	1	255	2	N	-0-					-0-
02	980	N	285	-0-	-695	-0-	17	1	268	2	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	530	-0-	-0-	-0-	35	1	495	2	N	-0-					-0-
10	629	N	629	-0-	-0-	-0-	40	1	589	2	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	36	1	516	2	N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	40	1	573	2	N	1	1	8			-0-
							1	9									
01	620	N	565	-0-	-55	-0-	36	1	529	2	N	-0-					-0-
02	504	N	93	-0-	-411	-0-	6	1	87	2	N	-0-					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936	N	936	-0-	-0-	-0-	68	1	868	2	N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	71	1	871	2	N	-0-					-0-
11	930	N	910	-0-	-20	-0-	63	1	847	2	N	-0-					-0-
12	961	N	894	-0-	-67	-0-	60	1	834	2	N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	63	1	873	2	N	-0-					-0-
02	840	N	784	-0-	-56	-0-	51	1	733	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1601	X	1601	-0-	-0-	-0-	66	1	1535	3	N	-0-					-0-
10	1780	X	1780	-0-	-0-	-0-	77	1	1703	3	N	-0-					-0-
11	1740	X	1625	-0-	-115	-0-	77	1	1548	3	N	-0-					-0-
12	1798	X	1701	-0-	-97	-0-	80	1	1621	3	N	-0-					-0-
01	1767	N	1679	-0-	-88	-0-	82	1	1597	3	N	-0-					-0-
*02	1522	N	1522	-0-	-0-	-0-	76	1	1446	3	N	-0-					-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
10	868	N	601	-0-	-267	-0-	601	3			N	-0-					-0-
11	720	N	250	-0-	-470	-0-	250	3			N	-0-					-0-
12	899	N	637	-0-	-262	-0-	637	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

09	750	N	720	-0-	-30	-0-	30	1	690	3	N	-0-					-0-
10	775	N	472	-0-	-303	-0-	20	1	452	3	N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	35	1	715	3	N	-0-					-0-
12	744	N	728	-0-	-16	-0-	34	1	694	3	N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	36	1	691	3	N	-0-					-0-
02	700	N	690	-0-	-10	-0-	34	1	656	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 11S RRCID -> 211163 COMPL. DATE 04/25/2005 TOTAL DEPTH 6700 PERF. 3622 - 4798

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

09	390	N	363	-0-	-27	-0-	113	1	250	3	Y	-0-					-0-
10	403	N	373	-0-	-30	-0-	117	1	256	3	Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	114	1	249	3	Y	-0-					-0-
12	398	N	398	-0-	-0-	-0-	121	1	277	3	Y	-0-					-0-
01	384	N	384	-0-	-0-	-0-	120	1	264	3	Y	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	108	1	240	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
11	840	N	641	-0-	-199	-0-	641	3			N	-0-					-0-
12	806	N	746	-0-	-60	-0-	746	3			N	-0-					-0-
01	682	N	594	-0-	-88	-0-	594	3			N	-0-					-0-
*02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
11	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
12	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
01	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
02	532	N	406	-0-	-126	-0-	406	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	200	-0-	-10	-0-	12 1 9	1	187	2	Y	1					1
10	204	N	204	-0-	-0-	-0-	12 2 9	1	190	2	Y	2	2	1			1
11	210	N	189	-0-	-21	-0-	11 1 9	1	177	2	Y	1	1	1			1
12	217	N	197	-0-	-20	-0-	12	1	185	2	Y	-0-					1
01	195	N	195	-0-	-0-	-0-	11 1 9	1	183	2	Y	1	2	1			-0-
*02	170	N	170	-0-	-0-	-0-	10 1 9	1	159	2	Y	1					1

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	155	-0-	-25	-0-	8	1	147	3	N	-0-					-0-
10	186	N	158	-0-	-28	-0-	9	1	149	3	N	-0-					-0-
11	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-
12	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
02	140	N	138	-0-	-2	-0-	8	1	130	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	29	1	410	2	N	-0-					-0-
10	620	N	399	-0-	-221	-0-	26	1	373	2	N	-0-					-0-
11	420	N	392	-0-	-28	-0-	26	1	366	2	N	-0-					-0-
12	534	N	534	-0-	-0-	-0-	35	1	499	2	N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	30	1	436	2	N	-0-					-0-
02	364	N	322	-0-	-42	-0-	20	1	302	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	625	-0-	-65	-0-	138	1	487	3	Y	-0-					2
10	682	N	559	-0-	-123	-0-	134	1	424	3	Y	1					3
							1	9									
11	630	N	458	-0-	-172	-0-	120	1	338	3	Y	-0-	2	1			1
12	651	N	481	-0-	-170	-0-	126	1	353	3	Y	2	2	1			1
							2	9									
01	558	N	555	-0-	-3	-0-	136	1	419	3	Y	-0-					1
*02	485	N	485	-0-	-0-	-0-	118	1	367	3	Y	-0-					1

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	411	-0-	-99	-0-	19	1	388	3	Y	4	4	1			2
							4	9									
10	434	N	428	-0-	-6	-0-	21	1	403	3	Y	4	4	1			2
							4	9									
11	443	N	443	-0-	-0-	-0-	22	1	418	3	Y	3	2	1			3
							3	9									
12	434	N	418	-0-	-16	-0-	21	1	394	3	Y	3	4	1			2
							3	9									
01	510	N	510	-0-	-0-	-0-	25	1	483	3	Y	2	1	1			3
							2	9									
*02	396	N	396	-0-	-0-	-0-	20	1	374	3	Y	2	1	1			4
							2	9									

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	589	-0-	-341	-0-	39	1	550	2	N	-0-					-0-
10	961	N	621	-0-	-340	-0-	40	1	581	2	N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	40	1	566	2	N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	43	1	605	2	N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	46	1	675	2	N	-0-					-0-
02	560	N	552	-0-	-8	-0-	34	1	518	2	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1900	-0-	-80	-0-	100	1	1800	3	N	-0-					-0-
10	2015	N	1935	-0-	-80	-0-	103	1	1832	3	N	-0-					-0-
11	1920	N	1837	-0-	-83	-0-	99	1	1738	3	N	-0-					-0-
12	1953	N	1860	-0-	-93	-0-	107	1	1753	3	N	-0-					-0-
01	1922	N	1856	-0-	-66	-0-	106	1	1750	3	N	-0-					-0-
02	1708	N	1652	-0-	-56	-0-	88	1	1564	3	N	-0-					-0-

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	3	1	90	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	3	1	93	3	Y	-0-					-0-
11	90	N	89	-0-	-1	-0-	3	1	86	3	Y	-0-					-0-
12	93	N	87	-0-	-6	-0-	2	1	85	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	2	1	91	3	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	2	1	79	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	81	1	509	3	N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	87	1	496	3	N	-0-					-0-
11	600	N	548	-0-	-52	-0-	84	1	464	3	N	-0-					-0-
12	620	N	577	-0-	-43	-0-	87	1	490	3	N	-0-					-0-
01	589	N	525	-0-	-64	-0-	87	1	438	3	N	-0-					-0-
02	504	N	496	-0-	-8	-0-	79	1	417	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	331	-0-	-29	-0-	114	1	217	3	Y	-0-					1
10	372	N	349	-0-	-23	-0-	119	1	229	3	Y	1					2
							1	9									
11	356	N	356	-0-	-0-	-0-	116	1	240	3	Y	-0-	1	1			1
12	341	N	289	-0-	-52	-0-	99	1	190	3	Y	-0-	1	1			-0-
01	360	N	360	-0-	-0-	-0-	121	1	238	3	Y	1					1
							1	9									
*02	345	N	345	-0-	-0-	-0-	109	1	236	3	Y	-0-					1

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	195	-0-	-105	-0-	12	1	183	3	Y	-0-					-0-
10	279	N	219	-0-	-60	-0-	15	1	203	3	Y	1					1
							1	9									
11	270	N	181	-0-	-89	-0-	12	1	169	3	Y	-0-	1	1			-0-
12	263	N	263	-0-	-0-	-0-	18	1	245	3	Y	-0-					-0-
01	217	N	40	-0-	-177	-0-	3	1	37	3	Y	-0-					-0-
02	168	N	99	-0-	-69	-0-	6	1	93	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	120	-0-	-120	-0-	8	1	112	3	N	-0-					-0-
10	248	N	202	-0-	-46	-0-	14	1	188	3	N	-0-					-0-
11	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	16	1	203	3	N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	243	-0-	-27	-0-	16	1	227	2	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	16	1	235	2	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	15	1	210	2	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	16	1	221	2	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	15	1	223	2	N	-0-					-0-
02	224	N	215	-0-	-9	-0-	13	1	202	2	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	515	-0-	-25	-0-	28	1	487	2	Y	-0-					5
10	536	N	536	-0-	-0-	-0-	31	1	505	2	Y	-0-					5
11	540	N	513	-0-	-27	-0-	29	1	484	2	Y	-0-					5
12	527	N	522	-0-	-5	-0-	30	1	492	2	Y	-0-					5
01	527	N	523	-0-	-4	-0-	31	1	492	2	Y	-0-					5
02	476	N	468	-0-	-8	-0-	27	1	441	2	Y	-0-					5

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	52	1	465	3	Y	-0-					1
10	448	N	448	-0-	-0-	-0-	45	1	402	3	Y	1					2
							1	9									
11	480	N	414	-0-	-66	-0-	40	1	373	3	Y	1	2	1			1
							1	9									
12	527	N	281	-0-	-246	-0-	28	1	253	3	Y	-0-	1	1			-0-
01	434	N	321	-0-	-113	-0-	34	1	286	3	Y	1					1
							1	9									
*02	458	N	458	-0-	-0-	-0-	44	1	414	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	806	-0-	-34	-0-	47	1	759	3	N	-0-					-0-
10	837	N	820	-0-	-17	-0-	47	1	773	3	N	-0-					-0-
11	810	N	783	-0-	-27	-0-	48	1	735	3	N	-0-					-0-
12	837	N	790	-0-	-47	-0-	49	1	741	3	N	-0-					-0-
01	806	N	736	-0-	-70	-0-	46	1	690	3	N	-0-					-0-
02	728	N	717	-0-	-11	-0-	45	1	672	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
10	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
11	1380	N	1328	-0-	-52	-0-	1328	3			N	-0-					-0-
12	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
01	1488	N	1398	-0-	-90	-0-	1398	3			N	-0-					-0-
*02	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	207	-0-	-183	-0-	13	1	194	3	Y	-0-					-0-
10	217	N	213	-0-	-4	-0-	15	1	197	3	Y	1					1
							1	9									
11	210	N	202	-0-	-8	-0-	14	1	188	3	Y	-0-	1	1			-0-
12	217	N	204	-0-	-13	-0-	14	1	190	3	Y	-0-					-0-
01	217	N	200	-0-	-17	-0-	14	1	185	3	Y	1	1	1			-0-
							1	9									
02	196	N	172	-0-	-24	-0-	11	1	161	3	Y	-0-					-0-

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	372	N	41	-0-	-331	-0-	41	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	121	-0-	-29	-0-	8	1	113	3	Y	-0-					-0-
10	167	N	167	-0-	-0-	-0-	12	1	155	3	Y	-0-					-0-
11	217	N	217	-0-	-0-	-0-	15	1	201	3	Y	1	1	1			-0-
							1	9									
12	202	N	202	-0-	-0-	-0-	14	1	188	3	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	13	1	179	3	Y	1	1	1			-0-
							1	9									
*02	166	N	166	-0-	-0-	-0-	11	1	155	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	N	468	-0-	-0-	-0-	30	1	438	3	Y	-0-					1
10	473	N	473	-0-	-0-	-0-	34	1	439	3	Y	-0-					1
11	450	N	435	-0-	-15	-0-	29	1	406	3	Y	-0-	1	1			-0-
12	496	N	456	-0-	-40	-0-	32	1	423	3	Y	1					1
							1	9									
01	465	N	429	-0-	-36	-0-	30	1	398	3	Y	1	2	1			-0-
							1	9									
02	420	N	381	-0-	-39	-0-	25	1	355	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	90	1	381	3	N	1	1	8			-0-
							1	9									
10	470	N	470	-0-	-0-	-0-	93	1	377	3	N	-0-					-0-
11	480	N	443	-0-	-37	-0-	90	1	353	3	N	-0-					-0-
12	496	N	457	-0-	-39	-0-	93	1	364	3	N	-0-					-0-
01	465	N	407	-0-	-58	-0-	93	1	314	3	N	-0-					-0-
02	420	N	404	-0-	-16	-0-	84	1	320	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	15	1	219	3	Y	-0-					-0-
10	310	N	241	-0-	-69	-0-	17	1	223	3	Y	1					1
							1	9									
11	240	N	240	-0-	-0-	-0-	16	1	224	3	Y	-0-	1	1			-0-
12	264	N	264	-0-	-0-	-0-	18	1	246	3	Y	-0-					-0-
01	248	N	236	-0-	-12	-0-	16	1	219	3	Y	1	1	1			-0-
							1	9									
02	224	N	123	-0-	-101	-0-	8	1	115	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	N	740	-0-	-0-	-0-	51	1	689	3	N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	54	1	683	3	N	-0-					-0-
11	790	N	790	-0-	-0-	-0-	60	1	730	3	N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	63	1	744	3	N	-0-					-0-
01	744	N	648	-0-	-96	-0-	52	1	596	3	N	-0-					-0-
02	728	N	697	-0-	-31	-0-	60	1	637	3	N	-0-					-0-

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	484	-0-	-26	-0-	25	1	459	3	N	-0-					-0-
10	496	N	489	-0-	-7	-0-	26	1	463	3	N	-0-					-0-
11	510	N	462	-0-	-48	-0-	25	1	437	3	N	-0-					-0-
12	496	N	472	-0-	-24	-0-	27	1	445	3	N	-0-					-0-
01	496	N	470	-0-	-26	-0-	27	1	443	3	N	-0-					-0-
*02	439	N	439	-0-	-0-	-0-	23	1	416	3	N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
01	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-
02	812	N	789	-0-	-23	-0-	789	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
11	720	N	690	-0-	-30	-0-	690	3			N	-0-					-0-
12	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
01	744	N	666	-0-	-78	-0-	666	3			N	-0-					-0-
02	644	N	633	-0-	-11	-0-	633	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					4
10	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					4
11	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					4
12	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					4
01	155	N	148	-0-	-7	-0-	148	3			Y	-0-					4
02	140	N	125	-0-	-15	-0-	125	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
10	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
11	660	N	623	-0-	-37	-0-	623	3			N	-0-					-0-
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	588	N	538	-0-	-50	-0-	538	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	252	-0-	-138	-0-	252	3			N	-0-					-0-
10	372	N	252	-0-	-120	-0-	252	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	473	-0-	-7	-0-	34	1	439	2	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	37	1	449	2	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	34	1	452	2	N	-0-					-0-
12	496	N	484	-0-	-12	-0-	33	1	451	2	N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	34	1	474	2	N	-0-					-0-
02	448	N	439	-0-	-9	-0-	29	1	410	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	354	-0-	-36	-0-	22	1	331	3	Y	1					1
							1	9									
10	403	N	356	-0-	-47	-0-	25	1	331	3	Y	-0-					1
11	360	N	337	-0-	-23	-0-	23	1	314	3	Y	-0-	1	1			-0-
12	372	N	348	-0-	-24	-0-	24	1	323	3	Y	1					1
							1	9									
01	342	N	342	-0-	-0-	-0-	24	1	318	3	Y	-0-	1	1			-0-
02	308	N	295	-0-	-13	-0-	19	1	276	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

09	1777	N	1777	-0-	-0-	-0-	57	1	1720	3	Y	-0-					-0-
10	1860	N	1860	-0-	-0-	-0-	56	1	1804	3	Y	-0-					-0-
11	1740	N	1678	-0-	-62	-0-	48	1	1630	3	Y	-0-					-0-
12	1865	N	1865	-0-	-0-	-0-	50	1	1815	3	Y	-0-					-0-
01	1860	N	1837	-0-	-23	-0-	40	1	1797	3	Y	-0-					-0-
02	1568	N	1567	-0-	-1	-0-	34	1	1533	3	Y	-0-					-0-

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	361	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

09	810	N	322	-0-	-488	-0-	322	3			N	-0-					-0-
10	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
11	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
12	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
01	1302	N	1151	-0-	-151	-0-	1151	3			N	-0-					-0-
02	1064	N	1055	-0-	-9	-0-	1055	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

09	1140	N	1004	-0-	-136	-0-	64	1	940	3	N	-0-					-0-
10	1209	N	1093	-0-	-116	-0-	76	1	1017	3	N	-0-					-0-
11	1075	N	1075	-0-	-0-	-0-	76	1	999	3	N	-0-					-0-
12	1058	N	1058	-0-	-0-	-0-	77	1	981	3	N	-0-					-0-
01	1085	N	1037	-0-	-48	-0-	75	1	962	3	N	-0-					-0-
02	1008	N	849	-0-	-159	-0-	63	1	786	3	N	-0-					-0-

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

09	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	424	-0-	-26	-0-	27	1	397	3	Y	-0-					1
10	465	N	438	-0-	-27	-0-	31	1	407	3	Y	-0-					1
11	420	N	417	-0-	-3	-0-	28	1	389	3	Y	-0-	1	1			-0-
12	434	N	424	-0-	-10	-0-	29	1	394	3	Y	1					1
							1	9									
01	434	N	415	-0-	-19	-0-	29	1	386	3	Y	-0-	1	1			-0-
02	392	N	360	-0-	-32	-0-	23	1	336	3	Y	1					1
							1	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1771	N	1771	-0-	-0-	-0-	233	1	1538	3	N	-0-					-0-
10	1623	N	1623	-0-	-0-	-0-	232	1	1391	3	N	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	216	1	1157	3	N	-0-					-0-
12	2279	N	2279	-0-	-0-	-0-	289	1	1990	3	N	-0-					-0-
01	2293	N	2293	-0-	-0-	-0-	289	1	2004	3	N	-0-					-0-
*02	1297	N	1297	-0-	-0-	-0-	175	1	1122	3	N	-0-					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	746	-0-	-4	-0-	47	1	699	3	Y	-0-					1
10	806	N	767	-0-	-39	-0-	54	1	712	3	Y	1					2
							1	9									
11	750	N	742	-0-	-8	-0-	50	1	691	3	Y	1	3	1			-0-
							1	9									
12	775	N	768	-0-	-7	-0-	53	1	714	3	Y	1					1
							1	9									
01	775	N	749	-0-	-26	-0-	52	1	695	3	Y	2	3	1			-0-
							2	9									
02	700	N	665	-0-	-35	-0-	43	1	621	3	Y	1					1
							1	9									

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	155	-0-	-565	-0-	155	3			N	-0-					-0-
10	589	N	140	-0-	-449	-0-	140	3			N	-0-					-0-
11	600	N	406	-0-	-194	-0-	406	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	392	N	371	-0-	-21	-0-	371	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	886	N	886	-0-	-0-	-0-	42	1	844	3	N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	37	1	779	3	N	-0-					-0-
11	720	N	470	-0-	-250	-0-	21	1	449	3	N	-0-					-0-
12	744	N	691	-0-	-53	-0-	31	1	659	3	N	1	1	8			-0-
							1	9									
01	806	N	516	-0-	-290	-0-	23	1	493	3	N	-0-					-0-
*02	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	645	-0-	-45	-0-	117	1	528	3	N	-0-					-0-
10	682	N	563	-0-	-119	-0-	114	1	449	3	N	-0-					-0-
11	660	N	404	-0-	-256	-0-	104	1	300	3	N	-0-					-0-
12	682	N	231	-0-	-451	-0-	96	1	135	3	N	-0-					-0-
01	558	N	386	-0-	-172	-0-	103	1	283	3	N	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	122	1	650	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 12 S RRCID -> 211996 COMPL. DATE 03/31/2005 TOTAL DEPTH 6712 PERF. 4688 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
11	360	N	268	-0-	-92	-0-	268	3			N	-0-					-0-
12	403	N	256	-0-	-147	-0-	256	3			N	-0-					-0-
01	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
02	252	N	213	-0-	-39	-0-	213	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1278	-0-	-42	-0-	74	1	1204	3	N	-0-					-0-
10	1333	N	1270	-0-	-63	-0-	73	1	1197	3	N	-0-					-0-
11	1290	N	1248	-0-	-42	-0-	76	1	1172	3	N	-0-					-0-
12	1333	N	1289	-0-	-44	-0-	80	1	1209	3	N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	81	1	1208	3	N	-0-					-0-
02	1176	N	1166	-0-	-10	-0-	73	1	1093	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
10	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
11	1770	N	1661	-0-	-109	-0-	1661	3			N	-0-					-0-
12	1767	N	1634	-0-	-133	-0-	1634	3			N	-0-					-0-
01	1767	N	1677	-0-	-90	-0-	1677	3			N	-0-					-0-
*02	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1782	-0-	-48	-0-	113	1	1663	3	Y	5	4	8			3
							6	9									
10	1793	N	1793	-0-	-0-	-0-	127	1	1665	3	Y	1					4
							1	9									
11	1716	N	1716	-0-	-0-	-0-	116	1	1597	3	Y	3	6	1			1
							3	9									
12	1829	N	1731	-0-	-98	-0-	120	1	1607	3	Y	4	2	8			3
							4	9									
01	1798	N	1660	-0-	-138	-0-	116	1	1540	3	Y	4	6	1			1
							4	9									
02	1596	N	1442	-0-	-154	-0-	94	1	1342	3	Y	5	4	8			2
							6	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

09	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
10	372	N	257	-0-	-115	-0-	18	1	239	3	N	-0-					-0-
11	300	N	236	-0-	-64	-0-	17	1	219	3	N	-0-					-0-
12	279	N	230	-0-	-49	-0-	17	1	213	3	N	-0-					-0-
01	248	N	214	-0-	-34	-0-	16	1	198	3	N	-0-					-0-
02	224	N	172	-0-	-52	-0-	13	1	159	3	N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

09	810	N	791	-0-	-19	-0-	81	1	710	3	Y	-0-					-0-
10	837	N	818	-0-	-19	-0-	87	1	731	3	Y	-0-					-0-
11	810	N	769	-0-	-41	-0-	81	1	686	3	Y	2	2	8			-0-
							2	9									
12	806	N	752	-0-	-54	-0-	82	1	670	3	Y	-0-					-0-
01	806	N	645	-0-	-161	-0-	71	1	574	3	Y	-0-					-0-
02	728	N	549	-0-	-179	-0-	60	1	489	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

09	390	N	336	-0-	-54	-0-	22	1	314	3	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	23	1	311	3	N	-0-					-0-
11	330	N	322	-0-	-8	-0-	23	1	299	3	N	-0-					-0-
12	341	N	337	-0-	-4	-0-	25	1	312	3	N	-0-					-0-
01	341	N	308	-0-	-33	-0-	22	1	286	3	N	-0-					-0-
02	308	N	239	-0-	-69	-0-	18	1	221	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

09	660	N	649	-0-	-11	-0-	43	1	606	2	N	-0-					-0-
10	682	N	673	-0-	-9	-0-	43	1	630	2	N	-0-					-0-
11	660	N	626	-0-	-34	-0-	41	1	585	2	N	-0-					-0-
12	682	N	642	-0-	-40	-0-	42	1	600	2	N	-0-					-0-
01	682	N	645	-0-	-37	-0-	41	1	604	2	N	-0-					-0-
02	588	N	575	-0-	-13	-0-	35	1	540	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1023	N	1023	-0-	-0-	-0-	218	1	803	3	N	2	2	8			-0-
							2	9									
10	561	N	561	-0-	-0-	-0-	138	1	423	3	N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	190	1	338	3	N	-0-					-0-
12	1054	N	481	-0-	-573	-0-	193	1	288	3	N	-0-					-0-
01	558	N	447	-0-	-111	-0-	181	1	266	3	N	-0-					-0-
02	504	N	432	-0-	-72	-0-	175	1	257	3	N	-0-					-0-

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	22	1	326	3	N	-0-					-0-
10	372	N	350	-0-	-22	-0-	24	1	326	3	N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	28	1	367	3	N	-0-					-0-
12	372	N	353	-0-	-19	-0-	26	1	327	3	N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	26	1	332	3	N	-0-					-0-
02	364	N	261	-0-	-103	-0-	19	1	242	3	N	-0-					-0-

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	28	1	412	3	Y	-0-					1
10	496	N	450	-0-	-46	-0-	32	1	418	3	Y	-0-					1
11	450	N	424	-0-	-26	-0-	29	1	394	3	Y	1	2	1			-0-
							1	9									
12	465	N	433	-0-	-32	-0-	30	1	400	3	Y	3	2	8			1
							3	9									
01	465	N	401	-0-	-64	-0-	28	1	373	3	Y	-0-	1	1			-0-
02	392	N	338	-0-	-54	-0-	22	1	316	3	Y	-0-					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	38	1	337	3	Y	-0-					1
10	403	N	384	-0-	-19	-0-	39	1	344	3	Y	1					2
							1	9									
11	390	N	366	-0-	-24	-0-	35	1	331	3	Y	-0-	1	1			1
12	403	N	358	-0-	-45	-0-	35	1	322	3	Y	1	1	1	1	8	-0-
							1	9									
01	372	N	353	-0-	-19	-0-	37	1	315	3	Y	1					1
							1	9									
02	336	N	286	-0-	-50	-0-	28	1	258	3	Y	-0-					1

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	23	1	339	3	Y	1					1
							1	9									
10	475	N	475	-0-	-0-	-0-	34	1	441	3	Y	-0-					1
11	637	N	637	-0-	-0-	-0-	43	1	593	3	Y	1	2	1			-0-
							1	9									
12	645	N	645	-0-	-0-	-0-	45	1	599	3	Y	1					1
							1	9									
01	889	N	889	-0-	-0-	-0-	62	1	825	3	Y	2	3	1			-0-
							2	9									
*02	2117	N	2117	-0-	-0-	-0-	138	1	1977	3	Y	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	349	-0-	-11	-0-	23	1	326	2	N	-0-					-0-
10	372	N	364	-0-	-8	-0-	23	1	341	2	N	-0-					-0-
11	360	N	342	-0-	-18	-0-	22	1	320	2	N	-0-					-0-
12	372	N	355	-0-	-17	-0-	23	1	332	2	N	-0-					-0-
01	372	N	357	-0-	-15	-0-	23	1	334	2	N	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	20	1	303	2	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	116	-0-	-94	-0-	8	1	108	2	N	-0-					-0-
10	186	N	126	-0-	-60	-0-	8	1	118	2	N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	15	1	209	2	N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	13	1	187	2	N	-0-					-0-
02	224	N	206	-0-	-18	-0-	13	1	193	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	369	-0-	-51	-0-	24	1	345	3	N	-0-					-0-
10	403	N	359	-0-	-44	-0-	25	1	334	3	N	-0-					-0-
11	390	N	371	-0-	-19	-0-	26	1	345	3	N	-0-					-0-
12	380	N	380	-0-	-0-	-0-	28	1	352	3	N	-0-					-0-
01	372	N	366	-0-	-6	-0-	27	1	339	3	N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	26	1	321	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	968	-0-	-52	-0-	56	1	912	3	N	-0-					-0-
10	1023	N	999	-0-	-24	-0-	57	1	942	3	N	-0-					-0-
11	960	N	957	-0-	-3	-0-	58	1	899	3	N	-0-					-0-
12	992	N	963	-0-	-29	-0-	60	1	903	3	N	-0-					-0-
01	992	N	945	-0-	-47	-0-	59	1	886	3	N	-0-					-0-
02	896	N	844	-0-	-52	-0-	53	1	791	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	821	-0-	-49	-0-	54	1	767	2	N	-0-					-0-
10	899	N	839	-0-	-60	-0-	54	1	785	2	N	-0-					-0-
11	840	N	773	-0-	-67	-0-	51	1	722	2	N	-0-					-0-
12	837	N	734	-0-	-103	-0-	48	1	686	2	N	-0-					-0-
01	837	N	704	-0-	-133	-0-	45	1	659	2	N	-0-					-0-
02	728	N	625	-0-	-103	-0-	38	1	587	2	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	479	N	479	-0-	-0-	-0-	49	1	430	2	Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	53	1	414	2	Y	-0-					-0-
11	450	N	419	-0-	-31	-0-	46	1	373	2	Y	-0-					-0-
12	496	N	449	-0-	-47	-0-	51	1	398	2	Y	-0-					-0-
01	465	N	455	-0-	-10	-0-	51	1	404	2	Y	-0-					-0-
*02	409	N	409	-0-	-0-	-0-	45	1	364	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	47	1	410	2	Y	-0-			-0-
10	458	N	458	-0-	-0-	-0-	52	1	406	2	Y	-0-			-0-
11	450	N	433	-0-	-17	-0-	48	1	385	2	Y	-0-			-0-
12	465	N	459	-0-	-6	-0-	52	1	407	2	Y	-0-			-0-
01	483	N	483	-0-	-0-	-0-	54	1	429	2	Y	-0-			-0-
*02	433	N	433	-0-	-0-	-0-	48	1	385	2	Y	-0-			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2280	X	2144	-0-	-136	-0-	124	1	2020	3	N	-0-			-0-
10	2356	X	2150	-0-	-206	-0-	124	1	2026	3	N	-0-			-0-
11	2220	X	2032	-0-	-188	-0-	124	1	1908	3	N	-0-			-0-
12	2263	X	2067	-0-	-196	-0-	128	1	1939	3	N	-0-			-0-
01	2139	N	2045	-0-	-94	-0-	128	1	1917	3	N	-0-			-0-
02	1904	N	1805	-0-	-99	-0-	114	1	1691	3	N	-0-			-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1800	N	1774	-0-	-26	-0-	103	1	1671	3	N	-0-			-0-
10	1829	N	1800	-0-	-29	-0-	103	1	1697	3	N	-0-			-0-
11	1690	N	1690	-0-	-0-	-0-	103	1	1587	3	N	-0-			-0-
12	1829	N	1692	-0-	-137	-0-	105	1	1587	3	N	-0-			-0-
01	1798	N	1712	-0-	-86	-0-	107	1	1605	3	N	-0-			-0-
02	1568	N	1557	-0-	-11	-0-	98	1	1459	3	N	-0-			-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	356	-0-	-4	-0-	21	1	335	3	N	-0-			-0-
10	376	N	376	-0-	-0-	-0-	22	1	354	3	N	-0-			-0-
11	372	N	372	-0-	-0-	-0-	23	1	349	3	N	-0-			-0-
12	372	N	334	-0-	-38	-0-	21	1	313	3	N	-0-			-0-
01	372	N	316	-0-	-56	-0-	20	1	296	3	N	-0-			-0-
02	336	N	286	-0-	-50	-0-	18	1	268	3	N	-0-			-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1350	X	1044	-0-	-306	-0-	61	1	983	3	N	-0-			-0-
10	1395	X	1163	-0-	-232	-0-	67	1	1096	3	N	-0-			-0-
11	1350	X	105	-0-	-1245	-0-	6	1	99	3	N	-0-			-0-
12	1561	X	1561	-0-	-0-	-0-	97	1	1464	3	N	-0-			-0-
01	1548	N	1548	-0-	-0-	-0-	97	1	1451	3	N	-0-			-0-
*02	1328	N	1328	-0-	-0-	-0-	84	1	1244	3	N	-0-			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	205	-0-	-5	-0-	21	1	184	2	Y	-0-			-0-
10	217	N	204	-0-	-13	-0-	23	1	181	2	Y	-0-			-0-
11	210	N	189	-0-	-21	-0-	21	1	168	2	Y	-0-			-0-
12	217	N	190	-0-	-27	-0-	21	1	169	2	Y	-0-			-0-
01	217	N	188	-0-	-29	-0-	21	1	167	2	Y	-0-			-0-
*02	170	N	170	-0-	-0-	-0-	19	1	151	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	294	3	N	-0-			-0-
10	310	N	303	-0-	-7	-0-	303	3	N	-0-			-0-
11	300	N	292	-0-	-8	-0-	292	3	N	-0-			-0-
12	310	N	300	-0-	-10	-0-	300	3	N	-0-			-0-
01	310	N	301	-0-	-9	-0-	301	3	N	-0-			-0-
02	280	N	262	-0-	-18	-0-	262	3	N	-0-			-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

09	1200	N	1145	-0-	-55	-0-	73	1	1071	3	Y	1		2
							1	9						
10	1240	N	1165	-0-	-75	-0-	83	1	1081	3	Y	1		3
							1	9						
11	1140	N	1088	-0-	-52	-0-	73	1	1014	3	Y	1	4 1	-0-
							1	9						
12	1178	N	1026	-0-	-152	-0-	71	1	952	3	Y	3	1 8	2
							3	9						
01	1178	N	932	-0-	-246	-0-	65	1	866	3	Y	1	3 1	-0-
							1	9						
02	1008	N	835	-0-	-173	-0-	54	1	780	3	Y	1		1
							1	9						

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

09	1026	N	1026	-0-	-0-	-0-	65	1	960	3	Y	1		2
							1	9						
10	1085	N	1039	-0-	-46	-0-	74	1	964	3	Y	1		3
							1	9						
11	1050	N	684	-0-	-366	-0-	46	1	638	3	Y	-0-	3 1	-0-
12	1054	N	703	-0-	-351	-0-	49	1	653	3	Y	1		1
							1	9						
01	1054	N	744	-0-	-310	-0-	52	1	690	3	Y	2	3 1	-0-
							2	9						
*02	658	N	658	-0-	-0-	-0-	43	1	614	3	Y	1		1
							1	9						

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

09	630	N	396	-0-	-234	-0-	25	1	371	3	Y	-0-		1
10	651	N	333	-0-	-318	-0-	24	1	309	3	Y	-0-		1
11	630	N	260	-0-	-370	-0-	18	1	242	3	Y	-0-	1 1	-0-
12	403	N	251	-0-	-152	-0-	17	1	234	3	Y	-0-		-0-
01	341	N	263	-0-	-78	-0-	18	1	244	3	Y	1	1 1	-0-
							1	9						
*02	273	N	273	-0-	-0-	-0-	18	1	255	3	Y	-0-		-0-

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

09	720	N	714	-0-	-6	-0-	45	1	669	3	N	-0-		1
10	744	N	726	-0-	-18	-0-	51	1	674	3	N	1		2
							1	9						
11	690	N	562	-0-	-128	-0-	38	1	524	3	N	-0-	2 1	-0-
12	744	N	650	-0-	-94	-0-	45	1	604	3	N	1		1
							1	9						
01	713	N	642	-0-	-71	-0-	45	1	596	3	N	1	2 1	-0-
							1	9						
*02	568	N	568	-0-	-0-	-0-	37	1	530	3	N	1		1
							1	9						

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	347	-0-	-13	-0-	22	1	324	3	N	1					1
							1	9									
10	372	N	353	-0-	-19	-0-	25	1	328	3	N	-0-					1
11	360	N	325	-0-	-35	-0-	22	1	303	3	N	-0-	1	1			-0-
12	372	N	334	-0-	-38	-0-	23	1	310	3	N	1					1
							1	9									
01	341	N	305	-0-	-36	-0-	21	1	284	3	N	-0-	1	1			-0-
*02	318	N	318	-0-	-0-	-0-	21	1	297	3	N	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

09	248	N	248	-0-	-0-	-0-	16	1	232	2	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	17	1	245	2	N	-0-					-0-
11	302	N	302	-0-	-0-	-0-	20	1	282	2	N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	25	1	359	2	N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	22	1	332	2	N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	22	1	344	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

09	450	N	446	-0-	-4	-0-	29	1	417	2	N	-0-					-0-
10	465	N	463	-0-	-2	-0-	30	1	433	2	N	-0-					-0-
11	450	N	438	-0-	-12	-0-	29	1	409	2	N	-0-					-0-
12	465	N	454	-0-	-11	-0-	30	1	424	2	N	-0-					-0-
01	465	N	457	-0-	-8	-0-	29	1	428	2	N	-0-					-0-
02	420	N	410	-0-	-10	-0-	25	1	385	2	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

09	660	N	643	-0-	-17	-0-	41	1	602	3	Y	-0-					1
10	713	N	648	-0-	-65	-0-	46	1	601	3	Y	1					2
							1	9									
11	660	N	613	-0-	-47	-0-	41	1	572	3	Y	-0-	2	1			-0-
12	651	N	641	-0-	-10	-0-	44	1	596	3	Y	1					1
							1	9									
01	651	N	505	-0-	-146	-0-	35	1	469	3	Y	1	2	1			-0-
							1	9									
02	560	N	483	-0-	-77	-0-	31	1	451	3	Y	1					1
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

09	3540	X	3174	-0-	-366	-0-	204	1	2970	3	N	-0-					-0-
10	3596	X	3280	-0-	-316	-0-	229	1	3051	3	N	-0-					-0-
11	3420	X	3149	-0-	-271	-0-	222	1	2927	3	N	-0-					-0-
12	3441	X	3294	-0-	-147	-0-	240	1	3054	3	N	-0-					-0-
01	3348	X	3192	-0-	-156	-0-	232	1	2960	3	N	-0-					-0-
02	2968	X	2219	-0-	-749	-0-	164	1	2055	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

09	150	N	143	-0-	-7	-0-	8	1	135	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-
11	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-
12	155	N	139	-0-	-16	-0-	9	1	130	3	N	-0-					-0-
01	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
02	140	N	125	-0-	-15	-0-	8	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	845	-0-	-55	-0-	49	1	796	3	N	-0-					-0-
10	899	N	880	-0-	-19	-0-	51	1	829	3	N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	60	1	916	3	N	-0-					-0-
12	996	N	996	-0-	-0-	-0-	62	1	934	3	N	-0-					-0-
01	969	N	969	-0-	-0-	-0-	61	1	908	3	N	-0-					-0-
02	924	N	900	-0-	-24	-0-	57	1	843	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	2010	-0-	-0-	-0-	117	1	1893	3	N	-0-					-0-
10	1829	N	1791	-0-	-38	-0-	103	1	1688	3	N	-0-					-0-
11	1799	N	1799	-0-	-0-	-0-	110	1	1689	3	N	-0-					-0-
12	2077	N	1682	-0-	-395	-0-	104	1	1578	3	N	-0-					-0-
01	1798	N	1677	-0-	-121	-0-	105	1	1572	3	N	-0-					-0-
02	1680	N	1645	-0-	-35	-0-	104	1	1541	3	N	-0-					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	41	1	666	3	N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	42	1	690	3	N	-0-					-0-
11	720	N	186	-0-	-534	-0-	11	1	175	3	N	-0-					-0-
12	744	N	412	-0-	-332	-0-	26	1	386	3	N	-0-					-0-
01	744	N	623	-0-	-121	-0-	39	1	584	3	N	-0-					-0-
*02	644	N	644	-0-	-0-	-0-	41	1	603	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	N	758	-0-	-0-	-0-	78	1	680	2	Y	-0-					-0-
10	868	N	732	-0-	-136	-0-	83	1	649	2	Y	-0-					-0-
11	780	N	678	-0-	-102	-0-	75	1	603	2	Y	-0-					-0-
12	775	N	696	-0-	-79	-0-	79	1	617	2	Y	-0-					-0-
01	744	N	691	-0-	-53	-0-	78	1	613	2	Y	-0-					-0-
02	644	N	609	-0-	-35	-0-	68	1	541	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1104	-0-	-66	-0-	58	1	1046	3	N	-0-					-0-
10	1178	N	976	-0-	-202	-0-	52	1	924	3	N	-0-					-0-
11	1050	N	797	-0-	-253	-0-	43	1	754	3	N	-0-					-0-
12	1147	N	852	-0-	-295	-0-	49	1	803	3	N	-0-					-0-
01	961	N	927	-0-	-34	-0-	53	1	874	3	N	-0-					-0-
*02	1069	N	1069	-0-	-0-	-0-	57	1	1012	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	420	-0-	-30	-0-	22	1	398	3	N	-0-					-0-
10	465	N	429	-0-	-36	-0-	23	1	406	3	N	-0-					-0-
11	450	N	329	-0-	-121	-0-	18	1	311	3	N	-0-					-0-
12	434	N	411	-0-	-23	-0-	24	1	387	3	N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					-0-
*02	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	18	1	253	2	N	-0-					-0-
10	279	N	275	-0-	-4	-0-	18	1	257	2	N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	17	1	244	2	N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	29	1	413	2	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	22	1	325	2	N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	18	1	282	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1494	N	1494	-0-	-0-	-0-	96	1	1398	3	N	-0-					-0-
10	1350	N	1350	-0-	-0-	-0-	94	1	1256	3	N	-0-					-0-
11	1251	N	1251	-0-	-0-	-0-	88	1	1163	3	N	-0-					-0-
12	1230	N	1230	-0-	-0-	-0-	90	1	1140	3	N	-0-					-0-
01	1364	N	1242	-0-	-122	-0-	90	1	1152	3	N	-0-					-0-
02	1176	N	1005	-0-	-171	-0-	74	1	931	3	N	-0-					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

09	690	N	627	-0-	-63	-0-	40	1	587	3	N	-0-					-0-
10	682	N	626	-0-	-56	-0-	44	1	582	3	N	-0-					-0-
11	630	N	600	-0-	-30	-0-	42	1	558	3	N	-0-					-0-
12	651	N	612	-0-	-39	-0-	45	1	567	3	N	-0-					-0-
01	620	N	580	-0-	-40	-0-	42	1	538	3	N	-0-					-0-
02	560	N	440	-0-	-120	-0-	33	1	407	3	N	-0-					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

09	181	N	181	-0-	-0-	-0-	10	1	171	3	N	-0-					-0-
10	217	N	190	-0-	-27	-0-	11	1	179	3	N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
12	186	N	178	-0-	-8	-0-	11	1	167	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-					-0-
02	168	N	164	-0-	-4	-0-	9	1	155	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

09	420	N	398	-0-	-22	-0-	21	1	377	3	N	-0-					-0-
10	403	N	393	-0-	-10	-0-	21	1	372	3	N	-0-					-0-
11	420	N	379	-0-	-41	-0-	20	1	359	3	N	-0-					-0-
12	403	N	381	-0-	-22	-0-	22	1	359	3	N	-0-					-0-
01	403	N	378	-0-	-25	-0-	22	1	356	3	N	-0-					-0-
02	364	N	343	-0-	-21	-0-	18	1	321	3	N	4	4	8			-0-
							4	9									

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

09	420	N	360	-0-	-60	-0-	135	1	225	3	N	-0-					-0-
10	372	N	359	-0-	-13	-0-	148	1	211	3	N	-0-					-0-
11	390	N	355	-0-	-35	-0-	144	1	211	3	N	-0-					-0-
12	372	N	335	-0-	-37	-0-	143	1	192	3	N	-0-					-0-
01	372	N	306	-0-	-66	-0-	141	1	165	3	N	-0-					-0-
02	336	N	289	-0-	-47	-0-	112	1	177	3	N	-0-					-0-

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

09	900	N	839	-0-	-61	-0-	45	1	794	3	N	-0-					-0-
10	930	N	875	-0-	-55	-0-	49	1	826	3	N	-0-					-0-
11	870	N	828	-0-	-42	-0-	50	1	778	3	N	-0-					-0-
12	868	N	782	-0-	-86	-0-	49	1	733	3	N	-0-					-0-
01	868	N	838	-0-	-30	-0-	48	1	790	3	N	-0-					-0-
02	784	N	726	-0-	-58	-0-	41	1	685	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					2
10	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-	1	7			1
11	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					1
12	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					1
01	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					1
02	28	N	17	-0-	-11	-0-	1	1	16	3	Y	-0-					1

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

09	570	N	536	-0-	-34	-0-	34	1	502	3	Y	-0-					1
10	589	N	546	-0-	-43	-0-	39	1	507	3	Y	-0-					1
11	540	N	523	-0-	-17	-0-	35	1	487	3	Y	1	2	1			-0-
							1	9									
12	558	N	543	-0-	-15	-0-	38	1	504	3	Y	1					1
							1	9									
01	558	N	514	-0-	-44	-0-	36	1	477	3	Y	1	2	1			-0-
							1	9									
02	476	N	441	-0-	-35	-0-	29	1	411	3	Y	1					1
							1	9									

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

09	690	N	482	-0-	-208	-0-	25	1	457	3	N	-0-					-0-
10	586	N	586	-0-	-0-	-0-	31	1	555	3	N	-0-					-0-
11	420	N	332	-0-	-88	-0-	18	1	314	3	N	-0-					-0-
12	496	N	495	-0-	-1	-0-	28	1	467	3	N	-0-					-0-
01	589	N	384	-0-	-205	-0-	22	1	362	3	N	-0-					-0-
*02	746	N	746	-0-	-0-	-0-	40	1	706	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

09	1230	N	1062	-0-	-168	-0-	68	1	994	3	N	-0-					-0-
10	1302	N	1062	-0-	-240	-0-	74	1	988	3	N	-0-					-0-
11	1020	N	1002	-0-	-18	-0-	71	1	931	3	N	-0-					-0-
12	1085	N	1035	-0-	-50	-0-	75	1	960	3	N	-0-					-0-
01	1054	N	1039	-0-	-15	-0-	76	1	963	3	N	-0-					-0-
02	924	N	774	-0-	-150	-0-	57	1	717	3	N	-0-					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

09	1020	N	981	-0-	-39	-0-	57	1	924	3	N	-0-					-0-
10	1054	N	994	-0-	-60	-0-	57	1	937	3	N	-0-					-0-
11	990	N	951	-0-	-39	-0-	58	1	893	3	N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	64	1	973	3	N	-0-					-0-
01	992	N	955	-0-	-37	-0-	60	1	895	3	N	-0-					-0-
02	896	N	886	-0-	-10	-0-	56	1	830	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

09	602	N	602	-0-	-0-	-0-	35	1	567	3	N	-0-					-0-
10	620	N	606	-0-	-14	-0-	35	1	571	3	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	34	1	529	3	N	-0-					-0-
12	620	N	587	-0-	-33	-0-	36	1	551	3	N	-0-					-0-
01	620	N	577	-0-	-43	-0-	36	1	541	3	N	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	35	1	514	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1303	N	1303	-0-	-0-	-0-	76	1	1227	3	N	-0-					-0-
10	1317	N	1317	-0-	-0-	-0-	76	1	1241	3	N	-0-					-0-
11	1079	N	1079	-0-	-0-	-0-	66	1	1013	3	N	-0-					-0-
12	1102	N	1102	-0-	-0-	-0-	68	1	1034	3	N	-0-					-0-
01	1302	N	1036	-0-	-266	-0-	65	1	971	3	N	-0-					-0-
*02	1128	N	1128	-0-	-0-	-0-	71	1	1057	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	396	-0-	-114	-0-	25	1	371	3	N	-0-					-0-
10	496	N	454	-0-	-42	-0-	29	1	424	3	N	1	1	8			-0-
							1	9									
11	480	N	447	-0-	-33	-0-	30	1	417	3	N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	31	1	427	3	N	-0-					-0-
01	465	N	84	-0-	-381	-0-	6	1	78	3	N	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	29	1	404	3	N	-0-					-0-

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	591	-0-	-9	-0-	34	1	557	3	N	-0-					-0-
10	620	N	608	-0-	-12	-0-	35	1	573	3	N	-0-					-0-
11	600	N	563	-0-	-37	-0-	34	1	529	3	N	-0-					-0-
12	620	N	520	-0-	-100	-0-	32	1	488	3	N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	40	1	604	3	N	-0-					-0-
*02	539	N	539	-0-	-0-	-0-	34	1	505	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	184	-0-	-176	-0-	12	1	172	3	N	-0-					-0-
10	372	N	328	-0-	-44	-0-	23	1	305	3	N	-0-					-0-
11	360	N	322	-0-	-38	-0-	23	1	299	3	N	-0-					-0-
12	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					-0-
01	341	N	327	-0-	-14	-0-	24	1	303	3	N	-0-					-0-
02	308	N	257	-0-	-51	-0-	19	1	238	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	191	1	316	2	N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	196	1	326	2	N	-0-					-0-
11	491	N	491	-0-	-0-	-0-	190	1	301	2	N	-0-					-0-
12	506	N	506	-0-	-0-	-0-	196	1	310	2	N	-0-					-0-
01	527	N	523	-0-	-4	-0-	196	1	327	2	N	-0-					-0-
*02	465	N	465	-0-	-0-	-0-	176	1	289	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	971	-0-	-19	-0-	51	1	920	3	N	-0-					-0-
10	1023	N	1002	-0-	-21	-0-	54	1	948	3	N	-0-					-0-
11	990	N	948	-0-	-42	-0-	51	1	897	3	N	-0-					-0-
12	992	N	979	-0-	-13	-0-	56	1	923	3	N	-0-					-0-
01	992	N	925	-0-	-67	-0-	53	1	872	3	N	-0-					-0-
*02	916	N	916	-0-	-0-	-0-	49	1	867	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1026	N	1026	-0-	-0-	-0-	60	1	966	3	N	-0-					-0-
10	977	N	977	-0-	-0-	-0-	56	1	921	3	N	-0-					-0-
11	1110	N	911	-0-	-199	-0-	56	1	855	3	N	-0-					-0-
12	1054	N	914	-0-	-140	-0-	57	1	857	3	N	-0-					-0-
01	992	N	828	-0-	-164	-0-	52	1	776	3	N	-0-					-0-
02	840	N	769	-0-	-71	-0-	48	1	721	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	315	-0-	-255	-0-	93	1	221	3	Y	1					2
							1	9									
10	620	N	266	-0-	-354	-0-	90	1	176	3	Y	-0-					2
11	450	N	191	-0-	-259	-0-	80	1	110	3	Y	1	2	1			1
							1	9									
12	341	N	138	-0-	-203	-0-	77	1	61	3	Y	-0-	1	1			-0-
01	444	N	444	-0-	-0-	-0-	110	1	333	3	Y	1					1
							1	9									
*02	495	N	495	-0-	-0-	-0-	106	1	389	3	Y	-0-					1

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	19	1	279	3	Y	-0-					-0-
10	305	N	305	-0-	-0-	-0-	22	1	282	3	Y	1					1
							1	9									
11	288	N	288	-0-	-0-	-0-	19	1	269	3	Y	-0-	1	1			-0-
12	310	N	290	-0-	-20	-0-	20	1	270	3	Y	-0-					-0-
01	310	N	282	-0-	-28	-0-	20	1	261	3	Y	1	1	1			-0-
							1	9									
02	280	N	243	-0-	-37	-0-	16	1	227	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	809	N	809	-0-	-0-	-0-	47	1	762	3	N	-0-					-0-
10	806	N	681	-0-	-125	-0-	39	1	642	3	N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	48	1	746	3	N	-0-					-0-
12	837	N	813	-0-	-24	-0-	50	1	763	3	N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	50	1	742	3	N	-0-					-0-
02	728	N	700	-0-	-28	-0-	44	1	656	3	N	-0-					-0-

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1251	N	1251	-0-	-0-	-0-	129	1	1122	2	Y	-0-					-0-
10	1284	N	1284	-0-	-0-	-0-	146	1	1138	2	Y	-0-					-0-
11	1229	N	1229	-0-	-0-	-0-	136	1	1093	2	Y	-0-					-0-
12	1309	N	1309	-0-	-0-	-0-	148	1	1161	2	Y	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	150	1	1180	2	Y	-0-					-0-
*02	1185	N	1185	-0-	-0-	-0-	132	1	1053	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	66	1	975	3	Y	1					2
							1	9									
10	1044	N	1044	-0-	-0-	-0-	74	1	970	3	Y	-0-					2
11	996	N	996	-0-	-0-	-0-	67	1	928	3	Y	1	3	1			-0-
							1	9									
12	1085	N	964	-0-	-121	-0-	67	1	895	3	Y	2					2
							2	9									
01	1054	N	859	-0-	-195	-0-	60	1	798	3	Y	1	3	1			-0-
							1	9									
02	924	N	877	-0-	-47	-0-	57	1	819	3	Y	1					1
							1	9									

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	840	-0-	-0-	-0-	236	1	603	3	Y	1					3
							1	9									
10	775	X	709	-0-	-66	-0-	228	1	480	3	Y	1					4
							1	9									
11	750	X	365	-0-	-385	-0-	187	1	178	3	Y	-0-	3	1			1
12	868	X	377	-0-	-491	-0-	194	1	182	3	Y	1	2	1			-0-
							1	9									
01	713	N	496	-0-	-217	-0-	208	1	287	3	Y	1					1
							1	9									
02	336	N	319	-0-	-17	-0-	173	1	146	3	Y	-0-					1

WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	821	N	821	-0-	-0-	-0-	206	1	614	3	N	1	1	8			-0-
							1	9									
10	837	N	823	-0-	-14	-0-	211	1	612	3	N	-0-					-0-
11	810	N	714	-0-	-96	-0-	202	1	512	3	N	-0-					-0-
12	837	N	782	-0-	-55	-0-	212	1	570	3	N	-0-					-0-
01	837	N	807	-0-	-30	-0-	214	1	593	3	N	-0-					-0-
*02	778	N	778	-0-	-0-	-0-	196	1	582	3	N	-0-					-0-

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	15	1	137	3	Y	1					1
							1	9									
10	159	N	159	-0-	-0-	-0-	16	1	143	3	Y	-0-					1
11	152	N	152	-0-	-0-	-0-	15	1	137	3	Y	-0-	1	1			-0-
12	165	N	165	-0-	-0-	-0-	16	1	148	3	Y	1	1	1			-0-
							1	9									
01	155	N	123	-0-	-32	-0-	13	1	110	3	Y	-0-					-0-
02	140	N	111	-0-	-29	-0-	11	1	100	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1347	-0-	-63	-0-	89	1	1258	2	N	-0-					-0-
10	1426	N	1370	-0-	-56	-0-	88	1	1282	2	N	-0-					-0-
11	1380	N	1231	-0-	-149	-0-	81	1	1150	2	N	-0-					-0-
12	1395	N	1265	-0-	-130	-0-	83	1	1180	2	N	2	2	8			-0-
							2	9									
01	1364	N	1315	-0-	-49	-0-	83	1	1232	2	N	-0-					-0-
*02	1181	N	1181	-0-	-0-	-0-	72	1	1109	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	46	1	410	3	Y	1					2
							1	9									
10	461	N	461	-0-	-0-	-0-	46	1	415	3	Y	-0-					2
11	450	N	439	-0-	-11	-0-	42	1	396	3	Y	1	2	1			1
							1	9									
12	465	N	447	-0-	-18	-0-	44	1	401	3	Y	2	2	1			1
							2	9									
01	465	N	447	-0-	-18	-0-	47	1	400	3	Y	-0-					1
02	420	N	386	-0-	-34	-0-	37	1	349	3	Y	-0-					1

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1074	-0-	-186	-0-	56	1	1018	3	N	-0-					-0-
10	1302	N	1173	-0-	-129	-0-	63	1	1110	3	N	-0-					-0-
11	1228	N	1228	-0-	-0-	-0-	66	1	1162	3	N	-0-					-0-
12	1178	N	1178	-0-	-0-	-0-	67	1	1111	3	N	-0-					-0-
01	1225	N	1225	-0-	-0-	-0-	70	1	1155	3	N	-0-					-0-
02	1148	N	1047	-0-	-101	-0-	56	1	991	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	646	-0-	-44	-0-	34	1	612	3	N	-0-					-0-
10	682	N	649	-0-	-33	-0-	35	1	614	3	N	-0-					-0-
11	660	N	588	-0-	-72	-0-	32	1	556	3	N	-0-					-0-
12	682	N	649	-0-	-33	-0-	37	1	612	3	N	-0-					-0-
01	651	N	629	-0-	-22	-0-	36	1	593	3	N	-0-					-0-
02	560	N	559	-0-	-1	-0-	30	1	529	3	N	-0-					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	18	1	263	3	Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	20	1	260	3	Y	1					1
							1	9									
11	267	N	267	-0-	-0-	-0-	18	1	249	3	Y	-0-	1	1			-0-
12	282	N	282	-0-	-0-	-0-	20	1	262	3	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	19	1	249	3	Y	1	1	1			-0-
							1	9									
02	252	N	224	-0-	-28	-0-	15	1	209	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-	-0-	-0-	52	1	765	3	Y	-0-					1
10	837	N	748	-0-	-89	-0-	53	1	694	3	Y	1					2
							1	9									
11	870	N	730	-0-	-140	-0-	49	1	680	3	Y	1	3	1			-0-
							1	9									
12	837	N	626	-0-	-211	-0-	43	1	582	3	Y	1					1
							1	9									
01	744	N	662	-0-	-82	-0-	46	1	615	3	Y	1	2	1			-0-
							1	9									
02	672	N	578	-0-	-94	-0-	38	1	539	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	498	-0-	-12	-0-	32	1	466	3	Y	-0-					1
10	527	N	431	-0-	-96	-0-	31	1	400	3	Y	-0-					1
11	603	N	603	-0-	-0-	-0-	41	1	561	3	Y	1	2	1			-0-
							1	9									
12	619	N	619	-0-	-0-	-0-	43	1	573	3	Y	3	2	8			1
							3	9									
01	507	N	507	-0-	-0-	-0-	35	1	471	3	Y	1	2	1			-0-
							1	9									
02	532	N	346	-0-	-186	-0-	22	1	321	3	Y	3	2	8			1
							3	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	192	-0-	-1188	-0-	28	1	164	3	N	-0-					-0-
10	744	N	264	-0-	-480	-0-	45	1	219	3	N	-0-					-0-
11	360	N	171	-0-	-189	-0-	12	1	159	3	N	-0-					-0-
12	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-					-0-
01	279	N	155	-0-	-124	-0-	11	1	144	3	N	-0-					-0-
*02	485	N	485	-0-	-0-	-0-	83	1	402	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	306	N	306	-0-	-0-	-0-	20	1	286	2	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	21	1	311	2	N	-0-					-0-
11	308	N	308	-0-	-0-	-0-	20	1	288	2	N	-0-					-0-
12	310	N	301	-0-	-9	-0-	20	1	281	2	N	-0-					-0-
01	341	N	295	-0-	-46	-0-	19	1	276	2	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	16	1	243	2	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	28	1	399	2	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	35	1	510	2	N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	33	1	464	2	N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	33	1	465	2	N	-0-					-0-
01	558	N	488	-0-	-70	-0-	31	1	457	2	N	-0-					-0-
02	476	N	434	-0-	-42	-0-	27	1	407	2	N	-0-					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	23	1	410	3	N	-0-					-0-
11	420	N	260	-0-	-160	-0-	14	1	246	3	N	-0-					-0-
12	434	N	1	-0-	-433	-0-	1	3			N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	252	N	3	-0-	-249	-0-	3	3			N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	X	773	-0-	-37	-0-	84	1	689	3	Y	-0-					7
10	837	X	794	-0-	-43	-0-	87	1	707	3	Y	-0-	2	7			5
11	780	X	757	-0-	-23	-0-	84	1	673	3	Y	-0-					5
12	806	X	773	-0-	-33	-0-	87	1	686	3	Y	-0-					5
01	806	N	762	-0-	-44	-0-	87	1	675	3	Y	-0-					5
02	700	N	672	-0-	-28	-0-	79	1	593	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	342	-0-	-48	-0-	22	1	320	3	N	-0-					-0-
10	403	N	330	-0-	-73	-0-	23	1	307	3	N	-0-					-0-
11	360	N	310	-0-	-50	-0-	22	1	288	3	N	-0-					-0-
12	341	N	335	-0-	-6	-0-	24	1	311	3	N	-0-					-0-
01	341	N	300	-0-	-41	-0-	22	1	278	3	N	-0-					-0-
02	280	N	253	-0-	-27	-0-	19	1	234	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	836	-0-	-34	-0-	44	1	792	3	N	-0-					-0-
10	899	N	855	-0-	-44	-0-	46	1	809	3	N	-0-					-0-
11	810	N	792	-0-	-18	-0-	43	1	749	3	N	-0-					-0-
12	868	N	833	-0-	-35	-0-	48	1	785	3	N	-0-					-0-
01	868	N	800	-0-	-68	-0-	46	1	754	3	N	-0-					-0-
02	728	N	719	-0-	-9	-0-	38	1	680	3	N	1	1	8			-0-
							1	9									

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1024	-0-	-116	-0-	136	1	888	3	N	-0-					-0-
10	1085	N	970	-0-	-115	-0-	140	1	830	3	N	-0-					-0-
11	1050	N	1004	-0-	-46	-0-	137	1	867	3	N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	145	1	917	3	N	-0-					-0-
01	1012	N	1012	-0-	-0-	-0-	145	1	867	3	N	-0-					-0-
*02	991	N	991	-0-	-0-	-0-	130	1	861	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1704	-0-	-156	-0-	112	1	1592	2	N	-0-					-0-
10	1922	N	1852	-0-	-70	-0-	119	1	1733	2	N	-0-					-0-
11	1860	N	1719	-0-	-141	-0-	113	1	1606	2	N	-0-					-0-
12	1798	N	1798	-0-	-0-	-0-	118	1	1678	2	N	2	2	8			-0-
							2	9									
01	1860	N	1803	-0-	-57	-0-	114	1	1689	2	N	-0-					-0-
*02	1619	N	1619	-0-	-0-	-0-	99	1	1518	2	N	2	2	8			-0-
							2	9									

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	364	N	327	-0-	-37	-0-	327	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	301	-0-	-59	-0-	22	1	279	2	N	-0-					-0-
10	310	N	290	-0-	-20	-0-	22	1	268	2	N	-0-					-0-
11	300	N	264	-0-	-36	-0-	18	1	246	2	N	-0-					-0-
12	310	N	267	-0-	-43	-0-	18	1	249	2	N	-0-					-0-
01	279	N	265	-0-	-14	-0-	18	1	247	2	N	-0-					-0-
02	252	N	225	-0-	-27	-0-	15	1	210	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	421	-0-	-29	-0-	27	1	394	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	30	1	393	3	N	-0-					-0-
11	420	N	393	-0-	-27	-0-	28	1	365	3	N	-0-					-0-
12	434	N	338	-0-	-96	-0-	25	1	313	3	N	-0-					-0-
01	434	N	97	-0-	-337	-0-	7	1	90	3	N	-0-					-0-
02	364	N	188	-0-	-176	-0-	14	1	174	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	11	1	155	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	12	1	160	3	Y	-0-					-0-
11	180	N	165	-0-	-15	-0-	11	1	153	3	Y	1	1	1			-0-
							1	9									
12	186	N	174	-0-	-12	-0-	12	1	162	3	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	12	1	157	3	Y	1	1	1			-0-
							1	9									
02	168	N	144	-0-	-24	-0-	9	1	135	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	734	-0-	-196	-0-	47	1	687	3	Y	-0-					1
10	961	N	956	-0-	-5	-0-	68	1	887	3	Y	1					2
							1	9									
11	960	N	898	-0-	-62	-0-	61	1	836	3	Y	1	3	1			-0-
							1	9									
12	937	N	937	-0-	-0-	-0-	65	1	870	3	Y	2					2
							2	9									
01	961	N	876	-0-	-85	-0-	61	1	814	3	Y	1	3	1			-0-
							1	9									
02	840	N	759	-0-	-81	-0-	49	1	709	3	Y	1					1
							1	9									

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	859	-0-	-41	-0-	50	1	809	3	N	-0-					-0-
10	868	N	864	-0-	-4	-0-	50	1	814	3	N	-0-					-0-
11	840	N	770	-0-	-70	-0-	47	1	723	3	N	-0-					-0-
12	899	N	840	-0-	-59	-0-	52	1	788	3	N	-0-					-0-
01	868	N	813	-0-	-55	-0-	51	1	762	3	N	-0-					-0-
02	728	N	714	-0-	-14	-0-	45	1	669	3	N	-0-					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	279	-0-	-21	-0-	61	1	218	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	62	1	227	3	N	-0-					-0-
11	300	N	288	-0-	-12	-0-	61	1	227	3	N	-0-					-0-
12	299	N	299	-0-	-0-	-0-	62	1	237	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	63	1	234	3	N	-0-					-0-
02	280	N	273	-0-	-7	-0-	58	1	215	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	790	X	790	-0-	-0-	-0-	155	1	634	3	Y	1					3
							1	9									
10	756	X	756	-0-	-0-	-0-	154	1	601	3	Y	1					4
							1	9									
11	930	X	705	-0-	-225	-0-	144	1	561	3	Y	-0-	3	1			1
12	961	X	600	-0-	-361	-0-	137	1	461	3	Y	2	2	1			1
							2	9									
01	769	N	769	-0-	-0-	-0-	159	1	610	3	Y	-0-					1
02	672	N	612	-0-	-60	-0-	130	1	481	3	Y	1					2
							1	9									

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	364	-0-	-296	-0-	19	1	345	3	N	-0-					-0-
10	744	N	358	-0-	-386	-0-	20	1	338	3	N	-0-					-0-
11	540	N	333	-0-	-207	-0-	20	1	313	3	N	-0-					-0-
12	372	N	325	-0-	-47	-0-	20	1	305	3	N	-0-					-0-
01	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	21	1	362	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	1142	-0-	-148	-0-	60	1	1082	3	N	-0-					-0-
10	1302	X	1124	-0-	-178	-0-	60	1	1064	3	N	-0-					-0-
11	1230	X	1077	-0-	-153	-0-	58	1	1019	3	N	-0-					-0-
12	1240	X	1084	-0-	-156	-0-	62	1	1022	3	N	-0-					-0-
01	1116	N	1051	-0-	-65	-0-	60	1	991	3	N	-0-					-0-
02	1008	N	934	-0-	-74	-0-	50	1	884	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	3	-0-	-177	-0-	3	3			N	-0-					-0-
10	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1031	-0-	-19	-0-	65	1	965	3	Y	1					2
							1	9									
10	1178	N	1050	-0-	-128	-0-	74	1	975	3	Y	1					3
							1	9									
11	1080	N	1002	-0-	-78	-0-	68	1	934	3	Y	-0-	3	1			-0-
12	1054	N	1022	-0-	-32	-0-	71	1	949	3	Y	2					2
							2	9									
01	1054	N	975	-0-	-79	-0-	68	1	905	3	Y	2	4	1			-0-
							2	9									
02	924	N	786	-0-	-138	-0-	51	1	734	3	Y	1					1
							1	9									

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	12	1	160	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	13	1	160	3	N	-0-					-0-
01	186	N	141	-0-	-45	-0-	10	1	131	3	N	-0-					-0-
02	168	N	130	-0-	-38	-0-	10	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	36	1	81	3	N	-0-					-0-
10	124	N	92	-0-	-32	-0-	11	1	81	3	N	-0-					-0-
11	120	N	89	-0-	-31	-0-	11	1	78	3	N	-0-					-0-
12	124	N	86	-0-	-38	-0-	8	1	78	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
02	84	N	74	-0-	-10	-0-	5	1	69	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

09	330	N	295	-0-	-35	-0-	19	1	276	2	N	-0-					-0-
10	401	N	401	-0-	-0-	-0-	26	1	375	2	N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	25	1	360	2	N	-0-					-0-
12	401	N	401	-0-	-0-	-0-	26	1	374	2	N	1	1	8			-0-
							1	9									
01	403	N	349	-0-	-54	-0-	22	1	327	2	N	-0-					-0-
02	364	N	324	-0-	-40	-0-	20	1	300	2	N	4	4	8			-0-
							4	9									

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

09	540	N	257	-0-	-283	-0-	14	1	243	3	N	-0-					-0-
10	465	N	207	-0-	-258	-0-	12	1	195	3	N	-0-					-0-
11	300	N	145	-0-	-155	-0-	9	1	136	3	N	-0-					-0-
12	279	N	110	-0-	-169	-0-	7	1	103	3	N	-0-					-0-
01	217	N	77	-0-	-140	-0-	4	1	73	3	N	-0-					-0-
*02	527	N	527	-0-	-0-	-0-	29	1	494	3	N	4	4	8			-0-
							4	9									

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

09	960	N	959	-0-	-1	-0-	63	1	896	2	N	-0-					-0-
10	1011	N	1011	-0-	-0-	-0-	65	1	946	2	N	-0-					-0-
11	960	N	911	-0-	-49	-0-	60	1	851	2	N	-0-					-0-
12	992	N	971	-0-	-21	-0-	64	1	907	2	N	-0-					-0-
01	1023	N	945	-0-	-78	-0-	60	1	885	2	N	-0-					-0-
02	840	N	794	-0-	-46	-0-	49	1	745	2	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

09	813	N	813	-0-	-0-	-0-	43	1	770	3	N	-0-					-0-
10	837	N	804	-0-	-33	-0-	43	1	761	3	N	-0-					-0-
11	810	N	688	-0-	-122	-0-	37	1	651	3	N	-0-					-0-
12	837	N	594	-0-	-243	-0-	34	1	560	3	N	-0-					-0-
01	806	N	540	-0-	-266	-0-	31	1	509	3	N	-0-					-0-
02	644	N	466	-0-	-178	-0-	25	1	441	3	N	-0-					-0-

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

09	1028	N	1028	-0-	-0-	-0-	68	1	960	2	N	-0-					-0-
10	1077	N	1077	-0-	-0-	-0-	69	1	1008	2	N	-0-					-0-
11	922	N	922	-0-	-0-	-0-	60	1	862	2	N	-0-					-0-
12	1054	N	945	-0-	-109	-0-	62	1	883	2	N	-0-					-0-
01	1085	N	956	-0-	-129	-0-	61	1	895	2	N	-0-					-0-
02	868	N	853	-0-	-15	-0-	52	1	801	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	198	-0-	-12	-0-	13	1	185	2	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	13	1	189	2	N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	15	1	208	2	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	17	1	248	2	N	-0-					-0-
01	217	N	194	-0-	-23	-0-	12	1	182	2	N	-0-					-0-
02	196	N	182	-0-	-14	-0-	11	1	171	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	507	-0-	-33	-0-	33	1	474	2	N	-0-					-0-
10	558	N	529	-0-	-29	-0-	34	1	495	2	N	-0-					-0-
11	510	N	499	-0-	-11	-0-	33	1	466	2	N	-0-					-0-
12	527	N	508	-0-	-19	-0-	33	1	474	2	N	1	1	8			-0-
							1	9									
01	527	N	515	-0-	-12	-0-	33	1	482	2	N	-0-					-0-
02	476	N	458	-0-	-18	-0-	28	1	430	2	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	427	-0-	-23	-0-	25	1	402	3	N	-0-					-0-
10	465	N	438	-0-	-27	-0-	25	1	413	3	N	-0-					-0-
11	426	N	426	-0-	-0-	-0-	26	1	400	3	N	-0-					-0-
12	434	N	426	-0-	-8	-0-	26	1	400	3	N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	27	1	407	3	N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	451	-0-	-329	-0-	29	1	422	3	N	-0-					-0-
10	713	N	440	-0-	-273	-0-	28	1	412	3	N	-0-					-0-
11	540	N	359	-0-	-181	-0-	24	1	335	3	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	41	1	571	3	N	1	1	8			-0-
							1	9									
01	766	N	766	-0-	-0-	-0-	53	1	713	3	N	-0-					-0-
*02	691	N	691	-0-	-0-	-0-	46	1	644	3	N	1	1	8			-0-
							1	9									

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	308	-0-	-52	-0-	20	1	288	3	Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	19	1	250	3	Y	1					1
							1	9									
11	246	N	246	-0-	-0-	-0-	17	1	229	3	Y	-0-	1	1			-0-
12	310	N	135	-0-	-175	-0-	9	1	126	3	Y	-0-					-0-
01	279	N	161	-0-	-118	-0-	11	1	149	3	Y	1	1	1			-0-
							1	9									
02	224	N	144	-0-	-80	-0-	9	1	135	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	137	-0-	-73	-0-	9	1	128	3	N	-0-					-0-
10	279	N	131	-0-	-148	-0-	8	1	123	3	N	-0-					-0-
11	180	N	71	-0-	-109	-0-	5	1	66	3	N	-0-					-0-
12	155	N	56	-0-	-99	-0-	4	1	52	3	N	-0-					-0-
01	124	N	61	-0-	-63	-0-	4	1	57	3	N	-0-					-0-
02	56	N	55	-0-	-1	-0-	4	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	775	N	775	-0-	-0-	-0-	51	1	724	2	N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	51	1	750	2	N	-0-					-0-
11	762	N	762	-0-	-0-	-0-	50	1	712	2	N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	50	1	708	2	N	1	1	8			-0-
							1	9									
01	806	N	630	-0-	-176	-0-	40	1	590	2	N	-0-					-0-
02	700	N	548	-0-	-152	-0-	33	1	512	2	N	3	3	8			-0-
							3	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	270	-0-	-30	-0-	17	1	253	3	N	-0-					-0-
10	310	N	293	-0-	-17	-0-	19	1	274	3	N	-0-					-0-
11	300	N	274	-0-	-26	-0-	19	1	255	3	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	19	1	265	3	N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	20	1	274	3	N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	19	1	372	3	N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-					-0-
11	360	N	247	-0-	-113	-0-	11	1	236	3	N	-0-					-0-
12	403	N	143	-0-	-260	-0-	6	1	136	3	N	1	1	8			-0-
							1	9									
01	403	N	371	-0-	-32	-0-	17	1	354	3	N	-0-					-0-
*02	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	35	1	634	3	N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	35	1	612	3	N	-0-					-0-
11	690	N	479	-0-	-211	-0-	26	1	453	3	N	-0-					-0-
12	682	N	525	-0-	-157	-0-	30	1	495	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	33	1	552	3	N	-0-					-0-
*02	592	N	592	-0-	-0-	-0-	31	1	561	3	N	-0-					-0-

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1019	-0-	-241	-0-	1019	3			N	-0-					-0-
10	1333	N	1214	-0-	-119	-0-	1214	3			N	-0-					-0-
11	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
12	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
01	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
02	1400	N	1321	-0-	-79	-0-	1321	3			N	-0-					-0-

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	322	-0-	-8	-0-	33	1	289	2	Y	-0-					-0-
10	341	N	321	-0-	-20	-0-	36	1	285	2	Y	-0-					-0-
11	330	N	49	-0-	-281	-0-	5	1	44	2	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	41	1	325	2	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	44	1	346	2	Y	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	33	1	262	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	13	1	197	3	N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					-0-
11	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	18	1	223	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	17	1	217	3	N	-0-					-0-
02	224	N	176	-0-	-48	-0-	13	1	163	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	644	-0-	-46	-0-	157	1	487	3	N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	162	1	492	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	155	1	421	3	N	-0-					-0-
12	651	N	562	-0-	-89	-0-	159	1	403	3	N	-0-					-0-
01	651	N	470	-0-	-181	-0-	142	1	328	3	N	-0-					-0-
*02	1664	N	1664	-0-	-0-	-0-	200	1	1452	3	N	11	11	8			-0-
							12	9									

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	17	-0-	-73	-0-	1	1	16	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
12	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-
01	93	N	15	-0-	-78	-0-	1	1	14	3	N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	3	1	54	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	371	-0-	-19	-0-	106	1	265	3	N	-0-					-0-
10	403	N	378	-0-	-25	-0-	109	1	269	3	N	-0-					-0-
11	360	N	350	-0-	-10	-0-	106	1	244	3	N	-0-					-0-
12	372	N	355	-0-	-17	-0-	109	1	246	3	N	-0-					-0-
01	372	N	345	-0-	-27	-0-	109	1	236	3	N	-0-					-0-
02	336	N	307	-0-	-29	-0-	96	1	211	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1507	-0-	-83	-0-	79	1	1428	3	N	-0-					-0-
10	1612	N	1550	-0-	-62	-0-	83	1	1467	3	N	-0-					-0-
11	1560	N	1484	-0-	-76	-0-	80	1	1404	3	N	-0-					-0-
12	1550	N	1506	-0-	-44	-0-	86	1	1420	3	N	-0-					-0-
01	1550	N	1476	-0-	-74	-0-	84	1	1392	3	N	-0-					-0-
02	1372	N	1237	-0-	-135	-0-	66	1	1171	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	142	-0-	-8	-0-	8	1	134	3	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
11	150	N	130	-0-	-20	-0-	8	1	122	3	N	-0-					-0-
12	155	N	131	-0-	-24	-0-	8	1	123	3	N	-0-					-0-
01	155	N	124	-0-	-31	-0-	8	1	116	3	N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1967	N	1967	-0-	-0-	-0-	129	1	1838	2	N	-0-					-0-
10	1970	N	1970	-0-	-0-	-0-	126	1	1844	2	N	-0-					-0-
11	1813	N	1813	-0-	-0-	-0-	119	1	1694	2	N	-0-					-0-
12	1851	N	1851	-0-	-0-	-0-	121	1	1727	2	N	3	3	8			-0-
							3	9									
01	1984	N	1855	-0-	-129	-0-	118	1	1737	2	N	-0-					-0-
02	1680	N	1556	-0-	-124	-0-	95	1	1461	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	803	-0-	-7	-0-	42	1	761	3	N	-0-					-0-
10	837	N	738	-0-	-99	-0-	39	1	699	3	N	-0-					-0-
11	840	N	672	-0-	-168	-0-	36	1	636	3	N	-0-					-0-
12	837	N	713	-0-	-124	-0-	41	1	672	3	N	-0-					-0-
01	744	N	726	-0-	-18	-0-	41	1	685	3	N	-0-					-0-
*02	634	N	634	-0-	-0-	-0-	34	1	600	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	591	-0-	-9	-0-	31	1	560	3	N	-0-					-0-
10	620	N	567	-0-	-53	-0-	30	1	537	3	N	-0-					-0-
11	600	N	477	-0-	-123	-0-	26	1	451	3	N	-0-					-0-
12	620	N	450	-0-	-170	-0-	26	1	424	3	N	-0-					-0-
01	558	N	420	-0-	-138	-0-	24	1	396	3	N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	28	1	496	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	689	-0-	-31	-0-	45	1	644	2	N	-0-					-0-
10	744	N	715	-0-	-29	-0-	46	1	669	2	N	-0-					-0-
11	690	N	682	-0-	-8	-0-	45	1	637	2	N	-0-					-0-
12	713	N	711	-0-	-2	-0-	47	1	663	2	N	1	1	8			-0-
							1	9									
01	713	N	708	-0-	-5	-0-	45	1	663	2	N	-0-					-0-
02	644	N	634	-0-	-10	-0-	39	1	595	2	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1772	N	1772	-0-	-0-	-0-	103	1	1669	3	N	-0-					-0-
10	1831	N	1831	-0-	-0-	-0-	105	1	1726	3	N	-0-					-0-
11	1716	N	1716	-0-	-0-	-0-	105	1	1611	3	N	-0-					-0-
12	1724	N	1724	-0-	-0-	-0-	107	1	1617	3	N	-0-					-0-
01	1829	N	1754	-0-	-75	-0-	110	1	1644	3	N	-0-					-0-
02	1596	N	1559	-0-	-37	-0-	98	1	1461	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	121	-0-	-239	-0-	6	1	115	3	N	-0-					-0-
10	310	N	45	-0-	-265	-0-	2	1	43	3	N	-0-					-0-
11	240	N	34	-0-	-206	-0-	2	1	32	3	N	-0-					-0-
12	124	N	46	-0-	-78	-0-	3	1	43	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
*02	495	N	495	-0-	-0-	-0-	26	1	469	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	332	-0-	-28	-0-	17	1	315	3	N	-0-					-0-
10	372	N	335	-0-	-37	-0-	18	1	317	3	N	-0-					-0-
11	330	N	308	-0-	-22	-0-	17	1	291	3	N	-0-					-0-
12	341	N	262	-0-	-79	-0-	15	1	247	3	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	23	1	378	3	N	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	880	-0-	-50	-0-	90	1	790	3	N	-0-					-0-
10	930	N	869	-0-	-61	-0-	92	1	777	3	N	-0-					-0-
11	900	N	890	-0-	-10	-0-	90	1	800	3	N	-0-					-0-
12	899	N	875	-0-	-24	-0-	92	1	783	3	N	-0-					-0-
01	875	N	875	-0-	-0-	-0-	92	1	783	3	N	-0-					-0-
02	840	N	778	-0-	-62	-0-	84	1	694	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	733	-0-	-17	-0-	38	1	695	3	N	-0-					-0-
10	775	N	772	-0-	-3	-0-	41	1	731	3	N	-0-					-0-
11	751	N	751	-0-	-0-	-0-	41	1	710	3	N	-0-					-0-
12	757	N	757	-0-	-0-	-0-	43	1	714	3	N	-0-					-0-
01	775	N	743	-0-	-32	-0-	42	1	701	3	N	-0-					-0-
02	700	N	664	-0-	-36	-0-	35	1	629	3	N	-0-					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	41	1	659	3	N	-0-					-0-
10	713	N	701	-0-	-12	-0-	40	1	661	3	N	-0-					-0-
11	630	N	623	-0-	-7	-0-	38	1	585	3	N	-0-					-0-
12	713	N	638	-0-	-75	-0-	40	1	598	3	N	-0-					-0-
01	713	N	652	-0-	-61	-0-	41	1	611	3	N	-0-					-0-
02	588	N	537	-0-	-51	-0-	34	1	503	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1715	N	1715	-0-	-0-	-0-	100	1	1615	3	N	-0-					-0-
10	1767	N	1745	-0-	-22	-0-	100	1	1645	3	N	-0-					-0-
11	1650	N	1584	-0-	-66	-0-	97	1	1487	3	N	-0-					-0-
12	1767	N	1615	-0-	-152	-0-	100	1	1515	3	N	-0-					-0-
01	1736	N	1627	-0-	-109	-0-	102	1	1525	3	N	-0-					-0-
02	1484	N	1482	-0-	-2	-0-	93	1	1389	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	25	1	330	3	N	-0-					-0-
11	360	N	247	-0-	-113	-0-	17	1	230	3	N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	37	1	474	3	N	-0-					-0-
*02	379	N	379	-0-	-0-	-0-	28	1	351	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	N	843	-0-	-0-	-0-	44	1	799	3	N	-0-					-0-
10	899	N	861	-0-	-38	-0-	46	1	815	3	N	-0-					-0-
11	870	N	726	-0-	-144	-0-	39	1	687	3	N	-0-					-0-
12	868	N	611	-0-	-257	-0-	35	1	576	3	N	-0-					-0-
01	868	N	610	-0-	-258	-0-	35	1	575	3	N	-0-					-0-
02	672	N	623	-0-	-49	-0-	33	1	590	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	456	-0-	-54	-0-	29	1	427	3	N	-0-					-0-
10	496	N	467	-0-	-29	-0-	33	1	434	3	N	-0-					-0-
11	480	N	443	-0-	-37	-0-	31	1	412	3	N	-0-					-0-
12	475	N	475	-0-	-0-	-0-	35	1	440	3	N	-0-					-0-
01	465	N	441	-0-	-24	-0-	32	1	409	3	N	-0-					-0-
02	420	N	331	-0-	-89	-0-	25	1	306	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	941	N	941	-0-	-0-	-0-	54	1	887	3	N	-0-					-0-
10	1054	N	906	-0-	-148	-0-	52	1	854	3	N	-0-					-0-
11	930	N	510	-0-	-420	-0-	31	1	479	3	N	-0-					-0-
12	961	N	239	-0-	-722	-0-	15	1	223	3	N	1	1	8			-0-
							1	9									
01	899	N	661	-0-	-238	-0-	43	1	618	3	N	-0-					-0-
*02	1216	N	1216	-0-	-0-	-0-	64	1	1151	3	N	1	1	8			-0-
							1	9									

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1282	-0-	-38	-0-	82	1	1200	3	N	-0-					-0-
10	1452	N	1452	-0-	-0-	-0-	101	1	1351	3	N	-0-					-0-
11	1335	N	1335	-0-	-0-	-0-	94	1	1241	3	N	-0-					-0-
12	1333	N	1316	-0-	-17	-0-	96	1	1220	3	N	-0-					-0-
01	1457	N	1294	-0-	-163	-0-	94	1	1200	3	N	-0-					-0-
02	1260	N	1067	-0-	-193	-0-	79	1	988	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
01	124	N	105	-0-	-19	-0-	5	1	100	3	N	-0-					-0-
02	112	N	93	-0-	-19	-0-	5	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	721	-0-	-59	-0-	38	1	683	3	N	-0-					-0-
10	775	N	755	-0-	-20	-0-	40	1	715	3	N	-0-					-0-
11	780	N	586	-0-	-194	-0-	32	1	554	3	N	-0-					-0-
12	744	N	739	-0-	-5	-0-	42	1	697	3	N	-0-					-0-
01	744	N	569	-0-	-175	-0-	32	1	537	3	N	-0-					-0-
02	560	N	546	-0-	-14	-0-	29	1	517	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

09	180	N	171	-0-	-9	-0-	11	1	160	3	N	-0-					-0-
10	186	N	156	-0-	-30	-0-	10	1	146	3	N	-0-					-0-
11	120	N	116	-0-	-4	-0-	8	1	108	3	N	-0-					-0-
12	186	N	90	-0-	-96	-0-	6	1	84	3	N	-0-					-0-
01	155	N	84	-0-	-71	-0-	6	1	78	3	N	-0-					-0-
02	112	N	99	-0-	-13	-0-	6	1	90	3	N	3	3	8			-0-
							3	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

09	270	N	234	-0-	-36	-0-	15	1	219	3	N	-0-					-0-
10	279	N	253	-0-	-26	-0-	16	1	237	3	N	-0-					-0-
11	240	N	235	-0-	-5	-0-	16	1	219	3	N	-0-					-0-
12	248	N	238	-0-	-10	-0-	16	1	221	3	N	1	1	8			-0-
							1	9									
01	248	N	241	-0-	-7	-0-	17	1	224	3	N	-0-					-0-
02	224	N	220	-0-	-4	-0-	15	1	205	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

09	630	N	584	-0-	-46	-0-	31	1	553	3	N	-0-					-0-
10	620	N	601	-0-	-19	-0-	32	1	569	3	N	-0-					-0-
11	600	N	561	-0-	-39	-0-	30	1	531	3	N	-0-					-0-
12	589	N	568	-0-	-21	-0-	33	1	535	3	N	-0-					-0-
01	589	N	546	-0-	-43	-0-	31	1	515	3	N	-0-					-0-
02	532	N	497	-0-	-35	-0-	26	1	471	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

09	900	N	884	-0-	-16	-0-	46	1	838	3	N	-0-					-0-
10	930	N	874	-0-	-56	-0-	47	1	827	3	N	-0-					-0-
11	900	N	794	-0-	-106	-0-	43	1	751	3	N	-0-					-0-
12	899	N	822	-0-	-77	-0-	47	1	775	3	N	-0-					-0-
01	868	N	751	-0-	-117	-0-	43	1	708	3	N	-0-					-0-
02	728	N	656	-0-	-72	-0-	35	1	621	3	N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

09	480	N	411	-0-	-69	-0-	26	1	385	3	N	-0-					-0-
10	465	N	456	-0-	-9	-0-	29	1	427	3	N	-0-					-0-
11	450	N	402	-0-	-48	-0-	27	1	375	3	N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	30	1	418	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	32	1	424	3	N	-0-					-0-
*02	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	366	-0-	-114	-0-	23	1	343	3	Y	-0-					1
10	527	N	353	-0-	-174	-0-	25	1	328	3	Y	-0-					1
11	450	N	360	-0-	-90	-0-	24	1	336	3	Y	-0-	1	1			-0-
12	372	N	371	-0-	-1	-0-	26	1	344	3	Y	1					1
							1	9									
01	377	N	377	-0-	-0-	-0-	26	1	351	3	Y	-0-	1	1			-0-
02	336	N	327	-0-	-9	-0-	21	1	306	3	Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	97	-0-	-203	-0-	10	1	87	2	Y	-0-					-0-
10	403	N	92	-0-	-311	-0-	10	1	82	2	Y	-0-					-0-
11	120	N	75	-0-	-45	-0-	8	1	67	2	Y	-0-					-0-
12	93	N	79	-0-	-14	-0-	9	1	70	2	Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	9	1	70	2	Y	-0-					-0-
02	84	N	79	-0-	-5	-0-	9	1	70	2	Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	167	-0-	-883	-0-	9	1	158	3	N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	891	N	891	-0-	-0-	-0-	48	1	843	3	N	-0-					-0-
12	1253	N	1253	-0-	-0-	-0-	72	1	1181	3	N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	60	1	994	3	N	-0-					-0-
*02	912	N	912	-0-	-0-	-0-	48	1	864	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	672	N	672	-0-	-0-	-0-	35	1	637	3	N	-0-					-0-
10	775	N	755	-0-	-20	-0-	40	1	715	3	N	-0-					-0-
11	720	N	463	-0-	-257	-0-	25	1	438	3	N	-0-					-0-
12	682	N	429	-0-	-253	-0-	25	1	404	3	N	-0-					-0-
01	744	N	340	-0-	-404	-0-	19	1	321	3	N	-0-					-0-
02	420	N	268	-0-	-152	-0-	14	1	254	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	79	-0-	-11	-0-	4	1	74	3	Y	1					1
							1	9									
10	93	N	77	-0-	-16	-0-	4	1	73	3	Y	-0-					1
11	90	N	67	-0-	-23	-0-	4	1	63	3	Y	-0-					1
12	93	N	63	-0-	-30	-0-	3	1	60	3	Y	-0-					1
01	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					1
02	56	N	50	-0-	-6	-0-	3	1	47	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	20	1	364	3	N	-0-			-0-
10	372	N	358	-0-	-14	-0-	19	1	339	3	N	-0-			-0-
11	360	N	252	-0-	-108	-0-	14	1	238	3	N	-0-			-0-
12	403	N	294	-0-	-109	-0-	17	1	277	3	N	-0-			-0-
01	372	N	270	-0-	-102	-0-	15	1	255	3	N	-0-			-0-
*02	303	N	303	-0-	-0-	-0-	16	1	287	3	N	-0-			-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1050	N	1033	-0-	-17	-0-	54	1	979	3	N	-0-			-0-
10	1054	N	1007	-0-	-47	-0-	54	1	953	3	N	-0-			-0-
11	1020	N	741	-0-	-279	-0-	40	1	701	3	N	-0-			-0-
12	1141	N	1141	-0-	-0-	-0-	65	1	1076	3	N	-0-			-0-
01	992	N	984	-0-	-8	-0-	56	1	928	3	N	-0-			-0-
*02	794	N	794	-0-	-0-	-0-	42	1	752	3	N	-0-			-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960	N	906	-0-	-54	-0-	53	1	853	3	N	-0-			-0-
10	992	N	885	-0-	-107	-0-	51	1	834	3	N	-0-			-0-
11	900	N	839	-0-	-61	-0-	51	1	788	3	N	-0-			-0-
12	930	N	757	-0-	-173	-0-	47	1	710	3	N	-0-			-0-
01	899	N	637	-0-	-262	-0-	40	1	597	3	N	-0-			-0-
02	784	N	584	-0-	-200	-0-	37	1	547	3	N	-0-			-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
10	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
02	28	N	25	-0-	-3	-0-	1	1	24	3	N	-0-			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	480	N	406	-0-	-74	-0-	27	1	379	2	N	-0-			-0-
10	465	N	417	-0-	-48	-0-	27	1	390	2	N	-0-			-0-
11	493	N	493	-0-	-0-	-0-	32	1	461	2	N	-0-			-0-
12	441	N	441	-0-	-0-	-0-	29	1	412	2	N	-0-			-0-
01	450	N	450	-0-	-0-	-0-	29	1	421	2	N	-0-			-0-
02	448	N	440	-0-	-8	-0-	27	1	413	2	N	-0-			-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	1	X	-0-	-0-	-1	-0-					N	-0-			-0-
12	1	X	-0-	-0-	-1	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	90	-0-	-30	-0-	5	1	85	3	N	-0-			-0-
10	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-			-0-
11	120	N	11	-0-	-109	-0-	1	1	10	3	N	-0-			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
01	166	N	166	-0-	-0-	-0-	11	1	155	3	N	-0-			-0-
*02	163	N	163	-0-	-0-	-0-	9	1	154	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	284	-0-	-16	-0-	9	1	275	3	Y	-0-					-0-
10	295	N	295	-0-	-0-	-0-	9	1	286	3	Y	-0-					-0-
11	384	N	384	-0-	-0-	-0-	11	1	373	3	Y	-0-					-0-
12	451	N	451	-0-	-0-	-0-	12	1	439	3	Y	-0-					-0-
01	422	N	422	-0-	-0-	-0-	9	1	413	3	Y	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	9	1	385	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	805	-0-	-95	-0-	42	1	763	3	N	-0-					-0-
10	868	N	818	-0-	-50	-0-	44	1	774	3	N	-0-					-0-
11	840	N	670	-0-	-170	-0-	36	1	634	3	N	-0-					-0-
12	837	N	621	-0-	-216	-0-	36	1	585	3	N	-0-					-0-
01	806	N	495	-0-	-311	-0-	28	1	467	3	N	-0-					-0-
02	616	N	591	-0-	-25	-0-	31	1	560	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	804	-0-	-6	-0-	53	1	751	2	N	-0-					-0-
10	837	N	782	-0-	-55	-0-	50	1	732	2	N	-0-					-0-
11	817	N	817	-0-	-0-	-0-	54	1	763	2	N	-0-					-0-
12	837	N	742	-0-	-95	-0-	49	1	692	2	N	1	1	8			-0-
							1	9									
01	775	N	671	-0-	-104	-0-	43	1	628	2	N	-0-					-0-
02	756	N	593	-0-	-163	-0-	36	1	557	2	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	528	-0-	-132	-0-	28	1	500	3	N	-0-					-0-
10	620	N	546	-0-	-74	-0-	29	1	517	3	N	-0-					-0-
11	570	N	479	-0-	-91	-0-	26	1	453	3	N	-0-					-0-
12	558	N	489	-0-	-69	-0-	28	1	461	3	N	-0-					-0-
01	558	N	468	-0-	-90	-0-	27	1	441	3	N	-0-					-0-
*02	763	N	763	-0-	-0-	-0-	40	1	723	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	812	-0-	-28	-0-	43	1	769	3	N	-0-					-0-
10	868	N	755	-0-	-113	-0-	40	1	715	3	N	-0-					-0-
11	828	N	828	-0-	-0-	-0-	45	1	783	3	N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	49	1	803	3	N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	55	1	908	3	N	-0-					-0-
02	784	N	738	-0-	-46	-0-	39	1	699	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					-0-
11	209	N	209	-0-	-0-	-0-	15	1	194	3	N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	12	1	148	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	570	N	549	-0-	-21	-0-	549	3			N	-0-			-0-
10	558	N	555	-0-	-3	-0-	555	3			N	-0-			-0-
11	540	N	529	-0-	-11	-0-	529	3			N	-0-			-0-
12	558	N	524	-0-	-34	-0-	524	3			N	-0-			-0-
01	558	N	523	-0-	-35	-0-	523	3			N	-0-			-0-
02	504	N	457	-0-	-47	-0-	457	3			N	-0-			-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

09	540	N	523	-0-	-17	-0-	27	1	496	3	N	-0-			-0-
10	558	N	531	-0-	-27	-0-	28	1	503	3	N	-0-			-0-
11	540	N	484	-0-	-56	-0-	26	1	458	3	N	-0-			-0-
12	569	N	569	-0-	-0-	-0-	33	1	536	3	N	-0-			-0-
01	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-			-0-
02	448	N	431	-0-	-17	-0-	23	1	408	3	N	-0-			-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

09	990	N	951	-0-	-39	-0-	50	1	901	3	N	-0-			-0-
10	1023	N	989	-0-	-34	-0-	53	1	936	3	N	-0-			-0-
11	1013	N	1013	-0-	-0-	-0-	55	1	958	3	N	-0-			-0-
12	992	N	971	-0-	-21	-0-	56	1	915	3	N	-0-			-0-
01	992	N	790	-0-	-202	-0-	45	1	745	3	N	-0-			-0-
02	924	N	604	-0-	-320	-0-	32	1	572	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

09	913	N	913	-0-	-0-	-0-	60	1	853	2	N	-0-			-0-
10	961	N	907	-0-	-54	-0-	58	1	849	2	N	-0-			-0-
11	819	N	819	-0-	-0-	-0-	54	1	765	2	N	-0-			-0-
12	930	N	810	-0-	-120	-0-	53	1	757	2	N	-0-			-0-
01	899	N	801	-0-	-98	-0-	51	1	750	2	N	-0-			-0-
02	756	N	723	-0-	-33	-0-	44	1	679	2	N	-0-			-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

09	960	N	854	-0-	-106	-0-	45	1	809	3	N	-0-			-0-
10	992	N	838	-0-	-154	-0-	45	1	793	3	N	-0-			-0-
11	930	N	257	-0-	-673	-0-	14	1	243	3	N	-0-			-0-
12	868	N	-0-	-0-	-868	-0-					N	-0-			-0-
01	837	N	42	-0-	-795	-0-	2	1	40	3	N	-0-			-0-
*02	502	N	502	-0-	-0-	-0-	27	1	475	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

09	990	N	975	-0-	-15	-0-	51	1	924	3	N	-0-			-0-
10	1023	N	1011	-0-	-12	-0-	54	1	957	3	N	-0-			-0-
11	969	N	969	-0-	-0-	-0-	52	1	917	3	N	-0-			-0-
12	1061	N	1061	-0-	-0-	-0-	61	1	1000	3	N	-0-			-0-
01	1056	N	1056	-0-	-0-	-0-	60	1	996	3	N	-0-			-0-
*02	960	N	960	-0-	-0-	-0-	51	1	909	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1289	N	1289	-0-	-0-	-0-	68	1	1221	3	N	-0-					-0-
10	1271	N	1209	-0-	-62	-0-	65	1	1144	3	N	-0-					-0-
11	1260	N	1191	-0-	-69	-0-	64	1	1127	3	N	-0-					-0-
12	1333	N	1276	-0-	-57	-0-	73	1	1203	3	N	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	77	1	1265	3	N	-0-					-0-
*02	1271	N	1271	-0-	-0-	-0-	67	1	1204	3	N	-0-					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	379	-0-	-11	-0-	25	1	354	2	N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	26	1	386	2	N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	25	1	360	2	N	-0-					-0-
12	403	N	395	-0-	-8	-0-	26	1	369	2	N	-0-					-0-
01	403	N	399	-0-	-4	-0-	25	1	374	2	N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	22	1	343	2	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	759	-0-	-201	-0-	40	1	719	3	N	-0-					-0-
10	1237	N	1237	-0-	-0-	-0-	66	1	1171	3	N	-0-					-0-
11	1228	N	1228	-0-	-0-	-0-	66	1	1162	3	N	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	69	1	1138	3	N	-0-					-0-
01	1209	N	1196	-0-	-13	-0-	68	1	1128	3	N	-0-					-0-
02	1092	N	1060	-0-	-32	-0-	56	1	1004	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	197	-0-	-13	-0-	20	1	177	2	Y	-0-					-0-
10	196	N	196	-0-	-0-	-0-	22	1	174	2	Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	20	1	157	2	Y	-0-					-0-
12	217	N	189	-0-	-28	-0-	21	1	168	2	Y	-0-					-0-
01	186	N	184	-0-	-2	-0-	21	1	163	2	Y	-0-					-0-
02	168	N	165	-0-	-3	-0-	18	1	147	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	622	-0-	-38	-0-	33	1	589	3	N	-0-					-0-
10	682	N	648	-0-	-34	-0-	35	1	613	3	N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	33	1	577	3	N	-0-					-0-
12	651	N	622	-0-	-29	-0-	36	1	586	3	N	-0-					-0-
01	651	N	585	-0-	-66	-0-	33	1	552	3	N	-0-					-0-
*02	561	N	561	-0-	-0-	-0-	29	1	526	3	N	5	5	8			-0-
							6	9									

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	681	-0-	-9	-0-	28	1	653	3	N	-0-					-0-
10	744	N	670	-0-	-74	-0-	29	1	641	3	N	-0-					-0-
11	690	N	650	-0-	-40	-0-	31	1	619	3	N	-0-					-0-
12	713	N	635	-0-	-78	-0-	30	1	603	3	N	2	2	8			-0-
							2	9									
01	682	N	628	-0-	-54	-0-	31	1	597	3	N	-0-					-0-
02	616	N	586	-0-	-30	-0-	29	1	557	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1464	-0-	-6	-0-	84	1	1380	3	N	-0-					-0-
10	1550	N	1508	-0-	-42	-0-	86	1	1422	3	N	-0-					-0-
11	1470	N	980	-0-	-490	-0-	60	1	920	3	N	-0-					-0-
12	1519	N	1489	-0-	-30	-0-	92	1	1396	3	N	1	1	8			-0-
							1	9									
01	1519	N	1398	-0-	-121	-0-	91	1	1307	3	N	-0-					-0-
*02	1227	N	1227	-0-	-0-	-0-	65	1	1160	3	N	2	2	8			-0-
							2	9									

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	882	-0-	-18	-0-	58	1	824	2	N	-0-					-0-
10	961	N	933	-0-	-28	-0-	60	1	873	2	N	-0-					-0-
11	900	N	832	-0-	-68	-0-	55	1	777	2	N	-0-					-0-
12	899	N	860	-0-	-39	-0-	56	1	803	2	N	1	1	8			-0-
							1	9									
01	930	N	819	-0-	-111	-0-	52	1	767	2	N	-0-					-0-
02	784	N	682	-0-	-102	-0-	42	1	640	2	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	91	1	123	3	Y	-0-					1
10	223	N	223	-0-	-0-	-0-	93	1	130	3	Y	-0-					1
11	223	N	223	-0-	-0-	-0-	92	1	131	3	Y	-0-					1
12	235	N	235	-0-	-0-	-0-	95	1	140	3	Y	-0-					1
01	234	N	234	-0-	-0-	-0-	95	1	139	3	Y	-0-					1
*02	209	N	209	-0-	-0-	-0-	83	1	126	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1065	-0-	-15	-0-	68	1	997	3	N	-0-					-0-
10	1116	N	1105	-0-	-11	-0-	77	1	1028	3	N	-0-					-0-
11	1105	N	1105	-0-	-0-	-0-	78	1	1027	3	N	-0-					-0-
12	1135	N	1135	-0-	-0-	-0-	83	1	1052	3	N	-0-					-0-
01	1116	N	1094	-0-	-22	-0-	80	1	1014	3	N	-0-					-0-
02	1036	N	983	-0-	-53	-0-	73	1	910	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					-0-
10	372	N	229	-0-	-143	-0-	16	1	213	3	N	-0-					-0-
11	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					-0-
01	217	N	205	-0-	-12	-0-	15	1	190	3	N	-0-					-0-
02	196	N	185	-0-	-11	-0-	14	1	171	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	30	1	542	3	N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	30	1	540	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	30	1	522	3	N	-0-					-0-
12	589	N	541	-0-	-48	-0-	31	1	510	3	N	-0-					-0-
01	558	N	550	-0-	-8	-0-	31	1	519	3	N	-0-					-0-
02	504	N	476	-0-	-28	-0-	25	1	451	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	535	-0-	-5	-0-	28	1	507	3	N	-0-					-0-
10	558	N	541	-0-	-17	-0-	29	1	512	3	N	-0-					-0-
11	540	N	513	-0-	-27	-0-	28	1	485	3	N	-0-					-0-
12	558	N	552	-0-	-6	-0-	32	1	520	3	N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	30	1	501	3	N	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	26	1	463	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	418	-0-	-2	-0-	22	1	396	3	N	-0-					-0-
10	434	N	433	-0-	-1	-0-	23	1	410	3	N	-0-					-0-
11	420	N	401	-0-	-19	-0-	22	1	379	3	N	-0-					-0-
12	434	N	402	-0-	-32	-0-	23	1	379	3	N	-0-					-0-
01	434	N	388	-0-	-46	-0-	22	1	366	3	N	-0-					-0-
02	364	N	351	-0-	-13	-0-	19	1	332	3	N	-0-					-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1334	-0-	-76	-0-	138	1	1196	2	Y	-0-					-0-
10	1612	N	1357	-0-	-255	-0-	154	1	1203	2	Y	-0-					-0-
11	1410	N	1157	-0-	-253	-0-	128	1	1029	2	Y	-0-					-0-
12	1364	N	1256	-0-	-108	-0-	142	1	1114	2	Y	-0-					-0-
01	1364	N	1289	-0-	-75	-0-	145	1	1144	2	Y	-0-					-0-
*02	1114	N	1114	-0-	-0-	-0-	124	1	990	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	447	-0-	-483	-0-	46	1	401	2	Y	-0-					-0-
10	961	N	371	-0-	-590	-0-	42	1	329	2	Y	-0-					-0-
11	930	N	374	-0-	-556	-0-	41	1	333	2	Y	-0-					-0-
12	465	N	250	-0-	-215	-0-	28	1	222	2	Y	-0-					-0-
01	372	N	242	-0-	-130	-0-	27	1	215	2	Y	-0-					-0-
02	336	N	214	-0-	-122	-0-	24	1	189	2	Y	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	22	1	675	3	Y	-0-					-0-
10	795	N	795	-0-	-0-	-0-	24	1	771	3	Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	19	1	632	3	Y	-0-					-0-
12	713	N	700	-0-	-13	-0-	19	1	681	3	Y	-0-					-0-
01	806	N	754	-0-	-52	-0-	17	1	737	3	Y	-0-					-0-
*02	630	N	630	-0-	-0-	-0-	14	1	616	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	109	-0-	-11	-0-	11	1	98	2	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	12	1	97	2	Y	-0-					-0-
11	120	N	100	-0-	-20	-0-	11	1	89	2	Y	-0-					-0-
12	124	N	105	-0-	-19	-0-	12	1	93	2	Y	-0-					-0-
01	124	N	106	-0-	-18	-0-	12	1	94	2	Y	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	10	1	82	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	92	-0-	-58	-0-	5	1	87	3	N	-0-					-0-
10	155	N	116	-0-	-39	-0-	7	1	109	3	N	-0-					-0-
11	150	N	118	-0-	-32	-0-	7	1	111	3	N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
01	124	N	72	-0-	-52	-0-	5	1	67	3	N	-0-					-0-
02	112	N	64	-0-	-48	-0-	3	1	61	3	N	-0-					-0-

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
12	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
01	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
02	448	N	398	-0-	-50	-0-	398	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	688	-0-	-32	-0-	44	1	644	3	N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	49	1	654	3	N	-0-					-0-
11	690	N	678	-0-	-12	-0-	48	1	630	3	N	-0-					-0-
12	713	N	699	-0-	-14	-0-	51	1	648	3	N	-0-					-0-
01	713	N	681	-0-	-32	-0-	50	1	631	3	N	-0-					-0-
02	644	N	540	-0-	-104	-0-	40	1	499	3	N	1	1	8			-0-
							1	9									

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

09	990	N	879	-0-	-111	-0-	879	3			N	-0-					-0-
10	961	N	887	-0-	-74	-0-	887	3			N	-0-					-0-
11	900	N	835	-0-	-65	-0-	835	3			N	-0-					-0-
12	996	N	996	-0-	-0-	-0-	996	3			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
*02	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

09	576	N	576	-0-	-0-	-0-	38	1	538	2	N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	38	1	560	2	N	-0-					-0-
11	574	N	574	-0-	-0-	-0-	38	1	536	2	N	-0-					-0-
12	598	N	598	-0-	-0-	-0-	39	1	559	2	N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	39	1	575	2	N	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	33	1	500	2	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

09	457	N	457	-0-	-0-	-0-	29	1	428	3	N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	28	1	370	3	N	-0-					-0-
11	450	N	270	-0-	-180	-0-	19	1	251	3	N	-0-					-0-
12	465	N	247	-0-	-218	-0-	18	1	229	3	N	-0-					-0-
01	403	N	232	-0-	-171	-0-	17	1	215	3	N	-0-					-0-
*02	255	N	255	-0-	-0-	-0-	19	1	236	3	N	-0-					-0-

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

09	120	N	101	-0-	-19	-0-	3	1	98	3	Y	-0-					-0-
10	115	N	115	-0-	-0-	-0-	3	1	112	3	Y	-0-					-0-
11	177	N	177	-0-	-0-	-0-	5	1	172	3	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	5	1	166	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	4	1	158	3	Y	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	3	1	139	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

09	180	N	140	-0-	-40	-0-	8	1	132	3	N	-0-					-0-
10	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
12	155	N	128	-0-	-27	-0-	8	1	120	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	11	1	153	3	N	-0-					-0-
02	140	N	103	-0-	-37	-0-	5	1	98	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	41	1	602	3	Y	-0-					1
10	654	N	654	-0-	-0-	-0-	46	1	607	3	Y	1					2
							1	9									
11	630	N	499	-0-	-131	-0-	34	1	465	3	Y	-0-	2	1			-0-
12	651	N	624	-0-	-27	-0-	43	1	580	3	Y	1					1
							1	9									
01	651	N	587	-0-	-64	-0-	41	1	545	3	Y	1	2	1			-0-
							1	9									
02	476	N	320	-0-	-156	-0-	21	1	298	3	Y	1					1
							1	9									

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	X	326	-0-	-0-	-0-	34	1	292	2	Y	-0-					-0-
10	345	X	345	-0-	-0-	-0-	39	1	306	2	Y	-0-					-0-
11	436	X	436	-0-	-0-	-0-	48	1	388	2	Y	-0-					-0-
12	449	X	449	-0-	-0-	-0-	51	1	398	2	Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	50	1	393	2	Y	-0-					-0-
02	392	N	389	-0-	-3	-0-	43	1	346	2	Y	-0-					-0-

FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	157	-0-	-23	-0-	13	1	144	3	N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	45	1	435	3	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	34	1	326	3	N	-0-					-0-
12	285	N	285	-0-	-0-	-0-	26	1	259	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	21	1	214	3	N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	528	-0-	-12	-0-	30	1	498	3	N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	31	1	510	3	N	-0-					-0-
11	540	N	449	-0-	-91	-0-	28	1	421	3	N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	34	1	524	3	N	2	2	8			-0-
							2	9									
01	527	N	527	-0-	-0-	-0-	34	1	493	3	N	-0-					-0-
*02	469	N	469	-0-	-0-	-0-	25	1	442	3	N	2	2	8			-0-
							2	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	103	1	225	3	N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	105	1	203	3	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	100	1	159	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	102	1	149	3	N	-0-					-0-
01	310	N	234	-0-	-76	-0-	102	1	132	3	N	-0-					-0-
02	252	N	198	-0-	-54	-0-	87	1	110	3	N	1	1	8			-0-
							1	9									

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	503	N	503	-0-	-0-	-0-	120	1	383	3	N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	122	1	337	3	N	-0-					-0-
11	570	N	269	-0-	-301	-0-	71	1	198	3	N	-0-					-0-
12	527	N	422	-0-	-105	-0-	107	1	315	3	N	-0-					-0-
01	465	N	378	-0-	-87	-0-	113	1	265	3	N	-0-					-0-
*02	332	N	332	-0-	-0-	-0-	100	1	232	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	9	1	48	3	N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
02	28	N	16	-0-	-12	-0-	4	1	12	3	N	-0-					-0-

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	532	-0-	-8	-0-	33	1	499	3	N	-0-					-0-
10	543	N	543	-0-	-0-	-0-	36	1	507	3	N	-0-					-0-
11	556	N	556	-0-	-0-	-0-	34	1	522	3	N	-0-					-0-
12	558	N	556	-0-	-2	-0-	35	1	521	3	N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	41	1	574	3	N	-0-					-0-
02	532	N	532	-0-	-0-	-0-	37	1	495	3	N	-0-					-0-

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	740	N	740	-0-	-0-	-0-	146	1	594	3	N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	156	1	608	3	N	-0-					-0-
11	990	N	554	-0-	-436	-0-	131	1	423	3	N	-0-					-0-
12	775	N	633	-0-	-142	-0-	142	1	491	3	N	-0-					-0-
01	775	N	587	-0-	-188	-0-	138	1	449	3	N	-0-					-0-
*02	545	N	545	-0-	-0-	-0-	123	1	422	3	N	-0-					-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	159	-0-	-21	-0-	9	1	150	3	N	-0-					-0-
10	186	N	155	-0-	-31	-0-	9	1	146	3	N	-0-					-0-
11	180	N	49	-0-	-131	-0-	3	1	46	3	N	-0-					-0-
12	155	N	108	-0-	-47	-0-	7	1	101	3	N	-0-					-0-
01	155	N	103	-0-	-52	-0-	7	1	96	3	N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	717	-0-	-33	-0-	120	1	597	3	N	-0-					-0-
10	744	N	735	-0-	-9	-0-	124	1	611	3	N	-0-					-0-
11	690	N	673	-0-	-17	-0-	120	1	553	3	N	-0-					-0-
12	744	N	695	-0-	-49	-0-	125	1	570	3	N	-0-					-0-
01	744	N	678	-0-	-66	-0-	126	1	552	3	N	-0-					-0-
02	616	N	604	-0-	-12	-0-	106	1	498	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
10	155	N	62	-0-	-93	-0-	4	1	57	3	N	1	1	8			-0-
							1	9									
11	90	N	42	-0-	-48	-0-	3	1	39	3	N	-0-					-0-
12	124	N	40	-0-	-84	-0-	3	1	37	3	N	-0-					-0-
01	62	N	32	-0-	-30	-0-	2	1	30	3	N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3415	-0-	-125	-0-	198	1	3217	3	N	-0-					-0-
10	3658	X	3426	-0-	-232	-0-	197	1	3229	3	N	-0-					-0-
11	3540	X	3305	-0-	-235	-0-	202	1	3103	3	N	-0-					-0-
12	3596	X	3309	-0-	-287	-0-	205	1	3104	3	N	-0-					-0-
01	3596	X	3392	-0-	-204	-0-	212	1	3180	3	N	-0-					-0-
02	3192	X	3065	-0-	-127	-0-	193	1	2872	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	414	-0-	-6	-0-	22	1	392	3	N	-0-					-0-
10	434	N	322	-0-	-112	-0-	17	1	305	3	N	-0-					-0-
11	420	N	222	-0-	-198	-0-	12	1	210	3	N	-0-					-0-
12	434	N	408	-0-	-26	-0-	23	1	385	3	N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-
*02	363	N	363	-0-	-0-	-0-	19	1	335	3	N	8	8	8			-0-
							9	9									

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	646	-0-	-14	-0-	34	1	612	3	N	-0-					-0-
10	682	N	652	-0-	-30	-0-	35	1	617	3	N	-0-					-0-
11	660	N	610	-0-	-50	-0-	33	1	577	3	N	-0-					-0-
12	682	N	617	-0-	-65	-0-	35	1	582	3	N	-0-					-0-
01	651	N	601	-0-	-50	-0-	34	1	567	3	N	-0-					-0-
02	560	N	545	-0-	-15	-0-	29	1	516	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					8
10	465	N	379	-0-	-86	-0-	379	3			Y	-0-	2	7			6
11	480	N	349	-0-	-131	-0-	349	3			Y	-0-					6
12	527	N	314	-0-	-213	-0-	314	3			Y	-0-					6
01	372	N	231	-0-	-141	-0-	231	3			Y	-0-					6
02	336	N	182	-0-	-154	-0-	182	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	686	-0-	-34	-0-	36	1	650	3	N	-0-					-0-
10	713	N	641	-0-	-72	-0-	34	1	607	3	N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	44	1	774	3	N	-0-					-0-
12	743	N	743	-0-	-0-	-0-	43	1	700	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	40	1	656	3	N	-0-					-0-
02	672	N	615	-0-	-57	-0-	33	1	582	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	700	-0-	-20	-0-	37	1	663	3	N	-0-					-0-
10	713	N	681	-0-	-32	-0-	36	1	645	3	N	-0-					-0-
11	750	N	690	-0-	-60	-0-	37	1	653	3	N	-0-					-0-
12	713	N	678	-0-	-35	-0-	39	1	639	3	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	40	1	668	3	N	-0-					-0-
02	644	N	597	-0-	-47	-0-	32	1	565	3	N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-	-0-	-0-	38	1	617	3	N	-0-					-0-
10	682	N	653	-0-	-29	-0-	38	1	615	3	N	-0-					-0-
11	630	N	569	-0-	-61	-0-	35	1	534	3	N	-0-					-0-
12	682	N	651	-0-	-31	-0-	40	1	611	3	N	-0-					-0-
01	651	N	623	-0-	-28	-0-	39	1	584	3	N	-0-					-0-
*02	587	N	587	-0-	-0-	-0-	37	1	550	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					-0-
10	186	N	137	-0-	-49	-0-	10	1	127	3	N	-0-					-0-
11	210	N	37	-0-	-173	-0-	3	1	34	3	N	-0-					-0-
12	217	N	36	-0-	-181	-0-	3	1	33	3	N	-0-					-0-
01	124	N	65	-0-	-59	-0-	5	1	60	3	N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1004	N	1004	-0-	-0-	-0-	64	1	940	3	N	-0-					-0-
10	889	N	889	-0-	-0-	-0-	62	1	827	3	N	-0-					-0-
11	847	N	847	-0-	-0-	-0-	60	1	787	3	N	-0-					-0-
12	1023	N	843	-0-	-180	-0-	61	1	782	3	N	-0-					-0-
01	1023	X	798	-0-	-225	-0-	58	1	740	3	N	-0-					-0-
02	924	X	604	-0-	-320	-0-	45	1	559	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
10	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
12	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	144	-0-	-36	-0-	15	1	129	2	Y	-0-					-0-
10	186	N	129	-0-	-57	-0-	15	1	114	2	Y	-0-					-0-
11	150	N	139	-0-	-11	-0-	15	1	124	2	Y	-0-					-0-
12	155	N	147	-0-	-8	-0-	17	1	130	2	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	17	1	132	2	Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	15	1	120	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	401	-0-	-19	-0-	23	1	378	3	N	-0-					-0-
10	465	N	442	-0-	-23	-0-	25	1	417	3	N	-0-					-0-
11	420	N	412	-0-	-8	-0-	25	1	387	3	N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	26	1	393	3	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	26	1	394	3	N	-0-					-0-
02	392	N	384	-0-	-8	-0-	24	1	360	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

09	1260	N	1167	-0-	-93	-0-	74	1	1091	3	Y	2	1	8		2
							2	9								
10	1271	N	1192	-0-	-79	-0-	84	1	1107	3	Y	1				3
							1	9								
11	1271	N	1271	-0-	-0-	-0-	86	1	1184	3	Y	1	4	1		-0-
							1	9								
12	1282	N	1282	-0-	-0-	-0-	89	1	1189	3	Y	4	2	8		2
							4	9								
01	1178	N	1120	-0-	-58	-0-	78	1	1039	3	Y	3	4	1		1
							3	9								
02	1120	N	885	-0-	-235	-0-	58	1	825	3	Y	2	2	8		1
							2	9								

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

09	1710	X	1667	-0-	-43	-0-	172	1	1494	2	Y	1	1	8		-0-
							1	9								
10	1891	X	1656	-0-	-235	-0-	188	1	1468	2	Y	-0-				-0-
11	1830	X	1557	-0-	-273	-0-	172	1	1385	2	Y	-0-				-0-
12	1891	X	1618	-0-	-273	-0-	183	1	1435	2	Y	-0-				-0-
01	1643	N	1596	-0-	-47	-0-	180	1	1416	2	Y	-0-				-0-
02	1456	N	1399	-0-	-57	-0-	155	1	1244	2	Y	-0-				-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

09	630	N	621	-0-	-9	-0-	35	1	586	3	N	-0-				-0-
10	651	N	524	-0-	-127	-0-	30	1	494	3	N	-0-				-0-
11	570	N	461	-0-	-109	-0-	28	1	433	3	N	-0-				-0-
12	651	N	491	-0-	-160	-0-	30	1	461	3	N	-0-				-0-
01	565	N	565	-0-	-0-	-0-	37	1	528	3	N	-0-				-0-
*02	445	N	445	-0-	-0-	-0-	23	1	422	3	N	-0-				-0-

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

09	330	N	207	-0-	-123	-0-	15	1	192	2	N	-0-				-0-
10	310	N	180	-0-	-130	-0-	14	1	166	2	N	-0-				-0-
11	240	N	234	-0-	-6	-0-	16	1	218	2	N	-0-				-0-
12	217	N	104	-0-	-113	-0-	7	1	97	2	N	-0-				-0-
01	457	N	457	-0-	-0-	-0-	31	1	426	2	N	-0-				-0-
*02	354	N	354	-0-	-0-	-0-	23	1	331	2	N	-0-				-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

09	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	950	-0-	-100	-0-	66	1	884	3	N	-0-					-0-
10	1054	N	929	-0-	-125	-0-	68	1	861	3	N	-0-					-0-
11	990	N	854	-0-	-136	-0-	65	1	789	3	N	-0-					-0-
12	992	N	878	-0-	-114	-0-	69	1	809	3	N	-0-					-0-
01	930	N	877	-0-	-53	-0-	70	1	807	3	N	-0-					-0-
02	784	N	746	-0-	-38	-0-	64	1	682	3	N	-0-					-0-

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	907	-0-	-113	-0-	63	1	844	3	N	-0-					-0-
10	1054	N	1023	-0-	-31	-0-	74	1	949	3	N	-0-					-0-
11	951	N	951	-0-	-0-	-0-	72	1	879	3	N	-0-					-0-
12	930	N	846	-0-	-84	-0-	66	1	780	3	N	-0-					-0-
01	1023	N	975	-0-	-48	-0-	78	1	897	3	N	-0-					-0-
02	896	N	831	-0-	-65	-0-	72	1	759	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	574	-0-	-26	-0-	38	1	536	2	N	-0-					-0-
10	620	N	587	-0-	-33	-0-	38	1	549	2	N	-0-					-0-
11	600	N	570	-0-	-30	-0-	37	1	533	2	N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	41	1	589	2	N	1	1	8			-0-
							1	9									
01	603	N	603	-0-	-0-	-0-	38	1	565	2	N	-0-					-0-
*02	536	N	536	-0-	-0-	-0-	33	1	503	2	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	491	-0-	-19	-0-	32	1	459	2	N	-0-					-0-
10	527	N	516	-0-	-11	-0-	33	1	483	2	N	-0-					-0-
11	510	N	484	-0-	-26	-0-	32	1	452	2	N	-0-					-0-
12	496	N	483	-0-	-13	-0-	32	1	451	2	N	-0-					-0-
01	527	N	502	-0-	-25	-0-	32	1	470	2	N	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	28	1	431	2	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	549	-0-	-111	-0-	35	1	514	3	Y	-0-					1
10	682	N	439	-0-	-243	-0-	31	1	408	3	Y	-0-					1
11	630	N	340	-0-	-290	-0-	23	1	316	3	Y	1	2	1			-0-
							1	9									
12	558	N	305	-0-	-253	-0-	21	1	283	3	Y	1					1
							1	9									
01	434	N	304	-0-	-130	-0-	21	1	283	3	Y	-0-	1	1			-0-
*02	632	N	632	-0-	-0-	-0-	41	1	590	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1241	-0-	-49	-0-	65	1	1176	3	N	-0-					-0-
10	1333	N	1273	-0-	-60	-0-	68	1	1205	3	N	-0-					-0-
11	1230	N	1191	-0-	-39	-0-	64	1	1127	3	N	-0-					-0-
12	1271	N	1225	-0-	-46	-0-	70	1	1155	3	N	-0-					-0-
01	1271	N	1223	-0-	-48	-0-	70	1	1153	3	N	-0-					-0-
02	1120	N	1090	-0-	-30	-0-	58	1	1032	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	6	1	93	3	N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
01	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
02	84	N	81	-0-	-3	-0-	4	1	77	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
12	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
01	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
02	56	N	33	-0-	-23	-0-	2	1	31	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	785	N	785	-0-	-0-	-0-	41	1	744	3	N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	44	1	787	3	N	-0-					-0-
11	780	N	768	-0-	-12	-0-	42	1	726	3	N	-0-					-0-
12	806	N	738	-0-	-68	-0-	42	1	696	3	N	-0-					-0-
01	837	N	756	-0-	-81	-0-	43	1	713	3	N	-0-					-0-
02	728	N	684	-0-	-44	-0-	36	1	648	3	N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1347	N	1347	-0-	-0-	-0-	93	1	1254	3	N	-0-					-0-
10	1395	N	1347	-0-	-48	-0-	98	1	1249	3	N	-0-					-0-
11	1352	N	1352	-0-	-0-	-0-	102	1	1250	3	N	-0-					-0-
12	1414	N	1414	-0-	-0-	-0-	111	1	1303	3	N	-0-					-0-
01	1377	N	1377	-0-	-0-	-0-	110	1	1267	3	N	-0-					-0-
02	1260	N	1060	-0-	-200	-0-	91	1	969	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	303	-0-	-27	-0-	16	1	287	3	N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	21	1	373	3	N	-0-					-0-
12	394	N	394	-0-	-0-	-0-	23	1	371	3	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	22	1	365	3	N	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	18	1	325	3	N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1463	N	1463	-0-	-0-	-0-	151	1	1312	2	Y	-0-					-0-
10	1348	N	1348	-0-	-0-	-0-	153	1	1195	2	Y	-0-					-0-
11	1500	N	1203	-0-	-297	-0-	133	1	1070	2	Y	-0-					-0-
12	1519	N	1222	-0-	-297	-0-	138	1	1084	2	Y	-0-					-0-
01	1333	N	1223	-0-	-110	-0-	138	1	1085	2	Y	-0-					-0-
02	1120	N	1030	-0-	-90	-0-	114	1	916	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	192	-0-	-18	-0-	11	1	181	3	N	-0-					-0-
10	217	N	197	-0-	-20	-0-	11	1	186	3	N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
01	186	N	183	-0-	-3	-0-	12	1	171	3	N	-0-					-0-
02	168	N	154	-0-	-14	-0-	8	1	146	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	838	N	838	-0-	-0-	-0-	142	1	696	3	N	-0-					-0-
10	868	N	823	-0-	-45	-0-	146	1	677	3	N	-0-					-0-
11	840	N	794	-0-	-46	-0-	143	1	651	3	N	-0-					-0-
12	868	N	807	-0-	-61	-0-	149	1	658	3	N	-0-					-0-
01	837	N	744	-0-	-93	-0-	145	1	599	3	N	-0-					-0-
02	728	N	632	-0-	-96	-0-	131	1	501	3	N	-0-					-0-

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	222	-0-	-378	-0-	67	1	154	3	N	1					1
							1	9									
10	496	N	252	-0-	-244	-0-	94	1	158	3	N	-0-	1	1			-0-
11	330	N	69	-0-	-261	-0-	12	1	56	3	N	1					1
							1	9									
12	217	N	82	-0-	-135	-0-	9	1	73	3	N	-0-					1
01	248	N	96	-0-	-152	-0-	17	1	79	3	N	-0-					1
*02	101	N	101	-0-	-0-	-0-	26	1	75	3	N	-0-	1	1			-0-

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	770	-0-	-10	-0-	40	1	730	3	N	-0-					-0-
10	806	N	795	-0-	-11	-0-	43	1	752	3	N	-0-					-0-
11	780	N	741	-0-	-39	-0-	40	1	701	3	N	-0-					-0-
12	806	N	748	-0-	-58	-0-	43	1	705	3	N	-0-					-0-
01	806	N	744	-0-	-62	-0-	42	1	702	3	N	-0-					-0-
02	700	N	674	-0-	-26	-0-	36	1	638	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	17	1	152	2	Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	150	N	2	-0-	-148	-0-	2	2			Y	-0-					-0-
12	186	N	2	-0-	-184	-0-	2	2			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1292	-0-	-568	-0-	83	1	1209	3	N	-0-					-0-
10	1860	N	1836	-0-	-24	-0-	128	1	1708	3	N	-0-					-0-
11	1803	N	1803	-0-	-0-	-0-	127	1	1676	3	N	-0-					-0-
12	1823	N	1823	-0-	-0-	-0-	133	1	1690	3	N	-0-					-0-
01	1829	N	1750	-0-	-79	-0-	127	1	1623	3	N	-0-					-0-
02	1680	N	1253	-0-	-427	-0-	93	1	1160	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-
02	112	N	106	-0-	-6	-0-	6	1	100	3	N	-0-					-0-

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

09	390	N	379	-0-	-11	-0-	86	1	293	3	N	-0-					-0-
10	403	N	389	-0-	-14	-0-	89	1	300	3	N	-0-					-0-
11	390	N	344	-0-	-46	-0-	85	1	259	3	N	-0-					-0-
12	403	N	355	-0-	-48	-0-	88	1	267	3	N	-0-					-0-
01	403	N	359	-0-	-44	-0-	90	1	269	3	N	-0-					-0-
02	308	N	303	-0-	-5	-0-	76	1	227	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

09	475	N	475	-0-	-0-	-0-	25	1	450	3	N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	26	1	460	3	N	-0-					-0-
11	480	N	392	-0-	-88	-0-	21	1	371	3	N	-0-					-0-
12	496	N	334	-0-	-162	-0-	19	1	315	3	N	-0-					-0-
01	496	N	445	-0-	-51	-0-	25	1	420	3	N	-0-					-0-
*02	413	N	413	-0-	-0-	-0-	22	1	391	3	N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

09	343	N	343	-0-	-0-	-0-	20	1	323	3	N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	26	1	429	3	N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	27	1	404	3	N	3	3	8			-0-
							3	9									
01	434	N	426	-0-	-8	-0-	28	1	397	3	N	1	1	8			-0-
							1	9									
*02	445	N	445	-0-	-0-	-0-	23	1	422	3	N	-0-					-0-

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

09	10	N	8	-0-	-2	-0-	1	1	7	2	Y	-0-					-0-
10	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
11	8	N	6	-0-	-2	-0-	1	1	5	2	Y	-0-					-0-
12	8	N	2	-0-	-6	-0-	2	2			Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	1	1	4	2	Y	-0-					-0-
02	6	N	5	-0-	-1	-0-	1	1	4	2	Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

09	1133	N	1133	-0-	-0-	-0-	172	1	957	3	N	4					5
							4	9									
10	1240	N	1056	-0-	-184	-0-	181	1	869	3	N	5	8	1			2
							6	9									
11	1080	N	1032	-0-	-48	-0-	176	1	853	3	N	3					5
							3	9									
12	1178	N	1004	-0-	-174	-0-	186	1	818	3	N	-0-					5
01	1054	N	920	-0-	-134	-0-	170	1	748	3	N	2					7
							2	9									
*02	1092	N	1092	-0-	-0-	-0-	171	1	917	3	N	4	7	1	2	8	2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	847	-0-	-53	-0-	133	1	714	3	N	-0-					-0-
10	868	N	841	-0-	-27	-0-	135	1	706	3	N	-0-					-0-
11	900	N	747	-0-	-153	-0-	130	1	617	3	N	-0-					-0-
12	868	N	755	-0-	-113	-0-	133	1	622	3	N	-0-					-0-
01	837	N	730	-0-	-107	-0-	134	1	596	3	N	-0-					-0-
02	700	N	642	-0-	-58	-0-	113	1	529	3	N	-0-					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	167	-0-	-13	-0-	10	1	157	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	10	1	163	3	N	-0-					-0-
11	180	N	159	-0-	-21	-0-	10	1	149	3	N	-0-					-0-
12	186	N	155	-0-	-31	-0-	10	1	145	3	N	-0-					-0-
01	186	N	146	-0-	-40	-0-	10	1	136	3	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	7	1	120	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	661	-0-	-59	-0-	123	1	538	3	N	-0-					-0-
10	744	N	668	-0-	-76	-0-	126	1	542	3	N	-0-					-0-
11	690	N	614	-0-	-76	-0-	122	1	492	3	N	-0-					-0-
12	682	N	627	-0-	-55	-0-	126	1	501	3	N	-0-					-0-
01	682	N	606	-0-	-76	-0-	126	1	480	3	N	-0-					-0-
02	560	N	535	-0-	-25	-0-	108	1	427	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	751	N	751	-0-	-0-	-0-	44	1	707	3	N	-0-					-0-
10	577	N	577	-0-	-0-	-0-	33	1	544	3	N	-0-					-0-
11	750	N	704	-0-	-46	-0-	43	1	661	3	N	-0-					-0-
12	775	N	540	-0-	-235	-0-	33	1	507	3	N	-0-					-0-
01	589	N	492	-0-	-97	-0-	31	1	461	3	N	-0-					-0-
02	644	N	377	-0-	-267	-0-	24	1	353	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
12	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
02	252	N	237	-0-	-15	-0-	237	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
12	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
01	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
02	280	N	239	-0-	-41	-0-	239	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	835	N	835	-0-	-0-	-0-	129	1	706	3	N	-0-					-0-
10	930	N	855	-0-	-75	-0-	134	1	721	3	N	-0-					-0-
11	840	N	801	-0-	-39	-0-	128	1	673	3	N	-0-					-0-
12	868	N	813	-0-	-55	-0-	134	1	679	3	N	-0-					-0-
01	868	N	812	-0-	-56	-0-	134	1	678	3	N	-0-					-0-
02	756	N	719	-0-	-37	-0-	118	1	601	3	N	-0-					-0-

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1273	-0-	-107	-0-	74	1	1199	3	N	-0-					-0-
10	1395	N	1346	-0-	-49	-0-	77	1	1269	3	N	-0-					-0-
11	1320	N	1035	-0-	-285	-0-	63	1	972	3	N	-0-					-0-
12	1320	N	1320	-0-	-0-	-0-	82	1	1238	3	N	-0-					-0-
01	1333	N	1306	-0-	-27	-0-	82	1	1224	3	N	-0-					-0-
*02	1186	N	1186	-0-	-0-	-0-	75	1	1111	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	843	-0-	-117	-0-	44	1	799	3	N	-0-					-0-
10	961	N	939	-0-	-22	-0-	50	1	889	3	N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	49	1	851	3	N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	53	1	868	3	N	-0-					-0-
01	930	N	881	-0-	-49	-0-	50	1	831	3	N	-0-					-0-
*02	842	N	842	-0-	-0-	-0-	45	1	797	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-					-0-
10	124	N	82	-0-	-42	-0-	5	1	77	3	N	-0-					-0-
11	120	N	102	-0-	-18	-0-	6	1	96	3	N	-0-					-0-
12	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	35	1	529	3	N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	38	1	546	3	N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	33	1	509	3	N	-0-					-0-
12	589	N	568	-0-	-21	-0-	35	1	533	3	N	-0-					-0-
01	589	N	509	-0-	-80	-0-	34	1	475	3	N	-0-					-0-
02	504	N	445	-0-	-59	-0-	31	1	414	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	283	-0-	-17	-0-	15	1	268	2	Y	-0-					1
10	310	N	297	-0-	-13	-0-	17	1	280	2	Y	-0-					1
11	300	N	288	-0-	-12	-0-	16	1	272	2	Y	-0-	1	1			-0-
12	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-					-0-
01	310	N	282	-0-	-28	-0-	17	1	265	2	Y	-0-					-0-
02	280	N	249	-0-	-31	-0-	14	1	234	2	Y	1					1
							1	9									

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	33	1	545	3	N	-0-					-0-
11	540	N	343	-0-	-197	-0-	21	1	322	3	N	-0-					-0-
12	558	N	216	-0-	-342	-0-	13	1	203	3	N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	39	1	554	3	N	-0-					-0-
*02	574	N	574	-0-	-0-	-0-	30	1	544	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	825	N	825	-0-	-0-	-0-	43	1	782	3	N	-0-					-0-
10	806	N	634	-0-	-172	-0-	34	1	600	3	N	-0-					-0-
11	780	N	725	-0-	-55	-0-	39	1	686	3	N	-0-					-0-
12	868	N	747	-0-	-121	-0-	43	1	704	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	41	1	673	3	N	-0-					-0-
02	672	N	622	-0-	-50	-0-	33	1	589	3	N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	N	776	-0-	-0-	-0-	44	1	732	3	N	-0-					-0-
10	806	N	799	-0-	-7	-0-	45	1	753	3	N	1	1	8			-0-
							1	9									
11	661	N	661	-0-	-0-	-0-	41	1	620	3	N	-0-					-0-
12	806	N	747	-0-	-59	-0-	46	1	701	3	N	-0-					-0-
01	806	N	718	-0-	-88	-0-	47	1	671	3	N	-0-					-0-
*02	618	N	618	-0-	-0-	-0-	33	1	585	3	N	-0-					-0-

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	X	1520	-0-	-100	-0-	82	1	1438	2	Y	-0-					3
10	1519	X	1513	-0-	-6	-0-	86	1	1426	2	Y	1					4
							1	9									
11	1620	X	1584	-0-	-36	-0-	89	1	1494	2	Y	1	3	1			2
							1	9									
12	1674	X	1587	-0-	-87	-0-	90	1	1497	2	Y	-0-					2
01	1570	N	1570	-0-	-0-	-0-	93	1	1477	2	Y	-0-					2
02	1484	N	1367	-0-	-117	-0-	79	1	1287	2	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1505	N	1505	-0-	-0-	-0-	81	1	1424	2	Y	-0-					3
10	1557	N	1557	-0-	-0-	-0-	89	1	1467	2	Y	1					4
							1	9									
11	1620	N	1491	-0-	-129	-0-	84	1	1406	2	Y	1	3	1			2
							1	9									
12	1550	N	1515	-0-	-35	-0-	86	1	1429	2	Y	-0-					2
01	1550	N	1494	-0-	-56	-0-	89	1	1405	2	Y	-0-					2
02	1400	N	1308	-0-	-92	-0-	75	1	1232	2	Y	1					3
							1	9									

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
12	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	3	1	51	3	N	-0-					-0-

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	856	-0-	-44	-0-	856	3			N	-0-					-0-
10	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-
11	810	N	726	-0-	-84	-0-	726	3			N	-0-					-0-
12	899	N	769	-0-	-130	-0-	769	3			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*02	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	582	-0-	-78	-0-	582	3			N	-0-					-0-
10	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
11	570	N	59	-0-	-511	-0-	59	3			N	-0-					-0-
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
*02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	678	-0-	-42	-0-	678	3			N	-0-					-0-
10	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
02	644	N	593	-0-	-51	-0-	593	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	291	-0-	-39	-0-	16	1	275	2	Y	-0-					1
10	310	N	307	-0-	-3	-0-	18	1	289	2	Y	-0-					1
11	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-	1	1			-0-
12	310	N	309	-0-	-1	-0-	18	1	291	2	Y	-0-					-0-
01	310	N	305	-0-	-5	-0-	18	1	287	2	Y	-0-					-0-
02	280	N	272	-0-	-8	-0-	16	1	255	2	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
10	93	N	27	-0-	-66	-0-	2	1	25	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	713	N	674	-0-	-39	-0-	674	3			N	-0-					-0-
01	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
02	560	N	460	-0-	-100	-0-	460	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	999	N	999	-0-	-0-	-0-	204	1	795	3	N	-0-					-0-
10	1023	N	993	-0-	-30	-0-	211	1	782	3	N	-0-					-0-
11	990	N	938	-0-	-52	-0-	204	1	734	3	N	-0-					-0-
12	1023	N	988	-0-	-35	-0-	211	1	777	3	N	-0-					-0-
01	992	N	947	-0-	-45	-0-	211	1	736	3	N	-0-					-0-
02	868	N	856	-0-	-12	-0-	190	1	666	3	N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

09	646	N	646	-0-	-0-	-0-	229	1	417	3	N	-0-					-0-
10	664	N	664	-0-	-0-	-0-	236	1	428	3	N	-0-					-0-
11	612	N	612	-0-	-0-	-0-	229	1	383	3	N	-0-					-0-
12	630	N	630	-0-	-0-	-0-	236	1	394	3	N	-0-					-0-
01	620	N	619	-0-	-1	-0-	237	1	382	3	N	-0-					-0-
02	560	N	553	-0-	-7	-0-	209	1	344	3	N	-0-					-0-

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

09	180	N	128	-0-	-52	-0-	8	1	120	3	N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	14	1	178	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

09	1189	N	1189	-0-	-0-	-0-	68	1	1121	3	N	-0-					-0-
10	1446	N	1446	-0-	-0-	-0-	82	1	1364	3	N	-0-					-0-
11	1430	N	1430	-0-	-0-	-0-	88	1	1342	3	N	-0-					-0-
12	1460	N	1460	-0-	-0-	-0-	90	1	1370	3	N	-0-					-0-
01	1457	N	1401	-0-	-56	-0-	91	1	1310	3	N	-0-					-0-
02	1344	N	1228	-0-	-116	-0-	65	1	1163	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

09	120	N	120	-0-	-0-	-0-	4	1	116	3	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	4	1	123	3	Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	3	1	108	3	Y	-0-					-0-
12	124	N	118	-0-	-6	-0-	3	1	115	3	Y	-0-					-0-
01	124	N	121	-0-	-3	-0-	3	1	118	3	Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	2	1	98	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1196	X	1196	-0-	-0-	-0-	138	1	1052	3	Y	5					6
							6	9									
10	1064	X	1064	-0-	-0-	-0-	144	1	916	3	Y	4	8	1			2
							4	9									
11	1089	X	1089	-0-	-0-	-0-	143	1	943	3	Y	3					5
							3	9									
12	1240	X	998	-0-	-242	-0-	148	1	850	3	Y	-0-					5
01	1054	N	900	-0-	-154	-0-	123	1	774	3	Y	3					8
							3	9									
02	1008	N	770	-0-	-238	-0-	120	1	650	3	Y	-0-	7	1			1

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	15	1	118	2	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	13	1	109	2	Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	13	1	103	2	Y	-0-					-0-
01	124	N	110	-0-	-14	-0-	12	1	98	2	Y	-0-					-0-
02	112	N	94	-0-	-18	-0-	10	1	84	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	954	-0-	-276	-0-	42	1	908	3	Y	4					5
							4	9									
10	1302	N	711	-0-	-591	-0-	37	1	670	3	Y	4	7	1			2
							4	9									
11	996	N	996	-0-	-0-	-0-	53	1	941	3	Y	2					4
							2	9									
12	1010	N	1010	-0-	-0-	-0-	62	1	947	3	Y	1					5
							1	9									
01	1241	N	1241	-0-	-0-	-0-	60	1	1177	3	Y	4	1	8			8
							4	9									
*02	1047	N	1047	-0-	-0-	-0-	55	1	988	3	Y	4	8	1	2	8	2
							4	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	354	-0-	-6	-0-	11	1	343	3	Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	11	1	367	3	Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	10	1	329	3	Y	-0-					-0-
12	372	N	342	-0-	-30	-0-	9	1	333	3	Y	-0-					-0-
01	372	N	351	-0-	-21	-0-	8	1	343	3	Y	-0-					-0-
02	308	N	306	-0-	-2	-0-	7	1	299	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	38	1	669	2	Y	-0-					1
10	729	N	729	-0-	-0-	-0-	42	1	686	2	Y	1					2
							1	9									
11	678	N	678	-0-	-0-	-0-	38	1	640	2	Y	-0-	1	1			1
12	701	N	701	-0-	-0-	-0-	40	1	661	2	Y	-0-					1
01	744	N	676	-0-	-68	-0-	40	1	636	2	Y	-0-					1
02	644	N	600	-0-	-44	-0-	35	1	565	2	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	972	-0-	-18	-0-	62	1	910	3	N	-0-					-0-
10	1072	N	1072	-0-	-0-	-0-	68	1	1004	3	N	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	75	1	1027	3	N	-0-					-0-
12	1064	N	1064	-0-	-0-	-0-	72	1	992	3	N	-0-					-0-
01	1085	N	1079	-0-	-6	-0-	75	1	1004	3	N	-0-					-0-
02	1036	N	959	-0-	-77	-0-	64	1	895	3	N	-0-					-0-

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	419	-0-	-31	-0-	13	1	406	3	Y	-0-					-0-
10	455	N	455	-0-	-0-	-0-	14	1	441	3	Y	-0-					-0-
11	407	N	407	-0-	-0-	-0-	12	1	395	3	Y	-0-					-0-
12	434	N	415	-0-	-19	-0-	11	1	404	3	Y	-0-					-0-
01	465	N	437	-0-	-28	-0-	10	1	427	3	Y	-0-					-0-
02	392	N	388	-0-	-4	-0-	8	1	380	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	X	530	-0-	-0-	-0-	34	1	496	3	N	-0-					-0-
10	533	X	533	-0-	-0-	-0-	37	1	496	3	N	-0-					-0-
11	747	X	747	-0-	-0-	-0-	53	1	694	3	N	-0-					-0-
12	586	X	586	-0-	-0-	-0-	43	1	543	3	N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	45	1	580	3	N	-0-					-0-
02	700	N	373	-0-	-327	-0-	28	1	345	3	N	-0-					-0-

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	194	-0-	-226	-0-	12	1	182	3	N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	360	N	104	-0-	-256	-0-	6	1	98	3	N	-0-					-0-
12	305	N	305	-0-	-0-	-0-	19	1	286	3	N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	14	1	193	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3591	-0-	-249	-0-	337	1	3254	3	Y	-0-					-0-
10	3968	X	3494	-0-	-474	-0-	249	1	3245	3	Y	-0-					-0-
11	3630	X	2995	-0-	-635	-0-	242	1	2753	3	Y	-0-					-0-
12	3751	X	3496	-0-	-255	-0-	243	1	3253	3	Y	-0-					-0-
01	3720	X	3248	-0-	-472	-0-	192	1	3056	3	Y	-0-					-0-
02	3360	X	2924	-0-	-436	-0-	185	1	2739	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	900	N	761	-0-	-139	-0-	761	3			N	-0-					-0-
12	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
01	806	N	276	-0-	-530	-0-	276	3			N	-0-					-0-
02	700	N	1	-0-	-699	-0-	1	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

09	390	N	169	-0-	-221	-0-	7	1	161	3	Y	1					1
							1	9									
10	1257	N	1257	-0-	-0-	-0-	66	1	1183	3	Y	7	5	1			3
							8	9									
11	1659	N	1659	-0-	-0-	-0-	88	1	1565	3	Y	5					8
							6	9									
12	1398	N	1398	-0-	-0-	-0-	86	1	1311	3	Y	1	1	8			8
							1	9									
01	1185	N	1185	-0-	-0-	-0-	57	1	1124	3	Y	4					12
							4	9									
*02	976	N	976	-0-	-0-	-0-	52	1	923	3	Y	1	11	1			2
							1	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

09	840	N	840	-0-	-0-	-0-	48	1	792	3	N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	47	1	776	3	N	-0-					-0-
11	775	N	775	-0-	-0-	-0-	48	1	727	3	N	-0-					-0-
12	868	N	796	-0-	-72	-0-	49	1	747	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	53	1	753	3	N	-0-					-0-
02	728	N	710	-0-	-18	-0-	37	1	673	3	N	-0-					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

09	150	N	37	-0-	-113	-0-	2	1	35	3	N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	10	1	154	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	7	1	132	3	N	-0-					-0-

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

09	420	N	233	-0-	-187	-0-	14	1	219	3	N	-0-					-0-
10	372	N	239	-0-	-133	-0-	16	1	223	3	N	-0-					-0-
11	300	N	222	-0-	-78	-0-	13	1	209	3	N	-0-					-0-
12	248	N	238	-0-	-10	-0-	15	1	223	3	N	-0-					-0-
01	248	N	231	-0-	-17	-0-	16	1	215	3	N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
10	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
11	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
02	588	N	561	-0-	-27	-0-	561	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	395	-0-	-55	-0-	18	1	368	3	Y	8	7	1			4
							9	9									
10	434	N	414	-0-	-20	-0-	20	1	385	3	Y	8	8	1			4
							9	9									
11	406	N	406	-0-	-0-	-0-	20	1	377	3	Y	8	7	1			5
							9	9									
12	403	N	382	-0-	-21	-0-	19	1	357	3	Y	5	6	1			4
							6	9									
01	403	N	368	-0-	-35	-0-	18	1	342	3	Y	7	7	1			4
							8	9									
02	392	N	357	-0-	-35	-0-	18	1	332	3	Y	6	4	1			6
							7	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	7	1	113	3	N	-0-					-0-
10	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-					-0-
11	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-
12	124	N	107	-0-	-17	-0-	7	1	100	3	N	-0-					-0-
01	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	886	-0-	-74	-0-	46	1	840	3	N	-0-					-0-
10	1023	N	934	-0-	-89	-0-	50	1	884	3	N	-0-					-0-
11	930	N	698	-0-	-232	-0-	38	1	660	3	N	-0-					-0-
12	930	N	891	-0-	-39	-0-	51	1	840	3	N	-0-					-0-
01	1115	N	1115	-0-	-0-	-0-	64	1	1051	3	N	-0-					-0-
*02	822	N	822	-0-	-0-	-0-	44	1	778	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	29	1	514	3	N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	37	1	622	3	N	-0-					-0-
11	570	N	497	-0-	-73	-0-	30	1	467	3	N	-0-					-0-
12	588	N	588	-0-	-0-	-0-	37	1	551	3	N	-0-					-0-
01	651	N	509	-0-	-142	-0-	29	1	480	3	N	-0-					-0-
02	476	N	436	-0-	-40	-0-	24	1	412	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1526	N	1526	-0-	-0-	-0-	155	1	1367	3	Y	4	5	1			1
							4	9									
10	1450	N	1450	-0-	-0-	-0-	151	1	1288	3	Y	10	9	1			2
							11	9									
11	1800	N	1304	-0-	-496	-0-	143	1	1154	3	Y	6	4	1			4
							7	9									
12	1581	N	1276	-0-	-305	-0-	146	1	1123	3	Y	6	9	1			1
							7	9									
01	1457	N	1371	-0-	-86	-0-	153	1	1212	3	Y	5	5	1			1
							6	9									
02	1204	N	1158	-0-	-46	-0-	133	1	1019	3	Y	5	4	1			2
							6	9									

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					1
10	2	N	-0-	-0-	-2	-0-					Y	-0-					1
11	4	N	-0-	-0-	-4	-0-					Y	-0-					1
12	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					1
01	148	N	148	-0-	-0-	-0-	3	1	144	3	Y	1					2
							1	9									
*02	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-	1	1			1

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	963	N	963	-0-	-0-	-0-	52	1	911	2	Y	-0-					2
10	1254	N	1254	-0-	-0-	-0-	72	1	1181	2	Y	1					3
							1	9									
11	1126	N	1126	-0-	-0-	-0-	63	1	1063	2	Y	-0-	2	1			1
12	1135	N	1135	-0-	-0-	-0-	65	1	1070	2	Y	-0-					1
01	1240	N	1107	-0-	-133	-0-	66	1	1041	2	Y	-0-					1
02	1064	N	979	-0-	-85	-0-	56	1	922	2	Y	1					2
							1	9									

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	315	-0-	-45	-0-	16	1	298	3	Y	1	1	1			-0-
							1	9									
10	372	N	317	-0-	-55	-0-	15	1	300	3	Y	2	2	1			-0-
							2	9									
11	330	N	286	-0-	-44	-0-	14	1	270	3	Y	2	1	1			1
							2	9									
12	341	N	280	-0-	-61	-0-	14	1	265	3	Y	1	2	1			-0-
							1	9									
01	310	N	264	-0-	-46	-0-	14	1	249	3	Y	1	1	1			-0-
							1	9									
*02	305	N	305	-0-	-0-	-0-	15	1	288	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1672	N	1672	-0-	-0-	-0-	157	1	1515	3	Y	-0-					-0-
10	1705	N	1551	-0-	-154	-0-	110	1	1441	3	Y	-0-					-0-
11	1650	N	1407	-0-	-243	-0-	114	1	1293	3	Y	-0-					-0-
12	1736	N	1562	-0-	-174	-0-	108	1	1452	3	Y	2		2	8		-0-
							2	9									
01	1550	N	1175	-0-	-375	-0-	69	1	1106	3	Y	-0-					-0-
*02	1551	N	1551	-0-	-0-	-0-	98	1	1453	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1398	N	1398	-0-	-0-	-0-	57	1	1341	3	N	-0-					-0-
10	1323	N	1323	-0-	-0-	-0-	57	1	1266	3	N	-0-					-0-
11	1150	N	1150	-0-	-0-	-0-	54	1	1096	3	N	-0-					-0-
12	1333	N	1096	-0-	-237	-0-	52	1	1044	3	N	-0-					-0-
01	1333	N	1093	-0-	-240	-0-	54	1	1039	3	N	-0-					-0-
02	1064	N	962	-0-	-102	-0-	48	1	914	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	26	1	366	2	N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	14	1	205	2	N	-0-					-0-
11	330	N	97	-0-	-233	-0-	6	1	91	2	N	-0-					-0-
12	403	N	108	-0-	-295	-0-	7	1	101	2	N	-0-					-0-
01	217	N	65	-0-	-152	-0-	4	1	61	2	N	-0-					-0-
02	84	N	51	-0-	-33	-0-	3	1	48	2	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2415	-0-	-105	-0-	205	1	2210	2	Y	-0-					-0-
10	2480	N	2399	-0-	-81	-0-	218	1	2181	2	Y	-0-					-0-
11	2490	N	1702	-0-	-788	-0-	151	1	1551	2	Y	-0-					-0-
12	2511	N	1974	-0-	-537	-0-	165	1	1809	2	Y	-0-					-0-
01	2573	X	2021	-0-	-552	-0-	54	1	1967	2	Y	-0-					-0-
02	2268	X	2151	-0-	-117	-0-	2151	2			Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1595	-0-	-25	-0-	135	1	1460	2	Y	-0-					-0-
10	1652	N	1652	-0-	-0-	-0-	150	1	1502	2	Y	-0-					-0-
11	1626	N	1626	-0-	-0-	-0-	145	1	1481	2	Y	-0-					-0-
12	1643	N	1574	-0-	-69	-0-	132	1	1440	2	Y	2		2	8		-0-
							2	9									
01	1643	N	1566	-0-	-77	-0-	42	1	1524	2	Y	-0-					-0-
02	1512	N	1484	-0-	-28	-0-	1484	2			Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	6	1	74	3	Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	6	1	72	3	Y	-0-					-0-
12	93	N	79	-0-	-14	-0-	6	1	73	3	Y	-0-					-0-
01	93	N	82	-0-	-11	-0-	7	1	75	3	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	6	1	69	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	289	-0-	-11	-0-	81	1	208	3	N	-0-					-0-
10	310	N	288	-0-	-22	-0-	83	1	205	3	N	-0-					-0-
11	300	N	264	-0-	-36	-0-	80	1	184	3	N	-0-					-0-
12	310	N	267	-0-	-43	-0-	83	1	184	3	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	85	1	198	3	N	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	74	1	180	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	72	-0-	-528	-0-	4	1	68	3	N	-0-					-0-
10	632	X	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-
11	595	X	595	-0-	-0-	-0-	37	1	558	3	N	-0-					-0-
12	347	X	347	-0-	-0-	-0-	21	1	325	3	N	1	1	8			-0-
							1	9									
01	620	N	236	-0-	-384	-0-	15	1	221	3	N	-0-					-0-
02	560	N	171	-0-	-389	-0-	9	1	162	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	771	-0-	-39	-0-	32	1	739	3	N	-0-					-0-
10	806	N	785	-0-	-21	-0-	34	1	751	3	N	-0-					-0-
11	780	N	635	-0-	-145	-0-	30	1	605	3	N	-0-					-0-
12	806	N	661	-0-	-145	-0-	31	1	630	3	N	-0-					-0-
01	775	N	766	-0-	-9	-0-	38	1	728	3	N	-0-					-0-
*02	609	N	609	-0-	-0-	-0-	30	1	579	3	N	-0-					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	555	-0-	-15	-0-	35	1	520	3	N	-0-					1
10	589	N	575	-0-	-14	-0-	41	1	534	3	N	-0-					1
11	570	N	540	-0-	-30	-0-	36	1	503	3	N	1	2	1			-0-
							1	9									
12	589	N	392	-0-	-197	-0-	27	1	364	3	N	1					1
							1	9									
01	589	N	545	-0-	-44	-0-	38	1	506	3	N	1	2	1			-0-
							1	9									
*02	530	N	530	-0-	-0-	-0-	34	1	495	3	N	1					1
							1	9									

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	776	-0-	-244	-0-	124	1	651	3	Y	1	2	1			-0-
							1	9									
10	961	N	700	-0-	-261	-0-	119	1	575	3	Y	5	4	1			1
							6	9									
11	840	N	826	-0-	-14	-0-	126	1	696	3	Y	4	2	1			3
							4	9									
12	998	N	998	-0-	-0-	-0-	138	1	856	3	Y	4	6	1			1
							4	9									
01	983	N	983	-0-	-0-	-0-	139	1	842	3	Y	2	3	1			-0-
							2	9									
*02	833	N	833	-0-	-0-	-0-	122	1	705	3	Y	5	3	1			2
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	738	-0-	-102	-0-	30	1	708	3	N	-0-					-0-
10	930	N	710	-0-	-220	-0-	31	1	679	3	N	-0-					-0-
11	840	N	743	-0-	-97	-0-	35	1	708	3	N	-0-					-0-
12	775	N	672	-0-	-103	-0-	32	1	640	3	N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	43	1	826	3	N	-0-					-0-
*02	720	N	720	-0-	-0-	-0-	36	1	684	3	N	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	77	-0-	-463	-0-	3	1	74	3	N	-0-					-0-
10	558	N	529	-0-	-29	-0-	23	1	506	3	N	-0-					-0-
11	417	N	417	-0-	-0-	-0-	20	1	397	3	N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
01	527	N	396	-0-	-131	-0-	19	1	377	3	N	-0-					-0-
02	392	N	343	-0-	-49	-0-	17	1	326	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	497	-0-	-43	-0-	33	1	464	2	N	-0-					-0-
10	527	N	514	-0-	-13	-0-	33	1	481	2	N	-0-					-0-
11	510	N	485	-0-	-25	-0-	32	1	453	2	N	-0-					-0-
12	527	N	511	-0-	-16	-0-	34	1	477	2	N	-0-					-0-
01	527	N	501	-0-	-26	-0-	32	1	469	2	N	-0-					-0-
02	448	N	442	-0-	-6	-0-	27	1	415	2	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	617	-0-	-13	-0-	115	1	502	3	N	-0-					-0-
10	651	N	640	-0-	-11	-0-	117	1	523	3	N	-0-					-0-
11	630	N	593	-0-	-37	-0-	112	1	481	3	N	-0-					-0-
12	651	N	612	-0-	-39	-0-	115	1	497	3	N	-0-					-0-
01	651	N	601	-0-	-50	-0-	116	1	485	3	N	-0-					-0-
02	560	N	543	-0-	-17	-0-	106	1	437	3	N	-0-					-0-

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	474	-0-	-6	-0-	110	1	363	3	Y	1	1	1			2
							1	9									
10	488	N	488	-0-	-0-	-0-	113	1	372	3	Y	3	3	1			2
							3	9									
11	466	N	466	-0-	-0-	-0-	109	1	355	3	Y	2	2	1			2
							2	9									
12	496	N	465	-0-	-31	-0-	112	1	351	3	Y	2	2	1			2
							2	9									
01	496	N	469	-0-	-27	-0-	111	1	357	3	Y	1	2	1			1
							1	9									
02	448	N	416	-0-	-32	-0-	102	1	311	3	Y	3	2	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2098	N	2098	-0-	-0-	-0-	113	1	1984	2	Y	1	1	8			4
							1	9									
10	2081	N	2081	-0-	-0-	-0-	119	1	1961	2	Y	1					5
							1	9									
11	2116	N	2116	-0-	-0-	-0-	119	1	1996	2	Y	1	4	1			2
							1	9									
12	2103	N	2103	-0-	-0-	-0-	120	1	1983	2	Y	-0-					2
01	2077	N	2057	-0-	-20	-0-	122	1	1935	2	Y	-0-					2
02	1988	N	1800	-0-	-188	-0-	103	1	1694	2	Y	3	1	8			4
							3	9									

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			1
							1	9									
10	93	N	44	-0-	-49	-0-	2	1	42	3	Y	-0-	1	1			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	5	1	87	3	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	5	1	90	3	Y	1	1	1			-0-
							1	9									
11	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	11	1	191	3	Y	1					1
							1	9									

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	183	1	294	3	N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	189	1	302	3	N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	182	1	295	3	N	-0-					-0-
12	465	N	452	-0-	-13	-0-	187	1	265	3	N	-0-					-0-
01	496	N	452	-0-	-44	-0-	187	1	265	3	N	-0-					-0-
02	448	N	405	-0-	-43	-0-	163	1	242	3	N	-0-					-0-

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	236	-0-	-34	-0-	15	1	221	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	15	1	220	3	N	-0-					-0-
11	240	N	236	-0-	-4	-0-	16	1	220	3	N	-0-					-0-
12	248	N	237	-0-	-11	-0-	16	1	221	3	N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	19	1	253	3	N	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	631	-0-	-59	-0-	37	1	594	3	N	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	66	1	1088	3	N	-0-					-0-
11	548	N	548	-0-	-0-	-0-	33	1	515	3	N	-0-					-0-
12	824	N	824	-0-	-0-	-0-	51	1	773	3	N	-0-					-0-
01	1147	N	596	-0-	-551	-0-	37	1	559	3	N	-0-					-0-
*02	607	N	607	-0-	-0-	-0-	38	1	569	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
10	62	N	46	-0-	-16	-0-	3	1	43	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	22	1	320	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

09	330	N	317	-0-	-13	-0-	18	1	299	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	19	1	304	3	N	-0-					-0-
11	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					-0-
12	341	N	306	-0-	-35	-0-	19	1	287	3	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	22	1	335	3	N	-0-					-0-
02	280	N	264	-0-	-16	-0-	17	1	247	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

09	330	N	272	-0-	-58	-0-	91	1	180	3	Y	1	1	1			1
							1	9									
10	279	N	267	-0-	-12	-0-	94	1	171	3	Y	2	2	1			1
							2	9									
11	240	N	235	-0-	-5	-0-	90	1	144	3	Y	1	1	1			1
							1	9									
12	279	N	230	-0-	-49	-0-	92	1	137	3	Y	1	1	1			1
							1	9									
01	279	N	218	-0-	-61	-0-	86	1	131	3	Y	1	1	1			1
							1	9									
02	224	N	209	-0-	-15	-0-	84	1	124	3	Y	1	1	1			1
							1	9									

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

09	840	N	636	-0-	-204	-0-	117	1	518	3	Y	1	2	1			-0-
							1	9									
10	837	N	631	-0-	-206	-0-	118	1	509	3	Y	4	3	1			1
							4	9									
11	780	N	532	-0-	-248	-0-	111	1	418	3	Y	3	2	1			2
							3	9									
12	651	N	522	-0-	-129	-0-	114	1	407	3	Y	1	3	1			-0-
							1	9									
01	620	N	532	-0-	-88	-0-	116	1	414	3	Y	2	2	1			-0-
							2	9									
02	504	N	473	-0-	-31	-0-	104	1	366	3	Y	3	2	1			1
							3	9									

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

09	210	N	184	-0-	-26	-0-	73	1	110	3	Y	1	1	1			1
							1	9									
10	217	N	186	-0-	-31	-0-	75	1	110	3	Y	1	1	1			1
							1	9									
11	180	N	168	-0-	-12	-0-	72	1	96	3	Y	-0-					1
12	186	N	167	-0-	-19	-0-	72	1	94	3	Y	1	1	1			1
							1	9									
01	186	N	161	-0-	-25	-0-	72	1	89	3	Y	-0-	1	1			-0-
02	168	N	147	-0-	-21	-0-	67	1	79	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	82	-0-	-68	-0-	4	1	77	3	Y	1	1	1			1
							1	9									
10	124	N	81	-0-	-43	-0-	4	1	77	3	Y	-0-	1	1			-0-
11	90	N	81	-0-	-9	-0-	4	1	77	3	Y	-0-					-0-
12	93	N	69	-0-	-24	-0-	4	1	64	3	Y	1	1	1			-0-
							1	9									
01	93	N	63	-0-	-30	-0-	3	1	60	3	Y	-0-					-0-
02	84	N	58	-0-	-26	-0-	3	1	55	3	Y	-0-					-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	66	-0-	-204	-0-	4	1	62	3	N	-0-					-0-
10	186	N	2	-0-	-184	-0-	2	3			N	-0-					-0-
11	150	N	20	-0-	-130	-0-	1	1	19	3	N	-0-					-0-
12	62	N	36	-0-	-26	-0-	2	1	34	3	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	34	1	549	3	N	-0-					-0-
*02	673	N	673	-0-	-0-	-0-	38	1	635	3	N	-0-					-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1088	-0-	-22	-0-	63	1	1025	3	N	-0-					-0-
10	1116	N	1091	-0-	-25	-0-	63	1	1028	3	N	-0-					-0-
11	1050	N	1029	-0-	-21	-0-	63	1	966	3	N	-0-					-0-
12	1116	N	1031	-0-	-85	-0-	64	1	967	3	N	-0-					-0-
01	1085	N	1031	-0-	-54	-0-	65	1	966	3	N	-0-					-0-
*02	998	N	998	-0-	-0-	-0-	63	1	935	3	N	-0-					-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	1459	-0-	-71	-0-	85	1	1374	3	N	-0-					-0-
10	1581	X	1493	-0-	-88	-0-	86	1	1407	3	N	-0-					-0-
11	1500	X	1456	-0-	-44	-0-	89	1	1367	3	N	-0-					-0-
12	1519	X	1443	-0-	-76	-0-	89	1	1354	3	N	-0-					-0-
01	1488	N	1457	-0-	-31	-0-	91	1	1366	3	N	-0-					-0-
02	1372	N	1324	-0-	-48	-0-	83	1	1241	3	N	-0-					-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1126	-0-	-44	-0-	42	1	1078	3	Y	5	7	1			7
							6	9									
10	1178	N	1122	-0-	-56	-0-	41	1	1073	3	Y	7	9	1			5
							8	9									
11	1140	N	1061	-0-	-79	-0-	38	1	1015	3	Y	7	5	1			7
							8	9									
12	1178	N	1080	-0-	-98	-0-	40	1	1032	3	Y	7	7	1			7
							8	9									
01	1116	N	1049	-0-	-67	-0-	38	1	1007	3	Y	4	7	1			4
							4	9									
02	980	N	979	-0-	-1	-0-	40	1	930	3	Y	8	5	1			7
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1809	N	1809	-0-	-0-	-0-	67	1	1733	3	Y	8	11	1			11
							9	9									
10	1616	N	1616	-0-	-0-	-0-	59	1	1546	3	Y	10	14	1			7
							11	9									
11	1500	N	1306	-0-	-194	-0-	47	1	1250	3	Y	8	7	1			8
							9	9									
12	1550	N	1326	-0-	-224	-0-	49	1	1267	3	Y	9	9	1			8
							10	9									
01	1891	X	1378	-0-	-513	-0-	50	1	1320	3	Y	7	9	1			6
							8	9									
02	1680	X	1264	-0-	-416	-0-	51	1	1203	3	Y	9	6	1			9
							10	9									

KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

09	860	N	860	-0-	-0-	-0-	48	1	808	3	Y	4	4	1			1
							4	9									
10	899	N	824	-0-	-75	-0-	53	1	769	3	Y	2					3
							2	9									
11	870	N	810	-0-	-60	-0-	54	1	750	3	Y	5	5	1			3
							6	9									
12	899	N	867	-0-	-32	-0-	58	1	805	3	Y	4	5	1			2
							4	9									
01	865	N	865	-0-	-0-	-0-	57	1	807	3	Y	1					3
							1	9									
02	756	N	737	-0-	-19	-0-	53	1	684	3	Y	-0-					3

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

09	229	N	229	-0-	-0-	-0-	17	1	212	2	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	17	1	208	2	N	-0-					-0-
11	210	N	207	-0-	-3	-0-	14	1	193	2	N	-0-					-0-
12	248	N	234	-0-	-14	-0-	16	1	218	2	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	15	1	205	2	N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	13	1	192	2	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

09	240	N	183	-0-	-57	-0-	15	1	167	3	Y	1	1	1			-0-
							1	9									
10	248	N	205	-0-	-43	-0-	16	1	189	3	Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	19	1	212	3	Y	1					1
							1	9									
12	295	N	295	-0-	-0-	-0-	23	1	271	3	Y	1	1	1			1
							1	9									
01	530	N	530	-0-	-0-	-0-	44	1	485	3	Y	1	1	1			1
							1	9									
*02	309	N	309	-0-	-0-	-0-	26	1	282	3	Y	1	1	1			1
							1	9									

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

09	420	N	409	-0-	-11	-0-	27	1	382	2	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	27	1	391	2	N	-0-					-0-
11	420	N	395	-0-	-25	-0-	26	1	369	2	N	-0-					-0-
12	434	N	406	-0-	-28	-0-	27	1	379	2	N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	26	1	384	2	N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	23	1	347	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1113	N	1113	-0-	-0-	-0-	94	1	1019	2	Y	-0-					-0-
10	1135	N	1135	-0-	-0-	-0-	103	1	1032	2	Y	-0-					-0-
11	1077	N	1077	-0-	-0-	-0-	96	1	981	2	Y	-0-					-0-
12	1147	N	1020	-0-	-127	-0-	85	1	935	2	Y	-0-					-0-
01	1147	N	791	-0-	-356	-0-	21	1	770	2	Y	-0-					-0-
02	1008	N	646	-0-	-362	-0-	646	2			Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	7	1	128	3	Y	1	1	1			1
							1	9									
10	155	N	101	-0-	-54	-0-	5	1	96	3	Y	-0-	1	1			-0-
11	150	N	16	-0-	-134	-0-	1	1	15	3	Y	-0-					-0-
12	155	N	144	-0-	-11	-0-	7	1	136	3	Y	1					1
							1	9									
01	111	N	111	-0-	-0-	-0-	5	1	106	3	Y	-0-	1	1			-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	73	-0-	-17	-0-	3	1	70	3	N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
11	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-					-0-
12	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
01	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
11	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	11	1	107	3	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	9	1	80	3	Y	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1017	-0-	-363	-0-	65	1	952	3	N	-0-					-0-
10	1457	N	1305	-0-	-152	-0-	82	1	1223	3	N	-0-					-0-
11	886	N	886	-0-	-0-	-0-	60	1	826	3	N	-0-					-0-
12	1054	N	893	-0-	-161	-0-	60	1	832	3	N	1	1	8			-0-
							1	9									
01	1302	N	572	-0-	-730	-0-	40	1	532	3	N	-0-					-0-
02	840	N	743	-0-	-97	-0-	49	1	694	3	N	-0-					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	389	-0-	-31	-0-	143	1	246	3	N	-0-					-0-
10	434	N	397	-0-	-37	-0-	147	1	250	3	N	-0-					-0-
11	390	N	343	-0-	-47	-0-	141	1	202	3	N	-0-					-0-
12	403	N	358	-0-	-45	-0-	146	1	212	3	N	-0-					-0-
01	403	N	353	-0-	-50	-0-	147	1	206	3	N	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	126	1	191	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	55	1	694	2	N	-0-					-0-
10	775	N	770	-0-	-5	-0-	58	1	712	2	N	-0-					-0-
11	750	N	750	-0-	-0-	-0-	52	1	698	2	N	-0-					-0-
12	775	N	549	-0-	-226	-0-	37	1	512	2	N	-0-					-0-
01	775	N	391	-0-	-384	-0-	26	1	365	2	N	-0-					-0-
*02	945	N	945	-0-	-0-	-0-	62	1	883	2	N	-0-					-0-

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

09	1325	N	1325	-0-	-0-	-0-	71	1	1254	2	Y	-0-					2
10	1313	N	1313	-0-	-0-	-0-	75	1	1237	2	Y	1					3
							1	9									
11	1228	N	1228	-0-	-0-	-0-	69	1	1159	2	Y	-0-	2	1			1
12	1287	N	1287	-0-	-0-	-0-	73	1	1214	2	Y	-0-					1
01	1302	N	1245	-0-	-57	-0-	74	1	1171	2	Y	-0-					1
02	1148	N	1061	-0-	-87	-0-	61	1	999	2	Y	1					2
							1	9									

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

09	245	N	245	-0-	-0-	-0-	18	1	227	2	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	19	1	231	2	N	-0-					-0-
11	243	N	243	-0-	-0-	-0-	17	1	226	2	N	-0-					-0-
12	248	N	241	-0-	-7	-0-	16	1	225	2	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	17	1	233	2	N	-0-					-0-
02	224	N	217	-0-	-7	-0-	14	1	203	2	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

09	1320	N	1250	-0-	-70	-0-	106	1	1144	2	Y	-0-					-0-
10	1367	N	1367	-0-	-0-	-0-	124	1	1243	2	Y	-0-					-0-
11	1336	N	1336	-0-	-0-	-0-	119	1	1217	2	Y	-0-					-0-
12	1302	N	1261	-0-	-41	-0-	106	1	1155	2	Y	-0-					-0-
01	1364	N	1345	-0-	-19	-0-	36	1	1309	2	Y	-0-					-0-
02	1260	N	1225	-0-	-35	-0-	1225	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

09	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
11	150	N	42	-0-	-108	-0-	3	1	39	3	N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	10	1	138	3	N	1	1	8			-0-
							1	9									
01	205	N	205	-0-	-0-	-0-	14	1	191	3	N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	5	1	69	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

09	840	N	793	-0-	-47	-0-	50	1	743	3	N	-0-					-0-
10	837	N	813	-0-	-24	-0-	51	1	762	3	N	-0-					-0-
11	870	N	740	-0-	-130	-0-	50	1	690	3	N	-0-					-0-
12	806	N	724	-0-	-82	-0-	49	1	675	3	N	-0-					-0-
01	806	N	632	-0-	-174	-0-	44	1	588	3	N	-0-					-0-
02	700	N	600	-0-	-100	-0-	40	1	560	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	540	-0-	-60	-0-	31	1	509	3	N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	35	1	585	3	N	-0-					-0-
11	570	N	523	-0-	-47	-0-	32	1	491	3	N	-0-					-0-
12	558	N	539	-0-	-19	-0-	33	1	506	3	N	-0-					-0-
01	620	N	358	-0-	-262	-0-	23	1	335	3	N	-0-					-0-
02	476	N	399	-0-	-77	-0-	21	1	378	3	N	-0-					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	675	-0-	-45	-0-	43	1	632	3	N	-0-					-0-
10	744	N	703	-0-	-41	-0-	44	1	659	3	N	-0-					-0-
11	720	N	648	-0-	-72	-0-	44	1	604	3	N	-0-					-0-
12	713	N	638	-0-	-75	-0-	43	1	595	3	N	-0-					-0-
01	713	N	639	-0-	-74	-0-	44	1	595	3	N	-0-					-0-
02	616	N	572	-0-	-44	-0-	38	1	534	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	530	-0-	-10	-0-	45	1	485	2	Y	-0-					-0-
10	558	N	546	-0-	-12	-0-	50	1	496	2	Y	-0-					-0-
11	540	N	524	-0-	-16	-0-	47	1	477	2	Y	-0-					-0-
12	558	N	516	-0-	-42	-0-	43	1	473	2	Y	-0-					-0-
01	558	N	506	-0-	-52	-0-	13	1	493	2	Y	-0-					-0-
02	476	N	465	-0-	-11	-0-	465	2			Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3179	X	3179	-0-	-0-	-0-	202	1	2975	3	Y	2					5
							2	9									
10	3094	X	3094	-0-	-0-	-0-	219	1	2873	3	Y	2					7
							2	9									
11	3360	X	2857	-0-	-503	-0-	193	1	2660	3	Y	4	10	1			1
							4	9									
12	3472	X	2841	-0-	-631	-0-	197	1	2638	3	Y	5	1	8			5
							6	9									
01	3472	X	2697	-0-	-775	-0-	188	1	2502	3	Y	6	10	1			1
							7	9									
02	2968	X	2261	-0-	-707	-0-	147	1	2112	3	Y	2					3
							2	9									

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	985	-0-	-35	-0-	62	1	922	3	Y	1					2
							1	9									
10	1054	N	1021	-0-	-33	-0-	72	1	949	3	Y	-0-					2
11	990	N	974	-0-	-16	-0-	66	1	907	3	Y	1	3	1			-0-
							1	9									
12	1023	N	1011	-0-	-12	-0-	70	1	939	3	Y	2					2
							2	9									
01	1023	N	959	-0-	-64	-0-	67	1	891	3	Y	1	3	1			-0-
							1	9									
02	896	N	848	-0-	-48	-0-	55	1	792	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	456	N	456	-0-	-0-	-0-	29	1	427	3	Y	-0-					1
10	372	N	277	-0-	-95	-0-	20	1	257	3	Y	-0-					1
11	524	N	524	-0-	-0-	-0-	35	1	489	3	Y	-0-	1	1			-0-
12	473	N	473	-0-	-0-	-0-	33	1	439	3	Y	1					1
							1	9									
01	322	N	322	-0-	-0-	-0-	22	1	300	3	Y	-0-	1	1			-0-
02	448	N	290	-0-	-158	-0-	19	1	271	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	591	-0-	-9	-0-	38	1	553	3	N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	41	1	602	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	39	1	537	3	N	-0-					-0-
12	620	N	595	-0-	-25	-0-	40	1	555	3	N	-0-					-0-
01	651	N	583	-0-	-68	-0-	40	1	543	3	N	-0-					-0-
02	532	N	522	-0-	-10	-0-	35	1	487	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	471	-0-	-39	-0-	25	1	446	3	N	-0-					-0-
10	496	N	265	-0-	-231	-0-	15	1	250	3	N	-0-					-0-
11	420	N	65	-0-	-355	-0-	4	1	61	3	N	-0-					-0-
12	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
01	279	N	6	-0-	-273	-0-	6	3			N	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3493	-0-	-227	-0-	144	1	3349	3	N	-0-					-0-
10	3844	X	3485	-0-	-359	-0-	150	1	3335	3	N	-0-					-0-
11	3720	X	3357	-0-	-363	-0-	159	1	3198	3	N	-0-					-0-
12	3596	X	3375	-0-	-221	-0-	159	1	3216	3	N	-0-					-0-
01	3596	X	3266	-0-	-330	-0-	160	1	3106	3	N	-0-					-0-
02	3248	X	2976	-0-	-272	-0-	148	1	2828	3	N	-0-					-0-

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	51	-0-	-69	-0-	5	1	46	2	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	6	1	44	2	Y	-0-					-0-
11	60	N	42	-0-	-18	-0-	5	1	37	2	Y	-0-					-0-
12	62	N	37	-0-	-25	-0-	4	1	33	2	Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	4	1	29	2	Y	-0-					-0-
*02	2158	N	2158	-0-	-0-	-0-	327	1	1831	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	817	N	817	-0-		-0-	-0-	99	1	717	3	Y	1	2	1			-0-
								1	9									
10	797	N	797	-0-		-0-	-0-	98	1	692	3	Y	6	5	1			1
								7	9									
11	750	N	733	-0-		-17	-0-	94	1	636	3	Y	3	2	1			2
								3	9									
12	837	N	750	-0-		-87	-0-	98	1	648	3	Y	4	5	1			1
								4	9									
01	806	N	758	-0-		-48	-0-	100	1	656	3	Y	2	3	1			-0-
								2	9									
*02	684	N	684	-0-		-0-	-0-	89	1	591	3	Y	4	3	1			1
								4	9									

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	450	-0-		-60	-0-	24	1	426	3	N	-0-					-0-
10	496	N	412	-0-		-84	-0-	23	1	389	3	N	-0-					-0-
11	565	N	565	-0-		-0-	-0-	34	1	531	3	N	-0-					-0-
12	685	N	685	-0-		-0-	-0-	43	1	642	3	N	-0-					-0-
01	405	N	405	-0-		-0-	-0-	23	1	382	3	N	-0-					-0-
02	532	N	352	-0-		-180	-0-	20	1	332	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	869	-0-		-1	-0-	45	1	820	3	Y	4	5	1			5
								4	9									
10	868	N	606	-0-		-262	-0-	31	1	571	3	Y	4	6	1			3
								4	9									
11	840	N	640	-0-		-200	-0-	33	1	603	3	Y	4	3	1			4
								4	9									
12	899	N	279	-0-		-620	-0-	14	1	263	3	Y	2	4	1			2
								2	9									
01	620	N	271	-0-		-349	-0-	13	1	257	3	Y	1	2	1			1
								1	9									
02	588	N	585	-0-		-3	-0-	32	1	549	3	Y	4	1	1			4
								4	9									

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	449	-0-		-31	-0-	17	1	429	3	Y	3	3	1			3
								3	9									
10	465	N	454	-0-		-11	-0-	16	1	435	3	Y	3	4	1			2
								3	9									
11	450	N	424	-0-		-26	-0-	15	1	406	3	Y	3	2	1			3
								3	9									
12	465	N	425	-0-		-40	-0-	16	1	406	3	Y	3	3	1			3
								3	9									
01	465	N	413	-0-		-52	-0-	15	1	396	3	Y	2	3	1			2
								2	9									
02	392	N	380	-0-		-12	-0-	15	1	362	3	Y	3	2	1			3
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	251	-0-		-19	-0-		12	1	238	3	Y	1	1	1			-0-
									1	9									
10	279	N	254	-0-		-25	-0-		12	1	240	3	Y	2	2	1			-0-
									2	9									
11	270	N	226	-0-		-44	-0-		11	1	213	3	Y	2	1	1			1
									2	9									
12	248	N	223	-0-		-25	-0-		11	1	211	3	Y	1	2	1			-0-
									1	9									
01	274	N	274	-0-		-0-	-0-		14	1	259	3	Y	1	1	1			-0-
									1	9									
*02	651	N	651	-0-		-0-	-0-		33	1	615	3	Y	3	2	1			1
									3	9									

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	676	-0-		-374	-0-		25	1	647	3	Y	4	6	1			5
									4	9									
10	1023	N	776	-0-		-247	-0-		28	1	744	3	Y	4	6	1			3
									4	9									
11	1126	N	1126	-0-		-0-	-0-		41	1	1077	3	Y	7	3	1			7
									8	9									
12	1100	N	1100	-0-		-0-	-0-		40	1	1052	3	Y	7	7	1			7
									8	9									
01	775	N	7	-0-		-768	-0-		7	3			Y	-0-	7	1			-0-
02	1064	N	21	-0-		-1043	-0-		1	1	20	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-		-0-	-0-		10	1	109	3	Y	1	1	8			3
									1	9									
10	93	N	92	-0-		-1	-0-		7	1	85	3	Y	-0-					3
11	120	N	106	-0-		-14	-0-		8	1	97	3	Y	1					4
									1	9									
12	124	N	124	-0-		-0-	-0-		10	1	114	3	Y	-0-					4
01	120	N	120	-0-		-0-	-0-		10	1	110	3	Y	-0-					4
02	112	N	109	-0-		-3	-0-		9	1	100	3	Y	-0-					4

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-		-0-	-0-		12	1	177	3	Y	-0-					-0-
10	195	N	195	-0-		-0-	-0-		14	1	180	3	Y	1					1
									1	9									
11	187	N	187	-0-		-0-	-0-		13	1	174	3	Y	-0-	1	1			-0-
12	187	N	187	-0-		-0-	-0-		13	1	174	3	Y	-0-					-0-
01	186	N	170	-0-		-16	-0-		12	1	157	3	Y	1	1	1			-0-
									1	9									
02	168	N	128	-0-		-40	-0-		8	1	120	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-		-0-	-0-		48	1	428	3	Y	1					2
									1	9									
10	510	N	510	-0-		-0-	-0-		51	1	459	3	Y	-0-					2
11	540	N	516	-0-		-24	-0-		50	1	465	3	Y	1	2	1			1
									1	9									
12	529	N	529	-0-		-0-	-0-		52	1	475	3	Y	2	2	1			1
									2	9									
01	515	N	515	-0-		-0-	-0-		54	1	461	3	Y	-0-					1
02	476	N	452	-0-		-24	-0-		44	1	408	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-
10	173	N	173	-0-	-0-	-0-	10	1	163	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	7	1	99	3	N	-0-					-0-
01	186	N	106	-0-	-80	-0-	7	1	99	3	N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

09	1578	N	1578	-0-	-0-	-0-	58	1	1512	3	Y	7	7	1			9
							8	9									
10	1413	N	1413	-0-	-0-	-0-	51	1	1352	3	Y	9	12	1			6
							10	9									
11	1290	N	1222	-0-	-68	-0-	44	1	1169	3	Y	8	6	1			8
							9	9									
12	1643	N	1269	-0-	-374	-0-	46	1	1213	3	Y	9	8	1	1	8	8
							10	9									
01	1426	N	1089	-0-	-337	-0-	40	1	1045	3	Y	4	8	1			4
							4	9									
02	1148	N	1007	-0-	-141	-0-	41	1	957	3	Y	8	5	1			7
							9	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

09	720	N	693	-0-	-27	-0-	36	1	654	3	Y	3	4	1			4
							3	9									
10	713	N	703	-0-	-10	-0-	36	1	661	3	Y	5	6	1			3
							6	9									
11	690	N	667	-0-	-23	-0-	34	1	629	3	Y	4	3	1			4
							4	9									
12	713	N	648	-0-	-65	-0-	33	1	611	3	Y	4	4	1			4
							4	9									
01	713	N	322	-0-	-391	-0-	16	1	305	3	Y	1	4	1			1
							1	9									
02	616	N	394	-0-	-222	-0-	21	1	369	3	Y	4	2	1			3
							4	9									

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

09	130	N	130	-0-	-0-	-0-	94	1	36	3	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	97	1	34	3	Y	-0-					-0-
11	129	N	129	-0-	-0-	-0-	91	1	38	3	Y	-0-					-0-
12	124	N	96	-0-	-28	-0-	23	1	73	3	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	33	1	156	3	Y	-0-					-0-
*02	1012	N	1012	-0-	-0-	-0-	174	1	837	3	Y	1					1
							1	9									

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

09	600	N	551	-0-	-49	-0-	30	1	521	2	Y	-0-					1
10	589	N	573	-0-	-16	-0-	33	1	539	2	Y	1					2
							1	9									
11	570	N	563	-0-	-7	-0-	32	1	531	2	Y	-0-	1	1			1
12	584	N	584	-0-	-0-	-0-	33	1	551	2	Y	-0-					1
01	566	N	566	-0-	-0-	-0-	34	1	532	2	Y	-0-					1
02	532	N	493	-0-	-39	-0-	28	1	465	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	216	-0-	-24	-0-	8	1	208	3	Y	-0-	1	1			1
10	248	N	241	-0-	-7	-0-	9	1	230	3	Y	2	2	1			1
							2	9									
11	280	N	280	-0-	-0-	-0-	10	1	268	3	Y	2	1	1			2
							2	9									
12	337	N	337	-0-	-0-	-0-	12	1	323	3	Y	2	2	1			2
							2	9									
01	349	N	349	-0-	-0-	-0-	13	1	335	3	Y	1	2	1			1
							1	9									
*02	330	N	330	-0-	-0-	-0-	13	1	314	3	Y	3	2	1			2
							3	9									

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

09	1050	N	987	-0-	-63	-0-	56	1	931	3	N	-0-					-0-
10	1085	N	988	-0-	-97	-0-	56	1	932	3	N	-0-					-0-
11	1020	N	679	-0-	-341	-0-	42	1	637	3	N	-0-					-0-
12	1023	N	773	-0-	-250	-0-	48	1	725	3	N	-0-					-0-
01	992	N	736	-0-	-256	-0-	48	1	688	3	N	-0-					-0-
*02	653	N	653	-0-	-0-	-0-	34	1	617	3	N	2	2	8			-0-
							2	9									

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

09	1260	N	1250	-0-	-10	-0-	72	1	1171	2	Y	6					8
							7	9									
10	1270	N	1270	-0-	-0-	-0-	74	1	1187	2	Y	8	12	1			4
							9	9									
11	1981	N	1981	-0-	-0-	-0-	118	1	1853	2	Y	9	7	1			6
							10	9									
12	1900	N	1900	-0-	-0-	-0-	113	1	1779	2	Y	7					13
							8	9									
01	1809	N	1809	-0-	-0-	-0-	104	1	1697	2	Y	7	18	1			2
							8	9									
*02	1544	N	1544	-0-	-0-	-0-	88	1	1447	2	Y	8					10
							9	9									

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

09	1200	N	902	-0-	-298	-0-	57	1	844	3	Y	1					2
							1	9									
10	1240	N	418	-0-	-822	-0-	30	1	388	3	Y	-0-					2
11	1170	N	303	-0-	-867	-0-	20	1	283	3	Y	-0-	2	1			-0-
12	930	N	564	-0-	-366	-0-	39	1	524	3	Y	1					1
							1	9									
01	609	N	609	-0-	-0-	-0-	42	1	566	3	Y	1	2	1			-0-
							1	9									
*02	564	N	564	-0-	-0-	-0-	37	1	526	3	Y	1					1
							1	9									

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

09	1710	N	1643	-0-	-67	-0-	1643	3			N	-0-					-0-
10	1736	N	1680	-0-	-56	-0-	1680	3			N	-0-					-0-
11	1680	N	1600	-0-	-80	-0-	1600	3			N	-0-					-0-
12	1705	N	1638	-0-	-67	-0-	1638	3			N	-0-					-0-
01	1674	N	1616	-0-	-58	-0-	1616	3			N	-0-					-0-
02	1484	N	1448	-0-	-36	-0-	1447	3	1	9	N	1	1	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	861	-0-	-39	-0-	55	1	806	3	Y	-0-					1
10	930	N	877	-0-	-53	-0-	62	1	814	3	Y	1					2
							1	9									
11	870	N	835	-0-	-35	-0-	56	1	778	3	Y	1	3	1			-0-
							1	9									
12	899	N	862	-0-	-37	-0-	60	1	801	3	Y	1					1
							1	9									
01	868	N	814	-0-	-54	-0-	57	1	755	3	Y	2	3	1			-0-
							2	9									
02	784	N	603	-0-	-181	-0-	39	1	561	3	Y	3	2	8			1
							3	9									

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	855	-0-	-105	-0-	54	1	801	3	N	-0-					-0-
10	899	N	884	-0-	-15	-0-	56	1	828	3	N	-0-					-0-
11	900	N	822	-0-	-78	-0-	56	1	766	3	N	-0-					-0-
12	899	N	832	-0-	-67	-0-	56	1	775	3	N	1	1	8			-0-
							1	9									
01	899	N	809	-0-	-90	-0-	56	1	753	3	N	-0-					-0-
*02	767	N	767	-0-	-0-	-0-	51	1	716	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	354	-0-	-36	-0-	21	1	333	3	N	-0-					-0-
10	372	N	361	-0-	-11	-0-	21	1	340	3	N	-0-					-0-
11	360	N	337	-0-	-23	-0-	21	1	316	3	N	-0-					-0-
12	372	N	336	-0-	-36	-0-	21	1	315	3	N	-0-					-0-
01	372	N	337	-0-	-35	-0-	21	1	316	3	N	-0-					-0-
02	308	N	290	-0-	-18	-0-	18	1	272	3	N	-0-					-0-

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	N	778	-0-	-0-	-0-	78	1	699	3	N	1					3
							1	9									
10	808	N	808	-0-	-0-	-0-	81	1	726	3	N	1					4
							1	9									
11	978	N	978	-0-	-0-	-0-	94	1	884	3	N	-0-	3	1			1
12	1430	N	1430	-0-	-0-	-0-	140	1	1284	3	N	5	4	1			2
							6	9									
01	1067	N	1067	-0-	-0-	-0-	112	1	954	3	N	1					3
							1	9									
*02	1085	N	1085	-0-	-0-	-0-	105	1	980	3	N	-0-					3

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	422	-0-	-58	-0-	24	1	397	3	Y	1	1	1			-0-
							1	9									
10	1204	N	1204	-0-	-0-	-0-	77	1	1123	3	Y	4					4
							4	9									
11	918	N	918	-0-	-0-	-0-	61	1	851	3	Y	5	6	1			3
							6	9									
12	790	N	790	-0-	-0-	-0-	53	1	733	3	Y	4	5	1			2
							4	9									
01	1209	N	734	-0-	-475	-0-	48	1	685	3	Y	1					3
							1	9									
02	868	N	608	-0-	-260	-0-	44	1	564	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	N	787	-0-	-0-	-0-	44	1	740	3	Y	3	4	1			-0-
							3	9									
10	770	N	770	-0-	-0-	-0-	49	1	718	3	Y	3					3
							3	9									
11	773	N	773	-0-	-0-	-0-	51	1	718	3	Y	4	4	1			3
							4	9									
12	792	N	792	-0-	-0-	-0-	53	1	736	3	Y	3	4	1			2
							3	9									
01	796	N	796	-0-	-0-	-0-	52	1	743	3	Y	1					3
							1	9									
02	728	N	706	-0-	-22	-0-	51	1	655	3	Y	-0-					3

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1267	-0-	-23	-0-	71	1	1190	3	Y	5	6	1			1
							6	9									
10	1302	N	1251	-0-	-51	-0-	80	1	1167	3	Y	4					5
							4	9									
11	1230	N	1162	-0-	-68	-0-	77	1	1078	3	Y	6	7	1			4
							7	9									
12	1302	N	973	-0-	-329	-0-	65	1	904	3	Y	4	6	1			2
							4	9									
01	1240	N	786	-0-	-454	-0-	52	1	733	3	Y	1					3
							1	9									
02	1092	N	566	-0-	-526	-0-	41	1	525	3	Y	-0-					3

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	461	-0-	-109	-0-	461	3			N	-0-					-0-
10	558	N	450	-0-	-108	-0-	450	3			N	-0-					-0-
11	480	N	413	-0-	-67	-0-	413	3			N	-0-					-0-
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	466	-0-	-194	-0-	20	1	445	3	Y	1					2
							1	9									
10	589	N	451	-0-	-138	-0-	24	1	424	3	Y	3	4	1			1
							3	9									
11	478	N	478	-0-	-0-	-0-	25	1	452	3	Y	1					2
							1	9									
12	496	N	476	-0-	-20	-0-	29	1	446	3	Y	1					3
							1	9									
01	465	N	410	-0-	-55	-0-	20	1	389	3	Y	1					4
							1	9									
02	448	N	389	-0-	-59	-0-	21	1	367	3	Y	1	4	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	581	N	581	-0-	-0-	-0-	42	1	539	2	N	-0-					-0-
10	620	N	585	-0-	-35	-0-	44	1	541	2	N	-0-					-0-
11	570	N	566	-0-	-4	-0-	39	1	527	2	N	-0-					-0-
12	589	N	558	-0-	-31	-0-	38	1	520	2	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	40	1	549	2	N	-0-					-0-
02	532	N	478	-0-	-54	-0-	31	1	447	2	N	-0-					-0-

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	2	-0-	-808	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	43	1	308	3	N	-0-					-0-

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	566	-0-	-94	-0-	108	1	457	3	Y	1	2	1			-0-
							1	9									
10	651	N	557	-0-	-94	-0-	109	1	444	3	Y	4	3	1			1
							4	9									
11	600	N	498	-0-	-102	-0-	104	1	392	3	Y	2	2	1			1
							2	9									
12	589	N	477	-0-	-112	-0-	106	1	369	3	Y	2	3	1			-0-
							2	9									
01	558	N	483	-0-	-75	-0-	108	1	374	3	Y	1	1	1			-0-
							1	9									
02	476	N	449	-0-	-27	-0-	97	1	349	3	Y	3	2	1			1
							3	9									

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	396	-0-	-24	-0-	20	1	375	3	Y	1	1	1			-0-
							1	9									
10	403	N	361	-0-	-42	-0-	17	1	342	3	Y	2	2	1			-0-
							2	9									
11	390	N	332	-0-	-58	-0-	16	1	314	3	Y	2	1	1			1
							2	9									
12	403	N	266	-0-	-137	-0-	13	1	252	3	Y	1	2	1			-0-
							1	9									
01	372	N	317	-0-	-55	-0-	16	1	300	3	Y	1	1	1			-0-
							1	9									
02	308	N	300	-0-	-8	-0-	15	1	283	3	Y	2	1	1			1
							2	9									

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	2	1	41	3	Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	4	1	97	3	Y	1					1
							1	9									
12	121	N	121	-0-	-0-	-0-	4	1	116	3	Y	1	1	1			1
							1	9									
01	133	N	133	-0-	-0-	-0-	5	1	127	3	Y	1	1	1			1
							1	9									
*02	120	N	120	-0-	-0-	-0-	5	1	114	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1057	N	1057	-0-	-0-	-0-	90	1	967	2	Y	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	96	1	960	2	Y	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	92	1	941	2	Y	-0-					-0-
12	1085	N	1019	-0-	-66	-0-	85	1	934	2	Y	-0-					-0-
01	1054	N	906	-0-	-148	-0-	24	1	882	2	Y	-0-					-0-
02	952	N	786	-0-	-166	-0-	786	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	251	-0-	-49	-0-	16	1	235	3	N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	23	1	345	3	N	-0-					-0-
11	270	N	254	-0-	-16	-0-	17	1	237	3	N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	20	1	276	3	N	1	1	8			-0-
							1	9									
01	372	N	319	-0-	-53	-0-	22	1	297	3	N	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	21	1	295	3	N	-0-					-0-

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	133	-0-	-17	-0-	13	1	120	3	Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	14	1	121	3	Y	1					1
							1	9									
11	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-	1	1			-0-
12	134	N	134	-0-	-0-	-0-	13	1	120	3	Y	1	1	1			-0-
							1	9									
01	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	11	1	103	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	6	-0-	-144	-0-	6	3			Y	-0-					-0-
10	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
12	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
01	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
02	392	N	350	-0-	-42	-0-	350	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	410	-0-	-40	-0-	18	1	390	3	Y	2					2
							2	9									
10	465	N	416	-0-	-49	-0-	22	1	392	3	Y	2	3	1			1
							2	9									
11	416	N	416	-0-	-0-	-0-	22	1	393	3	Y	1					2
							1	9									
12	434	N	425	-0-	-9	-0-	26	1	399	3	Y	-0-					2
01	403	N	336	-0-	-67	-0-	16	1	319	3	Y	1					3
							1	9									
02	392	N	352	-0-	-40	-0-	19	1	332	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	769	-0-		-101	-0-		39	1	726	3	Y	4	6	1			5
									4	9									
10	868	N	491	-0-		-377	-0-		25	1	463	3	Y	3	6	1			2
									3	9									
11	900	N	564	-0-		-336	-0-		29	1	532	3	Y	3	2	1			3
									3	9									
12	1047	N	1047	-0-		-0-	-0-		54	1	985	3	Y	7	4	1			6
									8	9									
01	977	N	977	-0-		-0-	-0-		47	1	924	3	Y	5	7	1			4
									6	9									
*02	1226	N	1226	-0-		-0-	-0-		67	1	1149	3	Y	9	5	1			8
									10	9									

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	576	-0-		-84	-0-		30	1	543	3	Y	3	4	1			4
									3	9									
10	651	N	552	-0-		-99	-0-		28	1	521	3	Y	3	5	1			2
									3	9									
11	600	N	511	-0-		-89	-0-		26	1	482	3	Y	3	2	1			3
									3	9									
12	589	N	524	-0-		-65	-0-		27	1	494	3	Y	3	3	1			3
									3	9									
01	558	N	518	-0-		-40	-0-		25	1	491	3	Y	2	3	1			2
									2	9									
02	476	N	462	-0-		-14	-0-		25	1	434	3	Y	3	2	1			3
									3	9									

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-		-0-	-0-		13	1	257	3	Y	1	1	1			-0-
									1	9									
10	317	N	317	-0-		-0-	-0-		15	1	300	3	Y	2	2	1			-0-
									2	9									
11	313	N	313	-0-		-0-	-0-		15	1	296	3	Y	2	1	1			1
									2	9									
12	340	N	340	-0-		-0-	-0-		17	1	322	3	Y	1	2	1			-0-
									1	9									
01	351	N	351	-0-		-0-	-0-		18	1	332	3	Y	1	1	1			-0-
									1	9									
*02	309	N	309	-0-		-0-	-0-		16	1	291	3	Y	2	1	1			1
									2	9									

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1027	-0-		-53	-0-		58	1	965	3	Y	4	5	1			1
									4	9									
10	1085	N	939	-0-		-146	-0-		60	1	876	3	Y	3					4
									3	9									
11	1020	N	845	-0-		-175	-0-		56	1	785	3	Y	4	5	1			3
									4	9									
12	1054	N	809	-0-		-245	-0-		54	1	751	3	Y	4	5	1			2
									4	9									
01	1005	N	1005	-0-		-0-	-0-		66	1	938	3	Y	1					3
									1	9									
*02	1022	N	1022	-0-		-0-	-0-		73	1	949	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	321	-0-	-9	-0-	33	1	288	2	Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	37	1	287	2	Y	-0-					-0-
11	330	N	300	-0-	-30	-0-	33	1	267	2	Y	-0-					-0-
12	341	N	315	-0-	-26	-0-	36	1	279	2	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	36	1	281	2	Y	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	31	1	252	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

09	480	N	402	-0-	-78	-0-	93	1	307	3	Y	2	2	1			2
							2	9									
10	465	N	427	-0-	-38	-0-	99	1	325	3	Y	3	3	1			2
							3	9									
11	390	N	379	-0-	-11	-0-	95	1	283	3	Y	1	1	1			2
							1	9									
12	403	N	372	-0-	-31	-0-	97	1	273	3	Y	2	2	1			2
							2	9									
01	434	N	413	-0-	-21	-0-	99	1	313	3	Y	1	2	1			1
							1	9									
*02	375	N	375	-0-	-0-	-0-	91	1	281	3	Y	3	2	1			2
							3	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

09	570	N	561	-0-	-9	-0-	561	3			Y	-0-					5
10	618	N	618	-0-	-0-	-0-	618	3			Y	-0-	1	7			4
11	540	N	535	-0-	-5	-0-	535	3			Y	-0-					4
12	589	N	296	-0-	-293	-0-	296	3			Y	-0-					4
01	620	N	246	-0-	-374	-0-	246	3			Y	-0-					4
*02	621	N	621	-0-	-0-	-0-	621	3			Y	-0-					4

REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

09	390	N	281	-0-	-109	-0-	22	1	258	3	Y	1	1	1			-0-
							1	9									
10	403	N	275	-0-	-128	-0-	13	1	260	3	Y	2	2	1			-0-
							2	9									
11	360	N	266	-0-	-94	-0-	13	1	251	3	Y	2	1	1			1
							2	9									
12	279	N	266	-0-	-13	-0-	13	1	252	3	Y	1	2	1			-0-
							1	9									
01	279	N	273	-0-	-6	-0-	14	1	258	3	Y	1	1	1			-0-
							1	9									
02	252	N	230	-0-	-22	-0-	12	1	216	3	Y	2	1	1			1
							2	9									

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

09	660	N	655	-0-	-5	-0-	34	1	618	3	Y	3	4	1			4
							3	9									
10	682	N	664	-0-	-18	-0-	34	1	626	3	Y	4	5	1			3
							4	9									
11	660	N	647	-0-	-13	-0-	33	1	610	3	Y	4	3	1			4
							4	9									
12	682	N	537	-0-	-145	-0-	28	1	506	3	Y	3	4	1			3
							3	9									
01	651	N	468	-0-	-183	-0-	23	1	443	3	Y	2	3	1			2
							2	9									
02	616	N	459	-0-	-157	-0-	25	1	431	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1492	N	1492	-0-		-0-	-0-	264	1	1226	3	Y	2					4
								2	9									
10	1535	N	1535	-0-		-0-	-0-	273	1	1260	3	Y	2					6
								2	9									
11	1368	N	1368	-0-		-0-	-0-	247	1	1120	3	Y	1	5	1			2
								1	9									
12	1211	N	1211	-0-		-0-	-0-	238	1	969	3	Y	4	5	1			1
								4	9									
01	1550	N	899	-0-		-651	-0-	213	1	685	3	Y	1					2
								1	9									
02	1288	N	625	-0-		-663	-0-	168	1	456	3	Y	1					3
								1	9									

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

09	630	N	599	-0-		-31	-0-	599	3			N	-0-					-0-
10	651	N	628	-0-		-23	-0-	628	3			N	-0-					-0-
11	600	N	585	-0-		-15	-0-	585	3			N	-0-					-0-
12	620	N	579	-0-		-41	-0-	579	3			N	-0-					-0-
01	620	N	577	-0-		-43	-0-	577	3			N	-0-					-0-
02	560	N	458	-0-		-102	-0-	458	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

09	747	N	747	-0-		-0-	-0-	190	1	556	3	Y	1					3
								1	9									
10	748	N	748	-0-		-0-	-0-	194	1	553	3	Y	1					4
								1	9									
11	1176	N	1176	-0-		-0-	-0-	229	1	946	3	Y	1	3	1			2
								1	9									
12	1216	N	1216	-0-		-0-	-0-	239	1	974	3	Y	3	4	1			1
								3	9									
01	1052	N	1052	-0-		-0-	-0-	229	1	822	3	Y	1					2
								1	9									
02	1092	N	624	-0-		-468	-0-	168	1	455	3	Y	1					3
								1	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

09	660	N	602	-0-		-58	-0-	602	3			N	-0-					-0-
10	651	N	621	-0-		-30	-0-	621	3			N	-0-					-0-
11	630	N	598	-0-		-32	-0-	598	3			N	-0-					-0-
12	620	N	601	-0-		-19	-0-	601	3			N	-0-					-0-
01	620	N	586	-0-		-34	-0-	586	3			N	-0-					-0-
02	560	N	524	-0-		-36	-0-	524	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

09	1140	N	1105	-0-		-35	-0-	69	1	1033	3	Y	3					4
								3	9									
10	1178	N	1032	-0-		-146	-0-	60	1	969	3	Y	3					7
								3	9									
11	1110	N	948	-0-		-162	-0-	57	1	888	3	Y	3	9	1			1
								3	9									
12	1147	N	1032	-0-		-115	-0-	68	1	958	3	Y	5					6
								6	9									
01	1033	N	1033	-0-		-0-	-0-	70	1	960	3	Y	3					9
								3	9									
*02	950	N	950	-0-		-0-	-0-	64	1	885	3	Y	1	9	1			1
								1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	789	N	789	-0-	-0-	-0-	74	1	715	3	Y	-0-					-0-
10	806	N	772	-0-	-34	-0-	55	1	717	3	Y	-0-					-0-
11	780	N	723	-0-	-57	-0-	58	1	665	3	Y	-0-					-0-
12	806	N	774	-0-	-32	-0-	54	1	718	3	Y	2	2	8			-0-
							2	9									
01	775	N	733	-0-	-42	-0-	43	1	689	3	Y	1	1	8			-0-
							1	9									
02	672	N	653	-0-	-19	-0-	41	1	608	3	Y	4	4	8			-0-
							4	9									

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1797	N	1797	-0-	-0-	-0-	104	1	1684	2	Y	8					11
							9	9									
10	1922	N	1803	-0-	-119	-0-	105	1	1686	2	Y	11	17	1			5
							12	9									
11	1860	N	1633	-0-	-227	-0-	97	1	1527	2	Y	8	8	1			5
							9	9									
12	1860	N	1807	-0-	-53	-0-	107	1	1692	2	Y	7					12
							8	9									
01	1798	N	1669	-0-	-129	-0-	96	1	1567	2	Y	5	16	1			1
							6	9									
02	1512	N	1464	-0-	-48	-0-	83	1	1371	2	Y	9					10
							10	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	611	-0-	-19	-0-	52	1	559	2	Y	-0-					-0-
10	651	N	629	-0-	-22	-0-	57	1	572	2	Y	-0-					-0-
11	630	N	597	-0-	-33	-0-	53	1	544	2	Y	-0-					-0-
12	620	N	593	-0-	-27	-0-	50	1	543	2	Y	-0-					-0-
01	620	N	575	-0-	-45	-0-	15	1	560	2	Y	-0-					-0-
02	560	N	530	-0-	-30	-0-	530	2			Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	2052	-0-	-168	-0-	131	1	1920	3	N	1	1	8			-0-
							1	9									
10	2232	X	2087	-0-	-145	-0-	132	1	1955	3	N	-0-					-0-
11	2280	X	1922	-0-	-358	-0-	131	1	1791	3	N	-0-					-0-
12	2356	X	1943	-0-	-413	-0-	131	1	1810	3	N	2	2	8			-0-
							2	9									
01	2077	N	1984	-0-	-93	-0-	137	1	1847	3	N	-0-					-0-
02	1792	N	1761	-0-	-31	-0-	117	1	1643	3	N	1	1	8			-0-
							1	9									

MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	664	-0-	-86	-0-	42	1	622	3	Y	-0-					1
10	713	X	666	-0-	-47	-0-	47	1	618	3	Y	1					2
							1	9									
11	690	X	620	-0-	-70	-0-	42	1	578	3	Y	-0-	2	1			-0-
12	713	X	626	-0-	-87	-0-	43	1	582	3	Y	1					1
							1	9									
01	651	N	567	-0-	-84	-0-	39	1	527	3	Y	1	2	1			-0-
							1	9									
02	588	N	415	-0-	-173	-0-	27	1	387	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	25	1	368	3	N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	25	1	377	3	N	-0-					-0-
11	420	N	373	-0-	-47	-0-	25	1	348	3	N	-0-					-0-
12	403	N	374	-0-	-29	-0-	25	1	349	3	N	-0-					-0-
01	403	N	374	-0-	-29	-0-	26	1	348	3	N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	23	1	322	3	N	-0-					-0-

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1015	-0-	-65	-0-	54	1	961	2	Y	-0-					2
10	1085	N	1056	-0-	-29	-0-	60	1	995	2	Y	1					3
							1	9									
11	1050	N	1015	-0-	-35	-0-	57	1	958	2	Y	-0-	2	1			1
12	1054	N	1003	-0-	-51	-0-	57	1	946	2	Y	-0-					1
01	1054	N	1006	-0-	-48	-0-	60	1	946	2	Y	-0-					1
02	952	N	898	-0-	-54	-0-	52	1	845	2	Y	1					2
							1	9									

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	468	-0-	-42	-0-	30	1	438	3	N	-0-					-0-
10	527	N	480	-0-	-47	-0-	30	1	450	3	N	-0-					-0-
11	557	N	557	-0-	-0-	-0-	38	1	519	3	N	-0-					-0-
12	578	N	578	-0-	-0-	-0-	39	1	539	3	N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	39	1	531	3	N	-0-					-0-
02	532	N	515	-0-	-17	-0-	34	1	481	3	N	-0-					-0-

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-

KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	42	1	476	3	Y	1	1	1			1
							1	9									
10	546	N	546	-0-	-0-	-0-	43	1	503	3	Y	-0-	1	1			-0-
11	510	N	431	-0-	-79	-0-	35	1	395	3	Y	1					1
							1	9									
12	527	N	335	-0-	-192	-0-	26	1	308	3	Y	1	1	1			1
							1	9									
01	558	N	292	-0-	-266	-0-	24	1	267	3	Y	1	1	1			1
							1	9									
02	392	N	251	-0-	-141	-0-	21	1	229	3	Y	1	1	1			1
							1	9									

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	307	N	307	-0-	-0-	-0-	26	1	281	3	N	-0-					-0-
10	310	N	257	-0-	-53	-0-	24	1	233	3	N	-0-					-0-
11	300	N	275	-0-	-25	-0-	26	1	249	3	N	-0-					-0-
12	310	N	228	-0-	-82	-0-	21	1	207	3	N	-0-					-0-
01	248	N	204	-0-	-44	-0-	18	1	186	3	N	-0-					-0-
02	252	N	250	-0-	-2	-0-	21	1	229	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	218	-0-	-22	-0-	136	1	82	3	N	-0-					-0-
10	248	N	169	-0-	-79	-0-	105	1	64	3	N	-0-					-0-
11	210	N	64	-0-	-146	-0-	18	1	46	3	N	-0-					-0-
12	217	N	72	-0-	-145	-0-	18	1	54	3	N	-0-					-0-
01	155	N	72	-0-	-83	-0-	18	1	54	3	N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	17	1	50	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	115	-0-	-65	-0-	7	1	108	3	N	-0-					-0-
10	124	N	86	-0-	-38	-0-	5	1	81	3	N	-0-					-0-
11	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-					-0-
12	124	N	70	-0-	-54	-0-	4	1	66	3	N	-0-					-0-
01	93	N	76	-0-	-17	-0-	5	1	71	3	N	-0-					-0-
02	112	N	83	-0-	-29	-0-	4	1	79	3	N	-0-					-0-

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					110
10	252	N	252	-0-	-0-	-0-	105	3	147	9	Y	134	190	1			54
11	150	N	62	-0-	-88	-0-	62	3			Y	-0-					54
12	124	N	119	-0-	-5	-0-	119	3			Y	-0-					54
01	155	N	81	-0-	-74	-0-	81	3			Y	-0-					54
*02	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					54

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	762	-0-	-18	-0-	762	3			N	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
12	775	N	764	-0-	-11	-0-	764	3			N	-0-					-0-
01	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
02	728	N	662	-0-	-66	-0-	662	3			N	-0-					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	87	-0-	-93	-0-	5	1	82	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-
12	93	N	47	-0-	-46	-0-	3	1	44	3	N	-0-					-0-
01	93	N	43	-0-	-50	-0-	3	1	40	3	N	-0-					-0-
02	56	N	33	-0-	-23	-0-	2	1	31	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	725	-0-	-85	-0-	46	1	679	3	N	-0-					-0-
10	806	N	760	-0-	-46	-0-	48	1	712	3	N	-0-					-0-
11	780	N	684	-0-	-96	-0-	46	1	638	3	N	-0-					-0-
12	744	N	695	-0-	-49	-0-	47	1	648	3	N	-0-					-0-
01	775	N	705	-0-	-70	-0-	49	1	655	3	N	1	1	8			-0-
							1	9									
02	644	N	642	-0-	-2	-0-	43	1	599	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	575	N	575	-0-	-0-	-0-	37	1	538	3	N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	38	1	561	3	N	-0-					-0-
11	630	N	522	-0-	-108	-0-	35	1	487	3	N	-0-					-0-
12	589	N	493	-0-	-96	-0-	33	1	460	3	N	-0-					-0-
01	589	N	468	-0-	-121	-0-	32	1	436	3	N	-0-					-0-
02	476	N	468	-0-	-8	-0-	31	1	437	3	N	-0-					-0-

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	880	-0-	-50	-0-	47	1	833	2	Y	-0-					2
10	930	N	928	-0-	-2	-0-	53	1	875	2	Y	-0-					2
11	930	N	914	-0-	-16	-0-	51	1	862	2	Y	1	2	1			1
							1	9									
12	965	N	965	-0-	-0-	-0-	55	1	910	2	Y	-0-					1
01	932	N	932	-0-	-0-	-0-	55	1	877	2	Y	-0-					1
02	840	N	808	-0-	-32	-0-	46	1	761	2	Y	1					2
							1	9									

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	634	-0-	-296	-0-	34	1	600	2	N	-0-					2
10	1146	N	1146	-0-	-0-	-0-	65	1	1080	2	N	1					3
							1	9									
11	1012	N	1012	-0-	-0-	-0-	57	1	955	2	N	-0-	2	1			1
12	1001	N	1001	-0-	-0-	-0-	57	1	944	2	N	-0-					1
01	968	N	968	-0-	-0-	-0-	58	1	910	2	N	-0-					1
02	868	N	800	-0-	-68	-0-	46	1	753	2	N	1					2
							1	9									

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-					-0-
10	641	N	641	-0-	-0-	-0-	36	1	605	3	N	-0-					-0-
11	600	N	404	-0-	-196	-0-	25	1	379	3	N	-0-					-0-
12	558	N	330	-0-	-228	-0-	20	1	310	3	N	-0-					-0-
01	651	N	288	-0-	-363	-0-	19	1	269	3	N	-0-					-0-
02	364	N	229	-0-	-135	-0-	12	1	217	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1249	-0-	-101	-0-	51	1	1198	3	N	-0-					-0-
10	1364	N	1140	-0-	-224	-0-	49	1	1091	3	N	-0-					-0-
11	1320	N	1172	-0-	-148	-0-	55	1	1117	3	N	-0-					-0-
12	1302	N	1181	-0-	-121	-0-	56	1	1125	3	N	-0-					-0-
01	1219	N	1219	-0-	-0-	-0-	60	1	1159	3	N	-0-					-0-
02	1092	N	1040	-0-	-52	-0-	52	1	988	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	207	-0-	-33	-0-	12	1	195	3	N	-0-					-0-
10	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-					-0-
11	210	N	191	-0-	-19	-0-	12	1	179	3	N	-0-					-0-
12	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-					-0-
01	217	N	195	-0-	-22	-0-	13	1	182	3	N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1016	-0-	-394	-0-	53	1	963	3	N	-0-					-0-
10	1426	N	951	-0-	-475	-0-	51	1	900	3	N	-0-					-0-
11	1050	N	721	-0-	-329	-0-	39	1	682	3	N	-0-					-0-
12	1054	N	584	-0-	-470	-0-	33	1	551	3	N	-0-					-0-
01	961	N	854	-0-	-107	-0-	49	1	805	3	N	-0-					-0-
*02	786	N	786	-0-	-0-	-0-	42	1	744	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

09	2426	N	2426	-0-	-0-	-0-	243	1	2180	3	N	3					9
							3	9									
10	2542	N	1803	-0-	-739	-0-	181	1	1620	3	N	2					11
							2	9									
11	2190	N	1579	-0-	-611	-0-	152	1	1426	3	N	1	8	1			4
							1	9									
12	2511	N	2122	-0-	-389	-0-	208	1	1907	3	N	6	8	1			2
							7	9									
01	1885	N	1885	-0-	-0-	-0-	198	1	1685	3	N	2					4
							2	9									
02	1484	N	1402	-0-	-82	-0-	136	1	1265	3	N	1					5
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

09	540	N	538	-0-	-2	-0-	26	1	512	3	N	-0-					-0-
10	558	N	538	-0-	-20	-0-	25	1	513	3	N	-0-					-0-
11	570	N	520	-0-	-50	-0-	24	1	496	3	N	-0-					-0-
12	558	N	522	-0-	-36	-0-	24	1	498	3	N	-0-					-0-
01	527	N	516	-0-	-11	-0-	23	1	493	3	N	-0-					-0-
*02	479	N	479	-0-	-0-	-0-	22	1	457	3	N	-0-					-0-

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

09	570	N	562	-0-	-8	-0-	111	1	450	3	N	1					2
							1	9									
10	571	N	571	-0-	-0-	-0-	118	1	450	3	N	3	4	1			1
							3	9									
11	540	N	524	-0-	-16	-0-	110	1	413	3	N	1					2
							1	9									
12	589	N	483	-0-	-106	-0-	117	1	365	3	N	1					3
							1	9									
01	558	N	421	-0-	-137	-0-	100	1	321	3	N	-0-					3
02	476	N	404	-0-	-72	-0-	101	1	302	3	N	1	3	1			1
							1	9									

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

09	630	N	376	-0-	-254	-0-	102	1	273	3	Y	1					1
							1	9									
10	651	N	133	-0-	-518	-0-	44	1	88	3	Y	1	2	1			-0-
							1	9									
11	360	N	126	-0-	-234	-0-	38	1	88	3	Y	-0-					-0-
12	403	N	74	-0-	-329	-0-	13	1	60	3	Y	1					1
							1	9									
01	124	N	93	-0-	-31	-0-	27	1	66	3	Y	-0-					1
02	112	N	44	-0-	-68	-0-	2	1	42	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	14	1	278	3	Y	4	3	1			2
							4	9									
10	310	N	301	-0-	-9	-0-	15	1	283	3	Y	3	3	1			2
							3	9									
11	300	N	288	-0-	-12	-0-	15	1	271	3	Y	2	2	1			2
							2	9									
12	310	N	296	-0-	-14	-0-	15	1	280	3	Y	1	2	1			1
							1	9									
01	310	N	294	-0-	-16	-0-	15	1	277	3	Y	2	1	1			2
							2	9									
02	280	N	264	-0-	-16	-0-	13	1	249	3	Y	2	1	1			3
							2	9									

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
10	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					-0-
11	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
12	1240	N	1117	-0-	-123	-0-	1117	3			N	-0-					-0-
01	1178	N	1153	-0-	-25	-0-	1153	3			N	-0-					-0-
*02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	819	N	819	-0-	-0-	-0-	51	1	766	3	Y	2					3
							2	9									
10	816	N	816	-0-	-0-	-0-	48	1	766	3	Y	2					5
							2	9									
11	810	N	727	-0-	-83	-0-	44	1	680	3	Y	3	7	1			1
							3	9									
12	837	N	803	-0-	-34	-0-	53	1	746	3	Y	4					5
							4	9									
01	806	N	768	-0-	-38	-0-	52	1	714	3	Y	2					7
							2	9									
*02	762	N	762	-0-	-0-	-0-	51	1	710	3	Y	1	7	1			1
							1	9									

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2089	-0-	-161	-0-	121	1	1968	3	N	-0-					-0-
10	2356	N	2074	-0-	-282	-0-	119	1	1955	3	N	-0-					-0-
11	2280	N	2229	-0-	-51	-0-	136	1	2093	3	N	-0-					-0-
12	2170	N	2087	-0-	-83	-0-	129	1	1958	3	N	-0-					-0-
01	2077	N	1665	-0-	-412	-0-	104	1	1561	3	N	-0-					-0-
02	2072	N	1488	-0-	-584	-0-	94	1	1394	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	412	-0-	-218	-0-	20	1	392	3	Y	-0-	1	1			-0-
10	651	N	513	-0-	-138	-0-	24	1	485	3	Y	4	3	1			1
							4	9									
11	587	N	587	-0-	-0-	-0-	28	1	556	3	Y	3	2	1			2
							3	9									
12	434	N	86	-0-	-348	-0-	4	1	82	3	Y	-0-	2	1			-0-
01	527	N	55	-0-	-472	-0-	3	1	52	3	Y	-0-					-0-
02	504	N	51	-0-	-453	-0-	3	1	48	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	815	-0-	-115	-0-	69	1	746	2	Y	-0-					-0-
10	845	N	845	-0-	-0-	-0-	77	1	768	2	Y	-0-					-0-
11	818	N	818	-0-	-0-	-0-	73	1	745	2	Y	-0-					-0-
12	837	N	816	-0-	-21	-0-	68	1	748	2	Y	-0-					-0-
01	837	N	787	-0-	-50	-0-	21	1	766	2	Y	-0-					-0-
02	756	N	749	-0-	-7	-0-	749	2			Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	165	1	395	3	N	-0-					-0-
10	651	N	605	-0-	-46	-0-	177	1	428	3	N	-0-					-0-
11	630	N	542	-0-	-88	-0-	167	1	375	3	N	-0-					-0-
12	589	N	460	-0-	-129	-0-	162	1	298	3	N	-0-					-0-
01	620	N	433	-0-	-187	-0-	159	1	274	3	N	-0-					-0-
02	504	N	425	-0-	-79	-0-	145	1	280	3	N	-0-					-0-

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	4	1	76	3	Y	-0-					1
10	93	N	90	-0-	-3	-0-	5	1	85	3	Y	-0-					1
11	90	N	90	-0-	-0-	-0-	5	1	84	3	Y	1					2
							1	9									
12	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-	1	1			1
01	93	N	87	-0-	-6	-0-	5	1	82	3	Y	-0-					1
02	84	N	71	-0-	-13	-0-	4	1	67	3	Y	-0-					1

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	389	-0-	-1	-0-	18	1	362	3	Y	8	7	1			4
							9	9									
10	403	N	380	-0-	-23	-0-	19	1	353	3	Y	7	7	1			4
							8	9									
11	390	N	369	-0-	-21	-0-	18	1	343	3	Y	7	6	1			5
							8	9									
12	403	N	365	-0-	-38	-0-	18	1	341	3	Y	5	6	1			4
							6	9									
01	387	N	387	-0-	-0-	-0-	19	1	360	3	Y	7	7	1			4
							8	9									
*02	344	N	344	-0-	-0-	-0-	17	1	320	3	Y	6	4	1			6
							7	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	498	-0-	-432	-0-	23	1	464	3	Y	10	11	1			5
							11	9									
10	868	N	482	-0-	-386	-0-	24	1	448	3	Y	9	9	1			5
							10	9									
11	660	N	504	-0-	-156	-0-	25	1	468	3	Y	10	8	1			7
							11	9									
12	527	N	487	-0-	-40	-0-	24	1	455	3	Y	7	8	1	1	8	5
							8	9									
01	496	N	477	-0-	-19	-0-	23	1	444	3	Y	9	9	1			5
							10	9									
02	476	N	407	-0-	-69	-0-	20	1	379	3	Y	7	5	1			7
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	23	1	230	3	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	16	1	161	3	N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	20	1	215	3	N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	3	1	64	3	N	1	1	8			-0-
							1	9									
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	2	1	49	3	N	-0-					-0-
12	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
01	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	2	1	40	3	N	-0-					-0-

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	363	N	363	-0-	-0-	-0-	19	1	342	3	Y	2	2	1			2
							2	9									
10	410	N	410	-0-	-0-	-0-	21	1	386	3	Y	3	3	1			2
							3	9									
11	330	N	321	-0-	-9	-0-	16	1	303	3	Y	2	2	1			2
							2	9									
12	372	N	228	-0-	-144	-0-	12	1	215	3	Y	1	2	1			1
							1	9									
01	403	N	370	-0-	-33	-0-	18	1	350	3	Y	2	2	1			1
							2	9									
*02	315	N	315	-0-	-0-	-0-	17	1	295	3	Y	3	2	1			2
							3	9									

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	643	-0-	-77	-0-	52	1	589	3	Y	2	2	1			1
							2	9									
10	713	N	656	-0-	-57	-0-	52	1	603	3	Y	1	2	1			-0-
							1	9									
11	660	N	613	-0-	-47	-0-	49	1	562	3	Y	2					2
							2	9									
12	651	N	631	-0-	-20	-0-	50	1	579	3	Y	2	2	1			2
							2	9									
01	651	N	600	-0-	-51	-0-	50	1	549	3	Y	1	2	1			1
							1	9									
*02	592	N	592	-0-	-0-	-0-	50	1	541	3	Y	1	1	1			1
							1	9									

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	774	-0-	-36	-0-	77	1	696	3	N	1					3
							1	9									
10	837	N	788	-0-	-49	-0-	79	1	708	3	N	1					4
							1	9									
11	780	N	673	-0-	-107	-0-	65	1	608	3	N	-0-	3	1			1
12	809	N	809	-0-	-0-	-0-	79	1	727	3	N	3	3	1			1
							3	9									
01	775	N	768	-0-	-7	-0-	81	1	686	3	N	1					2
							1	9									
*02	684	N	684	-0-	-0-	-0-	66	1	618	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	684	-0-	-36	-0-	127	1 3 9	554	3	Y	3	3	1			4
10	713	N	705	-0-	-8	-0-	130	1 4 9	571	3	Y	4	5	1			3
11	660	N	640	-0-	-20	-0-	125	1 3 9	512	3	Y	3	3	1			3
12	713	N	582	-0-	-131	-0-	126	1 4 9	452	3	Y	4	4	1			3
01	713	N	490	-0-	-223	-0-	123	1 2 9	365	3	Y	2	3	1			2
02	588	N	416	-0-	-172	-0-	111	1 2 9	303	3	Y	2	2	1			2

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	699	-0-	-81	-0-	70	1 1 9	628	3	N	1					3
10	775	N	718	-0-	-57	-0-	72	1 1 9	645	3	N	1					4
11	802	N	802	-0-	-0-	-0-	77	1	725	3	N	-0-	3	1			1
12	827	N	827	-0-	-0-	-0-	81	1 4 9	742	3	N	4	3	1	1	8	1
01	739	N	739	-0-	-0-	-0-	78	1 1 9	660	3	N	1					2
02	756	N	530	-0-	-226	-0-	51	1	479	3	N	-0-					2

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	826	N	826	-0-	-0-	-0-	122	1 3 9	701	3	Y	3					4
10	961	N	747	-0-	-214	-0-	127	1 3 9	617	3	Y	3	6	1			1
11	750	N	633	-0-	-117	-0-	116	1 2 9	515	3	Y	2					3
12	868	N	552	-0-	-316	-0-	121	1	431	3	Y	-0-					3
01	744	N	687	-0-	-57	-0-	119	1 2 9	566	3	Y	2					5
*02	777	N	777	-0-	-0-	-0-	121	1 1 9	655	3	Y	1	5	1			1

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	14	1	123	3	Y	-0-					-0-
*02	2704	N	2704	-0-	-0-	-0-	262	1 2 9	2440	3	Y	2					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1003	N	1003	-0-	-0-	-0-	63	1	938	3	Y	2					3
							2	9									
10	980	N	980	-0-	-0-	-0-	57	1	920	3	Y	3					6
							3	9									
11	840	N	746	-0-	-94	-0-	45	1	698	3	Y	3	8	1			1
							3	9									
12	1023	N	757	-0-	-266	-0-	50	1	703	3	Y	4					5
							4	9									
01	992	N	653	-0-	-339	-0-	44	1	608	3	Y	1					6
							1	9									
02	700	N	645	-0-	-55	-0-	43	1	601	3	Y	1	6	1			1
							1	9									

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

09	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-					-0-
10	463	N	463	-0-	-0-	-0-	27	1	436	3	N	-0-					-0-
11	450	N	412	-0-	-38	-0-	25	1	387	3	N	-0-					-0-
12	496	N	380	-0-	-116	-0-	24	1	356	3	N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	31	1	460	3	N	-0-					-0-
02	392	N	344	-0-	-48	-0-	22	1	322	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

09	1178	N	1178	-0-	-0-	-0-	68	1	1110	3	N	-0-					-0-
10	1197	N	1197	-0-	-0-	-0-	69	1	1128	3	N	-0-					-0-
11	1127	N	1127	-0-	-0-	-0-	69	1	1058	3	N	-0-					-0-
12	1209	N	1133	-0-	-76	-0-	70	1	1063	3	N	-0-					-0-
01	1209	N	1047	-0-	-162	-0-	66	1	981	3	N	-0-					-0-
02	1064	N	988	-0-	-76	-0-	62	1	925	3	N	1	1	8			-0-
							1	9									

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

09	604	N	604	-0-	-0-	-0-	35	1	569	3	N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	36	1	597	3	N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	38	1	582	3	N	-0-					-0-
12	589	N	559	-0-	-30	-0-	35	1	524	3	N	-0-					-0-
01	589	N	292	-0-	-297	-0-	18	1	274	3	N	-0-					-0-
02	532	N	461	-0-	-71	-0-	29	1	432	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

09	1020	N	865	-0-	-155	-0-	170	1	693	3	N	2	2	8			-0-
							2	9									
10	922	N	922	-0-	-0-	-0-	177	1	744	3	N	1	1	8			-0-
							1	9									
11	825	N	825	-0-	-0-	-0-	171	1	654	3	N	-0-					-0-
12	899	N	838	-0-	-61	-0-	176	1	660	3	N	2	2	8			-0-
							2	9									
01	930	N	831	-0-	-99	-0-	178	1	652	3	N	1	1	8			-0-
							1	9									
02	784	N	763	-0-	-21	-0-	153	1	610	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1223	N	1223	-0-	-0-	-0-	78	1 9	1144	3	Y	1					2
10	1333	N	1218	-0-	-115	-0-	86	1 9	1131	3	Y	1					3
11	1192	N	1192	-0-	-0-	-0-	80	1 9	1111	3	Y	1	4	1			-0-
12	1271	N	1241	-0-	-30	-0-	86	1 9	1151	3	Y	4	2	8			2
01	1209	N	830	-0-	-379	-0-	58	1 9	770	3	Y	2	4	1			-0-
02	1120	N	856	-0-	-264	-0-	56	1 9	797	3	Y	3	2	8			1

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	133	-0-	-17	-0-	11	1	122	3	Y	-0-					-0-
10	142	N	142	-0-	-0-	-0-	11	1	131	3	Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
12	134	N	134	-0-	-0-	-0-	11	1	123	3	Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	11	1	122	3	Y	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1133	N	1133	-0-	-0-	-0-	83	1	1050	2	N	-0-					-0-
10	1178	N	1149	-0-	-29	-0-	87	1	1062	2	N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	78	1	1043	2	N	-0-					-0-
12	1178	N	1134	-0-	-44	-0-	77	1	1057	2	N	-0-					-0-
01	1155	N	1155	-0-	-0-	-0-	78	1	1077	2	N	-0-					-0-
02	1036	N	1013	-0-	-23	-0-	66	1	947	2	N	-0-					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	986	N	986	-0-	-0-	-0-	57	1	929	3	N	-0-					-0-
10	942	N	942	-0-	-0-	-0-	54	1	888	3	N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	52	1	799	3	N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	53	1	797	3	N	-0-					-0-
01	930	N	803	-0-	-127	-0-	50	1	753	3	N	-0-					-0-
02	784	N	652	-0-	-132	-0-	41	1	611	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	56	1	632	3	Y	2	2	1			1
							2	9									
10	744	N	719	-0-	-25	-0-	57	1	661	3	Y	1	2	1			-0-
							1	9									
11	690	N	670	-0-	-20	-0-	54	1	614	3	Y	2					2
							2	9									
12	713	N	674	-0-	-39	-0-	53	1	619	3	Y	2	2	1			2
							2	9									
01	713	N	667	-0-	-46	-0-	55	1	610	3	Y	2	2	1			2
							2	9									
02	616	N	562	-0-	-54	-0-	48	1	513	3	Y	1	2	1			1
							1	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

09	690	N	626	-0-	-64	-0-	34	1	591	2	Y	1					2
							1	9									
10	682	N	644	-0-	-38	-0-	37	1	607	2	Y	-0-					2
11	660	N	613	-0-	-47	-0-	34	1	579	2	Y	-0-	1	1			1
12	651	N	577	-0-	-74	-0-	33	1	544	2	Y	-0-					1
01	651	N	613	-0-	-38	-0-	36	1	577	2	Y	-0-					1
02	560	N	537	-0-	-23	-0-	31	1	506	2	Y	-0-					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
*02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

09	750	N	654	-0-	-96	-0-	35	1	619	2	Y	-0-					2
10	744	N	675	-0-	-69	-0-	39	1	636	2	Y	-0-					2
11	720	N	639	-0-	-81	-0-	36	1	603	2	Y	-0-	1	1			1
12	682	N	634	-0-	-48	-0-	36	1	598	2	Y	-0-					1
01	682	N	608	-0-	-74	-0-	36	1	572	2	Y	-0-					1
*02	629	N	629	-0-	-0-	-0-	36	1	593	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

09	286	N	286	-0-	-0-	-0-	14	1	272	3	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-					-0-
12	310	N	295	-0-	-15	-0-	13	1	280	3	N	2	2	8			-0-
							2	9									
01	310	N	227	-0-	-83	-0-	10	1	217	3	N	-0-					-0-
02	280	N	185	-0-	-95	-0-	8	1	177	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	373	N	373	-0-	-0-	-0-	18	1	354	3	Y	1	1	1			-0-
							1	9									
10	403	N	360	-0-	-43	-0-	17	1	341	3	Y	2	2	1			-0-
							2	9									
11	1414	N	1414	-0-	-0-	-0-	68	1	1336	3	Y	9	4	1			5
							10	9									
12	1227	N	1227	-0-	-0-	-0-	61	1	1159	3	Y	6	10	1			1
							7	9									
01	1036	N	1036	-0-	-0-	-0-	54	1	978	3	Y	4	4	1			1
							4	9									
*02	960	N	960	-0-	-0-	-0-	48	1	906	3	Y	5	4	1			2
							6	9									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	403	N	309	-0-	-94	-0-	309	2			N	-0-					-0-
11	330	N	298	-0-	-32	-0-	298	2			N	-0-					-0-
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	723	N	723	-0-	-0-	-0-	68	1	655	3	Y	-0-					-0-
10	593	N	593	-0-	-0-	-0-	42	1	551	3	Y	-0-					-0-
11	810	N	468	-0-	-342	-0-	38	1	430	3	Y	-0-					-0-
12	744	N	653	-0-	-91	-0-	45	1	608	3	Y	-0-					-0-
01	609	N	609	-0-	-0-	-0-	36	1	573	3	Y	-0-					-0-
*02	527	N	527	-0-	-0-	-0-	33	1	494	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
10	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
11	540	N	325	-0-	-215	-0-	325	3			N	-0-					-0-
12	589	N	345	-0-	-244	-0-	345	3			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	399	-0-	-261	-0-	15	1	382	3	Y	2	3	1			3
							2	9									
10	589	N	325	-0-	-264	-0-	12	1	312	3	Y	1	3	1			1
							1	9									
11	470	N	470	-0-	-0-	-0-	17	1	450	3	Y	3	1	1			3
							3	9									
12	416	N	416	-0-	-0-	-0-	15	1	398	3	Y	3	3	1			3
							3	9									
01	359	N	359	-0-	-0-	-0-	13	1	345	3	Y	1	3	1			1
							1	9									
02	448	N	402	-0-	-46	-0-	16	1	379	3	Y	6	2	1	2	8	3
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	494	-0-	-16	-0-	105	1	387	3	Y	2	2	1			3
							2	9									
10	508	N	508	-0-	-0-	-0-	108	1	398	3	Y	2	3	1			2
							2	9									
11	510	N	487	-0-	-23	-0-	105	1	380	3	Y	2	2	1			2
							2	9									
12	496	N	490	-0-	-6	-0-	108	1	379	3	Y	3	3	1			2
							3	9									
01	496	N	484	-0-	-12	-0-	106	1	375	3	Y	3	3	1			2
							3	9									
02	448	N	430	-0-	-18	-0-	98	1	330	3	Y	2	2	1			2
							2	9									

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	775	N	679	-0-	-96	-0-	679	3			N	-0-					-0-
11	720	N	447	-0-	-273	-0-	447	3			N	-0-					-0-
12	775	N	526	-0-	-249	-0-	526	3			N	-0-					-0-
01	682	N	525	-0-	-157	-0-	525	3			N	-0-					-0-
*02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1392	-0-	-78	-0-	1392	3			N	-0-					-0-
10	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
11	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
01	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-
02	1344	N	1312	-0-	-32	-0-	1312	3			N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1061	-0-	-79	-0-	77	1	984	2	N	-0-					-0-
10	1178	N	1079	-0-	-99	-0-	82	1	997	2	N	-0-					-0-
11	1080	N	1039	-0-	-41	-0-	72	1	967	2	N	-0-					-0-
12	1247	N	1247	-0-	-0-	-0-	84	1	1163	2	N	-0-					-0-
01	1085	N	1072	-0-	-13	-0-	72	1	1000	2	N	-0-					-0-
02	980	N	954	-0-	-26	-0-	62	1	892	2	N	-0-					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1011	-0-	-9	-0-	86	1	925	2	Y	-0-					-0-
10	1025	N	1025	-0-	-0-	-0-	93	1	932	2	Y	-0-					-0-
11	1020	N	1001	-0-	-19	-0-	89	1	912	2	Y	-0-					-0-
12	1054	N	1032	-0-	-22	-0-	86	1	946	2	Y	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	29	1	1047	2	Y	-0-					-0-
02	924	N	825	-0-	-99	-0-	825	2			Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	187	-0-	-443	-0-	11	1	176	3	N	-0-					-0-
10	682	N	169	-0-	-513	-0-	10	1	159	3	N	-0-					-0-
11	420	N	169	-0-	-251	-0-	10	1	159	3	N	-0-					-0-
12	186	N	167	-0-	-19	-0-	10	1	157	3	N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	11	1	166	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	596	-0-	-304	-0-	51	1	545	2	Y	-0-					-0-
10	868	N	847	-0-	-21	-0-	77	1	770	2	Y	-0-					-0-
11	946	N	946	-0-	-0-	-0-	84	1	862	2	Y	-0-					-0-
12	763	N	763	-0-	-0-	-0-	64	1	699	2	Y	-0-					-0-
01	983	N	983	-0-	-0-	-0-	26	1	957	2	Y	-0-					-0-
02	896	N	889	-0-	-7	-0-	889	2			Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	838	-0-	-2	-0-	43	1	791	3	Y	4	5	1			5
							4	9									
10	868	N	845	-0-	-23	-0-	43	1	795	3	Y	6	7	1			4
							7	9									
11	840	N	811	-0-	-29	-0-	42	1	765	3	Y	4	3	1			5
							4	9									
12	868	N	815	-0-	-53	-0-	42	1	767	3	Y	5	5	1			5
							6	9									
01	837	N	791	-0-	-46	-0-	38	1	750	3	Y	3	5	1			3
							3	9									
02	756	N	716	-0-	-40	-0-	39	1	670	3	Y	6	4	1			5
							7	9									

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	-0-	16	1	241	3	Y	-0-					-0-
10	279	N	261	-0-	-18	-0-	18	1	242	3	Y	1					1
							1	9									
11	270	N	162	-0-	-108	-0-	11	1	151	3	Y	-0-	1	1			-0-
12	279	N	246	-0-	-33	-0-	17	1	229	3	Y	-0-					-0-
01	248	N	233	-0-	-15	-0-	16	1	216	3	Y	1	1	1			-0-
							1	9									
*02	201	N	201	-0-	-0-	-0-	13	1	188	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	1530	-0-	-210	-0-	63	1	1467	3	N	-0-					-0-
10	1798	X	1274	-0-	-524	-0-	55	1	1219	3	N	-0-					-0-
11	1740	X	1024	-0-	-716	-0-	48	1	976	3	N	-0-					-0-
12	1795	X	1795	-0-	-0-	-0-	85	1	1710	3	N	-0-					-0-
01	1785	N	1785	-0-	-0-	-0-	88	1	1697	3	N	-0-					-0-
*02	1351	N	1351	-0-	-0-	-0-	67	1	1284	3	N	-0-					-0-

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	660	-0-	-30	-0-	27	1	633	3	N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	28	1	620	3	N	-0-					-0-
11	720	N	608	-0-	-112	-0-	29	1	579	3	N	-0-					-0-
12	682	N	598	-0-	-84	-0-	28	1	570	3	N	-0-					-0-
01	651	N	622	-0-	-29	-0-	31	1	591	3	N	-0-					-0-
*02	615	N	615	-0-	-0-	-0-	31	1	584	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	68	1	360	3	N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	71	1	370	3	N	-0-					-0-
11	420	N	415	-0-	-5	-0-	68	1	347	3	N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	71	1	368	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	68	1	346	3	N	-0-					-0-
02	392	N	380	-0-	-12	-0-	64	1	316	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1556	-0-	-94	-0-	275	1	1281	2	Y	-0-					-0-
10	1643	N	1529	-0-	-114	-0-	291	1	1238	2	Y	-0-					-0-
11	1560	N	1406	-0-	-154	-0-	269	1	1137	2	Y	-0-					-0-
12	1612	N	1490	-0-	-122	-0-	286	1	1204	2	Y	-0-					-0-
01	1519	N	1501	-0-	-18	-0-	286	1	1215	2	Y	-0-					-0-
*02	1343	N	1343	-0-	-0-	-0-	255	1	1088	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	826	-0-	-134	-0-	63	1	763	3	Y	-0-					-0-
10	1023	N	760	-0-	-263	-0-	60	1	700	3	Y	-0-					-0-
11	942	N	942	-0-	-0-	-0-	77	1	865	3	Y	-0-					-0-
12	868	N	759	-0-	-109	-0-	62	1	697	3	Y	-0-					-0-
01	899	N	899	-0-	-0-	-0-	85	1	814	3	Y	-0-					-0-
02	868	N	800	-0-	-68	-0-	67	1	733	3	Y	-0-					-0-

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	784	X	784	-0-	-0-	-0-	32	1	752	3	N	-0-					-0-
10	775	X	734	-0-	-41	-0-	32	1	702	3	N	-0-					-0-
11	870	X	707	-0-	-163	-0-	33	1	674	3	N	-0-					-0-
12	899	X	716	-0-	-183	-0-	34	1	682	3	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	38	1	730	3	N	-0-					-0-
*02	702	N	702	-0-	-0-	-0-	35	1	667	3	N	-0-					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-	-0-	-0-	36	1	658	3	Y	3	3	1			4
							3	9									
10	620	N	477	-0-	-143	-0-	24	1	450	3	Y	3	5	1			2
							3	9									
11	592	N	592	-0-	-0-	-0-	30	1	558	3	Y	4	2	1			4
							4	9									
12	713	N	559	-0-	-154	-0-	29	1	527	3	Y	3	4	1			3
							3	9									
01	544	N	544	-0-	-0-	-0-	26	1	515	3	Y	3	4	1			2
							3	9									
02	560	N	501	-0-	-59	-0-	27	1	471	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	624	-0-	-36	-0-	64	1	560	2	Y	-0-					-0-
10	651	N	596	-0-	-55	-0-	68	1	528	2	Y	-0-					-0-
11	630	N	542	-0-	-88	-0-	60	1	482	2	Y	-0-					-0-
12	651	N	570	-0-	-81	-0-	64	1	506	2	Y	-0-					-0-
01	589	N	576	-0-	-13	-0-	65	1	511	2	Y	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	57	1	455	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	686	-0-	-34	-0-	196	1	490	2	Y	-0-					1
10	719	N	719	-0-	-0-	-0-	205	1	514	2	Y	-0-					1
11	698	N	698	-0-	-0-	-0-	198	1	499	2	Y	1	1	1			1
							1	9									
12	713	N	706	-0-	-7	-0-	204	1	502	2	Y	-0-					1
01	713	N	688	-0-	-25	-0-	205	1	483	2	Y	-0-					1
02	644	N	606	-0-	-38	-0-	183	1	423	2	Y	-0-					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	722	N	722	-0-	-0-	-0-	30	1	692	3	N	-0-					-0-
10	806	N	734	-0-	-72	-0-	32	1	702	3	N	-0-					-0-
11	750	N	694	-0-	-56	-0-	33	1	661	3	N	-0-					-0-
12	744	N	727	-0-	-17	-0-	34	1	693	3	N	-0-					-0-
01	744	N	727	-0-	-17	-0-	36	1	691	3	N	-0-					-0-
02	644	N	616	-0-	-28	-0-	31	1	585	3	N	-0-					-0-

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	199	-0-	-11	-0-	11	1	188	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	12	1	192	3	N	-0-					-0-
11	210	N	177	-0-	-33	-0-	11	1	166	3	N	-0-					-0-
12	217	N	175	-0-	-42	-0-	11	1	164	3	N	-0-					-0-
01	217	N	171	-0-	-46	-0-	11	1	160	3	N	-0-					-0-
02	168	N	149	-0-	-19	-0-	8	1	141	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	584	-0-	-16	-0-	30	1	551	3	Y	3	4	1			4
							3	9									
10	589	N	589	-0-	-0-	-0-	30	1	555	3	Y	4	5	1			3
							4	9									
11	600	N	560	-0-	-40	-0-	29	1	529	3	Y	2	2	1			3
							2	9									
12	591	N	591	-0-	-0-	-0-	30	1	555	3	Y	5	4	1			4
							6	9									
01	604	N	604	-0-	-0-	-0-	29	1	573	3	Y	2	4	1			2
							2	9									
02	532	N	511	-0-	-21	-0-	28	1	479	3	Y	4	3	1			3
							4	9									

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1878	N	1878	-0-	-0-	-0-	168	1	1710	3	N	-0-					-0-
10	1411	N	1411	-0-	-0-	-0-	174	1	1237	3	N	-0-					-0-
11	1170	N	938	-0-	-232	-0-	168	1	770	3	N	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	174	1	1293	3	N	-0-					-0-
01	1924	N	1924	-0-	-0-	-0-	174	1	1750	3	N	-0-					-0-
*02	1598	N	1598	-0-	-0-	-0-	157	1	1441	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	327	-0-	-3	-0-	20	1	307	3	N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	22	1	306	3	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
12	341	N	331	-0-	-10	-0-	21	1	310	3	N	-0-					-0-
01	341	N	302	-0-	-39	-0-	20	1	282	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	19	1	261	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	375	-0-	-75	-0-	375	3			N	-0-					-0-
10	434	N	376	-0-	-58	-0-	376	3			N	-0-					-0-
11	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*02	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1077	-0-	-33	-0-	58	1	1019	2	Y	-0-					8
10	1116	N	1113	-0-	-3	-0-	64	1	1049	2	Y	-0-					8
11	1110	N	1056	-0-	-54	-0-	59	1	997	2	Y	-0-					8
12	1116	N	1079	-0-	-37	-0-	61	1	1018	2	Y	-0-					8
01	1116	N	1072	-0-	-44	-0-	64	1	1008	2	Y	-0-					8
02	980	N	966	-0-	-14	-0-	56	1	910	2	Y	-0-					8

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	764	-0-	-16	-0-	44	1	720	2	Y	-0-					-0-
10	806	N	774	-0-	-32	-0-	46	1	728	2	Y	-0-					-0-
11	780	N	717	-0-	-63	-0-	43	1	674	2	Y	-0-					-0-
12	775	N	697	-0-	-78	-0-	42	1	655	2	Y	-0-					-0-
01	783	N	783	-0-	-0-	-0-	43	1	740	2	Y	-0-					-0-
*02	748	N	748	-0-	-0-	-0-	35	1	713	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	N	744	-0-	-0-	-0-	63	1	681	2	Y	-0-					-0-
10	755	N	755	-0-	-0-	-0-	69	1	686	2	Y	-0-					-0-
11	721	N	721	-0-	-0-	-0-	64	1	657	2	Y	-0-					-0-
12	775	N	695	-0-	-80	-0-	58	1	637	2	Y	-0-					-0-
01	744	N	707	-0-	-37	-0-	19	1	688	2	Y	-0-					-0-
02	672	N	658	-0-	-14	-0-	658	2			Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
10	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
12	837	N	741	-0-	-96	-0-	741	3			N	-0-					-0-
01	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
*02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	607	-0-	-23	-0-	31	1	573	3	Y	3	4	1			4
							3	9									
10	620	N	460	-0-	-160	-0-	23	1	434	3	Y	3	5	1			2
							3	9									
11	600	N	488	-0-	-112	-0-	25	1	460	3	Y	3	2	1			3
							3	9									
12	620	N	563	-0-	-57	-0-	29	1	531	3	Y	3	3	1			3
							3	9									
01	561	N	561	-0-	-0-	-0-	27	1	531	3	Y	3	4	1			2
							3	9									
*02	507	N	507	-0-	-0-	-0-	28	1	475	3	Y	4	3	1			3
							4	9									

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

09	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					-0-
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	15	N	9	-0-	-6	-0-	1	1	8	3	N	-0-					-0-
02	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

09	540	N	515	-0-	-25	-0-	28	1	487	2	Y	-0-					5
10	527	N	467	-0-	-60	-0-	27	1	440	2	Y	-0-					5
11	540	N	468	-0-	-72	-0-	26	1	442	2	Y	-0-					5
12	542	N	542	-0-	-0-	-0-	31	1	511	2	Y	-0-					5
01	541	N	541	-0-	-0-	-0-	32	1	509	2	Y	-0-					5
*02	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-					5

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

09	794	N	794	-0-	-0-	-0-	68	1	726	3	N	-0-					-0-
10	837	N	817	-0-	-20	-0-	71	1	746	3	N	-0-					-0-
11	792	N	792	-0-	-0-	-0-	68	1	724	3	N	-0-					-0-
12	806	N	801	-0-	-5	-0-	71	1	730	3	N	-0-					-0-
01	806	N	776	-0-	-30	-0-	71	1	705	3	N	-0-					-0-
02	728	N	696	-0-	-32	-0-	64	1	632	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	5	1	134	3	Y	1	1	1			1
							1	9									
10	141	N	141	-0-	-0-	-0-	5	1	135	3	Y	1	1	1			1
							1	9									
11	122	N	122	-0-	-0-	-0-	4	1	117	3	Y	1	1	1			1
							1	9									
12	155	N	131	-0-	-24	-0-	5	1	125	3	Y	1	1	1			1
							1	9									
01	155	N	74	-0-	-81	-0-	3	1	71	3	Y	-0-	1	1			-0-
02	112	N	21	-0-	-91	-0-	1	1	20	3	Y	-0-					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
12	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
*02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	84	-0-	-126	-0-	84	3			Y	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
11	630	N	475	-0-	-155	-0-	475	3			N	-0-					-0-
12	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-
01	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
*02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	893	-0-	-37	-0-	29	1	864	3	Y	-0-					-0-
10	961	N	909	-0-	-52	-0-	27	1	882	3	Y	-0-					-0-
11	960	N	831	-0-	-129	-0-	24	1	807	3	Y	-0-					-0-
12	930	N	853	-0-	-77	-0-	23	1	830	3	Y	-0-					-0-
01	899	N	794	-0-	-105	-0-	17	1	777	3	Y	-0-					-0-
02	784	N	713	-0-	-71	-0-	15	1	698	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

09	4241	X	4241	-0-	-0-	-0-	438	1	3803	2	Y	-0-					-0-
10	4163	X	4163	-0-	-0-	-0-	472	1	3691	2	Y	-0-					-0-
11	3838	X	3838	-0-	-0-	-0-	424	1	3414	2	Y	-0-					-0-
12	4371	X	3984	-0-	-387	-0-	450	1	3534	2	Y	-0-					-0-
01	4371	X	4036	-0-	-335	-0-	454	1	3582	2	Y	-0-					-0-
02	3948	X	3325	-0-	-623	-0-	369	1	2956	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

09	180	N	174	-0-	-6	-0-	10	1	163	3	Y	1					3
							1	9									
10	186	N	180	-0-	-6	-0-	10	1	170	3	Y	-0-	1	7			2
11	180	N	168	-0-	-12	-0-	9	1	159	3	Y	-0-					2
12	186	N	169	-0-	-17	-0-	10	1	159	3	Y	-0-					2
01	186	N	170	-0-	-16	-0-	10	1	159	3	Y	1					3
							1	9									
02	168	N	152	-0-	-16	-0-	8	1	144	3	Y	-0-					3

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

09	750	N	699	-0-	-51	-0-	44	1	655	3	Y	-0-					1
10	775	N	717	-0-	-58	-0-	51	1	665	3	Y	1					2
							1	9									
11	720	N	678	-0-	-42	-0-	46	1	632	3	Y	-0-	2	1			-0-
12	713	N	699	-0-	-14	-0-	48	1	650	3	Y	1					1
							1	9									
01	713	N	493	-0-	-220	-0-	34	1	458	3	Y	1	2	1			-0-
							1	9									
02	644	N	573	-0-	-71	-0-	37	1	535	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	445	-0-		-695	-0-	22	1	422	3	Y	1	2	1			-0-
								1	9									
10	1228	N	1228	-0-		-0-	-0-	58	1	1161	3	Y	8	7	1			1
								9	9									
11	1020	N	837	-0-		-183	-0-	40	1	791	3	Y	5	3	1			3
								6	9									
12	823	N	823	-0-		-0-	-0-	41	1	778	3	Y	4	6	1			1
								4	9									
01	1240	N	889	-0-		-351	-0-	46	1	841	3	Y	2	3	1			-0-
								2	9									
*02	798	N	798	-0-		-0-	-0-	40	1	752	3	Y	5	3	1			2
								6	9									

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	957	-0-		-3	-0-	99	1	858	2	Y	-0-					-0-
10	976	N	976	-0-		-0-	-0-	111	1	865	2	Y	-0-					-0-
11	930	N	904	-0-		-26	-0-	100	1	804	2	Y	-0-					-0-
12	992	N	959	-0-		-33	-0-	108	1	851	2	Y	-0-					-0-
01	968	N	968	-0-		-0-	-0-	109	1	859	2	Y	-0-					-0-
*02	863	N	863	-0-		-0-	-0-	96	1	767	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	771	-0-		-39	-0-	38	1	731	3	Y	2	3	1			-0-
								2	9									
10	854	N	854	-0-		-0-	-0-	40	1	807	3	Y	6	5	1			1
								7	9									
11	833	N	833	-0-		-0-	-0-	40	1	787	3	Y	5	3	1			3
								6	9									
12	829	N	829	-0-		-0-	-0-	41	1	784	3	Y	4	6	1			1
								4	9									
01	893	N	893	-0-		-0-	-0-	46	1	845	3	Y	2	3	1			-0-
								2	9									
*02	796	N	796	-0-		-0-	-0-	40	1	750	3	Y	5	3	1			2
								6	9									

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	406	-0-		-104	-0-	129	1	276	3	Y	1	1	1			-0-
								1	9									
10	372	N	268	-0-		-104	-0-	122	1	145	3	Y	1	1	1			-0-
								1	9									
11	85	N	85	-0-		-0-	-0-	4	1	81	3	Y	-0-					-0-
12	434	N	61	-0-		-373	-0-	3	1	57	3	Y	1	1	1			-0-
								1	9									
01	279	N	93	-0-		-186	-0-	9	1	84	3	Y	-0-					-0-
*02	85	N	85	-0-		-0-	-0-	8	1	77	3	Y	-0-					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	267	-0-		-33	-0-	17	1	250	3	N	-0-					-0-
10	279	N	273	-0-		-6	-0-	17	1	256	3	N	-0-					-0-
11	270	N	256	-0-		-14	-0-	17	1	239	3	N	-0-					-0-
12	279	N	266	-0-		-13	-0-	18	1	248	3	N	-0-					-0-
01	279	N	258	-0-		-21	-0-	18	1	240	3	N	-0-					-0-
02	252	N	227	-0-		-25	-0-	15	1	212	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	384	-0-	-906	-0-	19	1	365	3	Y	-0-	1	1			-0-
10	1607	N	1607	-0-	-0-	-0-	76	1	1519	3	Y	11	9	1			2
							12	9									
11	1426	N	1426	-0-	-0-	-0-	69	1	1348	3	Y	8	5	1			5
							9	9									
12	1378	N	1378	-0-	-0-	-0-	68	1	1303	3	Y	6	10	1			1
							7	9									
01	1612	N	1373	-0-	-239	-0-	71	1	1296	3	Y	5	5	1			1
							6	9									
02	1344	N	1177	-0-	-167	-0-	59	1	1108	3	Y	9	5	1	2	8	3
							10	9									

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	703	-0-	-107	-0-	35	1	667	3	Y	1	2	1			-0-
							1	9									
10	806	N	697	-0-	-109	-0-	33	1	658	3	Y	5	4	1			1
							6	9									
11	750	N	563	-0-	-187	-0-	27	1	533	3	Y	3	2	1			2
							3	9									
12	713	N	617	-0-	-96	-0-	31	1	584	3	Y	2	4	1			-0-
							2	9									
01	682	N	653	-0-	-29	-0-	34	1	617	3	Y	2	2	1			-0-
							2	9									
*02	596	N	596	-0-	-0-	-0-	30	1	563	3	Y	3	2	1			1
							3	9									

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1047	-0-	-33	-0-	291	1	756	2	Y	-0-					-0-
10	1085	N	1055	-0-	-30	-0-	306	1	749	2	Y	-0-					-0-
11	1020	N	993	-0-	-27	-0-	291	1	702	2	Y	-0-					-0-
12	1085	N	1029	-0-	-56	-0-	303	1	726	2	Y	-0-					-0-
01	1054	N	1023	-0-	-31	-0-	302	1	721	2	Y	-0-					-0-
02	924	N	911	-0-	-13	-0-	270	1	641	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	398	-0-	-22	-0-	20	1	377	3	Y	1	1	1			-0-
							1	9									
10	434	N	400	-0-	-34	-0-	19	1	378	3	Y	3	3	1			-0-
							3	9									
11	390	N	369	-0-	-21	-0-	18	1	349	3	Y	2	1	1			1
							2	9									
12	403	N	355	-0-	-48	-0-	18	1	335	3	Y	2	3	1			-0-
							2	9									
01	403	N	328	-0-	-75	-0-	17	1	310	3	Y	1	1	1			-0-
							1	9									
*02	346	N	346	-0-	-0-	-0-	17	1	327	3	Y	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	440	X	440	-0-	-0-	-0-	21	1	416	3	Y	3	1	1			2
							3	9									
12	616	X	616	-0-	-0-	-0-	31	1	583	3	Y	2	4	1			-0-
							2	9									
01	520	N	520	-0-	-0-	-0-	27	1	491	3	Y	2	2	1			-0-
							2	9									
*02	375	N	375	-0-	-0-	-0-	19	1	353	3	Y	3	2	1			1
							3	9									

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	974	-0-	-16	-0-	48	1	923	3	Y	3	3	1			1
							3	9									
10	1023	N	966	-0-	-57	-0-	46	1	913	3	Y	6	6	1			1
							7	9									
11	990	N	778	-0-	-212	-0-	38	1	734	3	Y	5	3	1			3
							6	9									
12	992	N	829	-0-	-163	-0-	41	1	784	3	Y	4	6	1			1
							4	9									
01	961	N	865	-0-	-96	-0-	45	1	818	3	Y	2	3	1			-0-
							2	9									
*02	787	N	787	-0-	-0-	-0-	40	1	741	3	Y	5	3	1			2
							6	9									

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1702	-0-	-98	-0-	99	1	1603	3	N	-0-					-0-
10	1922	X	1684	-0-	-238	-0-	97	1	1587	3	N	-0-					-0-
11	1860	X	1635	-0-	-225	-0-	100	1	1535	3	N	-0-					-0-
12	1922	X	1680	-0-	-242	-0-	104	1	1576	3	N	-0-					-0-
01	1712	N	1712	-0-	-0-	-0-	107	1	1605	3	N	-0-					-0-
*02	1563	N	1563	-0-	-0-	-0-	98	1	1465	3	N	-0-					-0-

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1366	X	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
10	1395	X	1209	-0-	-186	-0-	1209	3			N	-0-					-0-
11	1350	X	1195	-0-	-155	-0-	1195	3			N	-0-					-0-
12	1426	X	1163	-0-	-263	-0-	1163	3			N	-0-					-0-
01	1426	X	1189	-0-	-237	-0-	1189	3			N	-0-					-0-
02	1288	X	1030	-0-	-258	-0-	1030	3			N	-0-					-0-

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	329	-0-	-31	-0-	14	1	313	3	Y	2					2
							2	9									
10	341	N	318	-0-	-23	-0-	17	1	299	3	Y	2	3	1			1
							2	9									
11	327	N	327	-0-	-0-	-0-	17	1	309	3	Y	1					2
							1	9									
12	341	N	331	-0-	-10	-0-	20	1	311	3	Y	-0-					2
01	310	N	272	-0-	-38	-0-	13	1	258	3	Y	1					3
							1	9									
02	308	N	253	-0-	-55	-0-	13	1	240	3	Y	-0-	3	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
11	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
12	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	448	N	374	-0-	-74	-0-	374	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
11	360	N	200	-0-	-160	-0-	200	3			N	-0-					-0-
12	403	N	158	-0-	-245	-0-	158	3			N	-0-					-0-
01	248	N	105	-0-	-143	-0-	105	3			N	-0-					-0-
02	196	N	76	-0-	-120	-0-	76	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					92
11	104	N	104	-0-	-0-	-0-	9 54	1 9	41	3	Y	49					141
12	601	N	601	-0-	-0-	-0-	93 198	1 9	310	3	Y	180	170	1	1	8	150
01	288	N	288	-0-	-0-	-0-	63 92	1 9	133	3	Y	84	170	1	1	8	63
*02	168	N	168	-0-	-0-	-0-	9 84	1 9	75	3	Y	76	1	8			138

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	683	-0-	-397	-0-	34 1	1 9	648	3	Y	1	2	1			-0-
10	1023	N	553	-0-	-470	-0-	26 6	1 9	521	3	Y	5	4	1			1
11	840	N	741	-0-	-99	-0-	36 4	1 9	701	3	Y	4	2	1			3
12	718	N	718	-0-	-0-	-0-	36 3	1 9	679	3	Y	3	5	1			1
01	558	N	388	-0-	-170	-0-	20 1	1 9	367	3	Y	1	2	1			-0-
02	700	N	620	-0-	-80	-0-	31 3	1 9	586	3	Y	3	2	1			1

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	278	-0-	-142	-0-	13	1	265	3	N	-0-					-0-
10	403	N	198	-0-	-205	-0-	9	1	189	3	N	-0-					-0-
11	240	N	192	-0-	-48	-0-	9	1	183	3	N	-0-					-0-
12	279	N	190	-0-	-89	-0-	9	1	181	3	N	-0-					-0-
01	186	N	182	-0-	-4	-0-	8	1	174	3	N	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	22	1	470	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	862	-0-	-38	-0-	50	1	812	3	N	-0-					-0-
10	930	N	867	-0-	-63	-0-	50	1	817	3	N	-0-					-0-
11	900	N	823	-0-	-77	-0-	50	1	773	3	N	-0-					-0-
12	899	N	854	-0-	-45	-0-	53	1	801	3	N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	63	1	943	3	N	-0-					-0-
*02	832	N	832	-0-	-0-	-0-	52	1	780	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	156	-0-	-414	-0-	8	1	147	3	Y	1	1	1			-0-
							1	9									
10	589	N	136	-0-	-453	-0-	6	1	129	3	Y	1	1	1			-0-
							1	9									
11	390	N	139	-0-	-251	-0-	7	1	132	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	9	1	177	3	Y	1	1	1			-0-
							1	9									
01	124	N	58	-0-	-66	-0-	3	1	55	3	Y	-0-					-0-
*02	164	N	164	-0-	-0-	-0-	8	1	155	3	Y	1	1	1			-0-
							1	9									

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	844	-0-	-176	-0-	127	1	715	3	Y	2	3	1			-0-
							2	9									
10	1023	N	847	-0-	-176	-0-	126	1	714	3	Y	6	5	1			1
							7	9									
11	930	N	762	-0-	-168	-0-	123	1	636	3	Y	3	2	1			2
							3	9									
12	868	N	720	-0-	-148	-0-	124	1	592	3	Y	4	5	1			1
							4	9									
01	837	N	688	-0-	-149	-0-	124	1	563	3	Y	1	2	1			-0-
							1	9									
02	700	N	577	-0-	-123	-0-	109	1	465	3	Y	3	2	1			1
							3	9									

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	X	2	-0-	-3	-0-	2	3			N	-0-					-0-
10	3	X	2	-0-	-1	-0-	2	3			N	-0-					-0-
11	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	98	1	472	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	98	1	481	3	N	-0-					-0-
11	540	N	539	-0-	-1	-0-	94	1	445	3	N	-0-					-0-
12	589	N	556	-0-	-33	-0-	97	1	459	3	N	-0-					-0-
01	589	N	541	-0-	-48	-0-	97	1	444	3	N	-0-					-0-
02	504	N	478	-0-	-26	-0-	88	1	390	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	X	157	-0-		-0-	-0-	8	1	148	3	Y	1	1	1			1
								1	9									
10	167	X	167	-0-		-0-	-0-	8	1	158	3	Y	1	1	1			1
								1	9									
11	357	X	357	-0-		-0-	-0-	18	1	337	3	Y	2	1	1			2
								2	9									
12	443	X	443	-0-		-0-	-0-	23	1	417	3	Y	3	2	1			3
								3	9									
01	277	N	277	-0-		-0-	-0-	13	1	263	3	Y	1	3	1			1
								1	9									
02	140	N	122	-0-		-18	-0-	7	1	114	3	Y	1	1	1			1
								1	9									

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	460	-0-		-20	-0-	29	1	429	3	Y	2					2
								2	9									
10	496	N	489	-0-		-7	-0-	29	1	459	3	Y	1					3
								1	9									
11	480	N	465	-0-		-15	-0-	28	1	436	3	Y	1	4	1			-0-
								1	9									
12	469	N	469	-0-		-0-	-0-	31	1	435	3	Y	3					3
								3	9									
01	496	N	453	-0-		-43	-0-	31	1	421	3	Y	1					4
								1	9									
02	448	N	414	-0-		-34	-0-	28	1	386	3	Y	-0-	4	1			-0-

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	211	-0-		-29	-0-	22	1	189	2	Y	-0-					-0-
10	248	N	212	-0-		-36	-0-	24	1	188	2	Y	-0-					-0-
11	210	N	198	-0-		-12	-0-	22	1	176	2	Y	-0-					-0-
12	217	N	201	-0-		-16	-0-	23	1	178	2	Y	-0-					-0-
01	217	N	207	-0-		-10	-0-	23	1	184	2	Y	-0-					-0-
02	196	N	184	-0-		-12	-0-	20	1	164	2	Y	-0-					-0-

KELLY 102 WELL #: 19 RRCID -> 225560 COMPL. DATE 12/26/2006 TOTAL DEPTH 6425 PERF. 4776 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-		-0-	-0-	156	1	537	3	Y	1	2	1			-0-
								1	9									
10	868	N	557	-0-		-311	-0-	152	1	402	3	Y	3	3	1			-0-
								3	9									
11	810	N	498	-0-		-312	-0-	146	1	350	3	Y	2	1	1			1
								2	9									
12	713	N	483	-0-		-230	-0-	146	1	335	3	Y	2	3	1			-0-
								2	9									
01	558	N	488	-0-		-70	-0-	151	1	336	3	Y	1	1	1			-0-
								1	9									
02	476	N	428	-0-		-48	-0-	135	1	291	3	Y	2	1	1			1
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1045	-0-	-35	-0-	52	1	990	3	Y	3	3	1			1
							3	9									
10	1085	N	1033	-0-	-52	-0-	49	1	977	3	Y	6	6	1			1
							7	9									
11	1020	N	961	-0-	-59	-0-	46	1	909	3	Y	5	3	1			3
							6	9									
12	1085	N	944	-0-	-141	-0-	47	1	891	3	Y	5	7	1			1
							6	9									
01	1023	N	1005	-0-	-18	-0-	52	1	949	3	Y	4	4	1			1
							4	9									
02	896	N	886	-0-	-10	-0-	45	1	835	3	Y	5	4	1			2
							6	9									

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1308	N	1308	-0-	-0-	-0-	1307	3	1	9	N	1	1	8			-0-
10	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
12	1122	N	1122	-0-	-0-	-0-	1120	3	2	9	N	2	2	8			-0-
01	1111	N	1111	-0-	-0-	-0-	1110	3	1	9	N	1	1	8			-0-
*02	957	N	957	-0-	-0-	-0-	956	3	1	9	N	1	1	8			-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	807	X	807	-0-	-0-	-0-	44	1	760	3	Y	3	1	8			6
							3	9									
10	657	X	657	-0-	-0-	-0-	31	1	626	3	Y	-0-					6
11	1560	X	589	-0-	-971	-0-	31	1	558	3	Y	-0-					6
12	1612	X	602	-0-	-1010	-0-	33	1	568	3	Y	1	1	8			6
							1	9									
01	651	N	593	-0-	-58	-0-	33	1	558	3	Y	2					8
							2	9									
02	560	N	513	-0-	-47	-0-	28	1	483	3	Y	2	7	1	2	8	1
							2	9									

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	577	-0-	-23	-0-	28	1	549	3	N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	34	1	708	3	N	-0-					-0-
11	701	N	701	-0-	-0-	-0-	32	1	669	3	N	-0-					-0-
12	719	N	719	-0-	-0-	-0-	33	1	686	3	N	-0-					-0-
01	744	N	688	-0-	-56	-0-	31	1	657	3	N	-0-					-0-
02	644	N	614	-0-	-30	-0-	28	1	586	3	N	-0-					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1603	-0-	-437	-0-	102	1	1500	3	Y	1					3
							1	9									
10	2108	X	1625	-0-	-483	-0-	115	1	1509	3	Y	1					4
							1	9									
11	1620	X	1551	-0-	-69	-0-	105	1	1444	3	Y	2	5	1			1
							2	9									
12	1775	X	1775	-0-	-0-	-0-	123	1	1650	3	Y	2					3
							2	9									
01	1612	N	1006	-0-	-606	-0-	70	1	934	3	Y	2	5	1			-0-
							2	9									
02	1456	N	583	-0-	-873	-0-	38	1	544	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	627	-0-	-33	-0-	34	1	593	2	Y	-0-					4
10	651	N	343	-0-	-308	-0-	20	1	323	2	Y	-0-					4
11	660	N	452	-0-	-208	-0-	25	1	427	2	Y	-0-					4
12	867	N	867	-0-	-0-	-0-	49	1	818	2	Y	-0-					4
01	873	N	873	-0-	-0-	-0-	52	1	821	2	Y	-0-					4
*02	774	N	774	-0-	-0-	-0-	45	1	729	2	Y	-0-					4

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	381	-0-	-9	-0-	20	1	361	2	Y	-0-					3
10	403	N	403	-0-	-0-	-0-	23	1	380	2	Y	-0-					3
11	390	N	385	-0-	-5	-0-	22	1	363	2	Y	-0-					3
12	403	N	392	-0-	-11	-0-	22	1	370	2	Y	-0-					3
01	403	N	390	-0-	-13	-0-	23	1	367	2	Y	-0-					3
02	364	N	342	-0-	-22	-0-	20	1	322	2	Y	-0-					3

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-	-0-	-0-	36	1	617	3	Y	2					5
							2	9									
10	713	N	674	-0-	-39	-0-	32	1	642	3	Y	-0-					5
11	660	N	632	-0-	-28	-0-	33	1	599	3	Y	-0-					5
12	682	N	636	-0-	-46	-0-	35	1	601	3	Y	-0-					5
01	682	N	645	-0-	-37	-0-	36	1	608	3	Y	1					6
							1	9									
02	588	N	562	-0-	-26	-0-	31	1	530	3	Y	1	6	1			1
							1	9									

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	440	-0-	-70	-0-	24	1	415	3	Y	1					3
							1	9									
10	496	N	455	-0-	-41	-0-	21	1	434	3	Y	-0-					3
11	450	N	433	-0-	-17	-0-	23	1	410	3	Y	-0-					3
12	465	N	428	-0-	-37	-0-	23	1	405	3	Y	-0-					3
01	465	N	430	-0-	-35	-0-	24	1	405	3	Y	1					4
							1	9									
02	392	N	378	-0-	-14	-0-	21	1	357	3	Y	-0-	4	1			-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	563	-0-	-187	-0-	31	1	531	3	Y	1					5
							1	9									
10	713	X	655	-0-	-58	-0-	31	1	624	3	Y	-0-					5
11	750	X	531	-0-	-219	-0-	28	1	503	3	Y	-0-					5
12	775	X	462	-0-	-313	-0-	25	1	435	3	Y	2	2	8			5
							2	9									
01	651	N	249	-0-	-402	-0-	14	1	234	3	Y	1					6
							1	9									
02	504	N	77	-0-	-427	-0-	4	1	73	3	Y	-0-	6	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1018	-0-	-92	-0-	59	1	959	3	N	-0-					-0-
10	1147	N	1009	-0-	-138	-0-	58	1	951	3	N	-0-					-0-
11	1050	N	945	-0-	-105	-0-	58	1	887	3	N	-0-					-0-
12	1076	N	1076	-0-	-0-	-0-	67	1	1009	3	N	-0-					-0-
01	1023	N	1019	-0-	-4	-0-	64	1	955	3	N	-0-					-0-
*02	1006	N	1006	-0-	-0-	-0-	63	1	943	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	301	-0-	-389	-0-	19	1	282	3	Y	-0-					1
10	682	N	622	-0-	-60	-0-	44	1	578	3	Y	-0-					1
11	607	N	607	-0-	-0-	-0-	41	1	565	3	Y	1	2	1			-0-
							1	9									
12	578	N	578	-0-	-0-	-0-	40	1	537	3	Y	1					1
							1	9									
01	620	X	598	-0-	-22	-0-	42	1	555	3	Y	1	2	1			-0-
							1	9									
02	560	X	362	-0-	-198	-0-	24	1	337	3	Y	1					1
							1	9									

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	776	-0-	-4	-0-	161	1	612	3	Y	3	4	1			4
							3	9									
10	778	N	778	-0-	-0-	-0-	165	1	609	3	Y	4	5	1			3
							4	9									
11	780	N	758	-0-	-22	-0-	160	1	594	3	Y	4	3	1			4
							4	9									
12	806	N	796	-0-	-10	-0-	166	1	626	3	Y	4	4	1			4
							4	9									
01	790	N	790	-0-	-0-	-0-	164	1	623	3	Y	3	4	1			3
							3	9									
*02	701	N	701	-0-	-0-	-0-	151	1	546	3	Y	4	3	1			4
							4	9									

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	601	-0-	-29	-0-	31	1	567	3	Y	3	4	1			4
							3	9									
10	620	N	587	-0-	-33	-0-	30	1	553	3	Y	4	5	1			3
							4	9									
11	600	N	593	-0-	-7	-0-	30	1	560	3	Y	3	2	1			4
							3	9									
12	691	N	691	-0-	-0-	-0-	36	1	651	3	Y	4	4	1			4
							4	9									
01	638	N	638	-0-	-0-	-0-	31	1	604	3	Y	3	4	1			3
							3	9									
02	560	N	542	-0-	-18	-0-	30	1	508	3	Y	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	355	-0-		-35	-0-	104	1	249	3	Y	2	2	1			2
								2	9									
10	372	N	362	-0-		-10	-0-	107	1	254	3	Y	1	2	1			1
								1	9									
11	360	N	336	-0-		-24	-0-	103	1	232	3	Y	1	1	1			1
								1	9									
12	372	N	334	-0-		-38	-0-	105	1	227	3	Y	2	2	1			1
								2	9									
01	372	N	332	-0-		-40	-0-	105	1	225	3	Y	2	2	1			1
								2	9									
02	308	N	295	-0-		-13	-0-	96	1	198	3	Y	1	1	1			1
								1	9									

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	682	-0-		-38	-0-	120	1	558	3	Y	4	4	1			4
								4	9									
10	713	N	699	-0-		-14	-0-	124	1	571	3	Y	4	5	1			3
								4	9									
11	690	N	665	-0-		-25	-0-	119	1	543	3	Y	3	3	1			3
								3	9									
12	713	N	665	-0-		-48	-0-	122	1	539	3	Y	4	4	1			3
								4	9									
01	713	N	670	-0-		-43	-0-	121	1	546	3	Y	3	4	1			2
								3	9									
02	616	N	586	-0-		-30	-0-	111	1	471	3	Y	4	3	1			3
								4	9									

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	495	-0-		-165	-0-	495	3			N	-0-					-0-
10	620	N	501	-0-		-119	-0-	501	3			N	-0-					-0-
11	480	N	432	-0-		-48	-0-	432	3			N	-0-					-0-
12	527	N	468	-0-		-59	-0-	468	3			N	-0-					-0-
01	496	N	463	-0-		-33	-0-	463	3			N	-0-					-0-
*02	454	N	454	-0-		-0-	-0-	454	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1169	-0-		-91	-0-	1169	3			N	-0-					-0-
10	1271	N	1202	-0-		-69	-0-	1202	3			N	-0-					-0-
11	1363	N	1363	-0-		-0-	-0-	1363	3			N	-0-					-0-
12	1330	N	1330	-0-		-0-	-0-	1330	3			N	-0-					-0-
01	1274	N	1274	-0-		-0-	-0-	1274	3			N	-0-					-0-
02	1260	N	1094	-0-		-166	-0-	1094	3			N	-0-					-0-

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	573	-0-		-177	-0-	573	3			N	-0-					-0-
10	620	N	567	-0-		-53	-0-	567	3			N	-0-					-0-
11	570	N	549	-0-		-21	-0-	549	3			N	-0-					-0-
12	589	N	559	-0-		-30	-0-	559	3			N	-0-					-0-
01	558	N	523	-0-		-35	-0-	523	3			N	-0-					-0-
02	504	N	458	-0-		-46	-0-	458	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	97	-0-	-23	-0-	6	1	91	3	N	-0-					-0-
10	155	N	97	-0-	-58	-0-	6	1	91	3	N	-0-					-0-
11	90	N	16	-0-	-74	-0-	1	1	15	3	N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

09	451	N	451	-0-	-0-	-0-	26	1	423	2	Y	2					3
							2	9									
10	394	N	394	-0-	-0-	-0-	23	1	369	2	Y	2	4	1			1
							2	9									
11	390	N	99	-0-	-291	-0-	6	1	93	2	Y	-0-	1	1			-0-
12	465	N	138	-0-	-327	-0-	8	1	129	2	Y	1					1
							1	9									
01	403	N	95	-0-	-308	-0-	6	1	89	2	Y	-0-	1	1			-0-
02	84	N	82	-0-	-2	-0-	5	1	76	2	Y	1					1
							1	9									

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

09	360	N	312	-0-	-48	-0-	18	1	292	2	Y	2					2
							2	9									
10	341	N	284	-0-	-57	-0-	17	1	265	2	Y	2	3	1			1
							2	9									
11	300	N	52	-0-	-248	-0-	3	1	49	2	Y	-0-	1	1			-0-
12	387	N	387	-0-	-0-	-0-	23	1	362	2	Y	2					2
							2	9									
01	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-	2	1			-0-
*02	270	N	270	-0-	-0-	-0-	15	1	253	2	Y	2					2
							2	9									

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

09	960	N	898	-0-	-62	-0-	898	3			N	-0-					-0-
10	992	N	921	-0-	-71	-0-	921	3			N	-0-					-0-
11	960	N	845	-0-	-115	-0-	845	3			N	-0-					-0-
12	930	N	837	-0-	-93	-0-	837	3			N	-0-					-0-
01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*02	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

09	1320	N	1308	-0-	-12	-0-	135	1	1173	2	Y	-0-					-0-
10	1304	N	1304	-0-	-0-	-0-	148	1	1156	2	Y	-0-					-0-
11	1290	N	1226	-0-	-64	-0-	136	1	1090	2	Y	-0-					-0-
12	1364	N	1260	-0-	-104	-0-	142	1	1118	2	Y	-0-					-0-
01	1302	N	1264	-0-	-38	-0-	142	1	1122	2	Y	-0-					-0-
02	1148	N	1119	-0-	-29	-0-	124	1	995	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1051	-0-		-59	-0-	61	1	984	2	Y	5					7
								6	9									
10	1055	N	1055	-0-		-0-	-0-	62	1	986	2	Y	6	10	1			3
								7	9									
11	1080	N	1020	-0-		-60	-0-	61	1	953	2	Y	5	5	1			3
								6	9									
12	1085	N	1025	-0-		-60	-0-	61	1	960	2	Y	4					7
								4	9									
01	1054	N	972	-0-		-82	-0-	56	1	912	2	Y	4	10	1			1
								4	9									
02	952	N	752	-0-		-200	-0-	43	1	705	2	Y	4					5
								4	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	436	-0-		-14	-0-	22	1	414	3	Y	-0-	1	1			-0-
10	465	N	441	-0-		-24	-0-	21	1	417	3	Y	3	3	1			-0-
								3	9									
11	450	N	380	-0-		-70	-0-	18	1	360	3	Y	2	1	1			1
								2	9									
12	465	N	371	-0-		-94	-0-	18	1	351	3	Y	2	3	1			-0-
								2	9									
01	434	N	372	-0-		-62	-0-	19	1	352	3	Y	1	1	1			-0-
								1	9									
02	364	N	344	-0-		-20	-0-	17	1	325	3	Y	2	1	1			1
								2	9									

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	240	-0-		-30	-0-	8	1	232	3	Y	-0-					-0-
10	268	N	268	-0-		-0-	-0-	8	1	260	3	Y	-0-					-0-
11	236	N	236	-0-		-0-	-0-	7	1	229	3	Y	-0-					-0-
12	248	N	213	-0-		-35	-0-	6	1	207	3	Y	-0-					-0-
01	279	N	269	-0-		-10	-0-	6	1	263	3	Y	-0-					-0-
*02	234	N	234	-0-		-0-	-0-	5	1	229	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-		-5	-0-	7	1	77	3	Y	1	1	8			-0-
								1	9									
10	124	N	97	-0-		-27	-0-	8	1	88	3	Y	1	1	8			-0-
								1	9									
11	90	N	76	-0-		-14	-0-	6	1	70	3	Y	-0-					-0-
12	93	N	68	-0-		-25	-0-	5	1	63	3	Y	-0-					-0-
01	93	N	70	-0-		-23	-0-	6	1	64	3	Y	-0-					-0-
02	84	N	39	-0-		-45	-0-	3	1	36	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	787	-0-		-203	-0-	52	1	735	2	N	-0-					-0-
10	1023	N	862	-0-		-161	-0-	55	1	807	2	N	-0-					-0-
11	911	N	911	-0-		-0-	-0-	60	1	851	2	N	-0-					-0-
12	868	N	868	-0-		-0-	-0-	57	1	811	2	N	-0-					-0-
01	870	N	870	-0-		-0-	-0-	55	1	815	2	N	-0-					-0-
02	840	N	770	-0-		-70	-0-	47	1	723	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	563	-0-	-7	-0-	563	3			N	-0-					-0-
10	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
12	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
02	504	N	471	-0-	-33	-0-	471	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

09	1266	N	1266	-0-	-0-	-0-	47	1	1211	3	Y	7	8	1			8
							8	9									
10	1347	N	1347	-0-	-0-	-0-	49	1	1288	3	Y	9	11	1			6
							10	9									
11	1405	N	1405	-0-	-0-	-0-	51	1	1344	3	Y	9	6	1			9
							10	9									
12	1403	N	1403	-0-	-0-	-0-	51	1	1342	3	Y	9	9	1			9
							10	9									
01	1333	N	1328	-0-	-5	-0-	49	1	1273	3	Y	5	9	1			5
							6	9									
02	1288	N	1211	-0-	-77	-0-	49	1	1152	3	Y	9	6	1			8
							10	9									

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

09	1110	N	946	-0-	-164	-0-	35	1	905	3	Y	5	6	1			6
							6	9									
10	1116	N	944	-0-	-172	-0-	34	1	903	3	Y	6	8	1			4
							7	9									
11	930	N	906	-0-	-24	-0-	33	1	866	3	Y	6	4	1			6
							7	9									
12	992	N	927	-0-	-65	-0-	34	1	886	3	Y	6	6	1			6
							7	9									
01	930	N	900	-0-	-30	-0-	33	1	863	3	Y	4	6	1			4
							4	9									
02	840	N	820	-0-	-20	-0-	33	1	780	3	Y	6	4	1			6
							7	9									

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

09	300	N	273	-0-	-27	-0-	16	1	257	3	N	-0-					-0-
10	310	N	275	-0-	-35	-0-	15	1	260	3	N	-0-					-0-
11	270	N	244	-0-	-26	-0-	13	1	231	3	N	-0-					-0-
12	279	N	239	-0-	-40	-0-	13	1	226	3	N	-0-					-0-
01	279	N	226	-0-	-53	-0-	13	1	213	3	N	-0-					-0-
02	224	N	214	-0-	-10	-0-	13	1	201	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	859	N	859	-0-	-0-	-0-	56	1	803	2	N	-0-			-0-
10	1285	N	1285	-0-	-0-	-0-	82	1	1203	2	N	-0-			-0-
11	1696	N	1696	-0-	-0-	-0-	111	1	1585	2	N	-0-			-0-
12	1441	N	1441	-0-	-0-	-0-	95	1	1346	2	N	-0-			-0-
01	1271	N	1215	-0-	-56	-0-	77	1	1138	2	N	-0-			-0-
02	1596	N	995	-0-	-601	-0-	61	1	934	2	N	-0-			-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

09	300	N	295	-0-	-5	-0-	295	3			N	-0-			-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-			-0-
11	300	N	293	-0-	-7	-0-	293	3			N	-0-			-0-
12	310	N	302	-0-	-8	-0-	302	3			N	-0-			-0-
01	310	N	297	-0-	-13	-0-	297	3			N	-0-			-0-
02	280	N	268	-0-	-12	-0-	268	3			N	-0-			-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

09	1194	N	1194	-0-	-0-	-0-	101	1	1093	2	Y	-0-			-0-
10	1154	N	1154	-0-	-0-	-0-	105	1	1049	2	Y	-0-			-0-
11	1447	N	1447	-0-	-0-	-0-	129	1	1318	2	Y	-0-			-0-
12	1273	N	1273	-0-	-0-	-0-	107	1	1166	2	Y	-0-			-0-
01	1191	N	1191	-0-	-0-	-0-	32	1	1159	2	Y	-0-			-0-
02	1204	N	1108	-0-	-96	-0-	1108	2			Y	-0-			-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

09	1638	N	1638	-0-	-0-	-0-	139	1	1499	2	Y	-0-			-0-
10	1736	N	1685	-0-	-51	-0-	153	1	1532	2	Y	-0-			-0-
11	1650	N	1623	-0-	-27	-0-	144	1	1479	2	Y	-0-			-0-
12	1705	N	1585	-0-	-120	-0-	133	1	1452	2	Y	-0-			-0-
01	1674	N	1584	-0-	-90	-0-	42	1	1542	2	Y	-0-			-0-
02	1512	N	1477	-0-	-35	-0-	1477	2			Y	-0-			-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

09	1290	N	913	-0-	-377	-0-	77	1	836	2	Y	-0-			-0-
10	1333	N	99	-0-	-1234	-0-	9	1	90	2	Y	-0-			-0-
11	1675	N	1675	-0-	-0-	-0-	149	1	1526	2	Y	-0-			-0-
12	1108	N	1108	-0-	-0-	-0-	93	1	1015	2	Y	-0-			-0-
01	1292	N	1292	-0-	-0-	-0-	34	1	1258	2	Y	-0-			-0-
02	1568	N	1185	-0-	-383	-0-	1185	2			Y	-0-			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

09	1863	N	1863	-0-	-0-	-0-	158	1	1705	2	Y	-0-			-0-
10	868	N	686	-0-	-182	-0-	62	1	624	2	Y	-0-			-0-
11	1950	N	587	-0-	-1363	-0-	52	1	535	2	Y	-0-			-0-
12	1922	N	1206	-0-	-716	-0-	101	1	1105	2	Y	-0-			-0-
01	1603	N	1603	-0-	-0-	-0-	43	1	1560	2	Y	-0-			-0-
*02	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

09	960	N	888	-0-	-72	-0-	43	1	845	2	Y	-0-			-0-
10	930	N	879	-0-	-51	-0-	45	1	834	2	Y	-0-			-0-
11	870	N	867	-0-	-3	-0-	42	1	825	2	Y	-0-			-0-
12	930	N	910	-0-	-20	-0-	42	1	868	2	Y	-0-			-0-
01	936	N	936	-0-	-0-	-0-	43	1	893	2	Y	-0-			-0-
*02	851	N	851	-0-	-0-	-0-	39	1	812	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	765	-0-		-15	-0-	62	1	701	3	Y	2	2	1			1
								2	9									
10	803	N	803	-0-		-0-	-0-	64	1	738	3	Y	1	2	1			-0-
								1	9									
11	750	N	739	-0-		-11	-0-	59	1	678	3	Y	2					2
								2	9									
12	806	N	752	-0-		-54	-0-	59	1	691	3	Y	2	2	1			2
								2	9									
01	806	N	697	-0-		-109	-0-	58	1	637	3	Y	2	2	1			2
								2	9									
02	700	N	590	-0-		-110	-0-	50	1	539	3	Y	1	2	1			1
								1	9									

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	502	N	502	-0-		-0-	-0-	108	1	392	3	Y	2					2
								2	9									
10	500	N	500	-0-		-0-	-0-	114	1	384	3	Y	2	3	1			1
								2	9									
11	482	N	482	-0-		-0-	-0-	111	1	370	3	Y	1					2
								1	9									
12	527	N	496	-0-		-31	-0-	118	1	378	3	Y	-0-					2
01	496	N	419	-0-		-77	-0-	100	1	318	3	Y	1					3
								1	9									
02	448	N	410	-0-		-38	-0-	101	1	308	3	Y	1	3	1			1
								1	9									

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	789	-0-		-81	-0-	32	1	757	3	N	-0-					-0-
10	868	N	840	-0-		-28	-0-	36	1	804	3	N	-0-					-0-
11	822	N	822	-0-		-0-	-0-	39	1	783	3	N	-0-					-0-
12	806	N	787	-0-		-19	-0-	37	1	749	3	N	1	1	8			-0-
								1	9									
01	837	N	700	-0-		-137	-0-	34	1	666	3	N	-0-					-0-
02	756	N	707	-0-		-49	-0-	35	1	672	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1169	-0-		-1	-0-	121	1	1048	2	Y	-0-					-0-
10	1218	N	1218	-0-		-0-	-0-	138	1	1080	2	Y	-0-					-0-
11	1170	N	1139	-0-		-31	-0-	126	1	1013	2	Y	-0-					-0-
12	1209	N	1183	-0-		-26	-0-	134	1	1049	2	Y	-0-					-0-
01	1209	N	985	-0-		-224	-0-	111	1	874	2	Y	-0-					-0-
*02	1644	N	1644	-0-		-0-	-0-	183	1	1461	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	222	1	395	3	Y	2					2
							2	9									
10	623	N	623	-0-	-0-	-0-	232	1	389	3	Y	2	3	1			1
							2	9									
11	628	N	628	-0-	-0-	-0-	220	1	407	3	Y	1					2
							1	9									
12	651	N	644	-0-	-7	-0-	237	1	407	3	Y	-0-					2
01	620	N	497	-0-	-123	-0-	186	1	310	3	Y	1					3
							1	9									
02	588	N	543	-0-	-45	-0-	209	1	333	3	Y	1	3	1			1
							1	9									

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	92	1	131	3	Y	-0-					-0-
10	175	N	175	-0-	-0-	-0-	45	1	129	3	Y	1	1	1			-0-
							1	9									
11	240	N	86	-0-	-154	-0-	4	1	82	3	Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	111	1	154	3	Y	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	6	1	115	3	Y	1	1	1			-0-
							1	9									

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	863	-0-	-37	-0-	50	1	813	3	N	-0-					-0-
10	930	N	924	-0-	-6	-0-	53	1	871	3	N	-0-					-0-
11	900	N	838	-0-	-62	-0-	51	1	787	3	N	-0-					-0-
12	899	N	846	-0-	-53	-0-	52	1	794	3	N	-0-					-0-
01	930	N	871	-0-	-59	-0-	55	1	816	3	N	-0-					-0-
02	784	N	779	-0-	-5	-0-	49	1	730	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	396	-0-	-84	-0-	25	1	371	3	N	-0-					1
10	403	N	277	-0-	-126	-0-	20	1	257	3	N	-0-					1
11	450	N	262	-0-	-188	-0-	18	1	244	3	N	-0-	1	1			-0-
12	403	N	357	-0-	-46	-0-	25	1	331	3	N	1					1
							1	9									
01	338	N	338	-0-	-0-	-0-	24	1	314	3	N	-0-	1	1			-0-
02	252	N	175	-0-	-77	-0-	11	1	164	3	N	-0-					-0-

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
10	940	N	940	-0-	-0-	-0-	124	1	809	3	N	6	2	1			4
							7	9									
11	795	N	795	-0-	-0-	-0-	116	1	675	3	N	4	4	1			4
							4	9									
12	795	N	795	-0-	-0-	-0-	119	1	670	3	N	5	5	1			4
							6	9									
01	930	N	762	-0-	-168	-0-	117	1	641	3	N	4	5	1			3
							4	9									
02	756	N	703	-0-	-53	-0-	109	1	590	3	N	4	3	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	X	1226	-0-	-94	-0-	69	1	1151	3	Y	5	6	1			1
							6	9									
10	1364	X	1223	-0-	-141	-0-	78	1	1141	3	Y	4					5
							4	9									
11	1290	X	1097	-0-	-193	-0-	73	1	1017	3	Y	6	7	1			4
							7	9									
12	1302	X	1185	-0-	-117	-0-	79	1	1100	3	Y	5	6	1			3
							6	9									
01	1209	N	1064	-0-	-145	-0-	70	1	993	3	Y	1					4
							1	9									
02	1036	N	864	-0-	-172	-0-	62	1	802	3	Y	-0-					4

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	765	N	765	-0-	-0-	-0-	42	1	722	3	Y	1	1	8			7
							1	9									
10	977	N	977	-0-	-0-	-0-	54	1	923	3	Y	-0-					7
11	1063	N	1063	-0-	-0-	-0-	63	1	994	3	Y	5					12
							6	9									
12	996	N	996	-0-	-0-	-0-	58	1	932	3	Y	5	10	1			7
							6	9									
01	930	N	922	-0-	-8	-0-	53	1	866	3	Y	3					10
							3	9									
02	840	N	824	-0-	-16	-0-	46	1	771	3	Y	6					16
							7	9									

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	5	1	86	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
12	93	N	51	-0-	-42	-0-	3	1	48	3	N	-0-					-0-
01	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-
02	84	N	56	-0-	-28	-0-	4	1	52	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1458	N	1458	-0-	-0-	-0-	78	1	1380	3	N	-0-					-0-
10	1540	N	1540	-0-	-0-	-0-	86	1	1454	3	N	-0-					-0-
11	1490	N	1490	-0-	-0-	-0-	91	1	1399	3	N	-0-					-0-
12	1483	N	1483	-0-	-0-	-0-	93	1	1390	3	N	-0-					-0-
01	1550	N	1544	-0-	-6	-0-	89	1	1455	3	N	-0-					-0-
02	1400	N	1309	-0-	-91	-0-	73	1	1236	3	N	-0-					-0-

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	949	-0-	-71	-0-	130	1	819	3	N	-0-					-0-
10	1054	N	979	-0-	-75	-0-	137	1	842	3	N	-0-					-0-
11	990	N	927	-0-	-63	-0-	136	1	791	3	N	-0-					-0-
12	992	N	897	-0-	-95	-0-	138	1	759	3	N	-0-					-0-
01	992	N	919	-0-	-73	-0-	132	1	787	3	N	-0-					-0-
02	868	N	793	-0-	-75	-0-	119	1	674	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	307	-0-	-23	-0-	135	1	172	3	N	-0-					-0-
10	341	N	319	-0-	-22	-0-	140	1	179	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	136	1	167	3	N	-0-					-0-
12	310	N	305	-0-	-5	-0-	140	1	165	3	N	-0-					-0-
01	310	N	298	-0-	-12	-0-	136	1	162	3	N	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	127	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
10	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-					-0-
12	31	N	23	-0-	-8	-0-	2	1	20	3	Y	1	1	8			-0-
							1	9									
01	31	N	8	-0-	-23	-0-	1	1	7	3	Y	-0-					-0-
02	56	N	7	-0-	-49	-0-	1	1	6	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

09	1240	N	1240	-0-	-0-	-0-	77	1	1160	3	Y	3					4
							3	9									
10	1334	N	1334	-0-	-0-	-0-	78	1	1252	3	Y	4					8
							4	9									
11	1278	N	1278	-0-	-0-	-0-	77	1	1198	3	Y	3	10	1			1
							3	9									
12	1312	N	1312	-0-	-0-	-0-	86	1	1218	3	Y	7					8
							8	9									
01	1333	N	1227	-0-	-106	-0-	83	1	1141	3	Y	3					11
							3	9									
02	1204	N	1068	-0-	-136	-0-	72	1	995	3	Y	1	11	1			1
							1	9									

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

09	60	N	59	-0-	-1	-0-	3	1	56	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-					-0-
11	61	N	61	-0-	-0-	-0-	3	1	58	3	Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	3	1	56	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

09	641	N	641	-0-	-0-	-0-	47	1	594	2	N	-0-					-0-
10	620	N	553	-0-	-67	-0-	42	1	511	2	N	-0-					-0-
11	600	N	456	-0-	-144	-0-	32	1	424	2	N	-0-					-0-
12	651	N	500	-0-	-151	-0-	34	1	466	2	N	-0-					-0-
01	558	N	512	-0-	-46	-0-	35	1	477	2	N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	29	1	418	2	N	-0-					-0-

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2905	X	2905	-0-	-0-	-0-	134	1	2706	3	Y	59	52	1	1	8	30
							65	9									
10	2650	X	2650	-0-	-0-	-0-	130	1	2464	3	Y	51	54	1			27
							56	9									
11	2910	X	2366	-0-	-544	-0-	118	1	2197	3	Y	46	42	1			31
							51	9									
12	3007	X	2226	-0-	-781	-0-	112	1	2078	3	Y	33	37	1	3	8	24
							36	9									
01	3007	X	2317	-0-	-690	-0-	114	1	2153	3	Y	45	43	1			26
							50	9									
02	2716	X	2148	-0-	-568	-0-	108	1	1998	3	Y	38	26	1			38
							42	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	595	-0-	-35	-0-	151	1	444	2	Y	-0-					-0-
10	620	N	592	-0-	-28	-0-	156	1	436	2	Y	-0-					-0-
11	710	N	710	-0-	-0-	-0-	148	1	562	2	Y	-0-					-0-
12	823	N	823	-0-	-0-	-0-	164	1	659	2	Y	-0-					-0-
01	749	N	749	-0-	-0-	-0-	160	1	589	2	Y	-0-					-0-
*02	652	N	652	-0-	-0-	-0-	144	1	506	2	Y	2	2	8			-0-
							2	9									

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	60	-0-	-330	-0-	3	1	57	3	N	-0-					-0-
10	434	N	90	-0-	-344	-0-	4	1	86	3	N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-					-0-
12	872	N	872	-0-	-0-	-0-	40	1	832	3	N	-0-					-0-
01	837	N	837	-0-	-0-	-0-	38	1	799	3	N	-0-					-0-
*02	748	N	748	-0-	-0-	-0-	34	1	714	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	480	-0-	-90	-0-	23	1	457	3	N	-0-					-0-
10	682	N	615	-0-	-67	-0-	28	1	587	3	N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	28	1	586	3	N	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	51	1	1073	3	N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	41	1	862	3	N	-0-					-0-
*02	811	N	811	-0-	-0-	-0-	37	1	774	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	834	-0-	-66	-0-	43	1	787	3	Y	4	5	1			5
							4	9									
10	899	N	873	-0-	-26	-0-	44	1	822	3	Y	6	7	1			4
							7	9									
11	870	N	587	-0-	-283	-0-	30	1	553	3	Y	4	4	1			4
							4	9									
12	868	N	368	-0-	-500	-0-	19	1	347	3	Y	2	4	1			2
							2	9									
01	868	N	337	-0-	-531	-0-	16	1	320	3	Y	1	2	1			1
							1	9									
*02	605	N	605	-0-	-0-	-0-	33	1	566	3	Y	5	2	1			4
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	7	1	165	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	8	1	169	3	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	8	1	160	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
01	186	N	162	-0-	-24	-0-	8	1	154	3	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	7	1	131	3	N	-0-					-0-

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	380	-0-	-10	-0-	20	1	359	3	Y	1	2	1			2
							1	9									
10	403	N	390	-0-	-13	-0-	20	1	367	3	Y	3	3	1			2
							3	9									
11	384	N	384	-0-	-0-	-0-	20	1	362	3	Y	2	2	1			2
							2	9									
12	403	N	116	-0-	-287	-0-	6	1	109	3	Y	1	2	1			1
							1	9									
01	403	N	211	-0-	-192	-0-	10	1	200	3	Y	1	1	1			1
							1	9									
02	364	N	60	-0-	-304	-0-	3	1	57	3	Y	-0-	1	1			-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	6	1	109	3	Y	-0-					1
10	159	N	159	-0-	-0-	-0-	40	1	119	3	Y	-0-					1
11	204	N	204	-0-	-0-	-0-	75	1	129	3	Y	-0-					1
12	155	N	155	-0-	-0-	-0-	33	1	122	3	Y	-0-					1
01	156	N	156	-0-	-0-	-0-	29	1	127	3	Y	-0-					1
*02	135	N	135	-0-	-0-	-0-	24	1	111	3	Y	-0-	1	1			-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	481	-0-	-29	-0-	28	1	453	2	Y	-0-					-0-
10	527	N	474	-0-	-53	-0-	28	1	446	2	Y	-0-					-0-
11	480	N	436	-0-	-44	-0-	26	1	410	2	Y	-0-					-0-
12	496	N	455	-0-	-41	-0-	28	1	427	2	Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	31	1	547	2	Y	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	26	1	537	2	Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1367	-0-	-73	-0-	142	1	1219	3	Y	5	6	1			1
							6	9									
10	1457	N	1306	-0-	-151	-0-	148	1	1154	3	Y	4					5
							4	9									
11	1380	N	1372	-0-	-8	-0-	155	1	1209	3	Y	7	7	1			5
							8	9									
12	1426	N	1392	-0-	-34	-0-	159	1	1227	3	Y	5	7	1			3
							6	9									
01	1341	N	1341	-0-	-0-	-0-	152	1	1187	3	Y	2					5
							2	9									
*02	1302	N	1302	-0-	-0-	-0-	153	1	1149	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	X	1000	-0-		-80	-0-	135	1	862	3	Y	3	3	1			1
								3	9									
10	1085	X	1018	-0-		-67	-0-	137	1	874	3	Y	6	6	1			1
								7	9									
11	1020	X	962	-0-		-58	-0-	132	1	824	3	Y	5	3	1			3
								6	9									
12	1054	X	962	-0-		-92	-0-	136	1	822	3	Y	4	6	1			1
								4	9									
01	1023	N	986	-0-		-37	-0-	139	1	845	3	Y	2	3	1			-0-
								2	9									
02	896	N	870	-0-		-26	-0-	124	1	740	3	Y	5	3	1			2
								6	9									

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-		-0-	-0-	9	1	173	3	Y	1	1	1			-0-
								1	9									
10	186	N	183	-0-		-3	-0-	9	1	173	3	Y	1	1	1			-0-
								1	9									
11	180	N	171	-0-		-9	-0-	8	1	161	3	Y	2	1	1			1
								2	9									
12	186	N	170	-0-		-16	-0-	8	1	162	3	Y	-0-	1	1			-0-
01	186	N	185	-0-		-1	-0-	10	1	174	3	Y	1	1	1			-0-
								1	9									
*02	200	N	200	-0-		-0-	-0-	10	1	189	3	Y	1	1	1			-0-
								1	9									

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	979	-0-		-581	-0-	83	1	895	2	Y	1	1	8			-0-
								1	9									
10	1395	N	1183	-0-		-212	-0-	108	1	1075	2	Y	-0-					-0-
11	1290	N	936	-0-		-354	-0-	83	1	853	2	Y	-0-					-0-
12	1102	N	1102	-0-		-0-	-0-	92	1	1010	2	Y	-0-					-0-
01	1178	N	1107	-0-		-71	-0-	29	1	1078	2	Y	-0-					-0-
*02	977	N	977	-0-		-0-	-0-	977	2			Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	549	-0-		-21	-0-	35	1	514	3	Y	-0-					1
10	589	N	562	-0-		-27	-0-	40	1	522	3	Y	-0-					1
11	570	N	535	-0-		-35	-0-	36	1	498	3	Y	1	2	1			-0-
								1	9									
12	558	N	546	-0-		-12	-0-	38	1	507	3	Y	1					1
								1	9									
01	558	N	445	-0-		-113	-0-	31	1	413	3	Y	1	2	1			-0-
								1	9									
02	504	N	496	-0-		-8	-0-	32	1	463	3	Y	1					1
								1	9									

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-		-0-	-0-	4	1	66	3	N	-0-					-0-
10	72	N	72	-0-		-0-	-0-	4	1	68	3	N	-0-					-0-
11	71	N	71	-0-		-0-	-0-	4	1	67	3	N	-0-					-0-
12	71	N	71	-0-		-0-	-0-	4	1	67	3	N	-0-					-0-
01	70	N	70	-0-		-0-	-0-	5	1	65	3	N	-0-					-0-
*02	62	N	62	-0-		-0-	-0-	3	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	872	N	872	-0-	-0-	-0-	57	1	815	2	N	-0-					-0-
10	903	N	903	-0-	-0-	-0-	58	1	845	2	N	-0-					-0-
11	900	N	818	-0-	-82	-0-	54	1	764	2	N	-0-					-0-
12	899	N	850	-0-	-49	-0-	56	1	794	2	N	-0-					-0-
01	899	N	819	-0-	-80	-0-	52	1	767	2	N	-0-					-0-
*02	780	N	780	-0-	-0-	-0-	48	1	732	2	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	716	-0-	-34	-0-	45	1	669	3	Y	2					3
							2	9									
10	744	N	645	-0-	-99	-0-	38	1	605	3	Y	2					5
							2	9									
11	720	N	678	-0-	-42	-0-	41	1	635	3	Y	2	6	1			1
							2	9									
12	744	N	614	-0-	-130	-0-	41	1	570	3	Y	3					4
							3	9									
01	651	N	423	-0-	-228	-0-	29	1	393	3	Y	1					5
							1	9									
02	644	N	546	-0-	-98	-0-	37	1	509	3	Y	-0-	5	1			-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	519	-0-	-51	-0-	222	1	297	3	N	-0-					-0-
10	558	N	521	-0-	-37	-0-	227	1	294	3	N	-0-					-0-
11	540	N	477	-0-	-63	-0-	219	1	258	3	N	-0-					-0-
12	527	N	473	-0-	-54	-0-	225	1	248	3	N	-0-					-0-
01	527	N	449	-0-	-78	-0-	217	1	232	3	N	-0-					-0-
02	448	N	264	-0-	-184	-0-	73	1	191	3	N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1661	N	1661	-0-	-0-	-0-	97	1	1564	3	N	-0-					-0-
10	1705	N	1681	-0-	-24	-0-	91	1	1590	3	N	-0-					-0-
11	1650	N	1518	-0-	-132	-0-	84	1	1434	3	N	-0-					-0-
12	1705	N	1445	-0-	-260	-0-	77	1	1367	3	N	1	1	8			-0-
							1	9									
01	1674	N	1421	-0-	-253	-0-	79	1	1342	3	N	-0-					-0-
02	1428	N	1306	-0-	-122	-0-	77	1	1229	3	N	-0-					-0-

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	1150	-0-	-110	-0-	143	1	1007	3	Y	-0-					11
10	1302	X	1182	-0-	-120	-0-	148	1	1034	3	Y	-0-					11
11	1200	X	1115	-0-	-85	-0-	146	1	963	3	Y	5					16
							6	9									
12	1240	X	1159	-0-	-81	-0-	149	1	1004	3	Y	5	13	1			8
							6	9									
01	1178	N	1136	-0-	-42	-0-	147	1	985	3	Y	4					12
							4	9									
02	1036	N	1034	-0-	-2	-0-	131	1	895	3	Y	7					19
							8	9									

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	15	3	2	9	N	2	2	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
02	84	N	70	-0-	-14	-0-	70	3			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1152	-0-	-18	-0-	37	1	1115	3	Y	-0-					-0-
10	1297	N	1297	-0-	-0-	-0-	39	1	1258	3	Y	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	32	1	1070	3	Y	-0-					-0-
12	1178	N	1127	-0-	-51	-0-	30	1	1097	3	Y	-0-					-0-
01	1302	N	1248	-0-	-54	-0-	27	1	1221	3	Y	-0-					-0-
*02	1121	N	1121	-0-	-0-	-0-	24	1	1097	3	Y	-0-					-0-

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1324	-0-	-236	-0-	101	1	1223	3	Y	-0-					1
10	1611	N	1611	-0-	-0-	-0-	127	1	1484	3	Y	-0-					1
11	1530	N	1402	-0-	-128	-0-	114	1	1288	3	Y	-0-					1
12	1393	N	1393	-0-	-0-	-0-	114	1	1279	3	Y	-0-					1
01	1612	N	1195	-0-	-417	-0-	113	1	1082	3	Y	-0-					1
*02	1398	N	1398	-0-	-0-	-0-	117	1	1281	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	609	-0-	-171	-0-	22	1	584	3	Y	3	4	1			4
							3	9									
10	744	N	682	-0-	-62	-0-	25	1	653	3	Y	4	5	1			3
							4	9									
11	708	N	708	-0-	-0-	-0-	26	1	678	3	Y	4	3	1			4
							4	9									
12	714	N	714	-0-	-0-	-0-	26	1	682	3	Y	5	5	1			4
							6	9									
01	715	N	715	-0-	-0-	-0-	26	1	685	3	Y	4	5	1			3
							4	9									
*02	676	N	676	-0-	-0-	-0-	27	1	643	3	Y	5	3	1			5
							6	9									

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	644	-0-	-226	-0-	30	1	606	3	Y	7	7	1			3
							8	9									
10	842	N	842	-0-	-0-	-0-	42	1	792	3	Y	7	6	1			4
							8	9									
11	775	N	775	-0-	-0-	-0-	39	1	728	3	Y	7	5	1			6
							8	9									
12	707	N	707	-0-	-0-	-0-	36	1	668	3	Y	3	6	1			3
							3	9									
01	837	N	791	-0-	-46	-0-	39	1	748	3	Y	4	2	1			5
							4	9									
02	728	N	674	-0-	-54	-0-	34	1	636	3	Y	4	2	1			7
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1895	N	1895	-0-	-0-	-0-	138	1	1757	2	N	-0-					-0-
10	1827	N	1827	-0-	-0-	-0-	138	1	1689	2	N	-0-					-0-
11	1530	N	1526	-0-	-4	-0-	106	1	1420	2	N	-0-					-0-
12	1953	N	1510	-0-	-443	-0-	102	1	1408	2	N	-0-					-0-
01	1829	N	1552	-0-	-277	-0-	105	1	1447	2	N	-0-					-0-
02	1428	N	1377	-0-	-51	-0-	90	1	1287	2	N	-0-					-0-

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	159	-0-	-81	-0-	12	1	147	2	N	-0-					-0-
10	217	N	153	-0-	-64	-0-	12	1	141	2	N	-0-					-0-
11	150	N	144	-0-	-6	-0-	10	1	134	2	N	-0-					-0-
12	155	N	153	-0-	-2	-0-	10	1	143	2	N	-0-					-0-
01	155	N	148	-0-	-7	-0-	10	1	138	2	N	-0-					-0-
02	140	N	136	-0-	-4	-0-	9	1	127	2	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	985	-0-	-155	-0-	49	1	933	3	Y	3	3	1			1
							3	9									
10	1116	N	548	-0-	-568	-0-	26	1	518	3	Y	4	4	1			1
							4	9									
11	1080	N	774	-0-	-306	-0-	37	1	733	3	Y	4	2	1			3
							4	9									
12	1023	N	807	-0-	-216	-0-	40	1	763	3	Y	4	6	1			1
							4	9									
01	856	N	856	-0-	-0-	-0-	44	1	810	3	Y	2	3	1			-0-
							2	9									
*02	785	N	785	-0-	-0-	-0-	39	1	740	3	Y	5	3	1			2
							6	9									

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	849	-0-	-51	-0-	31	1	814	3	N	4	5	1			5
							4	9									
10	860	N	860	-0-	-0-	-0-	31	1	822	3	N	6	7	1			4
							7	9									
11	823	N	823	-0-	-0-	-0-	30	1	787	3	N	5	4	1			5
							6	9									
12	868	N	867	-0-	-1	-0-	32	1	828	3	N	6	6	1			5
							7	9									
01	868	N	831	-0-	-37	-0-	30	1	797	3	N	4	6	1			3
							4	9									
*02	786	N	786	-0-	-0-	-0-	32	1	747	3	N	6	4	1			5
							7	9									

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1123	N	1123	-0-	-0-	-0-	41	1	1076	3	N	5	7	1			7
							6	9									
10	1069	N	1069	-0-	-0-	-0-	39	1	1022	3	N	7	9	1			5
							8	9									
11	1200	N	981	-0-	-219	-0-	35	1	939	3	N	6	5	1			6
							7	9									
12	1147	N	1032	-0-	-115	-0-	38	1	986	3	N	7	7	1			6
							8	9									
01	1054	N	1008	-0-	-46	-0-	37	1	965	3	N	5	7	1			4
							6	9									
02	924	N	905	-0-	-19	-0-	37	1	860	3	N	7	5	1			6
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

09	690	N	641	-0-	-49	-0-	37	1	601	2	Y	3					4
							3	9									
10	651	N	544	-0-	-107	-0-	32	1	508	2	Y	4	6	1			2
							4	9									
11	660	N	283	-0-	-377	-0-	17	1	265	2	Y	1	2	1			1
							1	9									
12	651	N	186	-0-	-465	-0-	11	1	174	2	Y	1					2
							1	9									
01	558	N	176	-0-	-382	-0-	10	1	166	2	Y	-0-	2	1			-0-
02	252	N	130	-0-	-122	-0-	7	1	122	2	Y	1					1
							1	9									

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

09	780	N	778	-0-	-2	-0-	40	1	734	3	N	4	5	1			5
							4	9									
10	797	N	797	-0-	-0-	-0-	41	1	752	3	N	4	6	1			3
							4	9									
11	775	N	775	-0-	-0-	-0-	40	1	729	3	N	5	3	1			5
							6	9									
12	806	N	790	-0-	-16	-0-	41	1	743	3	N	5	5	1			5
							6	9									
01	806	N	788	-0-	-18	-0-	38	1	747	3	N	3	5	1			3
							3	9									
02	728	N	704	-0-	-24	-0-	38	1	659	3	N	6	4	1			5
							7	9									

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

09	1102	N	1102	-0-	-0-	-0-	134	1	964	3	Y	4					5
							4	9									
10	972	N	972	-0-	-0-	-0-	139	1	827	3	Y	5	8	1			2
							6	9									
11	1050	N	919	-0-	-131	-0-	134	1	783	3	Y	2					4
							2	9									
12	1147	N	959	-0-	-188	-0-	146	1	812	3	Y	1					5
							1	9									
01	961	N	713	-0-	-248	-0-	114	1	597	3	Y	2					7
							2	9									
02	868	N	743	-0-	-125	-0-	119	1	624	3	Y	-0-	6	1			1

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

09	810	X	723	-0-	-87	-0-	723	3			N	-0-					-0-
10	777	X	777	-0-	-0-	-0-	777	3			N	-0-					-0-
11	750	X	713	-0-	-37	-0-	713	3			N	-0-					-0-
12	775	X	696	-0-	-79	-0-	696	3			N	-0-					-0-
01	775	N	114	-0-	-661	-0-	114	3			N	-0-					-0-
02	672	N	1	-0-	-671	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
12	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	3060	-0-	-60	-0-	177	1	2883	2	N	-0-					-0-
10	3069	X	2933	-0-	-136	-0-	174	1	2759	2	N	-0-					-0-
11	3270	X	2931	-0-	-339	-0-	178	1	2753	2	N	-0-					-0-
12	3379	X	2942	-0-	-437	-0-	179	1	2763	2	N	-0-					-0-
01	3720	X	3576	-0-	-144	-0-	194	1	3382	2	N	-0-					-0-
*02	3806	X	3806	-0-	-0-	-0-	178	1	3628	2	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	23	1	375	3	N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	22	1	377	3	N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	22	1	386	3	N	-0-					-0-
12	399	N	399	-0-	-0-	-0-	21	1	378	3	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	21	1	355	3	N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	20	1	326	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	478	-0-	-32	-0-	111	1	367	3	N	-0-					-0-
10	496	N	490	-0-	-6	-0-	115	1	375	3	N	-0-					-0-
11	480	N	429	-0-	-51	-0-	111	1	318	3	N	-0-					-0-
12	496	N	405	-0-	-91	-0-	113	1	292	3	N	-0-					-0-
01	496	N	404	-0-	-92	-0-	111	1	293	3	N	-0-					-0-
02	392	N	333	-0-	-59	-0-	98	1	235	3	N	-0-					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	311	-0-	-49	-0-	135	1	176	3	Y	-0-	1	1			1
10	341	N	310	-0-	-31	-0-	139	1	169	3	Y	2	2	1			1
							2	9									
11	330	N	193	-0-	-137	-0-	60	1	132	3	Y	1	1	1			1
							1	9									
12	310	N	183	-0-	-127	-0-	52	1	130	3	Y	1	1	1			1
							1	9									
01	310	N	119	-0-	-191	-0-	4	1	115	3	Y	-0-	1	1			-0-
02	168	N	109	-0-	-59	-0-	8	1	99	3	Y	2	1	1			1
							2	9									

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1220	N	1220	-0-	-0-	-0-	84	1	1136	3	N	-0-					-0-
10	1426	N	1204	-0-	-222	-0-	88	1	1116	3	N	-0-					-0-
11	1290	N	1010	-0-	-280	-0-	76	1	934	3	N	-0-					-0-
12	1271	N	1171	-0-	-100	-0-	92	1	1079	3	N	-0-					-0-
01	1209	N	1144	-0-	-65	-0-	91	1	1053	3	N	-0-					-0-
02	952	N	923	-0-	-29	-0-	80	1	843	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	320	-0-	-10	-0-	20	1	300	3	N	-0-					-0-
10	341	N	321	-0-	-20	-0-	21	1	300	3	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	19	1	292	3	N	-0-					-0-
12	341	N	316	-0-	-25	-0-	20	1	296	3	N	-0-					-0-
01	310	N	285	-0-	-25	-0-	19	1	266	3	N	-0-					-0-
02	280	N	262	-0-	-18	-0-	18	1	244	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

09	480	N	422	-0-	-58	-0-	23	1	399	3	Y	-0-					4
10	465	N	397	-0-	-68	-0-	22	1	375	3	Y	-0-					4
11	467	N	467	-0-	-0-	-0-	28	1	436	3	Y	3					7
							3	9									
12	510	N	510	-0-	-0-	-0-	30	1	479	3	Y	1	5	1			3
							1	9									
01	517	N	517	-0-	-0-	-0-	29	1	485	3	Y	3					6
							3	9									
02	448	N	441	-0-	-7	-0-	24	1	414	3	Y	3					9
							3	9									

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

09	780	N	750	-0-	-30	-0-	47	1	701	3	Y	2					3
							2	9									
10	758	N	758	-0-	-0-	-0-	44	1	712	3	Y	2					5
							2	9									
11	750	N	703	-0-	-47	-0-	42	1	659	3	Y	2	6	1			1
							2	9									
12	775	N	716	-0-	-59	-0-	47	1	666	3	Y	3					4
							3	9									
01	744	N	693	-0-	-51	-0-	47	1	644	3	Y	2					6
							2	9									
*02	688	N	688	-0-	-0-	-0-	46	1	641	3	Y	1	6	1			1
							1	9									

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

09	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
10	961	N	929	-0-	-32	-0-	929	3			N	-0-					-0-
11	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
12	961	N	923	-0-	-38	-0-	923	3			N	-0-					-0-
01	930	N	914	-0-	-16	-0-	914	3			N	-0-					-0-
02	840	N	837	-0-	-3	-0-	837	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

09	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	589	N	571	-0-	-18	-0-	571	3			N	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

09	541	N	541	-0-	-0-	-0-	17	1	524	3	Y	-0-					-0-
10	544	N	544	-0-	-0-	-0-	16	1	528	3	Y	-0-					-0-
11	570	N	512	-0-	-58	-0-	15	1	497	3	Y	-0-					-0-
12	600	N	600	-0-	-0-	-0-	16	1	584	3	Y	-0-					-0-
01	608	N	608	-0-	-0-	-0-	13	1	595	3	Y	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	12	1	530	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1117	-0-	-23	-0-	112	1	1004	3	Y	1					4
							1	9									
10	1240	N	1165	-0-	-75	-0-	117	1	1046	3	Y	2					6
							2	9									
11	1230	N	1121	-0-	-109	-0-	108	1	1013	3	Y	-0-	4	1			2
12	1182	N	1182	-0-	-0-	-0-	116	1	1063	3	Y	3	4	1			1
							3	9									
01	1178	N	818	-0-	-360	-0-	86	1	731	3	Y	1					2
							1	9									
*02	1189	N	1189	-0-	-0-	-0-	115	1	1073	3	Y	1					3
							1	9									

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	3	1	46	2	Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
12	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	515	-0-	-205	-0-	24	1	491	3	N	-0-					-0-
10	651	N	386	-0-	-265	-0-	19	1	367	3	N	-0-					-0-
11	600	N	453	-0-	-147	-0-	21	1	432	3	N	-0-					-0-
12	527	N	244	-0-	-283	-0-	11	1	233	3	N	-0-					-0-
01	372	N	259	-0-	-113	-0-	12	1	247	3	N	-0-					-0-
02	420	N	118	-0-	-302	-0-	5	1	113	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	13	-0-	-737	-0-	1	1	12	3	N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
11	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
12	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	156	-0-	-84	-0-	8	1	147	3	Y	1	1	1			1
							1	9									
10	217	N	45	-0-	-172	-0-	2	1	43	3	Y	-0-	1	1			-0-
11	180	N	42	-0-	-138	-0-	2	1	40	3	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	21	1	377	3	Y	4	2	8			2
							4	9									
01	324	N	324	-0-	-0-	-0-	16	1	306	3	Y	2	3	1			1
							2	9									
*02	273	N	273	-0-	-0-	-0-	15	1	256	3	Y	2	1	1			2
							2	9									

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	692	-0-	-28	-0-	40	1	652	3	N	-0-					-0-
10	713	N	702	-0-	-11	-0-	40	1	662	3	N	-0-					-0-
11	690	N	651	-0-	-39	-0-	40	1	611	3	N	-0-					-0-
12	713	N	635	-0-	-78	-0-	39	1	596	3	N	-0-					-0-
01	713	N	628	-0-	-85	-0-	39	1	589	3	N	-0-					-0-
02	616	N	561	-0-	-55	-0-	35	1	526	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	17	1	283	2	Y	1					1
							1	9									
10	186	N	82	-0-	-104	-0-	5	1	76	2	Y	1	2	1			-0-
							1	9									
11	371	N	371	-0-	-0-	-0-	22	1	347	2	Y	2	1	1			1
							2	9									
12	310	N	212	-0-	-98	-0-	13	1	197	2	Y	2	1	8			2
							2	9									
01	310	X	126	-0-	-184	-0-	7	1	119	2	Y	-0-	2	1			-0-
02	336	X	113	-0-	-223	-0-	6	1	106	2	Y	1					1
							1	9									

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	627	-0-	-63	-0-	627	3			N	-0-					-0-
10	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
11	660	N	615	-0-	-45	-0-	615	3			N	-0-					-0-
12	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
01	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
02	588	N	545	-0-	-43	-0-	545	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	252	-0-	-48	-0-	81	1	170	3	Y	1	1	1			1
							1	9									
10	248	N	218	-0-	-30	-0-	79	1	138	3	Y	1	1	1			1
							1	9									
11	240	N	153	-0-	-87	-0-	25	1	127	3	Y	1	1	1			1
							1	9									
12	248	N	194	-0-	-54	-0-	41	1	152	3	Y	1	1	1			1
							1	9									
01	217	N	174	-0-	-43	-0-	66	1	108	3	Y	-0-	1	1			-0-
*02	156	N	156	-0-	-0-	-0-	34	1	120	3	Y	2	1	1			1
							2	9									

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1960	N	1960	-0-	-0-	-0-	1960	3			N	-0-					-0-
10	2015	N	1989	-0-	-26	-0-	1989	3			N	-0-					-0-
11	1950	N	1886	-0-	-64	-0-	1886	3			N	-0-					-0-
12	2015	N	1956	-0-	-59	-0-	1956	3			N	-0-					-0-
01	1984	N	1962	-0-	-22	-0-	1962	3			N	-0-					-0-
02	1764	N	1763	-0-	-1	-0-	1763	3			N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	350	-0-	-130	-0-	22	1	328	3	Y	-0-					1
10	496	N	9	-0-	-487	-0-	1	1	8	3	Y	-0-					1
11	450	N	-0-	-0-	-450	-0-					Y	-0-	1	1			-0-
12	372	N	2	-0-	-370	-0-	2	3			Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
*02	274	N	274	-0-	-0-	-0-	18	1	256	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	280	-0-	-20	-0-	16	1	264	2	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	17	1	262	2	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	17	1	258	2	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	18	1	286	2	N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	18	1	319	2	N	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	17	1	341	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	342	-0-	-18	-0-	18	1	324	3	N	-0-					-0-
10	372	N	270	-0-	-102	-0-	14	1	256	3	N	-0-					-0-
11	818	N	818	-0-	-0-	-0-	44	1	774	3	N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	44	1	724	3	N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	45	1	741	3	N	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	37	1	664	3	N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1246	-0-	-104	-0-	64 8	1 9	1174	3	Y	7	8	1			8
10	1302	N	1282	-0-	-20	-0-	65 9	1 9	1208	3	Y	8	10	1			6
11	1260	N	1232	-0-	-28	-0-	63 7	1 9	1162	3	Y	6	5	1			7
12	1302	N	1247	-0-	-55	-0-	64 9	1 9	1174	3	Y	8	8	1			7
01	1271	N	1232	-0-	-39	-0-	60 7	1 9	1165	3	Y	6	8	1			5
02	1148	N	1116	-0-	-32	-0-	61 12	1 9	1043	3	Y	11	6	1	2	8	8

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	751	-0-	-29	-0-	44	1	707	3	N	-0-					-0-
10	806	N	766	-0-	-40	-0-	44	1	722	3	N	-0-					-0-
11	750	N	710	-0-	-40	-0-	43	1	667	3	N	-0-					-0-
12	775	N	716	-0-	-59	-0-	44	1	672	3	N	-0-					-0-
01	775	N	652	-0-	-123	-0-	41	1	611	3	N	-0-					-0-
02	672	N	567	-0-	-105	-0-	36	1	531	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	688	-0-	-92	-0-	25 3	1 9	660	3	Y	3	4	1			4
10	744	N	648	-0-	-96	-0-	23 6	1 9	619	3	Y	5	6	1			3
11	690	N	568	-0-	-122	-0-	21 4	1 9	543	3	Y	4	3	1			4
12	713	N	583	-0-	-130	-0-	21 4	1 9	558	3	Y	4	4	1			4
01	651	N	557	-0-	-94	-0-	20 2	1 9	535	3	Y	2	4	1			2
02	532	N	491	-0-	-41	-0-	20 4	1 9	467	3	Y	4	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	50	1	642	2	N	-0-					-0-
10	713	N	704	-0-	-9	-0-	53	1	651	2	N	-0-					-0-
11	690	N	641	-0-	-49	-0-	44	1	597	2	N	-0-					-0-
12	771	N	771	-0-	-0-	-0-	52	1	719	2	N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	50	1	693	2	N	-0-					-0-
*02	717	N	717	-0-	-0-	-0-	47	1	670	2	N	-0-					-0-

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	537	-0-	-33	-0-	54	1	482	3	N	1					2
							1	9									
10	611	N	611	-0-	-0-	-0-	61	1	549	3	N	1					3
							1	9									
11	577	N	577	-0-	-0-	-0-	56	1	521	3	N	-0-	2	1			1
12	585	N	585	-0-	-0-	-0-	57	1	526	3	N	2	2	1			1
							2	9									
01	620	N	578	-0-	-42	-0-	61	1	517	3	N	-0-					1
02	532	N	516	-0-	-16	-0-	50	1	465	3	N	1					2
							1	9									

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	324	-0-	-6	-0-	63	1	261	3	N	-0-					3
10	341	N	325	-0-	-16	-0-	64	1	261	3	N	-0-					3
11	307	N	307	-0-	-0-	-0-	63	1	243	3	N	1					4
							1	9									
12	341	N	302	-0-	-39	-0-	64	1	237	3	N	1	3	1			2
							1	9									
01	323	N	323	-0-	-0-	-0-	63	1	259	3	N	1					3
							1	9									
02	280	N	265	-0-	-15	-0-	56	1	207	3	N	2					5
							2	9									

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
12	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
02	112	N	90	-0-	-22	-0-	6	1	84	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	794	-0-	-16	-0-	52	1	742	2	N	-0-					-0-
10	837	N	815	-0-	-22	-0-	52	1	763	2	N	-0-					-0-
11	840	N	782	-0-	-58	-0-	51	1	731	2	N	-0-					-0-
12	806	N	803	-0-	-3	-0-	53	1	750	2	N	-0-					-0-
01	806	N	793	-0-	-13	-0-	50	1	743	2	N	-0-					-0-
02	728	N	703	-0-	-25	-0-	43	1	660	2	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	748	-0-	-32	-0-	24	1	724	3	Y	-0-					-0-
10	902	N	902	-0-	-0-	-0-	27	1	875	3	Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	20	1	675	3	Y	-0-					-0-
12	775	N	694	-0-	-81	-0-	19	1	675	3	Y	-0-					-0-
01	899	N	856	-0-	-43	-0-	19	1	837	3	Y	-0-					-0-
*02	686	N	686	-0-	-0-	-0-	15	1	671	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
10	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

09	510	N	459	-0-	-51	-0-	23 1	1 9	435	3	N	1	2	1			-0-
10	496	N	453	-0-	-43	-0-	21 4	1 9	428	3	N	4	3	1			1
11	480	N	407	-0-	-73	-0-	20 1	1 9	386	3	N	1	1	1			1
12	465	N	393	-0-	-72	-0-	19 2	1 9	372	3	N	2	3	1			-0-
01	465	N	399	-0-	-66	-0-	21 1	1 9	377	3	N	1	1	1			-0-
02	392	N	348	-0-	-44	-0-	18 2	1 9	328	3	N	2	1	1			1

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

09	630	N	591	-0-	-39	-0-	151 1	1 9	439	3	Y	1	2	1			-0-
10	620	N	595	-0-	-25	-0-	154 4	1 9	437	3	Y	4	3	1			1
11	600	N	525	-0-	-75	-0-	147 1	1 9	377	3	Y	1	1	1			1
12	620	N	546	-0-	-74	-0-	153 2	1 9	391	3	Y	2	3	1			-0-
01	589	N	535	-0-	-54	-0-	153 1	1 9	381	3	Y	1	1	1			-0-
*02	510	N	510	-0-	-0-	-0-	139 3	1 9	368	3	Y	3	2	1			1

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

09	510	N	475	-0-	-35	-0-	23 1	1 9	451	3	Y	1	2	1			-0-
10	527	N	470	-0-	-57	-0-	22 4	1 9	444	3	Y	4	3	1			1
11	480	N	416	-0-	-64	-0-	20 2	1 9	394	3	Y	2	2	1			1
12	496	N	395	-0-	-101	-0-	20 2	1 9	373	3	Y	2	3	1			-0-
01	465	N	392	-0-	-73	-0-	20 1	1 9	371	3	Y	1	1	1			-0-
02	392	N	339	-0-	-53	-0-	17 2	1 9	320	3	Y	2	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	352	-0-	-38	-0-	19	1	333	3	N	-0-					-0-
10	403	N	353	-0-	-50	-0-	20	1	333	3	N	-0-					-0-
11	360	N	305	-0-	-55	-0-	19	1	286	3	N	-0-					-0-
12	372	N	302	-0-	-70	-0-	19	1	283	3	N	-0-					-0-
01	341	N	305	-0-	-36	-0-	18	1	287	3	N	-0-					-0-
02	280	N	254	-0-	-26	-0-	14	1	240	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	932	N	932	-0-	-0-	-0-	51	1	881	3	N	-0-					8
10	1028	N	1028	-0-	-0-	-0-	57	1	971	3	N	-0-					8
11	720	N	664	-0-	-56	-0-	40	1	621	3	N	3					11
							3	9									
12	961	N	830	-0-	-131	-0-	48	1	778	3	N	4	9	1			6
							4	9									
01	1023	N	836	-0-	-187	-0-	48	1	785	3	N	3					9
							3	9									
*02	709	N	709	-0-	-0-	-0-	39	1	664	3	N	5					14
							6	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4319	-0-	-901	-0-	560	1	3759	2	Y	-0-					-0-
10	5239	X	1934	-0-	-3305	-0-	329	1	1605	2	Y	-0-					-0-
11	5040	X	4681	-0-	-359	-0-	628	1	4053	2	Y	-0-					-0-
12	5053	X	4552	-0-	-501	-0-	632	1	3920	2	Y	-0-					-0-
01	5053	X	4391	-0-	-662	-0-	611	1	3780	2	Y	-0-					-0-
02	4368	X	2172	-0-	-2196	-0-	325	1	1847	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	47	1	596	2	N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	49	1	597	2	N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	44	1	585	2	N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	46	1	632	2	N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	44	1	609	2	N	-0-					-0-
02	588	N	585	-0-	-3	-0-	38	1	547	2	N	-0-					-0-

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	1226	-0-	-184	-0-	68	1	1155	3	Y	3					9
							3	9									
10	1457	X	1272	-0-	-185	-0-	60	1	1212	3	Y	-0-					9
11	1243	X	1243	-0-	-0-	-0-	66	1	1177	3	Y	-0-					9
12	1271	X	1208	-0-	-63	-0-	66	1	1142	3	Y	-0-					9
01	1271	N	1148	-0-	-123	-0-	64	1	1081	3	Y	3					12
							3	9									
*02	1454	N	1454	-0-	-0-	-0-	80	1	1374	3	Y	-0-	11	1			1

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	372	N	245	-0-	-127	-0-	245	3			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-		-0-	-0-	26	1	427	2	N	2					3
								2	9									
10	465	N	465	-0-		-0-	-0-	27	1	436	2	N	2	4	1			1
								2	9									
11	450	N	415	-0-		-35	-0-	25	1	388	2	N	2	2	1			1
								2	9									
12	465	N	220	-0-		-245	-0-	13	1	206	2	N	1					2
								1	9									
01	465	N	262	-0-		-203	-0-	15	1	246	2	N	1	3	1			-0-
								1	9									
02	392	N	357	-0-		-35	-0-	20	1	335	2	N	2					2
								2	9									

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1179	N	1179	-0-		-0-	-0-	144	1	1032	3	Y	3	4	1			1
								3	9									
10	861	N	861	-0-		-0-	-0-	129	1	726	3	Y	5	5	1			1
								6	9									
11	1650	N	742	-0-		-908	-0-	122	1	617	3	Y	3	2	1			2
								3	9									
12	1209	N	1133	-0-		-76	-0-	145	1	982	3	Y	5	6	1			1
								6	9									
01	1043	N	1043	-0-		-0-	-0-	142	1	898	3	Y	3	4	1			-0-
								3	9									
*02	834	N	834	-0-		-0-	-0-	122	1	706	3	Y	5	3	1			2
								6	9									

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	697	N	697	-0-		-0-	-0-	697	3			N	-0-					-0-
10	719	N	719	-0-		-0-	-0-	719	3			N	-0-					-0-
11	692	N	692	-0-		-0-	-0-	692	3			N	-0-					-0-
12	713	N	707	-0-		-6	-0-	707	3			N	-0-					-0-
01	713	N	712	-0-		-1	-0-	712	3			N	-0-					-0-
02	644	N	634	-0-		-10	-0-	634	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*02	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	179	-0-		-1	-0-	6	1	173	3	Y	-0-					-0-
10	186	N	181	-0-		-5	-0-	5	1	176	3	Y	-0-					-0-
11	214	N	214	-0-		-0-	-0-	6	1	208	3	Y	-0-					-0-
12	216	N	216	-0-		-0-	-0-	6	1	210	3	Y	-0-					-0-
01	211	N	211	-0-		-0-	-0-	5	1	206	3	Y	-0-					-0-
02	196	N	179	-0-		-17	-0-	4	1	175	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

09	990	N	880	-0-	-110	-0-	880	3			N	-0-					-0-
10	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
11	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	961	N	948	-0-	-13	-0-	948	3			N	-0-					-0-
02	1008	N	877	-0-	-131	-0-	877	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

09	2007	N	2007	-0-	-0-	-0-	116	1	1891	2	N	-0-					-0-
10	2263	N	1833	-0-	-430	-0-	109	1	1724	2	N	-0-					-0-
11	1800	N	1777	-0-	-23	-0-	108	1	1669	2	N	-0-					-0-
12	2077	N	1775	-0-	-302	-0-	108	1	1667	2	N	-0-					-0-
01	2350	N	2350	-0-	-0-	-0-	128	1	2222	2	N	-0-					-0-
*02	2193	N	2193	-0-	-0-	-0-	103	1	2090	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

09	660	N	635	-0-	-25	-0-	31	1	603	3	Y	1	2	1			-0-
							1	9									
10	651	N	641	-0-	-10	-0-	30	1	605	3	Y	5	4	1			1
							6	9									
11	630	N	598	-0-	-32	-0-	29	1	566	3	Y	3	2	1			2
							3	9									
12	651	N	588	-0-	-63	-0-	29	1	557	3	Y	2	4	1			-0-
							2	9									
01	651	N	615	-0-	-36	-0-	32	1	581	3	Y	2	2	1			-0-
							2	9									
02	560	N	551	-0-	-9	-0-	28	1	520	3	Y	3	2	1			1
							3	9									

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

09	698	N	698	-0-	-0-	-0-	51	1	647	2	N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	54	1	662	2	N	-0-					-0-
11	720	N	635	-0-	-85	-0-	44	1	591	2	N	-0-					-0-
12	713	N	628	-0-	-85	-0-	42	1	586	2	N	-0-					-0-
01	713	N	651	-0-	-62	-0-	44	1	607	2	N	-0-					-0-
02	588	N	572	-0-	-16	-0-	37	1	535	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	612	-0-	-18	-0-	61	1	551	3	Y	-0-					2
10	651	N	594	-0-	-57	-0-	60	1	533	3	Y	1					3
							1	9									
11	630	N	528	-0-	-102	-0-	51	1	477	3	Y	-0-	2	1			1
12	620	N	494	-0-	-126	-0-	48	1	444	3	Y	2	2	1			1
							2	9									
01	589	N	482	-0-	-107	-0-	51	1	431	3	Y	-0-					1
02	504	N	489	-0-	-15	-0-	47	1	442	3	Y	-0-					1

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1200	-0-	-0-	-0-	59	1	1137	3	Y	4	4	1			1
							4	9									
10	1211	N	1211	-0-	-0-	-0-	57	1	1145	3	Y	8	8	1			1
							9	9									
11	1200	N	1132	-0-	-68	-0-	55	1	1069	3	Y	7	4	1			4
							8	9									
12	1240	N	1115	-0-	-125	-0-	55	1	1054	3	Y	5	8	1			1
							6	9									
01	1209	N	1157	-0-	-52	-0-	60	1	1093	3	Y	4	4	1			1
							4	9									
02	1064	N	1032	-0-	-32	-0-	52	1	974	3	Y	5	4	1			2
							6	9									

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	3	1	58	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	3	1	55	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	775	-0-	-155	-0-	38	1	735	3	Y	2	3	1			-0-
							2	9									
10	868	X	797	-0-	-71	-0-	38	1	752	3	Y	6	5	1			1
							7	9									
11	870	X	763	-0-	-107	-0-	37	1	720	3	Y	5	3	1			3
							6	9									
12	899	X	798	-0-	-101	-0-	40	1	754	3	Y	4	6	1			1
							4	9									
01	806	N	690	-0-	-116	-0-	36	1	652	3	Y	2	3	1			-0-
							2	9									
*02	701	N	701	-0-	-0-	-0-	35	1	658	3	Y	7	3	1	2	8	2
							8	9									

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1363	-0-	-77	-0-	136	1	1225	3	Y	2					5
							2	9									
10	1395	N	1375	-0-	-20	-0-	138	1	1235	3	Y	2					7
							2	9									
11	1350	N	1242	-0-	-108	-0-	120	1	1122	3	Y	-0-	5	1			2
12	1395	N	1245	-0-	-150	-0-	122	1	1117	3	Y	5	5	1	1	8	1
							6	9									
01	1364	N	1225	-0-	-139	-0-	129	1	1095	3	Y	1					2
							1	9									
02	1148	N	1100	-0-	-48	-0-	106	1	993	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1015	-0-	-35	-0-	50	1	962	3	Y	3	3	1			1
							3	9									
10	1085	N	1007	-0-	-78	-0-	48	1	952	3	Y	6	6	1			1
							7	9									
11	1020	N	933	-0-	-87	-0-	45	1	882	3	Y	5	3	1			3
							6	9									
12	1054	N	922	-0-	-132	-0-	46	1	870	3	Y	5	7	1			1
							6	9									
01	992	N	988	-0-	-4	-0-	51	1	933	3	Y	4	4	1			1
							4	9									
*02	876	N	876	-0-	-0-	-0-	44	1	826	3	Y	5	4	1			2
							6	9									

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	531	-0-	-69	-0-	37	1	494	3	N	-0-					-0-
10	620	N	602	-0-	-18	-0-	44	1	558	3	N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	42	1	513	3	N	-0-					-0-
12	582	N	582	-0-	-0-	-0-	46	1	536	3	N	-0-					-0-
01	589	N	517	-0-	-72	-0-	41	1	476	3	N	-0-					-0-
02	532	N	129	-0-	-403	-0-	11	1	118	3	N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	7	1	159	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	7	1	163	3	N	-0-					-0-
11	180	N	164	-0-	-16	-0-	8	1	156	3	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
*02	205	N	205	-0-	-0-	-0-	10	1	195	3	N	-0-					-0-

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	582	-0-	-18	-0-	44	1	538	3	Y	-0-					1
10	574	N	574	-0-	-0-	-0-	45	1	529	3	Y	-0-					1
11	527	N	527	-0-	-0-	-0-	43	1	484	3	Y	-0-					1
12	589	N	552	-0-	-37	-0-	45	1	507	3	Y	-0-					1
01	589	N	423	-0-	-166	-0-	40	1	383	3	Y	-0-					1
02	504	N	413	-0-	-91	-0-	35	1	378	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	1	1	48	3	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	1	1	50	3	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	1	1	49	3	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
12	209	N	209	-0-	-0-	-0-	17	1	192	3	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	18	1	172	3	Y	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

09	540	N	497	-0-	-43	-0-	25	1	471	3	Y	1	2	1			-0-
							1	9									
10	527	N	495	-0-	-32	-0-	23	1	468	3	Y	4	3	1			1
							4	9									
11	510	N	458	-0-	-52	-0-	22	1	433	3	Y	3	2	1			2
							3	9									
12	527	N	443	-0-	-84	-0-	22	1	420	3	Y	1	3	1			-0-
							1	9									
01	496	N	470	-0-	-26	-0-	24	1	444	3	Y	2	2	1			-0-
							2	9									
02	420	N	417	-0-	-3	-0-	21	1	393	3	Y	3	2	1			1
							3	9									

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

09	300	N	264	-0-	-36	-0-	115	1	149	3	N	-0-					-0-
10	310	N	196	-0-	-114	-0-	51	1	145	3	N	-0-					-0-
11	270	N	200	-0-	-70	-0-	60	1	140	3	N	-0-					-0-
12	279	N	178	-0-	-101	-0-	34	1	144	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	26	1	140	3	N	-0-					-0-
02	196	N	143	-0-	-53	-0-	17	1	126	3	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

09	600	N	570	-0-	-30	-0-	33	1	537	2	Y	-0-					-0-
10	620	N	575	-0-	-45	-0-	34	1	541	2	Y	-0-					-0-
11	570	N	541	-0-	-29	-0-	33	1	508	2	Y	-0-					-0-
12	589	N	550	-0-	-39	-0-	33	1	517	2	Y	-0-					-0-
01	712	N	712	-0-	-0-	-0-	39	1	673	2	Y	-0-					-0-
*02	738	N	738	-0-	-0-	-0-	35	1	703	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

09	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	558	X	520	-0-	-38	-0-	520	3			N	-0-					-0-
11	540	X	467	-0-	-73	-0-	467	3			N	-0-					-0-
12	558	X	443	-0-	-115	-0-	443	3			N	-0-					-0-
01	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-
02	448	N	401	-0-	-47	-0-	399	3	2	9	N	2	2	8			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	570	-0-	-0-	-0-	153	1	416	3	Y	1					5
							1	9									
10	591	N	591	-0-	-0-	-0-	157	1	434	3	Y	-0-	1	1			4
11	600	N	521	-0-	-79	-0-	150	1	370	3	Y	1					5
							1	9									
12	589	N	527	-0-	-62	-0-	156	1	371	3	Y	-0-	1	1			4
01	589	N	508	-0-	-81	-0-	154	1	354	3	Y	-0-					4
02	476	N	458	-0-	-18	-0-	138	1	320	3	Y	-0-	1	1			3

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	365	-0-	-25	-0-	21	1	343	3	Y	1					4
							1	9									
10	372	N	353	-0-	-19	-0-	19	1	334	3	Y	-0-	1	1			3
11	360	N	351	-0-	-9	-0-	19	1	331	3	Y	1					4
							1	9									
12	372	N	325	-0-	-47	-0-	20	1	305	3	Y	-0-	1	1			3
01	353	N	353	-0-	-0-	-0-	21	1	331	3	Y	1					4
							1	9									
02	336	N	298	-0-	-38	-0-	16	1	282	3	Y	-0-	1	1			3

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2784	-0-	-126	-0-	162	1	2622	3	N	-0-					-0-
10	2945	X	2851	-0-	-94	-0-	164	1	2687	3	N	-0-					-0-
11	2850	X	2727	-0-	-123	-0-	166	1	2561	3	N	-0-					-0-
12	2883	X	2535	-0-	-348	-0-	157	1	2378	3	N	-0-					-0-
01	2852	N	2678	-0-	-174	-0-	168	1	2510	3	N	-0-					-0-
02	2548	N	2395	-0-	-153	-0-	151	1	2244	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1675	N	1675	-0-	-0-	-0-	97	1	1578	3	N	-0-					-0-
10	1581	N	1481	-0-	-100	-0-	85	1	1396	3	N	-0-					-0-
11	1710	N	1699	-0-	-11	-0-	104	1	1595	3	N	-0-					-0-
12	1736	N	1664	-0-	-72	-0-	103	1	1561	3	N	-0-					-0-
01	1580	N	1580	-0-	-0-	-0-	99	1	1481	3	N	-0-					-0-
02	1596	N	1458	-0-	-138	-0-	92	1	1366	3	N	-0-					-0-

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1223	N	1223	-0-	-0-	-0-	66	1	1157	2	Y	-0-					3
10	1360	N	1360	-0-	-0-	-0-	78	1	1282	2	Y	-0-					3
11	1284	N	1284	-0-	-0-	-0-	72	1	1212	2	Y	-0-	2	1			1
12	1283	N	1283	-0-	-0-	-0-	73	1	1210	2	Y	-0-					1
01	1364	N	1256	-0-	-108	-0-	75	1	1180	2	Y	1					2
							1	9									
02	1204	N	1097	-0-	-107	-0-	63	1	1032	2	Y	2	2	8			2
							2	9									

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	934	-0-	-26	-0-	54	1	880	3	N	-0-					-0-
10	961	N	947	-0-	-14	-0-	54	1	893	3	N	-0-					-0-
11	930	N	904	-0-	-26	-0-	55	1	849	3	N	-0-					-0-
12	961	N	916	-0-	-45	-0-	57	1	859	3	N	-0-					-0-
01	961	N	915	-0-	-46	-0-	57	1	858	3	N	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	53	1	790	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	534	N	534	-0-	-0-	-0-	26	1	508	3	N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-
11	540	N	514	-0-	-26	-0-	23	1	491	3	N	-0-					-0-
12	558	N	513	-0-	-45	-0-	23	1	490	3	N	-0-					-0-
01	527	N	515	-0-	-12	-0-	23	1	492	3	N	-0-					-0-
02	476	N	468	-0-	-8	-0-	21	1	447	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	155	N	29	-0-	-126	-0-	29	3			N	-0-					-0-
11	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	342	-0-	-18	-0-	97	1	244	3	Y	1	1	1			-0-
							1	9									
10	372	N	347	-0-	-25	-0-	99	1	246	3	Y	2	2	1			-0-
							2	9									
11	360	N	323	-0-	-37	-0-	96	1	225	3	Y	2	1	1			1
							2	9									
12	341	N	312	-0-	-29	-0-	98	1	213	3	Y	1	2	1			-0-
							1	9									
01	341	N	309	-0-	-32	-0-	99	1	209	3	Y	1	1	1			-0-
							1	9									
02	308	N	268	-0-	-40	-0-	88	1	179	3	Y	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
02	168	N	156	-0-	-12	-0-	156	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	97	-0-	-743	-0-	97	3			N	-0-					-0-
10	744	N	270	-0-	-474	-0-	270	3			N	-0-					-0-
11	570	N	5	-0-	-565	-0-	5	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

09	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

09	630	N	594	-0-	-36	-0-	594	3			N	-0-					-0-
10	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
11	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
01	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
02	560	N	541	-0-	-19	-0-	541	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

09	430	N	430	-0-	-0-	-0-	33	1	397	3	N	-0-					-0-
10	465	N	346	-0-	-119	-0-	27	1	319	3	N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	51	1	572	3	N	-0-					-0-
12	518	N	518	-0-	-0-	-0-	42	1	476	3	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	34	1	328	3	N	-0-					-0-
02	588	N	286	-0-	-302	-0-	24	1	262	3	N	-0-					-0-

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

09	540	N	540	-0-	-0-	-0-	41	1	499	3	Y	-0-					-0-
10	620	N	524	-0-	-96	-0-	41	1	483	3	Y	-0-					-0-
11	586	N	586	-0-	-0-	-0-	48	1	538	3	Y	-0-					-0-
12	558	N	513	-0-	-45	-0-	42	1	471	3	Y	-0-					-0-
01	527	N	490	-0-	-37	-0-	46	1	444	3	Y	-0-					-0-
02	560	N	479	-0-	-81	-0-	40	1	439	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	687	-0-	-3	-0-	52	1	635	3	Y	-0-					-0-
10	713	N	685	-0-	-28	-0-	54	1	631	3	Y	-0-					-0-
11	690	N	656	-0-	-34	-0-	54	1	602	3	Y	-0-					-0-
12	713	N	672	-0-	-41	-0-	55	1	617	3	Y	-0-					-0-
01	724	N	724	-0-	-0-	-0-	68	1	656	3	Y	-0-					-0-
02	616	N	596	-0-	-20	-0-	50	1	546	3	Y	-0-					-0-

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

09	780	N	682	-0-	-98	-0-	106	1	573	3	Y	3	4	1			4
							3	9									
10	744	N	672	-0-	-72	-0-	108	1	560	3	Y	4	5	1			3
							4	9									
11	690	N	568	-0-	-122	-0-	102	1	464	3	Y	2	2	1			3
							2	9									
12	713	N	546	-0-	-167	-0-	104	1	439	3	Y	3	3	1			3
							3	9									
01	682	N	514	-0-	-168	-0-	103	1	409	3	Y	2	3	1			2
							2	9									
02	532	N	487	-0-	-45	-0-	95	1	389	3	Y	3	2	1			3
							3	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

09	243	N	243	-0-	-0-	-0-	14	1	228	3	Y	1	1	1			-0-
							1	9									
10	248	N	234	-0-	-14	-0-	15	1	218	3	Y	1					1
							1	9									
11	240	N	228	-0-	-12	-0-	15	1	212	3	Y	1	1	1			1
							1	9									
12	248	N	235	-0-	-13	-0-	16	1	218	3	Y	1	1	1			1
							1	9									
01	248	N	231	-0-	-17	-0-	15	1	216	3	Y	-0-					1
02	224	N	209	-0-	-15	-0-	15	1	194	3	Y	-0-					1

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

09	210	N	208	-0-	-2	-0-	12	1	195	3	Y	1	1	1			-0-
							1	9									
10	217	N	204	-0-	-13	-0-	13	1	190	3	Y	1					1
							1	9									
11	210	N	193	-0-	-17	-0-	13	1	179	3	Y	1	1	1			1
							1	9									
12	217	N	205	-0-	-12	-0-	14	1	190	3	Y	1	1	1			1
							1	9									
01	217	N	207	-0-	-10	-0-	14	1	193	3	Y	-0-					1
*02	179	N	179	-0-	-0-	-0-	13	1	166	3	Y	-0-					1

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

09	630	N	583	-0-	-47	-0-	33	1	548	3	Y	2	3	1			-0-
							2	9									
10	620	N	565	-0-	-55	-0-	36	1	527	3	Y	2					2
							2	9									
11	600	N	586	-0-	-14	-0-	39	1	544	3	Y	3	3	1			2
							3	9									
12	589	N	585	-0-	-4	-0-	39	1	544	3	Y	2	3	1			1
							2	9									
01	589	N	589	-0-	-0-	-0-	39	1	549	3	Y	1					2
							1	9									
02	560	N	504	-0-	-56	-0-	36	1	468	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1042	N	1042	-0-	-0-	-0-	59	1	979	3	Y	4	5	1			1
							4	9									
10	919	N	919	-0-	-0-	-0-	59	1	857	3	Y	3					4
							3	9									
11	899	N	899	-0-	-0-	-0-	60	1	835	3	Y	4	5	1			3
							4	9									
12	890	N	890	-0-	-0-	-0-	59	1	827	3	Y	4	5	1			2
							4	9									
01	930	N	790	-0-	-140	-0-	52	1	737	3	Y	1					3
							1	9									
02	840	N	686	-0-	-154	-0-	49	1	635	3	Y	2	2	8			3
							2	9									

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
10	93	N	81	-0-	-12	-0-	5	1	76	3	N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
12	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-
01	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
02	84	N	76	-0-	-8	-0-	5	1	71	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	588	-0-	-72	-0-	116	1	470	3	Y	2	3	1			3
							2	9									
10	620	N	571	-0-	-49	-0-	117	1	451	3	Y	3	4	1			2
							3	9									
11	600	N	544	-0-	-56	-0-	113	1	428	3	Y	3	2	1			3
							3	9									
12	620	N	584	-0-	-36	-0-	118	1	463	3	Y	3	3	1			3
							3	9									
01	626	N	626	-0-	-0-	-0-	119	1	505	3	Y	2	3	1			2
							2	9									
*02	544	N	544	-0-	-0-	-0-	109	1	432	3	Y	3	2	1			3
							3	9									

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	444	-0-	-6	-0-	56	1	388	3	Y	-0-					-0-
10	465	N	438	-0-	-27	-0-	49	1	389	3	Y	-0-					-0-
11	450	N	65	-0-	-385	-0-	7	1	58	3	Y	-0-					-0-
12	536	N	536	-0-	-0-	-0-	52	1	484	3	Y	-0-					-0-
01	458	N	458	-0-	-0-	-0-	44	1	414	3	Y	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	39	1	350	3	Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	24	1	362	3	N	-0-					-0-
*02	391	N	391	-0-	-0-	-0-	25	1	366	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	567	-0-	-33	-0-	33	1	534	3	N	-0-					-0-
10	589	N	575	-0-	-14	-0-	33	1	542	3	N	-0-					-0-
11	570	N	542	-0-	-28	-0-	33	1	509	3	N	-0-					-0-
12	589	N	551	-0-	-38	-0-	34	1	517	3	N	-0-					-0-
01	589	N	543	-0-	-46	-0-	34	1	509	3	N	-0-					-0-
02	504	N	79	-0-	-425	-0-	5	1	74	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	13	1	209	3	N	-0-					-0-
10	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
12	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	621	-0-	-39	-0-	30	1	591	2	Y	-0-					-0-
10	620	N	575	-0-	-45	-0-	29	1	546	2	Y	-0-					-0-
11	641	N	641	-0-	-0-	-0-	31	1	610	2	Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	32	1	661	2	Y	-0-					-0-
01	708	N	708	-0-	-0-	-0-	32	1	676	2	Y	-0-					-0-
*02	643	N	643	-0-	-0-	-0-	30	1	613	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	472	-0-	-38	-0-	31	1	441	2	N	-0-					-0-
10	496	N	481	-0-	-15	-0-	31	1	450	2	N	-0-					-0-
11	480	N	449	-0-	-31	-0-	29	1	420	2	N	-0-					-0-
12	496	N	458	-0-	-38	-0-	30	1	428	2	N	-0-					-0-
01	496	N	456	-0-	-40	-0-	29	1	427	2	N	-0-					-0-
02	420	N	405	-0-	-15	-0-	25	1	380	2	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	604	N	604	-0-	-0-	-0-	603	3	1	9	N	1	1	8			-0-
10	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
01	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
02	532	N	490	-0-	-42	-0-	488	3	2	9	N	2	2	8			-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	779	-0-	-31	-0-	42	1	737	2	Y	-0-					5
10	823	N	823	-0-	-0-	-0-	47	1	776	2	Y	-0-					5
11	810	N	791	-0-	-19	-0-	44	1	747	2	Y	-0-					5
12	806	N	800	-0-	-6	-0-	46	1	754	2	Y	-0-					5
01	837	N	804	-0-	-33	-0-	48	1	756	2	Y	-0-					5
02	728	N	716	-0-	-12	-0-	41	1	675	2	Y	-0-					5

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	28	-0-	-272	-0-	2	1	26	3	Y	-0-					3
10	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					3
11	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					3
12	31	N	5	-0-	-26	-0-	5	3			Y	-0-					3
01	31	N	-0-	-0-	-31	-0-					Y	-0-					3
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1304	N	1304	-0-	-0-	-0-	74	1	1228	3	Y	2					8
							2	9									
10	1123	N	1123	-0-	-0-	-0-	60	1	1060	3	Y	3	3	1			8
							3	9									
11	978	N	978	-0-	-0-	-0-	54	1	923	3	Y	1					9
							1	9									
12	1333	N	940	-0-	-393	-0-	57	1	883	3	Y	-0-	3	1			6
01	1116	N	895	-0-	-221	-0-	53	1	840	3	Y	2					8
							2	9									
02	924	N	798	-0-	-126	-0-	44	1	754	3	Y	-0-	2	1			6

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	435	-0-	-45	-0-	32	1	403	2	N	-0-					-0-
10	465	N	439	-0-	-26	-0-	33	1	406	2	N	-0-					-0-
11	450	N	433	-0-	-17	-0-	30	1	403	2	N	-0-					-0-
12	465	N	443	-0-	-22	-0-	30	1	413	2	N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	32	1	447	2	N	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	27	1	385	2	N	-0-					-0-

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
11	450	N	391	-0-	-59	-0-	391	3			N	-0-					-0-
12	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	201	-0-	-189	-0-	201	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	558	N	460	-0-	-98	-0-	460	3			N	-0-					-0-
02	504	N	422	-0-	-82	-0-	422	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	676	-0-	-14	-0-	38	1	636	3	N	2	3	1			-0-
							2	9									
10	682	N	634	-0-	-48	-0-	41	1	590	3	N	3					3
							3	9									
11	690	N	616	-0-	-74	-0-	41	1	573	3	N	2	3	1			2
							2	9									
12	713	N	590	-0-	-123	-0-	39	1	549	3	N	2	3	1			1
							2	9									
01	629	N	629	-0-	-0-	-0-	41	1	587	3	N	1					2
							1	9									
*02	620	N	620	-0-	-0-	-0-	45	1	575	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	699	-0-	-171	-0-	39	1	657	3	Y	3	4	1			-0-
							3	9									
10	620	N	322	-0-	-298	-0-	21	1	299	3	Y	2					2
							2	9									
11	810	N	275	-0-	-535	-0-	18	1	256	3	Y	1	2	1			1
							1	9									
12	713	N	99	-0-	-614	-0-	7	1	92	3	Y	-0-	1	1			-0-
01	310	N	32	-0-	-278	-0-	2	1	30	3	Y	-0-					-0-
02	252	N	27	-0-	-225	-0-	2	1	25	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	553	-0-	-17	-0-	31	1	520	3	Y	2	3	1			-0-
							2	9									
10	589	N	540	-0-	-49	-0-	35	1	503	3	Y	2					2
							2	9									
11	570	N	557	-0-	-13	-0-	37	1	517	3	Y	3	3	1			2
							3	9									
12	586	N	586	-0-	-0-	-0-	39	1	545	3	Y	2	3	1			1
							2	9									
01	627	N	627	-0-	-0-	-0-	41	1	585	3	Y	1					2
							1	9									
02	532	N	490	-0-	-42	-0-	35	1	455	3	Y	-0-					2

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	567	N	567	-0-	-0-	-0-	43	1	524	3	N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	46	1	539	3	N	-0-					-0-
11	600	N	511	-0-	-89	-0-	42	1	469	3	N	-0-					-0-
12	589	N	535	-0-	-54	-0-	44	1	491	3	N	-0-					-0-
01	589	N	529	-0-	-60	-0-	50	1	479	3	N	-0-					-0-
02	476	N	446	-0-	-30	-0-	37	1	409	3	N	-0-					-0-

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	252	-0-	-18	-0-	12	1	240	3	N	-0-					-0-
10	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	11	1	234	3	N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
01	248	N	217	-0-	-31	-0-	10	1	207	3	N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	390	-0-	-180	-0-	19	1	371	3	N	-0-					-0-
10	558	N	434	-0-	-124	-0-	20	1	414	3	N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	30	1	639	3	N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	37	1	785	3	N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	48	1	998	3	N	-0-					-0-
*02	1060	N	1060	-0-	-0-	-0-	48	1	1011	3	N	1	1	8			-0-
							1	9									

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1088	-0-	-52	-0-	112	1	976	2	Y	-0-					-0-
10	1116	N	965	-0-	-151	-0-	109	1	856	2	Y	-0-					-0-
11	1140	N	842	-0-	-298	-0-	93	1	749	2	Y	-0-					-0-
12	1116	N	887	-0-	-229	-0-	100	1	787	2	Y	-0-					-0-
01	961	N	929	-0-	-32	-0-	105	1	824	2	Y	-0-					-0-
*02	857	N	857	-0-	-0-	-0-	95	1	762	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-
10	248	N	6	-0-	-242	-0-	6	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
12	310	N	176	-0-	-134	-0-	176	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*02	307	N	307	-0-	-0-	-0-	305	3	2	9	N	2	2	8			-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	465	N	408	-0-	-57	-0-	406	3	2	9	N	2	2	8			-0-
01	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
*02	375	N	375	-0-	-0-	-0-	373	3	2	9	N	2	2	8			-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	107	-0-	-13	-0-	6	1	101	3	Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	6	1	105	3	Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	7	1	109	3	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	6	1	101	3	Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	6	1	94	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
02	504	N	498	-0-	-6	-0-	498	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	710	-0-	-70	-0-	38	1	672	2	Y	-0-					6
10	745	N	745	-0-	-0-	-0-	43	1	702	2	Y	-0-					6
11	750	N	671	-0-	-79	-0-	38	1	633	2	Y	-0-					6
12	744	N	662	-0-	-82	-0-	38	1	624	2	Y	-0-					6
01	744	N	669	-0-	-75	-0-	40	1	629	2	Y	-0-					6
02	616	N	593	-0-	-23	-0-	34	1	559	2	Y	-0-					6

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	654	-0-	-6	-0-	37	1	615	3	Y	2	3	1			-0-
							2	9									
10	713	N	624	-0-	-89	-0-	40	1	581	3	Y	3					3
							3	9									
11	660	N	641	-0-	-19	-0-	43	1	596	3	Y	2	3	1			2
							2	9									
12	682	N	648	-0-	-34	-0-	43	1	601	3	Y	4	4	1			2
							4	9									
01	654	N	654	-0-	-0-	-0-	43	1	611	3	Y	-0-					2
02	588	N	576	-0-	-12	-0-	41	1	534	3	Y	1					3
							1	9									

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
02	28	N	18	-0-	-10	-0-	1	1	17	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	857	-0-	-13	-0-	45	1	812	3	N	-0-					-0-
10	992	N	840	-0-	-152	-0-	45	1	795	3	N	-0-					-0-
11	900	N	674	-0-	-226	-0-	36	1	638	3	N	-0-					-0-
12	899	N	757	-0-	-142	-0-	43	1	714	3	N	-0-					-0-
01	837	N	308	-0-	-529	-0-	18	1	290	3	N	-0-					-0-
*02	826	N	826	-0-	-0-	-0-	44	1	782	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	383	-0-	-337	-0-	20 2	1 9	361	3	Y	2	3	1			2
10	341	N	173	-0-	-168	-0-	9 2	1 9	162	3	Y	2	3	1			1
11	420	N	-0-	-0-	-420	-0-					Y	-0-	1	1			-0-
12	508	N	508	-0-	-0-	-0-	26 3	1 9	479	3	Y	3					3
01	877	N	877	-0-	-0-	-0-	43 4	1 9	830	3	Y	4	4	1			3
*02	700	N	700	-0-	-0-	-0-	38 7	1 9	655	3	Y	6	4	1			5

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	301	-0-	-29	-0-	15 2	1 9	284	3	Y	2	2	1			2
10	312	N	312	-0-	-0-	-0-	16 1	1 9	295	3	Y	1	2	1			1
11	300	N	263	-0-	-37	-0-	13 2	1 9	248	3	Y	2	1	1			2
12	328	N	328	-0-	-0-	-0-	17 2	1 9	309	3	Y	2	2	1			2
01	416	N	416	-0-	-0-	-0-	20 2	1 9	394	3	Y	2	2	1			2
02	252	N	142	-0-	-110	-0-	8 1	1 9	133	3	Y	1	2	1			1

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	14 2	1 9	252	3	N	2	2	1			2
10	307	N	307	-0-	-0-	-0-	16 1	1 9	290	3	N	1	2	1			1
11	327	N	327	-0-	-0-	-0-	17 2	1 9	308	3	N	2	1	1			2
12	335	N	335	-0-	-0-	-0-	17 2	1 9	316	3	N	2	2	1			2
01	338	N	338	-0-	-0-	-0-	16 1	1 9	321	3	N	1	2	1			1
*02	305	N	305	-0-	-0-	-0-	17 3	1 9	285	3	N	3	2	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	N	621	-0-		-0-	-0-	97	1	522	3	Y	2	3	1			3
								2	9									
10	646	N	646	-0-		-0-	-0-	100	1	542	3	Y	4	4	1			3
								4	9									
11	600	N	599	-0-		-1	-0-	96	1	501	3	Y	2	2	1			3
								2	9									
12	651	N	595	-0-		-56	-0-	98	1	494	3	Y	3	3	1			3
								3	9									
01	651	N	548	-0-		-103	-0-	94	1	452	3	Y	2	3	1			2
								2	9									
02	560	N	505	-0-		-55	-0-	88	1	414	3	Y	3	2	1			3
								3	9									

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-		-12	-0-	78	3			N	-0-					-0-
10	80	N	80	-0-		-0-	-0-	80	3			N	-0-					-0-
11	73	N	73	-0-		-0-	-0-	73	3			N	-0-					-0-
12	93	N	74	-0-		-19	-0-	74	3			N	-0-					-0-
01	93	N	73	-0-		-20	-0-	73	3			N	-0-					-0-
*02	66	N	66	-0-		-0-	-0-	66	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	128	-0-		-22	-0-	6	1	122	2	N	-0-					-0-
10	124	N	118	-0-		-6	-0-	6	1	112	2	N	-0-					-0-
11	357	N	357	-0-		-0-	-0-	17	1	340	2	N	-0-					-0-
12	307	N	307	-0-		-0-	-0-	14	1	293	2	N	-0-					-0-
01	256	N	256	-0-		-0-	-0-	12	1	244	2	N	-0-					-0-
02	336	N	215	-0-		-121	-0-	10	1	205	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	500	-0-		-10	-0-	28	1	471	3	Y	1	2	1			-0-
								1	9									
10	527	N	462	-0-		-65	-0-	30	1	430	3	Y	2					2
								2	9									
11	510	N	498	-0-		-12	-0-	33	1	462	3	Y	3	3	1			2
								3	9									
12	527	N	496	-0-		-31	-0-	33	1	461	3	Y	2	3	1			1
								2	9									
01	488	N	488	-0-		-0-	-0-	32	1	455	3	Y	1					2
								1	9									
02	476	N	440	-0-		-36	-0-	32	1	408	3	Y	-0-					2

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	676	-0-		-44	-0-	25	1	648	3	Y	3	5	1			4
								3	9									
10	602	N	602	-0-		-0-	-0-	22	1	574	3	Y	5	6	1			3
								6	9									
11	810	N	560	-0-		-250	-0-	20	1	537	3	Y	3	3	1			3
								3	9									
12	713	N	557	-0-		-156	-0-	20	1	533	3	Y	4	4	1			3
								4	9									
01	589	N	521	-0-		-68	-0-	19	1	499	3	Y	3	4	1			2
								3	9									
02	532	N	455	-0-		-77	-0-	18	1	434	3	Y	3	2	1			3
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	420	-0-	-60	-0-	21	1	399	2	Y	-0-					-0-
10	558	N	551	-0-	-7	-0-	28	1	523	2	Y	-0-					-0-
11	480	N	433	-0-	-47	-0-	21	1	412	2	Y	-0-					-0-
12	434	N	384	-0-	-50	-0-	18	1	366	2	Y	-0-					-0-
01	558	N	394	-0-	-164	-0-	18	1	376	2	Y	-0-					-0-
02	392	N	353	-0-	-39	-0-	16	1	337	2	Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	12	1	218	3	N	-0-	1	1			1
10	248	N	235	-0-	-13	-0-	12	1	221	3	N	2	2	1			1
							2	9									
11	240	N	227	-0-	-13	-0-	12	1	214	3	N	1	1	1			1
							1	9									
12	248	N	229	-0-	-19	-0-	12	1	216	3	N	1	1	1			1
							1	9									
01	248	N	233	-0-	-15	-0-	11	1	220	3	N	2	2	1			1
							2	9									
*02	225	N	225	-0-	-0-	-0-	12	1	211	3	N	2	1	1			2
							2	9									

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1024	-0-	-206	-0-	65	1	959	3	N	-0-					-0-
10	1209	N	1147	-0-	-62	-0-	72	1	1075	3	N	-0-					-0-
11	1143	N	1143	-0-	-0-	-0-	78	1	1065	3	N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	76	1	1051	3	N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	80	1	1080	3	N	-0-					-0-
02	1064	N	1058	-0-	-6	-0-	70	1	986	3	N	2	2	8			-0-
							2	9									

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	343	-0-	-47	-0-	19	1	322	3	N	2	2	8			-0-
							2	9									
10	403	N	268	-0-	-135	-0-	15	1	253	3	N	-0-					-0-
11	360	N	223	-0-	-137	-0-	14	1	209	3	N	-0-					-0-
12	341	N	214	-0-	-127	-0-	13	1	201	3	N	-0-					-0-
01	279	N	188	-0-	-91	-0-	12	1	176	3	N	-0-					-0-
*02	379	N	379	-0-	-0-	-0-	19	1	349	3	N	10	10	8			-0-
							11	9									

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
12	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
01	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
02	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	277	-0-	-113	-0-	15	1	261	3	Y	1					2
							1	9									
10	341	N	234	-0-	-107	-0-	11	1	223	3	Y	-0-					2
11	263	N	263	-0-	-0-	-0-	14	1	249	3	Y	-0-					2
12	388	N	388	-0-	-0-	-0-	21	1	367	3	Y	-0-					2
01	388	N	388	-0-	-0-	-0-	22	1	365	3	Y	1					3
							1	9									
*02	323	N	323	-0-	-0-	-0-	18	1	305	3	Y	-0-	3	1			-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1271	-0-	-79	-0-	1271	3			N	-0-					-0-
10	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
12	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
01	1178	N	968	-0-	-210	-0-	968	3			N	-0-					-0-
*02	1134	N	1134	-0-	-0-	-0-	1132	3	2	9	N	2	2	8			-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	173	-0-	-97	-0-	10	1	162	3	Y	1					1
							1	9									
10	279	N	191	-0-	-88	-0-	10	1	181	3	Y	-0-	1	1			-0-
11	210	N	181	-0-	-29	-0-	10	1	170	3	Y	1					1
							1	9									
12	209	N	209	-0-	-0-	-0-	13	1	196	3	Y	-0-	1	1			-0-
01	202	N	202	-0-	-0-	-0-	12	1	189	3	Y	1					1
							1	9									
*02	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-	1	1			-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	444	-0-	-66	-0-	24	1	420	2	Y	-0-					4
10	496	N	462	-0-	-34	-0-	26	1	436	2	Y	-0-					4
11	480	N	428	-0-	-52	-0-	24	1	404	2	Y	-0-					4
12	465	N	423	-0-	-42	-0-	24	1	399	2	Y	-0-					4
01	465	N	400	-0-	-65	-0-	24	1	376	2	Y	-0-					4
02	392	N	350	-0-	-42	-0-	20	1	330	2	Y	-0-					4

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1216	N	1216	-0-	-0-	-0-	99	1	1116	3	Y	1	3	1			1
							1	9									
10	1364	N	1274	-0-	-90	-0-	101	1	1170	3	Y	3	3	1			1
							3	9									
11	1230	N	1186	-0-	-44	-0-	95	1	1088	3	Y	3					4
							3	9									
12	1271	N	1199	-0-	-72	-0-	95	1	1102	3	Y	2	3	1			3
							2	9									
01	1271	N	1066	-0-	-205	-0-	89	1	974	3	Y	3	3	1			3
							3	9									
*02	1163	N	1163	-0-	-0-	-0-	99	1	1060	3	Y	4	3	1	2	8	2
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1436	-0-	-34	-0-	117	1 2 9	1317	3	Y	2	3	1			2
10	1612	N	1468	-0-	-144	-0-	116	1 2 9	1350	3	Y	2	3	1			1
11	1440	N	1362	-0-	-78	-0-	109	1 3 9	1250	3	Y	3					4
12	1488	N	1266	-0-	-222	-0-	100	1 2 9	1164	3	Y	2	3	1			3
01	1457	N	1332	-0-	-125	-0-	111	1 3 9	1218	3	Y	3	3	1			3
02	1260	N	1182	-0-	-78	-0-	101	1 2 9	1079	3	Y	2	3	1			2

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	944	-0-	-46	-0-	45	1 2 9	899	3	N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	47	1	982	3	N	-0-					-0-
11	1032	N	1032	-0-	-0-	-0-	47	1	985	3	N	-0-					-0-
12	1042	N	1042	-0-	-0-	-0-	47	1	995	3	N	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	47	1	988	3	N	-0-					-0-
*02	996	N	996	-0-	-0-	-0-	45	1 2 9	949	3	N	2	2	8			-0-

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	17	1 1 9	321	3	N	1	2	1			2
10	354	N	354	-0-	-0-	-0-	18	1 3 9	333	3	N	3	3	1			2
11	339	N	339	-0-	-0-	-0-	17	1 1 9	321	3	N	1	1	1			2
12	345	N	345	-0-	-0-	-0-	18	1 2 9	325	3	N	2	2	1			2
01	346	N	346	-0-	-0-	-0-	17	1 1 9	328	3	N	1	2	1			1
*02	310	N	310	-0-	-0-	-0-	17	1 3 9	290	3	N	3	2	1			2

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	205	-0-	-5	-0-	10	1	195	2	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	10	1	192	2	Y	-0-					-0-
11	210	N	203	-0-	-7	-0-	10	1	193	2	Y	-0-					-0-
12	217	N	212	-0-	-5	-0-	10	1	202	2	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	10	1	209	2	Y	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	9	1	192	2	Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	525	-0-	-0-	-0-	169	1	356	2	Y	-0-					-0-
10	533	N	533	-0-	-0-	-0-	178	1	355	2	Y	-0-					-0-
11	510	N	503	-0-	-7	-0-	169	1	334	2	Y	-0-					-0-
12	558	N	523	-0-	-35	-0-	176	1	347	2	Y	-0-					-0-
01	528	N	528	-0-	-0-	-0-	177	1	351	2	Y	-0-					-0-
02	476	N	470	-0-	-6	-0-	158	1	312	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	455	-0-	-25	-0-	24	1	431	2	Y	-0-					4
10	483	N	483	-0-	-0-	-0-	28	1	455	2	Y	-0-					4
11	480	N	456	-0-	-24	-0-	26	1	430	2	Y	-0-					4
12	493	N	493	-0-	-0-	-0-	28	1	465	2	Y	-0-					4
01	496	N	488	-0-	-8	-0-	29	1	459	2	Y	-0-					4
*02	437	N	437	-0-	-0-	-0-	25	1	412	2	Y	-0-					4

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

09	931	N	931	-0-	-0-	-0-	53	1	878	3	N	-0-					-0-
10	992	N	967	-0-	-25	-0-	55	1	912	3	N	-0-					-0-
11	930	N	859	-0-	-71	-0-	53	1	806	3	N	-0-					-0-
12	961	N	913	-0-	-48	-0-	56	1	857	3	N	-0-					-0-
01	961	N	878	-0-	-83	-0-	57	1	821	3	N	-0-					-0-
02	812	N	769	-0-	-43	-0-	40	1	727	3	N	2	2	8			-0-
							2	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

09	284	N	284	-0-	-0-	-0-	16	1	268	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					-0-
12	279	N	263	-0-	-16	-0-	16	1	247	3	N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	23	1	328	3	N	-0-					-0-
*02	306	N	306	-0-	-0-	-0-	16	1	289	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

09	2057	N	2057	-0-	-0-	-0-	131	1	1925	3	N	1	1	8			-0-
							1	9									
10	1841	N	1841	-0-	-0-	-0-	116	1	1725	3	N	-0-					-0-
11	1678	N	1678	-0-	-0-	-0-	114	1	1564	3	N	-0-					-0-
12	1922	N	1660	-0-	-262	-0-	112	1	1544	3	N	4	4	8			-0-
							4	9									
01	2139	X	1673	-0-	-466	-0-	116	1	1557	3	N	-0-					-0-
02	1932	X	1499	-0-	-433	-0-	99	1	1399	3	N	1	1	8			-0-
							1	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

09	510	N	432	-0-	-78	-0-	24	1	407	3	Y	1					3
							1	9									
10	527	N	471	-0-	-56	-0-	22	1	449	3	Y	-0-					3
11	454	N	454	-0-	-0-	-0-	24	1	430	3	Y	-0-					3
12	458	N	458	-0-	-0-	-0-	25	1	433	3	Y	-0-					3
01	465	N	463	-0-	-2	-0-	26	1	436	3	Y	1					4
							1	9									
02	420	N	414	-0-	-6	-0-	23	1	391	3	Y	-0-	4	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	482	-0-	-268	-0-	27	1	454	3	Y	1					4
							1	9									
10	651	X	497	-0-	-154	-0-	27	1	470	3	Y	-0-	1	1			3
11	540	X	444	-0-	-96	-0-	25	1	419	3	Y	-0-					3
12	527	X	450	-0-	-77	-0-	27	1	423	3	Y	-0-	1	1			2
01	496	N	445	-0-	-51	-0-	26	1	418	3	Y	1					3
							1	9									
02	420	N	343	-0-	-77	-0-	19	1	324	3	Y	-0-	1	1			2

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

09	745	N	745	-0-	-0-	-0-	49	1	696	2	N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	50	1	732	2	N	-0-					-0-
11	726	N	726	-0-	-0-	-0-	48	1	678	2	N	-0-					-0-
12	775	N	686	-0-	-89	-0-	45	1	641	2	N	-0-					-0-
01	775	N	712	-0-	-63	-0-	45	1	667	2	N	-0-					-0-
02	672	N	647	-0-	-25	-0-	40	1	607	2	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
11	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

09	450	N	424	-0-	-26	-0-	24	1	399	3	N	1	2	1			-0-
							1	9									
10	465	N	401	-0-	-64	-0-	26	1	373	3	N	2					2
							2	9									
11	420	N	222	-0-	-198	-0-	15	1	206	3	N	1	2	1			1
							1	9									
12	434	N	3	-0-	-431	-0-	3	3			N	-0-	1	1			-0-
01	403	N	8	-0-	-395	-0-	1	1	7	3	N	-0-					-0-
02	196	N	31	-0-	-165	-0-	2	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	307	-0-	-23	-0-	17	1	288	3	Y	2	2	1			-0-
							2	9									
10	310	N	287	-0-	-23	-0-	18	1	268	3	Y	1					1
							1	9									
11	300	N	286	-0-	-14	-0-	19	1	265	3	Y	2	2	1			1
							2	9									
12	310	N	294	-0-	-16	-0-	20	1	272	3	Y	2	2	1			1
							2	9									
01	297	N	297	-0-	-0-	-0-	20	1	277	3	Y	-0-					1
02	280	N	265	-0-	-15	-0-	19	1	246	3	Y	-0-					1

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	7	1	122	3	N	1	1	1			1
							1	9									
10	132	N	132	-0-	-0-	-0-	7	1	124	3	N	1	1	1			1
							1	9									
11	124	N	124	-0-	-0-	-0-	6	1	117	3	N	1	1	1			1
							1	9									
12	138	N	138	-0-	-0-	-0-	7	1	130	3	N	1	1	1			1
							1	9									
01	124	N	118	-0-	-6	-0-	6	1	112	3	N	-0-	1	1			-0-
02	112	N	38	-0-	-74	-0-	2	1	36	3	N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	868	-0-	-332	-0-	49	1	815	3	Y	4	4	1			1
							4	9									
10	1178	N	679	-0-	-499	-0-	44	1	633	3	Y	2					3
							2	9									
11	943	N	943	-0-	-0-	-0-	63	1	876	3	Y	4	4	1			3
							4	9									
12	899	N	231	-0-	-668	-0-	15	1	214	3	Y	2	4	1			1
							2	9									
01	682	N	27	-0-	-655	-0-	2	1	25	3	Y	-0-					1
02	868	N	3	-0-	-865	-0-	3	3			Y	-0-					1

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	12	-0-	-228	-0-	1	1	11	3	Y	-0-					1
10	496	N	336	-0-	-160	-0-	16	1	320	3	Y	-0-					1
11	357	N	357	-0-	-0-	-0-	19	1	338	3	Y	-0-					1
12	349	N	349	-0-	-0-	-0-	19	1	330	3	Y	-0-					1
01	355	N	355	-0-	-0-	-0-	20	1	334	3	Y	1					2
							1	9									
*02	333	N	333	-0-	-0-	-0-	18	1	315	3	Y	-0-	2	1			-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	734	-0-	-286	-0-	47	1	687	3	N	-0-					-0-
10	992	N	925	-0-	-67	-0-	58	1	867	3	N	-0-					-0-
11	858	N	858	-0-	-0-	-0-	58	1	800	3	N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	58	1	801	3	N	-0-					-0-
01	930	N	869	-0-	-61	-0-	60	1	809	3	N	-0-					-0-
02	812	N	808	-0-	-4	-0-	54	1	753	3	N	1	1	8			-0-
							1	9									

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1433	-0-	-97	-0-	66	1	1335	3	Y	29	24	1			15
							32	9									
10	1643	N	1216	-0-	-427	-0-	60	1	1131	3	Y	23	26	1			12
							25	9									
11	1253	N	1253	-0-	-0-	-0-	62	1	1165	3	Y	24	20	1			16
							26	9									
12	1488	N	1340	-0-	-148	-0-	67	1	1252	3	Y	19	20	1			15
							21	9									
01	1754	N	1754	-0-	-0-	-0-	86	1	1631	3	Y	34	30	1			19
							37	9									
*02	1389	N	1389	-0-	-0-	-0-	70	1	1293	3	Y	24	18	1			25
							26	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
12	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
02	84	N	66	-0-	-18	-0-	4	1	62	3	N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	446	-0-	-244	-0-	23	1	423	3	N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	33	1	587	3	N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	29	1	515	3	N	-0-					-0-
12	465	N	461	-0-	-4	-0-	26	1	435	3	N	-0-					-0-
01	620	N	393	-0-	-227	-0-	22	1	371	3	N	-0-					-0-
02	504	N	316	-0-	-188	-0-	17	1	299	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	380	-0-	-10	-0-	22	1	358	3	N	-0-			-0-
10	434	N	276	-0-	-158	-0-	16	1	260	3	N	-0-			-0-
11	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-			-0-
12	531	N	531	-0-	-0-	-0-	33	1	498	3	N	-0-			-0-
01	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-			-0-
*02	427	N	427	-0-	-0-	-0-	27	1	400	3	N	-0-			-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	630	N	616	-0-	-14	-0-	33	1	583	2	Y	-0-			5
10	651	N	644	-0-	-7	-0-	37	1	607	2	Y	-0-			5
11	660	N	610	-0-	-50	-0-	34	1	576	2	Y	-0-			5
12	651	N	607	-0-	-44	-0-	35	1	572	2	Y	-0-			5
01	651	N	600	-0-	-51	-0-	36	1	564	2	Y	-0-			5
02	560	N	522	-0-	-38	-0-	30	1	492	2	Y	-0-			5

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	358	-0-	-2	-0-	21	1	337	2	Y	-0-			-0-
10	372	N	361	-0-	-11	-0-	21	1	340	2	Y	-0-			-0-
11	360	N	354	-0-	-6	-0-	21	1	333	2	Y	-0-			-0-
12	372	N	368	-0-	-4	-0-	22	1	346	2	Y	-0-			-0-
01	463	N	463	-0-	-0-	-0-	25	1	438	2	Y	-0-			-0-
*02	460	N	460	-0-	-0-	-0-	22	1	438	2	Y	-0-			-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	510	N	471	-0-	-39	-0-	25	1	446	3	N	-0-			-0-
10	496	N	476	-0-	-20	-0-	25	1	451	3	N	-0-			-0-
11	480	N	442	-0-	-38	-0-	24	1	418	3	N	-0-			-0-
12	496	N	467	-0-	-29	-0-	27	1	440	3	N	-0-			-0-
01	465	N	388	-0-	-77	-0-	22	1	366	3	N	-0-			-0-
02	420	N	333	-0-	-87	-0-	18	1	315	3	N	-0-			-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	535	-0-	-5	-0-	28	1	507	3	N	-0-			-0-
10	562	N	562	-0-	-0-	-0-	30	1	532	3	N	-0-			-0-
11	540	N	519	-0-	-21	-0-	28	1	491	3	N	-0-			-0-
12	558	N	526	-0-	-32	-0-	30	1	496	3	N	-0-			-0-
01	558	N	505	-0-	-53	-0-	29	1	476	3	N	-0-			-0-
02	476	N	442	-0-	-34	-0-	23	1	419	3	N	-0-			-0-

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	900	N	838	-0-	-62	-0-	44	1	794	3	N	-0-			-0-
10	899	N	856	-0-	-43	-0-	46	1	810	3	N	-0-			-0-
11	870	N	761	-0-	-109	-0-	41	1	720	3	N	-0-			-0-
12	868	N	825	-0-	-43	-0-	47	1	778	3	N	-0-			-0-
01	868	N	802	-0-	-66	-0-	46	1	756	3	N	-0-			-0-
*02	719	N	719	-0-	-0-	-0-	38	1	681	3	N	-0-			-0-

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	1	1	41	3	Y	-0-			-0-
10	66	N	66	-0-	-0-	-0-	2	1	64	3	Y	-0-			-0-
11	68	N	68	-0-	-0-	-0-	2	1	66	3	Y	-0-			-0-
12	67	N	67	-0-	-0-	-0-	2	1	65	3	Y	-0-			-0-
01	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-			-0-
*02	60	N	60	-0-	-0-	-0-	1	1	59	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	589	N	427	-0-	-162	-0-	427	3			N	-0-					-0-
11	240	N	116	-0-	-124	-0-	116	3			N	-0-					-0-
12	465	N	387	-0-	-78	-0-	387	3			N	-0-					-0-
01	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
*02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

09	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
02	140	N	124	-0-	-16	-0-	124	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

09	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
10	961	N	802	-0-	-159	-0-	802	3			N	-0-					-0-
11	930	N	686	-0-	-244	-0-	686	3			N	-0-					-0-
12	961	N	743	-0-	-218	-0-	743	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
*02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

09	240	N	211	-0-	-29	-0-	96	1	114	3	N	1	1	1			1
							1	9									
10	217	N	213	-0-	-4	-0-	99	1	113	3	N	1	1	1			1
							1	9									
11	210	N	198	-0-	-12	-0-	90	1	107	3	N	1	1	1			1
							1	9									
12	217	N	165	-0-	-52	-0-	63	1	101	3	N	1	1	1			1
							1	9									
01	217	N	161	-0-	-56	-0-	56	1	105	3	N	-0-	1	1			-0-
02	196	N	129	-0-	-67	-0-	38	1	89	3	N	2	1	1			1
							2	9									

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

09	180	N	152	-0-	-28	-0-	8	1	144	2	Y	-0-					1
10	186	N	145	-0-	-41	-0-	8	1	137	2	Y	-0-					1
11	150	N	128	-0-	-22	-0-	7	1	121	2	Y	-0-					1
12	155	N	127	-0-	-28	-0-	7	1	120	2	Y	-0-					1
01	155	N	127	-0-	-28	-0-	8	1	119	2	Y	-0-					1
*02	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
01	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
02	84	N	48	-0-	-36	-0-	48	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

09	510	N	331	-0-	-179	-0-	18	1	313	2	Y	-0-					3
10	403	N	379	-0-	-24	-0-	22	1	357	2	Y	-0-					3
11	417	N	417	-0-	-0-	-0-	23	1	394	2	Y	-0-					3
12	410	N	410	-0-	-0-	-0-	23	1	387	2	Y	-0-					3
01	398	N	398	-0-	-0-	-0-	24	1	374	2	Y	-0-					3
02	392	N	354	-0-	-38	-0-	20	1	334	2	Y	-0-					3

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

09	1359	N	1359	-0-	-0-	-0-	78	1	1274	2	N	6					9
							7	9									
10	1395	N	1340	-0-	-55	-0-	78	1	1253	2	N	8	13	1			4
							9	9									
11	1470	N	1223	-0-	-247	-0-	73	1	1143	2	N	6	6	1			4
							7	9									
12	1395	N	1200	-0-	-195	-0-	71	1	1125	2	N	4					8
							4	9									
01	1333	N	1138	-0-	-195	-0-	66	1	1068	2	N	4	11	1			1
							4	9									
02	1148	N	596	-0-	-552	-0-	34	1	559	2	N	3					4
							3	9									

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

09	870	N	844	-0-	-26	-0-	43	1	798	3	N	3	5	1			5
							3	9									
10	899	N	635	-0-	-264	-0-	32	1	599	3	N	4	6	1			3
							4	9									
11	870	N	696	-0-	-174	-0-	36	1	656	3	N	4	3	1			4
							4	9									
12	868	N	663	-0-	-205	-0-	34	1	625	3	N	4	4	1			4
							4	9									
01	620	N	523	-0-	-97	-0-	25	1	496	3	N	2	4	1			2
							2	9									
02	644	N	397	-0-	-247	-0-	22	1	372	3	N	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	368	-0-	-142	-0-	84	1	283	3	N	1	2	1			2
							1	9									
10	434	N	369	-0-	-65	-0-	86	1	282	3	N	1	2	1			1
							1	9									
11	390	N	342	-0-	-48	-0-	82	1	258	3	N	2	1	1			2
							2	9									
12	372	N	311	-0-	-61	-0-	83	1	227	3	N	1	2	1			1
							1	9									
01	372	N	290	-0-	-82	-0-	81	1	207	3	N	2	2	1			1
							2	9									
02	308	N	253	-0-	-55	-0-	74	1	178	3	N	1	1	1			1
							1	9									

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	530	N	530	-0-	-0-	-0-	30	1	500	3	N	-0-					-0-
10	527	N	361	-0-	-166	-0-	21	1	340	3	N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-
12	558	N	322	-0-	-236	-0-	20	1	302	3	N	-0-					-0-
01	372	N	293	-0-	-79	-0-	19	1	274	3	N	-0-					-0-
02	308	N	253	-0-	-55	-0-	13	1	240	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	432	-0-	-18	-0-	18	1	414	3	N	-0-					-0-
10	465	N	440	-0-	-25	-0-	19	1	421	3	N	-0-					-0-
11	450	N	427	-0-	-23	-0-	20	1	407	3	N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	24	1	487	3	N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	22	1	433	3	N	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	20	1	384	3	N	-0-					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	18	1	339	3	N	1	2	1			2
							1	9									
10	465	N	304	-0-	-161	-0-	15	1	287	3	N	2	3	1			1
							2	9									
11	360	N	240	-0-	-120	-0-	12	1	227	3	N	1	1	1			1
							1	9									
12	372	N	297	-0-	-75	-0-	15	1	279	3	N	3	2	1			2
							3	9									
01	332	N	332	-0-	-0-	-0-	16	1	315	3	N	1	2	1			1
							1	9									
*02	306	N	306	-0-	-0-	-0-	17	1	286	3	N	3	2	1			2
							3	9									

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	325	-0-	-35	-0-	112	1	213	3	N	-0-					-0-
10	341	N	299	-0-	-42	-0-	114	1	185	3	N	-0-					-0-
11	330	N	310	-0-	-20	-0-	111	1	199	3	N	-0-					-0-
12	341	N	309	-0-	-32	-0-	115	1	194	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	115	1	196	3	N	-0-					-0-
02	280	N	255	-0-	-25	-0-	102	1	153	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	669	-0-	-21	-0-	35	1	634	3	N	-0-					-0-
10	713	N	685	-0-	-28	-0-	37	1	648	3	N	-0-					-0-
11	699	N	699	-0-	-0-	-0-	38	1	661	3	N	-0-					-0-
12	832	N	832	-0-	-0-	-0-	48	1	784	3	N	-0-					-0-
01	682	N	637	-0-	-45	-0-	36	1	601	3	N	-0-					-0-
02	644	N	365	-0-	-279	-0-	19	1	346	3	N	-0-					-0-

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					1
10	93	N	73	-0-	-20	-0-	4	1	69	3	N	-0-	1	1			-0-
11	90	N	43	-0-	-47	-0-	2	1	41	3	N	-0-					-0-
12	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
01	62	N	29	-0-	-33	-0-	1	1	28	3	N	-0-					-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	36	-0-	-24	-0-	2	1	34	3	Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	4	1	81	3	Y	1					1
							1	9									
12	136	N	136	-0-	-0-	-0-	7	1	128	3	Y	1	1	1			1
							1	9									
01	84	N	84	-0-	-0-	-0-	4	1	80	3	Y	-0-	1	1			-0-
*02	130	N	130	-0-	-0-	-0-	7	1	122	3	Y	1					1
							1	9									

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	20	1	370	3	N	1	2	1			2
							1	9									
10	372	N	372	-0-	-0-	-0-	19	1	350	3	N	3	3	1			2
							3	9									
11	395	N	395	-0-	-0-	-0-	20	1	373	3	N	2	2	1			2
							2	9									
12	412	N	412	-0-	-0-	-0-	21	1	388	3	N	3	3	1			2
							3	9									
01	402	N	402	-0-	-0-	-0-	19	1	380	3	N	3	3	1			2
							3	9									
*02	287	N	287	-0-	-0-	-0-	16	1	269	3	N	2	2	1			2
							2	9									

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	388	-0-	-242	-0-	20	1	368	3	N	-0-					-0-
10	651	N	453	-0-	-198	-0-	24	1	429	3	N	-0-					-0-
11	623	N	623	-0-	-0-	-0-	34	1	589	3	N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	25	1	411	3	N	-0-					-0-
01	465	N	398	-0-	-67	-0-	23	1	375	3	N	-0-					-0-
02	588	N	517	-0-	-71	-0-	27	1	490	3	N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-	1	1			1
10	256	N	256	-0-	-0-	-0-	13	1	242	3	N	1	1	1			1
							1	9									
11	240	N	2	-0-	-238	-0-	2	3			N	-0-	1	1			-0-
12	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
01	248	N	3	-0-	-245	-0-	3	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	604	-0-	-326	-0-	32	1	572	3	N	-0-					-0-
10	868	N	656	-0-	-212	-0-	35	1	621	3	N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	37	1	643	3	N	-0-					-0-
12	666	N	666	-0-	-0-	-0-	38	1	628	3	N	-0-					-0-
01	651	N	610	-0-	-41	-0-	35	1	575	3	N	-0-					-0-
02	616	N	508	-0-	-108	-0-	27	1	481	3	N	-0-					-0-

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	X	85	-0-	-35	-0-	4	1	80	3	N	1	1	1			1
							1	9									
10	124	X	40	-0-	-84	-0-	2	1	38	3	N	-0-	1	1			-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	270	-0-	-30	-0-	14	1	256	3	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	15	1	263	3	N	-0-					-0-
11	552	N	552	-0-	-0-	-0-	30	1	522	3	N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	44	1	725	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-
02	280	N	262	-0-	-18	-0-	14	1	248	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1074	-0-	-336	-0-	139	1	932	3	Y	3	3	1			1
							3	9									
10	1333	N	920	-0-	-413	-0-	132	1	782	3	Y	5	5	1			1
							6	9									
11	1200	N	875	-0-	-325	-0-	128	1	741	3	Y	5	3	1			3
							6	9									
12	1116	N	717	-0-	-399	-0-	124	1	590	3	Y	3	5	1			1
							3	9									
01	930	N	478	-0-	-452	-0-	113	1	364	3	Y	1	2	1			-0-
							1	9									
*02	829	N	829	-0-	-0-	-0-	119	1	704	3	Y	5	3	1			2
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	24	1	309	2	N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	27	1	335	2	N	-0-					-0-
11	344	N	344	-0-	-0-	-0-	24	1	320	2	N	-0-					-0-
12	341	N	339	-0-	-2	-0-	23	1	316	2	N	-0-					-0-
01	372	N	263	-0-	-109	-0-	18	1	245	2	N	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	23	1	326	2	N	-0-					-0-

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

09	270	N	183	-0-	-87	-0-	10	1	172	3	Y	1					2
							1	9									
10	279	N	59	-0-	-220	-0-	3	1	56	3	Y	-0-					2
11	240	N	11	-0-	-229	-0-	1	1	10	3	Y	-0-					2
12	186	N	135	-0-	-51	-0-	7	1	128	3	Y	-0-					2
01	278	N	278	-0-	-0-	-0-	16	1	262	3	Y	-0-					2
*02	145	N	145	-0-	-0-	-0-	8	1	137	3	Y	-0-	2	1			-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

09	30	N	17	-0-	-13	-0-	1	1	16	2	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	2	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	2	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

09	562	N	562	-0-	-0-	-0-	35	1	525	3	Y	2					2
							2	9									
10	652	N	652	-0-	-0-	-0-	38	1	612	3	Y	2					4
							2	9									
11	420	N	387	-0-	-33	-0-	23	1	364	3	Y	-0-	4	1			-0-
12	589	N	405	-0-	-184	-0-	27	1	376	3	Y	2					2
							2	9									
01	651	N	175	-0-	-476	-0-	12	1	162	3	Y	1					3
							1	9									
*02	535	N	535	-0-	-0-	-0-	36	1	499	3	Y	-0-	3	1			-0-

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

09	870	N	596	-0-	-274	-0-	98	1	498	3	N	-0-					-0-
10	806	N	630	-0-	-176	-0-	103	1	527	3	N	-0-					-0-
11	570	N	502	-0-	-68	-0-	93	1	409	3	N	-0-					-0-
12	620	N	470	-0-	-150	-0-	75	1	395	3	N	-0-					-0-
01	620	N	337	-0-	-283	-0-	90	1	247	3	N	-0-					-0-
02	476	N	407	-0-	-69	-0-	83	1	324	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	134	-0-	-136	-0-	7	1	127	2	Y	-0-					1
10	279	N	180	-0-	-99	-0-	10	1	170	2	Y	-0-	1	7			-0-
11	270	N	266	-0-	-4	-0-	15	1	251	2	Y	-0-					-0-
12	268	N	268	-0-	-0-	-0-	15	1	253	2	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	16	1	251	2	Y	-0-					-0-
02	252	N	244	-0-	-8	-0-	14	1	222	2	Y	7	6	8			1
							8	9									

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	738	-0-	-42	-0-	39	1	699	3	N	-0-					-0-
10	775	N	756	-0-	-19	-0-	40	1	716	3	N	-0-					-0-
11	750	N	717	-0-	-33	-0-	39	1	678	3	N	-0-					-0-
12	775	N	729	-0-	-46	-0-	42	1	687	3	N	-0-					-0-
01	744	N	709	-0-	-35	-0-	40	1	669	3	N	-0-					-0-
02	672	N	638	-0-	-34	-0-	34	1	604	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	X	12	-0-	-48	-0-	12	3			N	-0-					-0-
10	62	X	12	-0-	-50	-0-	12	3			N	-0-					-0-
11	12	X	1	-0-	-11	-0-	1	3			N	-0-					-0-
12	12	X	-0-	-0-	-12	-0-					N	-0-					-0-
01	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	176	1	215	3	N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	176	1	221	3	N	-0-					-0-
11	390	N	364	-0-	-26	-0-	175	1	189	3	N	-0-					-0-
12	403	N	376	-0-	-27	-0-	171	1	205	3	N	-0-					-0-
01	403	N	306	-0-	-97	-0-	120	1	186	3	N	-0-					-0-
02	336	N	200	-0-	-136	-0-	42	1	158	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	773	N	773	-0-	-0-	-0-	165	1	607	3	N	1	1	8			-0-
							1	9									
10	734	N	734	-0-	-0-	-0-	166	1	567	3	N	1	1	8			-0-
							1	9									
11	647	N	647	-0-	-0-	-0-	160	1	487	3	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	164	1	490	3	N	-0-					-0-
01	744	N	626	-0-	-118	-0-	164	1	462	3	N	-0-					-0-
02	616	N	552	-0-	-64	-0-	142	1	407	3	N	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	X	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	248	X	168	-0-	-80	-0-	168	3			N	-0-					-0-
11	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
12	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

09	600	N	487	-0-	-113	-0-	22	1	465	3	N	-0-					-0-
10	558	N	434	-0-	-124	-0-	21	1	413	3	N	-0-					-0-
11	510	N	478	-0-	-32	-0-	22	1	456	3	N	-0-					-0-
12	496	N	467	-0-	-29	-0-	22	1	444	3	N	1	1	8			-0-
							1	9									
01	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
02	448	N	427	-0-	-21	-0-	19	1	408	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

09	1080	N	1008	-0-	-72	-0-	53	1	955	3	N	-0-					-0-
10	1116	N	1073	-0-	-43	-0-	57	1	1016	3	N	-0-					-0-
11	1050	N	972	-0-	-78	-0-	53	1	919	3	N	-0-					-0-
12	1054	N	929	-0-	-125	-0-	53	1	876	3	N	-0-					-0-
01	1085	N	793	-0-	-292	-0-	45	1	748	3	N	-0-					-0-
02	896	N	778	-0-	-118	-0-	41	1	737	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

09	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
10	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
11	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-
12	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
01	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
02	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

09	510	N	474	-0-	-36	-0-	24	1	448	3	Y	2	3	1			3
							2	9									
10	496	N	489	-0-	-7	-0-	25	1	461	3	Y	3	4	1			2
							3	9									
11	494	N	494	-0-	-0-	-0-	25	1	466	3	Y	3	2	1			3
							3	9									
12	498	N	498	-0-	-0-	-0-	26	1	469	3	Y	3	3	1			3
							3	9									
01	502	N	502	-0-	-0-	-0-	24	1	476	3	Y	2	3	1			2
							2	9									
02	448	N	444	-0-	-4	-0-	24	1	417	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	579	-0-	-51	-0-	31	1	548	2	Y	-0-					1
10	585	N	585	-0-	-0-	-0-	33	1	551	2	Y	1					2
							1	9									
11	540	N	448	-0-	-92	-0-	25	1	423	2	Y	-0-	1	1			1
12	589	N	469	-0-	-120	-0-	27	1	442	2	Y	-0-					1
01	589	N	444	-0-	-145	-0-	26	1	418	2	Y	-0-					1
02	420	N	403	-0-	-17	-0-	23	1	380	2	Y	-0-					1

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1317	-0-	-303	-0-	71	1	1246	2	Y	-0-					3
10	1550	N	1423	-0-	-127	-0-	81	1	1341	2	Y	1					4
							1	9									
11	1585	N	1585	-0-	-0-	-0-	89	1	1495	2	Y	1	3	1			2
							1	9									
12	1821	N	1821	-0-	-0-	-0-	104	1	1717	2	Y	-0-					2
01	1757	N	1757	-0-	-0-	-0-	104	1	1653	2	Y	-0-					2
*02	1492	N	1492	-0-	-0-	-0-	86	1	1405	2	Y	1					3
							1	9									

NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	769	-0-	-41	-0-	44	1	721	2	Y	4					5
							4	9									
10	834	N	834	-0-	-0-	-0-	49	1	779	2	Y	5	8	1			2
							6	9									
11	900	N	736	-0-	-164	-0-	44	1	688	2	Y	4	4	1			2
							4	9									
12	806	N	797	-0-	-9	-0-	47	1	744	2	Y	5	2	8			5
							6	9									
01	837	N	834	-0-	-3	-0-	48	1	782	2	Y	4	8	1			1
							4	9									
02	700	N	615	-0-	-85	-0-	35	1	577	2	Y	3					4
							3	9									

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
10	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
11	1530	N	1501	-0-	-29	-0-	1501	3			N	-0-					-0-
12	1612	N	1528	-0-	-84	-0-	1528	3			N	-0-					-0-
01	1581	N	1542	-0-	-39	-0-	1542	3			N	-0-					-0-
02	1400	N	1330	-0-	-70	-0-	1330	3			N	-0-					-0-

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	47	1	119	3	N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	54	1	152	3	N	-0-					-0-
11	165	N	165	-0-	-0-	-0-	45	1	120	3	N	-0-					-0-
12	186	N	177	-0-	-9	-0-	40	1	137	3	N	-0-					-0-
01	217	N	167	-0-	-50	-0-	52	1	115	3	N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	46	1	142	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	105	1	762	3	N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	59	1	851	3	N	-0-					-0-
11	960	N	505	-0-	-455	-0-	31	1	474	3	N	-0-					-0-
12	899	N	623	-0-	-276	-0-	32	1	591	3	N	-0-					-0-
01	899	N	472	-0-	-427	-0-	29	1	443	3	N	-0-					-0-
02	476	N	395	-0-	-81	-0-	44	1	351	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1053	-0-	-87	-0-	1053	3			N	-0-					-0-
10	1147	N	1065	-0-	-82	-0-	1065	3			N	-0-					-0-
11	1080	N	1016	-0-	-64	-0-	1016	3			N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
*02	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1148	-0-	-52	-0-	60	1	1088	3	N	-0-					-0-
10	1240	N	1130	-0-	-110	-0-	60	1	1070	3	N	-0-					-0-
11	1170	N	1084	-0-	-86	-0-	59	1	1025	3	N	-0-					-0-
12	1178	N	1102	-0-	-76	-0-	63	1	1039	3	N	-0-					-0-
01	1116	N	1097	-0-	-19	-0-	63	1	1034	3	N	-0-					-0-
02	1008	N	1007	-0-	-1	-0-	53	1	952	3	N	2	2	8			-0-
							2	9									

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-					3
10	124	N	102	-0-	-22	-0-	8	1	94	3	Y	-0-					3
11	120	N	110	-0-	-10	-0-	9	1	101	3	Y	-0-					3
12	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					3
01	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					3
02	112	N	100	-0-	-12	-0-	9	1	91	3	Y	-0-					3

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	484	-0-	-86	-0-	26	1	458	2	Y	-0-					1
10	558	N	525	-0-	-33	-0-	30	1	495	2	Y	-0-					1
11	540	N	517	-0-	-23	-0-	29	1	487	2	Y	1	1	1			1
							1	9									
12	556	N	556	-0-	-0-	-0-	32	1	524	2	Y	-0-					1
01	535	N	535	-0-	-0-	-0-	32	1	503	2	Y	-0-					1
02	476	N	462	-0-	-14	-0-	27	1	435	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1224	-0-	-96	-0-	66	1	1158	2	Y	-0-					3
10	1341	N	1341	-0-	-0-	-0-	77	1	1263	2	Y	1					4
							1	9									
11	1297	N	1297	-0-	-0-	-0-	73	1	1224	2	Y	-0-	3	1			1
12	1287	N	1287	-0-	-0-	-0-	73	1	1214	2	Y	-0-					1
01	1333	N	1275	-0-	-58	-0-	76	1	1198	2	Y	1					2
							1	9									
02	1204	N	1092	-0-	-112	-0-	63	1	1029	2	Y	-0-					2

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
10	62	N	26	-0-	-36	-0-	1	1	25	3	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	480	-0-	-90	-0-	25	1	453	3	N	2	3	1			3
							2	9									
10	588	N	588	-0-	-0-	-0-	30	1	554	3	N	4	4	1			3
							4	9									
11	661	N	661	-0-	-0-	-0-	34	1	624	3	N	3	2	1			4
							3	9									
12	670	N	670	-0-	-0-	-0-	34	1	632	3	N	4	4	1			4
							4	9									
01	639	N	639	-0-	-0-	-0-	31	1	605	3	N	3	4	1			3
							3	9									
02	616	N	561	-0-	-55	-0-	31	1	526	3	N	4	3	1			4
							4	9									

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	774	-0-	-36	-0-	41	1	733	3	N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	42	1	738	3	N	-0-					-0-
11	810	N	723	-0-	-87	-0-	39	1	684	3	N	-0-					-0-
12	806	N	671	-0-	-135	-0-	38	1	633	3	N	-0-					-0-
01	775	N	714	-0-	-61	-0-	41	1	673	3	N	-0-					-0-
02	672	N	642	-0-	-30	-0-	34	1	608	3	N	-0-					-0-

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	175	N	175	-0-	-0-	-0-	9	1	165	3	Y	1					1
							1	9									
10	163	N	163	-0-	-0-	-0-	8	1	154	3	Y	1	1	1			1
							1	9									
11	141	N	141	-0-	-0-	-0-	7	1	133	3	Y	1	1	1			1
							1	9									
12	186	N	135	-0-	-51	-0-	7	1	127	3	Y	1	1	1			1
							1	9									
01	155	N	129	-0-	-26	-0-	6	1	122	3	Y	1	1	1			1
							1	9									
02	140	N	119	-0-	-21	-0-	6	1	112	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	279	-0-		-21	-0-	14	1	263	3	Y	2	2	1			2
								2	9									
10	344	N	344	-0-		-0-	-0-	17	1	325	3	Y	2	2	1			2
								2	9									
11	424	N	424	-0-		-0-	-0-	22	1	400	3	Y	2	1	1			3
								2	9									
12	431	N	431	-0-		-0-	-0-	22	1	406	3	Y	3	3	1			3
								3	9									
01	427	N	427	-0-		-0-	-0-	21	1	404	3	Y	2	3	1			2
								2	9									
*02	411	N	411	-0-		-0-	-0-	22	1	386	3	Y	3	2	1			3
								3	9									

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

09	480	N	413	-0-		-67	-0-	50	1	363	3	N	-0-					-0-
10	527	N	408	-0-		-119	-0-	26	1	382	3	N	-0-					-0-
11	450	N	394	-0-		-56	-0-	24	1	370	3	N	-0-					-0-
12	434	N	414	-0-		-20	-0-	21	1	393	3	N	-0-					-0-
01	429	N	429	-0-		-0-	-0-	26	1	403	3	N	-0-					-0-
*02	384	N	384	-0-		-0-	-0-	43	1	341	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

09	510	N	499	-0-		-11	-0-	26	1	471	3	Y	2	3	1			3
								2	9									
10	527	N	507	-0-		-20	-0-	26	1	478	3	Y	3	4	1			2
								3	9									
11	510	N	337	-0-		-173	-0-	17	1	318	3	Y	2	2	1			2
								2	9									
12	527	N	521	-0-		-6	-0-	27	1	491	3	Y	3	2	1			3
								3	9									
01	496	N	492	-0-		-4	-0-	24	1	466	3	Y	2	3	1			2
								2	9									
*02	444	N	444	-0-		-0-	-0-	24	1	417	3	Y	3	2	1			3
								3	9									

GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

09	37	N	37	-0-		-0-	-0-	2	1	35	3	Y	-0-					-0-
10	48	N	48	-0-		-0-	-0-	3	1	45	3	Y	-0-					-0-
11	54	N	54	-0-		-0-	-0-	3	1	51	3	Y	-0-					-0-
12	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
01	62	N	-0-	-0-		-62	-0-					Y	-0-					-0-
02	56	N	-0-	-0-		-56	-0-					Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

09	240	N	197	-0-		-43	-0-	10	1	187	3	N	-0-					-0-
10	248	N	100	-0-		-148	-0-	5	1	95	3	N	-0-					-0-
11	1389	N	1389	-0-		-0-	-0-	75	1	1314	3	N	-0-					-0-
12	1006	N	1006	-0-		-0-	-0-	58	1	948	3	N	-0-					-0-
01	859	N	859	-0-		-0-	-0-	49	1	810	3	N	-0-					-0-
*02	730	N	730	-0-		-0-	-0-	39	1	691	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1006	-0-	-44	-0-	53	1	953	3	N	-0-					-0-
10	1085	N	1036	-0-	-49	-0-	55	1	981	3	N	-0-					-0-
11	1050	N	890	-0-	-160	-0-	48	1	842	3	N	-0-					-0-
12	1054	N	942	-0-	-112	-0-	54	1	888	3	N	-0-					-0-
01	1023	N	932	-0-	-91	-0-	53	1	879	3	N	-0-					-0-
02	840	N	823	-0-	-17	-0-	44	1	778	3	N	1	1	8			-0-
							1	9									

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	406	-0-	-14	-0-	21	1	385	3	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-					-0-
11	380	N	380	-0-	-0-	-0-	21	1	359	3	N	-0-					-0-
12	434	N	383	-0-	-51	-0-	22	1	361	3	N	-0-					-0-
01	403	N	386	-0-	-17	-0-	22	1	364	3	N	-0-					-0-
02	364	N	338	-0-	-26	-0-	18	1	320	3	N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	610	-0-	-50	-0-	119	1	491	3	Y	-0-					4
10	682	N	651	-0-	-31	-0-	124	1	527	3	Y	-0-					4
11	510	N	418	-0-	-92	-0-	110	1	306	3	Y	2					6
							2	9									
12	634	N	634	-0-	-0-	-0-	124	1	507	3	Y	3	5	1			4
							3	9									
01	651	N	550	-0-	-101	-0-	116	1	433	3	Y	1					5
							1	9									
*02	476	N	476	-0-	-0-	-0-	106	1	367	3	Y	3					8
							3	9									

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
10	217	N	192	-0-	-25	-0-	9	1	183	3	N	-0-					-0-
11	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	23	1	494	3	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
10	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-
11	90	N	66	-0-	-24	-0-	3	1	63	3	N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
02	56	N	12	-0-	-44	-0-	1	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	706	-0-		-14	-0-	35	1 1 9	670	3	Y	1	2	1			-0-
10	744	N	728	-0-		-16	-0-	34	1 7 9	687	3	Y	6	5	1			1
11	690	N	483	-0-		-207	-0-	23	1 3 9	457	3	Y	3	2	1			2
12	744	N	554	-0-		-190	-0-	28	1 2 9	524	3	Y	2	4	1			-0-
01	713	N	549	-0-		-164	-0-	28	1 2 9	519	3	Y	2	2	1			-0-
02	448	N	337	-0-		-111	-0-	17	1 2 9	318	3	Y	2	1	1			1

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	461	-0-		-49	-0-	23	1 1 9	437	3	N	1	2	1			-0-
10	496	N	450	-0-		-46	-0-	21	1 4 9	425	3	N	4	3	1			1
11	480	N	404	-0-		-76	-0-	20	1 1 9	383	3	N	1	1	1			1
12	465	N	379	-0-		-86	-0-	19	1 2 9	358	3	N	2	3	1			-0-
01	465	N	369	-0-		-96	-0-	19	1 1 9	349	3	N	1	1	1			-0-
02	364	N	310	-0-		-54	-0-	16	1 2 9	292	3	N	2	1	1			1

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	914	-0-		-16	-0-	57	1 2 9	855	3	Y	2					3
10	961	N	915	-0-		-46	-0-	54	1 3 9	858	3	Y	3					6
11	930	N	882	-0-		-48	-0-	53	1 2 9	827	3	Y	2	7	1			1
12	930	N	910	-0-		-20	-0-	60	1 4 9	846	3	Y	4					5
01	930	N	878	-0-		-52	-0-	59	1 3 9	816	3	Y	3					8
02	812	N	789	-0-		-23	-0-	53	1 1 9	735	3	Y	1	8	1			1

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	852	-0-		-78	-0-	852	3			N	-0-					-0-
10	930	N	863	-0-		-67	-0-	863	3			N	-0-					-0-
11	870	N	809	-0-		-61	-0-	809	3			N	-0-					-0-
12	868	N	820	-0-		-48	-0-	820	3			N	-0-					-0-
01	868	N	786	-0-		-82	-0-	786	3			N	-0-					-0-
02	756	N	704	-0-		-52	-0-	704	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	409	-0-	-41	-0-	21	1	387	3	Y	1	5	1			1
							1	9									
10	465	N	406	-0-	-59	-0-	22	1	383	3	Y	1					2
							1	9									
11	420	N	369	-0-	-51	-0-	20	1	348	3	Y	1					3
							1	9									
12	434	N	352	-0-	-82	-0-	20	1	331	3	Y	1					4
							1	9									
01	403	N	348	-0-	-55	-0-	20	1	328	3	Y	-0-	4	1			-0-
02	336	N	320	-0-	-16	-0-	17	1	302	3	Y	1					1
							1	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	229	-0-	-41	-0-	77	1	151	3	Y	1	1	1			1
							1	9									
10	248	N	225	-0-	-23	-0-	79	1	145	3	Y	1	1	1			1
							1	9									
11	240	N	195	-0-	-45	-0-	75	1	119	3	Y	1	1	1			1
							1	9									
12	248	N	194	-0-	-54	-0-	77	1	116	3	Y	1	1	1			1
							1	9									
01	217	N	171	-0-	-46	-0-	69	1	102	3	Y	-0-	1	1			-0-
02	196	N	174	-0-	-22	-0-	70	1	103	3	Y	1					1
							1	9									

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	709	N	709	-0-	-0-	-0-	47	1	662	3	N	-0-					-0-
10	682	N	640	-0-	-42	-0-	49	1	591	3	N	-0-					-0-
11	690	N	581	-0-	-109	-0-	47	1	534	3	N	-0-					-0-
12	744	N	584	-0-	-160	-0-	49	1	535	3	N	-0-					-0-
01	651	N	545	-0-	-106	-0-	49	1	496	3	N	-0-					-0-
02	532	N	506	-0-	-26	-0-	44	1	462	3	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	215	-0-	-55	-0-	85	1	130	3	Y	-0-	3	1			-0-
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
10	5	X	3	-0-	-2	-0-	3	3			N	-0-					-0-
11	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	145	-0-	-35	-0-	7	1	137	3	Y	1	1	1			-0-
							1	9									
10	186	N	144	-0-	-42	-0-	7	1	136	3	Y	1	1	1			-0-
							1	9									
11	211	N	211	-0-	-0-	-0-	10	1	199	3	Y	2	1	1			1
							2	9									
12	165	N	165	-0-	-0-	-0-	8	1	157	3	Y	-0-	1	1			-0-
01	245	N	245	-0-	-0-	-0-	13	1	231	3	Y	1	1	1			-0-
							1	9									
*02	215	N	215	-0-	-0-	-0-	11	1	203	3	Y	1	1	1			-0-
							1	9									

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	-0-	-0-	-13	-0-					Y	-0-					6
10	31	N	5	-0-	-26	-0-	5	3			Y	-0-					6
11	698	N	698	-0-	-0-	-0-	56	1	639	3	Y	3					9
							3	9									
12	273	N	273	-0-	-0-	-0-	22	1	251	3	Y	-0-					9
01	221	N	221	-0-	-0-	-0-	18	1	203	3	Y	-0-					9
*02	203	N	203	-0-	-0-	-0-	17	1	182	3	Y	4	4	8			9
							4	9									

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1308	-0-	-72	-0-	76	1	1232	2	Y	-0-					-0-
10	1426	N	1328	-0-	-98	-0-	79	1	1249	2	Y	-0-					-0-
11	1350	N	1293	-0-	-57	-0-	78	1	1215	2	Y	-0-					-0-
12	1364	N	1337	-0-	-27	-0-	81	1	1256	2	Y	-0-					-0-
01	1676	N	1676	-0-	-0-	-0-	91	1	1585	2	Y	-0-					-0-
*02	1645	N	1645	-0-	-0-	-0-	77	1	1568	2	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	6	1	106	2	Y	-0-					5
10	282	N	282	-0-	-0-	-0-	16	1	266	2	Y	-0-					5
11	596	N	596	-0-	-0-	-0-	33	1	563	2	Y	-0-					5
12	604	N	604	-0-	-0-	-0-	34	1	570	2	Y	-0-					5
01	598	N	598	-0-	-0-	-0-	36	1	562	2	Y	-0-					5
*02	530	N	530	-0-	-0-	-0-	31	1	499	2	Y	-0-					5

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	81	-0-	-9	-0-	5	1	76	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
11	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					-0-
12	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
01	93	N	70	-0-	-23	-0-	5	1	65	3	N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	35	1	570	3	N	-0-					-0-
10	651	N	631	-0-	-20	-0-	36	1	595	3	N	-0-					-0-
11	600	N	578	-0-	-22	-0-	36	1	542	3	N	-0-					-0-
12	620	N	604	-0-	-16	-0-	37	1	567	3	N	-0-					-0-
01	620	N	584	-0-	-36	-0-	38	1	546	3	N	-0-					-0-
02	532	N	529	-0-	-3	-0-	28	1	501	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	4	1	70	3	N	-0-					-0-
10	93	N	76	-0-	-17	-0-	4	1	72	3	N	-0-					-0-
11	90	N	71	-0-	-19	-0-	4	1	67	3	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	9	N	1	-0-	-8	-0-	1	3			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	2	1	42	2	Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	3	1	42	2	Y	-0-					-0-
12	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
01	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	2	1	36	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	268	-0-	-62	-0-	18	1	250	2	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	26	1	386	2	N	-0-					-0-
11	406	N	406	-0-	-0-	-0-	27	1	379	2	N	-0-					-0-
12	416	N	416	-0-	-0-	-0-	27	1	389	2	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	27	1	396	2	N	-0-					-0-
02	392	N	369	-0-	-23	-0-	23	1	346	2	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	463	-0-	-377	-0-	23	1	439	3	Y	1	2	1			-0-
							1	9									
10	589	N	449	-0-	-140	-0-	21	1	424	3	Y	4	3	1			1
							4	9									
11	510	N	442	-0-	-68	-0-	21	1	418	3	Y	3	2	1			2
							3	9									
12	465	N	424	-0-	-41	-0-	21	1	402	3	Y	1	3	1			-0-
							1	9									
01	468	N	468	-0-	-0-	-0-	24	1	442	3	Y	2	2	1			-0-
							2	9									
02	420	N	413	-0-	-7	-0-	21	1	389	3	Y	3	2	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	365					N	NO RPT					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
02	364	N	352	-0-	-12	-0-	352	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

09	660	N	492	-0-	-168	-0-	24	1	468	3	N	-0-					-0-
10	682	N	672	-0-	-10	-0-	31	1	641	3	N	-0-					-0-
11	660	N	638	-0-	-22	-0-	29	1	609	3	N	-0-					-0-
12	654	N	654	-0-	-0-	-0-	30	1	624	3	N	-0-					-0-
01	682	N	651	-0-	-31	-0-	30	1	621	3	N	-0-					-0-
*02	589	N	589	-0-	-0-	-0-	27	1	562	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

09	480	N	474	-0-	-6	-0-	27	1	447	3	N	-0-					-0-
10	527	N	450	-0-	-77	-0-	26	1	424	3	N	-0-					-0-
11	480	N	434	-0-	-46	-0-	27	1	407	3	N	-0-					-0-
12	515	N	515	-0-	-0-	-0-	32	1	483	3	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	32	1	461	3	N	-0-					-0-
*02	449	N	449	-0-	-0-	-0-	24	1	425	3	N	-0-					-0-

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

09	570	N	548	-0-	-22	-0-	36	1	512	2	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	36	1	526	2	N	-0-					-0-
11	570	N	520	-0-	-50	-0-	34	1	486	2	N	-0-					-0-
12	558	N	550	-0-	-8	-0-	36	1	514	2	N	-0-					-0-
01	558	N	516	-0-	-42	-0-	33	1	483	2	N	-0-					-0-
02	476	N	413	-0-	-63	-0-	25	1	388	2	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

09	870	N	869	-0-	-1	-0-	50	1	815	2	Y	4					5
							4	9									
10	886	N	886	-0-	-0-	-0-	52	1	827	2	Y	6	8	1			3
							7	9									
11	900	N	843	-0-	-57	-0-	50	1	790	2	Y	3	4	1			2
							3	9									
12	899	N	809	-0-	-90	-0-	48	1	757	2	Y	4					6
							4	9									
01	899	N	806	-0-	-93	-0-	47	1	756	2	Y	3	8	1			1
							3	9									
02	784	N	674	-0-	-110	-0-	38	1	633	2	Y	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	955	-0-	-35	-0-	55	1	900	2	Y	-0-					-0-
10	1023	N	961	-0-	-62	-0-	57	1	904	2	Y	-0-					-0-
11	960	N	940	-0-	-20	-0-	57	1	883	2	Y	-0-					-0-
12	992	N	971	-0-	-21	-0-	59	1	912	2	Y	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	66	1	1151	2	Y	-0-					-0-
*02	1203	N	1203	-0-	-0-	-0-	56	1	1147	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

09	1110	N	1040	-0-	-70	-0-	48	1	992	3	N	-0-					-0-
10	1116	N	989	-0-	-127	-0-	49	1	940	3	N	-0-					-0-
11	1050	N	996	-0-	-54	-0-	45	1	951	3	N	-0-					-0-
12	1085	N	973	-0-	-112	-0-	45	1	928	3	N	-0-					-0-
01	992	N	964	-0-	-28	-0-	43	1	921	3	N	-0-					-0-
02	924	N	871	-0-	-53	-0-	39	1	832	3	N	-0-					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

09	870	N	777	-0-	-93	-0-	173	1	603	3	N	1	1	8			-0-
							1	9									
10	837	N	825	-0-	-12	-0-	176	1	649	3	N	-0-					-0-
11	810	N	757	-0-	-53	-0-	171	1	586	3	N	-0-					-0-
12	806	N	700	-0-	-106	-0-	171	1	529	3	N	-0-					-0-
01	837	N	655	-0-	-182	-0-	168	1	487	3	N	-0-					-0-
02	700	N	550	-0-	-150	-0-	148	1	402	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

09	798	N	798	-0-	-0-	-0-	38	1	760	3	N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	34	1	721	3	N	-0-					-0-
11	720	N	700	-0-	-20	-0-	32	1	668	3	N	-0-					-0-
12	837	N	726	-0-	-111	-0-	33	1	693	3	N	-0-					-0-
01	744	N	655	-0-	-89	-0-	30	1	625	3	N	-0-					-0-
02	644	N	613	-0-	-31	-0-	28	1	584	3	N	1	1	8			-0-
							1	9									

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

09	3930	X	3539	-0-	-391	-0-	221	1	3308	3	Y	9					13
							10	9									
10	4061	X	3958	-0-	-103	-0-	232	1	3713	3	Y	12					25
							13	9									
11	3930	X	3828	-0-	-102	-0-	230	1	3588	3	Y	9	31	1			3
							10	9									
12	4061	X	3653	-0-	-408	-0-	241	1	3391	3	Y	19					22
							21	9									
01	3968	X	3833	-0-	-135	-0-	259	1	3562	3	Y	11					33
							12	9									
02	3584	X	3444	-0-	-140	-0-	232	1	3211	3	Y	1	31	1			3
							1	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

09	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					-0-
10	651	N	487	-0-	-164	-0-	487	3			Y	-0-					-0-
11	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
12	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
01	496	N	420	-0-	-76	-0-	420	3			Y	-0-					-0-
02	588	N	389	-0-	-199	-0-	389	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					4
10	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					4
11	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					4
12	155	N	155	-0-	-0-	-0-	12	1	143	3	Y	-0-					4
01	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					4
*02	143	N	143	-0-	-0-	-0-	12	1	131	3	Y	-0-					4

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

09	582	N	582	-0-	-0-	-0-	30	1	549	3	Y	3	3	1			4
							3	9									
10	625	N	625	-0-	-0-	-0-	32	1	589	3	Y	4	5	1			3
							4	9									
11	598	N	598	-0-	-0-	-0-	31	1	563	3	Y	4	3	1			4
							4	9									
12	602	N	602	-0-	-0-	-0-	31	1	567	3	Y	4	4	1			4
							4	9									
01	620	N	565	-0-	-55	-0-	27	1	536	3	Y	2	4	1			2
							2	9									
02	560	N	496	-0-	-64	-0-	27	1	465	3	Y	4	3	1			3
							4	9									

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

09	510	N	421	-0-	-89	-0-	51	1	370	3	N	-0-					-0-
10	527	N	508	-0-	-19	-0-	33	1	475	3	N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	27	1	426	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	22	1	413	3	N	-0-					-0-
01	496	N	406	-0-	-90	-0-	25	1	381	3	N	-0-					-0-
*02	433	N	433	-0-	-0-	-0-	49	1	384	3	N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

09	930	N	63	-0-	-867	-0-	4	1	59	3	Y	-0-	1	1			-0-
10	961	N	568	-0-	-393	-0-	36	1	530	3	Y	2					2
							2	9									
11	980	N	980	-0-	-0-	-0-	65	1	911	3	Y	4	3	1			3
							4	9									
12	890	N	890	-0-	-0-	-0-	59	1	827	3	Y	4	5	1			2
							4	9									
01	558	N	403	-0-	-155	-0-	26	1	376	3	Y	1					3
							1	9									
02	924	N	721	-0-	-203	-0-	52	1	669	3	Y	-0-					3

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

09	1140	N	1071	-0-	-69	-0-	141	1	927	3	Y	3	12	1			2
							3	9									
10	992	N	854	-0-	-138	-0-	133	1	718	3	Y	3					5
							3	9									
11	930	N	474	-0-	-456	-0-	100	1	372	3	Y	2					7
							2	9									
12	1116	N	756	-0-	-360	-0-	131	1	624	3	Y	1					8
							1	9									
01	868	N	831	-0-	-37	-0-	135	1	694	3	Y	2	9	1			1
							2	9									
*02	760	N	760	-0-	-0-	-0-	119	1	639	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	4	1	48	3	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	4	1	46	3	Y	-0-					-0-
01	62	N	47	-0-	-15	-0-	4	1	43	3	Y	-0-					-0-
02	56	N	45	-0-	-11	-0-	4	1	41	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	368	-0-	-232	-0-	23	1	344	2	Y	1					1
							1	9									
10	525	N	525	-0-	-0-	-0-	31	1	492	2	Y	2					3
							2	9									
11	523	N	523	-0-	-0-	-0-	31	1	491	2	Y	1	4	1			-0-
							1	9									
12	372	N	358	-0-	-14	-0-	24	1	332	2	Y	2					2
							2	9									
01	527	N	145	-0-	-382	-0-	10	1	134	2	Y	1					3
							1	9									
*02	715	N	715	-0-	-0-	-0-	48	1	667	2	Y	-0-	3	1			-0-

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	433	N	433	-0-	-0-	-0-	22	1	409	3	Y	2	5	1			1
							2	9									
10	465	N	431	-0-	-34	-0-	23	1	407	3	Y	1					2
							1	9									
11	415	N	415	-0-	-0-	-0-	23	1	390	3	Y	2					4
							2	9									
12	446	N	446	-0-	-0-	-0-	26	1	420	3	Y	-0-					4
01	434	N	349	-0-	-85	-0-	20	1	328	3	Y	1	5	1			-0-
							1	9									
02	392	N	359	-0-	-33	-0-	19	1	339	3	Y	1					1
							1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	836	-0-	-244	-0-	52	1	782	3	Y	2					3
							2	9									
10	1054	N	889	-0-	-165	-0-	52	1	834	3	Y	3					6
							3	9									
11	870	N	861	-0-	-9	-0-	52	1	807	3	Y	2	7	1			1
							2	9									
12	972	N	972	-0-	-0-	-0-	64	1	902	3	Y	5					6
							6	9									
01	950	N	950	-0-	-0-	-0-	64	1	884	3	Y	2					8
							2	9									
*02	880	N	880	-0-	-0-	-0-	59	1	820	3	Y	1	8	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1678	-0-	-212	-0-	78	1	1563	3	Y	34	30	1			18
							37	9									
10	1798	N	1774	-0-	-24	-0-	87	1	1651	3	Y	33	33	1			18
							36	9									
11	1692	N	1692	-0-	-0-	-0-	84	1	1572	3	Y	33	29	1			22
							36	9									
12	1736	N	1677	-0-	-59	-0-	84	1	1568	3	Y	23	27	1			18
							25	9									
01	1767	N	1731	-0-	-36	-0-	85	1	1609	3	Y	34	33	1			19
							37	9									
*02	1581	N	1581	-0-	-0-	-0-	79	1	1471	3	Y	28	19	1			28
							31	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	964	X	964	-0-	-0-	-0-	96	1	866	3	Y	2					3
							2	9									
10	504	X	504	-0-	-0-	-0-	51	1	453	3	Y	-0-					3
11	1080	X	324	-0-	-756	-0-	31	1	293	3	Y	-0-	2	1			1
12	1116	X	1059	-0-	-57	-0-	104	1	952	3	Y	3	3	1			1
							3	9									
01	821	N	821	-0-	-0-	-0-	86	1	734	3	Y	1					2
							1	9									
*02	667	N	667	-0-	-0-	-0-	65	1	602	3	Y	-0-					2

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	307	-0-	-143	-0-	18	1	289	3	N	-0-					-0-
10	403	N	301	-0-	-102	-0-	17	1	284	3	N	-0-					-0-
11	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					-0-
12	310	N	263	-0-	-47	-0-	16	1	247	3	N	-0-					-0-
01	310	N	271	-0-	-39	-0-	17	1	254	3	N	-0-					-0-
02	280	N	92	-0-	-188	-0-	6	1	86	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	32	1	458	2	N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	31	1	457	2	N	-0-					-0-
11	510	N	493	-0-	-17	-0-	32	1	461	2	N	-0-					-0-
12	496	N	476	-0-	-20	-0-	31	1	445	2	N	-0-					-0-
01	527	X	503	-0-	-24	-0-	32	1	471	2	N	-0-					-0-
*02	459	X	459	-0-	-0-	-0-	28	1	431	2	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	1215	-0-	-75	-0-	99	1	1114	3	Y	2	3	1			1
							2	9									
10	1302	X	1249	-0-	-53	-0-	99	1	1147	3	Y	3	3	1			1
							3	9									
11	1260	X	1175	-0-	-85	-0-	94	1	1078	3	Y	3					4
							3	9									
12	1271	X	1186	-0-	-85	-0-	94	1	1090	3	Y	2	3	1			3
							2	9									
01	1240	N	1180	-0-	-60	-0-	98	1	1079	3	Y	3	3	1			3
							3	9									
02	1092	N	1065	-0-	-27	-0-	91	1	972	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	599	-0-	-31	-0-	49	1	549	3	Y	1	1	1			1
							1	9									
10	631	N	631	-0-	-0-	-0-	50	1	580	3	Y	1	2	1			-0-
							1	9									
11	600	N	597	-0-	-3	-0-	48	1	547	3	Y	2					2
							2	9									
12	620	N	600	-0-	-20	-0-	47	1	551	3	Y	2	2	1			2
							2	9									
01	620	N	591	-0-	-29	-0-	49	1	541	3	Y	1	2	1			1
							1	9									
02	560	N	554	-0-	-6	-0-	47	1	506	3	Y	1	1	1			1
							1	9									

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	194	-0-	-16	-0-	16	1	178	3	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	16	1	186	3	Y	-0-					-0-
11	191	N	191	-0-	-0-	-0-	15	1	175	3	Y	1					1
							1	9									
12	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-					1
01	217	N	183	-0-	-34	-0-	15	1	168	3	Y	-0-					1
02	168	N	159	-0-	-9	-0-	14	1	145	3	Y	-0-					1

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1625	N	1625	-0-	-0-	-0-	75	1	1514	3	Y	33	29	1			17
							36	9									
10	1651	N	1651	-0-	-0-	-0-	81	1	1535	3	Y	32	32	1			17
							35	9									
11	1607	N	1607	-0-	-0-	-0-	80	1	1493	3	Y	31	27	1			21
							34	9									
12	1674	N	1616	-0-	-58	-0-	81	1	1511	3	Y	22	25	1			18
							24	9									
01	1662	N	1662	-0-	-0-	-0-	82	1	1545	3	Y	32	31	1			19
							35	9									
02	1512	N	1499	-0-	-13	-0-	75	1	1395	3	Y	26	19	1			26
							29	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	81	-0-	-39	-0-	4	1	77	3	N	-0-					-0-
10	124	N	79	-0-	-45	-0-	4	1	75	3	N	-0-					-0-
11	120	N	73	-0-	-47	-0-	3	1	70	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	886	-0-	-14	-0-	46	1	840	3	N	-0-					-0-
10	930	N	850	-0-	-80	-0-	45	1	805	3	N	-0-					-0-
11	900	N	824	-0-	-76	-0-	45	1	779	3	N	-0-					-0-
12	930	N	832	-0-	-98	-0-	48	1	784	3	N	-0-					-0-
01	837	N	827	-0-	-10	-0-	47	1	780	3	N	-0-					-0-
02	756	N	751	-0-	-5	-0-	40	1	711	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1020	N	988	-0-	-32	-0-	52	1	936	3	N	-0-			-0-
10	1054	N	1013	-0-	-41	-0-	54	1	959	3	N	-0-			-0-
11	990	N	724	-0-	-266	-0-	39	1	685	3	N	-0-			-0-
12	1023	N	930	-0-	-93	-0-	53	1	877	3	N	-0-			-0-
01	1023	N	918	-0-	-105	-0-	52	1	866	3	N	-0-			-0-
*02	795	N	795	-0-	-0-	-0-	42	1	753	3	N	-0-			-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
10	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-			-0-
11	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
01	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-			-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2190	N	2106	-0-	-84	-0-	134	1	1972	3	N	-0-			-0-
10	2077	N	1968	-0-	-109	-0-	124	1	1844	3	N	-0-			-0-
11	2190	N	2126	-0-	-64	-0-	144	1	1982	3	N	-0-			-0-
12	2170	N	2149	-0-	-21	-0-	145	1	2004	3	N	-0-			-0-
01	2205	N	2205	-0-	-0-	-0-	153	1	2052	3	N	-0-			-0-
02	1988	N	1942	-0-	-46	-0-	129	1	1813	3	N	-0-			-0-

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3630	X	3318	-0-	-312	-0-	90	1	3228	3	N	-0-			-0-
10	3720	X	3343	-0-	-377	-0-	93	1	3250	3	N	-0-			-0-
11	3510	X	3186	-0-	-324	-0-	90	1	3096	3	N	-0-			-0-
12	3565	X	3249	-0-	-316	-0-	93	1	3156	3	N	-0-			-0-
01	3441	X	3021	-0-	-420	-0-	93	1	2928	3	N	-0-			-0-
02	3108	X	2837	-0-	-271	-0-	84	1	2753	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	781	N	781	-0-	-0-	-0-	41	1	740	3	N	-0-			-0-
10	837	N	812	-0-	-25	-0-	43	1	769	3	N	-0-			-0-
11	783	N	783	-0-	-0-	-0-	42	1	741	3	N	-0-			-0-
12	806	N	736	-0-	-70	-0-	42	1	694	3	N	-0-			-0-
01	806	N	746	-0-	-60	-0-	43	1	703	3	N	-0-			-0-
02	728	N	640	-0-	-88	-0-	34	1	606	3	N	-0-			-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	494	-0-	-46	-0-	26	1	468	3	N	-0-			-0-
10	558	N	464	-0-	-94	-0-	25	1	439	3	N	-0-			-0-
11	540	N	452	-0-	-88	-0-	24	1	428	3	N	-0-			-0-
12	496	N	495	-0-	-1	-0-	28	1	467	3	N	-0-			-0-
01	538	N	538	-0-	-0-	-0-	31	1	507	3	N	-0-			-0-
*02	478	N	478	-0-	-0-	-0-	25	1	453	3	N	-0-			-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
10	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
12	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
02	28	N	26	-0-	-2	-0-	1	1	25	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1059	-0-	-21	-0-	1059	3			N	-0-					-0-
10	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					-0-
11	1080	N	995	-0-	-85	-0-	995	3			N	-0-					-0-
12	1085	N	1016	-0-	-69	-0-	1016	3			N	-0-					-0-
01	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
02	924	N	906	-0-	-18	-0-	906	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

09	620	N	620	-0-	-0-	-0-	30	1	590	3	N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	29	1	617	3	N	-0-					-0-
11	660	N	370	-0-	-290	-0-	17	1	353	3	N	-0-					-0-
12	651	N	308	-0-	-343	-0-	14	1	294	3	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	32	1	681	3	N	-0-					-0-
*02	610	N	610	-0-	-0-	-0-	28	1	580	3	N	2	2	8			-0-
							2	9									

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

09	630	N	614	-0-	-16	-0-	32	1	582	3	N	-0-					-0-
10	651	N	626	-0-	-25	-0-	33	1	593	3	N	-0-					-0-
11	630	N	578	-0-	-52	-0-	31	1	547	3	N	-0-					-0-
12	620	N	600	-0-	-20	-0-	34	1	566	3	N	-0-					-0-
01	620	N	577	-0-	-43	-0-	33	1	544	3	N	-0-					-0-
02	532	N	492	-0-	-40	-0-	26	1	466	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

09	797	N	797	-0-	-0-	-0-	46	1	747	2	Y	4					5
							4	9									
10	1004	N	1004	-0-	-0-	-0-	59	1	938	2	Y	6	8	1			3
							7	9									
11	875	N	875	-0-	-0-	-0-	52	1	817	2	Y	5	5	1			3
							6	9									
12	882	N	882	-0-	-0-	-0-	52	1	827	2	Y	3					6
							3	9									
01	992	N	822	-0-	-170	-0-	48	1	771	2	Y	3	8	1			1
							3	9									
02	812	N	346	-0-	-466	-0-	20	1	324	2	Y	2					3
							2	9									

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

09	720	N	551	-0-	-169	-0-	29	1	522	3	N	-0-					-0-
10	744	N	603	-0-	-141	-0-	32	1	571	3	N	-0-					-0-
11	690	N	671	-0-	-19	-0-	36	1	635	3	N	-0-					-0-
12	609	N	609	-0-	-0-	-0-	35	1	574	3	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	38	1	626	3	N	-0-					-0-
02	616	N	600	-0-	-16	-0-	32	1	568	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	23	1	377	3	N	-0-					-0-
11	420	N	384	-0-	-36	-0-	23	1	361	3	N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	26	1	386	3	N	-0-					-0-
01	403	N	348	-0-	-55	-0-	22	1	326	3	N	-0-					-0-
02	364	N	358	-0-	-6	-0-	23	1	335	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	589	-0-	-41	-0-	34	1	555	3	N	-0-					-0-
10	651	N	597	-0-	-54	-0-	34	1	563	3	N	-0-					-0-
11	630	N	593	-0-	-37	-0-	36	1	557	3	N	-0-					-0-
12	620	N	553	-0-	-67	-0-	34	1	519	3	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	37	1	552	3	N	-0-					-0-
02	560	N	430	-0-	-130	-0-	27	1	403	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	27	1	431	3	N	-0-					-0-
10	403	N	279	-0-	-124	-0-	16	1	263	3	N	-0-					-0-
11	480	N	232	-0-	-248	-0-	14	1	218	3	N	-0-					-0-
12	465	N	189	-0-	-276	-0-	12	1	177	3	N	-0-					-0-
01	279	N	169	-0-	-110	-0-	11	1	158	3	N	-0-					-0-
02	224	N	161	-0-	-63	-0-	10	1	151	3	N	-0-					-0-

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	372	N	252	-0-	-120	-0-	252	3			N	-0-					-0-
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
12	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	420	N	235	-0-	-185	-0-	235	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	25	1	404	2	Y	-0-					-0-
10	425	N	425	-0-	-0-	-0-	25	1	400	2	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	25	1	389	2	Y	-0-					-0-
12	421	N	421	-0-	-0-	-0-	26	1	395	2	Y	-0-					-0-
01	525	N	525	-0-	-0-	-0-	29	1	496	2	Y	-0-					-0-
*02	523	N	523	-0-	-0-	-0-	24	1	499	2	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	537	-0-	-33	-0-	31 2	1 9	504	2	Y	2					3
10	536	N	536	-0-	-0-	-0-	31 4	1 9	501	2	Y	4	5	1			2
11	570	N	542	-0-	-28	-0-	32 3	1 9	507	2	Y	3	3	1			2
12	596	N	596	-0-	-0-	-0-	35 2	1 9	559	2	Y	2					4
01	543	N	543	-0-	-0-	-0-	31 1	1 9	511	2	Y	1	5	1			-0-
02	504	N	456	-0-	-48	-0-	26 3	1 9	427	2	Y	3					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	290	N	290	-0-	-0-	-0-	16	1	274	2	Y	-0-					2
10	349	N	349	-0-	-0-	-0-	20	1	329	2	Y	-0-					2
11	449	N	449	-0-	-0-	-0-	25	1	424	2	Y	-0-					2
12	404	N	404	-0-	-0-	-0-	23	1	381	2	Y	-0-					2
01	386	N	386	-0-	-0-	-0-	23	1	363	2	Y	-0-					2
02	420	N	343	-0-	-77	-0-	20	1	321	2	Y	2	2	8			2
							2	9									

CANYON RANCH 114 WELL #: 5S RRCID -> 239577 COMPL. DATE 01/11/2008 TOTAL DEPTH 6768 PERF. 4278 - 4890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	N	673	-0-	-0-	-0-	38	1	635	3	N	-0-					-0-
10	682	N	678	-0-	-4	-0-	39	1	639	3	N	-0-					-0-
11	690	N	611	-0-	-79	-0-	38	1	573	3	N	-0-					-0-
12	682	N	645	-0-	-37	-0-	40	1	605	3	N	-0-					-0-
01	682	N	617	-0-	-65	-0-	40	1	577	3	N	-0-					-0-
02	560	N	536	-0-	-24	-0-	28	1	506	3	N	2	2	8			-0-
							2	9									

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	606	-0-	-114	-0-	46	1	560	3	Y	-0-					34
10	620	X	598	-0-	-22	-0-	49	1	549	3	Y	-0-					34
11	660	X	600	-0-	-60	-0-	47	1	553	3	Y	-0-					34
12	682	X	660	-0-	-22	-0-	39	1	621	3	Y	-0-					34
01	606	N	606	-0-	-0-	-0-	11	1	595	3	Y	-0-					34
*02	572	N	572	-0-	-0-	-0-	11	1	560	3	Y	1	1	8			34
							1	9									

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
11	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	3	1	46	3	N	-0-					-0-
01	62	N	55	-0-	-7	-0-	4	1	51	3	N	-0-					-0-
02	56	N	54	-0-	-2	-0-	4	1	50	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	543	N	543	-0-	-0-	-0-	41	1	502	3	Y	-0-					30
10	558	N	534	-0-	-24	-0-	44	1	490	3	Y	-0-					30
11	570	N	499	-0-	-71	-0-	39	1	460	3	Y	-0-					30
12	566	N	566	-0-	-0-	-0-	34	1	532	3	Y	-0-					30
01	541	N	541	-0-	-0-	-0-	10	1	531	3	Y	-0-					30
02	476	N	471	-0-	-5	-0-	9	1	462	3	Y	-0-					30

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	728	-0-	-112	-0-	42	1	686	3	N	-0-					-0-
10	971	N	971	-0-	-0-	-0-	56	1	915	3	N	-0-					-0-
11	810	N	685	-0-	-125	-0-	42	1	643	3	N	-0-					-0-
12	744	N	709	-0-	-35	-0-	44	1	665	3	N	-0-					-0-
01	961	N	919	-0-	-42	-0-	58	1	861	3	N	-0-					-0-
*02	788	N	788	-0-	-0-	-0-	50	1	738	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1033	-0-	-47	-0-	60	1	973	3	N	-0-					-0-
10	1023	N	487	-0-	-536	-0-	28	1	459	3	N	-0-					-0-
11	510	N	37	-0-	-473	-0-	2	1	35	3	N	-0-					-0-
12	1054	N	29	-0-	-1025	-0-	2	1	27	3	N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	28	N	6	-0-	-22	-0-	6	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1015	-0-	-35	-0-	59	1	956	3	N	-0-					-0-
10	1116	N	1069	-0-	-47	-0-	61	1	1008	3	N	-0-					-0-
11	1080	N	982	-0-	-98	-0-	60	1	922	3	N	-0-					-0-
12	1054	N	793	-0-	-261	-0-	49	1	744	3	N	-0-					-0-
01	1054	N	719	-0-	-335	-0-	45	1	674	3	N	-0-					-0-
02	924	N	597	-0-	-327	-0-	38	1	559	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	819	-0-	-111	-0-	67	1	751	3	Y	1	2	1			1
							1	9									
10	899	N	829	-0-	-70	-0-	66	1	762	3	Y	1	2	1			-0-
							1	9									
11	886	N	886	-0-	-0-	-0-	71	1	812	3	Y	3					3
							3	9									
12	1277	N	1277	-0-	-0-	-0-	101	1	1174	3	Y	2	2	1			3
							2	9									
01	1613	N	1613	-0-	-0-	-0-	134	1	1475	3	Y	4	3	1			4
							4	9									
*02	1425	N	1425	-0-	-0-	-0-	121	1	1301	3	Y	3	4	1			3
							3	9									

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	37	1	608	3	N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	39	1	646	3	N	-0-					-0-
11	660	N	622	-0-	-38	-0-	38	1	584	3	N	-0-					-0-
12	682	N	611	-0-	-71	-0-	38	1	573	3	N	-0-					-0-
01	682	N	600	-0-	-82	-0-	38	1	562	3	N	-0-					-0-
02	588	N	536	-0-	-52	-0-	34	1	502	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1518	-0-	-42	-0-	88	1	1430	3	N	-0-					-0-
10	1550	N	1432	-0-	-118	-0-	82	1	1350	3	N	-0-					-0-
11	1500	N	595	-0-	-905	-0-	36	1	559	3	N	-0-					-0-
12	1581	N	36	-0-	-1545	-0-	2	1	34	3	N	-0-					-0-
01	1426	N	48	-0-	-1378	-0-	3	1	45	3	N	-0-					-0-
*02	948	N	948	-0-	-0-	-0-	60	1	888	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1226	-0-	-34	-0-	71	1	1155	3	N	-0-					-0-
10	1302	N	1193	-0-	-109	-0-	69	1	1124	3	N	-0-					-0-
11	1230	N	1175	-0-	-55	-0-	72	1	1103	3	N	-0-					-0-
12	1271	N	993	-0-	-278	-0-	62	1	931	3	N	-0-					-0-
01	1178	N	932	-0-	-246	-0-	58	1	874	3	N	-0-					-0-
*02	1209	N	1209	-0-	-0-	-0-	76	1	1133	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	903	-0-	-87	-0-	71	1	823	3	Y	8					14
							9	9									
10	961	N	572	-0-	-389	-0-	48	1	515	3	Y	8	14	1			8
							9	9									
11	990	N	11	-0-	-979	-0-	1	1	10	3	Y	-0-	8	1			-0-
12	930	N	45	-0-	-885	-0-	3	1	42	3	Y	-0-					-0-
01	558	N	248	-0-	-310	-0-	5	1	241	3	Y	2					2
							2	9									
*02	1304	N	1304	-0-	-0-	-0-	26	1	1271	3	Y	6	1	1			7
							7	9									

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	489	N	489	-0-	-0-	-0-	23	1	466	3	N	-0-					-0-
10	465	N	387	-0-	-78	-0-	18	1	369	3	N	-0-					-0-
11	450	N	448	-0-	-2	-0-	20	1	428	3	N	-0-					-0-
12	496	N	397	-0-	-99	-0-	18	1	379	3	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
02	420	N	394	-0-	-26	-0-	18	1	376	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	19	-0-	-131	-0-	19	3			N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	825	-0-	-15	-0-	48	1	777	3	N	-0-					-0-
10	868	N	842	-0-	-26	-0-	48	1	794	3	N	-0-					-0-
11	853	N	853	-0-	-0-	-0-	52	1	801	3	N	-0-					-0-
12	868	N	849	-0-	-19	-0-	53	1	796	3	N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	53	1	791	3	N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	48	1	708	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66	N	66	-0-	-0-	-0-	2	1	64	3	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	2	1	67	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	2	1	57	3	N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	2	1	66	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	1	1	65	3	N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	1	1	56	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	637	-0-	-83	-0-	37	1	600	3	N	-0-					-0-
10	713	N	574	-0-	-139	-0-	33	1	541	3	N	-0-					-0-
11	690	N	469	-0-	-221	-0-	29	1	440	3	N	-0-					-0-
12	651	N	591	-0-	-60	-0-	37	1	554	3	N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	39	1	577	3	N	-0-					-0-
*02	556	N	556	-0-	-0-	-0-	35	1	521	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1380	-0-	-0-	-0-	72	1	1308	3	N	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	67	1	1189	3	N	-0-					-0-
11	1194	N	1194	-0-	-0-	-0-	65	1	1129	3	N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	67	1	1105	3	N	-0-					-0-
01	1271	N	1157	-0-	-114	-0-	66	1	1091	3	N	-0-					-0-
02	1120	N	1024	-0-	-96	-0-	54	1	970	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	718	-0-	-152	-0-	38	1	680	3	N	-0-					-0-
10	961	N	643	-0-	-318	-0-	34	1	609	3	N	-0-					-0-
11	840	N	578	-0-	-262	-0-	31	1	547	3	N	-0-					-0-
12	779	N	779	-0-	-0-	-0-	45	1	734	3	N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	47	1	781	3	N	-0-					-0-
*02	747	N	747	-0-	-0-	-0-	40	1	707	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
11	120	N	13	-0-	-107	-0-	1	1	12	3	N	-0-					-0-
12	124	N	9	-0-	-115	-0-	1	1	8	3	N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1493	-0-	-187	-0-	87	1	1406	3	N	-0-					-0-
10	1788	N	1788	-0-	-0-	-0-	103	1	1685	3	N	-0-					-0-
11	1560	N	1390	-0-	-170	-0-	85	1	1305	3	N	-0-					-0-
12	1550	N	1094	-0-	-456	-0-	68	1	1026	3	N	-0-					-0-
01	1798	N	1182	-0-	-616	-0-	74	1	1108	3	N	-0-					-0-
*02	1402	N	1402	-0-	-0-	-0-	88	1	1314	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	893	-0-		-67	-0-	73	1	818	3	Y	2	2	1	1	8	1
								2	9									
10	930	N	904	-0-		-26	-0-	72	1	831	3	Y	1	2	1			-0-
								1	9									
11	870	N	856	-0-		-14	-0-	69	1	784	3	Y	3					3
								3	9									
12	930	N	740	-0-		-190	-0-	58	1	680	3	Y	2	2	1	1	8	2
								2	9									
01	899	N	714	-0-		-185	-0-	59	1	652	3	Y	3	2	1	1	8	2
								3	9									
02	812	N	681	-0-		-131	-0-	58	1	617	3	Y	5	2	1	4	8	1
								6	9									

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-		-12	-0-	4	1	74	3	N	-0-					-0-
10	93	N	82	-0-		-11	-0-	4	1	78	3	N	-0-					-0-
11	100	N	100	-0-		-0-	-0-	10	1	90	3	N	-0-					-0-
12	93	N	74	-0-		-19	-0-	3	1	71	3	N	-0-					-0-
01	93	N	75	-0-		-18	-0-	3	1	72	3	N	-0-					-0-
02	84	N	67	-0-		-17	-0-	3	1	64	3	N	-0-					-0-

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	788	-0-		-112	-0-	44	1	741	3	Y	3	4	1			-0-
								3	9									
10	899	N	570	-0-		-329	-0-	37	1	531	3	Y	2					2
								2	9									
11	780	N	15	-0-		-765	-0-	1	1	14	3	Y	-0-	2	1			-0-
12	926	N	926	-0-		-0-	-0-	62	1	860	3	Y	4	2	1			2
								4	9									
01	859	N	859	-0-		-0-	-0-	56	1	802	3	Y	1					3
								1	9									
*02	705	N	705	-0-		-0-	-0-	51	1	654	3	Y	-0-					3

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	1415	-0-		-85	-0-	115	1	1298	3	Y	2	3	1			2
								2	9									
10	1550	X	1464	-0-		-86	-0-	116	1	1346	3	Y	2	3	1			1
								2	9									
11	1500	X	1380	-0-		-120	-0-	111	1	1266	3	Y	3					4
								3	9									
12	1519	X	1380	-0-		-139	-0-	109	1	1267	3	Y	4	3	1	1	8	4
								4	9									
01	1457	N	1378	-0-		-79	-0-	115	1	1261	3	Y	2	3	1			3
								2	9									
02	1288	N	1260	-0-		-28	-0-	107	1	1150	3	Y	3	3	1			3
								3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	807	-0-	-93	-0-	66	1	740	3	Y	1	2	1			1
							1	9									
10	899	N	835	-0-	-64	-0-	66	1	768	3	Y	1	2	1			-0-
							1	9									
11	843	N	843	-0-	-0-	-0-	68	1	772	3	Y	3					3
							3	9									
12	837	N	799	-0-	-38	-0-	63	1	733	3	Y	3	2	1	2	8	2
							3	9									
01	837	N	569	-0-	-268	-0-	47	1	521	3	Y	1	2	1			1
							1	9									
*02	806	N	806	-0-	-0-	-0-	69	1	734	3	Y	3	1	1	1	8	2
							3	9									

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

09	1911	N	1911	-0-	-0-	-0-	111	1	1800	3	N	-0-					-0-
10	1785	N	1785	-0-	-0-	-0-	103	1	1682	3	N	-0-					-0-
11	1695	N	1695	-0-	-0-	-0-	103	1	1592	3	N	-0-					-0-
12	1984	N	1642	-0-	-342	-0-	102	1	1540	3	N	-0-					-0-
01	1813	N	1813	-0-	-0-	-0-	114	1	1699	3	N	-0-					-0-
*02	1645	N	1645	-0-	-0-	-0-	104	1	1541	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

09	1440	N	1359	-0-	-81	-0-	79	1	1280	3	N	-0-					-0-
10	1457	N	1293	-0-	-164	-0-	74	1	1219	3	N	-0-					-0-
11	1410	N	1145	-0-	-265	-0-	70	1	1075	3	N	-0-					-0-
12	1395	N	1080	-0-	-315	-0-	67	1	1013	3	N	-0-					-0-
01	1474	N	1474	-0-	-0-	-0-	92	1	1382	3	N	-0-					-0-
*02	1285	N	1285	-0-	-0-	-0-	81	1	1204	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

09	1740	N	1661	-0-	-79	-0-	96	1	1565	3	N	-0-					-0-
10	1736	N	1643	-0-	-93	-0-	94	1	1549	3	N	-0-					-0-
11	2038	N	2038	-0-	-0-	-0-	124	1	1914	3	N	-0-					-0-
12	1705	N	1691	-0-	-14	-0-	105	1	1586	3	N	-0-					-0-
01	1643	N	1614	-0-	-29	-0-	101	1	1513	3	N	-0-					-0-
02	1904	N	1651	-0-	-253	-0-	104	1	1547	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

09	900	N	815	-0-	-85	-0-	47	1	768	3	N	-0-					-0-
10	868	N	813	-0-	-55	-0-	47	1	766	3	N	-0-					-0-
11	810	N	710	-0-	-100	-0-	43	1	667	3	N	-0-					-0-
12	837	N	728	-0-	-109	-0-	45	1	683	3	N	-0-					-0-
01	806	N	449	-0-	-357	-0-	28	1	421	3	N	-0-					-0-
02	672	N	428	-0-	-244	-0-	27	1	401	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

09	270	N	269	-0-	-1	-0-	16	1	253	3	N	-0-					-0-
10	279	N	269	-0-	-10	-0-	15	1	254	3	N	-0-					-0-
11	270	N	260	-0-	-10	-0-	16	1	244	3	N	-0-					-0-
12	279	N	265	-0-	-14	-0-	16	1	249	3	N	-0-					-0-
01	279	N	270	-0-	-9	-0-	17	1	253	3	N	-0-					-0-
02	252	N	248	-0-	-4	-0-	16	1	232	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1295	-0-	-85	-0-	196	1	1099	3	N	-0-					-0-
10	1364	N	1236	-0-	-128	-0-	196	1	1040	3	N	-0-					-0-
11	1350	N	1080	-0-	-270	-0-	186	1	894	3	N	-0-					-0-
12	1333	N	1099	-0-	-234	-0-	192	1	907	3	N	-0-					-0-
01	1240	N	1106	-0-	-134	-0-	193	1	913	3	N	-0-					-0-
02	1008	N	997	-0-	-11	-0-	175	1	822	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

09	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
10	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
11	1470	N	1367	-0-	-103	-0-	1367	3			N	-0-					-0-
12	1612	N	230	-0-	-1382	-0-	230	3			N	-0-					-0-
01	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
02	1288	N	1	-0-	-1287	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
10	589	N	501	-0-	-88	-0-	501	3			N	-0-					-0-
11	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	979	N	979	-0-	-0-	-0-	55	1	920	3	Y	4	5	1			1
							4	9									
10	1023	N	627	-0-	-396	-0-	40	1	585	3	Y	2					3
							2	9									
11	1050	N	962	-0-	-88	-0-	64	1	894	3	Y	4	4	1			3
							4	9									
12	1023	N	968	-0-	-55	-0-	65	1	899	3	Y	4	5	1			2
							4	9									
01	934	N	934	-0-	-0-	-0-	61	1	872	3	Y	1					3
							1	9									
02	896	N	658	-0-	-238	-0-	47	1	610	3	Y	1					4
							1	9									

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

09	870	N	855	-0-	-15	-0-	50	1	805	3	N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	54	1	883	3	N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	51	1	790	3	N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	56	1	847	3	N	-0-					-0-
01	930	N	866	-0-	-64	-0-	54	1	812	3	N	-0-					-0-
02	784	N	657	-0-	-127	-0-	41	1	616	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

09	1470	N	1450	-0-	-20	-0-	84	1	1366	3	N	-0-					-0-
10	1526	N	1526	-0-	-0-	-0-	88	1	1438	3	N	-0-					-0-
11	1440	N	1440	-0-	-0-	-0-	88	1	1352	3	N	-0-					-0-
12	1506	N	1506	-0-	-0-	-0-	93	1	1413	3	N	-0-					-0-
01	1519	N	1474	-0-	-45	-0-	92	1	1382	3	N	-0-					-0-
02	1344	N	1332	-0-	-12	-0-	84	1	1248	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

09	1719	N	1719	-0-	-0-	-0-	100	1	1619	3	N	-0-					-0-
10	1810	N	1810	-0-	-0-	-0-	104	1	1706	3	N	-0-					-0-
11	1698	N	1698	-0-	-0-	-0-	104	1	1594	3	N	-0-					-0-
12	1736	N	1734	-0-	-2	-0-	107	1	1627	3	N	-0-					-0-
01	1798	N	1693	-0-	-105	-0-	106	1	1587	3	N	-0-					-0-
02	1596	N	1594	-0-	-2	-0-	100	1	1494	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

09	990	N	978	-0-	-12	-0-	45	1	933	3	N	-0-					-0-
10	992	N	973	-0-	-19	-0-	48	1	925	3	N	-0-					-0-
11	1230	N	971	-0-	-259	-0-	44	1	927	3	N	-0-					-0-
12	1023	N	876	-0-	-147	-0-	41	1	835	3	N	-0-					-0-
01	961	N	840	-0-	-121	-0-	38	1	802	3	N	-0-					-0-
02	896	N	681	-0-	-215	-0-	31	1	650	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

09	270	N	209	-0-	-61	-0-	91	1	118	3	N	-0-					-0-
10	248	N	216	-0-	-32	-0-	94	1	122	3	N	-0-					-0-
11	210	N	193	-0-	-17	-0-	88	1	105	3	N	-0-					-0-
12	253	N	253	-0-	-0-	-0-	97	1	156	3	N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	98	1	156	3	N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	86	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1977	-0-	-63	-0-	115	1	1862	3	N	-0-					-0-
10	2077	N	1994	-0-	-83	-0-	115	1	1879	3	N	-0-					-0-
11	1980	N	1902	-0-	-78	-0-	116	1	1786	3	N	-0-					-0-
12	2046	N	1903	-0-	-143	-0-	118	1	1785	3	N	-0-					-0-
01	1984	N	1864	-0-	-120	-0-	117	1	1747	3	N	-0-					-0-
02	1764	N	1682	-0-	-82	-0-	106	1	1576	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	763	-0-	-47	-0-	44	1	719	3	N	-0-					-0-
10	806	N	768	-0-	-38	-0-	44	1	724	3	N	-0-					-0-
11	780	N	747	-0-	-33	-0-	46	1	701	3	N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	51	1	765	3	N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	50	1	745	3	N	-0-					-0-
*02	750	N	750	-0-	-0-	-0-	47	1	703	3	N	-0-					-0-

RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1082	-0-	-28	-0-	50	1	1008	3	Y	22	20	1			11
							24	9									
10	1121	N	1121	-0-	-0-	-0-	55	1	1043	3	Y	21	21	1			11
							23	9									
11	1083	N	1083	-0-	-0-	-0-	54	1	1006	3	Y	21	18	1			14
							23	9									
12	1116	N	1088	-0-	-28	-0-	55	1	1014	3	Y	17	17	1	2	8	12
							19	9									
01	1116	N	1036	-0-	-80	-0-	51	1	963	3	Y	20	20	1			12
							22	9									
02	1008	N	963	-0-	-45	-0-	48	1	896	3	Y	17	12	1			17
							19	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	708	-0-	-492	-0-	41	1	667	3	N	-0-					-0-
10	1196	N	1196	-0-	-0-	-0-	69	1	1127	3	N	-0-					-0-
11	1050	N	509	-0-	-541	-0-	31	1	478	3	N	-0-					-0-
12	744	N	207	-0-	-537	-0-	13	1	194	3	N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	88	1	1318	3	N	-0-					-0-
*02	1212	N	1212	-0-	-0-	-0-	76	1	1136	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	150	-0-	-0-	-0-	55	1	95	3	N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	6	1	64	3	N	1	1	1			-0-
							1	9									
11	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
12	155	N	65	-0-	-90	-0-	6	1	59	3	N	-0-					-0-
01	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	344	-0-	-136	-0-	18	1	324	3	N	2	3	1			2
							2	9									
10	434	N	317	-0-	-117	-0-	16	1	299	3	N	2	3	1			1
							2	9									
11	420	N	364	-0-	-56	-0-	19	1	343	3	N	2	1	1			2
							2	9									
12	418	N	418	-0-	-0-	-0-	21	1	394	3	N	3	2	1			3
							3	9									
01	415	N	415	-0-	-0-	-0-	20	1	393	3	N	2	3	1			2
							2	9									
02	336	N	133	-0-	-203	-0-	7	1	125	3	N	1	2	1			1
							1	9									

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
12	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	1	1	37	3	N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	14	1	232	3	Y	1	1	1			-0-
							1	9									
10	248	N	237	-0-	-11	-0-	15	1	221	3	Y	1					1
							1	9									
11	242	N	242	-0-	-0-	-0-	16	1	225	3	Y	1	1	1			1
							1	9									
12	251	N	251	-0-	-0-	-0-	17	1	233	3	Y	1	1	1			1
							1	9									
01	248	N	29	-0-	-219	-0-	2	1	27	3	Y	-0-					1
02	224	N	2	-0-	-222	-0-	2	3			Y	-0-					1

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	12	1	207	3	Y	1	1	1			-0-
							1	9									
10	217	N	208	-0-	-9	-0-	13	1	194	3	Y	1					1
							1	9									
11	215	N	215	-0-	-0-	-0-	14	1	200	3	Y	1	1	1			1
							1	9									
12	225	N	225	-0-	-0-	-0-	15	1	209	3	Y	1	1	1			1
							1	9									
01	227	N	227	-0-	-0-	-0-	15	1	212	3	Y	-0-					1
*02	201	N	201	-0-	-0-	-0-	14	1	187	3	Y	-0-					1

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

09	690	N	625	-0-	-65	-0-	51	1	574	3	Y	-0-					20
10	713	N	666	-0-	-47	-0-	53	1	613	3	Y	-0-	2	7			18
11	630	N	610	-0-	-20	-0-	49	1	561	3	Y	-0-					18
12	651	N	628	-0-	-23	-0-	50	1	578	3	Y	-0-					18
01	651	N	572	-0-	-79	-0-	48	1	524	3	Y	-0-					18
02	560	N	514	-0-	-46	-0-	44	1	468	3	Y	2	2	8			18
							2	9									

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

09	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
11	570	N	544	-0-	-26	-0-	544	3			Y	-0-					-0-
12	589	N	476	-0-	-113	-0-	476	3			Y	-0-					-0-
01	620	N	610	-0-	-10	-0-	610	3			Y	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	360	N	283	-0-	-77	-0-	283	3			N	-0-					-0-
12	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
01	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

09	1200	N	419	-0-	-781	-0-	15	1	402	3	Y	2	4	1			3
							2	9									
10	1054	N	618	-0-	-436	-0-	22	1	592	3	Y	4	4	1			3
							4	9									
11	914	N	914	-0-	-0-	-0-	33	1	874	3	Y	6	3	1			6
							7	9									
12	927	N	927	-0-	-0-	-0-	34	1	886	3	Y	6	6	1			6
							7	9									
01	899	N	899	-0-	-0-	-0-	33	1	862	3	Y	4	6	1			4
							4	9									
02	840	N	827	-0-	-13	-0-	33	1	787	3	Y	6	4	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
10	155	N	16	-0-	-139	-0-	1	1	15	3	Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	39	1	457	3	Y	1					1
							1	9									
01	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	713	X	713	-0-	-0-	-0-	58	1	653	3	Y	2	2	1			1
							2	9									
10	744	X	741	-0-	-3	-0-	59	1	681	3	Y	1	2	1			-0-
							1	9									
11	720	X	710	-0-	-10	-0-	57	1	651	3	Y	2					2
							2	9									
12	744	X	722	-0-	-22	-0-	57	1	662	3	Y	3	2	1	1	8	2
							3	9									
01	744	N	719	-0-	-25	-0-	60	1	657	3	Y	2	2	1			2
							2	9									
02	672	N	654	-0-	-18	-0-	56	1	596	3	Y	2	2	1	1	8	1
							2	9									

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	9	1	105	3	Y	-0-					-0-
10	124	N	50	-0-	-74	-0-	4	1	46	3	Y	-0-					-0-
11	120	N	54	-0-	-66	-0-	4	1	50	3	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	9	1	103	3	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	10	1	107	3	Y	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	X	1130	-0-	-130	-0-	64	1	1063	3	Y	3	1	8			7
							3	9									
10	1302	X	1154	-0-	-148	-0-	62	1	1090	3	Y	2	3	1			6
							2	9									
11	1260	X	1088	-0-	-172	-0-	60	1	1027	3	Y	1					7
							1	9									
12	1302	X	1102	-0-	-200	-0-	66	1	1034	3	Y	2	3	1	2	8	4
							2	9									
01	1147	N	1049	-0-	-98	-0-	62	1	984	3	Y	3					7
							3	9									
02	1008	N	944	-0-	-64	-0-	52	1	890	3	Y	2	3	1	2	8	4
							2	9									

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	X	29	-0-	-181	-0-	2	1	27	2	Y	-0-					-0-
10	62	X	16	-0-	-46	-0-	1	1	15	2	Y	-0-					-0-
11	120	X	11	-0-	-109	-0-	1	1	10	2	Y	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
01	31	N	18	-0-	-13	-0-	1	1	17	2	Y	-0-					-0-
02	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1002	-0-	-78	-0-	64	1	938	3	N	-0-					-0-
10	1085	N	1047	-0-	-38	-0-	66	1	981	3	N	-0-					-0-
11	1080	N	967	-0-	-113	-0-	66	1	901	3	N	-0-					-0-
12	1023	N	961	-0-	-62	-0-	65	1	896	3	N	-0-					-0-
01	1054	N	851	-0-	-203	-0-	59	1	792	3	N	-0-					-0-
*02	914	N	914	-0-	-0-	-0-	61	1	853	3	N	-0-					-0-

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1874	-0-	-106	-0-	1874	3			N	-0-					-0-
10	2015	N	1933	-0-	-82	-0-	1933	3			N	-0-					-0-
11	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
12	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
01	1922	N	1913	-0-	-9	-0-	1913	3			N	-0-					-0-
02	1792	N	1737	-0-	-55	-0-	1737	3			N	-0-					-0-

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	316	-0-	-104	-0-	316	3			N	-0-					-0-
10	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	758	N	758	-0-	-0-	-0-	64	1	694	2	Y	-0-					-0-
10	806	N	779	-0-	-27	-0-	71	1	708	2	Y	-0-					-0-
11	780	N	734	-0-	-46	-0-	65	1	669	2	Y	-0-					-0-
12	775	N	688	-0-	-87	-0-	58	1	630	2	Y	-0-					-0-
01	775	N	697	-0-	-78	-0-	19	1	678	2	Y	-0-					-0-
02	672	N	585	-0-	-87	-0-	585	2			Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1199	-0-	-31	-0-	98 2	1 9	1099	3	Y	2	3	1			1
10	1302	N	1220	-0-	-82	-0-	97 3	1 9	1120	3	Y	3	3	1			1
11	1230	N	1157	-0-	-73	-0-	93 3	1 9	1061	3	Y	3					4
12	1240	N	1161	-0-	-79	-0-	92 4	1 9	1065	3	Y	4	3	1	2	8	3
01	1209	N	1150	-0-	-59	-0-	96 3	1 9	1051	3	Y	3	3	1			3
02	1092	N	1042	-0-	-50	-0-	89 4	1 9	949	3	Y	4	3	1	2	8	2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	761	N	761	-0-	-0-	-0-	44	1	717	3	N	-0-					-0-
10	806	N	643	-0-	-163	-0-	37	1	606	3	N	-0-					-0-
11	780	N	611	-0-	-169	-0-	37	1	574	3	N	-0-					-0-
12	775	N	484	-0-	-291	-0-	30	1	454	3	N	-0-					-0-
01	651	N	418	-0-	-233	-0-	26	1	392	3	N	-0-					-0-
02	560	N	430	-0-	-130	-0-	27	1	403	3	N	-0-					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2654	X	2654	-0-	-0-	-0-	154	1	2500	3	N	-0-					-0-
10	2801	X	2801	-0-	-0-	-0-	161	1	2640	3	N	-0-					-0-
11	2441	X	2441	-0-	-0-	-0-	149	1	2292	3	N	-0-					-0-
12	2728	X	2463	-0-	-265	-0-	153	1	2310	3	N	-0-					-0-
01	2790	X	2723	-0-	-67	-0-	171	1	2552	3	N	-0-					-0-
02	2520	X	2430	-0-	-90	-0-	153	1	2277	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	3	1	71	3	Y	-0-					1
10	77	N	77	-0-	-0-	-0-	3	1	74	3	Y	-0-	1	1			-0-
11	90	N	70	-0-	-20	-0-	3	1	67	3	Y	-0-					-0-
12	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	3	1	69	3	Y	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	3	1	63	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	757	-0-	-173	-0-	28	1	725	3	Y	4	5	1			5
							4	9									
10	868	N	217	-0-	-651	-0-	8	1	208	3	Y	1	5	1			1
							1	9									
11	780	N	275	-0-	-505	-0-	10	1	263	3	Y	2	1	1			2
							2	9									
12	775	N	472	-0-	-303	-0-	17	1	452	3	Y	3	2	1			3
							3	9									
01	477	N	477	-0-	-0-	-0-	17	1	458	3	Y	2	3	1			2
							2	9									
*02	445	N	445	-0-	-0-	-0-	18	1	424	3	Y	3	2	1			3
							3	9									

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	1054	N	1010	-0-	-44	-0-	1010	3			N	-0-					-0-
11	1110	N	939	-0-	-171	-0-	939	3			N	-0-					-0-
12	1116	N	955	-0-	-161	-0-	955	3			N	-0-					-0-
01	1023	N	962	-0-	-61	-0-	962	3			N	-0-					-0-
*02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	1842	-0-	-1698	-0-	106	1	1726	2	Y	9					12
							10	9									
10	3658	X	1644	-0-	-2014	-0-	96	1	1537	2	Y	10	17	1			5
							11	9									
11	2790	X	1407	-0-	-1383	-0-	84	1	1316	2	Y	6	7	1			4
							7	9									
12	2325	X	1447	-0-	-878	-0-	86	1	1354	2	Y	6					10
							7	9									
01	2139	X	1425	-0-	-714	-0-	82	1	1337	2	Y	5	14	1			1
							6	9									
*02	1351	N	1351	-0-	-0-	-0-	77	1	1263	2	Y	10	2	8			9
							11	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	35	1	583	3	Y	1					7
							1	9									
10	682	N	654	-0-	-28	-0-	35	1	618	3	Y	1	2	1			6
							1	9									
11	720	N	599	-0-	-121	-0-	33	1	565	3	Y	1					7
							1	9									
12	651	N	645	-0-	-6	-0-	39	1	606	3	Y	-0-	2	1			5
01	702	N	702	-0-	-0-	-0-	41	1	659	3	Y	2					7
							2	9									
*02	636	N	636	-0-	-0-	-0-	35	1	601	3	Y	-0-	2	1			5

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	383	-0-	-37	-0-	80	1	302	3	Y	1	2	1			-0-
							1	9									
10	434	N	351	-0-	-83	-0-	80	1	270	3	Y	1					1
							1	9									
11	390	N	355	-0-	-35	-0-	81	1	272	3	Y	2	2	1			1
							2	9									
12	403	N	355	-0-	-48	-0-	83	1	270	3	Y	2	2	1			1
							2	9									
01	341	N	340	-0-	-1	-0-	82	1	258	3	Y	-0-					1
02	336	N	286	-0-	-50	-0-	74	1	212	3	Y	-0-					1

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	461	-0-	-19	-0-	26	1	434	3	Y	1	2	1			-0-
							1	9									
10	496	N	425	-0-	-71	-0-	27	1	396	3	Y	2					2
							2	9									
11	480	N	411	-0-	-69	-0-	27	1	383	3	Y	1	2	1			1
							1	9									
12	465	N	363	-0-	-102	-0-	24	1	337	3	Y	2	2	1			1
							2	9									
01	452	N	452	-0-	-0-	-0-	30	1	422	3	Y	-0-					1
*02	396	N	396	-0-	-0-	-0-	28	1	367	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	430	-0-		-20	-0-	27	1	401	3	Y	2					2
								2	9									
10	465	N	432	-0-		-33	-0-	25	1	406	3	Y	1					3
								1	9									
11	450	N	383	-0-		-67	-0-	23	1	360	3	Y	-0-	3	1			-0-
12	434	N	388	-0-		-46	-0-	26	1	360	3	Y	2					2
								2	9									
01	434	N	424	-0-		-10	-0-	29	1	393	3	Y	2					4
								2	9									
*02	391	N	391	-0-		-0-	-0-	26	1	365	3	Y	-0-	4	1			-0-

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	660	-0-		-150	-0-	24	1	633	3	Y	3	4	1			4
								3	9									
10	775	N	656	-0-		-119	-0-	24	1	628	3	Y	4	5	1			3
								4	9									
11	660	N	628	-0-		-32	-0-	23	1	601	3	Y	4	3	1			4
								4	9									
12	682	N	624	-0-		-58	-0-	23	1	597	3	Y	4	4	1			4
								4	9									
01	651	N	640	-0-		-11	-0-	23	1	614	3	Y	3	4	1			3
								3	9									
*02	600	N	600	-0-		-0-	-0-	24	1	572	3	Y	4	3	1			4
								4	9									

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1045	-0-		-95	-0-	59	1	982	3	Y	4	5	1			1
								4	9									
10	1147	N	937	-0-		-210	-0-	60	1	874	3	Y	3					4
								3	9									
11	1050	N	1020	-0-		-30	-0-	68	1	946	3	Y	5	5	1			4
								6	9									
12	1085	N	1029	-0-		-56	-0-	69	1	954	3	Y	5	6	1			3
								6	9									
01	1051	N	1051	-0-		-0-	-0-	69	1	981	3	Y	1					4
								1	9									
*02	959	N	959	-0-		-0-	-0-	69	1	890	3	Y	-0-					4

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	34	-0-		-26	-0-	1	1	33	3	Y	-0-					-0-
10	62	N	6	-0-		-56	-0-	6	3			Y	-0-					-0-
11	60	N	7	-0-		-53	-0-	7	3			Y	-0-					-0-
12	31	N	7	-0-		-24	-0-	7	3			Y	-0-					-0-
01	51	N	51	-0-		-0-	-0-	2	1	49	3	Y	-0-					-0-
*02	57	N	57	-0-		-0-	-0-	2	1	55	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	356	-0-		-154	-0-	13	1	341	3	Y	2	3	1			2
								2	9									
10	496	N	404	-0-		-92	-0-	15	1	386	3	Y	3	3	1			2
								3	9									
11	420	N	172	-0-		-248	-0-	6	1	165	3	Y	1	2	1			1
								1	9									
12	372	N	220	-0-		-152	-0-	8	1	211	3	Y	1	1	1			1
								1	9									
01	403	N	193	-0-		-210	-0-	7	1	185	3	Y	1	1	1			1
								1	9									
*02	204	N	204	-0-		-0-	-0-	8	1	195	3	Y	1	1	1			1
								1	9									

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

09	123	N	123	-0-		-0-	-0-	123	3			Y	-0-					2
10	124	N	95	-0-		-29	-0-	95	3			Y	-0-					2
11	120	N	86	-0-		-34	-0-	86	3			Y	-0-					2
12	124	N	86	-0-		-38	-0-	86	3			Y	-0-					2
01	93	N	67	-0-		-26	-0-	67	3			Y	-0-					2
02	84	N	53	-0-		-31	-0-	53	3			Y	-0-					2

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

09	90	N	87	-0-		-3	-0-	3	1	83	3	Y	1	1	1			1
								1	9									
10	93	N	88	-0-		-5	-0-	3	1	85	3	Y	-0-	1	1			-0-
11	90	N	60	-0-		-30	-0-	2	1	58	3	Y	-0-					-0-
12	93	N	60	-0-		-33	-0-	2	1	58	3	Y	-0-					-0-
01	93	N	55	-0-		-38	-0-	2	1	53	3	Y	-0-					-0-
02	56	N	50	-0-		-6	-0-	2	1	48	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

09	330	N	321	-0-		-9	-0-	71	1	248	3	Y	2	2	1			2
								2	9									
10	310	N	297	-0-		-13	-0-	72	1	224	3	Y	1	2	1			1
								1	9									
11	360	N	233	-0-		-127	-0-	68	1	164	3	Y	1	1	1			1
								1	9									
12	341	N	234	-0-		-107	-0-	70	1	163	3	Y	1	1	1			1
								1	9									
01	310	N	253	-0-		-57	-0-	71	1	181	3	Y	1	1	1			1
								1	9									
*02	228	N	228	-0-		-0-	-0-	64	1	163	3	Y	1	1	1			1
								1	9									

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

09	92	N	92	-0-		-0-	-0-	3	1	88	3	Y	1	1	1			1
								1	9									
10	110	N	110	-0-		-0-	-0-	4	1	106	3	Y	-0-	1	1			-0-
11	120	N	117	-0-		-3	-0-	4	1	112	3	Y	1					1
								1	9									
12	93	N	84	-0-		-9	-0-	3	1	80	3	Y	1	1	1			1
								1	9									
01	124	N	45	-0-		-79	-0-	2	1	43	3	Y	-0-	1	1			-0-
02	112	N	47	-0-		-65	-0-	2	1	45	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	433	-0-	-17	-0-	20	1	403	3	Y	9	8	1			5
							10	9									
10	443	N	443	-0-	-0-	-0-	22	1	412	3	Y	8	8	1			5
							9	9									
11	421	N	421	-0-	-0-	-0-	21	1	392	3	Y	7	7	1			5
							8	9									
12	434	N	425	-0-	-9	-0-	21	1	396	3	Y	7	7	1			5
							8	9									
01	434	N	429	-0-	-5	-0-	21	1	399	3	Y	8	8	1			5
							9	9									
02	392	N	381	-0-	-11	-0-	19	1	354	3	Y	7	5	1			7
							8	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	X	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
10	60	X	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
11	33	X	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
12	31	X	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	3	1	50	3	Y	1	1	1			-0-
							1	9									
*02	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	2	1	40	3	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-
12	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	343	-0-	-257	-0-	139	1	203	3	Y	1	7	1			1
							1	9									
10	651	N	264	-0-	-387	-0-	139	1	124	3	Y	1					2
							1	9									
11	570	N	189	-0-	-381	-0-	131	1	58	3	Y	-0-					2
12	341	N	151	-0-	-190	-0-	125	1	26	3	Y	-0-					2
01	279	N	92	-0-	-187	-0-	9	1	82	3	Y	1	3	1			-0-
							1	9									
02	168	N	90	-0-	-78	-0-	21	1	69	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	840	-0-	-0-	-0-	68	1	770	3	Y	2	2	1			1
							2	9									
10	884	N	884	-0-	-0-	-0-	70	1	813	3	Y	1	2	1			-0-
							1	9									
11	835	N	835	-0-	-0-	-0-	67	1	765	3	Y	3					3
							3	9									
12	868	N	842	-0-	-26	-0-	66	1	773	3	Y	3	2	1	2	8	2
							3	9									
01	899	N	838	-0-	-61	-0-	70	1	766	3	Y	2	2	1			2
							2	9									
02	784	N	760	-0-	-24	-0-	65	1	693	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	3	1	34	3	Y	-0-					-0-
11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
12	62	N	61	-0-	-1	-0-	5	1	56	3	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	5	1	52	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	535	-0-	-125	-0-	34	1	501	3	N	-0-					-0-
10	589	N	557	-0-	-32	-0-	35	1	522	3	N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	52	1	707	3	N	-0-					-0-
12	631	N	631	-0-	-0-	-0-	43	1	588	3	N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	42	1	570	3	N	-0-					-0-
02	616	N	542	-0-	-74	-0-	36	1	506	3	N	-0-					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
10	961	X	-0-	-0-	-961	-0-					Y	-0-					-0-
11	840	X	6	-0-	-834	-0-	6	3			Y	-0-					-0-
12	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
01	268	N	268	-0-	-0-	-0-	19	1	248	3	Y	1	1	1			-0-
							1	9									
*02	2271	N	2271	-0-	-0-	-0-	148	1	2119	3	Y	4	2	8			2
							4	9									

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	754	-0-	-26	-0-	48	1	706	3	Y	-0-					1
10	806	N	762	-0-	-44	-0-	54	1	707	3	Y	1					2
							1	9									
11	780	N	689	-0-	-91	-0-	46	1	642	3	Y	1	3	1			-0-
							1	9									
12	775	N	706	-0-	-69	-0-	49	1	656	3	Y	1					1
							1	9									
01	775	N	685	-0-	-90	-0-	48	1	636	3	Y	1	2	1			-0-
							1	9									
02	644	N	576	-0-	-68	-0-	37	1	538	3	Y	1					1
							1	9									

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	925	-0-	-95	-0-	75	1	848	3	Y	2	2	1	1	8	1
							2	9									
10	1054	X	942	-0-	-112	-0-	75	1	866	3	Y	1	2	1			-0-
							1	9									
11	990	X	919	-0-	-71	-0-	74	1	842	3	Y	3					3
							3	9									
12	992	X	914	-0-	-78	-0-	72	1	841	3	Y	1	2	1			2
							1	9									
01	930	N	912	-0-	-18	-0-	76	1	834	3	Y	2	2	1			2
							2	9									
02	868	N	818	-0-	-50	-0-	70	1	746	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	1871	-0-	-589	-0-	152	1	1716	3	Y	3	5	1			2
							3	9									
10	2418	X	1614	-0-	-804	-0-	128	1	1483	3	Y	3	4	1			1
							3	9									
11	2262	X	2262	-0-	-0-	-0-	181	1	2074	3	Y	6					7
							7	9									
12	2327	X	2327	-0-	-0-	-0-	184	1	2139	3	Y	4	5	1			6
							4	9									
01	2194	N	2194	-0-	-0-	-0-	183	1	2007	3	Y	4	5	1			5
							4	9									
02	2016	N	1951	-0-	-65	-0-	166	1	1781	3	Y	4	5	1			4
							4	9									

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	683	N	683	-0-	-0-	-0-	43	1	640	3	N	-0-					-0-
10	705	N	705	-0-	-0-	-0-	45	1	660	3	N	-0-					-0-
11	652	N	652	-0-	-0-	-0-	44	1	608	3	N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	43	1	599	3	N	1	1	8			-0-
							1	9									
01	713	N	669	-0-	-44	-0-	46	1	623	3	N	-0-					-0-
02	616	N	603	-0-	-13	-0-	40	1	563	3	N	-0-					-0-

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	78	1	192	3	Y	1	1	1			-0-
							1	9									
10	403	N	267	-0-	-136	-0-	65	1	201	3	Y	1	1	1			-0-
							1	9									
11	390	N	205	-0-	-185	-0-	16	1	188	3	Y	1					1
							1	9									
12	279	N	207	-0-	-72	-0-	23	1	183	3	Y	1	1	1			1
							1	9									
01	279	N	191	-0-	-88	-0-	16	1	175	3	Y	-0-	1	1			-0-
02	196	N	174	-0-	-22	-0-	15	1	159	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	666	-0-	-54	-0-	38	1	626	3	Y	2	3	1			-0-
							2	9									
10	744	N	627	-0-	-117	-0-	40	1	584	3	Y	3					3
							3	9									
11	690	N	657	-0-	-33	-0-	44	1	611	3	Y	2	3	1			2
							2	9									
12	682	N	638	-0-	-44	-0-	43	1	591	3	Y	4	4	1			2
							4	9									
01	620	N	371	-0-	-249	-0-	24	1	347	3	Y	-0-					2
02	616	N	-0-	-0-	-616	-0-					Y	-0-					2

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-
10	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
11	90	N	14	-0-	-76	-0-	14	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
*02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1174	N	1174	-0-	-0-	-0-	68	1	1106	3	N	-0-					-0-
10	1143	N	1143	-0-	-0-	-0-	66	1	1077	3	N	-0-					-0-
11	1170	N	1050	-0-	-120	-0-	64	1	986	3	N	-0-					-0-
12	1209	N	1086	-0-	-123	-0-	67	1	1019	3	N	-0-					-0-
01	1147	N	1023	-0-	-124	-0-	64	1	959	3	N	-0-					-0-
02	980	N	975	-0-	-5	-0-	61	1	914	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	409	-0-	-41	-0-	24	1	385	3	N	-0-					-0-
10	434	N	418	-0-	-16	-0-	24	1	394	3	N	-0-					-0-
11	420	N	354	-0-	-66	-0-	22	1	332	3	N	-0-					-0-
12	434	N	318	-0-	-116	-0-	20	1	298	3	N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	26	1	396	3	N	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	23	1	343	3	N	1	1	8			-0-
							1	9									

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1453	-0-	-77	-0-	84	1	1369	3	N	-0-					-0-
10	1612	N	1466	-0-	-146	-0-	84	1	1382	3	N	-0-					-0-
11	1560	N	1186	-0-	-374	-0-	72	1	1114	3	N	-0-					-0-
12	1488	N	1431	-0-	-57	-0-	89	1	1342	3	N	-0-					-0-
01	1533	N	1533	-0-	-0-	-0-	96	1	1437	3	N	-0-					-0-
02	1120	N	1110	-0-	-10	-0-	70	1	1040	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 25S RRCID -> 240577 COMPL. DATE 03/26/2008 TOTAL DEPTH 6750 PERF. 4864 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

09	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

09	1710	N	1576	-0-	-134	-0-	91	1	1485	2	Y	-0-					-0-
10	1736	N	1571	-0-	-165	-0-	93	1	1478	2	Y	-0-					-0-
11	1590	N	1526	-0-	-64	-0-	93	1	1433	2	Y	-0-					-0-
12	1643	N	1344	-0-	-299	-0-	82	1	1262	2	Y	-0-					-0-
01	1581	N	780	-0-	-801	-0-	42	1	738	2	Y	-0-					-0-
02	1428	N	1137	-0-	-291	-0-	53	1	1084	2	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

09	601	N	601	-0-	-0-	-0-	152	1	447	3	Y	2	7	1			1
							2	9									
10	651	N	588	-0-	-63	-0-	156	1	430	3	Y	2					3
							2	9									
11	600	N	552	-0-	-48	-0-	151	1	399	3	Y	2					5
							2	9									
12	620	N	552	-0-	-68	-0-	156	1	395	3	Y	1					6
							1	9									
01	589	N	532	-0-	-57	-0-	155	1	375	3	Y	2	7	1			1
							2	9									
*02	525	N	525	-0-	-0-	-0-	140	1	384	3	Y	1					2
							1	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

09	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
11	300	N	299	-0-	-1	-0-	18	1	281	3	N	-0-					-0-
12	310	N	303	-0-	-7	-0-	19	1	284	3	N	-0-					-0-
01	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
02	280	N	269	-0-	-11	-0-	17	1	252	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	491	-0-	-79	-0-	18	1 2 9	471	3	Y	2	3	1			3
10	527	N	498	-0-	-29	-0-	18	1 3 9	477	3	Y	3	4	1			2
11	480	N	468	-0-	-12	-0-	17	1 3 9	448	3	Y	3	2	1			3
12	496	N	397	-0-	-99	-0-	15	1 2 9	380	3	Y	2	3	1			2
01	496	N	350	-0-	-146	-0-	13	1 2 9	335	3	Y	2	3	1			1
02	448	N	237	-0-	-211	-0-	10	1 3 9	224	3	Y	3	2	1			2

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	346	-0-	-44	-0-	18	1 1 9	328	3	N	-0-					-0-
10	372	N	348	-0-	-24	-0-	19	1	329	3	N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	27	1	478	3	N	-0-					-0-
12	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	22	1	358	3	N	-0-					-0-
02	364	N	269	-0-	-95	-0-	14	1 1 9	254	3	N	1	1	8			-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	410	-0-	-40	-0-	15	1 2 9	393	3	Y	2	2	1			3
10	434	N	418	-0-	-16	-0-	15	1 2 9	401	3	Y	2	3	1			2
11	390	N	383	-0-	-7	-0-	14	1 2 9	367	3	Y	2	2	1			2
12	434	N	400	-0-	-34	-0-	15	1 3 9	382	3	Y	3	3	1			2
01	403	N	386	-0-	-17	-0-	14	1 3 9	369	3	Y	3	3	1			2
02	364	N	326	-0-	-38	-0-	13	1 2 9	311	3	Y	2	2	1			2

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	N	708	-0-	-0-	-0-	73	1	635	2	Y	-0-					-0-
10	713	N	713	-0-	-0-	-0-	81	1	632	2	Y	-0-					-0-
11	720	N	667	-0-	-53	-0-	74	1	593	2	Y	-0-					-0-
12	744	N	679	-0-	-65	-0-	77	1	602	2	Y	-0-					-0-
01	713	N	686	-0-	-27	-0-	77	1	609	2	Y	-0-					-0-
02	616	N	610	-0-	-6	-0-	68	1	542	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	1103	-0-	-97	-0-	69	1 3 9	1031	3	Y	3					4
10	1240	X	1109	-0-	-131	-0-	65	1 3 9	1041	3	Y	3					7
11	1200	X	1063	-0-	-137	-0-	64	1 3 9	996	3	Y	3	9	1			1
12	1147	X	998	-0-	-149	-0-	66	1 6 9	926	3	Y	5					6
01	1116	N	1077	-0-	-39	-0-	73	1 3 9	1001	3	Y	3					9
*02	1006	N	1006	-0-	-0-	-0-	68	1 1 9	937	3	Y	1	9	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	248	N	28	-0-	-220	-0-	9	1	19	3	N	-0-					-0-
11	666	N	666	-0-	-0-	-0-	152	1	514	3	N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	139	1	326	3	N	1	1	8			-0-
							1	9									
01	387	N	387	-0-	-0-	-0-	144	1	243	3	N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	126	1	219	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

09	684	N	684	-0-	-0-	-0-	99	1	584	3	Y	1	2	1			-0-
							1	9									
10	744	N	600	-0-	-144	-0-	96	1	500	3	Y	4	3	1			1
							4	9									
11	690	N	565	-0-	-125	-0-	92	1	470	3	Y	3	2	1			2
							3	9									
12	713	N	533	-0-	-180	-0-	94	1	437	3	Y	2	4	1			-0-
							2	9									
01	589	N	528	-0-	-61	-0-	94	1	432	3	Y	2	2	1			-0-
							2	9									
02	532	N	459	-0-	-73	-0-	84	1	372	3	Y	3	2	1			1
							3	9									

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

09	270	N	257	-0-	-13	-0-	13	1	244	3	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	14	1	247	3	N	-0-					-0-
11	270	N	253	-0-	-17	-0-	14	1	239	3	N	-0-					-0-
12	279	N	247	-0-	-32	-0-	14	1	233	3	N	-0-					-0-
01	248	N	247	-0-	-1	-0-	14	1	233	3	N	-0-					-0-
02	224	N	216	-0-	-8	-0-	11	1	205	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

09	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
11	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-					-0-
12	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					-0-
01	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
02	56	N	50	-0-	-6	-0-	3	1	47	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

09	600	N	559	-0-	-41	-0-	28	1	531	3	N	-0-					-0-
10	589	N	571	-0-	-18	-0-	30	1	541	3	N	-0-					-0-
11	570	N	553	-0-	-17	-0-	29	1	524	3	N	-0-					-0-
12	589	N	547	-0-	-42	-0-	30	1	517	3	N	-0-					-0-
01	558	N	500	-0-	-58	-0-	28	1	472	3	N	-0-					-0-
02	504	N	428	-0-	-76	-0-	22	1	406	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

09	930	N	875	-0-	-55	-0-	123	1	752	3	N	-0-					-0-
10	928	N	928	-0-	-0-	-0-	132	1	796	3	N	-0-					-0-
11	900	N	860	-0-	-40	-0-	124	1	736	3	N	-0-					-0-
12	899	N	793	-0-	-106	-0-	125	1	668	3	N	-0-					-0-
01	930	N	779	-0-	-151	-0-	126	1	653	3	N	-0-					-0-
02	812	N	731	-0-	-81	-0-	112	1	619	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

09	1091	N	1091	-0-	-0-	-0-	184	1	905	3	N	2	2	8			-0-
							2	9									
10	992	N	971	-0-	-21	-0-	178	1	793	3	N	-0-					-0-
11	960	N	793	-0-	-167	-0-	165	1	628	3	N	-0-					-0-
12	992	N	847	-0-	-145	-0-	170	1	674	3	N	3	3	8			-0-
							3	9									
01	961	N	806	-0-	-155	-0-	170	1	636	3	N	-0-					-0-
02	728	N	686	-0-	-42	-0-	153	1	531	3	N	2	2	8			-0-
							2	9									

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

09	390	N	369	-0-	-21	-0-	20	1	349	2	N	-0-					1
10	403	N	378	-0-	-25	-0-	22	1	356	2	N	-0-					1
11	390	N	359	-0-	-31	-0-	20	1	339	2	N	-0-	1	1			-0-
12	372	N	364	-0-	-8	-0-	21	1	343	2	N	-0-					-0-
01	372	N	352	-0-	-20	-0-	21	1	331	2	N	-0-					-0-
02	336	N	310	-0-	-26	-0-	18	1	291	2	N	1					1
							1	9									

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

09	180	N	7	-0-	-173	-0-	7	3			Y	-0-					-0-
10	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	31	1	421	3	Y	-0-					-0-
12	184	N	184	-0-	-0-	-0-	13	1	171	3	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	14	1	193	3	Y	1	1	1			-0-
							1	9									
*02	279	N	279	-0-	-0-	-0-	18	1	261	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	144	-0-	-6	-0-	7	1	137	3	N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	15	1	306	3	N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	18	1	374	3	N	1	1	8			-0-
							1	9									
01	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
*02	300	N	300	-0-	-0-	-0-	14	1	286	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1157	-0-	-43	-0-	73	1	1083	3	Y	1					2
							1	9									
10	1106	N	1106	-0-	-0-	-0-	78	1	1027	3	Y	1					3
							1	9									
11	1170	N	914	-0-	-256	-0-	62	1	851	3	Y	1	4	1			-0-
							1	9									
12	1209	N	526	-0-	-683	-0-	36	1	489	3	Y	1					1
							1	9									
01	1116	N	726	-0-	-390	-0-	51	1	674	3	Y	1	2	1			-0-
							1	9									
02	840	N	213	-0-	-627	-0-	14	1	198	3	Y	1					1
							1	9									

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	463	-0-	-197	-0-	63	1	400	3	N	-0-					52
10	589	N	130	-0-	-459	-0-	20	1	110	3	N	-0-					52
11	1022	N	1022	-0-	-0-	-0-	165	1	857	3	N	-0-					52
12	776	N	776	-0-	-0-	-0-	129	1	647	3	N	-0-					52
01	679	N	679	-0-	-0-	-0-	78	1	601	3	N	-0-					52
02	784	N	543	-0-	-241	-0-	68	1	475	3	N	-0-					52

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	586	-0-	-74	-0-	27	1	552	3	Y	6	6	1			3
							7	9									
10	620	N	517	-0-	-103	-0-	26	1	485	3	Y	5	5	1			3
							6	9									
11	600	N	448	-0-	-152	-0-	23	1	422	3	Y	3	3	1			3
							3	9									
12	620	N	447	-0-	-173	-0-	23	1	421	3	Y	3	4	1			2
							3	9									
01	677	N	677	-0-	-0-	-0-	34	1	640	3	Y	3	1	1			4
							3	9									
*02	516	N	516	-0-	-0-	-0-	26	1	487	3	Y	3	2	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	243	-0-	-27	-0-	15	1	228	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
11	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	18	1	249	3	N	-0-					-0-
01	279	N	219	-0-	-60	-0-	15	1	204	3	N	-0-					-0-
02	252	N	245	-0-	-7	-0-	16	1	229	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	774	-0-	-126	-0-	102	1	672	3	N	-0-					-0-
10	1116	N	746	-0-	-370	-0-	102	1	644	3	N	-0-					-0-
11	870	N	661	-0-	-209	-0-	98	1	563	3	N	-0-					-0-
12	806	N	646	-0-	-160	-0-	100	1	546	3	N	-0-					-0-
01	744	N	606	-0-	-138	-0-	99	1	507	3	N	-0-					-0-
02	616	N	510	-0-	-106	-0-	81	1	429	3	N	-0-					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	801	N	801	-0-	-0-	-0-	46	1	755	3	N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	33	1	542	3	N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	31	1	466	3	N	-0-					-0-
12	837	N	488	-0-	-349	-0-	30	1	457	3	N	1	1	8			-0-
							1	9									
01	589	N	212	-0-	-377	-0-	14	1	198	3	N	-0-					-0-
02	476	N	76	-0-	-400	-0-	4	1	70	3	N	2	2	8			-0-
							2	9									

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	490	-0-	-20	-0-	111	1	378	3	Y	1	6	1			1
							1	9									
10	558	N	477	-0-	-81	-0-	113	1	362	3	Y	2					3
							2	9									
11	510	N	430	-0-	-80	-0-	106	1	323	3	Y	1					4
							1	9									
12	496	N	469	-0-	-27	-0-	115	1	353	3	Y	1					5
							1	9									
01	465	N	463	-0-	-2	-0-	114	1	348	3	Y	1	5	1			1
							1	9									
*02	445	N	445	-0-	-0-	-0-	103	1	342	3	Y	-0-					1

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					Y	-0-					2
10	113	N	113	-0-	-0-	-0-	6	1	107	3	Y	-0-					2
11	261	N	261	-0-	-0-	-0-	16	1	244	3	Y	1					3
							1	9									
12	54	N	54	-0-	-0-	-0-	3	1	50	3	Y	1	3	1			1
							1	9									
01	308	N	308	-0-	-0-	-0-	18	1	289	3	Y	1					2
							1	9									
*02	284	N	284	-0-	-0-	-0-	16	1	266	3	Y	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1191	-0-	-129	-0-	44	1	1141	3	Y	5	7	1			7
							6	9									
10	1271	N	1213	-0-	-58	-0-	44	1	1160	3	Y	8	10	1			5
							9	9									
11	1200	N	1133	-0-	-67	-0-	41	1	1084	3	Y	7	5	1			7
							8	9									
12	1240	N	1176	-0-	-64	-0-	43	1	1124	3	Y	8	8	1			7
							9	9									
01	1209	N	1120	-0-	-89	-0-	41	1	1072	3	Y	6	8	1			5
							7	9									
*02	1075	N	1075	-0-	-0-	-0-	44	1	1023	3	Y	7	5	1			7
							8	9									

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1248	N	1248	-0-	-0-	-0-	154	1	1094	3	Y	-0-					11
10	1266	N	1266	-0-	-0-	-0-	158	1	1108	3	Y	-0-					11
11	1228	N	1228	-0-	-0-	-0-	158	1	1063	3	Y	6					17
							7	9									
12	1302	N	1262	-0-	-40	-0-	161	1	1097	3	Y	4	13	1			8
							4	9									
01	1271	N	1153	-0-	-118	-0-	151	1	998	3	Y	4					12
							4	9									
*02	1182	N	1182	-0-	-0-	-0-	145	1	1028	3	Y	8					20
							9	9									

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	849	N	849	-0-	-0-	-0-	65	1	784	3	Y	-0-					1
10	874	N	874	-0-	-0-	-0-	69	1	805	3	Y	-0-					1
11	870	N	829	-0-	-41	-0-	68	1	761	3	Y	-0-					1
12	868	N	841	-0-	-27	-0-	69	1	772	3	Y	-0-					1
01	869	N	869	-0-	-0-	-0-	82	1	787	3	Y	-0-					1
02	784	N	773	-0-	-11	-0-	65	1	708	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	2	1	59	3	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	2	1	58	3	Y	1	1	1			-0-
							1	9									
11	60	N	56	-0-	-4	-0-	2	1	54	3	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	2	1	57	3	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	2	1	52	3	Y	-0-					-0-
02	56	N	47	-0-	-9	-0-	2	1	45	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2747	-0-	-13	-0-	159	1	2588	3	N	-0-					-0-
10	2883	X	2770	-0-	-113	-0-	159	1	2611	3	N	-0-					-0-
11	2790	X	2470	-0-	-320	-0-	151	1	2319	3	N	-0-					-0-
12	2883	X	2646	-0-	-237	-0-	164	1	2482	3	N	-0-					-0-
01	2759	N	2664	-0-	-95	-0-	167	1	2497	3	N	-0-					-0-
*02	2379	N	2379	-0-	-0-	-0-	150	1	2229	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	777	N	777	-0-	-0-	-0-	45	1	732	2	Y	-0-					-0-
10	723	N	723	-0-	-0-	-0-	43	1	680	2	Y	-0-					-0-
11	810	N	454	-0-	-356	-0-	28	1	426	2	Y	-0-					-0-
12	806	N	739	-0-	-67	-0-	45	1	694	2	Y	-0-					-0-
01	988	N	988	-0-	-0-	-0-	54	1	934	2	Y	-0-					-0-
*02	946	N	946	-0-	-0-	-0-	44	1	902	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

09	1668	N	1668	-0-	-0-	-0-	95	1	1573	3	N	-0-					-0-
10	1829	N	1703	-0-	-126	-0-	97	1	1606	3	N	-0-					-0-
11	1710	N	1491	-0-	-219	-0-	92	1	1399	3	N	-0-					-0-
12	1736	N	1618	-0-	-118	-0-	100	1	1517	3	N	1	1	8			-0-
							1	9									
01	1705	N	1577	-0-	-128	-0-	103	1	1474	3	N	-0-					-0-
*02	1421	N	1421	-0-	-0-	-0-	75	1	1346	3	N	-0-					-0-

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

09	990	N	951	-0-	-39	-0-	75	1	866	3	Y	9					15
							10	9									
10	1023	N	950	-0-	-73	-0-	80	1	856	3	Y	13	15	1			13
							14	9									
11	1020	N	845	-0-	-175	-0-	69	1	768	3	Y	7	14	1			6
							8	9									
12	992	N	885	-0-	-107	-0-	54	1	823	3	Y	7					13
							8	9									
01	961	N	827	-0-	-134	-0-	16	1	807	3	Y	4					17
							4	9									
02	784	N	707	-0-	-77	-0-	14	1	689	3	Y	4	13	1			8
							4	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

09	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-
10	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					-0-
11	180	N	154	-0-	-26	-0-	9	1	145	3	N	-0-					-0-
12	186	N	163	-0-	-23	-0-	10	1	153	3	N	-0-					-0-
01	186	N	157	-0-	-29	-0-	10	1	147	3	N	-0-					-0-
02	140	N	139	-0-	-1	-0-	7	1	132	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
11	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
12	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
01	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
02	504	N	462	-0-	-42	-0-	462	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

09	780	N	660	-0-	-120	-0-	98	1	561	3	Y	1	2	1			-0-
							1	9									
10	744	N	656	-0-	-88	-0-	98	1	552	3	Y	5	4	1			1
							6	9									
11	690	N	595	-0-	-95	-0-	94	1	498	3	Y	3	2	1			2
							3	9									
12	682	N	581	-0-	-101	-0-	96	1	483	3	Y	2	4	1			-0-
							2	9									
01	651	N	591	-0-	-60	-0-	98	1	491	3	Y	2	2	1			-0-
							2	9									
02	560	N	510	-0-	-50	-0-	86	1	421	3	Y	3	2	1			1
							3	9									

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

09	505	N	505	-0-	-0-	-0-	113	1	392	3	N	-0-					-0-
10	434	N	281	-0-	-153	-0-	93	1	188	3	N	-0-					-0-
11	510	N	114	-0-	-396	-0-	81	1	33	3	N	-0-					-0-
12	527	N	122	-0-	-405	-0-	90	1	32	3	N	-0-					-0-
01	279	N	101	-0-	-178	-0-	55	1	46	3	N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	91	1	193	3	N	-0-					-0-

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

09	330	N	318	-0-	-12	-0-	107	1	211	3	N	-0-					-0-
10	372	N	299	-0-	-73	-0-	100	1	199	3	N	-0-					-0-
11	360	N	239	-0-	-121	-0-	85	1	154	3	N	-0-					-0-
12	341	N	213	-0-	-128	-0-	74	1	139	3	N	-0-					-0-
01	310	N	177	-0-	-133	-0-	46	1	131	3	N	-0-					-0-
*02	583	N	583	-0-	-0-	-0-	91	1	492	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	217	N	69	-0-	-148	-0-	69	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
11	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
12	682	N	535	-0-	-147	-0-	535	3			N	-0-					-0-
01	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
02	560	N	533	-0-	-27	-0-	533	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

09	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
11	750	N	698	-0-	-52	-0-	698	3			N	-0-					-0-
12	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
01	775	N	609	-0-	-166	-0-	609	3			N	-0-					-0-
02	644	N	520	-0-	-124	-0-	520	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

09	1836	N	1836	-0-	-0-	-0-	140	1	1696	3	Y	-0-					-0-
10	1599	N	1599	-0-	-0-	-0-	126	1	1473	3	Y	-0-					-0-
11	1290	N	1290	-0-	-0-	-0-	105	1	1185	3	Y	-0-					-0-
12	1045	N	1045	-0-	-0-	-0-	86	1	959	3	Y	-0-					-0-
01	1612	N	914	-0-	-698	-0-	86	1	828	3	Y	-0-					-0-
02	1204	N	819	-0-	-385	-0-	69	1	750	3	Y	-0-					-0-

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

09	810	N	682	-0-	-128	-0-	52	1	630	3	Y	-0-					1
10	739	N	739	-0-	-0-	-0-	58	1	681	3	Y	-0-					1
11	724	N	724	-0-	-0-	-0-	59	1	665	3	Y	-0-					1
12	713	N	712	-0-	-1	-0-	58	1	654	3	Y	-0-					1
01	744	N	743	-0-	-1	-0-	70	1	673	3	Y	-0-					1
02	672	N	657	-0-	-15	-0-	55	1	602	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1765	-0-	-215	-0-	112	1	1653	3	N	-0-					-0-
10	1984	N	1794	-0-	-190	-0-	113	1	1681	3	N	-0-					-0-
11	1890	N	1665	-0-	-225	-0-	113	1	1552	3	N	-0-					-0-
12	1829	N	1676	-0-	-153	-0-	113	1	1561	3	N	2	2	8			-0-
							2	9									
01	1798	N	1718	-0-	-80	-0-	119	1	1599	3	N	-0-					-0-
*02	1569	N	1569	-0-	-0-	-0-	104	1	1465	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	430	-0-	-80	-0-	27	1	403	3	N	-0-					-0-
10	496	N	437	-0-	-59	-0-	28	1	409	3	N	-0-					-0-
11	450	N	430	-0-	-20	-0-	29	1	401	3	N	-0-					-0-
12	464	N	464	-0-	-0-	-0-	31	1	433	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	35	1	469	3	N	-0-					-0-
*02	563	N	563	-0-	-0-	-0-	37	1	525	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	451	-0-	-59	-0-	29	1	422	3	N	-0-					-0-
10	496	N	469	-0-	-27	-0-	30	1	439	3	N	-0-					-0-
11	480	N	432	-0-	-48	-0-	29	1	403	3	N	-0-					-0-
12	465	N	422	-0-	-43	-0-	28	1	393	3	N	1	1	8			-0-
							1	9									
01	465	N	400	-0-	-65	-0-	28	1	372	3	N	-0-					-0-
02	392	N	341	-0-	-51	-0-	23	1	318	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	272	-0-	-28	-0-	17	1	255	3	N	-0-					-0-
10	310	N	278	-0-	-32	-0-	18	1	260	3	N	-0-					-0-
11	300	N	252	-0-	-48	-0-	17	1	235	3	N	-0-					-0-
12	279	N	255	-0-	-24	-0-	17	1	238	3	N	-0-					-0-
01	279	N	260	-0-	-19	-0-	18	1	242	3	N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	16	1	219	3	N	-0-					-0-

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	560	-0-	-40	-0-	128	1	432	3	N	-0-					-0-
10	620	N	573	-0-	-47	-0-	103	1	470	3	N	-0-					-0-
11	600	N	574	-0-	-26	-0-	99	1	475	3	N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	97	1	493	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	103	1	499	3	N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	118	1	430	3	N	-0-					-0-

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	574	-0-	-26	-0-	32	1	540	3	Y	2	3	1			-0-
							2	9									
10	620	N	439	-0-	-181	-0-	28	1	409	3	Y	2					2
							2	9									
11	570	N	508	-0-	-62	-0-	34	1	471	3	Y	3	3	1			2
							3	9									
12	589	N	538	-0-	-51	-0-	36	1	500	3	Y	2	3	1			1
							2	9									
01	513	N	513	-0-	-0-	-0-	34	1	478	3	Y	1					2
							1	9									
*02	535	N	535	-0-	-0-	-0-	38	1	497	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	650	-0-	-100	-0-	31	1	619	3	N	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	64	1	1163	3	N	-0-					-0-
11	1060	N	1060	-0-	-0-	-0-	48	1	1012	3	N	-0-					-0-
12	1040	N	1040	-0-	-0-	-0-	48	1	992	3	N	-0-					-0-
01	1147	N	921	-0-	-226	-0-	41	1	880	3	N	-0-					-0-
02	980	N	940	-0-	-40	-0-	42	1	898	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	757	-0-	-113	-0-	164	1	593	3	N	-0-					-0-
10	837	N	708	-0-	-129	-0-	165	1	543	3	N	-0-					-0-
11	780	N	615	-0-	-165	-0-	158	1	457	3	N	-0-					-0-
12	775	N	591	-0-	-184	-0-	160	1	430	3	N	1	1	8			-0-
							1	9									
01	713	N	578	-0-	-135	-0-	161	1	417	3	N	-0-					-0-
02	588	N	492	-0-	-96	-0-	139	1	353	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	44	1	708	3	N	-0-					-0-
10	775	N	751	-0-	-24	-0-	43	1	708	3	N	-0-					-0-
11	750	N	696	-0-	-54	-0-	42	1	654	3	N	-0-					-0-
12	775	N	714	-0-	-61	-0-	44	1	670	3	N	-0-					-0-
01	744	N	694	-0-	-50	-0-	43	1	651	3	N	-0-					-0-
*02	668	N	668	-0-	-0-	-0-	42	1	626	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	877	-0-	-23	-0-	51	1	826	3	N	-0-					-0-
10	899	N	873	-0-	-26	-0-	50	1	823	3	N	-0-					-0-
11	840	N	815	-0-	-25	-0-	50	1	765	3	N	-0-					-0-
12	899	N	839	-0-	-60	-0-	52	1	787	3	N	-0-					-0-
01	868	N	786	-0-	-82	-0-	49	1	737	3	N	-0-					-0-
02	756	N	736	-0-	-20	-0-	46	1	690	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	749	-0-	-61	-0-	43	1	706	2	Y	-0-					-0-
10	837	N	724	-0-	-113	-0-	43	1	681	2	Y	-0-					-0-
11	780	N	324	-0-	-456	-0-	20	1	304	2	Y	-0-					-0-
12	775	N	415	-0-	-360	-0-	25	1	390	2	Y	-0-					-0-
01	713	N	581	-0-	-132	-0-	32	1	549	2	Y	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	17	1	338	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1679	-0-	-271	-0-	110	1	1569	2	N	-0-					-0-
10	1984	N	1853	-0-	-131	-0-	119	1	1734	2	N	-0-					-0-
11	1860	N	1828	-0-	-32	-0-	120	1	1708	2	N	-0-					-0-
12	1736	N	1717	-0-	-19	-0-	113	1	1604	2	N	-0-					-0-
01	1860	N	1734	-0-	-126	-0-	110	1	1624	2	N	-0-					-0-
02	1708	N	1440	-0-	-268	-0-	88	1	1349	2	N	3	3	8			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	696	-0-	-294	-0-	57	1	637	3	Y	2	2	1			1
							2	9									
10	837	N	734	-0-	-103	-0-	58	1	675	3	Y	1	2	1			-0-
							1	9									
11	720	N	698	-0-	-22	-0-	56	1	640	3	Y	2					2
							2	9									
12	713	N	634	-0-	-79	-0-	50	1	582	3	Y	2	2	1			2
							2	9									
01	744	N	635	-0-	-109	-0-	53	1	581	3	Y	1	2	1			1
							1	9									
02	644	N	604	-0-	-40	-0-	51	1	551	3	Y	2	2	1			1
							2	9									

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

09	539	N	539	-0-	-0-	-0-	28	1	511	3	N	-0-					-0-
10	558	N	167	-0-	-391	-0-	9	1	158	3	N	-0-					-0-
11	570	N	8	-0-	-562	-0-	8	3			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
02	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

09	840	N	790	-0-	-50	-0-	41	1	749	3	N	-0-					-0-
10	837	N	802	-0-	-35	-0-	43	1	759	3	N	-0-					-0-
11	810	N	722	-0-	-88	-0-	39	1	683	3	N	-0-					-0-
12	806	N	723	-0-	-83	-0-	41	1	682	3	N	-0-					-0-
01	806	N	707	-0-	-99	-0-	40	1	667	3	N	-0-					-0-
02	672	N	619	-0-	-53	-0-	33	1	586	3	N	-0-					-0-

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

09	457	N	457	-0-	-0-	-0-	37	1	419	3	Y	1	1	1			1
							1	9									
10	471	N	471	-0-	-0-	-0-	37	1	434	3	Y	-0-	1	1			-0-
11	450	N	441	-0-	-9	-0-	35	1	405	3	Y	1					1
							1	9									
12	465	N	444	-0-	-21	-0-	35	1	408	3	Y	1	1	1			1
							1	9									
01	465	N	445	-0-	-20	-0-	37	1	407	3	Y	1	1	1			1
							1	9									
02	420	N	411	-0-	-9	-0-	35	1	375	3	Y	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

09	268	N	268	-0-	-0-	-0-	17	1	251	3	N	-0-					-0-
10	310	N	285	-0-	-25	-0-	18	1	267	3	N	-0-					-0-
11	300	N	267	-0-	-33	-0-	18	1	249	3	N	-0-					-0-
12	283	N	283	-0-	-0-	-0-	19	1	264	3	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	20	1	269	3	N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	17	1	243	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	N	1703	-0-	-607	-0-	70	1	1633	3	N	-0-					-0-
10	2506	N	2506	-0-	-0-	-0-	108	1	2398	3	N	-0-					-0-
11	2220	N	1736	-0-	-484	-0-	82	1	1654	3	N	-0-					-0-
12	2030	N	2030	-0-	-0-	-0-	96	1	1933	3	N	1	1	8			-0-
							1	9									
01	2480	N	2399	-0-	-81	-0-	118	1	2281	3	N	-0-					-0-
*02	2087	N	2087	-0-	-0-	-0-	104	1	1983	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

09	990	N	965	-0-	-25	-0-	46	1	919	3	N	-0-					-0-
10	1067	N	1067	-0-	-0-	-0-	49	1	1018	3	N	-0-					-0-
11	990	N	974	-0-	-16	-0-	44	1	930	3	N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	46	1	968	3	N	2	2	8			-0-
							2	9									
01	1054	N	987	-0-	-67	-0-	45	1	942	3	N	-0-					-0-
02	896	N	890	-0-	-6	-0-	41	1	849	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

09	870	N	631	-0-	-239	-0-	36	1	595	3	N	-0-					-0-
10	930	N	851	-0-	-79	-0-	48	1	803	3	N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	47	1	719	3	N	-0-					-0-
12	789	N	789	-0-	-0-	-0-	49	1	740	3	N	-0-					-0-
01	837	N	804	-0-	-33	-0-	52	1	752	3	N	-0-					-0-
02	728	N	690	-0-	-38	-0-	36	1	654	3	N	-0-					-0-

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

09	1440	N	1371	-0-	-69	-0-	112	1	1257	3	Y	2	3	1			2
							2	9									
10	1457	N	1448	-0-	-9	-0-	115	1	1330	3	Y	3	4	1			1
							3	9									
11	1622	N	1622	-0-	-0-	-0-	130	1	1488	3	Y	4					5
							4	9									
12	1581	N	1581	-0-	-0-	-0-	125	1	1453	3	Y	3	4	1			4
							3	9									
01	1848	N	1848	-0-	-0-	-0-	154	1	1690	3	Y	4	4	1			4
							4	9									
02	1316	N	1280	-0-	-36	-0-	109	1	1168	3	Y	3	4	1			3
							3	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

09	270	N	12	-0-	-258	-0-	1	1	11	3	N	-0-					-0-
10	310	N	4	-0-	-306	-0-	4	3			N	-0-					-0-
11	270	N	119	-0-	-151	-0-	31	1	88	3	N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	179	1	769	3	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	173	1	672	3	N	-0-					-0-
*02	749	N	749	-0-	-0-	-0-	153	1	596	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

09	120	N	24	-0-	-96	-0-	1	1	23	3	N	-0-					-0-
10	93	N	28	-0-	-65	-0-	1	1	27	3	N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	2670	X	2574	-0-	-96	-0-	149	1	2425	3	N	-0-					-0-
10	2770	X	2770	-0-	-0-	-0-	159	1	2611	3	N	-0-					-0-
11	2964	X	2964	-0-	-0-	-0-	181	1	2783	3	N	-0-					-0-
12	2819	X	2819	-0-	-0-	-0-	175	1	2644	3	N	-0-					-0-
01	2747	N	2747	-0-	-0-	-0-	172	1	2575	3	N	-0-					-0-
*02	2460	N	2460	-0-	-0-	-0-	155	1	2305	3	N	-0-					-0-

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	608	-0-	-22	-0-	30	1	577	3	Y	1	2	1			-0-
							1	9									
10	634	N	634	-0-	-0-	-0-	30	1	598	3	Y	5	4	1			1
							6	9									
11	600	N	597	-0-	-3	-0-	29	1	565	3	Y	3	2	1			2
							3	9									
12	620	N	597	-0-	-23	-0-	30	1	565	3	Y	2	4	1			-0-
							2	9									
01	638	N	638	-0-	-0-	-0-	33	1	603	3	Y	2	2	1			-0-
							2	9									
*02	562	N	562	-0-	-0-	-0-	28	1	531	3	Y	3	2	1			1
							3	9									

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
12	62	N	33	-0-	-29	-0-	2	1	31	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	807	-0-	-123	-0-	807	3			N	-0-					-0-
10	930	N	822	-0-	-108	-0-	822	3			N	-0-					-0-
11	810	N	766	-0-	-44	-0-	766	3			N	-0-					-0-
12	837	N	768	-0-	-69	-0-	768	3			N	-0-					-0-
01	837	N	762	-0-	-75	-0-	762	3			N	-0-					-0-
02	728	N	700	-0-	-28	-0-	700	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

09	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			Y	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

09	529	N	529	-0-	-0-	-0-	34	1	495	3	N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	33	1	453	3	N	-0-					-0-
12	558	N	453	-0-	-105	-0-	31	1	422	3	N	-0-					-0-
01	496	N	482	-0-	-14	-0-	33	1	449	3	N	-0-					-0-
02	448	N	426	-0-	-22	-0-	28	1	398	3	N	-0-					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

09	540	N	495	-0-	-45	-0-	40	1	454	3	Y	1	1	1			1
							1	9									
10	527	N	507	-0-	-20	-0-	40	1	467	3	Y	-0-	1	1			-0-
11	480	N	475	-0-	-5	-0-	38	1	436	3	Y	1					1
							1	9									
12	527	N	495	-0-	-32	-0-	39	1	455	3	Y	1	1	1			1
							1	9									
01	496	N	490	-0-	-6	-0-	41	1	448	3	Y	1	1	1			1
							1	9									
02	448	N	446	-0-	-2	-0-	38	1	407	3	Y	1	1	1			1
							1	9									

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

09	653	N	653	-0-	-0-	-0-	158	1	495	3	N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	163	1	500	3	N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	159	1	471	3	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	165	1	491	3	N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	166	1	503	3	N	-0-					-0-
*02	630	N	630	-0-	-0-	-0-	152	1	478	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

09	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
10	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	721	-0-	-239	-0-	721	3			N	-0-					-0-
10	930	N	919	-0-	-11	-0-	919	3			N	-0-					-0-
11	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
02	868	N	755	-0-	-113	-0-	755	3			N	-0-					-0-

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

09	450	N	440	-0-	-10	-0-	25 1	1 9	414	3	Y	1					1
10	983	N	983	-0-	-0-	-0-	53 2	1 9	928	3	Y	2	1	1			2
11	903	N	903	-0-	-0-	-0-	50 1	1 9	852	3	Y	1					3
12	722	N	722	-0-	-0-	-0-	43 2	1 9	677	3	Y	2	3	1	2	8	-0-
01	992	N	526	-0-	-466	-0-	31 2	1 9	493	3	Y	2					2
02	840	N	451	-0-	-389	-0-	25	1	426	3	Y	-0-	2	1			-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

09	330	N	307	-0-	-23	-0-	17	1	290	3	Y	-0-					2
10	341	N	301	-0-	-40	-0-	14	1	287	3	Y	-0-					2
11	330	N	315	-0-	-15	-0-	17	1	298	3	Y	-0-					2
12	312	N	312	-0-	-0-	-0-	17	1	295	3	Y	-0-					2
01	310	N	306	-0-	-4	-0-	17 1	1 9	288	3	Y	1					3
02	308	N	268	-0-	-40	-0-	15	1	253	3	Y	-0-	3	1			-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

09	245	N	245	-0-	-0-	-0-	110	1	135	3	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	23	1	66	3	Y	-0-					-0-
11	96	N	96	-0-	-0-	-0-	16	1	80	3	Y	-0-					-0-
12	93	N	73	-0-	-20	-0-	14	1	59	3	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	29	1	88	3	Y	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	33	1	120	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

09	859	N	859	-0-	-0-	-0-	50	1	809	3	N	-0-					-0-
10	837	N	643	-0-	-194	-0-	37	1	606	3	N	-0-					-0-
11	780	N	679	-0-	-101	-0-	41	1	638	3	N	-0-					-0-
12	899	N	803	-0-	-96	-0-	50	1	753	3	N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	50	1	746	3	N	-0-					-0-
*02	695	N	695	-0-	-0-	-0-	44	1	651	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

09	510	N	434	-0-	-76	-0-	21	1	413	3	Y	-0-	1	1			-0-
10	465	N	377	-0-	-88	-0-	18	1	357	3	Y	2	2	1			-0-
							2	9									
11	450	N	310	-0-	-140	-0-	15	1	293	3	Y	2	1	1			1
							2	9									
12	434	N	246	-0-	-188	-0-	12	1	233	3	Y	1	2	1			-0-
							1	9									
01	372	N	224	-0-	-148	-0-	12	1	211	3	Y	1	1	1			-0-
							1	9									
02	280	N	187	-0-	-93	-0-	9	1	177	3	Y	1	1	1			-0-
							1	9									

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
11	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
12	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
02	448	N	315	-0-	-133	-0-	315	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

09	90	N	86	-0-	-4	-0-	5	1	81	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	5	1	82	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
12	93	N	80	-0-	-13	-0-	5	1	75	3	N	-0-					-0-
01	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					-0-
02	84	N	72	-0-	-12	-0-	5	1	67	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

09	960	N	875	-0-	-85	-0-	875	3			N	-0-					-0-
10	961	N	730	-0-	-231	-0-	730	3			N	-0-					-0-
11	900	N	758	-0-	-142	-0-	758	3			N	-0-					-0-
12	899	N	775	-0-	-124	-0-	775	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	700	N	693	-0-	-7	-0-	693	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-	-0-	-0-	111	1	405	3	Y	1	1	1			-0-
							1	9									
10	524	N	524	-0-	-0-	-0-	113	1	408	3	Y	3	3	1			-0-
							3	9									
11	496	N	496	-0-	-0-	-0-	110	1	384	3	Y	2	1	1			1
							2	9									
12	527	N	499	-0-	-28	-0-	113	1	384	3	Y	2	3	1			-0-
							2	9									
01	527	N	516	-0-	-11	-0-	115	1	399	3	Y	2	2	1			-0-
							2	9									
02	476	N	449	-0-	-27	-0-	102	1	344	3	Y	3	2	1			1
							3	9									

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

09	253	N	253	-0-	-0-	-0-	8	1	245	3	N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	8	1	255	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	7	1	233	3	N	-0-					-0-
12	248	N	242	-0-	-6	-0-	6	1	236	3	N	-0-					-0-
01	248	N	242	-0-	-6	-0-	5	1	237	3	N	-0-					-0-
02	224	N	209	-0-	-15	-0-	5	1	204	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

09	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	8	1	120	3	Y	1					1
							1	9									
11	120	N	101	-0-	-19	-0-	6	1	95	3	Y	-0-	1	1			-0-
12	155	N	74	-0-	-81	-0-	5	1	69	3	Y	-0-					-0-
01	124	N	96	-0-	-28	-0-	6	1	89	3	Y	1					1
							1	9									
02	84	N	71	-0-	-13	-0-	5	1	66	3	Y	-0-	1	1			-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					-0-

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

09	450	N	338	-0-	-112	-0-	338	3			Y	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
11	480	N	445	-0-	-35	-0-	445	3			Y	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
01	465	N	398	-0-	-67	-0-	398	3			Y	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	321	-0-		-129	-0-	24	1	297	3	Y	-0-					-0-
10	465	N	276	-0-		-189	-0-	22	1	254	3	Y	-0-					-0-
11	270	N	247	-0-		-23	-0-	20	1	227	3	Y	-0-					-0-
12	341	N	269	-0-		-72	-0-	22	1	247	3	Y	-0-					-0-
01	279	N	152	-0-		-127	-0-	14	1	138	3	Y	-0-					-0-
02	224	N	217	-0-		-7	-0-	18	1	199	3	Y	-0-					-0-

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	467	-0-		-73	-0-	36	1	431	3	Y	-0-					-0-
10	527	N	487	-0-		-40	-0-	38	1	449	3	Y	-0-					-0-
11	510	N	471	-0-		-39	-0-	38	1	433	3	Y	-0-					-0-
12	496	N	439	-0-		-57	-0-	36	1	403	3	Y	-0-					-0-
01	496	N	360	-0-		-136	-0-	34	1	326	3	Y	-0-					-0-
02	448	N	382	-0-		-66	-0-	32	1	350	3	Y	-0-					-0-

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	961	-0-		-59	-0-	73	1	888	3	Y	-0-					1
10	1023	N	1021	-0-		-2	-0-	80	1	941	3	Y	-0-					1
11	1020	N	953	-0-		-67	-0-	78	1	875	3	Y	-0-					1
12	992	N	939	-0-		-53	-0-	77	1	862	3	Y	-0-					1
01	1023	N	884	-0-		-139	-0-	83	1	801	3	Y	-0-					1
02	896	N	789	-0-		-107	-0-	66	1	723	3	Y	-0-					1

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1046	-0-		-124	-0-	60	1	980	2	Y	5					7
								6	9									
10	1116	N	1086	-0-		-30	-0-	63	1	1016	2	Y	6	10	1			3
								7	9									
11	1170	N	1026	-0-		-144	-0-	61	1	959	2	Y	5	5	1			3
								6	9									
12	1085	N	1010	-0-		-75	-0-	60	1	946	2	Y	4					7
								4	9									
01	1085	N	1025	-0-		-60	-0-	59	1	962	2	Y	4	10	1			1
								4	9									
02	952	N	850	-0-		-102	-0-	48	1	796	2	Y	5					6
								6	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	631	-0-		-119	-0-	36	1	594	3	Y	1					5
								1	9									
10	744	N	673	-0-		-71	-0-	36	1	636	3	Y	1	2	1			4
								1	9									
11	690	N	620	-0-		-70	-0-	34	1	585	3	Y	1					5
								1	9									
12	651	N	590	-0-		-61	-0-	36	1	554	3	Y	-0-	2	1			3
01	682	N	634	-0-		-48	-0-	37	1	595	3	Y	2					5
								2	9									
*02	597	N	597	-0-		-0-	-0-	33	1	564	3	Y	-0-	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	726	-0-	-1044	-0-	41	1	684	3	Y	1					6
							1	9									
10	1116	X	764	-0-	-352	-0-	41	1	722	3	Y	1	2	1			5
							1	9									
11	960	X	755	-0-	-205	-0-	42	1	712	3	Y	1					6
							1	9									
12	930	X	765	-0-	-165	-0-	46	1	719	3	Y	-0-	2	1			4
01	775	N	745	-0-	-30	-0-	44	1	699	3	Y	2					6
							2	9									
02	700	N	661	-0-	-39	-0-	37	1	624	3	Y	-0-	2	1			4

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	670	-0-	-140	-0-	39	1	631	3	N	-0-					-0-
10	845	N	845	-0-	-0-	-0-	49	1	796	3	N	-0-					-0-
11	750	N	722	-0-	-28	-0-	44	1	678	3	N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	46	1	698	3	N	-0-					-0-
01	837	N	729	-0-	-108	-0-	46	1	683	3	N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	42	1	630	3	N	-0-					-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1266	N	1266	-0-	-0-	-0-	59	1	1192	3	Y	14	13	1			6
							15	9									
10	1195	N	1195	-0-	-0-	-0-	59	1	1125	3	Y	10	10	1			6
							11	9									
11	1140	N	1105	-0-	-35	-0-	56	1	1039	3	Y	9	7	1			8
							10	9									
12	1302	N	1078	-0-	-224	-0-	55	1	1016	3	Y	6	9	1			5
							7	9									
01	1209	N	1028	-0-	-181	-0-	51	1	971	3	Y	5	3	1			7
							6	9									
02	1036	N	946	-0-	-90	-0-	48	1	892	3	Y	5	3	1			9
							6	9									

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	362	-0-	-178	-0-	21	1	341	2	Y	-0-					-0-
10	403	N	105	-0-	-298	-0-	6	1	99	2	Y	-0-					-0-
11	360	N	36	-0-	-324	-0-	2	1	34	2	Y	-0-					-0-
12	372	N	12	-0-	-360	-0-	1	1	11	2	Y	-0-					-0-
01	587	N	587	-0-	-0-	-0-	32	1	555	2	Y	-0-					-0-
*02	1569	N	1569	-0-	-0-	-0-	73	1	1496	2	Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	889	-0-	-131	-0-	44	1	842	3	Y	3	3	1			1
							3	9									
10	1023	N	924	-0-	-99	-0-	44	1	873	3	Y	6	6	1			1
							7	9									
11	840	N	429	-0-	-411	-0-	21	1	405	3	Y	3	2	1			2
							3	9									
12	930	N	590	-0-	-340	-0-	29	1	559	3	Y	2	4	1			-0-
							2	9									
01	930	N	402	-0-	-528	-0-	21	1	379	3	Y	2	2	1			-0-
							2	9									
*02	597	N	597	-0-	-0-	-0-	30	1	564	3	Y	3	2	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	837	-0-	-33	-0-	127	1	708	3	Y	2	3	1			-0-
							2	9									
10	899	N	857	-0-	-42	-0-	129	1	721	3	Y	6	5	1			1
							7	9									
11	870	N	809	-0-	-61	-0-	125	1	678	3	Y	5	3	1			3
							6	9									
12	868	N	819	-0-	-49	-0-	129	1	687	3	Y	3	5	1			1
							3	9									
01	868	N	846	-0-	-22	-0-	132	1	712	3	Y	2	3	1			-0-
							2	9									
*02	762	N	762	-0-	-0-	-0-	118	1	638	3	Y	5	3	1			2
							6	9									

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

09	30	N	26	-0-	-4	-0-	1	1	25	3	Y	-0-					-0-
10	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	2	1	38	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	1	1	12	3	Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

09	630	N	524	-0-	-106	-0-	19	1	503	3	Y	2	3	1			3
							2	9									
10	620	N	512	-0-	-108	-0-	19	1	490	3	Y	3	4	1			2
							3	9									
11	570	N	476	-0-	-94	-0-	17	1	456	3	Y	3	2	1			3
							3	9									
12	527	N	483	-0-	-44	-0-	18	1	462	3	Y	3	3	1			3
							3	9									
01	527	N	446	-0-	-81	-0-	16	1	428	3	Y	2	3	1			2
							2	9									
02	448	N	410	-0-	-38	-0-	17	1	390	3	Y	3	2	1			3
							3	9									

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

09	90	N	78	-0-	-12	-0-	3	1	75	3	Y	-0-					1
10	93	N	93	-0-	-0-	-0-	3	1	90	3	Y	-0-	1	1			-0-
11	89	N	89	-0-	-0-	-0-	3	1	85	3	Y	1					1
							1	9									
12	93	N	84	-0-	-9	-0-	3	1	80	3	Y	1	1	1			1
							1	9									
01	93	N	74	-0-	-19	-0-	3	1	71	3	Y	-0-	1	1			-0-
02	84	N	63	-0-	-21	-0-	3	1	60	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	26	1	291	3	Y	-0-	1	1			-0-
10	342	N	342	-0-	-0-	-0-	27	1	314	3	Y	1	1	1			-0-
							1	9									
11	328	N	328	-0-	-0-	-0-	26	1	301	3	Y	1					1
							1	9									
12	341	N	323	-0-	-18	-0-	25	1	297	3	Y	1	1	1			1
							1	9									
01	341	N	322	-0-	-19	-0-	27	1	294	3	Y	1	1	1			1
							1	9									
02	308	N	304	-0-	-4	-0-	26	1	277	3	Y	1	1	1			1
							1	9									

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

09	600	N	479	-0-	-121	-0-	39	1	439	3	Y	1	1	1			1
							1	9									
10	558	N	474	-0-	-84	-0-	38	1	436	3	Y	-0-	1	1			-0-
11	510	N	432	-0-	-78	-0-	35	1	396	3	Y	1					1
							1	9									
12	496	N	428	-0-	-68	-0-	34	1	393	3	Y	1	1	1			1
							1	9									
01	465	N	406	-0-	-59	-0-	34	1	371	3	Y	1	1	1			1
							1	9									
02	392	N	362	-0-	-30	-0-	31	1	330	3	Y	1	1	1			1
							1	9									

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

09	330	N	311	-0-	-19	-0-	18	1	293	3	Y	-0-					3
10	341	N	323	-0-	-18	-0-	17	1	305	3	Y	1	1	1			3
							1	9									
11	330	N	301	-0-	-29	-0-	17	1	284	3	Y	-0-					3
12	310	N	302	-0-	-8	-0-	18	1	284	3	Y	-0-	1	1			2
01	310	N	294	-0-	-16	-0-	17	1	276	3	Y	1					3
							1	9									
02	280	N	264	-0-	-16	-0-	15	1	249	3	Y	-0-	1	1			2

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

09	540	N	446	-0-	-94	-0-	28	1	418	3	N	-0-					-0-
10	527	N	383	-0-	-144	-0-	24	1	359	3	N	-0-					-0-
11	510	N	293	-0-	-217	-0-	20	1	273	3	N	-0-					-0-
12	465	N	291	-0-	-174	-0-	20	1	271	3	N	-0-					-0-
01	372	N	305	-0-	-67	-0-	21	1	284	3	N	-0-					-0-
*02	321	N	321	-0-	-0-	-0-	21	1	300	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	816	N	816	-0-	-0-	-0-	131	1	682	3	N	3	3	8			-0-
							3	9									
10	776	N	776	-0-	-0-	-0-	132	1	643	3	N	1	1	8			-0-
							1	9									
11	750	N	544	-0-	-206	-0-	118	1	426	3	N	-0-					-0-
12	837	N	465	-0-	-372	-0-	116	1	349	3	N	-0-					-0-
01	775	N	371	-0-	-404	-0-	111	1	260	3	N	-0-					-0-
02	504	N	322	-0-	-182	-0-	97	1	225	3	N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	533	-0-	-37	-0-	25	1	500	3	Y	7	6	1			3
							8	9									
10	527	N	515	-0-	-12	-0-	26	1	485	3	Y	4	4	1			3
							4	9									
11	485	N	485	-0-	-0-	-0-	24	1	457	3	Y	4	3	1			4
							4	9									
12	558	N	467	-0-	-91	-0-	24	1	441	3	Y	2	4	1			2
							2	9									
01	527	N	415	-0-	-112	-0-	21	1	392	3	Y	2	1	1			3
							2	9									
*02	450	N	450	-0-	-0-	-0-	23	1	425	3	Y	2	1	1			4
							2	9									

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	717	-0-	-63	-0-	55	1	662	3	Y	-0-					1
10	764	N	764	-0-	-0-	-0-	60	1	704	3	Y	-0-					1
11	780	N	682	-0-	-98	-0-	56	1	626	3	Y	-0-					1
12	744	N	688	-0-	-56	-0-	56	1	632	3	Y	-0-					1
01	775	N	751	-0-	-24	-0-	71	1	680	3	Y	-0-					1
*02	645	N	645	-0-	-0-	-0-	54	1	591	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2606	-0-	-484	-0-	119	1	2487	3	N	-0-					-0-
10	3193	X	2578	-0-	-615	-0-	127	1	2451	3	N	-0-					-0-
11	2730	X	2636	-0-	-94	-0-	120	1	2516	3	N	-0-					-0-
12	2759	X	1294	-0-	-1465	-0-	60	1	1234	3	N	-0-					-0-
01	2697	X	1805	-0-	-892	-0-	81	1	1724	3	N	-0-					-0-
02	2464	N	1927	-0-	-537	-0-	87	1	1839	3	N	1	1	8			-0-
							1	9									

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	40	-0-	-20	-0-	2	1	38	3	Y	-0-					-0-
10	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
12	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	26	1	56	3	Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	865	N	865	-0-	-0-	-0-	152	1	713	3	N	-0-					-0-
10	904	N	904	-0-	-0-	-0-	151	1	753	3	N	-0-					-0-
11	891	N	891	-0-	-0-	-0-	150	1	741	3	N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	155	1	812	3	N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	152	1	869	3	N	-0-					-0-
*02	938	N	938	-0-	-0-	-0-	137	1	801	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

09	720	N	683	-0-	-37	-0-	119	1	563	3	Y	1	2	1			-0-
							1	9									
10	744	N	682	-0-	-62	-0-	121	1	555	3	Y	5	4	1			1
							6	9									
11	690	N	613	-0-	-77	-0-	115	1	495	3	Y	3	2	1			2
							3	9									
12	713	N	571	-0-	-142	-0-	117	1	452	3	Y	2	4	1			-0-
							2	9									
01	682	N	601	-0-	-81	-0-	119	1	480	3	Y	2	2	1			-0-
							2	9									
02	560	N	534	-0-	-26	-0-	107	1	424	3	Y	3	2	1			1
							3	9									

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
11	416	N	416	-0-	-0-	-0-	25	1	391	3	N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	15	1	225	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	12	1	201	3	N	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

09	720	N	694	-0-	-26	-0-	33	1	661	3	N	-0-					-0-
10	713	N	690	-0-	-23	-0-	31	1	659	3	N	-0-					-0-
11	660	N	658	-0-	-2	-0-	30	1	628	3	N	-0-					-0-
12	713	N	552	-0-	-161	-0-	25	1	527	3	N	-0-					-0-
01	682	N	658	-0-	-24	-0-	30	1	628	3	N	-0-					-0-
02	616	N	588	-0-	-28	-0-	27	1	561	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1004	N	1004	-0-	-0-	-0-	66	1	938	2	N	-0-					-0-
10	1056	N	1056	-0-	-0-	-0-	68	1	988	2	N	-0-					-0-
11	1020	N	989	-0-	-31	-0-	65	1	924	2	N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	68	1	964	2	N	2	2	8			-0-
							2	9									
01	1036	N	1036	-0-	-0-	-0-	66	1	970	2	N	-0-					-0-
02	924	N	873	-0-	-51	-0-	53	1	820	2	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	852	-0-	-48	-0-	45	1	807	3	N	-0-					-0-
10	930	N	855	-0-	-75	-0-	46	1	809	3	N	-0-					-0-
11	840	N	758	-0-	-82	-0-	41	1	717	3	N	-0-					-0-
12	868	N	827	-0-	-41	-0-	47	1	780	3	N	-0-					-0-
01	868	N	813	-0-	-55	-0-	46	1	767	3	N	-0-					-0-
*02	725	N	725	-0-	-0-	-0-	38	1	687	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	705	N	705	-0-	-0-	-0-	34	1	671	3	N	-0-					-0-
10	806	N	733	-0-	-73	-0-	33	1	700	3	N	-0-					-0-
11	690	N	689	-0-	-1	-0-	31	1	658	3	N	-0-					-0-
12	744	N	701	-0-	-43	-0-	32	1	669	3	N	-0-					-0-
01	744	N	695	-0-	-49	-0-	32	1	663	3	N	-0-					-0-
02	644	N	625	-0-	-19	-0-	29	1	596	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	810	-0-	-120	-0-	46	1	762	3	Y	2					8
							2	9									
10	899	X	852	-0-	-47	-0-	46	1	805	3	Y	1	2	1			7
							1	9									
11	870	X	799	-0-	-71	-0-	44	1	754	3	Y	1					8
							1	9									
12	868	X	773	-0-	-95	-0-	47	1	726	3	Y	-0-	2	1			6
01	837	N	830	-0-	-7	-0-	49	1	779	3	Y	2					8
							2	9									
02	756	N	743	-0-	-13	-0-	41	1	702	3	Y	-0-	2	1			6

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	787	-0-	-23	-0-	45	1	740	3	Y	2					6
							2	9									
10	837	N	821	-0-	-16	-0-	44	1	776	3	Y	1	2	1			5
							1	9									
11	822	N	822	-0-	-0-	-0-	46	1	776	3	Y	-0-					5
12	1182	N	1182	-0-	-0-	-0-	71	1	1110	3	Y	1	2	1			4
							1	9									
01	806	N	759	-0-	-47	-0-	45	1	713	3	Y	1					5
							1	9									
*02	789	N	789	-0-	-0-	-0-	44	1	745	3	Y	-0-	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	186	-0-	-24	-0-	74	1	112	3	Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	76	1	112	3	Y	1	1	1			-0-
							1	9									
11	180	N	175	-0-	-5	-0-	74	1	101	3	Y	-0-					-0-
12	186	N	174	-0-	-12	-0-	76	1	97	3	Y	1	1	1			-0-
							1	9									
01	186	N	169	-0-	-17	-0-	76	1	93	3	Y	-0-					-0-
02	168	N	150	-0-	-18	-0-	68	1	82	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	322	-0-	-128	-0-	21	1	301	2	N	-0-					-0-
10	465	N	440	-0-	-25	-0-	28	1	412	2	N	-0-					-0-
11	420	N	400	-0-	-20	-0-	26	1	374	2	N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	27	1	381	2	N	-0-					-0-
01	434	N	407	-0-	-27	-0-	26	1	381	2	N	-0-					-0-
02	364	N	361	-0-	-3	-0-	22	1	339	2	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	499	-0-	-371	-0-	499	3			N	-0-					-0-
10	868	N	701	-0-	-167	-0-	701	3			N	-0-					-0-
11	270	N	1	-0-	-269	-0-	1	3			N	-0-					-0-
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	1180	3	1	9	N	1	1	8			-0-
*02	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1721	-0-	-409	-0-	79	1	1638	3	N	4	4	8			-0-
							4	9									
10	2201	X	1239	-0-	-962	-0-	61	1	1177	3	N	1	1	8			-0-
							1	9									
11	1980	X	1788	-0-	-192	-0-	81	1	1707	3	N	-0-					-0-
12	2479	X	2479	-0-	-0-	-0-	116	1	2362	3	N	1	1	8			-0-
							1	9									
01	2221	N	2221	-0-	-0-	-0-	100	1	2121	3	N	-0-					-0-
*02	1878	N	1878	-0-	-0-	-0-	85	1	1793	3	N	-0-					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1340	-0-	-130	-0-	109	1	1230	3	Y	1	3	1			1
							1	9									
10	1457	N	1380	-0-	-77	-0-	109	1	1268	3	Y	3	3	1			1
							3	9									
11	1350	N	1288	-0-	-62	-0-	103	1	1182	3	Y	3					4
							3	9									
12	1395	N	1312	-0-	-83	-0-	104	1	1206	3	Y	2	3	1			3
							2	9									
01	1395	N	1245	-0-	-150	-0-	104	1	1138	3	Y	3	3	1			3
							3	9									
02	1204	N	1130	-0-	-74	-0-	96	1	1032	3	Y	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1179	N	1179	-0-	-0-	-0-	67	1	1112	3	N	-0-			-0-
10	1194	N	1194	-0-	-0-	-0-	68	1	1126	3	N	-0-			-0-
11	1061	N	1061	-0-	-0-	-0-	65	1	996	3	N	-0-			-0-
12	1162	N	1162	-0-	-0-	-0-	72	1	1090	3	N	-0-			-0-
01	1159	N	1159	-0-	-0-	-0-	76	1	1083	3	N	-0-			-0-
*02	1023	N	1023	-0-	-0-	-0-	54	1	969	3	N	-0-			-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

09	856	N	856	-0-	-0-	-0-	41	1	815	3	N	-0-			-0-
10	1240	N	1240	-0-	-0-	-0-	57	1	1183	3	N	-0-			-0-
11	697	N	697	-0-	-0-	-0-	32	1	665	3	N	-0-			-0-
12	1011	N	1011	-0-	-0-	-0-	46	1	965	3	N	-0-			-0-
01	1240	N	941	-0-	-299	-0-	43	1	898	3	N	-0-			-0-
*02	911	N	911	-0-	-0-	-0-	42	1	869	3	N	-0-			-0-

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

09	602	N	602	-0-	-0-	-0-	34	1	567	3	N	1	1	8	-0-
							1	9							
10	651	N	651	-0-	-0-	-0-	37	1	614	3	N	-0-			-0-
11	580	N	580	-0-	-0-	-0-	36	1	544	3	N	-0-			-0-
12	620	N	618	-0-	-2	-0-	38	1	579	3	N	1	1	8	-0-
							1	9							
01	651	N	595	-0-	-56	-0-	39	1	556	3	N	-0-			-0-
02	532	N	522	-0-	-10	-0-	27	1	493	3	N	2	2	8	-0-
							2	9							

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

09	330	N	308	-0-	-22	-0-	18	1	290	2	N	-0-			-0-
10	341	N	313	-0-	-28	-0-	19	1	294	2	N	-0-			-0-
11	307	N	307	-0-	-0-	-0-	19	1	288	2	N	-0-			-0-
12	317	N	317	-0-	-0-	-0-	19	1	298	2	N	-0-			-0-
01	389	N	389	-0-	-0-	-0-	21	1	368	2	N	-0-			-0-
*02	382	N	382	-0-	-0-	-0-	18	1	364	2	N	-0-			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

09	2820	X	2805	-0-	-15	-0-	129	1	2676	3	N	-0-			-0-
10	2790	X	2609	-0-	-181	-0-	129	1	2480	3	N	-0-			-0-
11	3000	X	2329	-0-	-671	-0-	106	1	2223	3	N	-0-			-0-
12	3100	X	2527	-0-	-573	-0-	118	1	2409	3	N	-0-			-0-
01	3100	X	2486	-0-	-614	-0-	111	1	2375	3	N	-0-			-0-
02	2632	X	2281	-0-	-351	-0-	103	1	2178	3	N	-0-			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	84	-0-	-36	-0-	4	1	80	3	N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	7	1	144	3	N	1	1	8			-0-
							1	9									
01	155	N	72	-0-	-83	-0-	3	1	69	3	N	-0-					-0-
02	168	N	144	-0-	-24	-0-	7	1	137	3	N	-0-					-0-

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	923	N	923	-0-	-0-	-0-	75	1	848	3	N	-0-					-0-
10	1271	N	1111	-0-	-160	-0-	81	1	1030	3	N	-0-					-0-
11	1169	N	1169	-0-	-0-	-0-	80	1	1089	3	N	-0-					-0-
12	1129	N	1129	-0-	-0-	-0-	78	1	1051	3	N	-0-					-0-
01	1116	N	1078	-0-	-38	-0-	71	1	1007	3	N	-0-					-0-
02	1092	N	982	-0-	-110	-0-	65	1	917	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	568	-0-	-122	-0-	43	1	525	3	Y	-0-					1
10	682	N	648	-0-	-34	-0-	51	1	597	3	Y	-0-					1
11	674	N	674	-0-	-0-	-0-	55	1	619	3	Y	-0-					1
12	700	N	700	-0-	-0-	-0-	57	1	643	3	Y	-0-					1
01	651	N	645	-0-	-6	-0-	61	1	584	3	Y	-0-					1
02	616	N	588	-0-	-28	-0-	49	1	539	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	665	-0-	-115	-0-	33	1	632	3	N	-0-					-0-
10	744	N	658	-0-	-86	-0-	35	1	623	3	N	-0-					-0-
11	690	N	654	-0-	-36	-0-	34	1	620	3	N	-0-					-0-
12	682	N	652	-0-	-30	-0-	35	1	617	3	N	-0-					-0-
01	651	N	617	-0-	-34	-0-	35	1	582	3	N	-0-					-0-
02	616	N	559	-0-	-57	-0-	28	1	531	3	N	-0-					-0-

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1413	-0-	-267	-0-	182	1	1231	3	N	-0-					-0-
10	1736	N	1328	-0-	-408	-0-	183	1	1145	3	N	-0-					-0-
11	1530	N	1222	-0-	-308	-0-	176	1	1046	3	N	-0-					-0-
12	1457	N	1211	-0-	-246	-0-	181	1	1030	3	N	-0-					-0-
01	1333	N	1145	-0-	-188	-0-	177	1	968	3	N	-0-					-0-
02	1148	N	965	-0-	-183	-0-	160	1	805	3	N	-0-					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1264	-0-	-56	-0-	72	1	1190	3	Y	2					10
							2	9									
10	1364	N	1297	-0-	-67	-0-	70	1	1225	3	Y	2	3	1			9
							2	9									
11	1290	N	1222	-0-	-68	-0-	68	1	1153	3	Y	1					10
							1	9									
12	1302	N	1225	-0-	-77	-0-	74	1	1151	3	Y	-0-	3	1			7
01	1302	N	1203	-0-	-99	-0-	71	1	1129	3	Y	3					10
							3	9									
02	1148	N	1087	-0-	-61	-0-	60	1	1027	3	Y	-0-	3	1			7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1142	N	1142	-0-	-0-	-0-	53	1	1064	3	Y	23	23	1			12
							25	9									
10	1101	N	1101	-0-	-0-	-0-	54	1	1024	3	Y	21	22	1			11
							23	9									
11	1350	N	1012	-0-	-338	-0-	50	1	940	3	Y	20	18	1			13
							22	9									
12	1178	N	979	-0-	-199	-0-	49	1	915	3	Y	14	16	1			11
							15	9									
01	1116	N	984	-0-	-132	-0-	48	1	915	3	Y	19	19	1			11
							21	9									
02	952	N	727	-0-	-225	-0-	36	1	677	3	Y	13	10	1			14
							14	9									

JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	488	-0-	-22	-0-	23	1	454	3	Y	10	9	1			5
							11	9									
10	496	N	484	-0-	-12	-0-	24	1	450	3	Y	9	9	1			5
							10	9									
11	480	N	389	-0-	-91	-0-	19	1	362	3	Y	7	7	1			5
							8	9									
12	496	N	439	-0-	-57	-0-	22	1	410	3	Y	6	6	1			5
							7	9									
01	496	N	443	-0-	-53	-0-	22	1	412	3	Y	8	8	1			5
							9	9									
*02	409	N	409	-0-	-0-	-0-	20	1	381	3	Y	7	5	1			7
							8	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	14	1	175	3	Y	-0-					-0-
10	186	N	85	-0-	-101	-0-	7	1	78	3	Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	878	N	878	-0-	-0-	-0-	72	1	806	3	Y	-0-					-0-
01	834	N	834	-0-	-0-	-0-	79	1	755	3	Y	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	45	1	486	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	897	-0-	-63	-0-	57	1	839	3	Y	1					2
							1	9									
10	961	N	892	-0-	-69	-0-	63	1	829	3	Y	-0-					2
11	930	N	842	-0-	-88	-0-	57	1	784	3	Y	1	3	1			-0-
							1	9									
12	930	N	871	-0-	-59	-0-	60	1	808	3	Y	3	2	8			1
							3	9									
01	899	N	839	-0-	-60	-0-	58	1	779	3	Y	2	3	1			-0-
							2	9									
02	784	N	669	-0-	-115	-0-	44	1	624	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1095	N	1095	-0-	-0-	-0-	69	1 9	1025	3	Y	1					2
10	1105	N	1105	-0-	-0-	-0-	78	1 9	1026	3	Y	1					3
11	1140	N	1061	-0-	-79	-0-	72	1 9	988	3	Y	1	4	1			-0-
12	1147	N	988	-0-	-159	-0-	68	1 9	918	3	Y	2					2
01	1116	N	1108	-0-	-8	-0-	77	1 9	1028	3	Y	3	4	1			1
02	980	N	961	-0-	-19	-0-	63	1	898	3	Y	-0-					1

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	773	-0-	-457	-0-	61	1 8 9	704	3	Y	7					12
10	1209	X	790	-0-	-419	-0-	67	1 12 9	711	3	Y	11	12	1			11
11	1140	X	975	-0-	-165	-0-	80	1 8 9	887	3	Y	7	12	1			6
12	1315	X	1315	-0-	-0-	-0-	80	1 13 9	1222	3	Y	12					18
01	1376	N	1376	-0-	-0-	-0-	26	1 8 9	1342	3	Y	7					25
*02	1113	N	1113	-0-	-0-	-0-	22	1 6 9	1085	3	Y	5	18	1			12

STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	231	-0-	-0-	-0-	53	1	178	3	N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	48	1	182	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	52	1	175	3	N	-0-					-0-
12	248	N	215	-0-	-33	-0-	43	1	172	3	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	47	1	180	3	N	-0-					-0-
02	224	N	199	-0-	-25	-0-	42	1	157	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	406	-0-	-44	-0-	23	1 9	382	3	Y	1	2	1			-0-
10	434	N	225	-0-	-209	-0-	14	1 9	210	3	Y	1					1
11	601	N	601	-0-	-0-	-0-	40	1 3 9	558	3	Y	3	2	1			2
12	547	N	547	-0-	-0-	-0-	37	1 2 9	508	3	Y	2	3	1			1
01	514	N	514	-0-	-0-	-0-	34	1 1 9	479	3	Y	1					2
*02	423	N	423	-0-	-0-	-0-	30	1	393	3	Y	-0-					2

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	9	1	106	3	Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
12	124	N	122	-0-	-2	-0-	10	1	112	3	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
10	961	N	640	-0-	-321	-0-	640	3			N	-0-					-0-
11	1050	N	487	-0-	-563	-0-	487	3			N	-0-					-0-
12	899	N	554	-0-	-345	-0-	554	3			N	-0-					-0-
01	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
*02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	26	-0-	-1114	-0-	26	3			N	-0-					-0-
10	1178	X	39	-0-	-1139	-0-	39	3			N	-0-					-0-
11	1140	X	76	-0-	-1064	-0-	76	3			N	-0-					-0-
12	1178	X	62	-0-	-1116	-0-	62	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	84	N	40	-0-	-44	-0-	40	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	34	1	557	3	N	-0-					-0-
10	539	N	539	-0-	-0-	-0-	31	1	508	3	N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-					-0-
12	558	N	469	-0-	-89	-0-	29	1	440	3	N	-0-					-0-
01	527	N	481	-0-	-46	-0-	30	1	451	3	N	-0-					-0-
02	476	N	410	-0-	-66	-0-	26	1	384	3	N	-0-					-0-

SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	1591	-0-	-89	-0-	82 9	1 9	1500	3	Y	8	10	1			10
10	1736	X	1680	-0-	-56	-0-	85 11	1 9	1584	3	Y	10	13	1			7
11	1680	X	1584	-0-	-96	-0-	81 11	1 9	1492	3	Y	10	7	1			10
12	1674	X	1390	-0-	-284	-0-	71 9	1 9	1310	3	Y	8	10	1			8
01	1674	N	1278	-0-	-396	-0-	62 7	1 9	1209	3	Y	6	9	1			5
02	1484	N	1234	-0-	-250	-0-	67 10	1 9	1157	3	Y	9	6	1			8

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
12	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	2	1	44	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	680	-0-	-40	-0-	35	1	642	3	Y	3	4	1			4
							3	9									
10	713	N	146	-0-	-567	-0-	7	1	138	3	Y	1	4	1			1
							1	9									
11	690	N	2	-0-	-688	-0-	2	3			Y	-0-	1	1			-0-
12	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
01	155	N	6	-0-	-149	-0-	6	3			Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	48	1	707	3	N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	45	1	669	3	N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	44	1	609	3	N	-0-					-0-
12	775	N	671	-0-	-104	-0-	45	1	626	3	N	-0-					-0-
01	713	N	576	-0-	-137	-0-	40	1	536	3	N	-0-					-0-
02	616	N	516	-0-	-100	-0-	34	1	482	3	N	-0-					-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	N	858	-0-	-0-	-0-	55	1	803	3	N	-0-					-0-
10	961	N	880	-0-	-81	-0-	56	1	824	3	N	-0-					-0-
11	930	N	813	-0-	-117	-0-	55	1	758	3	N	-0-					-0-
12	899	N	803	-0-	-96	-0-	54	1	749	3	N	-0-					-0-
01	868	N	794	-0-	-74	-0-	55	1	739	3	N	-0-					-0-
02	756	N	618	-0-	-138	-0-	41	1	575	3	N	2	2	8			-0-
							2	9									

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	797	-0-	-73	-0-	46	1	751	2	Y	-0-					-0-
10	899	N	795	-0-	-104	-0-	47	1	748	2	Y	-0-					-0-
11	810	N	775	-0-	-35	-0-	47	1	728	2	Y	-0-					-0-
12	837	N	796	-0-	-41	-0-	48	1	748	2	Y	-0-					-0-
01	954	N	954	-0-	-0-	-0-	52	1	902	2	Y	-0-					-0-
*02	949	N	949	-0-	-0-	-0-	44	1	905	2	Y	-0-					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1175	N	1175	-0-	-0-	-0-	68	1	1107	2	Y	-0-					-0-
10	1271	N	1155	-0-	-116	-0-	68	1	1087	2	Y	-0-					-0-
11	1147	N	1147	-0-	-0-	-0-	70	1	1077	2	Y	-0-					-0-
12	1209	N	1058	-0-	-151	-0-	64	1	994	2	Y	-0-					-0-
01	1343	N	1343	-0-	-0-	-0-	73	1	1270	2	Y	-0-					-0-
02	1064	N	933	-0-	-131	-0-	44	1	889	2	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	46	1	767	3	N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	46	1	769	3	N	-0-					-0-
11	810	N	715	-0-	-95	-0-	44	1	671	3	N	-0-					-0-
12	837	N	682	-0-	-155	-0-	42	1	640	3	N	-0-					-0-
01	806	N	751	-0-	-55	-0-	49	1	702	3	N	-0-					-0-
02	672	N	649	-0-	-23	-0-	34	1	615	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	686	N	686	-0-	-0-	-0-	40	1	646	2	Y	-0-					-0-
10	669	N	669	-0-	-0-	-0-	40	1	629	2	Y	-0-					-0-
11	656	N	656	-0-	-0-	-0-	40	1	616	2	Y	-0-					-0-
12	713	N	688	-0-	-25	-0-	42	1	646	2	Y	-0-					-0-
01	749	N	749	-0-	-0-	-0-	41	1	708	2	Y	-0-					-0-
*02	902	N	902	-0-	-0-	-0-	42	1	860	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

09	810	N	781	-0-	-29	-0-	64	1	716	3	Y	1	2	1			1
							1	9									
10	837	N	806	-0-	-31	-0-	64	1	741	3	Y	1	2	1			-0-
							1	9									
11	780	N	761	-0-	-19	-0-	61	1	698	3	Y	2					2
							2	9									
12	806	N	699	-0-	-107	-0-	55	1	641	3	Y	3	2	1	1	8	2
							3	9									
01	806	N	796	-0-	-10	-0-	66	1	728	3	Y	2	2	1			2
							2	9									
*02	740	N	740	-0-	-0-	-0-	63	1	676	3	Y	1	2	1			1
							1	9									

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

09	607	N	607	-0-	-0-	-0-	48	1	559	2	N	-0-					-0-
10	992	N	263	-0-	-729	-0-	20	1	243	2	N	-0-					-0-
11	780	N	348	-0-	-432	-0-	28	1	320	2	N	-0-					-0-
12	620	N	229	-0-	-391	-0-	19	1	210	2	N	-0-					-0-
01	248	N	208	-0-	-40	-0-	16	1	192	2	N	-0-					-0-
02	336	N	154	-0-	-182	-0-	12	1	142	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

09	370	N	370	-0-	-0-	-0-	93	1	277	3	N	-0-					-0-
10	403	N	353	-0-	-50	-0-	95	1	258	3	N	-0-					-0-
11	390	N	294	-0-	-96	-0-	90	1	204	3	N	-0-					-0-
12	372	N	267	-0-	-105	-0-	92	1	175	3	N	-0-					-0-
01	341	N	262	-0-	-79	-0-	88	1	174	3	N	-0-					-0-
02	280	N	223	-0-	-57	-0-	82	1	141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	856	-0-	-14	-0-	44	1	808	3	Y	4	5	1			5
							4	9									
10	868	N	859	-0-	-9	-0-	44	1	808	3	Y	6	7	1			4
							7	9									
11	893	N	893	-0-	-0-	-0-	46	1	841	3	Y	5	4	1			5
							6	9									
12	899	N	842	-0-	-57	-0-	43	1	792	3	Y	6	6	1			5
							7	9									
01	868	N	244	-0-	-624	-0-	12	1	231	3	Y	1	5	1			1
							1	9									
02	840	N	383	-0-	-457	-0-	21	1	359	3	Y	3	1	1			3
							3	9									

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

09	734	N	734	-0-	-0-	-0-	56	1	678	3	Y	-0-					1
10	757	N	757	-0-	-0-	-0-	60	1	697	3	Y	-0-					1
11	780	N	703	-0-	-77	-0-	57	1	646	3	Y	-0-					1
12	744	N	730	-0-	-14	-0-	60	1	670	3	Y	-0-					1
01	744	N	701	-0-	-43	-0-	66	1	635	3	Y	-0-					1
02	644	N	622	-0-	-22	-0-	52	1	570	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

09	870	N	819	-0-	-51	-0-	62	1	757	3	Y	-0-					1
10	860	N	860	-0-	-0-	-0-	68	1	792	3	Y	-0-					1
11	794	N	794	-0-	-0-	-0-	65	1	729	3	Y	-0-					1
12	837	N	802	-0-	-35	-0-	66	1	736	3	Y	-0-					1
01	868	N	667	-0-	-201	-0-	63	1	604	3	Y	-0-					1
*02	760	N	760	-0-	-0-	-0-	64	1	696	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

09	420	X	309	-0-	-111	-0-	18	1	291	2	Y	-0-					-0-
10	434	X	299	-0-	-135	-0-	18	1	281	2	Y	-0-					-0-
11	420	X	285	-0-	-135	-0-	17	1	268	2	Y	-0-					-0-
12	341	X	291	-0-	-50	-0-	18	1	273	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					-0-
02	280	N	180	-0-	-100	-0-	8	1	172	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					13
10	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					13
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					13
12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					13
01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					13
*02	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					13

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

09	840	N	768	-0-	-72	-0-	44	1	724	2	Y	-0-					-0-
10	837	N	782	-0-	-55	-0-	46	1	736	2	Y	-0-					-0-
11	780	N	747	-0-	-33	-0-	45	1	702	2	Y	-0-					-0-
12	806	N	740	-0-	-66	-0-	45	1	695	2	Y	-0-					-0-
01	927	N	927	-0-	-0-	-0-	50	1	877	2	Y	-0-					-0-
*02	904	N	904	-0-	-0-	-0-	42	1	862	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	778	-0-	-32	-0-	45	1	733	2	Y	-0-					-0-
10	806	N	774	-0-	-32	-0-	46	1	728	2	Y	-0-					-0-
11	780	N	768	-0-	-12	-0-	47	1	721	2	Y	-0-					-0-
12	806	N	806	-0-	-0-	-0-	49	1	757	2	Y	-0-					-0-
01	999	N	999	-0-	-0-	-0-	54	1	945	2	Y	-0-					-0-
*02	1007	N	1007	-0-	-0-	-0-	47	1	960	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	353	-0-	-7	-0-	20	1	333	2	Y	-0-					-0-
10	372	N	365	-0-	-7	-0-	22	1	343	2	Y	-0-					-0-
11	360	N	349	-0-	-11	-0-	21	1	328	2	Y	-0-					-0-
12	372	N	366	-0-	-6	-0-	22	1	344	2	Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	24	1	423	2	Y	-0-					-0-
*02	450	N	450	-0-	-0-	-0-	21	1	429	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					16
10	930	N	847	-0-	-83	-0-	847	3			Y	-0-					16
11	900	N	792	-0-	-108	-0-	792	3			Y	-0-					16
12	961	N	815	-0-	-146	-0-	815	3			Y	-0-					16
01	837	N	765	-0-	-72	-0-	765	3			Y	-0-					16
02	728	N	662	-0-	-66	-0-	662	3			Y	-0-					16

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	134	-0-	-16	-0-	8	1	126	3	N	-0-					-0-
10	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-					-0-
11	150	N	125	-0-	-25	-0-	8	1	117	3	N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	576	-0-	-24	-0-	45	1	531	2	N	-0-					-0-
10	620	N	595	-0-	-25	-0-	45	1	550	2	N	-0-					-0-
11	600	N	551	-0-	-49	-0-	44	1	507	2	N	-0-					-0-
12	589	N	561	-0-	-28	-0-	46	1	515	2	N	-0-					-0-
01	589	N	555	-0-	-34	-0-	43	1	512	2	N	-0-					-0-
02	504	N	485	-0-	-19	-0-	39	1	446	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2291	-0-	-589	-0-	180	1	2111	2	N	-0-					-0-
10	2976	X	2510	-0-	-466	-0-	191	1	2319	2	N	-0-					-0-
11	2610	X	1917	-0-	-693	-0-	154	1	1763	2	N	-0-					-0-
12	2635	X	2391	-0-	-244	-0-	195	1	2196	2	N	-0-					-0-
01	2511	N	2327	-0-	-184	-0-	179	1	2148	2	N	-0-					-0-
*02	2019	N	2019	-0-	-0-	-0-	163	1	1856	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	866	-0-		-64	-0-	50	1	812	2	Y	4					5
								4	9									
10	870	N	870	-0-		-0-	-0-	51	1	812	2	Y	6	8	1			3
								7	9									
11	900	N	606	-0-		-294	-0-	36	1	567	2	Y	3	4	1			2
								3	9									
12	899	N	635	-0-		-264	-0-	38	1	595	2	Y	2					4
								2	9									
01	868	N	666	-0-		-202	-0-	38	1	625	2	Y	3	6	1			1
								3	9									
*02	586	N	586	-0-		-0-	-0-	33	1	550	2	Y	3					4
								3	9									

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	786	-0-		-54	-0-	37	1	739	3	Y	9	8	1			4
								10	9									
10	837	N	789	-0-		-48	-0-	39	1	742	3	Y	7	7	1			4
								8	9									
11	780	N	743	-0-		-37	-0-	37	1	699	3	Y	6	4	1			6
								7	9									
12	806	N	754	-0-		-52	-0-	38	1	712	3	Y	4	6	1			4
								4	9									
01	775	N	760	-0-		-15	-0-	38	1	719	3	Y	3	2	1			5
								3	9									
*02	795	N	795	-0-		-0-	-0-	40	1	751	3	Y	4	2	1			7
								4	9									

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	1255	-0-		-155	-0-	102	1	1151	3	Y	2	3	1			1
								2	9									
10	1426	X	1003	-0-		-423	-0-	79	1	921	3	Y	3	3	1			1
								3	9									
11	1290	X	1216	-0-		-74	-0-	98	1	1115	3	Y	3					4
								3	9									
12	1333	X	1193	-0-		-140	-0-	94	1	1096	3	Y	3	3	1	1	8	3
								3	9									
01	1114	N	1114	-0-		-0-	-0-	93	1	1018	3	Y	3	3	1			3
								3	9									
*02	1217	N	1217	-0-		-0-	-0-	104	1	1109	3	Y	4	3	1	2	8	2
								4	9									

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1342	N	1342	-0-		-0-	-0-	78	1	1264	3	N	-0-					-0-
10	1291	N	1291	-0-		-0-	-0-	74	1	1217	3	N	-0-					-0-
11	1213	N	1213	-0-		-0-	-0-	74	1	1139	3	N	-0-					-0-
12	1200	N	1200	-0-		-0-	-0-	74	1	1126	3	N	-0-					-0-
01	1096	N	1096	-0-		-0-	-0-	69	1	1027	3	N	-0-					-0-
*02	522	N	522	-0-		-0-	-0-	33	1	489	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	911	-0-	-79	-0-	60	1	851	2	N	-0-					-0-
10	992	N	911	-0-	-81	-0-	58	1	853	2	N	-0-					-0-
11	960	N	789	-0-	-171	-0-	52	1	737	2	N	-0-					-0-
12	930	N	761	-0-	-169	-0-	50	1	711	2	N	-0-					-0-
01	899	N	778	-0-	-121	-0-	49	1	729	2	N	-0-					-0-
02	728	N	684	-0-	-44	-0-	42	1	641	2	N	1	1	8			-0-
							1	9									

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	843	-0-	-27	-0-	39	1	785	3	Y	17	15	1			9
							19	9									
10	904	N	904	-0-	-0-	-0-	44	1	841	3	Y	17	17	1			9
							19	9									
11	913	N	913	-0-	-0-	-0-	45	1	848	3	Y	18	15	1			12
							20	9									
12	882	N	882	-0-	-0-	-0-	44	1	825	3	Y	12	14	1			10
							13	9									
01	958	N	958	-0-	-0-	-0-	47	1	890	3	Y	19	18	1			11
							21	9									
*02	841	N	841	-0-	-0-	-0-	42	1	782	3	Y	15	11	1			15
							17	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	617	N	617	-0-	-0-	-0-	29	1	575	3	Y	12	11	1			6
							13	9									
10	620	N	590	-0-	-30	-0-	29	1	548	3	Y	12	12	1			6
							13	9									
11	670	N	670	-0-	-0-	-0-	33	1	623	3	Y	13	10	1			9
							14	9									
12	651	N	649	-0-	-2	-0-	33	1	606	3	Y	9	11	1			7
							10	9									
01	659	N	659	-0-	-0-	-0-	32	1	614	3	Y	12	12	1			7
							13	9									
*02	621	N	621	-0-	-0-	-0-	31	1	578	3	Y	11	7	1			11
							12	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	615	-0-	-15	-0-	40	1	575	2	N	-0-					-0-
10	651	N	636	-0-	-15	-0-	41	1	595	2	N	-0-					-0-
11	630	N	592	-0-	-38	-0-	39	1	553	2	N	-0-					-0-
12	651	N	597	-0-	-54	-0-	39	1	558	2	N	-0-					-0-
01	651	N	598	-0-	-53	-0-	38	1	560	2	N	-0-					-0-
02	560	N	523	-0-	-37	-0-	32	1	491	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
10	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-			-0-
11	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-			-0-
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
01	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-			-0-
02	112	N	109	-0-	-3	-0-	5	1	104	3	N	-0-			-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	28	-0-	-152	-0-	2	1	26	3	N	-0-			-0-
10	93	N	3	-0-	-90	-0-	3	3			N	-0-			-0-
11	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-			-0-
12	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-			-0-
01	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-			-0-
*02	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	480	N	418	-0-	-62	-0-	24	1	394	3	N	-0-			-0-
10	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-			-0-
11	481	N	481	-0-	-0-	-0-	29	1	452	3	N	-0-			-0-
12	485	N	485	-0-	-0-	-0-	30	1	455	3	N	-0-			-0-
01	496	N	137	-0-	-359	-0-	9	1	128	3	N	-0-			-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-			-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
10	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-			-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-			-0-
12	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-			-0-
01	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-			-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	Y	-0-			-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	720	N	523	-0-	-197	-0-	40	1	483	3	Y	-0-			-0-
10	639	N	639	-0-	-0-	-0-	50	1	589	3	Y	-0-			-0-
11	690	N	590	-0-	-100	-0-	48	1	542	3	Y	-0-			-0-
12	527	N	472	-0-	-55	-0-	39	1	433	3	Y	-0-			-0-
01	651	N	457	-0-	-194	-0-	43	1	414	3	Y	-0-			-0-
02	560	N	357	-0-	-203	-0-	30	1	327	3	Y	-0-			-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2109	X	2109	-0-	-0-	-0-	122	1	1987	2	N	-0-			-0-
10	2573	X	2176	-0-	-397	-0-	129	1	2047	2	N	-0-			-0-
11	2490	X	1861	-0-	-629	-0-	113	1	1748	2	N	-0-			-0-
12	2573	X	1197	-0-	-1376	-0-	73	1	1124	2	N	-0-			-0-
01	2569	X	2569	-0-	-0-	-0-	140	1	2429	2	N	-0-			-0-
*02	2944	X	2944	-0-	-0-	-0-	138	1	2806	2	N	-0-			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	600	N	588	-0-	-12	-0-	34	1	554	3	N	-0-			-0-
10	620	N	578	-0-	-42	-0-	33	1	545	3	N	-0-			-0-
11	600	N	561	-0-	-39	-0-	34	1	527	3	N	-0-			-0-
12	620	N	566	-0-	-54	-0-	35	1	531	3	N	-0-			-0-
01	589	N	15	-0-	-574	-0-	1	1	14	3	N	-0-			-0-
02	532	N	-0-	-0-	-532	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

09	150	N	124	-0-	-26	-0-	12	1	112	3	Y	-0-					-0-
10	124	N	99	-0-	-25	-0-	10	1	89	3	Y	-0-					-0-
11	120	N	91	-0-	-29	-0-	9	1	82	3	Y	-0-					-0-
12	124	N	90	-0-	-34	-0-	9	1	81	3	Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-
02	84	N	31	-0-	-53	-0-	3	1	28	3	Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

09	510	N	478	-0-	-32	-0-	39	1	438	3	Y	1	1	1			1
							1	9									
10	496	N	496	-0-	-0-	-0-	39	1	457	3	Y	-0-	1	1			-0-
11	480	N	474	-0-	-6	-0-	38	1	435	3	Y	1					1
							1	9									
12	496	N	477	-0-	-19	-0-	38	1	438	3	Y	1	1	1			1
							1	9									
01	496	N	478	-0-	-18	-0-	40	1	437	3	Y	1	1	1			1
							1	9									
02	448	N	430	-0-	-18	-0-	37	1	392	3	Y	1	1	1			1
							1	9									

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

09	1050	X	1039	-0-	-11	-0-	104	1	933	3	Y	2	1	8			4
							2	9									
10	1116	X	970	-0-	-146	-0-	98	1	871	3	Y	1					5
							1	9									
11	1170	X	1010	-0-	-160	-0-	97	1	912	3	Y	1	4	1			2
							1	9									
12	1209	X	1109	-0-	-100	-0-	109	1	997	3	Y	3	4	1			1
							3	9									
01	1006	N	1006	-0-	-0-	-0-	106	1	899	3	Y	1					2
							1	9									
*02	984	N	984	-0-	-0-	-0-	95	1	888	3	Y	1					3
							1	9									

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	38	-0-	-142	-0-	3	1	35	3	Y	-0-					-0-
10	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
11	150	N	32	-0-	-118	-0-	3	1	29	3	Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	432	-0-	-498	-0-	35	1	397	3	Y	-0-	2	1			-0-
10	868	N	805	-0-	-63	-0-	64	1	739	3	Y	2	2	1			-0-
							2	9									
11	810	N	716	-0-	-94	-0-	57	1	657	3	Y	2					2
							2	9									
12	696	N	696	-0-	-0-	-0-	55	1	639	3	Y	2	2	1			2
							2	9									
01	806	N	682	-0-	-124	-0-	57	1	623	3	Y	2	2	1			2
							2	9									
02	672	N	638	-0-	-34	-0-	54	1	583	3	Y	1	2	1			1
							1	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	40	-0-	-50	-0-	1	1	39	3	N	-0-					-0-
10	62	N	37	-0-	-25	-0-	1	1	36	3	N	-0-					-0-
11	60	N	30	-0-	-30	-0-	1	1	29	3	N	-0-					-0-
12	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-
01	31	N	30	-0-	-1	-0-	1	1	29	3	N	-0-					-0-
02	28	N	22	-0-	-6	-0-	22	3			N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	909	-0-	-51	-0-	48	1	861	3	N	-0-					-0-
10	992	N	902	-0-	-90	-0-	48	1	854	3	N	-0-					-0-
11	930	N	886	-0-	-44	-0-	48	1	838	3	N	-0-					-0-
12	930	N	902	-0-	-28	-0-	52	1	850	3	N	-0-					-0-
01	899	N	889	-0-	-10	-0-	51	1	838	3	N	-0-					-0-
02	840	N	803	-0-	-37	-0-	43	1	760	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	428	-0-	-22	-0-	21	1	407	3	Y	-0-	1	1			-0-
10	465	N	447	-0-	-18	-0-	21	1	422	3	Y	4	3	1			1
							4	9									
11	420	N	412	-0-	-8	-0-	20	1	391	3	Y	1	1	1			1
							1	9									
12	466	N	466	-0-	-0-	-0-	23	1	441	3	Y	2	3	1			-0-
							2	9									
01	486	N	486	-0-	-0-	-0-	25	1	459	3	Y	2	2	1			-0-
							2	9									
*02	414	N	414	-0-	-0-	-0-	21	1	390	3	Y	3	2	1			1
							3	9									

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-					-0-
11	522	N	522	-0-	-0-	-0-	32	1	490	3	N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	43	1	649	3	N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	40	1	575	3	N	-0-					-0-
*02	518	N	518	-0-	-0-	-0-	27	1	491	3	N	-0-					-0-

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	772	-0-	-38	-0-	88	1	681	3	Y	3	4	1			-0-
							3	9									
10	837	N	774	-0-	-63	-0-	94	1	677	3	Y	3					3
							3	9									
11	780	N	776	-0-	-4	-0-	96	1	676	3	Y	4	4	1			3
							4	9									
12	806	N	788	-0-	-18	-0-	98	1	687	3	Y	3	4	1			2
							3	9									
01	779	N	779	-0-	-0-	-0-	97	1	681	3	Y	1					3
							1	9									
02	728	N	713	-0-	-15	-0-	92	1	621	3	Y	-0-					3

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1047	-0-	-33	-0-	50	1	997	3	N	-0-					-0-
10	1116	N	1076	-0-	-40	-0-	49	1	1027	3	N	-0-					-0-
11	1050	N	1027	-0-	-23	-0-	47	1	980	3	N	-0-					-0-
12	1085	N	1057	-0-	-28	-0-	48	1	1009	3	N	-0-					-0-
01	1085	N	1029	-0-	-56	-0-	47	1	982	3	N	-0-					-0-
02	952	N	951	-0-	-1	-0-	43	1	908	3	N	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	992	-0-	-58	-0-	57	1	935	2	N	-0-					-0-
10	992	N	966	-0-	-26	-0-	57	1	909	2	N	-0-					-0-
11	934	N	934	-0-	-0-	-0-	57	1	877	2	N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	64	1	989	2	N	-0-					-0-
01	1324	N	1324	-0-	-0-	-0-	72	1	1252	2	N	-0-					-0-
*02	1305	N	1305	-0-	-0-	-0-	61	1	1244	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	558	-0-	-102	-0-	32	1	526	3	N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	51	1	850	3	N	-0-					-0-
11	728	N	728	-0-	-0-	-0-	45	1	683	3	N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	44	1	674	3	N	-0-					-0-
01	899	N	748	-0-	-151	-0-	49	1	699	3	N	-0-					-0-
*02	706	N	706	-0-	-0-	-0-	37	1	669	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	6	1	109	3	N	-0-					1
10	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-					1
11	120	N	119	-0-	-1	-0-	6	1	113	3	N	-0-					1
12	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-					1
01	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					1
02	112	N	106	-0-	-6	-0-	6	1	100	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	2697	-0-	-813	-0-	111	1	2586	3	N	-0-					-0-
10	3348	X	3028	-0-	-320	-0-	130	1	2898	3	N	-0-					-0-
11	3240	X	2810	-0-	-430	-0-	133	1	2677	3	N	-0-					-0-
12	3286	X	2896	-0-	-390	-0-	137	1	2759	3	N	-0-					-0-
01	3038	X	2911	-0-	-127	-0-	143	1	2768	3	N	-0-					-0-
02	2744	X	2574	-0-	-170	-0-	128	1	2446	3	N	-0-					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	312	-0-	-168	-0-	18	1	294	2	Y	-0-					-0-
10	792	N	792	-0-	-0-	-0-	47	1	745	2	Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	33	1	511	2	Y	-0-					-0-
12	310	N	9	-0-	-301	-0-	1	1	8	2	Y	-0-					-0-
01	806	N	270	-0-	-536	-0-	15	1	255	2	Y	-0-					-0-
02	504	N	385	-0-	-119	-0-	18	1	367	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	934	-0-	-146	-0-	54	1	880	2	Y	-0-					-0-
10	1085	N	984	-0-	-101	-0-	58	1	926	2	Y	-0-					-0-
11	1020	N	898	-0-	-122	-0-	54	1	844	2	Y	-0-					-0-
12	961	N	937	-0-	-24	-0-	57	1	880	2	Y	-0-					-0-
01	1065	N	1065	-0-	-0-	-0-	58	1	1007	2	Y	-0-					-0-
*02	1089	N	1089	-0-	-0-	-0-	51	1	1038	2	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	670	-0-	-110	-0-	39	1	631	2	Y	-0-					-0-
10	775	N	676	-0-	-99	-0-	40	1	636	2	Y	-0-					-0-
11	690	N	675	-0-	-15	-0-	41	1	634	2	Y	-0-					-0-
12	702	N	702	-0-	-0-	-0-	43	1	659	2	Y	-0-					-0-
01	851	N	851	-0-	-0-	-0-	46	1	805	2	Y	-0-					-0-
*02	895	N	895	-0-	-0-	-0-	42	1	853	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	2	-0-	-1348	-0-	2	3			Y	-0-					1
10	1333	N	-0-	-0-	-1333	-0-					Y	-0-					1
11	1110	N	738	-0-	-372	-0-	50	1	687	3	Y	1	2	1			-0-
							1	9									
12	2066	N	2066	-0-	-0-	-0-	143	1	1919	3	Y	4	1	8			3
							4	9									
01	2242	N	2242	-0-	-0-	-0-	156	1	2080	3	Y	5	7	1			1
							6	9									
*02	1623	N	1623	-0-	-0-	-0-	106	1	1515	3	Y	2	1	8			2
							2	9									

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

09	1209	N	1209	-0-	-0-	-0-	77	1	1132	3	Y	-0-					2
10	1302	N	1204	-0-	-98	-0-	85	1	1118	3	Y	1					3
							1	9									
11	1260	N	1160	-0-	-100	-0-	78	1	1081	3	Y	1	4	1			-0-
							1	9									
12	1240	N	1055	-0-	-185	-0-	73	1	978	3	Y	4	2	8			2
							4	9									
01	1209	N	854	-0-	-355	-0-	60	1	793	3	Y	1	3	1			-0-
							1	9									
02	1092	N	799	-0-	-293	-0-	52	1	746	3	Y	1					1
							1	9									

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

09	990	N	965	-0-	-25	-0-	61	1	903	3	Y	1					2
							1	9									
10	1023	N	986	-0-	-37	-0-	70	1	916	3	Y	-0-					2
11	990	N	939	-0-	-51	-0-	63	1	875	3	Y	1	3	1			-0-
							1	9									
12	992	N	966	-0-	-26	-0-	67	1	897	3	Y	2					2
							2	9									
01	992	N	904	-0-	-88	-0-	63	1	840	3	Y	1	3	1			-0-
							1	9									
02	868	N	789	-0-	-79	-0-	51	1	737	3	Y	1					1
							1	9									

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

09	1065	N	1065	-0-	-0-	-0-	57	1	1008	2	N	-0-					2
10	1529	N	1529	-0-	-0-	-0-	87	1	1441	2	N	1					3
							1	9									
11	1289	N	1289	-0-	-0-	-0-	72	1	1217	2	N	-0-	2	1			1
12	1121	N	1121	-0-	-0-	-0-	64	1	1057	2	N	-0-					1
01	1519	N	1196	-0-	-323	-0-	71	1	1125	2	N	-0-					1
02	1204	N	988	-0-	-216	-0-	57	1	930	2	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	966	N	966	-0-	-0-	-0-	52	1	914	2	N	-0-					1
10	1000	N	1000	-0-	-0-	-0-	57	1	942	2	N	1					2
							1	9									
11	908	N	908	-0-	-0-	-0-	51	1	857	2	N	-0-	1	1			1
12	877	N	877	-0-	-0-	-0-	50	1	827	2	N	-0-					1
01	744	N	744	-0-	-0-	-0-	44	1	700	2	N	-0-					1
*02	812	N	812	-0-	-0-	-0-	47	1	764	2	N	1					2
							1	9									

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	756	-0-	-24	-0-	123	1	632	3	Y	1	2	1			-0-
							1	9									
10	806	N	769	-0-	-37	-0-	125	1	638	3	Y	5	4	1			1
							6	9									
11	780	N	714	-0-	-66	-0-	120	1	591	3	Y	3	2	1			2
							3	9									
12	775	N	661	-0-	-114	-0-	121	1	538	3	Y	2	4	1			-0-
							2	9									
01	775	N	750	-0-	-25	-0-	127	1	621	3	Y	2	2	1			-0-
							2	9									
*02	674	N	674	-0-	-0-	-0-	114	1	557	3	Y	3	2	1			1
							3	9									

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
10	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-					-0-
11	120	N	27	-0-	-93	-0-	1	1	26	3	N	-0-					-0-
12	124	N	61	-0-	-63	-0-	3	1	58	3	N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	186	-0-	-24	-0-	6	1	180	3	Y	-0-					-0-
10	217	N	146	-0-	-71	-0-	4	1	142	3	Y	-0-					-0-
11	210	N	109	-0-	-101	-0-	3	1	106	3	Y	-0-					-0-
12	186	N	88	-0-	-98	-0-	2	1	86	3	Y	-0-					-0-
01	155	N	73	-0-	-82	-0-	2	1	71	3	Y	-0-					-0-
02	112	N	78	-0-	-34	-0-	2	1	76	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	N	708	-0-	-0-	-0-	54	1	654	3	Y	-0-					1
10	723	N	723	-0-	-0-	-0-	57	1	666	3	Y	-0-					1
11	720	N	687	-0-	-33	-0-	56	1	631	3	Y	-0-					1
12	744	N	659	-0-	-85	-0-	54	1	605	3	Y	-0-					1
01	713	N	682	-0-	-31	-0-	64	1	618	3	Y	-0-					1
*02	646	N	646	-0-	-0-	-0-	54	1	592	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1479	N	1479	-0-	-0-	-0-	86	1	1393	3	N	-0-					-0-
10	1271	N	1026	-0-	-245	-0-	59	1	967	3	N	-0-					-0-
11	1380	N	1145	-0-	-235	-0-	70	1	1075	3	N	-0-					-0-
12	1519	N	1491	-0-	-28	-0-	92	1	1399	3	N	-0-					-0-
01	1023	N	818	-0-	-205	-0-	51	1	767	3	N	-0-					-0-
*02	1441	N	1441	-0-	-0-	-0-	91	1	1350	3	N	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

09	960	N	535	-0-	-425	-0-	22	1	513	3	N	-0-					-0-
10	744	N	531	-0-	-213	-0-	23	1	508	3	N	-0-					-0-
11	660	N	509	-0-	-151	-0-	24	1	485	3	N	-0-					-0-
12	558	N	530	-0-	-28	-0-	25	1	505	3	N	-0-					-0-
01	527	N	522	-0-	-5	-0-	26	1	496	3	N	-0-					-0-
02	476	N	454	-0-	-22	-0-	23	1	431	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

09	450	N	420	-0-	-30	-0-	22	1	398	3	N	-0-					-0-
10	465	N	412	-0-	-53	-0-	22	1	390	3	N	-0-					-0-
11	420	N	360	-0-	-60	-0-	19	1	341	3	N	-0-					-0-
12	434	N	434	-0-	-0-	-0-	25	1	409	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-					-0-
02	336	N	290	-0-	-46	-0-	15	1	275	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

09	690	N	679	-0-	-11	-0-	160	1	519	3	N	-0-					-0-
10	713	N	692	-0-	-21	-0-	164	1	528	3	N	-0-					-0-
11	690	N	650	-0-	-40	-0-	160	1	490	3	N	-0-					-0-
12	713	N	664	-0-	-49	-0-	165	1	499	3	N	-0-					-0-
01	682	N	656	-0-	-26	-0-	165	1	491	3	N	-0-					-0-
02	616	N	595	-0-	-21	-0-	149	1	446	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

09	270	N	245	-0-	-25	-0-	245	3			Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
11	240	N	85	-0-	-155	-0-	85	3			Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

09	810	N	796	-0-	-14	-0-	189	1	607	3	N	-0-					-0-
10	850	N	850	-0-	-0-	-0-	194	1	656	3	N	-0-					-0-
11	810	N	796	-0-	-14	-0-	186	1	610	3	N	-0-					-0-
12	837	N	822	-0-	-15	-0-	191	1	631	3	N	-0-					-0-
01	837	N	836	-0-	-1	-0-	189	1	647	3	N	-0-					-0-
*02	772	N	772	-0-	-0-	-0-	171	1	601	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	213	N	213	-0-	-0-	-0-	14	1	199	3	Y	-0-					-0-
10	222	N	222	-0-	-0-	-0-	16	1	205	3	Y	1					1
							1	9									
11	216	N	216	-0-	-0-	-0-	15	1	201	3	Y	-0-	1	1			-0-
12	224	N	224	-0-	-0-	-0-	16	1	208	3	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	15	1	202	3	Y	1	1	1			-0-
							1	9									
02	196	N	191	-0-	-5	-0-	12	1	179	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	694	-0-	-26	-0-	99	1	594	3	Y	1	2	1			-0-
							1	9									
10	713	N	686	-0-	-27	-0-	100	1	580	3	Y	5	4	1			1
							6	9									
11	690	N	595	-0-	-95	-0-	94	1	498	3	Y	3	2	1			2
							3	9									
12	713	N	478	-0-	-235	-0-	91	1	386	3	Y	1	3	1			-0-
							1	9									
01	682	N	401	-0-	-281	-0-	88	1	312	3	Y	1	1	1			-0-
							1	9									
02	560	N	346	-0-	-214	-0-	78	1	266	3	Y	2	1	1			1
							2	9									

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	26	1	297	3	Y	-0-	1	1			-0-
10	403	N	325	-0-	-78	-0-	26	1	298	3	Y	1	1	1			-0-
							1	9									
11	360	N	221	-0-	-139	-0-	18	1	202	3	Y	1					1
							1	9									
12	341	N	213	-0-	-128	-0-	17	1	195	3	Y	1	1	1			1
							1	9									
01	310	N	211	-0-	-99	-0-	18	1	193	3	Y	-0-	1	1			-0-
02	196	N	196	-0-	-0-	-0-	17	1	178	3	Y	1	1	1			-0-
							1	9									

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	522	N	522	-0-	-0-	-0-	90	1	142	3	Y	264	159	1			356
							290	9									
10	463	N	463	-0-	-0-	-0-	93	1	133	3	Y	215	347	1			224
							237	9									
11	385	N	385	-0-	-0-	-0-	90	1	109	3	Y	169	167	1			226
							186	9									
12	186	N	160	-0-	-26	-0-	93	1	67	3	Y	-0-					226
01	279	N	152	-0-	-127	-0-	93	1	59	3	Y	-0-					226
02	252	N	153	-0-	-99	-0-	84	1	69	3	Y	-0-					226

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

09	900	N	873	-0-	-27	-0-	108	1	763	3	Y	2	3	1			-0-
							2	9									
10	899	N	801	-0-	-98	-0-	105	1	689	3	Y	6	5	1			1
							7	9									
11	870	N	696	-0-	-174	-0-	99	1	594	3	Y	3	2	1			2
							3	9									
12	899	N	680	-0-	-219	-0-	101	1	576	3	Y	3	5	1			-0-
							3	9									
01	806	N	696	-0-	-110	-0-	103	1	591	3	Y	2	2	1			-0-
							2	9									
02	644	N	613	-0-	-31	-0-	92	1	518	3	Y	3	2	1			1
							3	9									

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

09	1004	N	1004	-0-	-0-	-0-	63	1	938	3	Y	3					4
							3	9									
10	1171	N	1171	-0-	-0-	-0-	69	1	1099	3	Y	3					7
							3	9									
11	1204	N	1204	-0-	-0-	-0-	72	1	1129	3	Y	3	9	1			1
							3	9									
12	1214	N	1214	-0-	-0-	-0-	80	1	1126	3	Y	7	1	8			7
							8	9									
01	1080	N	1080	-0-	-0-	-0-	73	1	1004	3	Y	3					10
							3	9									
02	952	N	791	-0-	-161	-0-	53	1	737	3	Y	1	10	1			1
							1	9									

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

09	660	N	592	-0-	-68	-0-	38	1	554	3	N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	39	1	580	3	N	-0-					-0-
11	630	N	582	-0-	-48	-0-	40	1	542	3	N	-0-					-0-
12	620	N	592	-0-	-28	-0-	40	1	552	3	N	-0-					-0-
01	620	N	604	-0-	-16	-0-	42	1	562	3	N	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	37	1	518	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

09	450	N	115	-0-	-335	-0-	115	3			Y	-0-					-0-
10	434	N	189	-0-	-245	-0-	189	3			Y	-0-					-0-
11	300	N	183	-0-	-117	-0-	183	3			Y	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
01	186	N	36	-0-	-150	-0-	36	3			Y	-0-					-0-
02	168	N	127	-0-	-41	-0-	127	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	1	1	48	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
*02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

09	1410	N	1049	-0-	-361	-0-	127	1	922	3	N	-0-					-0-
10	1736	N	1065	-0-	-671	-0-	69	1	996	3	N	-0-					-0-
11	1470	N	1183	-0-	-287	-0-	72	1	1111	3	N	-0-					-0-
12	1085	N	997	-0-	-88	-0-	51	1	945	3	N	1	1	8			-0-
							1	9									
01	1054	N	879	-0-	-175	-0-	54	1	825	3	N	-0-					-0-
02	1092	N	931	-0-	-161	-0-	104	1	826	3	N	1	1	8			-0-
							1	9									

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	8	N	7	-0-	-1	-0-	7	3			Y	-0-					-0-
02	13	N	3	-0-	-10	-0-	3	3			Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

09	4020	X	3722	-0-	-298	-0-	153	1	3569	3	N	-0-					-0-
10	4247	X	4120	-0-	-127	-0-	177	1	3943	3	N	-0-					-0-
11	4110	X	3855	-0-	-255	-0-	182	1	3673	3	N	-0-					-0-
12	4247	X	3834	-0-	-413	-0-	181	1	3652	3	N	1	1	8			-0-
							1	9									
01	4123	X	3739	-0-	-384	-0-	184	1	3555	3	N	-0-					-0-
02	3724	X	3198	-0-	-526	-0-	159	1	3039	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

09	810	N	768	-0-	-42	-0-	768	3			Y	-0-					-0-
10	806	N	777	-0-	-29	-0-	777	3			Y	-0-					-0-
11	780	N	640	-0-	-140	-0-	640	3			Y	-0-					-0-
12	806	N	2	-0-	-804	-0-	2	3			Y	-0-					-0-
01	907	N	907	-0-	-0-	-0-	907	3			Y	-0-					-0-
02	588	N	198	-0-	-390	-0-	198	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	453	-0-	-147	-0-	45 1	1 9	407	3	Y	1					2
10	594	N	594	-0-	-0-	-0-	60 1	1 9	533	3	Y	1					3
11	656	N	656	-0-	-0-	-0-	63	1	593	3	Y	-0-	2	1			1
12	529	N	529	-0-	-0-	-0-	52 2	1 9	475	3	Y	2	2	1			1
01	589	N	512	-0-	-77	-0-	54	1	458	3	Y	-0-					1
02	616	N	467	-0-	-149	-0-	45	1	422	3	Y	-0-					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	4	1	74	3	N	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	3	N	-0-					-0-
11	90	N	69	-0-	-21	-0-	4	1	65	3	N	-0-					-0-
12	93	N	72	-0-	-21	-0-	4	1	68	3	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	395	N	395	-0-	-0-	-0-	21	1	374	2	N	-0-					1
10	496	N	408	-0-	-88	-0-	23	1	385	2	N	-0-					1
11	420	N	390	-0-	-30	-0-	22	1	368	2	N	-0-	1	1			-0-
12	403	N	392	-0-	-11	-0-	22	1	370	2	N	-0-					-0-
01	403	N	386	-0-	-17	-0-	23 1	1 9	362	2	N	1					1
02	364	N	334	-0-	-30	-0-	19	1	315	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	881	-0-		-199	-0-	72	1 9	808	3	Y	1	2	1			1
10	1116	N	925	-0-		-191	-0-	73	1 9	851	3	Y	1	2	1			-0-
11	990	N	858	-0-		-132	-0-	69	1 9	786	3	Y	3					3
12	899	N	872	-0-		-27	-0-	69	1 9	800	3	Y	3	2	1	2	8	2
01	930	N	892	-0-		-38	-0-	74	1 9	816	3	Y	2	2	1			2
02	812	N	801	-0-		-11	-0-	68	1 9	729	3	Y	4	2	1	2	8	2

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	313	-0-		-17	-0-	12	1 9	299	3	Y	2	2	1			2
10	313	N	313	-0-		-0-	-0-	11	1 9	300	3	Y	2	3	1			1
11	300	N	288	-0-		-12	-0-	10	1 9	276	3	Y	2	1	1			2
12	310	N	293	-0-		-17	-0-	11	1 9	280	3	Y	2	2	1			2
01	310	N	282	-0-		-28	-0-	10	1 9	271	3	Y	1	2	1			1
02	280	N	266	-0-		-14	-0-	11	1 9	253	3	Y	2	1	1			2

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-		-0-	-0-	105	3			N	-0-					-0-
10	119	N	119	-0-		-0-	-0-	119	3			N	-0-					-0-
11	115	N	115	-0-		-0-	-0-	115	3			N	-0-					-0-
12	103	N	103	-0-		-0-	-0-	103	3			N	-0-					-0-
01	99	N	99	-0-		-0-	-0-	99	3			N	-0-					-0-
*02	82	N	82	-0-		-0-	-0-	82	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	641	-0-		-289	-0-	36	1 9	604	3	Y	1					2
10	930	X	542	-0-		-388	-0-	29	1 9	512	3	Y	1	2	1			1
11	630	X	619	-0-		-11	-0-	34	1 9	584	3	Y	1					2
12	794	X	794	-0-		-0-	-0-	48	1 9	745	3	Y	1	2	1	1	8	-0-
01	834	N	834	-0-		-0-	-0-	49	1 9	782	3	Y	3	1	8			2
*02	748	N	748	-0-		-0-	-0-	41	1	707	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	2	-0-	2	2	2	3			N	-0-					-0-
12	0	W	3	-0-	3	5	3	3			N	-0-					-0-
01	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

09	665	N	665	-0-	-0-	-0-	84	1	581	3	Y	-0-					-0-
10	682	N	666	-0-	-16	-0-	87	1	579	3	Y	-0-					-0-
11	660	N	573	-0-	-87	-0-	81	1	492	3	Y	-0-					-0-
12	682	N	672	-0-	-10	-0-	87	1	585	3	Y	-0-					-0-
01	651	N	609	-0-	-42	-0-	87	1	522	3	Y	-0-					-0-
*02	647	N	647	-0-	-0-	-0-	76	1	571	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

09	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	3			Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
02	112	N	56	-0-	-56	-0-	56	3			Y	-0-					-0-

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

09	382	N	382	-0-	-0-	-0-	22	1	360	3	N	-0-					-0-
10	434	N	387	-0-	-47	-0-	22	1	365	3	N	-0-					-0-
11	420	N	338	-0-	-82	-0-	21	1	317	3	N	-0-					-0-
12	403	N	330	-0-	-73	-0-	20	1	308	3	N	2	2	8			-0-
							2	9									
01	372	N	313	-0-	-59	-0-	20	1	293	3	N	-0-					-0-
02	308	N	286	-0-	-22	-0-	15	1	271	3	N	-0-					-0-

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

09	690	N	675	-0-	-15	-0-	675	3			Y	-0-					-0-
10	682	N	675	-0-	-7	-0-	675	3			Y	-0-					-0-
11	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-
12	713	N	679	-0-	-34	-0-	679	3			Y	-0-					-0-
01	682	N	672	-0-	-10	-0-	672	3			Y	-0-					-0-
02	616	N	604	-0-	-12	-0-	604	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2041	N	2041	-0-	-0-	-0-	127	1	1914	3	N	-0-					-0-
10	2108	N	2036	-0-	-72	-0-	122	1	1914	3	N	-0-					-0-
11	2010	N	2009	-0-	-1	-0-	115	1	1894	3	N	-0-					-0-
12	2108	N	1992	-0-	-116	-0-	109	1	1883	3	N	-0-					-0-
01	2046	N	1691	-0-	-355	-0-	91	1	1600	3	N	-0-					-0-
02	1876	N	1787	-0-	-89	-0-	104	1	1683	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	104	-0-	-16	-0-	7	1	97	3	Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					-0-
11	90	N	46	-0-	-44	-0-	3	1	43	3	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	21	1	279	3	Y	-0-					-0-
01	359	N	359	-0-	-0-	-0-	25	1	333	3	Y	1	1	1			-0-
							1	9									
*02	164	N	164	-0-	-0-	-0-	11	1	153	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	307	-0-	-23	-0-	20	1	287	2	N	-0-					-0-
10	325	N	325	-0-	-0-	-0-	21	1	304	2	N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	20	1	284	2	N	-0-					-0-
12	310	N	305	-0-	-5	-0-	20	1	285	2	N	-0-					-0-
01	310	N	300	-0-	-10	-0-	19	1	281	2	N	-0-					-0-
02	280	N	267	-0-	-13	-0-	16	1	251	2	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	3			N	-0-					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3864	-0-	-246	-0-	223	1	3641	2	Y	-0-					-0-
10	4185	X	3779	-0-	-406	-0-	224	1	3555	2	Y	-0-					-0-
11	4050	X	3885	-0-	-165	-0-	236	1	3649	2	Y	-0-					-0-
12	4185	X	2983	-0-	-1202	-0-	181	1	2802	2	Y	-0-					-0-
01	4061	X	4046	-0-	-15	-0-	220	1	3826	2	Y	-0-					-0-
*02	3902	X	3902	-0-	-0-	-0-	183	1	3719	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
10	124	N	88	-0-	-36	-0-	5	1	83	3	N	-0-					-0-
11	120	N	105	-0-	-15	-0-	5	1	100	3	N	-0-					-0-
12	124	N	96	-0-	-28	-0-	5	1	91	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
02	112	N	101	-0-	-11	-0-	5	1	96	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	X	851	-0-	-169	-0-	851	3			N	-0-					-0-
10	1054	X	899	-0-	-155	-0-	899	3			N	-0-					-0-
11	1020	X	956	-0-	-64	-0-	956	3			N	-0-					-0-
12	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*02	866	N	866	-0-	-0-	-0-	862	3	4	9	N	4	4	8			-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

09	300	N	290	-0-	-10	-0-	79	1	210	3	Y	1	1	1			-0-
							1	9									
10	310	N	293	-0-	-17	-0-	81	1	211	3	Y	1	1	1			-0-
							1	9									
11	300	N	267	-0-	-33	-0-	78	1	187	3	Y	2	1	1			1
							2	9									
12	310	N	264	-0-	-46	-0-	80	1	184	3	Y	-0-	1	1			-0-
01	279	N	266	-0-	-13	-0-	81	1	184	3	Y	1	1	1			-0-
							1	9									
02	252	N	236	-0-	-16	-0-	73	1	162	3	Y	1	1	1			-0-
							1	9									

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
*02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

09	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-
10	341	N	107	-0-	-234	-0-	107	3			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	308	N	241	-0-	-67	-0-	241	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

09	360	N	319	-0-	-41	-0-	26	1	293	3	Y	-0-	1	1			-0-
10	372	N	340	-0-	-32	-0-	27	1	312	3	Y	1	1	1			-0-
							1	9									
11	331	N	331	-0-	-0-	-0-	27	1	303	3	Y	1					1
							1	9									
12	341	N	313	-0-	-28	-0-	25	1	287	3	Y	1	1	1			1
							1	9									
01	341	N	252	-0-	-89	-0-	21	1	230	3	Y	1	1	1			1
							1	9									
02	308	N	300	-0-	-8	-0-	26	1	273	3	Y	1	1	1			1
							1	9									

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

09	1427	N	1427	-0-	-0-	-0-	173	1	1254	3	N	-0-					-0-
10	1508	N	1508	-0-	-0-	-0-	97	1	1411	3	N	-0-					-0-
11	1440	N	1205	-0-	-235	-0-	73	1	1132	3	N	-0-					-0-
12	1488	N	985	-0-	-503	-0-	50	1	935	3	N	-0-					-0-
01	1519	N	1000	-0-	-519	-0-	61	1	939	3	N	-0-					-0-
02	1120	N	1055	-0-	-65	-0-	118	1	937	3	N	-0-					-0-

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

09	930	N	864	-0-	-66	-0-	54	1	808	3	Y	2					3
							2	9									
10	899	N	866	-0-	-33	-0-	51	1	812	3	Y	3					6
							3	9									
11	870	N	832	-0-	-38	-0-	50	1	780	3	Y	2	7	1			1
							2	9									
12	899	N	852	-0-	-47	-0-	56	1	792	3	Y	4					5
							4	9									
01	868	N	564	-0-	-304	-0-	38	1	524	3	Y	2					7
							2	9									
*02	806	N	806	-0-	-0-	-0-	54	1	752	3	Y	-0-	6	1			1

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

09	274	N	274	-0-	-0-	-0-	89	1	185	3	Y	-0-					1
10	217	N	210	-0-	-7	-0-	85	1	125	3	Y	-0-					1
11	252	N	252	-0-	-0-	-0-	86	1	166	3	Y	-0-	1	1			-0-
12	217	N	194	-0-	-23	-0-	83	1	110	3	Y	1	1	1			-0-
							1	9									
01	217	N	180	-0-	-37	-0-	82	1	98	3	Y	-0-					-0-
02	224	N	150	-0-	-74	-0-	72	1	78	3	Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

09	630	N	601	-0-	-29	-0-	601	3			Y	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
11	600	N	582	-0-	-18	-0-	582	3			Y	-0-					-0-
12	620	N	583	-0-	-37	-0-	583	3			Y	-0-					-0-
01	620	N	516	-0-	-104	-0-	516	3			Y	-0-					-0-
*02	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1913	-0-		-127	-0-	156	1	1754	3	Y	3	5	1			2
								3	9									
10	2108	X	1948	-0-		-160	-0-	154	1	1790	3	Y	4	5	1			1
								4	9									
11	2040	X	1903	-0-		-137	-0-	153	1	1744	3	Y	5					6
								6	9									
12	2046	X	1799	-0-		-247	-0-	142	1	1650	3	Y	6	5	1	2	8	5
								7	9									
01	1953	N	1780	-0-		-173	-0-	148	1	1629	3	Y	3	4	1			4
								3	9									
02	1764	N	1668	-0-		-96	-0-	142	1	1523	3	Y	3	4	1			3
								3	9									

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

09	60	N	45	-0-		-15	-0-	45	3			Y	-0-					-0-
10	62	N	58	-0-		-4	-0-	58	3			Y	-0-					-0-
11	50	N	50	-0-		-0-	-0-	50	3			Y	-0-					-0-
12	62	N	54	-0-		-8	-0-	54	3			Y	-0-					-0-
01	62	N	38	-0-		-24	-0-	38	3			Y	-0-					-0-
02	56	N	46	-0-		-10	-0-	46	3			Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

09	39	N	39	-0-		-0-	-0-	4	1	35	3	N	-0-					-0-
10	41	N	41	-0-		-0-	-0-	4	1	37	3	N	-0-					-0-
11	39	N	39	-0-		-0-	-0-	4	1	35	3	N	-0-					-0-
12	39	N	39	-0-		-0-	-0-	4	1	35	3	N	-0-					-0-
01	31	N	22	-0-		-9	-0-	2	1	20	3	N	-0-					-0-
*02	548	N	548	-0-		-0-	-0-	60	1	488	3	N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

09	775	N	775	-0-		-0-	-0-	73	1	702	3	Y	-0-					-0-
10	1013	N	1013	-0-		-0-	-0-	72	1	941	3	Y	-0-					-0-
11	1235	N	1235	-0-		-0-	-0-	100	1	1135	3	Y	-0-					-0-
12	1284	N	1284	-0-		-0-	-0-	89	1	1195	3	Y	-0-					-0-
01	1444	N	1444	-0-		-0-	-0-	85	1	1359	3	Y	-0-					-0-
*02	1410	N	1410	-0-		-0-	-0-	89	1	1321	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1112	-0-	-58	-0-	104	1	1007	3	Y	1	1	8			-0-
							1	9									
10	1209	N	1078	-0-	-131	-0-	77	1	1001	3	Y	-0-					-0-
11	1110	N	1041	-0-	-69	-0-	84	1	957	3	Y	-0-					-0-
12	1147	N	1097	-0-	-50	-0-	76	1	1021	3	Y	-0-					-0-
01	1085	N	987	-0-	-98	-0-	58	1	929	3	Y	-0-					-0-
02	980	N	902	-0-	-78	-0-	57	1	843	3	Y	2	2	8			-0-
							2	9									

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	1068	-0-	-162	-0-	107	1	960	3	Y	1					4
							1	9									
10	1240	X	1088	-0-	-152	-0-	109	1	977	3	Y	2					6
							2	9									
11	1213	X	1213	-0-	-0-	-0-	117	1	1096	3	Y	-0-	4	1			2
12	1270	X	1270	-0-	-0-	-0-	125	1	1142	3	Y	3	4	1			1
							3	9									
01	1236	N	1236	-0-	-0-	-0-	130	1	1105	3	Y	1					2
							1	9									
02	1120	N	1030	-0-	-90	-0-	100	1	929	3	Y	1					3
							1	9									

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	694	-0-	-26	-0-	48	1	646	3	N	-0-					-0-
10	775	N	677	-0-	-98	-0-	49	1	628	3	N	-0-					-0-
11	780	N	630	-0-	-150	-0-	48	1	582	3	N	-0-					-0-
12	713	N	626	-0-	-87	-0-	49	1	577	3	N	-0-					-0-
01	682	N	390	-0-	-292	-0-	31	1	359	3	N	-0-					-0-
02	588	N	317	-0-	-271	-0-	27	1	290	3	N	-0-					-0-

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
10	868	N	847	-0-	-21	-0-	847	3			Y	-0-					-0-
11	750	N	674	-0-	-76	-0-	674	3			Y	-0-					-0-
12	899	N	836	-0-	-63	-0-	836	3			Y	-0-					-0-
01	837	N	808	-0-	-29	-0-	808	3			Y	-0-					-0-
*02	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	767	-0-	-43	-0-	48	1	719	3	N	-0-					-0-
10	806	N	764	-0-	-42	-0-	46	1	718	3	N	-0-					-0-
11	750	N	715	-0-	-35	-0-	41	1	674	3	N	-0-					-0-
12	806	N	722	-0-	-84	-0-	40	1	682	3	N	-0-					-0-
01	775	N	684	-0-	-91	-0-	37	1	647	3	N	-0-					-0-
02	672	N	629	-0-	-43	-0-	36	1	593	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	32	1	637	3	N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	31	1	649	3	N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	29	1	616	3	N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	31	1	642	3	N	2	2	8			-0-
							2	9									
01	725	N	725	-0-	-0-	-0-	33	1	692	3	N	-0-					-0-
*02	670	N	670	-0-	-0-	-0-	31	1	638	3	N	1	1	8			-0-
							1	9									

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

09	1602	N	1602	-0-	-0-	-0-	79	1	1522	3	N	1	1	8			-0-
							1	9									
10	1643	N	1614	-0-	-29	-0-	86	1	1528	3	N	-0-					-0-
11	1650	N	1616	-0-	-34	-0-	83	1	1533	3	N	-0-					-0-
12	1643	N	1593	-0-	-50	-0-	86	1	1506	3	N	1	1	8			-0-
							1	9									
01	1612	N	1554	-0-	-58	-0-	88	1	1466	3	N	-0-					-0-
02	1512	N	1443	-0-	-69	-0-	73	1	1367	3	N	3	3	8			-0-
							3	9									

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

09	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-
10	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	504	N	487	-0-	-17	-0-	487	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

09	1020	N	943	-0-	-77	-0-	45	1	898	3	N	-0-					-0-
10	966	N	966	-0-	-0-	-0-	44	1	922	3	N	-0-					-0-
11	930	N	890	-0-	-40	-0-	40	1	850	3	N	-0-					-0-
12	969	N	969	-0-	-0-	-0-	44	1	923	3	N	2	2	8			-0-
							2	9									
01	1100	N	1100	-0-	-0-	-0-	50	1	1050	3	N	-0-					-0-
*02	919	N	919	-0-	-0-	-0-	42	1	877	3	N	-0-					-0-

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	5	1	82	2	Y	1					1
							1	9									
10	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-	1	1			-0-
11	90	N	81	-0-	-9	-0-	5	1	76	2	Y	-0-					-0-
12	93	N	84	-0-	-9	-0-	5	1	78	2	Y	1					1
							1	9									
01	104	N	104	-0-	-0-	-0-	6	1	98	2	Y	-0-	1	1			-0-
*02	88	N	88	-0-	-0-	-0-	5	1	82	2	Y	1					1
							1	9									

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	272	-0-	-28	-0-	101	1	170	3	Y	1					1
							1	9									
10	310	N	68	-0-	-242	-0-	12	1	56	3	Y	-0-					1
11	270	N	52	-0-	-218	-0-	9	1	43	3	Y	-0-	1	1			-0-
12	279	N	49	-0-	-230	-0-	9	1	40	3	Y	-0-					-0-
01	62	N	28	-0-	-34	-0-	2	1	26	3	Y	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	15	1	48	3	Y	-0-					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	629	-0-	-121	-0-	39	1	589	3	Y	1					2
							1	9									
10	636	N	636	-0-	-0-	-0-	37	1	597	3	Y	2					4
							2	9									
11	570	N	557	-0-	-13	-0-	33	1	523	3	Y	1	5	1			-0-
							1	9									
12	651	N	427	-0-	-224	-0-	28	1	396	3	Y	3					3
							3	9									
01	651	N	458	-0-	-193	-0-	31	1	426	3	Y	1					4
							1	9									
*02	592	N	592	-0-	-0-	-0-	40	1	552	3	Y	-0-	4	1			-0-

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	997	N	997	-0-	-0-	-0-	47	1	937	3	Y	12	8	1			5
							13	9									
10	687	N	687	-0-	-0-	-0-	34	1	646	3	Y	6	7	1			4
							7	9									
11	511	N	511	-0-	-0-	-0-	26	1	481	3	Y	4	4	1			4
							4	9									
12	591	N	591	-0-	-0-	-0-	30	1	558	3	Y	3	4	1			3
							3	9									
01	682	N	616	-0-	-66	-0-	31	1	582	3	Y	3	2	1			4
							3	9									
*02	517	N	517	-0-	-0-	-0-	26	1	488	3	Y	3	2	1			5
							3	9									

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	2	-0-	-28	-0-	2	3			Y	-0-					-0-
10	31	X	5	-0-	-26	-0-	5	3			Y	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
12	4	X	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	5	N	4	-0-	-1	-0-	4	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1180	N	1180	-0-	-0-	-0-	1180	3			Y	-0-					-0-
10	1194	N	1194	-0-	-0-	-0-	1194	3			Y	-0-					-0-
11	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					-0-
12	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-
01	1209	N	1176	-0-	-33	-0-	1176	3			Y	-0-					-0-
*02	1202	N	1202	-0-	-0-	-0-	1202	3			Y	-0-					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1013	N	1013	-0-	-0-	-0-	217	1	794	3	N	2	2	8			-0-
							2	9									
10	1271	N	733	-0-	-538	-0-	206	1	527	3	N	-0-					-0-
11	1110	N	514	-0-	-596	-0-	190	1	324	3	N	-0-					-0-
12	1054	N	455	-0-	-599	-0-	191	1	264	3	N	-0-					-0-
01	744	N	405	-0-	-339	-0-	189	1	216	3	N	-0-					-0-
02	476	N	341	-0-	-135	-0-	124	1	217	3	N	-0-					-0-

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
01	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1333	-0-	-17	-0-	70	1	1263	3	N	-0-					-0-
10	1395	N	1252	-0-	-143	-0-	67	1	1185	3	N	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	79	1	1388	3	N	-0-					-0-
12	1366	N	1366	-0-	-0-	-0-	78	1	1288	3	N	-0-					-0-
01	1298	N	1298	-0-	-0-	-0-	74	1	1224	3	N	-0-					-0-
02	1288	N	1090	-0-	-198	-0-	58	1	1032	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4160	-0-	-790	-0-	171	1	3989	3	N	-0-					-0-
10	5115	X	3919	-0-	-1196	-0-	169	1	3750	3	N	-0-					-0-
11	4740	X	3886	-0-	-854	-0-	184	1	3702	3	N	-0-					-0-
12	4681	X	4032	-0-	-649	-0-	190	1	3842	3	N	-0-					-0-
01	4402	X	4005	-0-	-397	-0-	197	1	3808	3	N	-0-					-0-
02	3892	X	3481	-0-	-411	-0-	173	1	3306	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	545	-0-	-235	-0-	34	1	510	3	Y	1					2
							1	9									
10	651	N	549	-0-	-102	-0-	32	1	515	3	Y	2					4
							2	9									
11	653	N	653	-0-	-0-	-0-	39	1	613	3	Y	1	5	1			-0-
							1	9									
12	642	N	642	-0-	-0-	-0-	42	1	596	3	Y	4					4
							4	9									
01	608	N	608	-0-	-0-	-0-	41	1	565	3	Y	2					6
							2	9									
02	616	N	581	-0-	-35	-0-	39	1	542	3	Y	-0-	5	1			1

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	749	-0-	-121	-0-	132	1	617	3	N	-0-					-0-
10	837	N	750	-0-	-87	-0-	138	1	612	3	N	-0-					-0-
11	780	N	698	-0-	-82	-0-	131	1	567	3	N	-0-					-0-
12	775	N	654	-0-	-121	-0-	133	1	521	3	N	-0-					-0-
01	744	N	609	-0-	-135	-0-	132	1	477	3	N	-0-					-0-
02	644	N	554	-0-	-90	-0-	117	1	437	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	430	-0-	-80	-0-	16	1	412	3	Y	2	2	1			3
							2	9									
10	434	N	432	-0-	-2	-0-	16	1	414	3	Y	2	3	1			2
							2	9									
11	390	N	390	-0-	-0-	-0-	14	1	374	3	Y	2	2	1			2
							2	9									
12	434	N	412	-0-	-22	-0-	15	1	393	3	Y	4	3	1			3
							4	9									
01	434	N	410	-0-	-24	-0-	15	1	393	3	Y	2	3	1			2
							2	9									
*02	381	N	381	-0-	-0-	-0-	15	1	363	3	Y	3	2	1			3
							3	9									

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	495	-0-	-45	-0-	18	1	475	3	Y	2	3	1			3
							2	9									
10	527	N	499	-0-	-28	-0-	18	1	478	3	Y	3	4	1			2
							3	9									
11	510	N	472	-0-	-38	-0-	17	1	452	3	Y	3	2	1			3
							3	9									
12	527	N	478	-0-	-49	-0-	18	1	457	3	Y	3	3	1			3
							3	9									
01	496	N	449	-0-	-47	-0-	16	1	431	3	Y	2	3	1			2
							2	9									
02	448	N	403	-0-	-45	-0-	16	1	384	3	Y	3	2	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	821	-0-	-19	-0-	84	1	737	3	N	-0-					-0-
10	892	N	892	-0-	-0-	-0-	95	1	797	3	N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	92	1	776	3	N	3	3	8			-0-
							3	9									
12	875	N	875	-0-	-0-	-0-	95	1	780	3	N	-0-					-0-
01	899	N	840	-0-	-59	-0-	93	1	747	3	N	-0-					-0-
02	812	N	676	-0-	-136	-0-	74	1	602	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	362	N	362	-0-	-0-	-0-	117	1	245	3	N	-0-					-0-
10	434	N	338	-0-	-96	-0-	92	1	246	3	N	-0-					-0-
11	360	N	303	-0-	-57	-0-	99	1	204	3	N	-0-					-0-
12	372	N	312	-0-	-60	-0-	103	1	209	3	N	-0-					-0-
01	341	N	296	-0-	-45	-0-	103	1	193	3	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	94	1	165	3	N	-0-					-0-

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
12	558	N	7	-0-	-551	-0-	7	3			N	-0-					-0-
01	496	N	9	-0-	-487	-0-	9	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
11	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-
12	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
01	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	485	-0-	-25	-0-	26	1	459	3	N	-0-					-0-
10	527	N	486	-0-	-41	-0-	27	1	459	3	N	-0-					-0-
11	510	N	479	-0-	-31	-0-	29	1	450	3	N	-0-					-0-
12	496	N	396	-0-	-100	-0-	25	1	371	3	N	-0-					-0-
01	496	N	342	-0-	-154	-0-	20	1	322	3	N	-0-					-0-
02	448	N	229	-0-	-219	-0-	13	1	216	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	710	N	710	-0-	-0-	-0-	38	1	672	3	N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	36	1	616	3	N	-0-					-0-
11	690	N	432	-0-	-258	-0-	26	1	406	3	N	-0-					-0-
12	713	N	448	-0-	-265	-0-	28	1	420	3	N	-0-					-0-
01	651	N	378	-0-	-273	-0-	22	1	356	3	N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	27	1	455	3	N	2	2	8			-0-
							2	9									

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

09	1140	N	1016	-0-	-124	-0-	104	1	911	3	N	1	1	8			-0-
							1	9									
10	1147	N	1109	-0-	-38	-0-	111	1	998	3	N	-0-					-0-
11	1080	N	1080	-0-	-0-	-0-	104	1	976	3	N	-0-					-0-
12	1129	N	1129	-0-	-0-	-0-	123	1	1003	3	N	3	3	8			-0-
							3	9									
01	1116	N	1039	-0-	-77	-0-	109	1	930	3	N	-0-					-0-
02	1008	N	911	-0-	-97	-0-	103	1	808	3	N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

09	413	N	413	-0-	-0-	-0-	106	1	305	3	Y	2	2	1			2
							2	9									
10	419	N	419	-0-	-0-	-0-	109	1	308	3	Y	2	3	1			1
							2	9									
11	390	N	378	-0-	-12	-0-	104	1	272	3	Y	2	1	1			2
							2	9									
12	434	N	378	-0-	-56	-0-	107	1	269	3	Y	2	2	1			2
							2	9									
01	434	N	373	-0-	-61	-0-	98	1	274	3	Y	1	2	1			1
							1	9									
02	364	N	349	-0-	-15	-0-	98	1	249	3	Y	2	1	1			2
							2	9									

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

09	870	N	850	-0-	-20	-0-	850	3			Y	-0-					-0-
10	899	N	865	-0-	-34	-0-	865	3			Y	-0-					-0-
11	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	3			Y	-0-					-0-
01	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					-0-
02	840	N	791	-0-	-49	-0-	791	3			Y	-0-					-0-

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

09	270	N	263	-0-	-7	-0-	25	1	238	3	N	-0-					-0-
10	310	N	234	-0-	-76	-0-	17	1	217	3	N	-0-					-0-
11	300	N	237	-0-	-63	-0-	19	1	218	3	N	-0-					-0-
12	279	N	221	-0-	-58	-0-	15	1	206	3	N	-0-					-0-
01	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-
02	224	N	133	-0-	-91	-0-	8	1	125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	N	794	-0-	-0-	-0-	38	1	756	3	N	-0-					-0-
10	806	N	792	-0-	-14	-0-	36	1	756	3	N	-0-					-0-
11	780	N	748	-0-	-32	-0-	34	1	714	3	N	-0-					-0-
12	806	N	762	-0-	-44	-0-	34	1	726	3	N	2	2	8			-0-
							2	9									
01	806	N	752	-0-	-54	-0-	34	1	718	3	N	-0-					-0-
02	700	N	687	-0-	-13	-0-	31	1	656	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1160	-0-	-130	-0-	90	1	1070	3	Y	-0-					-0-
10	1271	N	1096	-0-	-175	-0-	93	1	1003	3	Y	-0-					-0-
11	1200	N	304	-0-	-896	-0-	90	1	214	3	Y	-0-					-0-
12	1209	N	669	-0-	-540	-0-	93	1	576	3	Y	-0-					-0-
01	1085	N	826	-0-	-259	-0-	93	1	733	3	Y	-0-					-0-
*02	816	N	816	-0-	-0-	-0-	84	1	732	3	Y	-0-					-0-

WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1703	N	1703	-0-	-0-	-0-	170	1	1532	3	N	1	1	8			-0-
							1	9									
10	1686	N	1686	-0-	-0-	-0-	178	1	1507	3	N	1	1	8			-0-
							1	9									
11	1651	N	1651	-0-	-0-	-0-	171	1	1480	3	N	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	177	1	1465	3	N	1	1	8			-0-
							1	9									
01	1674	N	1291	-0-	-383	-0-	161	1	1130	3	N	-0-					-0-
02	1540	N	1080	-0-	-460	-0-	135	1	945	3	N	-0-					-0-

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	911	N	911	-0-	-0-	-0-	53	1	858	3	N	-0-					-0-
10	979	N	979	-0-	-0-	-0-	53	1	926	3	N	-0-					-0-
11	890	N	890	-0-	-0-	-0-	49	1	841	3	N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	50	1	880	3	N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	52	1	879	3	N	-0-					-0-
*02	843	N	843	-0-	-0-	-0-	49	1	792	3	N	2	2	8			-0-
							2	9									

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	417	-0-	-33	-0-	24	1	393	2	N	-0-					-0-
10	465	N	411	-0-	-54	-0-	24	1	387	2	N	-0-					-0-
11	420	N	402	-0-	-18	-0-	24	1	378	2	N	-0-					-0-
12	434	N	406	-0-	-28	-0-	25	1	381	2	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	29	1	512	2	N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	24	1	486	2	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	35	1	625	3	N	-0-					-0-
10	703	N	703	-0-	-0-	-0-	39	1	664	3	N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	41	1	629	3	N	-0-					-0-
12	809	N	809	-0-	-0-	-0-	51	1	758	3	N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	42	1	682	3	N	-0-					-0-
02	616	N	602	-0-	-14	-0-	34	1	568	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

09	1080	N	1048	-0-	-32	-0-	1048	2			N	-0-					-0-
10	1116	N	1068	-0-	-48	-0-	1068	2			N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
02	1008	N	919	-0-	-89	-0-	919	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

09	1320	N	664	-0-	-656	-0-	30	1	632	3	N	2	2	8			-0-
							2	9									
10	1851	N	1851	-0-	-0-	-0-	92	1	1759	3	N	-0-					-0-
11	1172	N	1172	-0-	-0-	-0-	53	1	1119	3	N	-0-					-0-
12	1641	N	1641	-0-	-0-	-0-	76	1	1559	3	N	5	5	8			-0-
							6	9									
01	1860	N	1608	-0-	-252	-0-	72	1	1536	3	N	-0-					-0-
*02	1502	N	1502	-0-	-0-	-0-	67	1	1428	3	N	6	6	8			-0-
							7	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

09	1140	N	986	-0-	-154	-0-	56	1	930	3	N	-0-					-0-
10	1274	N	1274	-0-	-0-	-0-	72	1	1202	3	N	-0-					-0-
11	1154	N	1154	-0-	-0-	-0-	71	1	1083	3	N	-0-					-0-
12	1147	N	1147	-0-	-0-	-0-	71	1	1076	3	N	-0-					-0-
01	1271	N	1100	-0-	-171	-0-	72	1	1028	3	N	-0-					-0-
02	1064	N	974	-0-	-90	-0-	51	1	923	3	N	-0-					-0-

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

09	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					-0-
11	210	N	168	-0-	-42	-0-	11	1	157	3	N	-0-					-0-
12	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	14	1	193	3	N	1	1	8			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
01	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
02	364	N	348	-0-	-16	-0-	348	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	X	-0-	-0-	-210	-0-					Y	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	768	N	768	-0-	-0-	-0-	44	1	721	2	Y	3	2	1			1
							3	9									
*02	280	N	280	-0-	-0-	-0-	16	1	263	2	Y	1					2
							1	9									

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204	N	204	-0-	-0-	-0-	12	1	191	2	Y	1					1
							1	9									
10	203	N	203	-0-	-0-	-0-	12	1	189	2	Y	2	2	1			1
							2	9									
11	270	N	192	-0-	-78	-0-	11	1	180	2	Y	1	1	1			1
							1	9									
12	217	N	142	-0-	-75	-0-	8	1	134	2	Y	-0-					1
01	217	N	116	-0-	-101	-0-	7	1	109	2	Y	-0-	1	1			-0-
02	168	N	99	-0-	-69	-0-	6	1	92	2	Y	1					1
							1	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	63	-0-	-477	-0-	5	1	57	3	Y	1	1	8			-0-
							1	9									
10	496	N	138	-0-	-358	-0-	11	1	127	3	Y	-0-					-0-
11	474	N	474	-0-	-0-	-0-	39	1	435	3	Y	-0-					-0-
12	476	N	476	-0-	-0-	-0-	39	1	437	3	Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	37	1	355	3	Y	-0-					-0-
02	392	N	330	-0-	-62	-0-	28	1	302	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	706	-0-	-74	-0-	37	1	669	3	N	-0-					-0-
10	806	N	697	-0-	-109	-0-	37	1	660	3	N	-0-					-0-
11	750	N	637	-0-	-113	-0-	34	1	603	3	N	-0-					-0-
12	744	N	656	-0-	-88	-0-	38	1	618	3	N	-0-					-0-
01	682	N	642	-0-	-40	-0-	37	1	605	3	N	-0-					-0-
02	588	N	580	-0-	-8	-0-	31	1	549	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	506	N	506	-0-	-0-	-0-	24	1	475	3	Y	6	5	1			3
							7	9									
10	436	N	436	-0-	-0-	-0-	22	1	411	3	Y	3	4	1			2
							3	9									
11	358	N	358	-0-	-0-	-0-	18	1	337	3	Y	3	2	1			3
							3	9									
12	377	N	377	-0-	-0-	-0-	19	1	356	3	Y	2	3	1			2
							2	9									
01	434	N	348	-0-	-86	-0-	17	1	330	3	Y	1	1	1			2
							1	9									
02	336	N	301	-0-	-35	-0-	15	1	284	3	Y	2	1	1			3
							2	9									

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

09	6150	X	5525	-0-	-625	-0-	5525	3			N	-0-					-0-
10	6231	X	5497	-0-	-734	-0-	5497	3			N	-0-					-0-
11	5880	X	4758	-0-	-1122	-0-	4758	3			N	-0-					-0-
12	5983	X	5307	-0-	-676	-0-	5307	3			N	-0-					-0-
01	5704	X	5242	-0-	-462	-0-	5242	3			N	-0-					-0-
02	5152	X	4577	-0-	-575	-0-	4577	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

09	1230	N	1163	-0-	-67	-0-	48	1	1115	3	N	-0-					-0-
10	1240	N	1198	-0-	-42	-0-	52	1	1146	3	N	-0-					-0-
11	1200	N	1145	-0-	-55	-0-	54	1	1091	3	N	-0-					-0-
12	1209	N	1177	-0-	-32	-0-	56	1	1121	3	N	-0-					-0-
01	1209	N	1186	-0-	-23	-0-	58	1	1128	3	N	-0-					-0-
02	1064	N	1045	-0-	-19	-0-	52	1	991	3	N	2	2	8			-0-
							2	9									

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

09	570	N	569	-0-	-1	-0-	26	1	543	3	N	-0-					-0-
10	589	N	563	-0-	-26	-0-	28	1	535	3	N	-0-					-0-
11	600	N	569	-0-	-31	-0-	26	1	543	3	N	-0-					-0-
12	589	N	561	-0-	-28	-0-	26	1	534	3	N	1	1	8			-0-
							1	9									
01	558	N	515	-0-	-43	-0-	23	1	492	3	N	-0-					-0-
02	532	N	477	-0-	-55	-0-	21	1	455	3	N	1	1	8			-0-
							1	9									

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

09	3090	X	2515	-0-	-575	-0-	115	1	2400	3	N	-0-					-0-
10	3193	X	2430	-0-	-763	-0-	120	1	2310	3	N	-0-					-0-
11	3090	X	2467	-0-	-623	-0-	112	1	2355	3	N	-0-					-0-
12	2821	X	2744	-0-	-77	-0-	128	1	2616	3	N	-0-					-0-
01	2821	X	2375	-0-	-446	-0-	106	1	2269	3	N	-0-					-0-
02	2352	X	2055	-0-	-297	-0-	93	1	1962	3	N	-0-					-0-

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

09	3120	X	2932	-0-	-188	-0-	2932	3			N	-0-					-0-
10	3224	X	3071	-0-	-153	-0-	3071	3			N	-0-					-0-
11	3120	X	2980	-0-	-140	-0-	2980	3			N	-0-					-0-
12	3162	X	3055	-0-	-107	-0-	3055	3			N	-0-					-0-
01	3162	X	3094	-0-	-68	-0-	3094	3			N	-0-					-0-
02	2772	X	2719	-0-	-53	-0-	2719	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-

MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1096	-0-	-164	-0-	103	1	992	3	N	1	1	8			-0-
							1	9									
10	961	N	922	-0-	-39	-0-	66	1	856	3	N	-0-					-0-
11	1290	N	1135	-0-	-155	-0-	92	1	1043	3	N	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	84	1	1127	3	N	2	2	8			-0-
							2	9									
01	930	N	715	-0-	-215	-0-	42	1	673	3	N	-0-					-0-
02	1064	N	849	-0-	-215	-0-	54	1	793	3	N	2	2	8			-0-
							2	9									

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	671	N	671	-0-	-0-	-0-	32	1	639	3	N	-0-					-0-
10	682	N	672	-0-	-10	-0-	31	1	641	3	N	-0-					-0-
11	660	N	599	-0-	-61	-0-	27	1	572	3	N	-0-					-0-
12	721	N	721	-0-	-0-	-0-	33	1	688	3	N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	37	1	771	3	N	-0-					-0-
*02	781	N	781	-0-	-0-	-0-	36	1	744	3	N	1	1	8			-0-
							1	9									

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	666	-0-	-144	-0-	36	1	630	2	Y	-0-					2
10	806	N	793	-0-	-13	-0-	45	1	748	2	Y	-0-					2
11	772	N	772	-0-	-0-	-0-	43	1	728	2	Y	1	2	1			1
							1	9									
12	792	N	792	-0-	-0-	-0-	45	1	747	2	Y	-0-					1
01	806	N	780	-0-	-26	-0-	46	1	734	2	Y	-0-					1
02	728	N	687	-0-	-41	-0-	40	1	647	2	Y	-0-					1

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1160	-0-	-40	-0-	1160	3			N	-0-					-0-
10	1240	N	1156	-0-	-84	-0-	1156	3			N	-0-					-0-
11	1200	N	1080	-0-	-120	-0-	1080	3			N	-0-					-0-
12	1209	N	1117	-0-	-92	-0-	1117	3			N	-0-					-0-
01	1147	N	1146	-0-	-1	-0-	1146	3			N	-0-					-0-
*02	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1123	-0-	-47	-0-	46	1	1077	3	N	-0-					-0-
10	1178	N	1089	-0-	-89	-0-	47	1	1042	3	N	-0-					-0-
11	1140	N	1086	-0-	-54	-0-	51	1	1035	3	N	-0-					-0-
12	1147	N	1099	-0-	-48	-0-	52	1	1047	3	N	-0-					-0-
01	1182	N	1182	-0-	-0-	-0-	58	1	1124	3	N	-0-					-0-
02	1008	N	1004	-0-	-4	-0-	50	1	954	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1278	-0-	-12	-0-	128	1	1148	3	N	2					5
							2	9									
10	1395	N	1387	-0-	-8	-0-	139	1	1246	3	N	2					7
							2	9									
11	1380	N	1279	-0-	-101	-0-	123	1	1156	3	N	-0-	5	1			2
12	1333	N	1307	-0-	-26	-0-	128	1	1175	3	N	4	5	1			1
							4	9									
01	1395	N	1228	-0-	-167	-0-	129	1	1098	3	N	1					2
							1	9									
*02	1279	N	1279	-0-	-0-	-0-	124	1	1154	3	N	1					3
							1	9									

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	830	-0-	-580	-0-	40	1	790	3	N	-0-					-0-
10	1364	N	589	-0-	-775	-0-	27	1	562	3	N	-0-					-0-
11	1350	N	670	-0-	-680	-0-	30	1	640	3	N	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	82	1	1729	3	N	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	68	1	1420	3	N	-0-					-0-
*02	1319	N	1319	-0-	-0-	-0-	60	1	1259	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	762	-0-	-78	-0-	35	1	727	3	N	-0-					-0-
10	837	N	792	-0-	-45	-0-	39	1	753	3	N	-0-					-0-
11	797	N	797	-0-	-0-	-0-	36	1	761	3	N	-0-					-0-
12	800	N	800	-0-	-0-	-0-	37	1	763	3	N	-0-					-0-
01	806	N	788	-0-	-18	-0-	35	1	753	3	N	-0-					-0-
02	756	N	718	-0-	-38	-0-	32	1	686	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	287	-0-	-103	-0-	13	1	274	3	N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	18	1	353	3	N	-0-					-0-
11	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	15	1	315	3	N	1	1	8			-0-
							1	9									
01	372	N	272	-0-	-100	-0-	12	1	260	3	N	-0-					-0-
02	308	N	245	-0-	-63	-0-	11	1	232	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	909	N	909	-0-	-0-	-0-	42	1	866	3	N	1	1	8			-0-
							1	9									
10	868	N	783	-0-	-85	-0-	39	1	744	3	N	-0-					-0-
11	840	N	595	-0-	-245	-0-	27	1	568	3	N	-0-					-0-
12	982	N	982	-0-	-0-	-0-	46	1	935	3	N	1	1	8			-0-
							1	9									
01	964	N	964	-0-	-0-	-0-	43	1	920	3	N	1	1	8			-0-
							1	9									
*02	830	N	830	-0-	-0-	-0-	37	1	790	3	N	3	3	8			-0-
							3	9									

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

09	3270	X	2806	-0-	-464	-0-	129	1	2677	3	N	-0-					-0-
10	3224	X	2106	-0-	-1118	-0-	104	1	2002	3	N	-0-					-0-
11	3120	X	2144	-0-	-976	-0-	98	1	2046	3	N	-0-					-0-
12	3069	X	1832	-0-	-1237	-0-	85	1	1747	3	N	-0-					-0-
01	2948	X	2948	-0-	-0-	-0-	132	1	2816	3	N	-0-					-0-
02	2632	X	2334	-0-	-298	-0-	105	1	2227	3	N	2	2	8			-0-
							2	9									

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

09	750	N	736	-0-	-14	-0-	60	1	674	3	Y	2	2	1			1
							2	9									
10	744	N	547	-0-	-197	-0-	43	1	503	3	Y	1	2	1			-0-
							1	9									
11	613	N	613	-0-	-0-	-0-	49	1	562	3	Y	2					2
							2	9									
12	775	N	708	-0-	-67	-0-	56	1	650	3	Y	2	2	1			2
							2	9									
01	711	N	711	-0-	-0-	-0-	59	1	650	3	Y	2	2	1			2
							2	9									
*02	652	N	652	-0-	-0-	-0-	56	1	595	3	Y	1	2	1			1
							1	9									

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

09	1830	N	1584	-0-	-246	-0-	76	1	1508	3	N	-0-					-0-
10	1798	N	1538	-0-	-260	-0-	70	1	1468	3	N	-0-					-0-
11	1620	N	1502	-0-	-118	-0-	68	1	1434	3	N	-0-					-0-
12	1643	N	1544	-0-	-99	-0-	70	1	1474	3	N	-0-					-0-
01	1622	N	1622	-0-	-0-	-0-	74	1	1548	3	N	-0-					-0-
*02	1527	N	1527	-0-	-0-	-0-	70	1	1457	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	32	1	616	3	N	-0-					-0-
11	600	N	595	-0-	-5	-0-	27	1	568	3	N	-0-					-0-
12	620	N	602	-0-	-18	-0-	28	1	574	3	N	-0-					-0-
01	651	N	597	-0-	-54	-0-	27	1	570	3	N	-0-					-0-
02	560	N	553	-0-	-7	-0-	25	1	526	3	N	2	2	8			-0-
							2	9									

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	934	N	934	-0-	-0-	-0-	38	1	896	3	N	-0-					-0-
10	806	N	710	-0-	-96	-0-	31	1	679	3	N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	30	1	606	3	N	-0-					-0-
12	961	N	595	-0-	-366	-0-	28	1	567	3	N	-0-					-0-
01	713	N	626	-0-	-87	-0-	31	1	595	3	N	-0-					-0-
02	588	N	557	-0-	-31	-0-	28	1	529	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1048	-0-	-32	-0-	48	1	1000	3	N	-0-					-0-
10	1090	N	1090	-0-	-0-	-0-	54	1	1036	3	N	-0-					-0-
11	1050	N	1006	-0-	-44	-0-	46	1	960	3	N	-0-					-0-
12	1085	N	1020	-0-	-65	-0-	48	1	972	3	N	-0-					-0-
01	1085	N	967	-0-	-118	-0-	43	1	924	3	N	-0-					-0-
*02	957	N	957	-0-	-0-	-0-	43	1	914	3	N	-0-					-0-

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	942	N	942	-0-	-0-	-0-	41	1	897	3	Y	4					5
							4	9									
10	812	N	812	-0-	-0-	-0-	43	1	765	3	Y	4	7	1			2
							4	9									
11	652	N	652	-0-	-0-	-0-	34	1	616	3	Y	2					4
							2	9									
12	859	N	859	-0-	-0-	-0-	53	1	806	3	Y	-0-					4
01	806	N	655	-0-	-151	-0-	32	1	621	3	Y	2					6
							2	9									
*02	695	N	695	-0-	-0-	-0-	37	1	657	3	Y	1	6	1			1
							1	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	341	N	253	-0-	-88	-0-	253	3			N	-0-					-0-
02	308	N	166	-0-	-142	-0-	166	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	567	-0-	-33	-0-	138	1 2 9	427	3	Y	2	1	8			2
10	629	N	629	-0-	-0-	-0-	147	1 1 9	481	3	Y	1					3
11	608	N	608	-0-	-0-	-0-	140	1 1 9	468	3	Y	-0-	2	1			1
12	621	N	621	-0-	-0-	-0-	145	1 2 9	474	3	Y	2	2	1			1
01	620	N	540	-0-	-80	-0-	129	1 1 9	411	3	Y	-0-					1
*02	570	N	570	-0-	-0-	-0-	131	1 1 9	438	3	Y	1					2

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	529	-0-	-101	-0-	43	1 2 9	484	3	N	2	1	8			22
10	589	N	553	-0-	-36	-0-	44	1 2 9	507	3	N	2					24
11	540	N	521	-0-	-19	-0-	42	1 1 9	478	3	N	1					25
12	558	N	497	-0-	-61	-0-	39	1 2 9	456	3	N	2	2	8			25
01	558	N	395	-0-	-163	-0-	33	1	362	3	N	-0-					25
02	476	N	377	-0-	-99	-0-	32	1 2 9	343	3	N	2	2	8			25

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2724	-0-	-366	-0-	146	1	2578	2	Y	-0-					7
10	3162	X	2865	-0-	-297	-0-	164	1 1 9	2700	2	Y	1					8
11	3060	X	2791	-0-	-269	-0-	156	1 1 9	2634	2	Y	1	6	1			3
12	3038	X	2782	-0-	-256	-0-	158	1	2624	2	Y	-0-					3
01	3038	X	2747	-0-	-291	-0-	163	1 1 9	2583	2	Y	1					4
02	2604	X	2417	-0-	-187	-0-	139	1 1 9	2277	2	Y	1					5

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	638	-0-	-52	-0-	638	3			N	-0-					-0-
10	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
11	660	N	601	-0-	-59	-0-	601	3			N	-0-					-0-
12	651	N	604	-0-	-47	-0-	604	3			N	-0-					-0-
01	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
02	560	N	542	-0-	-18	-0-	542	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1764	-0-	-6	-0-	1764	3			N	-0-					-0-
10	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
11	1860	N	1731	-0-	-129	-0-	1731	3			N	-0-					-0-
12	1829	N	1734	-0-	-95	-0-	1734	3			N	-0-					-0-
01	1767	N	1715	-0-	-52	-0-	1715	3			N	-0-					-0-
02	1624	N	1523	-0-	-101	-0-	1523	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-
10	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
11	720	N	665	-0-	-55	-0-	665	3			N	-0-					-0-
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	713	N	603	-0-	-110	-0-	602	3	1	9	N	1	1	8			-0-
02	616	N	438	-0-	-178	-0-	436	3	2	9	N	2	2	8			-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	814	-0-	-26	-0-	814	3			N	-0-					-0-
10	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
11	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
12	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
01	806	N	785	-0-	-21	-0-	785	3			N	-0-					-0-
*02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
10	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
12	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
01	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
02	532	N	523	-0-	-9	-0-	523	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1186	-0-	-44	-0-	69	1	1117	3	N	-0-					-0-
10	1197	N	1197	-0-	-0-	-0-	69	1	1128	3	N	-0-					-0-
11	1170	N	1109	-0-	-61	-0-	68	1	1041	3	N	-0-					-0-
12	1240	N	1111	-0-	-129	-0-	69	1	1042	3	N	-0-					-0-
01	1209	N	1176	-0-	-33	-0-	74	1	1102	3	N	-0-					-0-
*02	1110	N	1110	-0-	-0-	-0-	70	1	1040	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
02	28	N	10	-0-	-18	-0-	10	3			N	-0-					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	584	-0-	-136	-0-	47	1	534	3	Y	3	2	1	1	8	1
							3	9									
10	744	X	595	-0-	-149	-0-	47	1	547	3	Y	1	1	1	1	8	-0-
							1	9									
11	660	X	573	-0-	-87	-0-	46	1	525	3	Y	2					2
							2	9									
12	620	X	561	-0-	-59	-0-	44	1	515	3	Y	2	1	1	2	8	1
							2	9									
01	589	N	553	-0-	-36	-0-	46	1	506	3	Y	1	1	1			1
							1	9									
02	532	N	502	-0-	-30	-0-	43	1	455	3	Y	4	1	1	3	8	1
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	763	-0-		-47	-0-	62	1 1 9	700	3	Y	1	2	1			1
10	819	N	819	-0-		-0-	-0-	65	1 1 9	753	3	Y	1	2	1			-0-
11	780	N	774	-0-		-6	-0-	62	1 2 9	710	3	Y	2					2
12	775	N	764	-0-		-11	-0-	60	1 4 9	700	3	Y	4	2	1	2	8	2
01	806	N	633	-0-		-173	-0-	53	1 1 9	579	3	Y	1	2	1			1
02	728	N	538	-0-		-190	-0-	46	1 4 9	488	3	Y	4	2	1	2	8	1

SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	712	-0-		-68	-0-	58	1 2 9	652	3	Y	2	2	1			1
10	806	N	735	-0-		-71	-0-	58	1 1 9	676	3	Y	1	2	1			-0-
11	720	N	703	-0-		-17	-0-	56	1 2 9	645	3	Y	2					2
12	744	N	704	-0-		-40	-0-	55	1 4 9	645	3	Y	4	2	1	2	8	2
01	744	N	670	-0-		-74	-0-	56	1 2 9	612	3	Y	2	2	1			2
02	644	N	625	-0-		-19	-0-	53	1 3 9	569	3	Y	3	2	1	2	8	1

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	332	-0-		-58	-0-	27	1	305	3	Y	-0-	1	1			-0-
10	403	N	358	-0-		-45	-0-	28	1 1 9	329	3	Y	1	1	1			-0-
11	376	N	376	-0-		-0-	-0-	30	1 1 9	345	3	Y	1					1
12	449	N	449	-0-		-0-	-0-	35	1 2 9	412	3	Y	2	1	1	1	8	1
01	457	N	457	-0-		-0-	-0-	38	1 1 9	418	3	Y	1	1	1			1
*02	409	N	409	-0-		-0-	-0-	35	1 1 9	373	3	Y	1	1	1			1

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	309	-0-		-81	-0-	25	1	284	3	Y	-0-	1	1			-0-
10	589	N	260	-0-		-329	-0-	21	1 1 9	238	3	Y	1	1	1			-0-
11	480	N	254	-0-		-226	-0-	20	1 1 9	233	3	Y	1					1
12	310	N	241	-0-		-69	-0-	19	1 1 9	221	3	Y	1	1	1			1
01	248	N	239	-0-		-9	-0-	20	1 1 9	218	3	Y	1	1	1			1
02	224	N	204	-0-		-20	-0-	17	1	187	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	2161	-0-	-149	-0-	2161	3			N	-0-					-0-
10	2356	X	2201	-0-	-155	-0-	2201	3			N	-0-					-0-
11	2250	X	2074	-0-	-176	-0-	2074	3			N	-0-					-0-
12	2294	X	2105	-0-	-189	-0-	2105	3			N	-0-					-0-
01	2201	N	2101	-0-	-100	-0-	2101	3			N	-0-					-0-
02	1932	N	1900	-0-	-32	-0-	1900	3			N	-0-					-0-

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	548	-0-	-22	-0-	32	1	516	3	N	-0-					-0-
10	589	N	562	-0-	-27	-0-	32	1	530	3	N	-0-					-0-
11	570	N	508	-0-	-62	-0-	31	1	477	3	N	-0-					-0-
12	558	N	498	-0-	-60	-0-	31	1	467	3	N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	36	1	538	3	N	-0-					-0-
*02	510	N	510	-0-	-0-	-0-	32	1	478	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-					-0-
10	713	N	649	-0-	-64	-0-	37	1	612	3	N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	46	1	715	3	N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	46	1	700	3	N	-0-					-0-
01	836	N	836	-0-	-0-	-0-	52	1	784	3	N	-0-					-0-
02	700	N	695	-0-	-5	-0-	44	1	651	3	N	-0-					-0-

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1417	-0-	-203	-0-	66	1	1332	3	Y	17	18	1			7
							19	9									
10	1698	N	1698	-0-	-0-	-0-	84	1	1597	3	Y	15	13	1			9
							17	9									
11	1920	N	1167	-0-	-753	-0-	59	1	1098	3	Y	9	9	1			9
							10	9									
12	1457	N	1065	-0-	-392	-0-	54	1	1004	3	Y	6	10	1			5
							7	9									
01	1705	N	1506	-0-	-199	-0-	75	1	1423	3	Y	7	3	1			9
							8	9									
*02	1329	N	1329	-0-	-0-	-0-	67	1	1253	3	Y	8	4	1			13
							9	9									

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1588	-0-	-2	-0-	92	1	1496	3	N	-0-					-0-
10	1767	N	1767	-0-	-0-	-0-	102	1	1665	3	N	-0-					-0-
11	1669	N	1669	-0-	-0-	-0-	102	1	1567	3	N	-0-					-0-
12	1659	N	1659	-0-	-0-	-0-	103	1	1556	3	N	-0-					-0-
01	1767	N	1663	-0-	-104	-0-	104	1	1559	3	N	-0-					-0-
02	1568	N	1488	-0-	-80	-0-	94	1	1394	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1635	-0-	-15	-0-	95	1	1540	3	N	-0-					-0-
10	1764	N	1764	-0-	-0-	-0-	101	1	1663	3	N	-0-					-0-
11	1583	N	1583	-0-	-0-	-0-	97	1	1486	3	N	-0-					-0-
12	1705	N	1671	-0-	-34	-0-	104	1	1567	3	N	-0-					-0-
01	1767	N	1663	-0-	-104	-0-	104	1	1559	3	N	-0-					-0-
*02	1592	N	1592	-0-	-0-	-0-	100	1	1492	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1644	-0-	-36	-0-	95	1	1549	3	N	-0-					-0-
10	1681	N	1681	-0-	-0-	-0-	97	1	1584	3	N	-0-					-0-
11	1650	N	1642	-0-	-8	-0-	100	1	1542	3	N	-0-					-0-
12	1705	N	1644	-0-	-61	-0-	102	1	1542	3	N	-0-					-0-
01	1682	N	1682	-0-	-0-	-0-	105	1	1577	3	N	-0-					-0-
02	1540	N	1487	-0-	-53	-0-	94	1	1393	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1200	-0-	-0-	-0-	70	1	1130	3	N	-0-					-0-
10	1178	N	1097	-0-	-81	-0-	63	1	1034	3	N	-0-					-0-
11	1252	N	1252	-0-	-0-	-0-	76	1	1176	3	N	-0-					-0-
12	1240	N	1054	-0-	-186	-0-	65	1	989	3	N	-0-					-0-
01	1195	N	1195	-0-	-0-	-0-	75	1	1120	3	N	-0-					-0-
02	1176	N	1005	-0-	-171	-0-	63	1	942	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
10	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
11	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
12	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
02	504	N	500	-0-	-4	-0-	500	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
12	1178	N	1136	-0-	-42	-0-	1136	3			N	-0-					-0-
01	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
02	1120	N	1038	-0-	-82	-0-	1038	3			N	-0-					-0-

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	429	-0-	-381	-0-	25	1	404	3	N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	55	1	898	3	N	-0-					-0-
11	1037	N	1037	-0-	-0-	-0-	63	1	974	3	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	50	1	761	3	N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	61	1	907	3	N	-0-					-0-
*02	784	N	784	-0-	-0-	-0-	49	1	735	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	621	-0-	-39	-0-	26	1	595	3	N	-0-					-0-
10	649	N	649	-0-	-0-	-0-	28	1	621	3	N	-0-					-0-
11	660	N	488	-0-	-172	-0-	23	1	465	3	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	38	1	773	3	N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	35	1	686	3	N	-0-					-0-
*02	603	N	603	-0-	-0-	-0-	30	1	573	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	759	N	759	-0-	-0-	-0-	31	1	728	3	N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	31	1	694	3	N	-0-					-0-
11	665	N	665	-0-	-0-	-0-	31	1	634	3	N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
01	713	N	620	-0-	-93	-0-	30	1	590	3	N	-0-					-0-
02	616	N	539	-0-	-77	-0-	27	1	512	3	N	-0-					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	1065	-0-	-165	-0-	62	1	1003	3	N	-0-					-0-
10	1178	X	1102	-0-	-76	-0-	63	1	1039	3	N	-0-					-0-
11	1140	X	1049	-0-	-91	-0-	64	1	985	3	N	-0-					-0-
12	1178	X	1066	-0-	-112	-0-	66	1	1000	3	N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	74	1	1105	3	N	-0-					-0-
*02	1034	N	1034	-0-	-0-	-0-	65	1	969	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19	N	19	-0-	-0-	-0-	7	1	12	3	Y	-0-					-0-
10	31	N	8	-0-	-23	-0-	3	1	5	3	Y	-0-					-0-
11	12	N	11	-0-	-1	-0-	4	1	7	3	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	4	1	9	3	Y	-0-					-0-
*02	25	N	25	-0-	-0-	-0-	8	1	17	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	163	-0-	-17	-0-	13	1	150	3	N	-0-					15
10	186	N	156	-0-	-30	-0-	12	1	144	3	N	-0-	4	7			11
11	165	N	165	-0-	-0-	-0-	13	1	152	3	N	-0-					11
12	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					11
01	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-					11
*02	168	N	141	-0-	-27	-0-	12	1	129	3	N	-0-					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-		-0-	-0-		25	1	512	3	Y	7	6	1			3
									8	9									
10	620	N	531	-0-		-89	-0-		26	1	499	3	Y	5	5	1			3
									6	9									
11	510	N	508	-0-		-2	-0-		26	1	478	3	Y	4	3	1			4
									4	9									
12	558	N	508	-0-		-50	-0-		26	1	480	3	Y	2	4	1			2
									2	9									
01	527	N	502	-0-		-25	-0-		25	1	475	3	Y	2	1	1			3
									2	9									
02	476	N	456	-0-		-20	-0-		23	1	430	3	Y	3	2	1			4
									3	9									

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-
12	1	N	1	-0-		-0-	-0-		1	3			N	-0-					-0-
01	2	N	2	-0-		-0-	-0-		2	3			N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-						N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	303	-0-		-27	-0-		25	1	277	3	Y	1	1	1	1	8	-0-
									1	9									
10	274	N	274	-0-		-0-	-0-		22	1	251	3	Y	1	1	1			-0-
									1	9									
11	330	N	259	-0-		-71	-0-		21	1	237	3	Y	1					1
									1	9									
12	310	N	247	-0-		-63	-0-		19	1	225	3	Y	3	1	1	2	8	1
									3	9									
01	279	N	169	-0-		-110	-0-		14	1	155	3	Y	-0-	1	1			-0-
02	252	N	88	-0-		-164	-0-		7	1	80	3	Y	1	1	8			-0-
									1	9									

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	11	-0-		-1	-0-		11	3			N	-0-					-0-
10	17	N	17	-0-		-0-	-0-		1	1	16	3	N	-0-					-0-
11	12	N	12	-0-		-0-	-0-		1	1	11	3	N	-0-					-0-
12	12	N	12	-0-		-0-	-0-		1	1	11	3	N	-0-					-0-
01	31	N	6	-0-		-25	-0-		6	3			N	-0-					-0-
02	12	N	5	-0-		-7	-0-		5	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	2693	-0-		-1687	-0-		111	1	2582	3	N	-0-					-0-
10	4526	X	3918	-0-		-608	-0-		169	1	3749	3	N	-0-					-0-
11	4380	X	3545	-0-		-835	-0-		168	1	3377	3	N	-0-					-0-
12	4020	X	4020	-0-		-0-	-0-		190	1	3830	3	N	-0-					-0-
01	3906	X	2336	-0-		-1570	-0-		115	1	2221	3	N	-0-					-0-
02	3528	X	2068	-0-		-1460	-0-		103	1	1965	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	4668	-0-	-702	-0-	192	1	4476	3	N	-0-					-0-
10	5549	X	4856	-0-	-693	-0-	209	1	4647	3	N	-0-					-0-
11	5190	X	4351	-0-	-839	-0-	206	1	4145	3	N	-0-					-0-
12	5084	X	4824	-0-	-260	-0-	228	1	4596	3	N	-0-					-0-
01	5084	X	4756	-0-	-328	-0-	234	1	4522	3	N	-0-					-0-
02	4396	X	4153	-0-	-243	-0-	206	1	3947	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2721	-0-	-429	-0-	169	1	2552	3	N	-0-					-0-
10	3100	X	2643	-0-	-457	-0-	158	1	2485	3	N	-0-					-0-
11	3000	X	2309	-0-	-691	-0-	133	1	2176	3	N	-0-					-0-
12	2883	X	2271	-0-	-612	-0-	125	1	2146	3	N	-0-					-0-
01	2635	N	1772	-0-	-863	-0-	96	1	1676	3	N	-0-					-0-
02	2156	N	2035	-0-	-121	-0-	118	1	1917	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3164	-0-	-1216	-0-	383	1	2781	3	N	-0-					-0-
10	4092	X	3878	-0-	-214	-0-	250	1	3628	3	N	-0-					-0-
11	4200	X	3741	-0-	-459	-0-	227	1	3514	3	N	-0-					-0-
12	4340	X	3549	-0-	-791	-0-	182	1	3366	3	N	1	1	8			-0-
							1	9									
01	4340	X	3714	-0-	-626	-0-	226	1	3488	3	N	-0-					-0-
*02	3781	X	3781	-0-	-0-	-0-	424	1	3357	3	N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	807	-0-	-243	-0-	33	1	774	3	N	-0-					-0-
10	930	N	845	-0-	-85	-0-	36	1	809	3	N	-0-					-0-
11	913	N	913	-0-	-0-	-0-	43	1	870	3	N	-0-					-0-
12	857	N	857	-0-	-0-	-0-	40	1	817	3	N	-0-					-0-
01	837	N	809	-0-	-28	-0-	40	1	769	3	N	-0-					-0-
*02	938	N	938	-0-	-0-	-0-	47	1	891	3	N	-0-					-0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1086	-0-	-114	-0-	192	1	894	3	N	-0-					-0-
10	1209	N	1073	-0-	-136	-0-	135	1	938	3	N	-0-					-0-
11	1200	N	1066	-0-	-134	-0-	129	1	937	3	N	-0-					-0-
12	1116	N	1082	-0-	-34	-0-	122	1	960	3	N	-0-					-0-
01	1085	N	1078	-0-	-7	-0-	132	1	946	3	N	-0-					-0-
02	1008	N	959	-0-	-49	-0-	164	1	795	3	N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1687	-0-	-233	-0-	69	1	1618	3	N	-0-					-0-
10	1984	X	1659	-0-	-325	-0-	71	1	1588	3	N	-0-					-0-
11	1920	X	1469	-0-	-451	-0-	69	1	1400	3	N	-0-					-0-
12	1829	X	194	-0-	-1635	-0-	9	1	185	3	N	-0-					-0-
01	2235	N	2235	-0-	-0-	-0-	110	1	2125	3	N	-0-					-0-
*02	1773	N	1773	-0-	-0-	-0-	88	1	1685	3	N	-0-					-0-

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
11	420	N	320	-0-	-100	-0-	320	3			N	-0-					-0-
12	434	N	322	-0-	-112	-0-	322	3			N	-0-					-0-
01	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-
02	308	N	283	-0-	-25	-0-	283	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3634	-0-	-356	-0-	3634	3			N	-0-					-0-
10	4061	X	3716	-0-	-345	-0-	3716	3			N	-0-					-0-
11	3870	X	3579	-0-	-291	-0-	3579	3			N	-0-					-0-
12	3937	X	3644	-0-	-293	-0-	3644	3			N	-0-					-0-
01	3751	X	3655	-0-	-96	-0-	3655	3			N	-0-					-0-
02	3388	X	3249	-0-	-139	-0-	3249	3			N	-0-					-0-

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1366	-0-	-44	-0-	90	1	1276	2	N	-0-					-0-
10	1457	N	1446	-0-	-11	-0-	93	1	1353	2	N	-0-					-0-
11	1410	N	425	-0-	-985	-0-	28	1	397	2	N	-0-					-0-
12	2006	N	2006	-0-	-0-	-0-	132	1	1874	2	N	-0-					-0-
01	1582	N	1582	-0-	-0-	-0-	100	1	1482	2	N	-0-					-0-
*02	1391	N	1391	-0-	-0-	-0-	85	1	1306	2	N	-0-					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-					-0-
10	93	N	55	-0-	-38	-0-	3	1	52	3	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	9	1	193	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	227	-0-	-193	-0-	59	1	168	3	N	-0-					-0-
10	341	N	165	-0-	-176	-0-	14	1	151	3	N	-0-					-0-
11	270	N	168	-0-	-102	-0-	45	1	123	3	N	-0-					-0-
12	248	N	109	-0-	-139	-0-	5	1	104	3	N	-0-					-0-
01	155	N	95	-0-	-60	-0-	4	1	91	3	N	-0-					-0-
02	168	N	72	-0-	-96	-0-	3	1	69	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	319	-0-	-41	-0-	15	1	304	3	N	-0-					-0-
10	372	N	324	-0-	-48	-0-	17	1	307	3	N	-0-					-0-
11	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	18	1	377	3	N	1	1	8			-0-
							1	9									
01	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
02	392	N	334	-0-	-58	-0-	15	1	317	3	N	2	2	8			-0-
							2	9									

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	581	-0-	-109	-0-	70	1	511	3	N	-0-					-0-
10	682	N	556	-0-	-126	-0-	36	1	520	3	N	-0-					-0-
11	630	N	554	-0-	-76	-0-	34	1	520	3	N	-0-					-0-
12	589	N	546	-0-	-43	-0-	28	1	518	3	N	-0-					-0-
01	558	N	432	-0-	-126	-0-	26	1	406	3	N	-0-					-0-
02	504	N	404	-0-	-100	-0-	45	1	359	3	N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1426	-0-	-104	-0-	1426	3			N	-0-					-0-
10	1550	N	1420	-0-	-130	-0-	1420	3			N	-0-					-0-
11	1440	N	1319	-0-	-121	-0-	1319	3			N	-0-					-0-
12	1488	N	1322	-0-	-166	-0-	1322	3			N	-0-					-0-
01	1426	N	1227	-0-	-199	-0-	1227	3			N	-0-					-0-
02	1232	N	1122	-0-	-110	-0-	1122	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	N	1876	-0-	-164	-0-	117	1	1759	3	N	-0-					-0-
10	2046	N	1847	-0-	-199	-0-	111	1	1736	3	N	-0-					-0-
11	1920	N	1711	-0-	-209	-0-	98	1	1613	3	N	-0-					-0-
12	1953	N	1798	-0-	-155	-0-	99	1	1699	3	N	-0-					-0-
01	1860	N	1641	-0-	-219	-0-	89	1	1552	3	N	-0-					-0-
02	1596	N	1505	-0-	-91	-0-	87	1	1417	3	N	1	1	8			-0-
							1	9									

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1614	N	1614	-0-	-0-	-0-	91	1	1516	3	Y	6	7	1			1
							7	9									
10	1581	N	476	-0-	-1105	-0-	31	1	443	3	Y	2					3
							2	9									
11	1200	N	832	-0-	-368	-0-	55	1	773	3	Y	4	4	1			3
							4	9									
12	1581	N	1081	-0-	-500	-0-	72	1	1003	3	Y	5	5	1			3
							6	9									
01	1105	N	1105	-0-	-0-	-0-	73	1	1031	3	Y	1					4
							1	9									
*02	967	N	967	-0-	-0-	-0-	69	1	898	3	Y	-0-					4

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
01	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
02	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	417	-0-	-333	-0-	17	1	400	3	N	-0-					-0-
10	744	N	332	-0-	-412	-0-	14	1	318	3	N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	39	1	777	3	N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	35	1	701	3	N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	28	1	547	3	N	-0-					-0-
02	756	N	571	-0-	-185	-0-	28	1	541	3	N	2	2	8			-0-
							2	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	14	1	257	3	N	-0-					-0-
11	240	N	170	-0-	-70	-0-	8	1	162	3	N	-0-					-0-
12	248	N	137	-0-	-111	-0-	6	1	131	3	N	-0-					-0-
01	279	N	106	-0-	-173	-0-	5	1	101	3	N	-0-					-0-
*02	203	N	203	-0-	-0-	-0-	9	1	192	3	N	2	2	8			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1315	-0-		-65	-0-	107	1	1207	3	Y	1	3	1			1
								1	9									
10	1364	N	1304	-0-		-60	-0-	103	1	1198	3	Y	3	3	1			1
								3	9									
11	1293	N	1293	-0-		-0-	-0-	104	1	1186	3	Y	3					4
								3	9									
12	1364	N	1305	-0-		-59	-0-	103	1	1200	3	Y	2	3	1			3
								2	9									
01	1339	N	1339	-0-		-0-	-0-	111	1	1225	3	Y	3	3	1			3
								3	9									
02	1204	N	1160	-0-		-44	-0-	99	1	1059	3	Y	2	3	1			2
								2	9									

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	554	-0-		-76	-0-	45	1	508	3	Y	1	1	1			1
								1	9									
10	558	N	557	-0-		-1	-0-	44	1	513	3	Y	-0-	1	1			-0-
11	570	N	522	-0-		-48	-0-	42	1	478	3	Y	2					2
								2	9									
12	558	N	518	-0-		-40	-0-	41	1	477	3	Y	-0-	1	1			1
01	558	N	531	-0-		-27	-0-	44	1	486	3	Y	1	1	1			1
								1	9									
02	476	N	438	-0-		-38	-0-	37	1	400	3	Y	1	1	1			1
								1	9									

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	184	N	184	-0-		-0-	-0-	51	1	133	3	N	-0-					-0-
10	186	N	125	-0-		-61	-0-	30	1	95	3	N	-0-					-0-
11	120	N	55	-0-		-65	-0-	55	3			N	-0-					-0-
12	186	N	45	-0-		-141	-0-	45	3			N	-0-					-0-
01	124	N	35	-0-		-89	-0-	35	3			N	-0-					-0-
02	56	N	34	-0-		-22	-0-	34	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1828	-0-		-92	-0-	75	1	1753	3	N	-0-					-0-
10	1922	N	1778	-0-		-144	-0-	77	1	1701	3	N	-0-					-0-
11	1868	N	1868	-0-		-0-	-0-	88	1	1780	3	N	-0-					-0-
12	1891	N	1890	-0-		-1	-0-	89	1	1801	3	N	-0-					-0-
01	1848	N	1848	-0-		-0-	-0-	91	1	1757	3	N	-0-					-0-
02	1736	N	1586	-0-		-150	-0-	79	1	1507	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	559	N	559	-0-		-0-	-0-	559	3			N	-0-					-0-
10	589	N	561	-0-		-28	-0-	561	3			N	-0-					-0-
11	540	N	516	-0-		-24	-0-	516	3			N	-0-					-0-
12	589	N	511	-0-		-78	-0-	511	3			N	-0-					-0-
01	558	N	528	-0-		-30	-0-	528	3			N	-0-					-0-
02	476	N	475	-0-		-1	-0-	475	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	1556	-0-		-904	-0-	1556	3			N	-0-					-0-
10	2418	N	2087	-0-		-331	-0-	2087	3			N	-0-					-0-
11	1470	N	1048	-0-		-422	-0-	1048	3			N	-0-					-0-
12	1697	N	1697	-0-		-0-	-0-	1697	3			N	-0-					-0-
01	2077	N	1595	-0-		-482	-0-	1595	3			N	-0-					-0-
02	980	N	645	-0-		-335	-0-	645	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	51	-0-	-69	-0-	51	3			N	-0-					-0-
12	124	N	38	-0-	-86	-0-	38	3			N	-0-					-0-
01	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

09	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
10	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
11	630	N	557	-0-	-73	-0-	557	3			N	-0-					-0-
12	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
01	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-
02	532	N	481	-0-	-51	-0-	481	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

09	690	N	643	-0-	-47	-0-	643	3			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
12	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
01	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
02	588	N	562	-0-	-26	-0-	562	3			N	-0-					-0-

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
11	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
12	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
01	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
02	308	N	288	-0-	-20	-0-	288	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

09	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
12	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
02	308	N	289	-0-	-19	-0-	289	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

09	780	N	664	-0-	-116	-0-	664	3			N	-0-					-0-
10	775	N	636	-0-	-139	-0-	636	3			N	-0-					-0-
11	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
12	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	672	N	634	-0-	-38	-0-	634	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

09	3450	X	3229	-0-	-221	-0-	151	1	3037	3	Y	37	35	1			16
							41	9									
10	3813	X	3168	-0-	-645	-0-	157	1	2980	3	Y	28	27	1			17
							31	9									
11	3690	X	3004	-0-	-686	-0-	151	1	2829	3	Y	22	17	1			22
							24	9									
12	3813	X	2983	-0-	-830	-0-	151	1	2813	3	Y	17	25	1			14
							19	9									
01	3348	X	3181	-0-	-167	-0-	159	1	3005	3	Y	15	8	1			21
							17	9									
02	3024	X	2038	-0-	-986	-0-	103	1	1923	3	Y	11	9	1			23
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1699	-0-	-101	-0-	106	1	1592	3	N	1	1	8			-0-
							1	9									
10	1767	N	1691	-0-	-76	-0-	101	1	1590	3	N	-0-					-0-
11	1680	N	1372	-0-	-308	-0-	79	1	1293	3	N	-0-					-0-
12	1767	N	1614	-0-	-153	-0-	89	1	1525	3	N	-0-					-0-
01	1705	N	1274	-0-	-431	-0-	69	1	1205	3	N	-0-					-0-
02	1288	N	902	-0-	-386	-0-	52	1	850	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	675	-0-	-255	-0-	28	1	647	3	N	-0-					-0-
10	961	N	358	-0-	-603	-0-	15	1	343	3	N	-0-					-0-
11	690	N	584	-0-	-106	-0-	28	1	556	3	N	-0-					-0-
12	937	N	937	-0-	-0-	-0-	44	1	893	3	N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	42	1	810	3	N	-0-					-0-
*02	709	N	709	-0-	-0-	-0-	35	1	674	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	460	-0-	-20	-0-	19	1	441	3	N	-0-					-0-
10	498	N	498	-0-	-0-	-0-	21	1	477	3	N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	22	1	453	3	N	-0-					-0-
12	465	N	341	-0-	-124	-0-	16	1	325	3	N	-0-					-0-
01	496	N	188	-0-	-308	-0-	9	1	179	3	N	-0-					-0-
02	448	N	128	-0-	-320	-0-	6	1	122	3	N	-0-					-0-

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1155	N	1155	-0-	-0-	-0-	80	1	1075	3	N	-0-					-0-
10	1138	N	1138	-0-	-0-	-0-	83	1	1055	3	N	-0-					-0-
11	960	N	796	-0-	-164	-0-	60	1	736	3	N	-0-					-0-
12	1209	N	58	-0-	-1151	-0-	5	1	53	3	N	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	115	1	1326	3	N	-0-					-0-
*02	1037	N	1037	-0-	-0-	-0-	89	1	948	3	N	-0-					-0-

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	427	-0-	-23	-0-	105	1	320	3	Y	2					2
							2	9									
10	496	N	326	-0-	-170	-0-	105	1	220	3	Y	1	2	1			1
							1	9									
11	420	N	239	-0-	-181	-0-	87	1	152	3	Y	-0-					1
12	434	N	246	-0-	-188	-0-	102	1	144	3	Y	-0-					1
01	341	N	186	-0-	-155	-0-	69	1	117	3	Y	-0-					1
02	224	N	110	-0-	-114	-0-	34	1	76	3	Y	-0-	1	1			-0-

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	679	-0-	-161	-0-	47	1	632	3	N	-0-					-0-
10	806	N	670	-0-	-136	-0-	49	1	621	3	N	-0-					-0-
11	720	N	584	-0-	-136	-0-	44	1	540	3	N	-0-					-0-
12	713	N	585	-0-	-128	-0-	46	1	539	3	N	-0-					-0-
01	682	N	571	-0-	-111	-0-	46	1	525	3	N	-0-					-0-
02	532	N	472	-0-	-60	-0-	41	1	431	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1285	-0-	-5	-0-	1284	3	1	9	Y	1	1	8			4
10	1302	N	1236	-0-	-66	-0-	1236	3			Y	-0-					4
11	1230	N	1148	-0-	-82	-0-	1148	3			Y	-0-					4
12	1333	N	1098	-0-	-235	-0-	1098	3			Y	-0-					4
01	1240	N	1121	-0-	-119	-0-	1121	3			Y	-0-					4
02	1064	N	956	-0-	-108	-0-	956	3			Y	-0-					4

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	412	-0-	-8	-0-	17	1	395	3	N	-0-					-0-
10	434	N	426	-0-	-8	-0-	18	1	408	3	N	-0-					-0-
11	450	N	401	-0-	-49	-0-	19	1	382	3	N	-0-					-0-
12	434	N	381	-0-	-53	-0-	18	1	363	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	19	1	377	3	N	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	21	1	399	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	412	-0-	-38	-0-	17	1	395	3	N	-0-					-0-
10	465	N	420	-0-	-45	-0-	18	1	402	3	N	-0-					-0-
11	420	N	410	-0-	-10	-0-	19	1	391	3	N	-0-					-0-
12	434	N	414	-0-	-20	-0-	20	1	394	3	N	-0-					-0-
01	434	N	358	-0-	-76	-0-	18	1	340	3	N	-0-					-0-
02	392	N	379	-0-	-13	-0-	19	1	360	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
*02	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	807	-0-	-33	-0-	56	1	751	3	N	-0-					-0-
10	899	N	834	-0-	-65	-0-	61	1	773	3	N	-0-					-0-
11	840	N	808	-0-	-32	-0-	61	1	747	3	N	-0-					-0-
12	837	N	825	-0-	-12	-0-	65	1	760	3	N	-0-					-0-
01	837	N	784	-0-	-53	-0-	63	1	721	3	N	-0-					-0-
02	756	N	653	-0-	-103	-0-	56	1	597	3	N	-0-					-0-

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	174	-0-	-36	-0-	8	1	166	3	N	-0-					-0-
10	217	N	173	-0-	-44	-0-	8	1	165	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	8	1	169	3	N	-0-					-0-
12	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
01	186	N	169	-0-	-17	-0-	8	1	161	3	N	-0-					-0-
02	168	N	143	-0-	-25	-0-	7	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
12	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1550	-0-	-70	-0-	96	1	1454	3	N	-0-					-0-
10	1612	N	1558	-0-	-54	-0-	93	1	1465	3	N	-0-					-0-
11	1530	N	1530	-0-	-0-	-0-	88	1	1442	3	N	-0-					-0-
12	1612	N	1560	-0-	-52	-0-	86	1	1474	3	N	-0-					-0-
01	1550	N	1495	-0-	-55	-0-	81	1	1414	3	N	-0-					-0-
02	1428	N	1374	-0-	-54	-0-	80	1	1294	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
10	216	N	216	-0-	-0-	-0-	13	1	201	2	Y	2	2	1			-0-
							2	9									
11	180	N	178	-0-	-2	-0-	11	1	166	2	Y	1	1	1			-0-
							1	9									
12	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-
01	217	N	197	-0-	-20	-0-	11	1	184	2	Y	2	2	1			-0-
							2	9									
02	168	N	142	-0-	-26	-0-	8	1	134	2	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	25	-0-	-125	-0-	1	1	24	2	Y	-0-					-0-
10	155	N	6	-0-	-149	-0-	6	2			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	6	1	98	2	Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	7	1	111	2	Y	1					1
							1	9									
01	80	N	80	-0-	-0-	-0-	5	1	75	2	Y	-0-	1	1			-0-
*02	157	N	157	-0-	-0-	-0-	9	1	145	2	Y	3	2	8			1
							3	9									

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	404	-0-	-166	-0-	25	1	379	3	N	-0-					-0-
10	682	N	656	-0-	-26	-0-	39	1	617	3	N	-0-					-0-
11	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	44	1	755	3	N	-0-					-0-
01	752	N	752	-0-	-0-	-0-	41	1	711	3	N	-0-					-0-
*02	685	N	685	-0-	-0-	-0-	40	1	645	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1161	N	1161	-0-	-0-	-0-	95	1	1064	3	Y	2	3	1			1
							2	9									
10	1213	N	1213	-0-	-0-	-0-	96	1	1114	3	Y	3	3	1			1
							3	9									
11	1194	N	1194	-0-	-0-	-0-	96	1	1095	3	Y	3					4
							3	9									
12	1215	N	1215	-0-	-0-	-0-	96	1	1115	3	Y	4	3	1	2	8	3
							4	9									
01	1209	N	1197	-0-	-12	-0-	100	1	1094	3	Y	3	3	1			3
							3	9									
02	1120	N	1065	-0-	-55	-0-	91	1	972	3	Y	2	3	1			2
							2	9									

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

09	4200	X	3855	-0-	-345	-0-	186	1	3669	3	N	-0-					-0-
10	4309	X	3897	-0-	-412	-0-	204	1	3693	3	N	-0-					-0-
11	4170	X	3733	-0-	-437	-0-	169	1	3564	3	N	-0-					-0-
12	4185	X	3742	-0-	-443	-0-	174	1	3568	3	N	-0-					-0-
01	4154	X	3781	-0-	-373	-0-	168	1	3612	3	N	1	1	8			-0-
							1	9									
02	3612	X	2776	-0-	-836	-0-	124	1	2652	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

09	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					-0-
11	90	N	87	-0-	-3	-0-	7	1	80	3	Y	-0-					-0-
12	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	6	1	69	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

09	3960	X	3890	-0-	-70	-0-	187	1	3701	3	N	2	2	8			-0-
							2	9									
10	4092	X	3973	-0-	-119	-0-	208	1	3764	3	N	1	1	8			-0-
							1	9									
11	3960	X	3719	-0-	-241	-0-	169	1	3550	3	N	-0-					-0-
12	4092	X	3527	-0-	-565	-0-	164	1	3363	3	N	-0-					-0-
01	4061	X	3619	-0-	-442	-0-	161	1	3458	3	N	-0-					-0-
02	3640	X	3294	-0-	-346	-0-	147	1	3147	3	N	-0-					-0-

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
10	31	N	28	-0-	-3	-0-	2	1	26	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
12	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	958	-0-	-92	-0-	958	3			N	-0-					-0-
10	1054	N	987	-0-	-67	-0-	987	3			N	-0-					-0-
11	960	N	913	-0-	-47	-0-	913	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
01	992	N	948	-0-	-44	-0-	948	3			N	-0-					-0-
02	840	N	765	-0-	-75	-0-	765	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

09	1980	N	1866	-0-	-114	-0-	116	1	1750	3	N	-0-					-0-
10	1953	N	1858	-0-	-95	-0-	111	1	1747	3	N	-0-					-0-
11	1830	N	1780	-0-	-50	-0-	102	1	1678	3	N	-0-					-0-
12	1922	N	1807	-0-	-115	-0-	99	1	1708	3	N	-0-					-0-
01	1860	N	1690	-0-	-170	-0-	91	1	1599	3	N	-0-					-0-
02	1652	N	1572	-0-	-80	-0-	91	1	1480	3	N	1	1	8			-0-
							1	9									

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

09	3450	X	3318	-0-	-132	-0-	200	1	3118	2	N	-0-					-0-
10	3379	X	3307	-0-	-72	-0-	212	1	3095	2	N	-0-					-0-
11	3234	X	3234	-0-	-0-	-0-	210	1	3024	2	N	-0-					-0-
12	3441	X	3034	-0-	-407	-0-	202	1	2832	2	N	-0-					-0-
01	3441	X	3132	-0-	-309	-0-	224	1	2908	2	N	-0-					-0-
02	3108	X	2953	-0-	-155	-0-	192	1	2761	2	N	-0-					-0-

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

09	1560	N	1139	-0-	-421	-0-	71	1	1068	3	N	-0-					-0-
10	1364	N	1103	-0-	-261	-0-	66	1	1037	3	N	-0-					-0-
11	1200	N	996	-0-	-204	-0-	57	1	939	3	N	-0-					-0-
12	1178	N	890	-0-	-288	-0-	49	1	841	3	N	-0-					-0-
01	1116	N	1075	-0-	-41	-0-	58	1	1017	3	N	-0-					-0-
*02	1054	N	1054	-0-	-0-	-0-	61	1	993	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1184	-0-	-136	-0-	82	1	1102	3	N	-0-					-0-
10	1488	N	1405	-0-	-83	-0-	102	1	1303	3	N	-0-					-0-
11	1380	N	1245	-0-	-135	-0-	94	1	1151	3	N	-0-					-0-
12	1209	N	1162	-0-	-47	-0-	91	1	1071	3	N	-0-					-0-
01	1395	N	1327	-0-	-68	-0-	106	1	1221	3	N	-0-					-0-
02	1176	N	1090	-0-	-86	-0-	94	1	996	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
11	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-
12	558	N	508	-0-	-50	-0-	508	3			N	-0-					-0-
01	558	N	501	-0-	-57	-0-	501	3			N	-0-					-0-
02	504	N	448	-0-	-56	-0-	448	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

09	720	N	624	-0-	-96	-0-	624	3			N	-0-					-0-
10	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
11	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
12	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
01	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
02	588	N	519	-0-	-69	-0-	519	3			N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

09	90	N	60	-0-	-30	-0-	3	1	57	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	12	1	60	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	2	1	51	3	N	-0-					-0-
12	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
01	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
02	56	N	42	-0-	-14	-0-	2	1	40	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

09	540	X	158	-0-	-382	-0-	10	1	147	3	Y	1					1
							1	9									
10	403	X	377	-0-	-26	-0-	22	1	354	3	Y	1					2
							1	9									
11	679	X	679	-0-	-0-	-0-	41	1	636	3	Y	2	3	1			1
							2	9									
12	656	X	656	-0-	-0-	-0-	43	1	610	3	Y	3					4
							3	9									
01	442	N	442	-0-	-0-	-0-	30	1	411	3	Y	1					5
							1	9									
02	644	N	557	-0-	-87	-0-	37	1	519	3	Y	1	5	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	837	-0-	-3	-0-	52	1	783	3	Y	2					3
							2	9									
10	868	N	842	-0-	-26	-0-	49	1	790	3	Y	3					6
							3	9									
11	840	N	812	-0-	-28	-0-	49	1	761	3	Y	2	7	1			1
							2	9									
12	868	N	824	-0-	-44	-0-	54	1	766	3	Y	4					5
							4	9									
01	837	N	782	-0-	-55	-0-	53	1	727	3	Y	2					7
							2	9									
02	756	N	742	-0-	-14	-0-	50	1	691	3	Y	1	7	1			1
							1	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

09	818	N	818	-0-	-0-	-0-	39	1	779	3	N	-0-					-0-
10	992	N	831	-0-	-161	-0-	44	1	787	3	N	-0-					-0-
11	870	N	784	-0-	-86	-0-	36	1	748	3	N	-0-					-0-
12	837	N	645	-0-	-192	-0-	30	1	615	3	N	-0-					-0-
01	837	N	745	-0-	-92	-0-	33	1	712	3	N	-0-					-0-
02	728	N	666	-0-	-62	-0-	30	1	636	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

09	1500	N	1442	-0-	-58	-0-	1442	3			N	-0-					-0-
10	1519	N	1490	-0-	-29	-0-	1490	3			N	-0-					-0-
11	1440	N	1394	-0-	-46	-0-	1394	3			N	-0-					-0-
12	1488	N	1388	-0-	-100	-0-	1388	3			N	-0-					-0-
01	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
02	1288	N	1286	-0-	-2	-0-	1286	3			N	-0-					-0-

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	677	N	677	-0-	-0-	-0-	40	1	635	3	Y	2					2
							2	9									
11	566	N	566	-0-	-0-	-0-	34	1	531	3	Y	1	3	1			-0-
							1	9									
12	440	N	440	-0-	-0-	-0-	29	1	408	3	Y	3					3
							3	9									
01	346	N	346	-0-	-0-	-0-	23	1	322	3	Y	1					4
							1	9									
*02	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-	4	1			-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

09	630	N	590	-0-	-40	-0-	37	1	551	3	Y	2	1	8			2
							2	9									
10	589	N	445	-0-	-144	-0-	26	1	418	3	Y	1					3
							1	9									
11	570	N	422	-0-	-148	-0-	25	1	396	3	Y	1	4	1			-0-
							1	9									
12	620	N	448	-0-	-172	-0-	30	1	415	3	Y	3					3
							3	9									
01	434	N	413	-0-	-21	-0-	28	1	384	3	Y	1					4
							1	9									
*02	482	N	482	-0-	-0-	-0-	32	1	450	3	Y	-0-	4	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	426	N	426	-0-	-0-	-0-	20	1	400	3	Y	5	5	1			2
							6	9									
10	427	N	427	-0-	-0-	-0-	21	1	402	3	Y	4	4	1			2
							4	9									
11	450	N	412	-0-	-38	-0-	21	1	388	3	Y	3	2	1			3
							3	9									
12	434	N	421	-0-	-13	-0-	21	1	398	3	Y	2	3	1			2
							2	9									
01	434	N	417	-0-	-17	-0-	21	1	394	3	Y	2	1	1			3
							2	9									
02	392	N	378	-0-	-14	-0-	19	1	357	3	Y	2	1	1			4
							2	9									

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3285	-0-	-195	-0-	3285	3			N	-0-					-0-
10	3534	X	3283	-0-	-251	-0-	3283	3			N	-0-					-0-
11	3360	X	3196	-0-	-164	-0-	3196	3			N	-0-					-0-
12	3472	X	3222	-0-	-250	-0-	3222	3			N	-0-					-0-
01	3472	X	3224	-0-	-248	-0-	3224	3			N	-0-					-0-
02	3080	X	2877	-0-	-203	-0-	2877	3			N	-0-					-0-

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	721	-0-	-29	-0-	37	1	681	3	Y	3	4	1			4
							3	9									
10	744	N	725	-0-	-19	-0-	37	1	682	3	Y	5	6	1			3
							6	9									
11	743	N	743	-0-	-0-	-0-	38	1	701	3	Y	4	3	1			4
							4	9									
12	744	N	604	-0-	-140	-0-	31	1	567	3	Y	5	5	1			4
							6	9									
01	713	N	405	-0-	-308	-0-	20	1	383	3	Y	2	4	1			2
							2	9									
02	700	N	390	-0-	-310	-0-	21	1	366	3	Y	3	2	1			3
							3	9									

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1636	-0-	-104	-0-	76	1	1540	3	Y	18	17	1			8
							20	9									
10	1736	N	1491	-0-	-245	-0-	74	1	1403	3	Y	13	13	1			8
							14	9									
11	1793	N	1793	-0-	-0-	-0-	90	1	1689	3	Y	13	8	1			13
							14	9									
12	1782	N	1782	-0-	-0-	-0-	90	1	1681	3	Y	10	15	1			8
							11	9									
01	1796	N	1796	-0-	-0-	-0-	90	1	1696	3	Y	9	5	1			12
							10	9									
02	1680	N	1544	-0-	-136	-0-	78	1	1457	3	Y	8	5	1			15
							9	9									

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	13	1	49	3	Y	-0-					-0-
10	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
12	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
01	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	1	1	11	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7	-0-	25	1	358	3	N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	29	1	389	3	N	-0-					-0-
11	423	N	423	-0-	-0-	-0-	30	1	393	3	N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	32	1	405	3	N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	30	1	385	3	N	-0-					-0-
02	392	N	338	-0-	-54	-0-	25	1	313	3	N	-0-					-0-

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	182	-0-	-28	-0-	11	1	171	3	N	-0-					-0-
10	217	N	184	-0-	-33	-0-	11	1	173	3	N	-0-					-0-
11	210	N	151	-0-	-59	-0-	9	1	142	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	12	1	176	3	N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	346	N	346	-0-	-0-	-0-	16	1	330	3	N	-0-					-0-
10	372	N	325	-0-	-47	-0-	16	1	309	3	N	-0-					-0-
11	390	N	322	-0-	-68	-0-	15	1	307	3	N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	25	1	519	3	N	1	1	8			-0-
							1	9									
01	310	N	283	-0-	-27	-0-	13	1	270	3	N	-0-					-0-
02	308	N	209	-0-	-99	-0-	9	1	200	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
11	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	293	X	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-
10	310	X	162	-0-	-148	-0-	7	1	155	3	N	-0-					-0-
11	300	X	75	-0-	-225	-0-	4	1	71	3	N	-0-					-0-
12	382	X	382	-0-	-0-	-0-	18	1	358	3	N	5	5	8			-0-
							6	9									
01	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	4	1	81	3	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
12	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					-0-
01	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
02	84	N	60	-0-	-24	-0-	3	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2753	-0-	-907	-0-	126	1	2532	3	N	86					169
							95	9									
10	3255	X	1777	-0-	-1478	-0-	89	1	1682	3	N	5					174
							6	9									
11	3090	X	2250	-0-	-840	-0-	114	1	2136	3	N	-0-					174
12	2914	X	2502	-0-	-412	-0-	128	1	2374	3	N	-0-					174
01	2852	X	2428	-0-	-424	-0-	121	1	2289	3	N	16	1	8			189
							18	9									
02	2576	X	2008	-0-	-568	-0-	102	1	1887	3	N	17	9	8			197
							19	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	3729	-0-	-1071	-0-	176	1	3550	3	Y	3					116
							3	9									
10	4402	X	3420	-0-	-982	-0-	170	1	3233	3	Y	15					131
							17	9									
11	4260	X	3743	-0-	-517	-0-	189	1	3523	3	Y	28					159
							31	9									
12	4402	X	3094	-0-	-1308	-0-	157	1	2915	3	Y	20					179
							22	9									
01	4185	X	3819	-0-	-366	-0-	190	1	3596	3	Y	30					209
							33	9									
02	3500	X	3360	-0-	-140	-0-	171	1	3177	3	Y	11	1	8			219
							12	9									

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360	X	2289	-0-	-1071	-0-	360	1	1917	3	Y	11	9	8			167
							12	9									
10	3007	X	2256	-0-	-751	-0-	392	1	1862	3	Y	2	2	8			167
							2	9									
11	2910	X	2407	-0-	-503	-0-	383	1	2016	3	Y	7					174
							8	9									
12	3007	X	2563	-0-	-444	-0-	409	1	2143	3	Y	10	10	8			174
							11	9									
01	2807	N	2807	-0-	-0-	-0-	418	1	2361	3	Y	25	3	8			196
							28	9									
*02	2570	N	2570	-0-	-0-	-0-	379	1	2111	3	Y	73	66	8			203
							80	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1018	-0-	-2	-0-	47	1	971	3	N	-0-					-0-
10	998	N	998	-0-	-0-	-0-	49	1	949	3	N	-0-					-0-
11	1050	N	980	-0-	-70	-0-	45	1	935	3	N	-0-					-0-
12	1054	N	988	-0-	-66	-0-	46	1	942	3	N	-0-					-0-
01	992	N	967	-0-	-25	-0-	43	1	924	3	N	-0-					-0-
02	924	N	854	-0-	-70	-0-	38	1	816	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	110	-0-	-100	-0-	5	1	103	3	Y	2	1	1			1
							2	9									
10	129	N	129	-0-	-0-	-0-	6	1	122	3	Y	1	1	1			1
							1	9									
11	90	N	85	-0-	-5	-0-	4	1	80	3	Y	1	1	1			1
							1	9									
12	154	N	154	-0-	-0-	-0-	8	1	145	3	Y	1	1	1			1
							1	9									
01	124	N	76	-0-	-48	-0-	4	1	72	3	Y	-0-					1
02	84	N	46	-0-	-38	-0-	2	1	44	3	Y	-0-					1

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1033	-0-	-77	-0-	49	1	984	3	N	-0-					-0-
10	1462	N	1462	-0-	-0-	-0-	73	1	1389	3	N	-0-					-0-
11	1320	N	1225	-0-	-95	-0-	62	1	1163	3	N	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	55	1	1018	3	N	-0-					-0-
01	1457	N	1209	-0-	-248	-0-	61	1	1148	3	N	-0-					-0-
*02	1182	N	1182	-0-	-0-	-0-	60	1	1122	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	12	7			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	18	1	301	3	N	-0-					-0-
11	300	N	283	-0-	-17	-0-	17	1	266	3	N	-0-					-0-
12	310	N	287	-0-	-23	-0-	18	1	269	3	N	-0-					-0-
01	310	N	287	-0-	-23	-0-	18	1	269	3	N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	372	N	101	-0-	-271	-0-	101	3			N	-0-					-0-
11	330	N	76	-0-	-254	-0-	76	3			N	-0-					-0-
12	341	N	178	-0-	-163	-0-	178	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
12	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1389	N	1389	-0-	-0-	-0-	96	1	1293	3	N	-0-					-0-
10	1339	N	1339	-0-	-0-	-0-	97	1	1242	3	N	-0-					-0-
11	1410	N	1143	-0-	-267	-0-	86	1	1057	3	N	-0-					-0-
12	1426	N	821	-0-	-605	-0-	64	1	757	3	N	-0-					-0-
01	1333	N	983	-0-	-350	-0-	79	1	904	3	N	-0-					-0-
*02	1089	N	1089	-0-	-0-	-0-	94	1	995	3	N	-0-					-0-

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

09	676	N	676	-0-	-0-	-0-	47	1	629	3	N	-0-					-0-
10	682	N	604	-0-	-78	-0-	44	1	560	3	N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	50	1	610	3	N	-0-					-0-
12	713	N	559	-0-	-154	-0-	44	1	515	3	N	-0-					-0-
01	589	N	510	-0-	-79	-0-	41	1	469	3	N	-0-					-0-
02	616	N	489	-0-	-127	-0-	42	1	447	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

09	99	X	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
10	113	X	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
11	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
12	102	X	102	-0-	-0-	-0-	6	1	96	3	N	-0-					-0-
01	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

09	188	N	188	-0-	-0-	-0-	9	1	178	3	N	1	1	8			-0-
							1	9									
10	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					-0-
11	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
12	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
01	186	N	166	-0-	-20	-0-	7	1	159	3	N	-0-					-0-
02	196	N	159	-0-	-37	-0-	7	1	152	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

09	2460	X	1299	-0-	-1161	-0-	53	1	1246	3	N	-0-					-0-
10	2325	X	173	-0-	-2152	-0-	7	1	166	3	N	-0-					-0-
11	2906	X	2906	-0-	-0-	-0-	137	1	2769	3	N	-0-					-0-
12	2646	X	2646	-0-	-0-	-0-	125	1	2521	3	N	-0-					-0-
01	2255	N	2255	-0-	-0-	-0-	111	1	2144	3	N	-0-					-0-
02	2044	N	1759	-0-	-285	-0-	87	1	1672	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

09	3660	X	3212	-0-	-448	-0-	132	1	3079	3	N	1	1	8			-0-
							1	9									
10	3782	X	3419	-0-	-363	-0-	147	1	3272	3	N	-0-					-0-
11	3660	X	3286	-0-	-374	-0-	155	1	3131	3	N	-0-					-0-
12	3565	X	3260	-0-	-305	-0-	154	1	3102	3	N	4	4	8			-0-
							4	9									
01	3565	X	3150	-0-	-415	-0-	155	1	2995	3	N	-0-					-0-
02	3080	X	2854	-0-	-226	-0-	142	1	2708	3	N	4	4	8			-0-
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1057	-0-	-83	-0-	50	1	999	3	Y	7					152
							8	9									
10	1147	N	948	-0-	-199	-0-	47	1	900	3	Y	1					153
							1	9									
11	1110	N	923	-0-	-187	-0-	47	1	876	3	Y	-0-					153
12	1085	N	930	-0-	-155	-0-	47	1	881	3	Y	2					155
							2	9									
01	961	N	909	-0-	-52	-0-	46	1	863	3	Y	-0-					155
02	868	N	833	-0-	-35	-0-	42	1	787	3	Y	4	1	8			158
							4	9									

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	304	-0-	-26	-0-	14	1	290	3	N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	15	1	296	3	N	-0-					-0-
11	300	N	292	-0-	-8	-0-	13	1	279	3	N	-0-					-0-
12	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-					-0-
01	310	N	263	-0-	-47	-0-	12	1	251	3	N	-0-					-0-
02	280	N	202	-0-	-78	-0-	9	1	193	3	N	-0-					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	665	-0-	-25	-0-	46	1	619	3	N	-0-					-0-
10	654	N	654	-0-	-0-	-0-	48	1	606	3	N	-0-					-0-
11	720	N	620	-0-	-100	-0-	47	1	573	3	N	-0-					-0-
12	682	N	598	-0-	-84	-0-	47	1	551	3	N	-0-					-0-
01	651	N	570	-0-	-81	-0-	46	1	524	3	N	-0-					-0-
02	588	N	472	-0-	-116	-0-	41	1	431	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	801	-0-	-39	-0-	801	3			N	-0-					-0-
10	868	N	820	-0-	-48	-0-	820	3			N	-0-					-0-
11	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
12	837	N	795	-0-	-42	-0-	795	3			N	-0-					-0-
01	806	N	790	-0-	-16	-0-	790	3			N	-0-					-0-
02	728	N	710	-0-	-18	-0-	710	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1391	N	1391	-0-	-0-	-0-	96	1	1295	3	N	-0-					-0-
10	1488	N	1399	-0-	-89	-0-	102	1	1297	3	N	-0-					-0-
11	1410	N	1342	-0-	-68	-0-	101	1	1241	3	N	-0-					-0-
12	1426	N	1377	-0-	-49	-0-	108	1	1269	3	N	-0-					-0-
01	1395	N	1273	-0-	-122	-0-	102	1	1171	3	N	-0-					-0-
02	1260	N	872	-0-	-388	-0-	75	1	797	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	24	1	418	3	N	-0-					-0-
11	450	N	425	-0-	-25	-0-	23	1	402	3	N	-0-					-0-
12	434	N	406	-0-	-28	-0-	23	1	383	3	N	-0-					-0-
01	434	N	396	-0-	-38	-0-	23	1	373	3	N	-0-					-0-
02	392	N	361	-0-	-31	-0-	19	1	342	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	987	-0-	-3	-0-	68	1	919	3	N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	74	1	949	3	N	-0-					-0-
11	990	N	960	-0-	-30	-0-	73	1	887	3	N	-0-					-0-
12	1023	N	945	-0-	-78	-0-	74	1	871	3	N	-0-					-0-
01	1023	N	884	-0-	-139	-0-	71	1	813	3	N	-0-					-0-
02	896	N	765	-0-	-131	-0-	66	1	699	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1818	N	1818	-0-	-0-	-0-	126	1	1692	3	N	-0-					-0-
10	1922	N	1859	-0-	-63	-0-	135	1	1724	3	N	-0-					-0-
11	1860	N	1750	-0-	-110	-0-	132	1	1618	3	N	-0-					-0-
12	1891	N	1835	-0-	-56	-0-	144	1	1691	3	N	-0-					-0-
01	1860	N	1772	-0-	-88	-0-	142	1	1630	3	N	-0-					-0-
02	1624	N	1420	-0-	-204	-0-	122	1	1298	3	N	-0-					-0-

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	484	-0-	-26	-0-	23	1	455	3	Y	5	5	1			2
							6	9									
10	527	N	485	-0-	-42	-0-	24	1	455	3	Y	5	4	1			3
							6	9									
11	480	N	449	-0-	-31	-0-	23	1	423	3	Y	3	3	1			3
							3	9									
12	496	N	450	-0-	-46	-0-	23	1	424	3	Y	3	4	1			2
							3	9									
01	496	N	440	-0-	-56	-0-	22	1	416	3	Y	2	1	1			3
							2	9									
02	420	N	397	-0-	-23	-0-	20	1	375	3	Y	2	1	1			4
							2	9									

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	34	-0-	-26	-0-	2	1	32	3	Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	1	1	22	3	Y	-0-					-0-
12	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					-0-
02	28	N	25	-0-	-3	-0-	2	1	23	3	Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
10	279	N	247	-0-	-32	-0-	13	1	234	3	N	-0-					-0-
11	270	N	229	-0-	-41	-0-	12	1	217	3	N	-0-					-0-
12	248	N	246	-0-	-2	-0-	14	1	232	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	12	1	215	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	440	-0-	-250	-0-	27	1	411	3	Y	2					2
							2	9									
10	496	N	430	-0-	-66	-0-	25	1	404	3	Y	1					3
							1	9									
11	480	N	319	-0-	-161	-0-	19	1	300	3	Y	-0-	3	1			-0-
12	465	N	243	-0-	-222	-0-	16	1	225	3	Y	2					2
							2	9									
01	434	N	205	-0-	-229	-0-	14	1	191	3	Y	-0-					2
02	308	N	178	-0-	-130	-0-	12	1	166	3	Y	-0-	2	1			-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1408	N	1408	-0-	-0-	-0-	97	1	1311	3	N	-0-					-0-
10	1419	N	1419	-0-	-0-	-0-	103	1	1316	3	N	-0-					-0-
11	1440	N	1363	-0-	-77	-0-	103	1	1260	3	N	-0-					-0-
12	1457	N	1405	-0-	-52	-0-	110	1	1295	3	N	-0-					-0-
01	1426	N	1328	-0-	-98	-0-	106	1	1222	3	N	-0-					-0-
02	1260	N	1147	-0-	-113	-0-	99	1	1048	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	764	-0-	-136	-0-	48	1	714	3	Y	2					3
							2	9									
10	930	N	746	-0-	-184	-0-	44	1	700	3	Y	2					5
							2	9									
11	840	N	680	-0-	-160	-0-	41	1	637	3	Y	2	6	1			1
							2	9									
12	775	N	700	-0-	-75	-0-	46	1	651	3	Y	3					4
							3	9									
01	744	N	626	-0-	-118	-0-	42	1	582	3	Y	2					6
							2	9									
02	644	N	596	-0-	-48	-0-	40	1	555	3	Y	1	6	1			1
							1	9									

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10290	X	8828	-0-	-1462	-0-	1068	1	7760	3	N	-0-					-0-
10	10044	X	9006	-0-	-1038	-0-	581	1	8425	3	N	-0-					-0-
11	9240	X	8977	-0-	-263	-0-	544	1	8433	3	N	-0-					-0-
12	9331	X	9069	-0-	-262	-0-	464	1	8603	3	N	2	2	8			-0-
							2	9									
01	9114	X	7483	-0-	-1631	-0-	456	1	7027	3	N	-0-					-0-
02	8372	X	7346	-0-	-1026	-0-	824	1	6522	3	N	-0-					-0-

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	714	N	714	-0-	-0-	-0-	86	1	628	3	N	-0-					-0-
10	788	N	788	-0-	-0-	-0-	51	1	737	3	N	-0-					-0-
11	559	N	559	-0-	-0-	-0-	34	1	525	3	N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	46	1	852	3	N	-0-					-0-
01	775	N	700	-0-	-75	-0-	43	1	657	3	N	-0-					-0-
*02	728	N	728	-0-	-0-	-0-	82	1	646	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	857	-0-	-73	-0-	40	1	811	3	Y	5					167
							6	9									
10	961	N	833	-0-	-128	-0-	41	1	781	3	Y	10					177
							11	9									
11	900	N	507	-0-	-393	-0-	26	1	479	3	Y	2					179
							2	9									
12	909	N	909	-0-	-0-	-0-	46	1	862	3	Y	1	1	8			179
							1	9									
01	847	N	847	-0-	-0-	-0-	41	1	786	3	Y	18					197
							20	9									
*02	748	N	748	-0-	-0-	-0-	38	1	710	3	Y	-0-					197

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

09	7470	X	5253	-0-	-2217	-0-	253	1	4992	3	N	7	7	8			-0-
							8	9									
10	7006	X	4746	-0-	-2260	-0-	249	1	4495	3	N	2	2	8			-0-
							2	9									
11	6780	X	5017	-0-	-1763	-0-	228	1	4789	3	N	-0-					-0-
12	7006	X	5568	-0-	-1438	-0-	258	1	5289	3	N	19	19	8			-0-
							21	9									
01	6293	X	6219	-0-	-74	-0-	276	1	5939	3	N	4	4	8			-0-
							4	9									
*02	5831	X	5831	-0-	-0-	-0-	260	1	5551	3	N	18	18	8			-0-
							20	9									

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

09	37320	X	33915	-0-	-3405	-0-	1634	1	32261	3	N	18	18	8			-0-
							20	9									
10	37913	X	31176	-0-	-6737	-0-	1634	1	29530	3	N	11	11	8			-0-
							12	9									
11	35250	X	27567	-0-	-7683	-0-	1251	1	26316	3	N	-0-					-0-
12	35836	X	27480	-0-	-8356	-0-	1277	1	26156	3	N	43	43	8			-0-
							47	9									
01	35588	X	27589	-0-	-7999	-0-	1226	1	26350	3	N	12	12	8			-0-
							13	9									
02	31668	X	24765	-0-	-6903	-0-	1105	1	23606	3	N	49	49	8			-0-
							54	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1691	-0-	-1309	1869	134	1	1540	3	N	15					26
							17	9									
10	2957	N	1088	-0-	-1869	-0-	92	1	979	3	N	15	26	1			15
							17	9									
11	1800	N	1729	-0-	-71	-0-	141	1	1575	3	N	12	16	1			11
							13	9									
12	1849	N	1849	-0-	-0-	-0-	112	1	1718	3	N	17					28
							19	9									
01	1797	N	1797	-0-	-0-	-0-	34	1	1752	3	N	10	1	8			37
							11	9									
*02	1643	N	1643	-0-	-0-	-0-	32	1	1599	3	N	11	27	1	3	8	18
							12	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

09	3000	N	955	-0-	-2045	11677	61	1	894	3	N	-0-					-0-
10	3100	N	960	-0-	-2140	9537	61	1	899	3	N	-0-					-0-
11	3000	N	888	-0-	-2112	7425	60	1	828	3	N	-0-					-0-
12	3100	N	887	-0-	-2213	5212	60	1	827	3	N	-0-					-0-
01	3100	N	924	-0-	-2176	3036	64	1	860	3	N	-0-					-0-
*02	2800	N	878	-0-	-1922	1114	58	1	820	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

09	692	N	692	-0-	-0-	-0-	43	1	648	3	Y	1					2
							1	9									
10	716	N	716	-0-	-0-	-0-	42	1	671	3	Y	3					5
							3	9									
11	734	N	734	-0-	-0-	-0-	44	1	688	3	Y	2	6	1			1
							2	9									
12	713	N	596	-0-	-117	-0-	39	1	554	3	Y	3					4
							3	9									
01	713	N	600	-0-	-113	-0-	41	1	558	3	Y	1					5
							1	9									
02	672	N	658	-0-	-14	-0-	44	1	613	3	Y	1	5	1			1
							1	9									

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

09	1410	N	1310	-0-	-100	-0-	48	1	1255	3	Y	6	8	1			8
							7	9									
10	1395	N	1316	-0-	-79	-0-	48	1	1258	3	Y	9	11	1			6
							10	9									
11	1320	N	1229	-0-	-91	-0-	44	1	1176	3	Y	8	6	1			8
							9	9									
12	1364	N	1272	-0-	-92	-0-	47	1	1215	3	Y	9	8	1	1	8	8
							10	9									
01	1302	N	1237	-0-	-65	-0-	45	1	1186	3	Y	5	8	1			5
							6	9									
*02	1153	N	1153	-0-	-0-	-0-	47	1	1096	3	Y	9	6	1			8
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1414	-0-	-116	-0-	1414	3			N	-0-					-0-
10	1581	N	1434	-0-	-147	-0-	1434	3			N	-0-					-0-
11	1470	N	1365	-0-	-105	-0-	1365	3			N	-0-					-0-
12	1457	N	1387	-0-	-70	-0-	1387	3			N	-0-					-0-
01	1426	N	1336	-0-	-90	-0-	1336	3			N	-0-					-0-
02	1288	N	1221	-0-	-67	-0-	1221	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

09	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
10	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
11	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
12	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
01	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
02	476	N	436	-0-	-40	-0-	436	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

09	870	N	806	-0-	-64	-0-	39	1	767	3	N	-0-					-0-
10	1179	N	1179	-0-	-0-	-0-	54	1	1125	3	N	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	50	1	1054	3	N	-0-					-0-
12	1276	N	1276	-0-	-0-	-0-	58	1	1218	3	N	-0-					-0-
01	1234	N	1234	-0-	-0-	-0-	56	1	1178	3	N	-0-					-0-
*02	1152	N	1152	-0-	-0-	-0-	53	1	1099	3	N	-0-					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

09	2370	X	2054	-0-	-316	-0-	167	1	1884	3	N	3	5	1			2
							3	9									
10	2356	X	2125	-0-	-231	-0-	168	1	1953	3	N	4	5	1			1
							4	9									
11	2130	X	2034	-0-	-96	-0-	163	1	1865	3	N	5					6
							6	9									
12	2201	X	2025	-0-	-176	-0-	160	1	1858	3	N	6	5	1	2	8	5
							7	9									
*01	2139	N	2071	-0-	-68	-0-	172	1	1893	3	N	5	5	1			5
							6	9									
*02	1920	N	1920	-0-	-0-	-0-	164	1	1752	3	N	4	5	1			4
							4	9									

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

09	480	N	448	-0-	-32	-0-	23	1	422	3	Y	3	3	1			3
							3	9									
10	465	N	431	-0-	-34	-0-	22	1	406	3	Y	3	4	1			2
							3	9									
11	420	N	360	-0-	-60	-0-	18	1	340	3	Y	2	2	1			2
							2	9									
12	465	N	417	-0-	-48	-0-	21	1	393	3	Y	3	2	1			3
							3	9									
01	434	N	372	-0-	-62	-0-	18	1	353	3	Y	1	3	1			1
							1	9									
*02	378	N	378	-0-	-0-	-0-	21	1	353	3	Y	4	2	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	928	-0-	-32	-0-	52 6	1 9	870	3	N	5	5	1			1
10	992	N	698	-0-	-294	-0-	45 2	1 9	651	3	N	2					3
11	930	N	812	-0-	-118	-0-	54 4	1 9	754	3	N	4	4	1			3
12	961	N	845	-0-	-116	-0-	56 4	1 9	785	3	N	4	5	1			2
01	852	N	852	-0-	-0-	-0-	56 1	1 9	795	3	N	1					3
*02	756	N	503	-0-	-253	-0-	36	1	467	3	N	-0-					3

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	936	-0-	-84	-0-	45 1	1 9	890	3	N	1	1	8			-0-
10	992	N	972	-0-	-20	-0-	51	1	921	3	N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	44	1	925	3	N	-0-					-0-
12	961	N	931	-0-	-30	-0-	43	1	888	3	N	-0-					-0-
01	961	N	930	-0-	-31	-0-	41	1	889	3	N	-0-					-0-
02	896	N	826	-0-	-70	-0-	37	1	789	3	N	-0-					-0-

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1093	-0-	-17	-0-	154 3	1 9	936	3	Y	3	3	1			1
10	1116	N	1103	-0-	-13	-0-	156 7	1 9	940	3	Y	6	6	1			1
11	1080	N	1054	-0-	-26	-0-	151 6	1 9	897	3	Y	5	3	1			3
12	1116	N	1069	-0-	-47	-0-	156 6	1 9	907	3	Y	5	7	1			1
01	1116	N	1116	-0-	-0-	-0-	161 4	1 9	951	3	Y	4	4	1			1
02	980	N	939	-0-	-41	-0-	141 4	1 9	794	3	Y	4	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750	X	2316	-0-	-1434	-0-	112	1	2204	3	N	-0-					-0-
10	3875	X	39	-0-	-3836	-0-	2	1	37	3	N	-0-					-0-
11	3240	X	1207	-0-	-2033	-0-	55	1	1152	3	N	-0-					-0-
12	3348	X	2278	-0-	-1070	-0-	106	1	2172	3	N	-0-					-0-
01	3286	X	2273	-0-	-1013	-0-	101	1	2172	3	N	-0-					-0-
02	2156	X	1926	-0-	-230	-0-	86	1	1840	3	N	-0-					-0-

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

09	1214	N	1214	-0-	-0-	-0-	57	1	1151	3	N	5					137
							6	9									
10	1153	N	1153	-0-	-0-	-0-	58	1	1095	3	N	-0-					137
11	1260	N	1114	-0-	-146	-0-	57	1	1057	3	N	-0-					137
12	1240	N	1113	-0-	-127	-0-	57	1	1056	3	N	-0-					137
01	1147	N	1068	-0-	-79	-0-	54	1	1014	3	N	-0-					137
02	1036	N	1027	-0-	-9	-0-	52	1	966	3	N	8					145
							9	9									

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

09	1530	X	1504	-0-	-26	-0-	150	1	1352	3	Y	2					5
							2	9									
10	1511	X	1511	-0-	-0-	-0-	152	1	1357	3	Y	2					7
							2	9									
11	1410	X	1410	-0-	-0-	-0-	136	1	1273	3	Y	1	5	1			3
							1	9									
12	1550	X	1386	-0-	-164	-0-	136	1	1246	3	Y	4	5	1			2
							4	9									
01	1519	N	1316	-0-	-203	-0-	138	1	1177	3	Y	1					3
							1	9									
02	1316	N	941	-0-	-375	-0-	91	1	850	3	Y	-0-					3

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 04/02/2009 TOTAL DEPTH 7156 PERF. 7605 - 7611

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

09	1620	N	1507	-0-	-113	-0-	87	1	1420	3	N	-0-					-0-
10	1581	N	1439	-0-	-142	-0-	83	1	1356	3	N	-0-					-0-
11	1470	N	1470	-0-	-0-	-0-	90	1	1380	3	N	-0-					-0-
12	1550	N	1391	-0-	-159	-0-	86	1	1305	3	N	-0-					-0-
01	1472	N	1472	-0-	-0-	-0-	92	1	1380	3	N	-0-					-0-
02	1372	N	1231	-0-	-141	-0-	78	1	1153	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

09	2040	N	1968	-0-	-72	-0-	114	1	1854	3	N	-0-					-0-
10	1974	N	1974	-0-	-0-	-0-	113	1	1861	3	N	-0-					-0-
11	1980	N	1836	-0-	-144	-0-	112	1	1724	3	N	-0-					-0-
12	2046	N	1751	-0-	-295	-0-	109	1	1642	3	N	-0-					-0-
01	1984	N	1566	-0-	-418	-0-	98	1	1468	3	N	-0-					-0-
02	1708	N	1481	-0-	-227	-0-	93	1	1388	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

09	90	N	48	-0-	-42	-0-	3	1	45	3	N	-0-					-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-
11	90	N	10	-0-	-80	-0-	1	1	9	3	N	-0-					-0-
12	62	N	12	-0-	-50	-0-	1	1	11	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

09	1260	N	1202	-0-	-58	-0-	70	1	1132	3	N	-0-					-0-
10	1271	N	1216	-0-	-55	-0-	70	1	1146	3	N	-0-					-0-
11	1200	N	1164	-0-	-36	-0-	71	1	1093	3	N	-0-					-0-
12	1240	N	1191	-0-	-49	-0-	74	1	1117	3	N	-0-					-0-
01	1209	N	1101	-0-	-108	-0-	69	1	1032	3	N	-0-					-0-
*02	1094	N	1094	-0-	-0-	-0-	69	1	1025	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

09	1090	N	1090	-0-	-0-	-0-	49	1	980	3	Y	55					96
							61	9									
10	1054	N	1038	-0-	-16	-0-	51	1	968	3	Y	17					113
							19	9									
11	1080	N	920	-0-	-160	-0-	46	1	860	3	Y	13					126
							14	9									
12	1116	N	957	-0-	-159	-0-	48	1	886	3	Y	21					147
							23	9									
01	1039	N	1039	-0-	-0-	-0-	51	1	976	3	Y	11	125	1			33
							12	9									
*02	878	N	878	-0-	-0-	-0-	45	1	831	3	Y	2					35
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	854	N	854	-0-	-0-	-0-	40	1	814	3	N	-0-					133
10	703	N	703	-0-	-0-	-0-	35	1	667	3	N	1					134
							1	9									
11	670	N	670	-0-	-0-	-0-	34	1	636	3	N	-0-					134
12	868	N	716	-0-	-152	-0-	36	1	676	3	N	4					138
							4	9									
01	713	N	600	-0-	-113	-0-	30	1	561	3	N	8					146
							9	9									
02	616	N	532	-0-	-84	-0-	27	1	502	3	N	3					149
							3	9									

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	196	-0-	-14	-0-	9	1	187	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
11	270	N	160	-0-	-110	-0-	8	1	152	3	N	-0-					-0-
12	217	N	128	-0-	-89	-0-	7	1	121	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	10	1	189	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	944	-0-	-46	-0-	60	1	883	3	Y	1					2
							1	9									
10	1023	N	960	-0-	-63	-0-	68	1	892	3	Y	-0-					2
11	960	N	910	-0-	-50	-0-	61	1	848	3	Y	1	3	1			-0-
							1	9									
12	961	N	942	-0-	-19	-0-	65	1	874	3	Y	3	1	8			2
							3	9									
01	961	N	804	-0-	-157	-0-	56	1	747	3	Y	1	3	1			-0-
							1	9									
02	840	N	756	-0-	-84	-0-	49	1	704	3	Y	3	2	8			1
							3	9									

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	33	1	625	3	N	-0-					-0-
11	736	N	736	-0-	-0-	-0-	34	1	702	3	N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	35	1	709	3	N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	32	1	687	3	N	-0-					-0-
02	700	N	649	-0-	-51	-0-	29	1	620	3	N	-0-					-0-

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	10	N	4	-0-	-6	-0-	4	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	8	1	89	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	1946	-0-	-544	-0-	94	1	1852	3	N	-0-					-0-
10	2170	X	1773	-0-	-397	-0-	93	1	1680	3	N	-0-					-0-
11	1770	X	1162	-0-	-608	-0-	53	1	1109	3	N	-0-					-0-
12	2015	X	1571	-0-	-444	-0-	73	1	1496	3	N	2	2	8			-0-
							2	9									
01	2015	X	1591	-0-	-424	-0-	71	1	1520	3	N	-0-					-0-
02	1820	X	1603	-0-	-217	-0-	71	1	1526	3	N	5	5	8			-0-
							6	9									

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	798	-0-	-72	-0-	38	1	760	3	N	-0-					-0-
10	899	N	823	-0-	-76	-0-	43	1	780	3	N	-0-					-0-
11	810	N	785	-0-	-25	-0-	36	1	749	3	N	-0-					-0-
12	837	N	798	-0-	-39	-0-	37	1	761	3	N	-0-					-0-
01	837	N	806	-0-	-31	-0-	36	1	770	3	N	-0-					-0-
02	728	N	725	-0-	-3	-0-	32	1	693	3	N	-0-					-0-

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1	1	8			-0-
10	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
01	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
02	252	N	210	-0-	-42	-0-	210	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1034	-0-	-106	-0-	49	1	985	3	N	-0-					53
10	1147	N	1013	-0-	-134	-0-	51	1	962	3	N	-0-					53
11	1080	N	885	-0-	-195	-0-	45	1	840	3	N	-0-					53
12	1058	N	1058	-0-	-0-	-0-	54	1	1004	3	N	-0-					53
01	1023	N	1011	-0-	-12	-0-	51	1	960	3	N	-0-					53
*02	911	N	911	-0-	-0-	-0-	47	1	864	3	N	-0-					53

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	824	-0-	-16	-0-	39	1	785	3	N	-0-					-0-
10	868	N	832	-0-	-36	-0-	42	1	790	3	N	-0-					-0-
11	840	N	774	-0-	-66	-0-	39	1	735	3	N	-0-					-0-
12	837	N	784	-0-	-53	-0-	40	1	744	3	N	-0-					-0-
01	837	N	692	-0-	-145	-0-	35	1	657	3	N	-0-					-0-
02	728	N	521	-0-	-207	-0-	27	1	494	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	753	-0-	-27	-0-	35	1	718	3	N	-0-					-0-
10	806	N	769	-0-	-37	-0-	38	1	731	3	N	-0-					-0-
11	750	N	737	-0-	-13	-0-	34	1	703	3	N	-0-					-0-
12	775	N	735	-0-	-40	-0-	34	1	701	3	N	-0-					-0-
01	775	N	702	-0-	-73	-0-	31	1	671	3	N	-0-					-0-
02	700	N	620	-0-	-80	-0-	28	1	592	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1368	-0-	-102	-0-	108	1	1247	3	N	12					21
							13	9									
10	1426	N	1394	-0-	-32	-0-	118	1	1255	3	N	19	21	1			19
							21	9									
11	1440	N	1335	-0-	-105	-0-	109	1	1215	3	N	10	20	1			9
							11	9									
12	1486	N	1486	-0-	-0-	-0-	90	1	1379	3	N	15	2	8			22
							17	9									
01	1395	N	1385	-0-	-10	-0-	26	1	1351	3	N	7					29
							8	9									
02	1260	N	1248	-0-	-12	-0-	25	1	1213	3	N	9	21	1	3	8	14
							10	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1828	-0-	-182	-0-	1826	3	2	9	N	2	2	8			-0-
10	2015	N	1740	-0-	-275	-0-	1740	3			N	-0-					-0-
11	1890	N	1186	-0-	-704	-0-	1186	3			N	-0-					-0-
12	1891	N	1581	-0-	-310	-0-	1581	3			N	-0-					-0-
01	1736	N	1026	-0-	-710	-0-	1025	3	1	9	N	1	1	8			-0-
*02	1414	N	1414	-0-	-0-	-0-	1412	3	2	9	N	2	2	8			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	1565	-0-	-265	-0-	75	1	1489	3	N	1	1	8			-0-
							1	9									
10	1829	X	1566	-0-	-263	-0-	82	1	1484	3	N	-0-					-0-
11	1620	X	1611	-0-	-9	-0-	73	1	1538	3	N	-0-					-0-
12	1674	X	1615	-0-	-59	-0-	75	1	1540	3	N	-0-					-0-
01	1610	N	1610	-0-	-0-	-0-	72	1	1538	3	N	-0-					-0-
02	1512	N	1426	-0-	-86	-0-	64	1	1362	3	N	-0-					-0-

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	225	-0-	-75	-0-	11	1	214	3	N	-0-					-0-
10	310	N	307	-0-	-3	-0-	15	1	292	3	N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	16	1	288	3	N	-0-					-0-
01	310	N	243	-0-	-67	-0-	12	1	231	3	N	-0-					-0-
*02	272	N	272	-0-	-0-	-0-	14	1	258	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1427	-0-	-103	-0-	69	1	1358	3	N	-0-					-0-
10	1612	N	1460	-0-	-152	-0-	77	1	1383	3	N	-0-					-0-
11	1440	N	1273	-0-	-167	-0-	58	1	1215	3	N	-0-					-0-
12	1488	N	1390	-0-	-98	-0-	65	1	1325	3	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	66	1	1410	3	N	-0-					-0-
*02	1395	N	1395	-0-	-0-	-0-	62	1	1333	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	672	-0-	-18	-0-	32	1	640	3	N	-0-					-0-
10	713	N	699	-0-	-14	-0-	37	1	662	3	N	-0-					-0-
11	660	N	630	-0-	-30	-0-	29	1	601	3	N	-0-					-0-
12	732	N	732	-0-	-0-	-0-	34	1	698	3	N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	41	1	874	3	N	-0-					-0-
*02	812	N	812	-0-	-0-	-0-	36	1	776	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	759	-0-	-51	-0-	37	1	722	3	N	-0-					-0-
10	837	N	783	-0-	-54	-0-	41	1	742	3	N	-0-					-0-
11	780	N	750	-0-	-30	-0-	34	1	716	3	N	-0-					-0-
12	775	N	726	-0-	-49	-0-	34	1	692	3	N	-0-					-0-
01	775	N	726	-0-	-49	-0-	32	1	694	3	N	-0-					-0-
02	700	N	661	-0-	-39	-0-	30	1	631	3	N	-0-					-0-

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

09	450	N	447	-0-	-3	-0-	20	1	403	3	N	22					39
							24	9									
10	465	N	434	-0-	-31	-0-	21	1	404	3	N	8					47
							9	9									
11	420	N	406	-0-	-14	-0-	20	1	380	3	N	5					52
							6	9									
12	465	N	401	-0-	-64	-0-	20	1	371	3	N	9					61
							10	9									
01	434	N	376	-0-	-58	-0-	19	1	353	3	N	4	52	1			13
							4	9									
02	392	N	364	-0-	-28	-0-	19	1	344	3	N	1					14
							1	9									

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

09	4410	X	2877	-0-	-1533	-0-	132	1	2745	3	N	-0-					-0-
10	4557	X	2976	-0-	-1581	-0-	147	1	2829	3	N	-0-					-0-
11	3480	X	2763	-0-	-717	-0-	126	1	2637	3	N	-0-					-0-
12	3131	X	2737	-0-	-394	-0-	128	1	2609	3	N	-0-					-0-
01	2976	X	1901	-0-	-1075	-0-	85	1	1816	3	N	-0-					-0-
02	2688	X	1073	-0-	-1615	-0-	48	1	1025	3	N	-0-					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

09	4084	X	4084	-0-	-0-	-0-	187	1	3897	3	N	-0-					-0-
10	4154	X	4154	-0-	-0-	-0-	205	1	3949	3	N	-0-					-0-
11	4017	X	4017	-0-	-0-	-0-	183	1	3834	3	N	-0-					-0-
12	4216	X	3984	-0-	-232	-0-	186	1	3798	3	N	-0-					-0-
01	4216	X	3904	-0-	-312	-0-	175	1	3729	3	N	-0-					-0-
02	3808	X	3271	-0-	-537	-0-	147	1	3124	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	28	-0-	-422	-0-	1	1	27	3	Y	-0-					-0-
10	616	N	616	-0-	-0-	-0-	31	1	579	3	Y	5	2	1			3
							6	9									
11	702	N	702	-0-	-0-	-0-	35	1	661	3	Y	5	3	1			5
							6	9									
12	648	N	648	-0-	-0-	-0-	33	1	611	3	Y	4	6	1			3
							4	9									
01	617	N	617	-0-	-0-	-0-	31	1	583	3	Y	3	2	1			4
							3	9									
*02	565	N	565	-0-	-0-	-0-	29	1	532	3	Y	4	2	1			6
							4	9									

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	2304	-0-	-6	-0-	108	1	2167	3	Y	26	25	1			12
							29	9									
10	2387	X	2221	-0-	-166	-0-	110	1	2090	3	Y	19	19	1			12
							21	9									
11	2430	X	2206	-0-	-224	-0-	111	1	2077	3	Y	16	12	1			16
							18	9									
12	2511	X	2088	-0-	-423	-0-	106	1	1969	3	Y	12	18	1			10
							13	9									
01	2232	N	2177	-0-	-55	-0-	109	1	2057	3	Y	10	5	1			15
							11	9									
02	2072	N	2036	-0-	-36	-0-	103	1	1921	3	Y	11	6	1			20
							12	9									

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	1421	-0-	-1969	-0-	62	1	1353	3	Y	5					7
							6	9									
10	3162	X	2457	-0-	-705	-0-	129	1	2314	3	Y	13	15	1			5
							14	9									
11	3060	X	96	-0-	-2964	-0-	5	1	90	3	Y	1					6
							1	9									
12	3162	X	1925	-0-	-1237	-0-	118	1	1806	3	Y	1					7
							1	9									
01	2449	X	2050	-0-	-399	-0-	99	1	1945	3	Y	5					12
							6	9									
02	2212	X	1905	-0-	-307	-0-	101	1	1801	3	Y	3	12	1			3
							3	9									

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1601	-0-	-229	-0-	128	1	1471	3	N	2	2	8			-0-
							2	9									
10	1705	N	1602	-0-	-103	-0-	137	1	1464	3	N	1	1	8			-0-
							1	9									
11	1650	N	1485	-0-	-165	-0-	122	1	1363	3	N	-0-					-0-
12	1643	N	1629	-0-	-14	-0-	99	1	1527	3	N	3	3	8			-0-
							3	9									
01	1612	N	1562	-0-	-50	-0-	30	1	1532	3	N	-0-					-0-
02	1400	N	1394	-0-	-6	-0-	28	1	1360	3	N	5	5	8			-0-
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1576	-0-	-194	-0-	65	1	1511	3	N	-0-					-0-
10	1798	N	1624	-0-	-174	-0-	70	1	1554	3	N	-0-					-0-
11	1650	N	1551	-0-	-99	-0-	73	1	1478	3	N	-0-					-0-
12	1643	N	1583	-0-	-60	-0-	75	1	1508	3	N	-0-					-0-
01	1612	N	1597	-0-	-15	-0-	78	1	1519	3	N	-0-					-0-
02	1456	N	1409	-0-	-47	-0-	70	1	1339	3	N	-0-					-0-

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1377	N	1377	-0-	-0-	-0-	83	1	1294	2	N	-0-					-0-
10	1395	N	1361	-0-	-34	-0-	87	1	1274	2	N	-0-					-0-
11	1329	N	1329	-0-	-0-	-0-	86	1	1243	2	N	-0-					-0-
12	1426	N	1318	-0-	-108	-0-	88	1	1230	2	N	-0-					-0-
01	1364	N	1295	-0-	-69	-0-	93	1	1202	2	N	-0-					-0-
02	1232	N	1202	-0-	-30	-0-	78	1	1124	2	N	-0-					-0-

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8490	X	7359	-0-	-1131	-0-	424 34	1 9	6901	2	N	31					94
10	8432	X	7471	-0-	-961	-0-	435 65	1 9	6971	2	N	59					153
11	7980	X	6944	-0-	-1036	-0-	414 25	1 9	6505	2	N	23					176
12	8029	X	6937	-0-	-1092	-0-	413 20	1 9	6504	2	N	18					194
01	7688	X	6769	-0-	-919	-0-	390 40	1 9	6339	2	N	36					230
02	6860	X	5993	-0-	-867	-0-	343 9	1 9	5641	2	N	8	175	1	3	8	60

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-
10	155	N	55	-0-	-100	-0-	4	1	51	3	N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	34	1	441	3	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
02	448	N	25	-0-	-423	-0-	2	1	23	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	752	N	752	-0-	-0-	-0-	36	1	715	3	N	1	1	8			-0-
							1	9									
10	843	N	843	-0-	-0-	-0-	38	1	804	3	N	1	1	8			-0-
							1	9									
11	1020	N	850	-0-	-170	-0-	39	1	811	3	N	-0-					-0-
12	887	N	887	-0-	-0-	-0-	40	1	844	3	N	3	3	8			-0-
							3	9									
01	1079	N	1079	-0-	-0-	-0-	49	1	1029	3	N	1	1	8			-0-
							1	9									
*02	936	N	936	-0-	-0-	-0-	43	1	890	3	N	3	3	8			-0-
							3	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	5920	-0-	-770	-0-	1188	1	4642	3	N	82	1	8			324
							90	9									
10	6789	X	5759	-0-	-1030	-0-	1215	1	4441	3	N	94	172	1			246
							103	9									
11	6570	X	5447	-0-	-1123	-0-	1163	1	4187	3	N	88					334
							97	9									
12	6665	X	5347	-0-	-1318	-0-	1172	1	4088	3	N	79	182	1	2	8	229
							87	9									
01	5172	X	5172	-0-	-0-	-0-	1151	1	3940	3	N	74					303
							81	9									
*02	4719	X	4719	-0-	-0-	-0-	1078	1	3576	3	N	59	163	1	5	8	194
							65	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	1904	-0-	-646	-0-	92	1	1812	3	N	-0-					-0-
10	2542	X	2144	-0-	-398	-0-	112	1	2032	3	N	-0-					-0-
11	2370	X	2027	-0-	-343	-0-	92	1	1935	3	N	-0-					-0-
12	2387	X	2044	-0-	-343	-0-	95	1	1949	3	N	-0-					-0-
01	2139	N	1830	-0-	-309	-0-	81	1	1749	3	N	-0-					-0-
02	1904	N	1681	-0-	-223	-0-	75	1	1606	3	N	-0-					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	74	-0-	-526	-0-	4	1	70	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
11	90	N	80	-0-	-10	-0-	4	1	76	3	N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
01	93	N	80	-0-	-13	-0-	4	1	76	3	N	-0-					-0-
02	84	N	68	-0-	-16	-0-	3	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	755	N	755	-0-	-0-	-0-	35	1	710	3	Y	9	8	1			4
							10	9									
10	782	N	782	-0-	-0-	-0-	39	1	736	3	Y	6	6	1			4
							7	9									
11	734	N	734	-0-	-0-	-0-	37	1	691	3	Y	5	4	1			5
							6	9									
12	775	N	676	-0-	-99	-0-	34	1	638	3	Y	4	6	1			3
							4	9									
01	775	N	689	-0-	-86	-0-	34	1	651	3	Y	4	2	1			5
							4	9									
02	672	N	625	-0-	-47	-0-	32	1	590	3	Y	3	2	1			6
							3	9									

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	209	-0-	-121	-0-	10	1	196	3	Y	3	3	1			1
							3	9									
10	341	N	304	-0-	-37	-0-	15	1	286	3	Y	3	2	1			2
							3	9									
11	330	N	315	-0-	-15	-0-	16	1	297	3	Y	2	2	1			2
							2	9									
12	309	N	309	-0-	-0-	-0-	16	1	291	3	Y	2	3	1			1
							2	9									
01	310	N	309	-0-	-1	-0-	15	1	292	3	Y	2	1	1			2
							2	9									
02	308	N	281	-0-	-27	-0-	14	1	265	3	Y	2	1	1			3
							2	9									

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	976	N	976	-0-	-0-	-0-	40	1	936	3	N	-0-					-0-
10	1209	N	1088	-0-	-121	-0-	47	1	1041	3	N	-0-					-0-
11	1038	N	1038	-0-	-0-	-0-	49	1	989	3	N	-0-					-0-
12	1065	N	1065	-0-	-0-	-0-	50	1	1015	3	N	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	59	1	1137	3	N	-0-					-0-
*02	1081	N	1081	-0-	-0-	-0-	54	1	1027	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	X	1689	-0-	-81	-0-	69	1	1620	3	N	-0-					-0-
10	2449	X	1770	-0-	-679	-0-	76	1	1694	3	N	-0-					-0-
11	2370	X	2261	-0-	-109	-0-	107	1	2154	3	N	-0-					-0-
12	2449	X	2119	-0-	-330	-0-	100	1	2019	3	N	-0-					-0-
01	1984	X	1964	-0-	-20	-0-	96	1	1868	3	N	-0-					-0-
02	2100	X	1738	-0-	-362	-0-	86	1	1652	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	801	-0-	-9	-0-	37	1	764	3	N	-0-					-0-
10	837	N	822	-0-	-15	-0-	41	1	781	3	N	-0-					-0-
11	789	N	789	-0-	-0-	-0-	36	1	753	3	N	-0-					-0-
12	837	N	813	-0-	-24	-0-	38	1	775	3	N	-0-					-0-
01	837	N	787	-0-	-50	-0-	35	1	752	3	N	-0-					-0-
02	728	N	723	-0-	-5	-0-	33	1	690	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2535	N	937	-0-	-1598	-0-	44	1	884	3	N	8					43
							9	9									
10	1054	N	970	-0-	-84	-0-	48	1	911	3	N	10					53
							11	9									
11	960	N	932	-0-	-28	-0-	47	1	876	3	N	8					61
							9	9									
12	961	N	947	-0-	-14	-0-	48	1	899	3	N	-0-					61
01	977	N	977	-0-	-0-	-0-	47	1	895	3	N	32					93
							35	9									
02	868	N	786	-0-	-82	-0-	40	1	746	3	N	-0-					93

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1296	-0-	-84	-0-	139	1	1153	2	N	-0-					174
							4	3									
10	1395	N	1394	-0-	-1	-0-	145	1	1161	2	N	71					245
							10	3	78	9							
11	1380	N	1298	-0-	-82	-0-	146	1	1090	2	N	21	183	1			83
							39	3	23	9							
12	1333	N	1308	-0-	-25	-0-	149	1	1106	2	N	15					98
							36	3	17	9							
01	1395	N	1263	-0-	-132	-0-	149	1	1064	2	N	12					110
							37	3	13	9							
02	1204	N	1138	-0-	-66	-0-	133	1	912	2	N	45					155
							43	3	50	9							

FOUNDATION ENERGY MANAGEMENT LLC 280875
ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
12	403	N	300	-0-	-103	-0-	300	2			N	-0-					-0-
01	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
02	280	N	228	-0-	-52	-0-	228	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
11	300	N	247	-0-	-53	-0-	247	2			N	-0-					-0-
12	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
01	589	N	261	-0-	-328	-0-	261	2			N	-0-					-0-
02	224	N	177	-0-	-47	-0-	177	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
12	837	N	538	-0-	-299	-0-	538	2			N	-0-					-0-
01	651	N	565	-0-	-86	-0-	565	2			N	-0-					-0-
02	588	N	466	-0-	-122	-0-	466	2			N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
10	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	308	N	274	-0-	-34	-0-	274	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
10	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
11	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
01	620	N	363	-0-	-257	-0-	363	2			N	-0-					-0-
02	364	N	310	-0-	-54	-0-	310	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2771	X	2771	-0-	-0-	-0-	2771	2			N	-0-					-0-
10	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
11	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
12	2449	X	2297	-0-	-152	-0-	2297	2			N	-0-					-0-
01	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
*02	2508	N	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					-0-
12	310	N	167	-0-	-143	-0-	167	2			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
02	140	N	104	-0-	-36	-0-	104	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	4145	-0-	-175	-0-	4145	2			N	-0-					-0-
10	4464	X	4311	-0-	-153	-0-	4311	2			N	-0-					-0-
11	4230	X	3975	-0-	-255	-0-	3975	2			N	-0-					-0-
12	4340	X	4071	-0-	-269	-0-	4071	2			N	-0-					-0-
01	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					-0-
02	3836	X	3193	-0-	-643	-0-	3193	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	651	N	247	-0-	-404	-0-	247	2			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
02	280	N	227	-0-	-53	-0-	227	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
10	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
12	713	N	533	-0-	-180	-0-	533	2			N	-0-					-0-
01	744	N	561	-0-	-183	-0-	561	2			N	-0-					-0-
02	588	N	531	-0-	-57	-0-	531	2			N	-0-					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

09	1350	N	1236	-0-	-114	-0-	1236	2			N	-0-					-0-
10	1271	N	1270	-0-	-1	-0-	1270	2			N	-0-					-0-
11	1260	N	1212	-0-	-48	-0-	1212	2			N	-0-					-0-
12	1271	N	1215	-0-	-56	-0-	1215	2			N	-0-					-0-
01	1271	N	1256	-0-	-15	-0-	1256	2			N	-0-					-0-
02	1120	N	1029	-0-	-91	-0-	1029	2			N	-0-					-0-

GREAT WESTERN DRILLING COMPANY 328780
ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

09	1314	N	1314	-0-	-0-	-0-	50	1	1264	2	N	-0-					58
10	1254	N	1254	-0-	-0-	-0-	48	1	1206	2	N	-0-					58
11	1200	N	932	-0-	-268	-0-	35	1	897	2	N	-0-					58
12	1240	N	1161	-0-	-79	-0-	44	1	1117	2	N	-0-					58
*01	1340	N	1340	-0-	-0-	-0-	51	1	1289	2	N	-0-					58
02	868	N	827	-0-	-41	-0-	32	1	795	2	N	-0-					58

SAWYER-JONES WELL #: 2001 RRCID -> 192754 COMPL. DATE 05/17/2002 TOTAL DEPTH 8500 PERF. 7750 - 8046

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	288	-0-	-72	-0-	11	1	277	2	N	-0-					123
10	248	N	248	-0-	-0-	-0-	9	1	239	2	N	-0-					123
11	561	N	561	-0-	-0-	-0-	21	1	540	2	N	-0-					123
12	310	N	275	-0-	-35	-0-	10	1	265	2	N	-0-					123
01	248	N	200	-0-	-48	-0-	7	1	193	2	N	-0-					123
*02	607	N	607	-0-	-0-	-0-	23	1	584	2	N	-0-					123

SAWYER - JONES WELL #: 1902 RRCID -> 197870 COMPL. DATE 05/04/2003 TOTAL DEPTH 7327 PERF. 6554 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	5	N	-0-	-0-	-5	-0-					N	-0-					7
11	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					7
12	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-					7
*01	76	N	76	-0-	-0-	-0-	3	1	73	2	N	-0-					7
*02	39	N	39	-0-	-0-	-0-	1	1	38	2	N	-0-					7

SAWYER - JONES WELL #: 2002 RRCID -> 197873 COMPL. DATE 05/04/2003 TOTAL DEPTH 8409 PERF. 7720 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	18	1	463	2	N	-0-					46
10	509	N	509	-0-	-0-	-0-	19	1	488	2	N	2	2	8			46
							2	9									
11	450	N	373	-0-	-77	-0-	14	1	359	2	N	-0-					46
12	629	N	629	-0-	-0-	-0-	24	1	605	2	N	-0-					46
01	496	N	308	-0-	-188	-0-	12	1	296	2	N	-0-					46
02	336	N	276	-0-	-60	-0-	10	1	260	2	N	5	5	8			46
							6	9									

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	7	1	181	2	N	-0-					7
10	184	N	184	-0-	-0-	-0-	7	1	177	2	N	-0-					7
11	150	N	150	-0-	-0-	-0-	6	1	144	2	N	-0-					7
12	268	N	268	-0-	-0-	-0-	10	1	258	2	N	-0-					7
*01	235	N	235	-0-	-0-	-0-	9	1	226	2	N	-0-					7
*02	220	N	220	-0-	-0-	-0-	8	1	212	2	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GREAT WESTERN DRILLING COMPANY //CONT.// 328780
SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	5	1	128	2	N	-0-					-0-
10	93	N	48	-0-	-45	-0-	2	1	46	2	N	-0-					-0-
11	120	N	48	-0-	-72	-0-	2	1	46	2	N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	6	1	165	2	N	-0-					-0-
01	62	N	57	-0-	-5	-0-	2	1	55	2	N	-0-					-0-
02	56	N	51	-0-	-5	-0-	2	1	49	2	N	-0-					-0-

SAWYER-JONES WELL #: 1904 RRCID -> 211736 COMPL. DATE 10/23/2003 TOTAL DEPTH 8800 PERF. 5838 - 8708

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					3

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
PETERSON, H&C FOUNDATION WELL #: 5 RRCID -> 072588 COMPL. DATE 07/14/1977 TOTAL DEPTH 4715 PERF. N/A

09	0	A	-0-	-0-	-0-	-0-						N	-0-				-0-

PLUGGED AND ABANDONED_____ 09/30/2014 - PLUGGED 09/30/14

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 1 RRCID -> 083759 COMPL. DATE 08/01/1979 TOTAL DEPTH 9100 PERF. 7880 - 7891

09	0	A	-0-	-0-	-0-	-0-						N	-0-				-0-

PLUGGED AND ABANDONED_____ 09/04/2014 - P&A 09/04/2014

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9275 - 9315

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2234	-0-	-406	-0-	1283	1	951	2	N	-0-					-0-
10	3069	X	2021	-0-	-1048	-0-	1139	1	882	2	N	-0-					-0-
11	2670	X	2175	-0-	-495	-0-	1046	1	1129	2	N	-0-					-0-
12	2759	X	2499	-0-	-260	-0-	1281	1	1218	2	N	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

09	7574	X	7574	-0-	-0-	-0-	2730	1	4844	2	N	-0-					-0-
10	5233	X	5233	-0-	-0-	-0-	5233	2			N	-0-					-0-
11	5324	X	5324	-0-	-0-	-0-	5324	2			N	-0-					-0-
12	4976	X	4976	-0-	-0-	-0-	4976	2			N	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	283	-0-	283	283	98	1	185	2	N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	283					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	283					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	283					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	283					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

09	509	N	509	-0-	-0-	-0-	12	1	497	2	N	-0-					1
10	310	N	310	-0-	-0-	-0-	8	1	302	2	N	-0-					1
11	188	N	188	-0-	-0-	-0-	9	1	179	2	N	-0-					1
12	186	N	125	-0-	-61	-0-	11	1	114	2	N	-0-					1
01	DLQ G-10		163	-0-	163	163	11	1	152	2	N	-0-					1
02	DLQ G-10		542	-0-	542	705	21	1	521	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1610	N	1610	-0-	-0-	-0-	38	1	1572	2	N	-0-					1
10	1073	N	1073	-0-	-0-	-0-	29	1	1044	2	N	-0-					1
11	563	N	563	-0-	-0-	-0-	27	1	536	2	N	-0-					1
12	487	N	487	-0-	-0-	-0-	41	1	446	2	N	-0-					1
01	DLQ G-10		589	-0-	589	589	40	1	549	2	N	-0-					1
02	DLQ G-10		542	-0-	542	1131	21	1	521	2	N	-0-					1

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	12	1	519	2	N	-0-					1
10	667	N	667	-0-	-0-	-0-	18	1	649	2	N	-0-					1
11	371	N	371	-0-	-0-	-0-	18	1	353	2	N	-0-					1
12	248	N	235	-0-	-13	-0-	20	1	215	2	N	-0-					1
01	DLQ G-10		223	-0-	223	223	15	1	208	2	N	-0-					1
02	DLQ G-10		543	-0-	543	766	22	1	521	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	627	N	627	-0-	-0-	-0-	15	1	612	2	N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	13	1	492	2	N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	15	1	312	2	N	-0-					-0-
12	310	N	268	-0-	-42	-0-	23	1	245	2	N	-0-					-0-
01	DLQ G-10		357	-0-	357	357	25	1	332	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	900	22	1	521	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	11	1	446	2	N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	10	1	370	2	N	-0-					-0-
11	240	N	193	-0-	-47	-0-	9	1	184	2	N	-0-					-0-
12	248	N	120	-0-	-128	-0-	10	1	110	2	N	-0-					-0-
01	DLQ G-10		151	-0-	151	151	10	1	141	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	694	22	1	521	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1091	N	1091	-0-	-0-	-0-	26	1	1065	2	N	-0-					1
10	1037	N	1037	-0-	-0-	-0-	28	1	1009	2	N	-0-					1
11	510	N	510	-0-	-0-	-0-	24	1	486	2	N	-0-					1
12	354	N	354	-0-	-0-	-0-	30	1	324	2	N	-0-					1
01	DLQ G-10		526	-0-	526	526	36	1	490	2	N	-0-					1
02	DLQ G-10		544	-0-	544	1070	22	1	522	2	N	-0-					1

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1774	N	1774	-0-	-0-	-0-	41	1	1733	2	N	-0-					18
10	2546	N	2546	-0-	-0-	-0-	68	1	2478	2	N	-0-					18
11	1266	N	1266	-0-	-0-	-0-	60	1	1206	2	N	-0-					18
12	682	N	293	-0-	-389	-0-	25	1	268	2	N	-0-					18
01	DLQ G-10		229	-0-	229	229	16	1	213	2	N	-0-					18
02	DLQ G-10		543	-0-	543	772	22	1	521	2	N	-0-					18

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	2	-0-	-178	-0-	2	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
01	DLQ G-10		18	-0-	18	18	1	1	17	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	561	22	1	521	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LINN OPERATING, INC. //CONT.// 501545
ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1087	N	1087	-0-	-0-	-0-	25	1	1062	2	N	-0-					-0-
10	731	N	731	-0-	-0-	-0-	19	1	712	2	N	-0-					-0-
11	420	N	298	-0-	-122	-0-	14	1	284	2	N	-0-					-0-
12	434	N	301	-0-	-133	-0-	25	1	276	2	N	-0-					-0-
01	DLQ G-10		356	-0-	356	356	24	1	332	2	N	-0-					-0-
02	DLQ G-10		542	-0-	542	898	21	1	521	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	412	N	412	-0-	-0-	-0-	10	1	402	2	N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	9	1	318	2	N	-0-					-0-
11	270	N	120	-0-	-150	-0-	6	1	114	2	N	-0-					-0-
12	279	N	104	-0-	-175	-0-	9	1	95	2	N	-0-					-0-
01	DLQ G-10		129	-0-	129	129	9	1	120	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	672	22	1	521	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	985	N	985	-0-	-0-	-0-	23	1	962	2	N	-0-					-0-
10	669	N	669	-0-	-0-	-0-	18	1	651	2	N	-0-					-0-
11	690	N	330	-0-	-360	-0-	16	1	314	2	N	-0-					-0-
12	713	N	315	-0-	-398	-0-	27	1	288	2	N	-0-					-0-
01	DLQ G-10		418	-0-	418	418	29	1	389	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	961	22	1	521	2	N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1674	N	1674	-0-	-0-	-0-	39	1	1635	2	N	-0-					-0-
10	1491	N	1491	-0-	-0-	-0-	40	1	1451	2	N	-0-					-0-
11	876	N	876	-0-	-0-	-0-	41	1	835	2	N	-0-					-0-
12	837	N	617	-0-	-220	-0-	52	1	565	2	N	-0-					-0-
01	DLQ G-10		626	-0-	626	626	43	1	583	2	N	-0-					-0-
02	DLQ G-10		543	-0-	543	1169	22	1	521	2	N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2146	N	2146	-0-	-0-	-0-	50	1	2096	2	N	-0-					19
10	1950	N	1950	-0-	-0-	-0-	52	1	1898	2	N	-0-					19
11	1326	N	1326	-0-	-0-	-0-	63	1	1263	2	N	-0-					19
12	527	N	463	-0-	-64	-0-	39	1	424	2	N	-0-					19
01	DLQ G-10		771	-0-	771	771	53	1	718	2	N	-0-					19
02	DLQ G-10		543	-0-	543	1314	21	1	522	2	N	-0-					19

LIVELY ENERGY & DEVELOPMENT CORP 503970
SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	121	-0-	-59	-0-	121	2			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
11	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY ENERGY & DEVELOPMENT CORP//CONT.// 503970
SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	257	-0-	-73	-0-	257	2			N	-0-					-0-
10	341	N	245	-0-	-96	-0-	245	2			N	-0-					-0-
11	330	N	238	-0-	-92	-0-	238	2			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	259	-0-	-71	-0-	259	2			N	-0-					-0-
10	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-
11	360	N	244	-0-	-116	-0-	244	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*01	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
10	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
11	180	N	119	-0-	-61	-0-	119	2			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
*01	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
10	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1301 RRCID -> 053143 COMPL. DATE 04/26/1972 TOTAL DEPTH 7571 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/20/2014 - PLUGGED 10/20/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975

ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	11	1	213	2	Y	-0-					-0-
10	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-					-0-
11	234	N	234	-0-	-0-	-0-	14	1	220	2	Y	-0-					-0-
12	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-					-0-
01	DLQ G-10		277	-0-	277	277	16	1	261	2	Y	-0-					-0-
02	DLQ G-10		146	-0-	146	423	8	1	138	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	23	1	434	2	Y	-0-					-0-
10	416	N	416	-0-	-0-	-0-	23	1	393	2	Y	-0-					-0-
11	499	N	499	-0-	-0-	-0-	30	1	469	2	Y	-0-					-0-
12	544	N	544	-0-	-0-	-0-	28	1	516	2	Y	-0-					-0-
01	DLQ G-10		556	-0-	556	556	33	1	523	2	Y	-0-					-0-
02	DLQ G-10		385	-0-	385	941	22	1	363	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	16	1	301	2	Y	-0-					-0-
10	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-					-0-
11	466	N	466	-0-	-0-	-0-	27	1	439	2	Y	-0-					-0-
12	483	N	483	-0-	-0-	-0-	25	1	458	2	Y	-0-					-0-
01	DLQ G-10		490	-0-	490	490	29	1	461	2	Y	-0-					-0-
02	DLQ G-10		363	-0-	363	853	20	1	343	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1403 RRCID -> 054722 COMPL. DATE 02/20/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1304 RRCID -> 054723 COMPL. DATE 02/01/1973 TOTAL DEPTH 8100 PERF. 7190 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1303 RRCID -> 054725 COMPL. DATE 02/01/1973 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/16/2014 - P&A 10/16/14

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
10	217	N	181	-0-	-36	-0-	10	1	171	2	Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	DLQ G-10		271	-0-	271	271	16	1	255	2	Y	-0-					-0-
02	DLQ G-10		195	-0-	195	466	10	1	185	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1307 RRCID -> 059281 COMPL. DATE 08/02/1974 TOTAL DEPTH 8884 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	279	-0-	-201	-0-	14	1	265	2	Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	20	1	352	2	Y	-0-					-0-
11	330	N	200	-0-	-130	-0-	12	1	188	2	Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1306 RRCID -> 059633 COMPL. DATE 09/06/1974 TOTAL DEPTH 7937 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	183	-0-	-27	-0-	10	1	173	2	Y	-0-					-0-
*10	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/08/2014 - PLUGGED 10/08/14

ALDWELL RANCH WELL #: 1703 RRCID -> 059696 COMPL. DATE 10/01/1974 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1405 RRCID -> 059936 COMPL. DATE 10/15/1974 TOTAL DEPTH 8870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0-	-0-	17	1	317	2	Y	-0-					-0-
10	322	N	322	-0-	-0-	-0-	18	1	304	2	Y	-0-					-0-
11	341	N	341	-0-	-0-	-0-	20	1	321	2	Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	19	1	354	2	Y	-0-					-0-
01	DLQ G-10		340	-0-	340	340	20	1	320	2	Y	-0-					-0-
02	DLQ G-10		233	-0-	233	573	13	1	220	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1404 RRCID -> 060144 COMPL. DATE 11/08/1974 TOTAL DEPTH 8473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL -9- WELL #: 3 RRCID -> 060263 COMPL. DATE 11/24/1974 TOTAL DEPTH 8959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	324	-0-	-6	-0-	17	1	307	2	Y	-0-					-0-
*10	220	N	204	-0-	-16	-0-	11	1	193	2	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/23/2014 - P&A 10/23/14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 2201 RRCID -> 060570 COMPL. DATE 01/10/1975 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-			-0-
10	233	N	233	-0-	-0-	-0-	13	1	220	2	Y	-0-			-0-
11	284	N	284	-0-	-0-	-0-	17	1	267	2	Y	-0-			-0-
12	248	N	44	-0-	-204	-0-	3	1	41	2	Y	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	12	1	222	2	Y	-0-			-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-			-0-
01	DLQ G-10		277	-0-	277	277	16	1	261	2	Y	-0-			-0-
02	DLQ G-10		192	-0-	192	469	11	1	181	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	409	N	409	-0-	-0-	-0-	21	1	388	2	Y	-0-			-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-			-0-
01	DLQ G-10		383	-0-	383	383	22	1	361	2	Y	-0-			-0-
02	DLQ G-10		116	-0-	116	499	6	1	110	2	Y	-0-			-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	569	N	569	-0-	-0-	-0-	29	1	540	2	Y	-0-			-0-
10	467	N	467	-0-	-0-	-0-	25	1	442	2	Y	-0-			-0-
11	561	N	561	-0-	-0-	-0-	33	1	528	2	Y	-0-			-0-
12	552	N	552	-0-	-0-	-0-	28	1	524	2	Y	-0-			-0-
01	DLQ G-10		591	-0-	591	591	34	1	557	2	Y	-0-			-0-
02	DLQ G-10		518	-0-	518	1109	29	1	489	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	757	N	757	-0-	-0-	-0-	38	1	719	2	Y	-0-			-0-
10	737	N	737	-0-	-0-	-0-	40	1	697	2	Y	-0-			-0-
11	740	N	740	-0-	-0-	-0-	44	1	696	2	Y	-0-			-0-
12	775	N	660	-0-	-115	-0-	35	1	625	2	Y	-0-			-0-
01	DLQ G-10		679	-0-	679	679	39	1	640	2	Y	-0-			-0-
02	DLQ G-10		465	-0-	465	1144	26	1	439	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	20	1	370	2	Y	-0-			-0-
10	562	N	562	-0-	-0-	-0-	30	1	532	2	Y	-0-			-0-
11	474	N	474	-0-	-0-	-0-	28	1	446	2	Y	-0-			-0-
12	495	N	495	-0-	-0-	-0-	26	1	469	2	Y	-0-			-0-
01	DLQ G-10		236	-0-	236	236	14	1	222	2	Y	-0-			-0-
02	DLQ G-10		134	-0-	134	370	8	1	126	2	Y	-0-			-0-

ALDWELL RANCH WELL #: 808 RRCID -> 089442 COMPL. DATE 06/24/1980 TOTAL DEPTH 8742 PERF. 7408 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LIVELY EXPLORATION COMPANY //CONT.// 503975
ALDWELL RANCH WELL #: 1309 RRCID -> 091191 COMPL. DATE 12/04/1980 TOTAL DEPTH 7624 PERF. 7156 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	246	-0-	-114	-0-	12	1	234	2	Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-					-0-
11	270	N	114	-0-	-156	-0-	7	1	107	2	Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

09	798	N	798	-0-	-0-	-0-	41	1	757	2	Y	-0-					-0-
10	825	N	825	-0-	-0-	-0-	45	1	780	2	Y	-0-					-0-
11	883	N	883	-0-	-0-	-0-	52	1	831	2	Y	-0-					-0-
12	1070	N	1070	-0-	-0-	-0-	55	1	1015	2	Y	-0-					-0-
01	DLQ G-10		1192	-0-	1192	1192	69	1	1123	2	Y	-0-					-0-
02	DLQ G-10		704	-0-	704	1896	40	1	664	2	Y	-0-					-0-

ALDWELL RANCH WELL #: 1303B RRCID -> 137865 COMPL. DATE 03/01/1991 TOTAL DEPTH 8000 PERF. 7183 - 7730

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/14/2014 - P&A 10/14/14

MERIT ENERGY COMPANY 561136
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

09	5	N	1	-0-	-4	-0-	1	2			Y	-0-					-0-
10	27	N	27	-0-	-0-	-0-	3	1	24	2	Y	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

09	300	N	249	-0-	-51	-0-	19	1	230	2	Y	-0-					-0-
10	280	N	280	-0-	-0-	-0-	22	1	258	2	Y	-0-					-0-
11	402	N	402	-0-	-0-	-0-	33	1	369	2	Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	33	1	375	2	Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	31	1	351	2	Y	-0-					-0-
*02	626	N	626	-0-	-0-	-0-	41	1	585	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

09	132	N	132	-0-	-0-	-0-	12	1	120	2	Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	12	1	136	2	Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	15	1	154	2	Y	-0-					-0-
01	124	N	93	-0-	-31	-0-	9	1	84	2	Y	-0-					-0-
02	112	N	34	-0-	-78	-0-	3	1	31	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

09	409	N	409	-0-	-0-	-0-	73	1	336	2	Y	-0-					-0-
10	408	N	408	-0-	-0-	-0-	75	1	333	2	Y	-0-					-0-
11	357	N	357	-0-	-0-	-0-	47	1	310	2	Y	-0-					-0-
12	434	N	287	-0-	-147	-0-	27	1	260	2	Y	-0-					-0-
01	372	N	277	-0-	-95	-0-	26	1	251	2	Y	-0-					-0-
02	336	N	156	-0-	-180	-0-	16	1	140	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	237	-0-	-93	-0-	19	1	218	2	Y	-0-			-0-
10	279	N	279	-0-	-0-	-0-	22	1	257	2	Y	-0-			-0-
11	330	N	252	-0-	-78	-0-	21	1	231	2	Y	-0-			-0-
12	262	N	262	-0-	-0-	-0-	21	1	241	2	Y	-0-			-0-
01	279	N	258	-0-	-21	-0-	21	1	237	2	Y	-0-			-0-
02	224	N	86	-0-	-138	-0-	6	1	80	2	Y	-0-			-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	7	1	37	2	Y	-0-			-0-
10	31	N	24	-0-	-7	-0-	5	1	19	2	Y	-0-			-0-
11	30	N	14	-0-	-16	-0-	2	1	12	2	Y	-0-			-0-
12	31	N	15	-0-	-16	-0-	3	1	12	2	Y	-0-			-0-
01	31	N	13	-0-	-18	-0-	2	1	11	2	Y	-0-			-0-
02	14	N	10	-0-	-4	-0-	2	1	8	2	Y	-0-			-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	540	N	502	-0-	-38	-0-	502	2			Y	-0-			-0-
10	581	N	581	-0-	-0-	-0-	581	2			Y	-0-			-0-
11	656	N	656	-0-	-0-	-0-	656	2			Y	-0-			-0-
12	755	N	755	-0-	-0-	-0-	755	2			Y	-0-			-0-
01	589	N	381	-0-	-208	-0-	381	2			Y	-0-			-0-
02	616	N	-0-	-0-	-616	-0-					Y	-0-			-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	403	2			Y	-0-			-0-
10	426	N	426	-0-	-0-	-0-	426	2			Y	-0-			-0-
11	412	N	412	-0-	-0-	-0-	412	2			Y	-0-			-0-
12	423	N	423	-0-	-0-	-0-	423	2			Y	-0-			-0-
01	434	N	423	-0-	-11	-0-	423	2			Y	-0-			-0-
02	392	N	361	-0-	-31	-0-	361	2			Y	-0-			-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	2			Y	-0-			-0-
10	215	N	215	-0-	-0-	-0-	215	2			Y	-0-			-0-
11	150	N	150	-0-	-0-	-0-	150	2			Y	-0-			-0-
12	218	N	218	-0-	-0-	-0-	218	2			Y	-0-			-0-
01	155	N	134	-0-	-21	-0-	134	2			Y	-0-			-0-
02	140	N	129	-0-	-11	-0-	129	2			Y	-0-			-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	2			Y	-0-			-0-
10	190	N	190	-0-	-0-	-0-	190	2			Y	-0-			-0-
11	166	N	166	-0-	-0-	-0-	166	2			Y	-0-			-0-
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-			-0-
01	186	N	155	-0-	-31	-0-	155	2			Y	-0-			-0-
02	168	N	156	-0-	-12	-0-	156	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	459	-0-	-21	-0-	459	2			Y	-0-					-0-
10	496	N	470	-0-	-26	-0-	470	2			Y	-0-					-0-
11	480	N	414	-0-	-66	-0-	414	2			Y	-0-					-0-
12	465	N	424	-0-	-41	-0-	424	2			Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
*02	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
10	888	N	888	-0-	-0-	-0-	888	2			Y	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
01	868	N	605	-0-	-263	-0-	605	2			Y	-0-					-0-
02	728	N	500	-0-	-228	-0-	500	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	N	310	-0-	-0-	-0-	21	1	289	2	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	15	1	206	2	Y	-0-					-0-
11	240	N	217	-0-	-23	-0-	15	1	202	2	Y	-0-					-0-
12	310	N	248	-0-	-62	-0-	18	1	230	2	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	18	1	237	2	Y	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	808	-0-	-62	-0-	54	1	754	2	Y	-0-					-0-
10	846	N	846	-0-	-0-	-0-	58	1	788	2	Y	-0-					-0-
11	870	N	720	-0-	-150	-0-	51	1	669	2	Y	-0-					-0-
12	837	N	674	-0-	-163	-0-	47	1	627	2	Y	-0-					-0-
01	792	N	792	-0-	-0-	-0-	55	1	737	2	Y	-0-					-0-
02	672	N	496	-0-	-176	-0-	28	1	468	2	Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	637	-0-	-53	-0-	43	1	594	2	Y	-0-					-0-
10	651	N	609	-0-	-42	-0-	42	1	567	2	Y	-0-					-0-
11	770	N	770	-0-	-0-	-0-	54	1	716	2	Y	-0-					-0-
12	714	N	714	-0-	-0-	-0-	50	1	664	2	Y	-0-					-0-
01	785	N	785	-0-	-0-	-0-	55	1	730	2	Y	-0-					-0-
*02	619	N	619	-0-	-0-	-0-	35	1	584	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	28	1	404	2	Y	-0-					-0-
10	465	N	428	-0-	-37	-0-	29	1	399	2	Y	-0-					-0-
11	461	N	461	-0-	-0-	-0-	33	1	428	2	Y	-0-					-0-
12	463	N	463	-0-	-0-	-0-	32	1	431	2	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	33	1	439	2	Y	-0-					-0-
*02	454	N	454	-0-	-0-	-0-	26	1	428	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	292	-0-	-8	-0-	20	1	272	2	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	22	1	293	2	Y	-0-					-0-
11	348	N	348	-0-	-0-	-0-	25	1	323	2	Y	-0-					-0-
12	316	N	316	-0-	-0-	-0-	22	1	294	2	Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
*02	309	N	309	-0-	-0-	-0-	17	1	292	2	Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	373	-0-	-77	-0-	25	1	342	2	Y	5	5	1			3
							6	9									
10	496	N	352	-0-	-144	-0-	24	1	321	2	Y	6	3	1			6
							7	9									
11	382	N	382	-0-	-0-	-0-	27	1	353	2	Y	2	6	1			2
							2	9									
12	397	N	397	-0-	-0-	-0-	25	1	340	2	Y	29	16	1			15
							32	9									
01	473	N	473	-0-	-0-	-0-	32	1	418	2	Y	21	20	1			16
							23	9									
*02	726	N	726	-0-	-0-	-0-	40	1	667	2	Y	17	19	1			14
							19	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	15	1	208	2	Y	5	5	1			3
							6	9									
10	217	N	207	-0-	-10	-0-	14	1	191	2	Y	2	2	1			3
							2	9									
11	223	N	223	-0-	-0-	-0-	16	1	206	2	Y	1	3	1			1
							1	9									
12	217	N	213	-0-	-4	-0-	15	1	198	2	Y	-0-	1	1			-0-
01	208	N	208	-0-	-0-	-0-	14	1	194	2	Y	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	11	1	149	2	Y	2	2	1			2
							2	9									
10	176	N	176	-0-	-0-	-0-	12	1	161	2	Y	3	2	1			3
							3	9									
11	144	N	144	-0-	-0-	-0-	11	1	132	2	Y	1	3	1			1
							1	9									
12	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-	1	1			-0-
01	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	41	1	568	2	Y	5	5	1			3
							6	9									
10	744	N	623	-0-	-121	-0-	42	1	574	2	Y	6	3	1			6
							7	9									
11	861	N	861	-0-	-0-	-0-	60	1	799	2	Y	2	6	1			2
							2	9									
12	849	N	849	-0-	-0-	-0-	58	1	763	2	Y	25	14	1			13
							28	9									
01	741	N	741	-0-	-0-	-0-	50	1	668	2	Y	21	18	1			16
							23	9									
*02	696	N	696	-0-	-0-	-0-	39	1	638	2	Y	17	19	1			14
							19	9									

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	145	N	145	-0-	-0-	-0-	9	1	134	2	Y	2	2	1			2
							2	9									
10	215	N	215	-0-	-0-	-0-	15	1	197	2	Y	3	2	1			3
							3	9									
11	60	N	-0-	-0-	-60	-0-					Y	1	3	1			1
12	62	N	-0-	-0-	-62	-0-					Y	-0-	1	1			-0-
01	128	N	128	-0-	-0-	-0-	9	1	119	2	Y	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	161	-0-	-19	-0-	11	1	150	2	Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					-0-
11	210	N	191	-0-	-19	-0-	13	1	178	2	Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	11	1	150	2	Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-
*02	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-					-0-

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	266	-0-	-214	-0-	18	1	248	2	Y	-0-					-0-
10	527	N	340	-0-	-187	-0-	24	1	316	2	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	24	1	314	2	Y	-0-					-0-
12	378	N	378	-0-	-0-	-0-	27	1	351	2	Y	-0-					-0-
01	341	N	260	-0-	-81	-0-	18	1	242	2	Y	-0-					-0-
*02	747	N	747	-0-	-0-	-0-	43	1	704	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	415	-0-	-215	-0-	27	1	388	2	Y	-0-					-0-
10	607	N	607	-0-	-0-	-0-	42	1	565	2	Y	-0-					-0-
11	539	N	539	-0-	-0-	-0-	38	1	501	2	Y	-0-					-0-
12	454	N	454	-0-	-0-	-0-	32	1	422	2	Y	-0-					-0-
01	620	N	487	-0-	-133	-0-	34	1	453	2	Y	-0-					-0-
*02	821	N	821	-0-	-0-	-0-	46	1	775	2	Y	-0-					-0-

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	87	N	87	-0-	-0-	-0-	6	1	81	2	Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	4	1	47	2	Y	-0-					-0-
12	62	N	46	-0-	-16	-0-	3	1	43	2	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	30	-0-	-30	-0-	30	2			Y	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	2			Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
12	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
01	279	N	228	-0-	-51	-0-	228	2			Y	-0-					-0-
02	252	N	235	-0-	-17	-0-	235	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	813	-0-	-87	-0-	813	2			Y	-0-					-0-
10	931	N	931	-0-	-0-	-0-	931	2			Y	-0-					-0-
11	900	N	827	-0-	-73	-0-	827	2			Y	-0-					-0-
12	837	N	676	-0-	-161	-0-	676	2			Y	-0-					-0-
01	930	N	727	-0-	-203	-0-	727	2			Y	-0-					-0-
*02	1045	N	1045	-0-	-0-	-0-	1045	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	287	-0-	-133	-0-	22	1	265	2	Y	-0-					-0-
10	611	N	611	-0-	-0-	-0-	49	1	562	2	Y	-0-					-0-
11	571	N	571	-0-	-0-	-0-	46	1	525	2	Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	37	1	432	2	Y	-0-					-0-
01	620	N	549	-0-	-71	-0-	43	1	506	2	Y	-0-					-0-
02	532	N	486	-0-	-46	-0-	32	1	454	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	8	1	98	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	10	1	110	2	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	8	1	93	2	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	7	1	82	2	Y	-0-					-0-
*02	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	45	1	206	2	Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	55	1	239	2	Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	39	1	270	2	Y	-0-					-0-
12	272	N	272	-0-	-0-	-0-	25	1	247	2	Y	-0-					-0-
01	279	N	276	-0-	-3	-0-	26	1	250	2	Y	-0-					-0-
02	280	N	164	-0-	-116	-0-	17	1	147	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
01	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	11	1	122	2	Y	-0-					-0-
11	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
12	179	N	179	-0-	-0-	-0-	15	1	164	2	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	13	1	147	2	Y	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	815	N	815	-0-	-0-	-0-	64	1	751	2	Y	-0-					-0-
10	512	N	512	-0-	-0-	-0-	41	1	471	2	Y	-0-					-0-
11	505	N	505	-0-	-0-	-0-	41	1	464	2	Y	-0-					-0-
12	775	N	773	-0-	-2	-0-	63	1	710	2	Y	-0-					-0-
01	527	N	525	-0-	-2	-0-	42	1	483	2	Y	-0-					-0-
02	476	N	128	-0-	-348	-0-	10	1	118	2	Y	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	314	-0-	-76	-0-	33	1	281	2	Y	-0-					-0-
10	304	N	304	-0-	-0-	-0-	33	1	271	2	Y	-0-					-0-
11	300	N	243	-0-	-57	-0-	29	1	214	2	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	35	1	299	2	Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	38	1	319	2	Y	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	23	1	207	2	Y	-0-					-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
10	775	N	666	-0-	-109	-0-	666	2			Y	-0-					-0-
11	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
12	775	N	695	-0-	-80	-0-	695	2			Y	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-
*02	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170	N	170	-0-	-0-	-0-	31	1	139	2	Y	-0-					-0-
10	267	N	267	-0-	-0-	-0-	49	1	218	2	Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	39	1	252	2	Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	26	1	255	2	Y	-0-					-0-
01	248	N	193	-0-	-55	-0-	18	1	175	2	Y	-0-					-0-
02	224	N	141	-0-	-83	-0-	14	1	127	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-					-0-
10	61	N	61	-0-	-0-	-0-	7	1	54	2	Y	-0-					-0-
11	28	N	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	6	1	45	2	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	2	Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	29	1	350	2	Y	-0-					-0-
10	434	N	336	-0-	-98	-0-	27	1	309	2	Y	-0-					-0-
11	390	N	328	-0-	-62	-0-	27	1	301	2	Y	-0-					-0-
12	403	N	331	-0-	-72	-0-	26	1	305	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	30	1	351	2	Y	-0-					-0-
*02	543	N	543	-0-	-0-	-0-	35	1	508	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	118	-0-	-2	-0-	8	1	110	2	Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	8	1	103	2	Y	-0-					-0-
11	120	N	62	-0-	-58	-0-	5	1	57	2	Y	-0-					-0-
12	124	N	44	-0-	-80	-0-	3	1	41	2	Y	-0-					-0-
01	62	N	25	-0-	-37	-0-	2	1	23	2	Y	-0-					-0-
02	56	N	17	-0-	-39	-0-	1	1	16	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	381	N	381	-0-	-0-	-0-	30	1	351	2	Y	-0-					-0-
10	383	N	383	-0-	-0-	-0-	33	1	350	2	Y	-0-					-0-
11	353	N	353	-0-	-0-	-0-	32	1	321	2	Y	-0-					-0-
12	327	N	327	-0-	-0-	-0-	27	1	300	2	Y	-0-					-0-
01	388	N	388	-0-	-0-	-0-	30	1	358	2	Y	-0-					-0-
02	308	N	187	-0-	-121	-0-	12	1	175	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	228	N	228	-0-	-0-	-0-	18	1	210	2	Y	-0-					-0-
10	134	N	134	-0-	-0-	-0-	11	1	123	2	Y	-0-					-0-
11	77	N	77	-0-	-0-	-0-	6	1	71	2	Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	14	1	160	2	Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	11	1	130	2	Y	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	8	1	108	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	77	-0-	-137	-0-	6	1	71	2	Y	-0-					-0-
10	91	N	91	-0-	-0-	-0-	8	1	83	2	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	8	1	86	2	Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	7	1	79	2	Y	-0-					-0-
02	84	N	51	-0-	-33	-0-	4	1	47	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1900	N	1374	-0-		-526		2459		91	1	1277	2	Y	5	5	1			3
										6	9									
10	3100	N	1246	-0-		-1854		605		85	1	1154	2	Y	6	3	1			6
										7	9									
11	1694	N	1089	-0-		-605		-0-		76	1	1011	2	Y	2	6	1			2
										2	9									
12	1484	N	1484	-0-		-0-		-0-		101	1	1351	2	Y	29	16	1			15
										32	9									
01	1409	N	1409	-0-		-0-		-0-		97	1	1289	2	Y	21	20	1			16
										23	9									
*02	1100	N	1100	-0-		-0-		-0-		61	1	1020	2	Y	17	19	1			14
										19	9									

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	525	N	163	-0-		-362		-0-		11	1	152	2	Y	-0-					-0-
10	119	N	119	-0-		-0-		-0-		8	1	111	2	Y	-0-					-0-
11	180	N	122	-0-		-58		-0-		9	1	113	2	Y	-0-					-0-
12	160	N	160	-0-		-0-		-0-		11	1	149	2	Y	-0-					-0-
01	172	N	172	-0-		-0-		-0-		12	1	160	2	Y	-0-					-0-
*02	170	N	170	-0-		-0-		-0-		10	1	160	2	Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	777	-0-		-723		291		52	1	719	2	Y	5	5	1			3
										6	9									
10	989	N	698	-0-		-291		-0-		47	1	644	2	Y	6	3	1			6
										7	9									
11	653	N	653	-0-		-0-		-0-		45	1	585	2	Y	21	10	1			17
										23	9									
12	925	N	925	-0-		-0-		-0-		63	1	827	2	Y	32	32	1			17
										35	9									
01	877	N	877	-0-		-0-		-0-		60	1	794	2	Y	21	22	1			16
										23	9									
*02	817	N	817	-0-		-0-		-0-		45	1	753	2	Y	17	19	1			14
										19	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	886	N	444	-0-		-442		-0-		30	1	412	2	Y	2	2	1			2
										2	9									
10	386	N	386	-0-		-0-		-0-		26	1	357	2	Y	3	2	1			3
										3	9									
11	457	N	457	-0-		-0-		-0-		32	1	424	2	Y	1	3	1			1
										1	9									
12	507	N	507	-0-		-0-		-0-		36	1	471	2	Y	-0-	1	1			-0-
01	407	N	407	-0-		-0-		-0-		28	1	379	2	Y	-0-					-0-
*02	232	N	232	-0-		-0-		-0-		13	1	219	2	Y	-0-					-0-

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	99	-0-		-192		-0-		17	1	82	2	Y	-0-					-0-
10	86	N	86	-0-		-0-		-0-		15	1	71	2	Y	-0-					-0-
11	94	N	94	-0-		-0-		-0-		17	1	77	2	Y	-0-					-0-
12	93	N	68	-0-		-25		-0-		13	1	55	2	Y	-0-					-0-
01	92	N	92	-0-		-0-		-0-		17	1	75	2	Y	-0-					-0-
02	56	N	38	-0-		-18		-0-		10	1	28	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	205	-0-	-336	-0-	35	1	170	2	Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	32	1	151	2	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	27	1	128	2	Y	-0-					-0-
12	217	N	165	-0-	-52	-0-	32	1	133	2	Y	-0-					-0-
01	186	N	159	-0-	-27	-0-	30	1	129	2	Y	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	59	1	175	2	Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

09	863	N	307	-0-	-556	-0-	52	1	255	2	Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	50	1	235	2	Y	-0-					-0-
11	275	N	275	-0-	-0-	-0-	50	1	225	2	Y	-0-					-0-
12	93	N	80	-0-	-13	-0-	16	1	64	2	Y	-0-					-0-
01	186	N	136	-0-	-50	-0-	27	1	109	2	Y	-0-					-0-
02	168	N	115	-0-	-53	-0-	30	1	85	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

09	36	N	1	-0-	-35	-0-	1	2			Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	2	1	20	2	Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
*01	67	X	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
02	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

09	355	N	141	-0-	-214	-0-	11	1	130	2	Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	9	1	101	2	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	9	1	102	2	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	10	1	125	2	Y	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

09	96	N	96	-0-	-0-	-0-	16	1	80	2	Y	-0-					-0-
10	62	N	60	-0-	-2	-0-	11	1	49	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

09	468	N	468	-0-	-0-	-0-	85	1	383	2	Y	-0-					-0-
10	457	N	457	-0-	-0-	-0-	84	1	373	2	Y	-0-					-0-
11	472	N	472	-0-	-0-	-0-	62	1	410	2	Y	-0-					-0-
12	396	N	396	-0-	-0-	-0-	37	1	359	2	Y	-0-					-0-
01	465	N	370	-0-	-95	-0-	34	1	336	2	Y	-0-					-0-
02	448	N	196	-0-	-252	-0-	20	1	176	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

09	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
12	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
01	930	N	813	-0-	-117	-0-	813	2			N	-0-					-0-
02	840	N	759	-0-	-81	-0-	759	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

09	329	N	329	-0-	-0-	-0-	29	1	300	2	Y	-0-					-0-
10	343	N	343	-0-	-0-	-0-	31	1	312	2	Y	-0-					-0-
11	368	N	368	-0-	-0-	-0-	34	1	334	2	Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	32	1	304	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	32	1	313	2	Y	-0-					-0-
02	224	N	136	-0-	-88	-0-	12	1	124	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

09	540	N	500	-0-	-40	-0-	31	1	469	2	N	-0-	2	1			-0-
10	522	N	522	-0-	-0-	-0-	30	1	490	2	N	2					2
							2	9									
11	501	N	501	-0-	-0-	-0-	29	1	470	2	N	2	2	1			2
							2	9									
12	527	N	497	-0-	-30	-0-	28	1	466	2	N	3	3	1			2
							3	9									
*01	553	N	553	-0-	-0-	-0-	32	1	518	2	N	3	3	1			2
							3	9									
02	476	N	442	-0-	-34	-0-	20	1	419	2	N	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935	N	935	-0-	-0-	-0-	57	1	877	2	N	1	3	1			1
							1	9									
10	935	N	935	-0-	-0-	-0-	54	1	879	2	N	2					3
							2	9									
11	839	N	839	-0-	-0-	-0-	49	1	788	2	N	2	3	1			2
							2	9									
12	908	N	908	-0-	-0-	-0-	52	1	853	2	N	3	3	1			2
							3	9									
*01	996	N	996	-0-	-0-	-0-	57	1	936	2	N	3	3	1			2
							3	9									
*02	807	N	807	-0-	-0-	-0-	36	1	768	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3301 RRCID -> 104411 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 5427 - 6457

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	2	1	1			1
*01	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
02	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

09	1350	N	1320	-0-	-30	-0-	1320	2			N	-0-					-0-
10	1364	N	1349	-0-	-15	-0-	1349	2			N	-0-					-0-
11	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
12	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
01	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
02	1204	N	1142	-0-	-62	-0-	1142	2			N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

09	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

09	410	N	410	-0-	-0-	-0-	27	1	383	2	Y	-0-					-0-
10	372	N	370	-0-	-2	-0-	25	1	345	2	Y	-0-					-0-
11	339	N	339	-0-	-0-	-0-	24	1	315	2	Y	-0-					-0-
12	434	N	370	-0-	-64	-0-	25	1	345	2	Y	-0-					-0-
01	372	N	320	-0-	-52	-0-	23	1	297	2	Y	-0-					-0-
*02	558	N	558	-0-	-0-	-0-	32	1	526	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-		-11	-0-	3	1	44	2	Y	2	2	1			2
								2	9									
10	62	N	48	-0-		-14	-0-	3	1	42	2	Y	3	2	1			3
								3	9									
11	60	N	53	-0-		-7	-0-	4	1	48	2	Y	1	3	1			1
								1	9									
12	62	N	56	-0-		-6	-0-	4	1	52	2	Y	-0-	1	1			-0-
01	60	N	60	-0-		-0-	-0-	4	1	56	2	Y	-0-					-0-
*02	35	N	35	-0-		-0-	-0-	2	1	33	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-		-0-	-0-	18	1	245	2	Y	5	5	1			3
								6	9									
10	310	N	263	-0-		-47	-0-	18	1	238	2	Y	6	3	1			6
								7	9									
11	200	N	200	-0-		-0-	-0-	14	1	184	2	Y	2	6	1			2
								2	9									
12	279	N	273	-0-		-6	-0-	19	1	254	2	Y	-0-	2	1			-0-
01	248	N	223	-0-		-25	-0-	16	1	206	2	Y	1					1
								1	9									
02	196	N	163	-0-		-33	-0-	9	1	153	2	Y	1	1	1			1
								1	9									

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-		-0-	-0-	13	1	186	2	Y	2	2	1			2
								2	9									
10	155	N	144	-0-		-11	-0-	9	1	132	2	Y	3	2	1			3
								3	9									
11	190	N	190	-0-		-0-	-0-	13	1	176	2	Y	1	3	1			1
								1	9									
12	217	N	213	-0-		-4	-0-	15	1	198	2	Y	-0-	1	1			-0-
01	218	N	218	-0-		-0-	-0-	16	1	201	2	Y	1					1
								1	9									
*02	202	N	202	-0-		-0-	-0-	12	1	189	2	Y	1	1	1			1
								1	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-		-0-	-0-	7	1	93	2	Y	-0-					-0-
10	69	N	69	-0-		-0-	-0-	5	1	64	2	Y	-0-					-0-
11	60	N	38	-0-		-22	-0-	2	1	36	2	Y	-0-					-0-
12	62	N	37	-0-		-25	-0-	2	1	35	2	Y	-0-					-0-
01	54	N	54	-0-		-0-	-0-	4	1	50	2	Y	-0-					-0-
*02	58	N	58	-0-		-0-	-0-	3	1	55	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	323	-0-		-37	-0-	21	1	302	2	Y	-0-					-0-
10	341	N	332	-0-		-9	-0-	22	1	310	2	Y	-0-					-0-
11	330	N	291	-0-		-39	-0-	20	1	271	2	Y	-0-					-0-
12	341	N	327	-0-		-14	-0-	23	1	304	2	Y	-0-					-0-
01	361	N	361	-0-		-0-	-0-	25	1	336	2	Y	-0-					-0-
*02	389	N	389	-0-		-0-	-0-	22	1	367	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	475	-0-	-5	-0-	32	1	443	2	Y	-0-					-0-
10	490	N	490	-0-	-0-	-0-	33	1	457	2	Y	-0-					-0-
11	510	N	478	-0-	-32	-0-	34	1	444	2	Y	-0-					-0-
12	496	N	395	-0-	-101	-0-	27	1	368	2	Y	-0-					-0-
01	500	N	500	-0-	-0-	-0-	35	1	465	2	Y	-0-					-0-
02	448	N	428	-0-	-20	-0-	24	1	404	2	Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	584	-0-	-226	-0-	39	1	545	2	Y	-0-					-0-
10	867	N	867	-0-	-0-	-0-	60	1	807	2	Y	-0-					-0-
11	660	N	614	-0-	-46	-0-	43	1	571	2	Y	-0-					-0-
12	666	N	666	-0-	-0-	-0-	47	1	619	2	Y	-0-					-0-
01	868	N	692	-0-	-176	-0-	48	1	644	2	Y	-0-					-0-
*02	817	N	817	-0-	-0-	-0-	46	1	771	2	Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	16	1	213	2	Y	-0-					-0-
10	150	N	150	-0-	-0-	-0-	11	1	139	2	Y	-0-					-0-
11	258	N	258	-0-	-0-	-0-	18	1	240	2	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-					-0-
02	224	N	163	-0-	-61	-0-	9	1	154	2	Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	58	1	695	2	Y	-0-					-0-
10	676	N	676	-0-	-0-	-0-	53	1	623	2	Y	-0-					-0-
11	644	N	644	-0-	-0-	-0-	52	1	592	2	Y	-0-					-0-
12	752	N	752	-0-	-0-	-0-	60	1	692	2	Y	-0-					-0-
01	654	N	654	-0-	-0-	-0-	53	1	601	2	Y	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	39	1	556	2	Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	4 2	1 9	56	2	Y	2	2	1			2
10	66	N	66	-0-	-0-	-0-	4 3	1 9	59	2	Y	3	2	1			3
11	61	N	61	-0-	-0-	-0-	4 1	1 9	56	2	Y	1	3	1			1
12	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-	1	1			-0-
01	51	N	51	-0-	-0-	-0-	4	1	47	2	Y	-0-					-0-
*02	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	19	1	195	2	Y	-0-					-0-
10	251	N	251	-0-	-0-	-0-	23	1	228	2	Y	-0-					-0-
11	216	N	216	-0-	-0-	-0-	20	1	196	2	Y	-0-					-0-
12	232	N	232	-0-	-0-	-0-	22	1	210	2	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	22	1	218	2	Y	-0-					-0-
02	168	N	126	-0-	-42	-0-	12	1	114	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	278	N	278	-0-	-0-	-0-	21	1	257	2	Y	-0-					-0-
10	276	N	276	-0-	-0-	-0-	21	1	255	2	Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	21	1	235	2	Y	-0-					-0-
12	305	N	305	-0-	-0-	-0-	24	1	281	2	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	21	1	237	2	Y	-0-					-0-
02	140	N	99	-0-	-41	-0-	8	1	91	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	366	-0-	-24	-0-	23	1	337	2	Y	5	5	1			3
							6	9									
10	434	N	419	-0-	-15	-0-	28	1	384	2	Y	6	3	1			6
							7	9									
11	360	N	335	-0-	-25	-0-	22	1	289	2	Y	22	10	1			18
							24	9									
12	372	N	319	-0-	-53	-0-	20	1	263	2	Y	33	34	1			17
							36	9									
01	446	N	446	-0-	-0-	-0-	30	1	393	2	Y	21	22	1			16
							23	9									
*02	592	N	592	-0-	-0-	-0-	32	1	541	2	Y	17	19	1			14
							19	9									

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	308	-0-	-52	-0-	21	1	287	2	Y	-0-					-0-
10	322	N	322	-0-	-0-	-0-	22	1	300	2	Y	-0-					-0-
11	300	N	281	-0-	-19	-0-	20	1	261	2	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	22	1	297	2	Y	-0-					-0-
01	310	N	279	-0-	-31	-0-	19	1	260	2	Y	-0-					-0-
*02	616	N	616	-0-	-0-	-0-	35	1	581	2	Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	23	1	331	2	Y	-0-					-0-
10	339	N	339	-0-	-0-	-0-	23	1	316	2	Y	-0-					-0-
11	250	N	250	-0-	-0-	-0-	18	1	232	2	Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	24	1	321	2	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	23	1	297	2	Y	-0-					-0-
02	224	N	213	-0-	-11	-0-	12	1	201	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	316	N	316	-0-	-0-	-0-	21	1	293	2	Y	2	2	1			2
							2	9									
10	333	N	333	-0-	-0-	-0-	22	1	308	2	Y	3	2	1			3
							3	9									
11	361	N	361	-0-	-0-	-0-	25	1	335	2	Y	1	3	1			1
							1	9									
12	366	N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-	1	1			-0-
01	330	N	330	-0-	-0-	-0-	23	1	307	2	Y	-0-					-0-
*02	244	N	244	-0-	-0-	-0-	14	1	230	2	Y	-0-					-0-

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	29	1	355	2	Y	-0-					-0-
10	575	N	575	-0-	-0-	-0-	44	1	531	2	Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	34	1	391	2	Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	37	1	422	2	Y	-0-					-0-
01	589	N	423	-0-	-166	-0-	34	1	389	2	Y	-0-					-0-
*02	508	N	508	-0-	-0-	-0-	34	1	474	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	12	1	118	2	Y	-0-					-0-
10	137	N	137	-0-	-0-	-0-	12	1	125	2	Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-					-0-
12	142	N	142	-0-	-0-	-0-	13	1	129	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	13	1	130	2	Y	-0-					-0-
02	84	N	76	-0-	-8	-0-	7	1	69	2	Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	587	N	587	-0-	-0-	-0-	39	1	548	2	Y	-0-					-0-
10	617	N	617	-0-	-0-	-0-	42	1	575	2	Y	-0-					-0-
11	480	N	467	-0-	-13	-0-	33	1	434	2	Y	-0-					-0-
12	628	N	628	-0-	-0-	-0-	44	1	584	2	Y	-0-					-0-
01	620	N	536	-0-	-84	-0-	37	1	499	2	Y	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	26	1	433	2	Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	3	1	45	2	Y	4	3	1			3
							4	9									
10	31	N	-0-	-0-	-31	-0-					Y	4	2	1			5
11	30	N	-0-	-0-	-30	-0-					Y	3	6	1			2
12	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	998	N	998	-0-	-0-	-0-	66	1	926	2	Y	5	5	1			3
							6	9									
10	662	N	662	-0-	-0-	-0-	45	1	610	2	Y	6	3	1			6
							7	9									
11	556	N	556	-0-	-0-	-0-	40	1	514	2	Y	2	6	1			2
							2	9									
12	708	N	708	-0-	-0-	-0-	48	1	636	2	Y	22	12	1			12
							24	9									
01	651	N	570	-0-	-81	-0-	38	1	509	2	Y	21	17	1			16
							23	9									
02	532	N	516	-0-	-16	-0-	29	1	468	2	Y	17	19	1			14
							19	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	379	-0-	-11	-0-	29	1	350	2	Y	-0-					-0-
10	500	N	500	-0-	-0-	-0-	40	1	460	2	Y	-0-					-0-
11	450	N	443	-0-	-7	-0-	37	1	406	2	Y	-0-					-0-
12	638	N	638	-0-	-0-	-0-	51	1	587	2	Y	-0-					-0-
01	562	N	562	-0-	-0-	-0-	46	1	516	2	Y	-0-					-0-
02	420	N	327	-0-	-93	-0-	26	1	301	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	31	1	264	2	Y	-0-					-0-
10	331	N	331	-0-	-0-	-0-	36	1	295	2	Y	-0-					-0-
11	296	N	296	-0-	-0-	-0-	36	1	260	2	Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	40	1	331	2	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	44	1	359	2	Y	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	36	1	329	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	23	1	105	2	Y	-0-					-0-
10	132	N	132	-0-	-0-	-0-	25	1	107	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	16	1	104	2	Y	-0-					-0-
12	124	N	65	-0-	-59	-0-	6	1	59	2	Y	-0-					-0-
01	124	N	96	-0-	-28	-0-	9	1	87	2	Y	-0-					-0-
02	112	N	51	-0-	-61	-0-	6	1	45	2	Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	618	-0-	-72	-0-	41	1	577	2	Y	-0-					-0-
10	639	N	639	-0-	-0-	-0-	44	1	595	2	Y	-0-					-0-
11	690	N	625	-0-	-65	-0-	44	1	581	2	Y	-0-					-0-
12	651	N	441	-0-	-210	-0-	31	1	410	2	Y	-0-					-0-
01	651	N	600	-0-	-51	-0-	42	1	558	2	Y	-0-					-0-
02	588	N	398	-0-	-190	-0-	23	1	375	2	Y	-0-					-0-

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	602	N	602	-0-	-0-	-0-	45	1	557	2	Y	-0-					-0-
10	553	N	553	-0-	-0-	-0-	44	1	509	2	Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	44	1	504	2	Y	-0-					-0-
12	655	N	655	-0-	-0-	-0-	52	1	603	2	Y	-0-					-0-
01	577	N	577	-0-	-0-	-0-	47	1	530	2	Y	-0-					-0-
*02	593	N	593	-0-	-0-	-0-	38	1	555	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	651	-0-	-9	-0-	119	1	532	2	Y	-0-					-0-
10	599	N	599	-0-	-0-	-0-	111	1	488	2	Y	-0-					-0-
11	600	N	469	-0-	-131	-0-	61	1	408	2	Y	-0-					-0-
12	682	N	506	-0-	-176	-0-	46	1	460	2	Y	-0-					-0-
01	589	N	488	-0-	-101	-0-	46	1	442	2	Y	-0-					-0-
*02	612	N	612	-0-	-0-	-0-	62	1	550	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
10	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	11	1	139	2	Y	-0-					-0-
12	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	7	1	104	2	Y	-0-					-0-
02	84	N	53	-0-	-31	-0-	3	1	50	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	10	1	144	2	Y	-0-					-0-
10	217	N	156	-0-	-61	-0-	11	1	145	2	Y	-0-					-0-
11	199	N	199	-0-	-0-	-0-	14	1	185	2	Y	-0-					-0-
12	547	N	547	-0-	-0-	-0-	38	1	509	2	Y	-0-					-0-
01	650	N	650	-0-	-0-	-0-	45	1	605	2	Y	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	16	1	266	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0-	-0-	35	1	488	2	Y	-0-					-0-
10	500	N	500	-0-	-0-	-0-	35	1	465	2	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	30	1	393	2	Y	-0-					-0-
12	527	N	420	-0-	-107	-0-	29	1	391	2	Y	-0-					-0-
01	496	N	393	-0-	-103	-0-	27	1	366	2	Y	-0-					-0-
*02	641	N	641	-0-	-0-	-0-	36	1	605	2	Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	183	-0-	-27	-0-	12	1	165	2	Y	5	5	1			3
							6	9									
10	217	N	196	-0-	-21	-0-	13	1	176	2	Y	6	3	1			6
							7	9									
11	30	N	4	-0-	-26	-0-	2	2	2	9	Y	2	6	1			2
12	186	N	4	-0-	-182	-0-	4	2			Y	-0-	2	1			-0-
01	186	N	4	-0-	-182	-0-	4	2			Y	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	378	-0-	-12	-0-	25	1	351	2	Y	2	2	1			2
							2	9									
10	403	N	318	-0-	-85	-0-	22	1	293	2	Y	3	2	1			3
							3	9									
11	318	N	318	-0-	-0-	-0-	22	1	295	2	Y	1	3	1			1
							1	9									
12	403	N	336	-0-	-67	-0-	23	1	313	2	Y	-0-	1	1			-0-
01	310	N	253	-0-	-57	-0-	18	1	235	2	Y	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	19	1	320	2	Y	-0-					-0-

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	386	-0-	-4	-0-	24	1	337	2	Y	23	24	1			16
							25	9									
10	434	N	434	-0-	-0-	-0-	27	1	377	2	Y	27	15	1			28
							30	9									
11	425	N	425	-0-	-0-	-0-	29	1	381	2	Y	14	31	1			11
							15	9									
12	430	N	430	-0-	-0-	-0-	29	1	394	2	Y	6	14	1			3
							7	9									
01	636	N	636	-0-	-0-	-0-	44	1	588	2	Y	4	4	1			3
							4	9									
*02	532	N	532	-0-	-0-	-0-	30	1	498	2	Y	4	4	1			3
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	N	591	-0-	-0-	-0-	39	1	546	2	Y	5	5	1			3
							6	9									
10	722	N	722	-0-	-0-	-0-	49	1	666	2	Y	6	3	1			6
							7	9									
11	552	N	552	-0-	-0-	-0-	38	1	512	2	Y	2	6	1			2
							2	9									
12	795	N	795	-0-	-0-	-0-	54	1	709	2	Y	29	16	1			15
							32	9									
01	589	N	545	-0-	-44	-0-	36	1	486	2	Y	21	20	1			16
							23	9									
02	504	N	464	-0-	-40	-0-	25	1	420	2	Y	17	19	1			14
							19	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	12	-0-	-78	-0-	1	1	11	2	Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
01	T. A.		88	-0-	88	88	10	1	78	2	Y	-0-					-0-
02	T. A.		53	-0-	53	141	5	1	48	2	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	11	1	95	2	Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	10	1	83	2	Y	-0-					-0-
11	86	N	86	-0-	-0-	-0-	11	1	75	2	Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	14	1	108	2	Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	12	1	102	2	Y	-0-					-0-
02	84	N	75	-0-	-9	-0-	7	1	68	2	Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	38	1	318	2	Y	-0-					-0-
10	349	N	349	-0-	-0-	-0-	37	1	312	2	Y	-0-					-0-
11	300	N	261	-0-	-39	-0-	32	1	229	2	Y	-0-					-0-
12	387	N	387	-0-	-0-	-0-	41	1	346	2	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	37	1	312	2	Y	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	34	1	302	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	787	N	787	-0-	-0-	-0-	144	1	643	2	Y	-0-					-0-
10	814	N	814	-0-	-0-	-0-	151	1	663	2	Y	-0-					-0-
11	810	N	810	-0-	-0-	-0-	105	1	705	2	Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	63	1	622	2	Y	-0-					-0-
01	806	N	737	-0-	-69	-0-	68	1	669	2	Y	-0-					-0-
02	756	N	359	-0-	-397	-0-	36	1	323	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	66	1	301	2	Y	-0-					-0-
10	372	N	348	-0-	-24	-0-	64	1	284	2	Y	-0-					-0-
11	360	N	267	-0-	-93	-0-	36	1	231	2	Y	-0-					-0-
12	372	N	228	-0-	-144	-0-	22	1	206	2	Y	-0-					-0-
01	310	N	192	-0-	-118	-0-	18	1	174	2	Y	-0-					-0-
02	252	N	73	-0-	-179	-0-	7	1	66	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	24	1	279	2	Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	23	1	273	2	Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	25	1	276	2	Y	-0-					-0-
12	347	N	347	-0-	-0-	-0-	28	1	319	2	Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	27	1	306	2	Y	-0-					-0-
02	224	N	96	-0-	-128	-0-	8	1	88	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	12	1	165	2	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	9	1	131	2	Y	-0-					-0-
11	150	N	33	-0-	-117	-0-	2	1	31	2	Y	-0-					-0-
12	155	N	29	-0-	-126	-0-	2	1	27	2	Y	-0-					-0-
01	155	N	28	-0-	-127	-0-	2	1	26	2	Y	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	652	-0-	-128	-0-	43	1	603	2	Y	5	5	1			3
							6	9									
10	851	N	851	-0-	-0-	-0-	58	1	786	2	Y	6	3	1			6
							7	9									
11	780	N	778	-0-	-2	-0-	55	1	721	2	Y	2	6	1			2
							2	9									
12	792	N	792	-0-	-0-	-0-	53	1	707	2	Y	29	16	1			15
							32	9									
01	792	N	792	-0-	-0-	-0-	53	1	716	2	Y	21	20	1			16
							23	9									
*02	763	N	763	-0-	-0-	-0-	42	1	702	2	Y	17	19	1			14
							19	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	10	1	137	2	Y	2	2	1			2
							2	9									
10	142	N	142	-0-	-0-	-0-	9	1	130	2	Y	3	2	1			3
							3	9									
11	158	N	158	-0-	-0-	-0-	11	1	146	2	Y	1	3	1			1
							1	9									
12	142	N	142	-0-	-0-	-0-	10	1	132	2	Y	-0-	1	1			-0-
01	121	N	121	-0-	-0-	-0-	9	1	112	2	Y	-0-					-0-
*02	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	508	N	508	-0-	-0-	-0-	40	1	468	2	Y	-0-					-0-
10	661	N	661	-0-	-0-	-0-	53	1	608	2	Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	40	1	443	2	Y	-0-					-0-
12	520	N	520	-0-	-0-	-0-	42	1	478	2	Y	-0-					-0-
01	559	N	559	-0-	-0-	-0-	46	1	513	2	Y	-0-					-0-
02	448	N	334	-0-	-114	-0-	27	1	307	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	192	-0-	-78	-0-	13	1	179	2	Y	-0-					-0-
10	248	N	176	-0-	-72	-0-	12	1	164	2	Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	13	1	171	2	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	14	1	181	2	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	20	1	268	2	Y	-0-					-0-
02	168	N	94	-0-	-74	-0-	6	1	88	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	195	-0-	-195	-0-	13	1	182	2	Y	-0-					-0-
10	279	N	273	-0-	-6	-0-	18	1	255	2	Y	-0-					-0-
11	240	N	226	-0-	-14	-0-	16	1	210	2	Y	-0-					-0-
12	217	N	197	-0-	-20	-0-	14	1	183	2	Y	-0-					-0-
01	279	N	269	-0-	-10	-0-	19	1	250	2	Y	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	185	N	185	-0-	-0-	-0-	12	1	173	2	Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	16	1	210	2	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	14	1	179	2	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-
01	186	N	177	-0-	-9	-0-	12	1	165	2	Y	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	24	1	246	2	Y	-0-					-0-
10	25	N	25	-0-	-0-	-0-	3	1	22	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	292	-0-	-8	-0-	26	1	266	2	Y	-0-					-0-
10	308	N	308	-0-	-0-	-0-	27	1	281	2	Y	-0-					-0-
11	300	N	284	-0-	-16	-0-	27	1	257	2	Y	-0-					-0-
12	375	N	375	-0-	-0-	-0-	34	1	341	2	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	26	1	258	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	630	-0-	-0-	-0-	41 6	1 9	583	2	Y	5	5	1			3
10	523	N	523	-0-	-0-	-0-	35 7	1 9	481	2	Y	6	3	1			6
11	562	N	562	-0-	-0-	-0-	40 2	1 9	520	2	Y	2	6	1			2
12	512	N	512	-0-	-0-	-0-	34 28	1 9	450	2	Y	25	14	1			13
01	569	N	569	-0-	-0-	-0-	38 23	1 9	508	2	Y	21	18	1			16
*02	910	N	910	-0-	-0-	-0-	51 19	1 9	840	2	Y	17	19	1			14

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	227	N	227	-0-	-0-	-0-	19	1	208	2	Y	-0-					-0-
10	220	N	220	-0-	-0-	-0-	20	1	200	2	Y	-0-					-0-
11	180	N	167	-0-	-13	-0-	15	1	152	2	Y	-0-					-0-
12	186	N	122	-0-	-64	-0-	12	1	110	2	Y	-0-					-0-
01	209	N	209	-0-	-0-	-0-	19	1	190	2	Y	-0-					-0-
02	168	N	105	-0-	-63	-0-	10	1	95	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	691	N	691	-0-	-0-	-0-	53	1	638	2	Y	-0-					-0-
10	616	N	616	-0-	-0-	-0-	49	1	567	2	Y	-0-					-0-
11	601	N	601	-0-	-0-	-0-	48	1	553	2	Y	-0-					-0-
12	589	N	561	-0-	-28	-0-	44	1	517	2	Y	-0-					-0-
01	620	N	551	-0-	-69	-0-	44	1	507	2	Y	-0-					-0-
*02	773	N	773	-0-	-0-	-0-	51	1	722	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
10	109	N	109	-0-	-0-	-0-	9	1	100	2	Y	-0-					-0-
11	117	N	117	-0-	-0-	-0-	11	1	106	2	Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	12	1	108	2	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	10	1	91	2	Y	-0-					-0-
02	84	N	53	-0-	-31	-0-	5	1	48	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18	X	18	-0-	-0-	-0-	2	1	16	2	Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
11	16	N	16	-0-	-0-	-0-	2	1	14	2	Y	-0-					-0-
12	31	N	19	-0-	-12	-0-	2	1	17	2	Y	-0-					-0-
*01	15	X	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
02	14B2 EXT		11	-0-	11	11	11	2			Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	567	N	567	-0-	-0-	-0-	38	1	529	2	Y	-0-					-0-
10	500	N	500	-0-	-0-	-0-	34	1	466	2	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	34	1	441	2	Y	-0-					-0-
12	364	N	364	-0-	-0-	-0-	25	1	339	2	Y	-0-					-0-
01	496	N	338	-0-	-158	-0-	23	1	315	2	Y	-0-					-0-
02	448	N	284	-0-	-164	-0-	16	1	268	2	Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	29	1	401	2	Y	-0-					-0-
10	403	N	177	-0-	-226	-0-	12	1	165	2	Y	-0-					-0-
11	360	N	25	-0-	-335	-0-	2	1	23	2	Y	-0-					-0-
12	403	N	2	-0-	-401	-0-	2	2			Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	172	-0-	-38	-0-	11	1	161	2	Y	-0-					-0-
10	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	15	1	198	2	Y	-0-					-0-
12	186	N	162	-0-	-24	-0-	11	1	151	2	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	16	1	204	2	Y	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	12	1	202	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	X	6	-0-	-4	-0-	6	2			Y	-0-					-0-
10	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
12	6	N	1	-0-	-5	-0-	1	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	69	-0-	-51	-0-	5	1	64	2	Y	-0-					-0-
10	124	N	81	-0-	-43	-0-	6	1	75	2	Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
12	97	N	97	-0-	-0-	-0-	7	1	90	2	Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
*02	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	393	-0-	-27	-0-	26	1	367	2	Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	29	1	394	2	Y	-0-					-0-
11	360	N	331	-0-	-29	-0-	23	1	308	2	Y	-0-					-0-
12	403	N	287	-0-	-116	-0-	20	1	267	2	Y	-0-					-0-
01	434	N	389	-0-	-45	-0-	27	1	362	2	Y	-0-					-0-
02	308	N	295	-0-	-13	-0-	17	1	278	2	Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	550	-0-	-20	-0-	36	1	510	2	Y	4	3	1			3
							4	9									
10	589	N	513	-0-	-76	-0-	35	1	471	2	Y	6	3	1			6
							7	9									
11	630	N	554	-0-	-76	-0-	39	1	513	2	Y	2	6	1			2
							2	9									
12	558	N	519	-0-	-39	-0-	34	1	459	2	Y	24	13	1			13
							26	9									
01	527	N	514	-0-	-13	-0-	34	1	457	2	Y	21	18	1			16
							23	9									
*02	600	N	600	-0-	-0-	-0-	33	1	548	2	Y	17	19	1			14
							19	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	9	1	127	2	Y	-0-					-0-
10	155	N	117	-0-	-38	-0-	8	1	109	2	Y	-0-					-0-
11	120	N	97	-0-	-23	-0-	7	1	90	2	Y	-0-					-0-
12	155	N	128	-0-	-27	-0-	9	1	119	2	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	9	1	116	2	Y	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	504	-0-	-66	-0-	86	1	418	2	Y	-0-					-0-
10	589	N	576	-0-	-13	-0-	101	1	475	2	Y	-0-					-0-
11	612	N	612	-0-	-0-	-0-	111	1	501	2	Y	-0-					-0-
12	1008	N	1008	-0-	-0-	-0-	194	1	814	2	Y	-0-					-0-
01	697	N	697	-0-	-0-	-0-	133	1	564	2	Y	-0-					-0-
02	560	N	537	-0-	-23	-0-	137	1	400	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	464	N	464	-0-	-0-	-0-	80	1	384	2	Y	-0-					-0-
10	404	N	404	-0-	-0-	-0-	70	1	334	2	Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	83	1	370	2	Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	77	1	326	2	Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	84	1	354	2	Y	-0-					-0-
02	392	N	240	-0-	-152	-0-	60	1	180	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	63	1	304	2	Y	-0-					-0-
10	441	N	441	-0-	-0-	-0-	77	1	364	2	Y	-0-					-0-
11	418	N	418	-0-	-0-	-0-	76	1	342	2	Y	-0-					-0-
12	420	N	420	-0-	-0-	-0-	80	1	340	2	Y	-0-					-0-
01	434	N	423	-0-	-11	-0-	81	1	342	2	Y	-0-					-0-
*02	492	N	492	-0-	-0-	-0-	125	1	367	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

09	259	N	259	-0-	-0-	-0-	20	1	239	2	Y	-0-					-0-
10	303	N	303	-0-	-0-	-0-	23	1	280	2	Y	-0-					-0-
11	270	N	219	-0-	-51	-0-	18	1	201	2	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	25	1	286	2	Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	25	1	285	2	Y	-0-					-0-
02	196	N	119	-0-	-77	-0-	10	1	109	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

09	168	N	168	-0-	-0-	-0-	9 26	1 9	133	2	Y	24	24	1			17
10	186	N	185	-0-	-1	-0-	11 30	1 9	144	2	Y	27	16	1			28
11	168	N	168	-0-	-0-	-0-	11 15	1 9	142	2	Y	14	31	1			11
12	306	N	306	-0-	-0-	-0-	21 7	1 9	278	2	Y	6	14	1			3
01	376	N	376	-0-	-0-	-0-	26	1	350	2	Y	-0-	3	1			-0-
*02	182	N	182	-0-	-0-	-0-	10 4	1 9	168	2	Y	4	1	1			3

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

09	491	N	491	-0-	-0-	-0-	32 6	1 9	453	2	Y	5	5	1			3
10	545	N	545	-0-	-0-	-0-	37 7	1 9	501	2	Y	6	3	1			6
11	547	N	547	-0-	-0-	-0-	37 24	1 9	486	2	Y	22	10	1			18
12	559	N	559	-0-	-0-	-0-	36 36	1 9	487	2	Y	33	34	1			17
01	621	N	621	-0-	-0-	-0-	42 23	1 9	556	2	Y	21	22	1			16
02	448	N	337	-0-	-111	-0-	18 19	1 9	300	2	Y	17	19	1			14

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

09	407	N	407	-0-	-0-	-0-	71	1	336	2	Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	74	1	349	2	Y	-0-					-0-
11	419	N	419	-0-	-0-	-0-	77	1	342	2	Y	-0-					-0-
12	403	N	398	-0-	-5	-0-	77	1	321	2	Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	84	1	359	2	Y	-0-					-0-
02	392	N	311	-0-	-81	-0-	79	1	232	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	47	1	658	2	Y	2	2	1			2
							2	9									
10	754	N	754	-0-	-0-	-0-	51	1	700	2	Y	3	2	1			3
							3	9									
11	641	N	641	-0-	-0-	-0-	45	1	595	2	Y	1	3	1			1
							1	9									
12	782	N	782	-0-	-0-	-0-	52	1	698	2	Y	29	15	1			15
							32	9									
01	617	N	617	-0-	-0-	-0-	41	1	553	2	Y	21	20	1			16
							23	9									
*02	547	N	547	-0-	-0-	-0-	30	1	498	2	Y	17	19	1			14
							19	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	367	N	367	-0-	-0-	-0-	25	1	342	2	Y	-0-					-0-
10	406	N	406	-0-	-0-	-0-	28	1	378	2	Y	-0-					-0-
11	477	N	477	-0-	-0-	-0-	34	1	443	2	Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	43	1	570	2	Y	-0-					-0-
01	487	N	487	-0-	-0-	-0-	34	1	453	2	Y	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	29	1	469	2	Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423	N	423	-0-	-0-	-0-	72	1	351	2	Y	-0-					1
10	425	N	425	-0-	-0-	-0-	74	1	351	2	Y	-0-					1
11	425	N	425	-0-	-0-	-0-	78	1	347	2	Y	-0-					1
12	363	N	363	-0-	-0-	-0-	70	1	293	2	Y	-0-					1
01	405	N	405	-0-	-0-	-0-	77	1	328	2	Y	-0-					1
02	280	N	104	-0-	-176	-0-	26	1	78	2	Y	-0-					1

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	2	1	38	2	Y	5	5	1			3
							6	9									
10	62	N	52	-0-	-10	-0-	3	1	42	2	Y	6	3	1			6
							7	9									
11	79	N	79	-0-	-0-	-0-	5	1	72	2	Y	2	6	1			2
							2	9									
12	86	N	86	-0-	-0-	-0-	6	1	80	2	Y	-0-	2	1			-0-
01	84	N	84	-0-	-0-	-0-	6	1	78	2	Y	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	3	1	12	2	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	5	1	18	2	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	15	1	64	2	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	21	1	90	2	Y	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	8	1	24	2	Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	34	1	401	2	Y	-0-					-0-
10	471	N	471	-0-	-0-	-0-	37	1	434	2	Y	-0-					-0-
11	436	N	436	-0-	-0-	-0-	36	1	400	2	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	29	1	328	2	Y	-0-					-0-
01	455	N	455	-0-	-0-	-0-	37	1	418	2	Y	-0-					-0-
02	224	N	139	-0-	-85	-0-	11	1	128	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
11	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
01	T. A.		39	-0-	39	39	39	2			Y	-0-					-0-
02	T. A.		14	-0-	14	53	14	2			Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
10	465	N	377	-0-	-88	-0-	377	2			Y	-0-					-0-
11	510	N	363	-0-	-147	-0-	363	2			Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	315	N	315	-0-	-0-	-0-	21	1	294	2	Y	-0-					-0-
10	309	N	309	-0-	-0-	-0-	22	1	287	2	Y	-0-					-0-
11	306	N	306	-0-	-0-	-0-	22	1	284	2	Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-
01	340	N	340	-0-	-0-	-0-	23	1	317	2	Y	-0-					-0-
02	224	N	128	-0-	-96	-0-	7	1	121	2	Y	-0-					-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	400	N	400	-0-	-0-	-0-	32	1	368	2	Y	-0-					-0-
10	394	N	394	-0-	-0-	-0-	34	1	360	2	Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	28	1	287	2	Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	26	1	293	2	Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	29	1	348	2	Y	-0-					-0-
02	280	N	235	-0-	-45	-0-	16	1	219	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		20	-0-	20	20	2	1	18	2	Y	-0-					-0-
11	T. A.		3	-0-	3	23	3	2			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	23					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	23					Y	-0-					-0-
02	T. A.		4	-0-	4	27	4	2			Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	637	-0-	-173	-0-	637	2			Y	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
11	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					-0-
12	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					-0-
01	868	N	809	-0-	-59	-0-	809	2			Y	-0-					-0-
02	756	N	469	-0-	-287	-0-	469	2			Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	500	-0-	-10	-0-	34	1	466	2	Y	-0-					-0-
10	527	N	504	-0-	-23	-0-	35	1	469	2	Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	36	1	479	2	Y	-0-					-0-
12	564	N	564	-0-	-0-	-0-	40	1	524	2	Y	-0-					-0-
01	608	N	608	-0-	-0-	-0-	43	1	565	2	Y	-0-					-0-
02	420	N	325	-0-	-95	-0-	19	1	306	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-					-0-
10	155	N	143	-0-	-12	-0-	11	1	132	2	Y	-0-					-0-
11	150	N	119	-0-	-31	-0-	10	1	109	2	Y	-0-					-0-
12	186	N	178	-0-	-8	-0-	15	1	163	2	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	13	1	148	2	Y	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	28	1	127	2	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	30	1	134	2	Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	21	1	140	2	Y	-0-					-0-
12	155	N	134	-0-	-21	-0-	12	1	122	2	Y	-0-					-0-
01	155	N	133	-0-	-22	-0-	12	1	121	2	Y	-0-					-0-
02	140	N	75	-0-	-65	-0-	8	1	67	2	Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	355	-0-	-305	-0-	28	1	327	2	Y	-0-					-0-
10	682	N	669	-0-	-13	-0-	57	1	612	2	Y	-0-					-0-
11	639	N	639	-0-	-0-	-0-	56	1	583	2	Y	-0-					-0-
12	614	N	614	-0-	-0-	-0-	50	1	564	2	Y	-0-					-0-
01	655	N	655	-0-	-0-	-0-	50	1	605	2	Y	-0-					-0-
02	504	N	503	-0-	-1	-0-	34	1	469	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	28	1	389	2	Y	4	3	1			3
							4	9									
10	449	N	449	-0-	-0-	-0-	31	1	411	2	Y	6	3	1			6
							7	9									
11	400	N	400	-0-	-0-	-0-	29	1	369	2	Y	2	6	1			2
							2	9									
12	403	N	394	-0-	-9	-0-	27	1	367	2	Y	-0-	2	1			-0-
01	434	N	422	-0-	-12	-0-	30	1	392	2	Y	-0-					-0-
02	364	N	333	-0-	-31	-0-	19	1	314	2	Y	-0-					-0-

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	368	-0-	-52	-0-	25	1	343	2	Y	-0-					-0-
10	372	N	356	-0-	-16	-0-	24	1	332	2	Y	-0-					-0-
11	420	N	405	-0-	-15	-0-	29	1	376	2	Y	-0-					-0-
12	372	N	355	-0-	-17	-0-	25	1	330	2	Y	-0-					-0-
01	366	N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-					-0-
*02	703	N	703	-0-	-0-	-0-	40	1	663	2	Y	-0-					-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661	N	661	-0-	-0-	-0-	44	1	617	2	Y	-0-					-0-
10	651	N	611	-0-	-40	-0-	42	1	569	2	Y	-0-					-0-
11	659	N	659	-0-	-0-	-0-	47	1	612	2	Y	-0-					-0-
12	682	N	649	-0-	-33	-0-	45	1	604	2	Y	-0-					-0-
01	672	N	672	-0-	-0-	-0-	47	1	625	2	Y	-0-					-0-
02	504	N	374	-0-	-130	-0-	22	1	352	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-					-0-
10	330	N	330	-0-	-0-	-0-	23	1	307	2	Y	-0-					-0-
11	295	N	295	-0-	-0-	-0-	21	1	274	2	Y	-0-					-0-
12	325	N	325	-0-	-0-	-0-	23	1	302	2	Y	-0-					-0-
01	341	N	207	-0-	-134	-0-	14	1	193	2	Y	-0-					-0-
*02	288	N	288	-0-	-0-	-0-	16	1	272	2	Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	12	1	99	2	Y	-0-					-0-
10	128	N	128	-0-	-0-	-0-	14	1	114	2	Y	-0-					-0-
11	120	N	5	-0-	-115	-0-	5	2			Y	-0-					-0-
12	124	N	4	-0-	-120	-0-	4	2			Y	-0-					-0-
01	93	N	6	-0-	-87	-0-	6	2			Y	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	15	1	117	2	Y	-0-					-0-
10	140	N	140	-0-	-0-	-0-	15	1	125	2	Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	13	1	98	2	Y	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	2			Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	112	N	13	-0-	-99	-0-	1	1	12	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	478	-0-	-32	-0-	43	1	435	2	Y	-0-					-0-
10	671	N	671	-0-	-0-	-0-	60	1	611	2	Y	-0-					-0-
11	510	N	453	-0-	-57	-0-	43	1	410	2	Y	-0-					-0-
12	496	N	424	-0-	-72	-0-	40	1	384	2	Y	-0-					-0-
01	682	N	460	-0-	-222	-0-	44	1	416	2	Y	-0-					-0-
02	420	N	286	-0-	-134	-0-	26	1	260	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	16	1	166	2	Y	-0-					-0-
10	250	N	250	-0-	-0-	-0-	22	1	228	2	Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	21	1	203	2	Y	-0-					-0-
12	195	N	195	-0-	-0-	-0-	18	1	177	2	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	19	1	188	2	Y	-0-					-0-
02	168	N	89	-0-	-79	-0-	8	1	81	2	Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	431	-0-	-139	-0-	34	1	397	2	Y	-0-					-0-
10	558	N	444	-0-	-114	-0-	37	1	407	2	Y	-0-					-0-
11	525	N	525	-0-	-0-	-0-	46	1	479	2	Y	-0-					-0-
12	434	N	432	-0-	-2	-0-	36	1	396	2	Y	-0-					-0-
01	453	N	453	-0-	-0-	-0-	35	1	418	2	Y	-0-					-0-
02	504	N	323	-0-	-181	-0-	23	1	300	2	Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	921	-0-	-99	-0-	921	2			Y	-0-					-0-
10	1054	N	1030	-0-	-24	-0-	1030	2			Y	-0-					-0-
11	1020	N	925	-0-	-95	-0-	925	2			Y	-0-					-0-
12	961	N	946	-0-	-15	-0-	946	2			Y	-0-					-0-
01	992	N	882	-0-	-110	-0-	882	2			Y	-0-					-0-
02	868	N	725	-0-	-143	-0-	725	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	476	N	476	-0-	-0-	-0-	38	1	438	2	Y	-0-					-0-
10	381	N	381	-0-	-0-	-0-	33	1	348	2	Y	-0-					-0-
11	270	N	226	-0-	-44	-0-	20	1	206	2	Y	-0-					-0-
12	307	N	307	-0-	-0-	-0-	25	1	282	2	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	35	1	421	2	Y	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	21	1	290	2	Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	365	-0-	-85	-0-	29	1	336	2	Y	-0-					-0-
10	511	N	511	-0-	-0-	-0-	43	1	468	2	Y	-0-					-0-
11	450	N	424	-0-	-26	-0-	37	1	387	2	Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	31	1	345	2	Y	-0-					-0-
01	465	N	451	-0-	-14	-0-	35	1	416	2	Y	-0-					-0-
*02	402	N	402	-0-	-0-	-0-	28	1	374	2	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-					-0-
10	1506	N	1506	-0-	-0-	-0-	1506	2			Y	-0-					-0-
11	1417	N	1417	-0-	-0-	-0-	1417	2			Y	-0-					-0-
12	1406	N	1406	-0-	-0-	-0-	1406	2			Y	-0-					-0-
01	1519	N	1236	-0-	-283	-0-	1236	2			Y	-0-					-0-
02	1316	N	1067	-0-	-249	-0-	1067	2			Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	678	N	678	-0-	-0-	-0-	117	1	561	2	Y	-0-					-0-
10	620	N	539	-0-	-81	-0-	95	1	444	2	Y	-0-					-0-
11	540	N	532	-0-	-8	-0-	96	1	436	2	Y	-0-					-0-
12	682	N	584	-0-	-98	-0-	113	1	471	2	Y	-0-					-0-
01	530	N	530	-0-	-0-	-0-	101	1	429	2	Y	-0-					-0-
02	504	N	466	-0-	-38	-0-	120	1	346	2	Y	-0-					-0-

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	84	-0-	-66	-0-	5	1	79	2	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	7	1	106	2	Y	-0-					-0-
11	120	N	101	-0-	-19	-0-	7	1	94	2	Y	-0-					-0-
12	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-					-0-
01	124	N	107	-0-	-17	-0-	7	1	100	2	Y	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	10	1	158	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	443	N	443	-0-	-0-	-0-	30	1	413	2	Y	-0-					-0-
10	465	N	425	-0-	-40	-0-	29	1	396	2	Y	-0-					-0-
11	370	N	370	-0-	-0-	-0-	26	1	344	2	Y	-0-					-0-
12	465	N	460	-0-	-5	-0-	32	1	428	2	Y	-0-					-0-
01	434	N	411	-0-	-23	-0-	29	1	382	2	Y	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	23	1	378	2	Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	27	1	371	2	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	25	1	332	2	Y	-0-					-0-
11	349	N	349	-0-	-0-	-0-	25	1	324	2	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	25	1	344	2	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	27	1	362	2	Y	-0-					-0-
02	336	N	326	-0-	-10	-0-	19	1	307	2	Y	-0-					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	380	-0-	-10	-0-	25	1	355	2	Y	-0-					-0-
10	475	N	475	-0-	-0-	-0-	33	1	442	2	Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-
12	403	N	324	-0-	-79	-0-	23	1	301	2	Y	-0-					-0-
01	465	N	170	-0-	-295	-0-	12	1	158	2	Y	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	25	1	420	2	Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	18	1	249	2	Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	18	1	238	2	Y	-0-					-0-
11	311	N	311	-0-	-0-	-0-	22	1	289	2	Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	20	1	273	2	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	18	1	245	2	Y	-0-					-0-
02	280	N	235	-0-	-45	-0-	13	1	222	2	Y	-0-					-0-

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	27	1	390	2	Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	29	1	405	2	Y	-0-					-0-
11	345	N	345	-0-	-0-	-0-	24	1	321	2	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	36	1	486	2	Y	-0-					-0-
01	434	N	255	-0-	-179	-0-	18	1	237	2	Y	-0-					-0-
*02	605	N	605	-0-	-0-	-0-	35	1	570	2	Y	-0-					-0-

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1137	-0-	-3	-0-	243	1	893	2	Y	1					5
							1	9									
10	1389	N	1389	-0-	-0-	-0-	303	1	1086	2	Y	-0-	5	1			-0-
11	1140	N	910	-0-	-230	-0-	188	1	720	2	Y	2					2
							2	9									
12	1178	N	571	-0-	-607	-0-	127	1	444	2	Y	-0-					2
01	1395	N	869	-0-	-526	-0-	136	1	733	2	Y	-0-					2
*02	845	N	845	-0-	-0-	-0-	148	1	697	2	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	568	N	568	-0-	-0-	-0-	122	1	446	2	Y	-0-					-0-
10	581	N	581	-0-	-0-	-0-	126	1	455	2	Y	-0-					-0-
11	483	N	483	-0-	-0-	-0-	100	1	383	2	Y	-0-					-0-
12	493	N	493	-0-	-0-	-0-	110	1	383	2	Y	-0-					-0-
01	589	N	468	-0-	-121	-0-	73	1	395	2	Y	-0-					-0-
02	448	N	426	-0-	-22	-0-	75	1	351	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	79	1	289	2	Y	-0-					5
10	405	N	405	-0-	-0-	-0-	88	1	317	2	Y	-0-	5	1			-0-
11	406	N	406	-0-	-0-	-0-	83	1	321	2	Y	2					2
							2	9									
12	421	N	421	-0-	-0-	-0-	93	1	328	2	Y	-0-					2
01	403	N	392	-0-	-11	-0-	62	1	330	2	Y	-0-					2
02	392	N	243	-0-	-149	-0-	42	1	201	2	Y	-0-					2

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
10	620	N	590	-0-	-30	-0-	590	2			Y	-0-					-0-
11	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
02	560	N	491	-0-	-69	-0-	491	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	651	-0-	-39	-0-	651	2			Y	-0-					-0-
10	713	N	576	-0-	-137	-0-	576	2			Y	-0-					-0-
11	600	N	585	-0-	-15	-0-	585	2			Y	-0-					-0-
12	682	N	551	-0-	-131	-0-	551	2			Y	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					-0-
*02	602	N	602	-0-	-0-	-0-	602	2			Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	529	N	529	-0-	-0-	-0-	36	1	493	2	Y	-0-					-0-
10	495	N	495	-0-	-0-	-0-	34	1	461	2	Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	36	1	466	2	Y	-0-					-0-
12	514	N	514	-0-	-0-	-0-	36	1	478	2	Y	-0-					-0-
01	503	N	503	-0-	-0-	-0-	35	1	468	2	Y	-0-					-0-
02	476	N	360	-0-	-116	-0-	20	1	340	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	547	N	547	-0-	-0-	-0-	36	1	511	2	N	-0-					-0-
10	558	N	383	-0-	-175	-0-	26	1	357	2	N	-0-					-0-
11	450	N	419	-0-	-31	-0-	29	1	390	2	N	-0-					-0-
12	664	N	664	-0-	-0-	-0-	47	1	617	2	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	28	1	379	2	N	-0-					-0-
*02	583	N	583	-0-	-0-	-0-	33	1	550	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	34	1	406	2	Y	-0-					-0-
10	386	N	386	-0-	-0-	-0-	30	1	356	2	Y	-0-					-0-
11	445	N	445	-0-	-0-	-0-	36	1	409	2	Y	-0-					-0-
12	489	N	489	-0-	-0-	-0-	39	1	450	2	Y	-0-					-0-
01	372	N	346	-0-	-26	-0-	28	1	318	2	Y	-0-					-0-
*02	580	N	580	-0-	-0-	-0-	38	1	542	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	23	1	320	2	Y	-0-					-0-
10	385	N	385	-0-	-0-	-0-	27	1	358	2	Y	-0-					-0-
11	390	N	365	-0-	-25	-0-	26	1	339	2	Y	-0-					-0-
12	457	N	457	-0-	-0-	-0-	32	1	425	2	Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	30	1	390	2	Y	-0-					-0-
*02	470	N	470	-0-	-0-	-0-	26	1	444	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	17	1	75	2	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	17	1	75	2	Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	10	1	63	2	Y	-0-					-0-
12	93	N	80	-0-	-13	-0-	7	1	73	2	Y	-0-					-0-
01	93	N	67	-0-	-26	-0-	7	1	60	2	Y	-0-					-0-
02	56	N	49	-0-	-7	-0-	6	1	43	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392	N	392	-0-	-0-	-0-	35	1	357	2	Y	-0-					-0-
10	442	N	442	-0-	-0-	-0-	39	1	403	2	Y	-0-					-0-
11	392	N	392	-0-	-0-	-0-	37	1	355	2	Y	-0-					-0-
12	397	N	397	-0-	-0-	-0-	37	1	360	2	Y	-0-					-0-
01	341	N	327	-0-	-14	-0-	31	1	296	2	Y	-0-					-0-
02	308	N	225	-0-	-83	-0-	20	1	205	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	N	70	-0-	-0-	-0-	7	1	63	2	Y	-0-					-0-
10	79	N	79	-0-	-0-	-0-	7	1	72	2	Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	2	1	16	2	Y	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	571	N	571	-0-	-0-	-0-	38	1	533	2	Y	-0-					-0-
10	682	N	669	-0-	-13	-0-	46	1	623	2	Y	-0-					-0-
11	548	N	548	-0-	-0-	-0-	38	1	510	2	Y	-0-					-0-
12	671	N	671	-0-	-0-	-0-	47	1	624	2	Y	-0-					-0-
01	651	N	600	-0-	-51	-0-	42	1	558	2	Y	-0-					-0-
*02	666	N	666	-0-	-0-	-0-	38	1	628	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	309	-0-	-51	-0-	20	1	283	2	Y	5	5	1			3
							6	9									
10	403	N	402	-0-	-1	-0-	27	1	368	2	Y	6	3	1			6
							7	9									
11	420	N	303	-0-	-117	-0-	20	1	250	2	Y	30	12	1			24
							33	9									
12	469	N	469	-0-	-0-	-0-	30	1	404	2	Y	32	39	1			17
							35	9									
01	631	N	631	-0-	-0-	-0-	43	1	565	2	Y	21	22	1			16
							23	9									
*02	390	N	390	-0-	-0-	-0-	22	1	349	2	Y	17	19	1			14
							19	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

09	771	N	771	-0-	-0-	-0-	131	1	640	2	Y	-0-					-0-
10	681	N	681	-0-	-0-	-0-	120	1	561	2	Y	-0-					-0-
11	708	N	708	-0-	-0-	-0-	128	1	580	2	Y	-0-					-0-
12	620	N	583	-0-	-37	-0-	112	1	471	2	Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	144	1	610	2	Y	-0-					-0-
02	672	N	398	-0-	-274	-0-	102	1	296	2	Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

09	741	N	741	-0-	-0-	-0-	127	1	614	2	Y	-0-					-0-
10	589	N	568	-0-	-21	-0-	99	1	469	2	Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	117	1	532	2	Y	-0-					-0-
12	626	N	626	-0-	-0-	-0-	121	1	505	2	Y	-0-					-0-
01	688	N	688	-0-	-0-	-0-	131	1	557	2	Y	-0-					-0-
02	616	N	308	-0-	-308	-0-	79	1	229	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

09	480	N	451	-0-	-29	-0-	30	1	415	2	Y	5	5	1			3
							6	9									
10	496	N	353	-0-	-143	-0-	24	1	322	2	Y	6	3	1			6
							7	9									
11	437	N	437	-0-	-0-	-0-	31	1	404	2	Y	2	6	1			2
							2	9									
12	484	N	484	-0-	-0-	-0-	32	1	424	2	Y	25	14	1			13
							28	9									
01	426	N	426	-0-	-0-	-0-	28	1	375	2	Y	21	18	1			16
							23	9									
02	420	N	334	-0-	-86	-0-	18	1	297	2	Y	17	19	1			14
							19	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

09	426	N	426	-0-	-0-	-0-	28	1	392	2	Y	5	5	1			3
							6	9									
10	474	N	474	-0-	-0-	-0-	32	1	435	2	Y	6	3	1			6
							7	9									
11	389	N	389	-0-	-0-	-0-	27	1	360	2	Y	2	6	1			2
							2	9									
12	544	N	544	-0-	-0-	-0-	36	1	482	2	Y	24	13	1			13
							26	9									
01	420	N	420	-0-	-0-	-0-	28	1	371	2	Y	19	17	1			15
							21	9									
*02	629	N	629	-0-	-0-	-0-	35	1	575	2	Y	17	18	1			14
							19	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	521	N	521	-0-	-0-	-0-	39	1	482	2	Y	-0-					-0-
10	527	N	474	-0-	-53	-0-	37	1	437	2	Y	-0-					-0-
11	627	N	627	-0-	-0-	-0-	51	1	576	2	Y	-0-					-0-
12	583	N	583	-0-	-0-	-0-	46	1	537	2	Y	-0-					-0-
01	625	N	625	-0-	-0-	-0-	50	1	575	2	Y	-0-					-0-
*02	578	N	578	-0-	-0-	-0-	37	1	541	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	439	-0-	-11	-0-	29	1	410	2	Y	-0-					-0-
10	558	N	479	-0-	-79	-0-	33	1	446	2	Y	-0-					-0-
11	510	N	427	-0-	-83	-0-	31	1	396	2	Y	-0-					-0-
12	662	N	662	-0-	-0-	-0-	47	1	615	2	Y	-0-					-0-
01	565	N	565	-0-	-0-	-0-	39	1	526	2	Y	-0-					-0-
*02	614	N	614	-0-	-0-	-0-	35	1	579	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	71	1	311	2	Y	-0-					-0-
10	434	N	400	-0-	-34	-0-	74	1	326	2	Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	46	1	314	2	Y	-0-					-0-
12	403	N	324	-0-	-79	-0-	30	1	294	2	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	40	1	410	2	Y	-0-					-0-
02	336	N	270	-0-	-66	-0-	27	1	243	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	16	1	74	2	Y	-0-					-0-
10	95	N	95	-0-	-0-	-0-	18	1	77	2	Y	-0-					-0-
11	90	N	84	-0-	-6	-0-	11	1	73	2	Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	8	1	82	2	Y	-0-					-0-
01	93	N	83	-0-	-10	-0-	7	1	76	2	Y	-0-					-0-
02	84	N	57	-0-	-27	-0-	6	1	51	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	201	-0-	-39	-0-	18	1	183	2	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	21	1	220	2	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	31	1	307	2	Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	28	1	272	2	Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	33	1	322	2	Y	-0-					-0-
02	280	N	191	-0-	-89	-0-	17	1	174	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	19	1	221	2	Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	19	1	211	2	Y	-0-					-0-
11	232	N	232	-0-	-0-	-0-	19	1	213	2	Y	-0-					-0-
12	271	N	271	-0-	-0-	-0-	21	1	250	2	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	19	1	203	2	Y	-0-					-0-
02	84	N	72	-0-	-12	-0-	6	1	66	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	27	1	383	2	Y	240	243	1			167
							264	9									
10	639	N	639	-0-	-0-	-0-	24	1	322	2	Y	266	157	1			276
							293	9									
11	500	N	500	-0-	-0-	-0-	24	1	320	2	Y	142	306	1			112
							156	9									
12	589	N	402	-0-	-187	-0-	24	1	317	2	Y	55	138	1			29
							61	9									
01	496	N	363	-0-	-133	-0-	23	1	317	2	Y	21	34	1			16
							23	9									
02	448	N	361	-0-	-87	-0-	19	1	323	2	Y	17	19	1			14
							19	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	50	1	697	2	Y	2	2	1			2
							2	9									
10	651	N	651	-0-	-0-	-0-	44	1	604	2	Y	3	2	1			3
							3	9									
11	646	N	646	-0-	-0-	-0-	45	1	600	2	Y	1	3	1			1
							1	9									
12	728	N	728	-0-	-0-	-0-	49	1	650	2	Y	26	13	1			14
							29	9									
01	737	N	737	-0-	-0-	-0-	50	1	664	2	Y	21	19	1			16
							23	9									
02	616	N	426	-0-	-190	-0-	23	1	384	2	Y	17	19	1			14
							19	9									

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	35	1	422	2	Y	-0-					-0-
10	411	N	411	-0-	-0-	-0-	33	1	378	2	Y	-0-					-0-
11	387	N	387	-0-	-0-	-0-	32	1	355	2	Y	-0-					-0-
12	559	N	559	-0-	-0-	-0-	44	1	515	2	Y	-0-					-0-
01	403	N	278	-0-	-125	-0-	22	1	256	2	Y	-0-					-0-
02	364	N	159	-0-	-205	-0-	13	1	146	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	756	N	756	-0-	-0-	-0-	59	1	697	2	Y	-0-					-0-
10	808	N	808	-0-	-0-	-0-	64	1	744	2	Y	-0-					-0-
11	690	N	604	-0-	-86	-0-	49	1	555	2	Y	-0-					-0-
12	713	N	713	-0-	-0-	-0-	57	1	656	2	Y	-0-					-0-
01	806	N	717	-0-	-89	-0-	58	1	659	2	Y	-0-					-0-
02	560	N	292	-0-	-268	-0-	23	1	269	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112	N	112	-0-	-0-	-0-	7	1	103	2	Y	2	2	1			2
							2	9									
10	93	N	93	-0-	-0-	-0-	6	1	84	2	Y	3	2	1			3
							3	9									
11	87	N	87	-0-	-0-	-0-	6	1	80	2	Y	1	3	1			1
							1	9									
12	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-	1	1			-0-
01	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	421	-0-		-29	-0-	27	1	369	2	Y	23	23	1			16
								25	9									
10	621	N	621	-0-		-0-	-0-	40	1	552	2	Y	26	15	1			27
								29	9									
11	597	N	597	-0-		-0-	-0-	41	1	541	2	Y	14	30	1			11
								15	9									
12	678	N	678	-0-		-0-	-0-	47	1	624	2	Y	6	14	1			3
								7	9									
01	732	N	732	-0-		-0-	-0-	51	1	677	2	Y	4	4	1			3
								4	9									
*02	522	N	522	-0-		-0-	-0-	29	1	489	2	Y	4	4	1			3
								4	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	345	-0-		-15	-0-	23	1	316	2	Y	5	5	1			3
								6	9									
10	372	N	316	-0-		-56	-0-	22	1	287	2	Y	6	3	1			6
								7	9									
11	449	N	449	-0-		-0-	-0-	31	1	416	2	Y	2	6	1			2
								2	9									
12	372	N	349	-0-		-23	-0-	22	1	299	2	Y	25	14	1			13
								28	9									
01	366	N	366	-0-		-0-	-0-	23	1	320	2	Y	21	18	1			16
								23	9									
02	420	N	356	-0-		-64	-0-	19	1	318	2	Y	17	19	1			14
								19	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-		-0-	-0-	27	1	323	2	Y	-0-					-0-
10	279	N	278	-0-		-1	-0-	23	1	255	2	Y	-0-					-0-
11	270	N	263	-0-		-7	-0-	23	1	240	2	Y	-0-					-0-
12	303	N	303	-0-		-0-	-0-	25	1	278	2	Y	-0-					-0-
01	334	N	334	-0-		-0-	-0-	26	1	308	2	Y	-0-					-0-
*02	230	N	230	-0-		-0-	-0-	16	1	214	2	Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	376	-0-		-284	-0-	64	1	312	2	Y	-0-					-0-
10	558	N	332	-0-		-226	-0-	58	1	274	2	Y	-0-					-0-
11	510	N	47	-0-		-463	-0-	9	1	38	2	Y	-0-					-0-
12	403	N	-0-	-0-		-403	-0-					Y	-0-					-0-
01	341	N	4	-0-		-337	-0-	1	1	3	2	Y	-0-					-0-
02	56	N	4	-0-		-52	-0-	1	1	3	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-		-0-	-0-	13	1	187	2	Y	2	2	1			2
								2	9									
10	310	N	202	-0-		-108	-0-	13	1	186	2	Y	3	2	1			3
								3	9									
11	116	N	116	-0-		-0-	-0-	8	1	107	2	Y	1	3	1			1
								1	9									
12	217	N	129	-0-		-88	-0-	9	1	120	2	Y	-0-	1	1			-0-
01	141	N	141	-0-		-0-	-0-	10	1	131	2	Y	-0-					-0-
02	84	N	80	-0-		-4	-0-	4	1	76	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	330	N	322	-0-	-8	-0-	21	1	301	2	Y	-0-			-0-
10	358	N	358	-0-	-0-	-0-	24	1	334	2	Y	-0-			-0-
11	384	N	384	-0-	-0-	-0-	27	1	357	2	Y	-0-			-0-
12	341	N	286	-0-	-55	-0-	20	1	266	2	Y	-0-			-0-
01	372	N	353	-0-	-19	-0-	25	1	328	2	Y	-0-			-0-
*02	481	N	481	-0-	-0-	-0-	27	1	454	2	Y	-0-			-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1200	N	1020	-0-	-180	-0-	68	1	952	2	Y	-0-			-0-
10	1054	N	1016	-0-	-38	-0-	69	1	947	2	Y	-0-			-0-
11	1222	N	1222	-0-	-0-	-0-	87	1	1135	2	Y	-0-			-0-
12	1054	N	1050	-0-	-4	-0-	74	1	976	2	Y	-0-			-0-
01	1023	N	864	-0-	-159	-0-	60	1	804	2	Y	-0-			-0-
02	1120	N	336	-0-	-784	-0-	19	1	317	2	Y	-0-			-0-

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	34	1	402	2	Y	-0-			-0-
10	468	N	468	-0-	-0-	-0-	36	1	432	2	Y	-0-			-0-
11	493	N	493	-0-	-0-	-0-	40	1	453	2	Y	-0-			-0-
12	465	N	424	-0-	-41	-0-	34	1	390	2	Y	-0-			-0-
01	503	N	503	-0-	-0-	-0-	40	1	463	2	Y	-0-			-0-
02	448	N	207	-0-	-241	-0-	17	1	190	2	Y	-0-			-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	436	N	436	-0-	-0-	-0-	29	1	407	2	Y	-0-			-0-
10	461	N	461	-0-	-0-	-0-	31	1	430	2	Y	-0-			-0-
11	462	N	462	-0-	-0-	-0-	33	1	429	2	Y	-0-			-0-
12	372	N	37	-0-	-335	-0-	2	1	35	2	Y	-0-			-0-
01	465	N	125	-0-	-340	-0-	9	1	116	2	Y	-0-			-0-
02	420	N	235	-0-	-185	-0-	13	1	222	2	Y	-0-			-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	16	1	223	2	Y	-0-			-0-
10	62	N	42	-0-	-20	-0-	3	1	39	2	Y	-0-			-0-
11	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-			-0-
12	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-			-0-
01	170	N	170	-0-	-0-	-0-	12	1	158	2	Y	-0-			-0-
02	56	N	8	-0-	-48	-0-	8	2			Y	-0-			-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	29	1	342	2	Y	-0-			-0-
10	329	N	329	-0-	-0-	-0-	26	1	303	2	Y	-0-			-0-
11	313	N	313	-0-	-0-	-0-	25	1	288	2	Y	-0-			-0-
12	358	N	358	-0-	-0-	-0-	29	1	329	2	Y	-0-			-0-
01	328	N	328	-0-	-0-	-0-	27	1	301	2	Y	-0-			-0-
*02	219	N	219	-0-	-0-	-0-	15	1	204	2	Y	-0-			-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	37	1	453	2	Y	-0-			-0-
10	493	N	493	-0-	-0-	-0-	38	1	455	2	Y	-0-			-0-
11	480	N	323	-0-	-157	-0-	25	1	298	2	Y	-0-			-0-
12	496	N	468	-0-	-28	-0-	37	1	431	2	Y	-0-			-0-
01	496	N	321	-0-	-175	-0-	27	1	294	2	Y	-0-			-0-
*02	656	N	656	-0-	-0-	-0-	44	1	612	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	501	-0-	-39	-0-	38	1	463	2	Y	-0-					-0-
10	567	N	567	-0-	-0-	-0-	44	1	523	2	Y	-0-					-0-
11	594	N	594	-0-	-0-	-0-	48	1	546	2	Y	-0-					-0-
12	919	N	919	-0-	-0-	-0-	73	1	846	2	Y	-0-					-0-
01	665	N	665	-0-	-0-	-0-	54	1	611	2	Y	-0-					-0-
*02	883	N	883	-0-	-0-	-0-	58	1	825	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

09	450	N	448	-0-	-2	-0-	30	1	418	2	Y	-0-					-0-
10	503	N	503	-0-	-0-	-0-	34	1	469	2	Y	-0-					-0-
11	420	N	381	-0-	-39	-0-	27	1	354	2	Y	-0-					-0-
12	465	N	324	-0-	-141	-0-	23	1	301	2	Y	-0-					-0-
01	496	N	410	-0-	-86	-0-	29	1	381	2	Y	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	26	1	431	2	Y	-0-					-0-

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

09	280	N	280	-0-	-0-	-0-	18	1	262	2	Y	-0-					-0-
10	295	N	295	-0-	-0-	-0-	20	1	275	2	Y	-0-					-0-
11	225	N	225	-0-	-0-	-0-	16	1	209	2	Y	-0-					-0-
12	290	N	290	-0-	-0-	-0-	20	1	270	2	Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	23	1	304	2	Y	-0-					-0-
02	224	N	219	-0-	-5	-0-	13	1	206	2	Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

09	510	N	360	-0-	-150	-0-	27	1	333	2	Y	-0-					-0-
10	484	N	484	-0-	-0-	-0-	39	1	445	2	Y	-0-					-0-
11	510	N	404	-0-	-106	-0-	33	1	371	2	Y	-0-					-0-
12	582	N	582	-0-	-0-	-0-	46	1	536	2	Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	41	1	465	2	Y	-0-					-0-
02	364	N	240	-0-	-124	-0-	19	1	221	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

09	783	N	783	-0-	-0-	-0-	61	1	722	2	Y	-0-					-0-
10	713	N	681	-0-	-32	-0-	54	1	627	2	Y	-0-					-0-
11	828	N	828	-0-	-0-	-0-	68	1	760	2	Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	62	1	709	2	Y	-0-					-0-
01	682	N	652	-0-	-30	-0-	53	1	599	2	Y	-0-					-0-
02	728	N	262	-0-	-466	-0-	21	1	241	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

09	510	X	430	-0-	-80	-0-	28 6	1 9	396	2	Y	5	5	1			3
10	527	X	426	-0-	-101	-0-	29 7	1 9	390	2	Y	6	3	1			6
11	510	X	451	-0-	-59	-0-	32 2	1 9	417	2	Y	2	6	1			2
12	527	X	461	-0-	-66	-0-	31 21	1 9	409	2	Y	19	11	1			10
01	527	X	488	-0-	-39	-0-	32 23	1 9	433	2	Y	21	15	1			16
02	420	X	413	-0-	-7	-0-	22 19	1 9	372	2	Y	17	19	1			14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	155	-0-	-205	-0-	10	1	141	2	Y	4	3	1			3
							4	9									
10	279	N	164	-0-	-115	-0-	11	1	149	2	Y	4	2	1			5
							4	9									
11	240	N	240	-0-	-0-	-0-	17	1	220	2	Y	3	6	1			2
							3	9									
12	201	N	201	-0-	-0-	-0-	12	1	161	2	Y	25	14	1			13
							28	9									
01	215	N	215	-0-	-0-	-0-	14	1	178	2	Y	21	18	1			16
							23	9									
*02	296	N	296	-0-	-0-	-0-	16	1	261	2	Y	17	19	1			14
							19	9									

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	173	-0-	-37	-0-	11	1	160	2	Y	2	2	1			2
							2	9									
10	187	N	187	-0-	-0-	-0-	13	1	171	2	Y	3	2	1			3
							3	9									
11	223	N	223	-0-	-0-	-0-	16	1	206	2	Y	1	3	1			1
							1	9									
12	186	N	157	-0-	-29	-0-	11	1	146	2	Y	-0-	1	1			-0-
01	186	N	177	-0-	-9	-0-	12	1	165	2	Y	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	12	1	194	2	Y	-0-					-0-

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	810	-0-	-60	-0-	54	1	756	2	Y	-0-					-0-
10	974	N	974	-0-	-0-	-0-	67	1	907	2	Y	-0-					-0-
11	840	N	683	-0-	-157	-0-	49	1	634	2	Y	-0-					-0-
12	837	N	694	-0-	-143	-0-	49	1	645	2	Y	-0-					-0-
01	961	N	804	-0-	-157	-0-	56	1	748	2	Y	-0-					-0-
02	644	N	608	-0-	-36	-0-	35	1	573	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	242	-0-	-28	-0-	22	1	220	2	Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	26	1	268	2	Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	28	1	275	2	Y	-0-					-0-
12	278	N	278	-0-	-0-	-0-	26	1	252	2	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	22	1	210	2	Y	-0-					-0-
*02	296	N	296	-0-	-0-	-0-	27	1	269	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	N	136	-0-	-0-	-0-	15	1	121	2	Y	-0-					-0-
10	131	N	131	-0-	-0-	-0-	14	1	117	2	Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	14	1	105	2	Y	-0-					-0-
12	171	N	171	-0-	-0-	-0-	18	1	153	2	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	19	1	148	2	Y	-0-					-0-
02	112	N	87	-0-	-25	-0-	9	1	78	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	16	1	177	2	Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	26	1	259	2	Y	-0-					-0-
11	210	N	204	-0-	-6	-0-	19	1	185	2	Y	-0-					-0-
12	266	N	266	-0-	-0-	-0-	24	1	242	2	Y	-0-					-0-
01	279	N	187	-0-	-92	-0-	17	1	170	2	Y	-0-					-0-
02	196	N	174	-0-	-22	-0-	16	1	158	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	7	1	60	2	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	10	1	86	2	Y	-0-					-0-
11	112	N	112	-0-	-0-	-0-	13	1	99	2	Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	21	1	172	2	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	14	1	121	2	Y	-0-					-0-
02	112	N	55	-0-	-57	-0-	5	1	50	2	Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	20	1	169	2	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	27	1	221	2	Y	-0-					-0-
11	180	N	178	-0-	-2	-0-	21	1	157	2	Y	-0-					-0-
12	289	N	289	-0-	-0-	-0-	32	1	257	2	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	31	1	257	2	Y	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	26	1	233	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416	N	416	-0-	-0-	-0-	27	1	389	2	Y	-0-					-0-
10	403	N	374	-0-	-29	-0-	26	1	348	2	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	29	1	391	2	Y	-0-					-0-
12	473	N	473	-0-	-0-	-0-	33	1	440	2	Y	-0-					-0-
01	372	N	330	-0-	-42	-0-	23	1	307	2	Y	-0-					-0-
02	392	N	314	-0-	-78	-0-	18	1	296	2	Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
10	52	N	52	-0-	-0-	-0-	5	1	47	2	Y	-0-					-0-
11	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-
12	31	N	10	-0-	-21	-0-	10	2			Y	-0-					-0-
01	62	N	10	-0-	-52	-0-	10	2			Y	-0-					-0-
02	11	N	8	-0-	-3	-0-	8	2			Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	356	N	356	-0-	-0-	-0-	38	1	318	2	Y	-0-					-0-
10	264	N	264	-0-	-0-	-0-	28	1	236	2	Y	-0-					-0-
11	270	N	258	-0-	-12	-0-	31	1	227	2	Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	38	1	304	2	Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	39	1	306	2	Y	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	34	1	295	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	421	N	421	-0-	-0-	-0-	78	1	343	2	Y	-0-					-0-
10	412	N	412	-0-	-0-	-0-	77	1	335	2	Y	-0-					-0-
11	379	N	379	-0-	-0-	-0-	50	1	329	2	Y	-0-					-0-
12	372	N	353	-0-	-19	-0-	34	1	319	2	Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	33	1	325	2	Y	-0-					-0-
02	308	N	187	-0-	-121	-0-	18	1	169	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	28	1	131	2	Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	27	1	121	2	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	14	1	97	2	Y	-0-					-0-
12	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
01	124	N	115	-0-	-9	-0-	10	1	105	2	Y	-0-					-0-
02	112	N	62	-0-	-50	-0-	6	1	56	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

09	744	N	744	-0-	-0-	-0-	48	1	670	2	Y	24	24	1			17
							26	9									
10	713	N	673	-0-	-40	-0-	44	1	599	2	Y	27	16	1			28
							30	9									
11	893	N	893	-0-	-0-	-0-	62	1	816	2	Y	14	31	1			11
							15	9									
12	998	N	998	-0-	-0-	-0-	69	1	922	2	Y	6	14	1			3
							7	9									
01	872	N	872	-0-	-0-	-0-	60	1	806	2	Y	5	5	1			3
							6	9									
02	840	N	790	-0-	-50	-0-	45	1	741	2	Y	4	4	1			3
							4	9									

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

09	361	N	361	-0-	-0-	-0-	25	1	336	2	Y	-0-					-0-
10	369	N	369	-0-	-0-	-0-	25	1	344	2	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	27	1	350	2	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	29	1	377	2	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	27	1	358	2	Y	-0-					-0-
02	308	N	279	-0-	-29	-0-	16	1	263	2	Y	-0-					-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

09	540	N	481	-0-	-59	-0-	32	1	449	2	Y	-0-					-0-
10	558	N	475	-0-	-83	-0-	33	1	442	2	Y	-0-					-0-
11	475	N	475	-0-	-0-	-0-	34	1	441	2	Y	-0-					-0-
12	496	N	466	-0-	-30	-0-	33	1	433	2	Y	-0-					-0-
01	547	N	547	-0-	-0-	-0-	39	1	508	2	Y	-0-					-0-
*02	608	N	608	-0-	-0-	-0-	35	1	573	2	Y	-0-					-0-

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

09	321	N	321	-0-	-0-	-0-	21	1	300	2	Y	-0-					-0-
10	354	N	354	-0-	-0-	-0-	24	1	330	2	Y	-0-					-0-
11	376	N	376	-0-	-0-	-0-	27	1	349	2	Y	-0-					-0-
12	366	N	366	-0-	-0-	-0-	26	1	340	2	Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	28	1	370	2	Y	-0-					-0-
*02	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	11	1	161	2	Y	4	3	1			3
							4	9									
10	119	N	119	-0-	-0-	-0-	7	1	105	2	Y	6	3	1			6
							7	9									
11	171	N	171	-0-	-0-	-0-	12	1	157	2	Y	2	6	1			2
							2	9									
12	93	N	85	-0-	-8	-0-	6	1	79	2	Y	-0-	2	1			-0-
01	171	N	171	-0-	-0-	-0-	12	1	159	2	Y	-0-					-0-
02	84	N	81	-0-	-3	-0-	4	1	77	2	Y	-0-					-0-

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	405	-0-	-15	-0-	25	1	379	2	N	1	3	1			1
							1	9									
10	372	N	331	-0-	-41	-0-	19	1	310	2	N	2					3
							2	9									
11	360	N	316	-0-	-44	-0-	18	1	296	2	N	2	3	1			2
							2	9									
12	434	N	373	-0-	-61	-0-	21	1	349	2	N	3	3	1			2
							3	9									
*01	341	N	328	-0-	-13	-0-	19	1	306	2	N	3	3	1			2
							3	9									
*02	420	N	420	-0-	-0-	-0-	19	1	398	2	N	3	3	1			2
							3	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	18	1	241	2	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	24	1	333	2	Y	-0-					-0-
11	333	N	333	-0-	-0-	-0-	24	1	309	2	Y	-0-					-0-
12	292	N	292	-0-	-0-	-0-	20	1	272	2	Y	-0-					-0-
01	372	N	244	-0-	-128	-0-	17	1	227	2	Y	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	28	1	461	2	Y	-0-					-0-

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	254	-0-	-46	-0-	17	1	237	2	Y	-0-					-0-
10	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					-0-
11	384	N	384	-0-	-0-	-0-	27	1	357	2	Y	-0-					-0-
12	248	N	241	-0-	-7	-0-	17	1	224	2	Y	-0-					-0-
01	434	N	396	-0-	-38	-0-	28	1	368	2	Y	-0-					-0-
*02	676	N	676	-0-	-0-	-0-	39	1	637	2	Y	-0-					-0-

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	565	-0-	-65	-0-	37	1	528	2	Y	-0-					-0-
10	558	N	555	-0-	-3	-0-	38	1	517	2	Y	-0-					-0-
11	570	N	568	-0-	-2	-0-	40	1	528	2	Y	-0-					-0-
12	589	N	403	-0-	-186	-0-	29	1	374	2	Y	-0-					-0-
01	558	N	547	-0-	-11	-0-	38	1	509	2	Y	-0-					-0-
*02	747	N	747	-0-	-0-	-0-	42	1	705	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	11	1	152	2	Y	2	2	1			2
							2	9									
10	171	N	171	-0-	-0-	-0-	11	1	157	2	Y	3	2	1			3
							3	9									
11	184	N	184	-0-	-0-	-0-	13	1	170	2	Y	1	3	1			1
							1	9									
12	193	N	193	-0-	-0-	-0-	13	1	180	2	Y	-0-	1	1			-0-
01	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-
02	112	N	88	-0-	-24	-0-	5	1	83	2	Y	-0-					-0-

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

09	960	N	859	-0-	-101	-0-	57	1	802	2	Y	-0-					-0-
10	936	N	936	-0-	-0-	-0-	64	1	872	2	Y	-0-					-0-
11	910	N	910	-0-	-0-	-0-	65	1	845	2	Y	-0-					-0-
12	974	N	974	-0-	-0-	-0-	68	1	906	2	Y	-0-					-0-
01	930	N	776	-0-	-154	-0-	54	1	722	2	Y	-0-					-0-
02	840	N	769	-0-	-71	-0-	44	1	725	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

09	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	9	1	135	2	Y	-0-					-0-
11	120	N	89	-0-	-31	-0-	6	1	83	2	Y	-0-					-0-
12	124	N	80	-0-	-44	-0-	5	1	75	2	Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	9	1	114	2	Y	-0-					-0-
02	84	N	82	-0-	-2	-0-	4	1	78	2	Y	-0-					-0-

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

09	617	N	617	-0-	-0-	-0-	41	1	576	2	Y	-0-					-0-
10	595	N	595	-0-	-0-	-0-	41	1	554	2	Y	-0-					-0-
11	559	N	559	-0-	-0-	-0-	39	1	520	2	Y	-0-					-0-
12	651	N	544	-0-	-107	-0-	38	1	506	2	Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	37	1	500	2	Y	-0-					-0-
02	476	N	317	-0-	-159	-0-	18	1	299	2	Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

09	263	N	263	-0-	-0-	-0-	21	1	242	2	Y	-0-					-0-
10	248	N	222	-0-	-26	-0-	17	1	205	2	Y	-0-					-0-
11	240	N	237	-0-	-3	-0-	19	1	218	2	Y	-0-					-0-
12	248	N	235	-0-	-13	-0-	18	1	217	2	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	19	1	220	2	Y	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	12	1	160	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	589	-0-	-101	-0-	39	1	550	2	Y	-0-					-0-
10	736	N	736	-0-	-0-	-0-	51	1	685	2	Y	-0-					-0-
11	820	N	820	-0-	-0-	-0-	58	1	762	2	Y	-0-					-0-
12	710	N	710	-0-	-0-	-0-	50	1	660	2	Y	-0-					-0-
01	744	N	708	-0-	-36	-0-	50	1	658	2	Y	-0-					-0-
*02	756	N	756	-0-	-0-	-0-	43	1	713	2	Y	-0-					-0-

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

09	690	N	609	-0-	-81	-0-	39	1	544	2	Y	24	24	1			17
							26	9									
10	744	N	502	-0-	-242	-0-	33	1	439	2	Y	27	16	1			28
							30	9									
11	383	N	383	-0-	-0-	-0-	26	1	343	2	Y	13	30	1			11
							14	9									
12	620	N	488	-0-	-132	-0-	34	1	447	2	Y	6	14	1			3
							7	9									
01	496	N	389	-0-	-107	-0-	27	1	358	2	Y	4	4	1			3
							4	9									
*02	740	N	740	-0-	-0-	-0-	42	1	694	2	Y	4	4	1			3
							4	9									

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

09	630	N	605	-0-	-25	-0-	47	1	558	2	Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	53	1	569	2	Y	-0-					-0-
11	540	N	319	-0-	-221	-0-	28	1	291	2	Y	-0-					-0-
12	620	N	447	-0-	-173	-0-	37	1	410	2	Y	-0-					-0-
01	620	N	392	-0-	-228	-0-	30	1	362	2	Y	-0-					-0-
02	308	N	250	-0-	-58	-0-	17	1	233	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

09	178	N	178	-0-	-0-	-0-	31	1	147	2	Y	-0-					-0-
10	144	N	144	-0-	-0-	-0-	25	1	119	2	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	35	1	158	2	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	30	1	130	2	Y	-0-					-0-
02	140	N	78	-0-	-62	-0-	19	1	59	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

09	809	N	809	-0-	-0-	-0-	54	1	755	2	Y	-0-					-0-
10	787	N	787	-0-	-0-	-0-	54	1	733	2	Y	-0-					-0-
11	754	N	754	-0-	-0-	-0-	53	1	701	2	Y	-0-					-0-
12	761	N	761	-0-	-0-	-0-	54	1	707	2	Y	-0-					-0-
01	775	N	641	-0-	-134	-0-	44	1	597	2	Y	-0-					-0-
*02	760	N	760	-0-	-0-	-0-	43	1	717	2	Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	259	-0-	-41	-0-	16	1	243	2	N	-0-					-0-
10	310	N	293	-0-	-17	-0-	17	1	276	2	N	-0-					-0-
11	300	N	293	-0-	-7	-0-	17	1	276	2	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	19	1	311	2	N	2	1	1			1
							2	9									
*01	326	N	326	-0-	-0-	-0-	19	1	306	2	N	1	1	1			1
							1	9									
02	280	N	255	-0-	-25	-0-	11	1	243	2	N	1	1	1			1
							1	9									

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	877	-0-	-113	-0-	188	1	688	2	N	1					5
							1	9									
10	1023	N	1001	-0-	-22	-0-	219	1	782	2	N	-0-	5	1			-0-
11	990	N	934	-0-	-56	-0-	192	1	740	2	N	2					2
							2	9									
12	899	N	865	-0-	-34	-0-	193	1	672	2	N	-0-					2
01	992	N	935	-0-	-57	-0-	146	1	789	2	N	-0-					2
02	868	N	755	-0-	-113	-0-	132	1	623	2	N	-0-					2

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	687	-0-	-33	-0-	42	1	643	2	N	2	7	1			2
							2	9									
10	744	N	694	-0-	-50	-0-	40	1	648	2	N	5					7
							6	9									
11	707	N	707	-0-	-0-	-0-	41	1	659	2	N	6	7	1			6
							7	9									
12	754	N	754	-0-	-0-	-0-	43	1	705	2	N	5	7	1			4
							6	9									
*01	682	N	579	-0-	-103	-0-	33	1	537	2	N	8	7	1			5
							9	9									
*02	798	N	798	-0-	-0-	-0-	35	1	755	2	N	7	7	1			5
							8	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	628	-0-	-62	-0-	38	1	590	2	N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	40	1	661	2	N	-0-					-0-
11	733	N	733	-0-	-0-	-0-	43	1	690	2	N	-0-					-0-
12	894	N	894	-0-	-0-	-0-	51	1	841	2	N	2	1	1			1
							2	9									
*01	940	N	940	-0-	-0-	-0-	54	1	885	2	N	1	1	1			1
							1	9									
*02	719	N	719	-0-	-0-	-0-	32	1	686	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	582	-0-	-78	-0-	35	1	546	2	N	1	3	1			1
							1	9									
10	589	N	512	-0-	-77	-0-	29	1	481	2	N	2					3
							2	9									
11	570	N	465	-0-	-105	-0-	27	1	436	2	N	2	3	1			2
							2	9									
12	589	N	521	-0-	-68	-0-	30	1	488	2	N	3	3	1			2
							3	9									
*01	527	N	472	-0-	-55	-0-	27	1	442	2	N	3	3	1			2
							3	9									
*02	652	N	652	-0-	-0-	-0-	29	1	620	2	N	3	3	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	551	-0-		-109	-0-	34	1	516	2	N	1	3	1			1
								1	9									
10	589	N	553	-0-		-36	-0-	32	1	519	2	N	2					3
								2	9									
11	570	N	458	-0-		-112	-0-	27	1	429	2	N	2	3	1			2
								2	9									
12	558	N	485	-0-		-73	-0-	28	1	454	2	N	3	3	1			2
								3	9									
*01	558	N	429	-0-		-129	-0-	24	1	402	2	N	3	3	1			2
								3	9									
*02	545	N	545	-0-		-0-	-0-	24	1	518	2	N	3	3	1			2
								3	9									

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	775	-0-		-65	-0-	47	1	728	2	N	-0-	1	1			-0-
10	759	N	759	-0-		-0-	-0-	44	1	715	2	N	-0-					-0-
11	750	N	634	-0-		-116	-0-	37	1	597	2	N	-0-					-0-
12	806	N	659	-0-		-147	-0-	38	1	619	2	N	2	1	1			1
								2	9									
*01	744	N	685	-0-		-59	-0-	39	1	645	2	N	1	1	1			1
								1	9									
*02	836	N	836	-0-		-0-	-0-	38	1	797	2	N	1	1	1			1
								1	9									

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-		-0-	-0-	20	1	302	2	N	1	3	1			1
								1	9									
10	496	N	351	-0-		-145	-0-	20	1	329	2	N	2					3
								2	9									
11	360	N	264	-0-		-96	-0-	15	1	247	2	N	2	3	1			2
								2	9									
12	351	N	351	-0-		-0-	-0-	20	1	328	2	N	3	3	1			2
								3	9									
*01	341	N	309	-0-		-32	-0-	18	1	288	2	N	3	3	1			2
								3	9									
*02	258	N	258	-0-		-0-	-0-	11	1	244	2	N	3	3	1			2
								3	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	884	N	884	-0-		-0-	-0-	884	2			N	-0-					-0-
10	1055	N	1055	-0-		-0-	-0-	1055	2			N	-0-					-0-
11	986	N	986	-0-		-0-	-0-	986	2			N	-0-					-0-
12	996	N	996	-0-		-0-	-0-	996	2			N	-0-					-0-
01	1110	N	1110	-0-		-0-	-0-	1110	2			N	-0-					-0-
*02	1000	N	1000	-0-		-0-	-0-	1000	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	32	1	458	2	Y	5	5	1			3
							6	9									
10	499	N	499	-0-	-0-	-0-	33	1	459	2	Y	6	3	1			6
							7	9									
11	401	N	401	-0-	-0-	-0-	29	1	370	2	Y	2	6	1			2
							2	9									
12	527	N	507	-0-	-20	-0-	34	1	447	2	Y	24	13	1			13
							26	9									
01	515	N	515	-0-	-0-	-0-	34	1	458	2	Y	21	18	1			16
							23	9									
*02	651	N	651	-0-	-0-	-0-	36	1	596	2	Y	17	19	1			14
							19	9									

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	42	1	648	2	N	-0-					-0-
10	837	N	676	-0-	-161	-0-	39	1	637	2	N	-0-					-0-
11	750	N	596	-0-	-154	-0-	35	1	561	2	N	-0-					-0-
12	713	N	644	-0-	-69	-0-	37	1	605	2	N	2	1	1			1
							2	9									
*01	690	N	690	-0-	-0-	-0-	40	1	649	2	N	1	1	1			1
							1	9									
02	560	N	523	-0-	-37	-0-	23	1	499	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	952	N	952	-0-	-0-	-0-	58	1	893	2	N	1	3	1			1
							1	9									
10	797	N	797	-0-	-0-	-0-	46	1	749	2	N	2					3
							2	9									
11	810	N	539	-0-	-271	-0-	31	1	506	2	N	2	3	1			2
							2	9									
12	992	N	824	-0-	-168	-0-	47	1	774	2	N	3	3	1			2
							3	9									
*01	806	N	643	-0-	-163	-0-	37	1	603	2	N	3	3	1			2
							3	9									
*02	721	N	721	-0-	-0-	-0-	32	1	686	2	N	3	3	1			2
							3	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1237	-0-	-233	-0-	240	1	997	2	N	-0-					-0-
10	1457	N	1257	-0-	-200	-0-	248	1	1009	2	N	-0-					-0-
11	1080	N	732	-0-	-348	-0-	125	1	607	2	N	-0-					-0-
12	1271	N	1042	-0-	-229	-0-	112	1	930	2	N	-0-					-0-
01	1643	N	1643	-0-	-0-	-0-	248	1	1395	2	N	-0-					-0-
*02	1359	N	1359	-0-	-0-	-0-	224	1	1135	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	509	-0-	-121	-0-	40	1	469	2	N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	57	1	662	2	N	-0-					-0-
11	720	N	511	-0-	-209	-0-	41	1	470	2	N	-0-					-0-
12	552	N	552	-0-	-0-	-0-	44	1	508	2	N	-0-					-0-
01	713	N	580	-0-	-133	-0-	46	1	534	2	N	-0-					-0-
02	476	N	378	-0-	-98	-0-	30	1	348	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

09	60	N	52	-0-	-8	-0-	4	1	48	2	Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	4	1	54	2	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	4	1	46	2	Y	-0-					-0-
12	62	N	59	-0-	-3	-0-	4	1	55	2	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	1	1	14	2	Y	-0-					-0-

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

09	330	N	306	-0-	-24	-0-	20	1	284	2	Y	2	2	1			2
							2	9									
10	372	N	277	-0-	-95	-0-	18	1	256	2	Y	3	2	1			3
							3	9									
11	361	N	361	-0-	-0-	-0-	25	1	335	2	Y	1	3	1			1
							1	9									
12	371	N	371	-0-	-0-	-0-	25	1	333	2	Y	12	7	1			6
							13	9									
01	405	N	405	-0-	-0-	-0-	27	1	355	2	Y	21	11	1			16
							23	9									
*02	429	N	429	-0-	-0-	-0-	23	1	387	2	Y	17	19	1			14
							19	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

09	594	N	594	-0-	-0-	-0-	39	1	553	2	Y	2	2	1			2
							2	9									
10	607	N	607	-0-	-0-	-0-	41	1	563	2	Y	3	2	1			3
							3	9									
11	560	N	560	-0-	-0-	-0-	40	1	519	2	Y	1	3	1			1
							1	9									
12	539	N	539	-0-	-0-	-0-	38	1	501	2	Y	-0-	1	1			-0-
01	496	N	491	-0-	-5	-0-	34	1	457	2	Y	-0-					-0-
02	448	N	322	-0-	-126	-0-	19	1	303	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

09	927	N	927	-0-	-0-	-0-	70	1	857	2	N	-0-					-0-
10	775	N	769	-0-	-6	-0-	62	1	707	2	N	-0-					-0-
11	771	N	771	-0-	-0-	-0-	62	1	709	2	N	-0-					-0-
12	961	N	685	-0-	-276	-0-	55	1	630	2	N	-0-					-0-
01	775	N	689	-0-	-86	-0-	54	1	635	2	N	-0-					-0-
02	728	N	382	-0-	-346	-0-	26	1	356	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	344	-0-		-106	-0-		23	1	319	2	Y	2	2	1			2
									2	9									
10	465	N	422	-0-		-43	-0-		29	1	390	2	Y	3	2	1			3
									3	9									
11	455	N	455	-0-		-0-	-0-		32	1	421	2	Y	2	3	1			2
									2	9									
12	475	N	475	-0-		-0-	-0-		33	1	442	2	Y	-0-	2	1			-0-
01	455	N	455	-0-		-0-	-0-		32	1	423	2	Y	-0-					-0-
02	420	N	317	-0-		-103	-0-		18	1	299	2	Y	-0-					-0-

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1237	N	1237	-0-		-0-	-0-		75	1	1159	2	N	3	11	1			3
									3	9									
10	1284	N	1284	-0-		-0-	-0-		73	1	1205	2	N	5					8
									6	9									
11	1260	N	1216	-0-		-44	-0-		71	1	1145	2	N	-0-	8	1			-0-
12	1297	N	1297	-0-		-0-	-0-		74	1	1221	2	N	2	1	1			1
									2	9									
*01	1271	N	1218	-0-		-53	-0-		70	1	1147	2	N	1	1	1			1
									1	9									
02	1148	N	989	-0-		-159	-0-		44	1	944	2	N	1	1	1			1
									1	9									

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	517	N	517	-0-		-0-	-0-		31	1	486	2	N	-0-					-0-
10	534	N	534	-0-		-0-	-0-		31	1	503	2	N	-0-					-0-
11	524	N	524	-0-		-0-	-0-		31	1	493	2	N	-0-					-0-
12	527	N	449	-0-		-78	-0-		26	1	421	2	N	2	1	1			1
									2	9									
*01	527	N	429	-0-		-98	-0-		25	1	403	2	N	1	1	1			1
									1	9									
02	476	N	435	-0-		-41	-0-		20	1	414	2	N	1	1	1			1
									1	9									

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1056	-0-		-24	-0-		64	1	986	2	N	5	14	1			4
									6	9									
10	1085	N	1039	-0-		-46	-0-		59	1	969	2	N	10					14
									11	9									
11	1050	N	982	-0-		-68	-0-		57	1	911	2	N	13	15	1			12
									14	9									
12	1085	N	862	-0-		-223	-0-		49	1	802	2	N	10	14	1			8
									11	9									
*01	1054	N	914	-0-		-140	-0-		51	1	846	2	N	15	14	1			9
									17	9									
02	924	N	710	-0-		-214	-0-		31	1	664	2	N	14	13	1			10
									15	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1312	-0-		-98	-0-		80	1	1226	2	N	5	14	1			4
									6	9									
10	1457	N	1265	-0-		-192	-0-		72	1	1182	2	N	10					14
									11	9									
11	1380	N	1307	-0-		-73	-0-		76	1	1217	2	N	13	15	1			12
									14	9									
12	1364	N	1349	-0-		-15	-0-		77	1	1261	2	N	10	14	1			8
									11	9									
*01	1349	N	1349	-0-		-0-	-0-		76	1	1256	2	N	15	14	1			9
									17	9									
02	1232	N	1168	-0-		-64	-0-		52	1	1101	2	N	14	13	1			10
									15	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	678	-0-		-2052	-0-		41	1	635	2	N	2	7	1			2
									2	9									
10	2821	X	603	-0-		-2218	-0-		34	1	563	2	N	5					7
									6	9									
11	720	X	599	-0-		-121	-0-		35	1	557	2	N	6	7	1			6
									7	9									
12	713	X	571	-0-		-142	-0-		32	1	533	2	N	5	7	1			4
									6	9									
*01	713	X	608	-0-		-105	-0-		34	1	565	2	N	8	7	1			5
									9	9									
*02	668	N	668	-0-		-0-	-0-		30	1	630	2	N	7	7	1			5
									8	9									

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-		-0-	-0-		26	1	276	2	N	-0-					-0-
10	383	N	383	-0-		-0-	-0-		35	1	348	2	N	-0-					-0-
11	370	N	370	-0-		-0-	-0-		35	1	335	2	N	-0-					-0-
12	316	N	316	-0-		-0-	-0-		30	1	286	2	N	-0-					-0-
01	372	N	310	-0-		-62	-0-		29	1	281	2	N	-0-					-0-
02	336	N	256	-0-		-80	-0-		23	1	233	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	248	-0-		-52	-0-		19	1	229	2	N	-0-					-0-
10	310	N	218	-0-		-92	-0-		19	1	199	2	N	-0-					-0-
11	270	N	184	-0-		-86	-0-		16	1	168	2	N	-0-					-0-
12	248	N	116	-0-		-132	-0-		9	1	107	2	N	-0-					-0-
01	721	N	721	-0-		-0-	-0-		55	1	666	2	N	-0-					-0-
*02	477	N	477	-0-		-0-	-0-		32	1	445	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1029	N	1029	-0-		-0-	-0-		63	1	964	2	N	2	7	1			2
									2	9									
10	1029	N	1029	-0-		-0-	-0-		59	1	964	2	N	5					7
									6	9									
11	928	N	928	-0-		-0-	-0-		54	1	867	2	N	6	7	1			6
									7	9									
12	1054	N	929	-0-		-125	-0-		53	1	870	2	N	5	7	1			4
									6	9									
*01	1023	N	760	-0-		-263	-0-		43	1	708	2	N	8	7	1			5
									9	9									
02	868	N	835	-0-		-33	-0-		37	1	790	2	N	7	7	1			5
									8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1876	N	1876	-0-	-0-	-0-	114	1	1762	2	N	-0-					-0-
10	1884	N	1884	-0-	-0-	-0-	108	1	1776	2	N	-0-					-0-
11	2130	N	1664	-0-	-466	-0-	97	1	1567	2	N	-0-					-0-
12	1953	N	1699	-0-	-254	-0-	97	1	1600	2	N	2	1	1			1
							2	9									
*01	1891	N	1499	-0-	-392	-0-	86	1	1412	2	N	1	1	1			1
							1	9									
02	1540	N	985	-0-	-555	-0-	44	1	940	2	N	1	1	1			1
							1	9									

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

09	900	N	874	-0-	-26	-0-	327	1	547	2	N	-0-					-0-
10	1165	N	1165	-0-	-0-	-0-	458	1	707	2	N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	448	1	652	2	N	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	465	1	696	2	N	-0-					-0-
01	1178	N	1093	-0-	-85	-0-	456	1	637	2	N	-0-					-0-
02	1036	N	1024	-0-	-12	-0-	420	1	604	2	N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

09	1170	N	1152	-0-	-18	-0-	71	1	1081	2	N	-0-					8
10	1271	N	1221	-0-	-50	-0-	71	1	1150	2	N	-0-					8
11	1200	N	1070	-0-	-130	-0-	62	1	1008	2	N	-0-					8
12	1178	N	1176	-0-	-2	-0-	68	1	1108	2	N	-0-					8
*01	1237	N	1237	-0-	-0-	-0-	72	1	1165	2	N	-0-					8
02	1008	N	788	-0-	-220	-0-	37	1	751	2	N	-0-					8

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

09	600	N	329	-0-	-271	-0-	123	1	206	2	N	-0-					-0-
10	279	N	19	-0-	-260	-0-	7	1	12	2	N	-0-					-0-
11	1050	N	5	-0-	-1045	-0-	2	1	3	2	N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	31	N	22	-0-	-9	-0-	9	1	13	2	N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

09	870	N	866	-0-	-4	-0-	55	1	811	2	N	-0-					-0-
10	960	N	960	-0-	-0-	-0-	57	1	903	2	N	-0-					-0-
11	1120	N	1120	-0-	-0-	-0-	68	1	1052	2	N	-0-					-0-
12	1117	N	1117	-0-	-0-	-0-	67	1	1050	2	N	-0-					-0-
*01	997	N	997	-0-	-0-	-0-	60	1	937	2	N	-0-					-0-
02	1036	N	526	-0-	-510	-0-	25	1	501	2	N	-0-					-0-

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1260	-0-	-420	-0-	80	1	1180	2	N	-0-					-0-
10	1612	N	1336	-0-	-276	-0-	81	1	1255	2	N	-0-					-0-
11	1410	N	1296	-0-	-114	-0-	78	1	1218	2	N	-0-					-0-
12	1403	N	1403	-0-	-0-	-0-	83	1	1320	2	N	-0-					-0-
*01	1333	N	1286	-0-	-47	-0-	78	1	1208	2	N	-0-					-0-
*02	1572	N	1572	-0-	-0-	-0-	74	1	1498	2	N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

09	720	N	594	-0-	-126	-0-	38	1	556	2	N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	41	1	633	2	N	-0-					-0-
11	630	N	625	-0-	-5	-0-	38	1	587	2	N	-0-					-0-
12	736	N	736	-0-	-0-	-0-	44	1	692	2	N	-0-					-0-
*01	682	N	639	-0-	-43	-0-	39	1	600	2	N	-0-					-0-
*02	762	N	762	-0-	-0-	-0-	36	1	726	2	N	-0-					-0-

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

09	580	N	580	-0-	-0-	-0-	35	1	545	2	N	-0-					-0-
10	672	N	672	-0-	-0-	-0-	39	1	633	2	N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	35	1	564	2	N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	34	1	562	2	N	-0-					-0-
*01	682	N	480	-0-	-202	-0-	28	1	452	2	N	-0-					-0-
*02	565	N	565	-0-	-0-	-0-	25	1	540	2	N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

09	898	N	898	-0-	-0-	-0-	60	1	838	2	N	-0-					-0-
10	1146	N	1146	-0-	-0-	-0-	79	1	1067	2	N	-0-					-0-
11	1237	N	1237	-0-	-0-	-0-	87	1	1150	2	N	-0-					-0-
12	1196	N	1196	-0-	-0-	-0-	83	1	1113	2	N	-0-					-0-
01	1196	N	1196	-0-	-0-	-0-	83	1	1113	2	N	-0-					-0-
02	1148	N	783	-0-	-365	-0-	45	1	738	2	N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

09	1650	X	595	-0-	-1055	-0-	36	1	559	2	N	-0-					-0-
10	1705	X	563	-0-	-1142	-0-	32	1	531	2	N	-0-					-0-
11	600	X	549	-0-	-51	-0-	32	1	517	2	N	-0-					-0-
12	620	X	557	-0-	-63	-0-	32	1	525	2	N	-0-					-0-
*01	620	X	523	-0-	-97	-0-	30	1	493	2	N	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	25	1	530	2	N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

09	359	N	359	-0-	-0-	-0-	22	1	337	2	N	-0-					-0-
10	419	N	419	-0-	-0-	-0-	24	1	395	2	N	-0-					-0-
11	390	N	318	-0-	-72	-0-	19	1	299	2	N	-0-					-0-
12	372	N	334	-0-	-38	-0-	19	1	315	2	N	-0-					-0-
*01	434	N	395	-0-	-39	-0-	23	1	372	2	N	-0-					-0-
*02	406	N	406	-0-	-0-	-0-	18	1	388	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

09	1044	N	1044	-0-	-0-	-0-	64	1	980	2	N	-0-					-0-
10	961	N	934	-0-	-27	-0-	55	1	879	2	N	-0-					-0-
11	1099	N	1099	-0-	-0-	-0-	65	1	1034	2	N	-0-					-0-
12	1085	N	994	-0-	-91	-0-	58	1	936	2	N	-0-					-0-
*01	930	N	851	-0-	-79	-0-	49	1	802	2	N	-0-					-0-
02	1036	N	739	-0-	-297	-0-	33	1	706	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1175	-0-	-25	-0-	74	1	1101	2	N	-0-					-0-
10	1345	N	1345	-0-	-0-	-0-	80	1	1265	2	N	-0-					-0-
11	1200	N	1020	-0-	-180	-0-	63	1	957	2	N	-0-					-0-
12	1312	N	1312	-0-	-0-	-0-	78	1	1234	2	N	-0-					-0-
*01	1333	N	1209	-0-	-124	-0-	72	1	1137	2	N	-0-					-0-
*02	1098	N	1098	-0-	-0-	-0-	52	1	1046	2	N	-0-					-0-

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

09	782	N	782	-0-	-0-	-0-	52	1	730	2	N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	46	1	628	2	N	-0-					-0-
11	679	N	679	-0-	-0-	-0-	47	1	632	2	N	-0-					-0-
12	806	N	522	-0-	-284	-0-	36	1	486	2	N	-0-					-0-
01	682	N	642	-0-	-40	-0-	45	1	597	2	N	-0-					-0-
*02	855	N	855	-0-	-0-	-0-	49	1	806	2	N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

09	1628	N	1628	-0-	-0-	-0-	103	1	1525	2	N	-0-					-0-
10	1832	N	1832	-0-	-0-	-0-	110	1	1722	2	N	-0-					-0-
11	1770	N	1648	-0-	-122	-0-	100	1	1548	2	N	-0-					-0-
12	1805	N	1805	-0-	-0-	-0-	109	1	1696	2	N	-0-					-0-
*01	1829	N	1639	-0-	-190	-0-	98	1	1541	2	N	-0-					-0-
02	1540	N	1434	-0-	-106	-0-	68	1	1366	2	N	-0-					-0-

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

09	210	N	198	-0-	-12	-0-	12	1	185	2	N	1	3	1			1
							1	9									
10	310	N	237	-0-	-73	-0-	13	1	222	2	N	2					3
							2	9									
11	240	N	172	-0-	-68	-0-	10	1	160	2	N	2	3	1			2
							2	9									
12	217	N	184	-0-	-33	-0-	10	1	171	2	N	3	3	1			2
							3	9									
*01	248	N	194	-0-	-54	-0-	11	1	180	2	N	3	3	1			2
							3	9									
02	168	N	116	-0-	-52	-0-	5	1	108	2	N	3	3	1			2
							3	9									

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

09	960	N	958	-0-	-2	-0-	58	1	898	2	N	2	7	1			2
							2	9									
10	1054	N	963	-0-	-91	-0-	55	1	902	2	N	5					7
							6	9									
11	930	N	896	-0-	-34	-0-	52	1	837	2	N	6	7	1			6
							7	9									
12	992	N	976	-0-	-16	-0-	56	1	914	2	N	5	7	1			4
							6	9									
*01	961	N	858	-0-	-103	-0-	49	1	800	2	N	8	7	1			5
							9	9									
02	840	N	760	-0-	-80	-0-	34	1	718	2	N	7	7	1			5
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	820	-0-	-80	-0-	51	1	769	2	N	-0-					-0-
10	1028	N	1028	-0-	-0-	-0-	60	1	968	2	N	-0-					-0-
11	1036	N	1036	-0-	-0-	-0-	61	1	975	2	N	-0-					-0-
12	837	N	731	-0-	-106	-0-	42	1	689	2	N	-0-					-0-
*01	1023	N	818	-0-	-205	-0-	47	1	771	2	N	-0-					-0-
02	980	N	671	-0-	-309	-0-	30	1	641	2	N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	893	N	893	-0-	-0-	-0-	55	1	838	2	N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	45	1	736	2	N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	40	1	637	2	N	-0-					-0-
12	930	N	485	-0-	-445	-0-	28	1	457	2	N	-0-					-0-
*01	775	N	659	-0-	-116	-0-	38	1	621	2	N	-0-					-0-
02	644	N	576	-0-	-68	-0-	26	1	550	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1107	-0-	-63	-0-	68	1	1039	2	N	-0-					-0-
10	1240	N	1218	-0-	-22	-0-	71	1	1147	2	N	-0-					-0-
11	930	N	701	-0-	-229	-0-	41	1	660	2	N	-0-					-0-
12	1147	N	912	-0-	-235	-0-	53	1	859	2	N	-0-					-0-
*01	1209	N	990	-0-	-219	-0-	58	1	932	2	N	-0-					-0-
*02	968	N	968	-0-	-0-	-0-	44	1	924	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	32	1	496	2	N	-0-					-0-
10	620	N	507	-0-	-113	-0-	29	1	478	2	N	-0-					-0-
11	600	N	552	-0-	-48	-0-	32	1	520	2	N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	35	1	560	2	N	-0-					-0-
*01	611	N	611	-0-	-0-	-0-	35	1	576	2	N	-0-					-0-
02	504	N	318	-0-	-186	-0-	14	1	304	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	684	N	684	-0-	-0-	-0-	46	1	638	2	N	-0-					-0-
10	766	N	766	-0-	-0-	-0-	53	1	713	2	N	-0-					-0-
11	908	N	908	-0-	-0-	-0-	64	1	844	2	N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	57	1	755	2	N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	60	1	795	2	N	-0-					-0-
*02	896	N	896	-0-	-0-	-0-	51	1	845	2	N	-0-					-0-

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					1
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					1
11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					1
12	124	N	99	-0-	-25	-0-	99	2			N	-0-					1
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					1
*02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					1

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1003	N	1003	-0-	-0-	-0-	61	1	942	2	N	-0-					-0-
10	1085	N	1030	-0-	-55	-0-	59	1	971	2	N	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-	60	1	979	2	N	-0-					-0-
12	1053	N	1053	-0-	-0-	-0-	60	1	991	2	N	2	1	1			1
							2	9									
*01	1023	N	970	-0-	-53	-0-	56	1	913	2	N	1	1	1			1
							1	9									
02	980	N	693	-0-	-287	-0-	31	1	661	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	813	N	813	-0-	-0-	-0-	49	1	758	2	N	5	14	1			4
							6	9									
10	868	N	738	-0-	-130	-0-	42	1	685	2	N	10					14
							11	9									
11	777	N	777	-0-	-0-	-0-	45	1	718	2	N	13	15	1			12
							14	9									
12	837	N	717	-0-	-120	-0-	41	1	665	2	N	10	14	1			8
							11	9									
*01	744	N	710	-0-	-34	-0-	40	1	655	2	N	14	13	1			9
							15	9									
02	728	N	600	-0-	-128	-0-	26	1	559	2	N	14	13	1			10
							15	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	211	-0-	-29	-0-	14	1	197	2	N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	15	1	208	2	N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	13	1	179	2	N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	16	1	221	2	N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	16	1	222	2	N	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	13	1	220	2	N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	624	-0-	-36	-0-	38	1	583	2	N	3	8	1			3
							3	9									
10	620	N	527	-0-	-93	-0-	30	1	490	2	N	6					9
							7	9									
11	570	N	565	-0-	-5	-0-	33	1	524	2	N	7	9	1			7
							8	9									
12	651	N	488	-0-	-163	-0-	28	1	452	2	N	7	9	1			5
							8	9									
*01	535	N	535	-0-	-0-	-0-	30	1	495	2	N	9	8	1			6
							10	9									
*02	710	N	710	-0-	-0-	-0-	32	1	669	2	N	8	8	1			6
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	683	-0-	-7	-0-	41	1	638	2	N	4	11	1			3
							4	9									
10	682	N	654	-0-	-28	-0-	37	1	608	2	N	8					11
							9	9									
11	660	N	652	-0-	-8	-0-	37	1	603	2	N	11	12	1			10
							12	9									
12	713	N	645	-0-	-68	-0-	37	1	599	2	N	8	11	1			7
							9	9									
*01	768	N	768	-0-	-0-	-0-	43	1	713	2	N	11	11	1			7
							12	9									
02	616	N	574	-0-	-42	-0-	25	1	536	2	N	12	11	1			8
							13	9									

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	268	N	268	-0-	-0-	-0-	18	1	250	2	N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	18	1	246	2	N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	20	1	254	2	N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	20	1	264	2	N	-0-					-0-
01	279	N	278	-0-	-1	-0-	19	1	259	2	N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	17	1	280	2	N	-0-					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	546	-0-	-84	-0-	33	1	513	2	N	-0-					-0-
10	527	N	431	-0-	-96	-0-	25	1	406	2	N	-0-					-0-
11	540	N	501	-0-	-39	-0-	29	1	472	2	N	-0-					-0-
12	558	N	418	-0-	-140	-0-	24	1	392	2	N	2	1	1			1
							2	9									
*01	541	N	541	-0-	-0-	-0-	31	1	509	2	N	1	1	1			1
							1	9									
*02	562	N	562	-0-	-0-	-0-	25	1	536	2	N	1	1	1			1
							1	9									

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	878	-0-	-112	-0-	53	1	823	2	N	2	7	1			2
							2	9									
10	1054	N	1004	-0-	-50	-0-	57	1	941	2	N	5					7
							6	9									
11	1050	N	928	-0-	-122	-0-	54	1	867	2	N	6	7	1			6
							7	9									
12	959	N	959	-0-	-0-	-0-	55	1	898	2	N	5	7	1			4
							6	9									
*01	992	N	949	-0-	-43	-0-	54	1	886	2	N	8	7	1			5
							9	9									
*02	925	N	925	-0-	-0-	-0-	42	1	875	2	N	7	7	1			5
							8	9									

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	648	-0-	-12	-0-	43	1	605	2	N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	56	1	766	2	N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	47	1	623	2	N	-0-					-0-
12	682	N	474	-0-	-208	-0-	33	1	441	2	N	-0-					-0-
01	837	N	564	-0-	-273	-0-	39	1	525	2	N	-0-					-0-
*02	674	N	674	-0-	-0-	-0-	38	1	636	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	307	-0-	-23	-0-	21	1	286	2	N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	23	1	310	2	N	-0-					-0-
11	363	N	363	-0-	-0-	-0-	26	1	337	2	N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	25	1	342	2	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	25	1	339	2	N	-0-					-0-
02	336	N	247	-0-	-89	-0-	14	1	233	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	690	-0-	-90	-0-	42	1	648	2	N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	45	1	744	2	N	-0-					-0-
11	840	N	836	-0-	-4	-0-	50	1	786	2	N	-0-					-0-
12	763	N	763	-0-	-0-	-0-	44	1	719	2	N	-0-					-0-
*01	861	N	861	-0-	-0-	-0-	50	1	811	2	N	-0-					-0-
02	784	N	703	-0-	-81	-0-	33	1	670	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	470	-0-	-70	-0-	32	1	438	2	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	28	1	375	2	N	-0-					-0-
11	360	N	331	-0-	-29	-0-	23	1	308	2	N	-0-					-0-
12	496	N	474	-0-	-22	-0-	34	1	440	2	N	-0-					-0-
01	403	N	324	-0-	-79	-0-	23	1	301	2	N	-0-					-0-
*02	610	N	610	-0-	-0-	-0-	35	1	575	2	N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	749	-0-	-181	-0-	46	1	703	2	N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	60	1	969	2	N	-0-					-0-
11	985	N	985	-0-	-0-	-0-	58	1	927	2	N	-0-					-0-
12	954	N	954	-0-	-0-	-0-	56	1	898	2	N	-0-					-0-
*01	1023	N	939	-0-	-84	-0-	55	1	884	2	N	-0-					-0-
02	924	N	916	-0-	-8	-0-	42	1	874	2	N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	720	-0-	-0-	-0-	45	1	675	2	N	-0-					-0-
10	527	N	524	-0-	-3	-0-	30	1	494	2	N	-0-					-0-
11	644	N	644	-0-	-0-	-0-	38	1	606	2	N	-0-					-0-
12	744	N	591	-0-	-153	-0-	34	1	557	2	N	-0-					-0-
*01	613	N	613	-0-	-0-	-0-	35	1	578	2	N	-0-					-0-
*02	634	N	634	-0-	-0-	-0-	30	1	604	2	N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1146	-0-	-174	-0-	71	1	1075	2	N	-0-					-0-
10	1395	N	1063	-0-	-332	-0-	62	1	1001	2	N	-0-					-0-
11	1350	N	977	-0-	-373	-0-	58	1	919	2	N	-0-					-0-
12	1178	N	884	-0-	-294	-0-	52	1	832	2	N	-0-					-0-
*01	1288	N	1288	-0-	-0-	-0-	75	1	1213	2	N	-0-					-0-
02	924	N	798	-0-	-126	-0-	37	1	761	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1014	-0-	-66	-0-	63	1	951	2	N	-0-					-0-
10	1216	N	1216	-0-	-0-	-0-	71	1	1145	2	N	-0-					-0-
11	1364	N	1364	-0-	-0-	-0-	81	1	1283	2	N	-0-					-0-
12	1091	N	1091	-0-	-0-	-0-	64	1	1027	2	N	-0-					-0-
*01	1422	N	1422	-0-	-0-	-0-	83	1	1339	2	N	-0-					-0-
*02	1278	N	1278	-0-	-0-	-0-	58	1	1220	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	698	-0-	-82	-0-	43	1	655	2	N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	40	1	664	2	N	-0-					-0-
11	896	N	896	-0-	-0-	-0-	53	1	843	2	N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	48	1	763	2	N	-0-					-0-
*01	774	N	774	-0-	-0-	-0-	44	1	730	2	N	-0-					-0-
02	840	N	664	-0-	-176	-0-	30	1	634	2	N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	633	-0-	-57	-0-	39	1	594	2	N	-0-					-0-
10	744	N	677	-0-	-67	-0-	39	1	638	2	N	-0-					-0-
11	720	N	629	-0-	-91	-0-	37	1	592	2	N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	40	1	655	2	N	-0-					-0-
*01	682	N	670	-0-	-12	-0-	38	1	632	2	N	-0-					-0-
02	588	N	440	-0-	-148	-0-	20	1	420	2	N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	715	-0-	-65	-0-	44	1	671	2	N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	44	1	711	2	N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	49	1	767	2	N	-0-					-0-
12	744	N	725	-0-	-19	-0-	42	1	683	2	N	-0-					-0-
*01	829	N	829	-0-	-0-	-0-	49	1	780	2	N	-0-					-0-
*02	833	N	833	-0-	-0-	-0-	38	1	795	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1320	-0-	-210	-0-	81	1	1239	2	N	-0-					-0-
10	1338	N	1338	-0-	-0-	-0-	78	1	1260	2	N	-0-					-0-
11	1080	N	1021	-0-	-59	-0-	61	1	960	2	N	-0-					-0-
12	1513	N	1513	-0-	-0-	-0-	88	1	1425	2	N	-0-					-0-
*01	1333	N	1309	-0-	-24	-0-	76	1	1233	2	N	-0-					-0-
*02	1275	N	1275	-0-	-0-	-0-	58	1	1217	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	23	1	349	2	N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	41	1	673	2	N	-0-					-0-
11	829	N	829	-0-	-0-	-0-	48	1	781	2	N	-0-					-0-
12	372	N	308	-0-	-64	-0-	18	1	290	2	N	-0-					-0-
*01	713	N	360	-0-	-353	-0-	21	1	339	2	N	-0-					-0-
02	784	N	225	-0-	-559	-0-	10	1	215	2	N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1040	-0-	-190	-0-	178	1	862	2	N	-0-					-0-
10	1054	N	958	-0-	-96	-0-	166	1	792	2	N	-0-					-0-
11	984	N	984	-0-	-0-	-0-	177	1	807	2	N	-0-					-0-
12	1085	N	913	-0-	-172	-0-	177	1	736	2	N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	198	1	848	2	N	-0-					-0-
02	924	N	507	-0-	-417	-0-	130	1	377	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1016	-0-	-64	-0-	63	1	953	2	N	-0-					-0-
10	1054	N	1030	-0-	-24	-0-	60	1	970	2	N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	65	1	1035	2	N	-0-					-0-
12	1054	N	995	-0-	-59	-0-	58	1	937	2	N	-0-					-0-
*01	1023	N	1010	-0-	-13	-0-	59	1	951	2	N	-0-					-0-
02	1036	N	647	-0-	-389	-0-	29	1	618	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	155	-0-	-25	-0-	9	1	146	2	N	-0-					7
10	217	N	183	-0-	-34	-0-	11	1	172	2	N	-0-					7
11	180	N	158	-0-	-22	-0-	9	1	149	2	N	-0-					7
12	175	N	175	-0-	-0-	-0-	10	1	165	2	N	-0-					7
*01	186	N	178	-0-	-8	-0-	10	1	168	2	N	-0-					7
02	140	N	86	-0-	-54	-0-	4	1	82	2	N	-0-					7

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	907	N	907	-0-	-0-	-0-	56	1	851	2	N	-0-					7
10	986	N	986	-0-	-0-	-0-	58	1	928	2	N	-0-					7
11	1020	N	975	-0-	-45	-0-	58	1	917	2	N	-0-					7
12	1232	N	1232	-0-	-0-	-0-	71	1	1161	2	N	-0-					7
*01	1285	N	1285	-0-	-0-	-0-	75	1	1210	2	N	-0-					7
*02	1126	N	1126	-0-	-0-	-0-	52	1	1074	2	N	-0-					7

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2034	N	2034	-0-	-0-	-0-	125	1	1909	2	N	-0-					-0-
10	2242	N	2242	-0-	-0-	-0-	130	1	2112	2	N	-0-					-0-
11	2159	N	2159	-0-	-0-	-0-	127	1	2032	2	N	-0-					-0-
12	2117	N	2117	-0-	-0-	-0-	122	1	1995	2	N	-0-					-0-
*01	2232	N	2227	-0-	-5	-0-	129	1	2098	2	N	-0-					-0-
02	2016	N	1238	-0-	-778	-0-	57	1	1181	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1267	N	1267	-0-	-0-	-0-	78	1	1189	2	N	-0-					-0-
10	1333	N	1324	-0-	-9	-0-	77	1	1247	2	N	-0-					-0-
11	1356	N	1356	-0-	-0-	-0-	80	1	1276	2	N	-0-					-0-
12	1308	N	1308	-0-	-0-	-0-	76	1	1232	2	N	-0-					-0-
*01	1379	N	1379	-0-	-0-	-0-	80	1	1299	2	N	-0-					-0-
02	1260	N	957	-0-	-303	-0-	44	1	913	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	22	1	344	2	N	-0-					-0-
10	434	N	375	-0-	-59	-0-	22	1	353	2	N	-0-					-0-
11	390	N	237	-0-	-153	-0-	14	1	223	2	N	-0-					-0-
12	372	N	199	-0-	-173	-0-	11	1	188	2	N	-0-					-0-
*01	372	N	193	-0-	-179	-0-	11	1	182	2	N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	15	1	324	2	N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	516	-0-	-84	-0-	31 3	1 9	482	2	N	3	6	1			2
10	558	N	539	-0-	-19	-0-	31 4	1 9	504	2	N	4					6
11	540	N	495	-0-	-45	-0-	29 6	1 9	460	2	N	5	6	1			5
12	527	N	434	-0-	-93	-0-	25 4	1 9	405	2	N	4	6	1			3
*01	527	N	496	-0-	-31	-0-	28 8	1 9	460	2	N	7	6	1			4
*02	704	N	704	-0-	-0-	-0-	31 6	1 9	667	2	N	5	5	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	870	-0-	-0-	-0-		53	1	817	2	N	-0-					-0-
10	992	N	960	-0-	-32	-0-		55	1	905	2	N	-0-					-0-
11	960	N	868	-0-	-92	-0-		50	1	818	2	N	-0-					-0-
12	899	N	879	-0-	-20	-0-		50	1	827	2	N	2	1	1			1
								2	9									
*01	961	N	757	-0-	-204	-0-		43	1	713	2	N	1	1	1			1
								1	9									
02	812	N	646	-0-	-166	-0-		29	1	616	2	N	1	1	1			1
								1	9									

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	719	N	719	-0-	-0-	-0-		44	1	669	2	N	5	14	1			4
								6	9									
10	648	N	648	-0-	-0-	-0-		37	1	600	2	N	10					14
								11	9									
11	610	N	610	-0-	-0-	-0-		35	1	561	2	N	13	15	1			12
								14	9									
12	858	N	858	-0-	-0-	-0-		49	1	798	2	N	10	14	1			8
								11	9									
*01	763	N	763	-0-	-0-	-0-		43	1	703	2	N	15	14	1			9
								17	9									
*02	784	N	784	-0-	-0-	-0-		35	1	734	2	N	14	13	1			10
								15	9									

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	231	-0-	-129	-0-		14	1	216	2	N	1	3	1			1
								1	9									
10	558	N	270	-0-	-288	-0-		15	1	253	2	N	2					3
								2	9									
11	420	N	299	-0-	-121	-0-		17	1	280	2	N	2	3	1			2
								2	9									
12	347	N	347	-0-	-0-	-0-		20	1	324	2	N	3	3	1			2
								3	9									
*01	296	N	296	-0-	-0-	-0-		17	1	276	2	N	3	3	1			2
								3	9									
02	280	N	231	-0-	-49	-0-		10	1	218	2	N	3	3	1			2
								3	9									

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	625	-0-	-95	-0-		38	1	587	2	N	-0-					-0-
10	783	N	783	-0-	-0-	-0-		45	1	738	2	N	-0-					-0-
11	717	N	717	-0-	-0-	-0-		42	1	675	2	N	-0-					-0-
12	651	N	588	-0-	-63	-0-		34	1	554	2	N	-0-					-0-
*01	775	N	572	-0-	-203	-0-		33	1	539	2	N	-0-					-0-
02	672	N	589	-0-	-83	-0-		26	1	563	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-	-0-	-0-		61	1	930	2	N	-0-					-0-
10	806	N	759	-0-	-47	-0-		45	1	714	2	N	-0-					-0-
11	981	N	981	-0-	-0-	-0-		58	1	923	2	N	-0-					-0-
12	1198	N	1198	-0-	-0-	-0-		70	1	1128	2	N	-0-					-0-
*01	1199	N	1199	-0-	-0-	-0-		70	1	1129	2	N	-0-					-0-
02	924	N	858	-0-	-66	-0-		39	1	819	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	42	1	646	2	N	5	14	1			4
							6	9									
10	713	N	697	-0-	-16	-0-	39	1	647	2	N	10					14
							11	9									
11	730	N	730	-0-	-0-	-0-	42	1	674	2	N	13	15	1			12
							14	9									
12	713	N	587	-0-	-126	-0-	33	1	543	2	N	10	14	1			8
							11	9									
*01	729	N	729	-0-	-0-	-0-	41	1	671	2	N	15	14	1			9
							17	9									
*02	703	N	703	-0-	-0-	-0-	31	1	657	2	N	14	13	1			10
							15	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	845	-0-	-55	-0-	51	1	788	2	N	5	14	1			4
							6	9									
10	899	N	798	-0-	-101	-0-	45	1	742	2	N	10					14
							11	9									
11	808	N	808	-0-	-0-	-0-	46	1	748	2	N	13	15	1			12
							14	9									
12	868	N	785	-0-	-83	-0-	44	1	730	2	N	10	14	1			8
							11	9									
*01	835	N	835	-0-	-0-	-0-	47	1	771	2	N	15	14	1			9
							17	9									
*02	807	N	807	-0-	-0-	-0-	36	1	756	2	N	14	13	1			10
							15	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	747	-0-	-213	-0-	45	1	701	2	N	1	3	1			1
							1	9									
10	899	N	677	-0-	-222	-0-	39	1	636	2	N	2					3
							2	9									
11	780	N	555	-0-	-225	-0-	32	1	521	2	N	2	3	1			2
							2	9									
12	775	N	517	-0-	-258	-0-	29	1	485	2	N	3	3	1			2
							3	9									
*01	682	N	463	-0-	-219	-0-	26	1	434	2	N	3	3	1			2
							3	9									
02	532	N	473	-0-	-59	-0-	21	1	449	2	N	3	3	1			2
							3	9									

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	260	-0-	-10	-0-	18	1	242	2	N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	18	1	236	2	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	18	1	236	2	N	-0-					-0-
12	345	N	345	-0-	-0-	-0-	24	1	321	2	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	20	1	272	2	N	-0-					-0-
02	224	N	216	-0-	-8	-0-	12	1	204	2	N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	837	N	837	-0-	-0-	-0-	55	1	782	2	N	-0-					-0-
10	930	N	759	-0-	-171	-0-	52	1	707	2	N	-0-					-0-
11	796	N	796	-0-	-0-	-0-	56	1	740	2	N	-0-					-0-
12	868	N	735	-0-	-133	-0-	52	1	683	2	N	-0-					-0-
01	744	N	713	-0-	-31	-0-	50	1	663	2	N	-0-					-0-
02	756	N	431	-0-	-325	-0-	25	1	406	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	808	N	808	-0-	-0-	-0-	53	1	755	2	N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	69	1	947	2	N	-0-					-0-
11	824	N	824	-0-	-0-	-0-	58	1	766	2	N	-0-					-0-
12	798	N	798	-0-	-0-	-0-	56	1	742	2	N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	57	1	751	2	N	-0-					-0-
*02	1084	N	1084	-0-	-0-	-0-	62	1	1022	2	N	-0-					-0-

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	616	-0-	-434	-0-	41	1	575	2	N	-0-					-0-
10	899	N	684	-0-	-215	-0-	47	1	637	2	N	-0-					-0-
11	780	N	709	-0-	-71	-0-	50	1	659	2	N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	46	1	612	2	N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	60	1	800	2	N	-0-					-0-
*02	929	N	929	-0-	-0-	-0-	53	1	876	2	N	-0-					-0-

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1098	N	1098	-0-	-0-	-0-	73	1	1025	2	N	-0-					-0-
10	969	N	969	-0-	-0-	-0-	67	1	902	2	N	-0-					-0-
11	991	N	991	-0-	-0-	-0-	69	1	922	2	N	-0-					-0-
12	1168	N	1168	-0-	-0-	-0-	83	1	1085	2	N	-0-					-0-
01	961	N	743	-0-	-218	-0-	52	1	691	2	N	-0-					-0-
*02	980	N	980	-0-	-0-	-0-	55	1	925	2	N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	330	-0-	-120	-0-	22	1	308	2	N	-0-					-0-
10	465	N	426	-0-	-39	-0-	29	1	397	2	N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	32	1	421	2	N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	24	1	317	2	N	-0-					-0-
01	434	N	429	-0-	-5	-0-	30	1	399	2	N	-0-					-0-
*02	583	N	583	-0-	-0-	-0-	33	1	550	2	N	-0-					-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	381	-0-	-39	-0-	25	1	356	2	N	-0-					-0-
10	496	N	466	-0-	-30	-0-	32	1	434	2	N	-0-					-0-
11	429	N	429	-0-	-0-	-0-	31	1	398	2	N	-0-					-0-
12	403	N	368	-0-	-35	-0-	25	1	343	2	N	-0-					-0-
01	465	N	375	-0-	-90	-0-	26	1	349	2	N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	30	1	494	2	N	-0-					-0-

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	476	-0-	-304	-0-	32	1	444	2	N	-0-					-0-
10	899	N	685	-0-	-214	-0-	47	1	638	2	N	-0-					-0-
11	750	N	735	-0-	-15	-0-	52	1	683	2	N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	71	1	947	2	N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	69	1	919	2	N	-0-					-0-
*02	864	N	864	-0-	-0-	-0-	49	1	815	2	N	-0-					-0-

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	747	-0-	-3	-0-	58	1	689	2	N	-0-					-0-
10	757	N	757	-0-	-0-	-0-	60	1	697	2	N	-0-					-0-
11	930	N	673	-0-	-257	-0-	56	1	617	2	N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	68	1	776	2	N	-0-					-0-
01	806	N	806	-0-	-0-	-0-	65	1	741	2	N	-0-					-0-
02	616	N	424	-0-	-192	-0-	34	1	390	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	489	-0-	-321	-0-	32	1	457	2	N	-0-					-0-
10	806	N	471	-0-	-335	-0-	33	1	438	2	N	-0-					-0-
11	660	N	496	-0-	-164	-0-	35	1	461	2	N	-0-					-0-
12	496	N	353	-0-	-143	-0-	25	1	328	2	N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	37	1	494	2	N	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	32	1	528	2	N	-0-					-0-

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	861	N	861	-0-	-0-	-0-	57	1	798	2	N	5	5	1			3
							6	9									
10	837	N	672	-0-	-165	-0-	46	1	619	2	N	6	3	1			6
							7	9									
11	544	N	544	-0-	-0-	-0-	38	1	504	2	N	2	6	1			2
							2	9									
12	899	N	655	-0-	-244	-0-	45	1	588	2	N	20	12	1			10
							22	9									
01	682	N	643	-0-	-39	-0-	43	1	577	2	N	21	15	1			16
							23	9									
*02	1219	N	1219	-0-	-0-	-0-	68	1	1132	2	N	17	19	1			14
							19	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	662	N	662	-0-	-0-	-0-	50	1	612	2	N	-0-					-0-
10	651	N	554	-0-	-97	-0-	44	1	510	2	N	-0-					-0-
11	630	N	536	-0-	-94	-0-	44	1	492	2	N	-0-					-0-
12	682	N	524	-0-	-158	-0-	42	1	482	2	N	-0-					-0-
01	558	N	456	-0-	-102	-0-	37	1	419	2	N	-0-					-0-
02	504	N	484	-0-	-20	-0-	30	1	454	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	50	1	569	2	N	-0-					-0-
10	527	N	497	-0-	-30	-0-	41	1	456	2	N	-0-					-0-
11	657	N	657	-0-	-0-	-0-	59	1	598	2	N	-0-					-0-
12	668	N	668	-0-	-0-	-0-	53	1	615	2	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	45	1	545	2	N	-0-					-0-
*02	863	N	863	-0-	-0-	-0-	59	1	804	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	351	-0-	-189	-0-	23	1	322	2	N	5	5	1			3
							6	9									
10	682	N	586	-0-	-96	-0-	40	1	539	2	N	6	3	1			6
							7	9									
11	544	N	544	-0-	-0-	-0-	37	1	483	2	N	22	10	1			18
							24	9									
12	640	N	640	-0-	-0-	-0-	42	1	562	2	N	33	34	1			17
							36	9									
01	607	N	607	-0-	-0-	-0-	41	1	543	2	N	21	22	1			16
							23	9									
*02	815	N	815	-0-	-0-	-0-	45	1	751	2	N	17	19	1			14
							19	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	870	-0-	-120	-0-	58	1	812	2	N	-0-					-0-
10	898	N	898	-0-	-0-	-0-	61	1	837	2	N	-0-					-0-
11	720	N	708	-0-	-12	-0-	50	1	658	2	N	-0-					-0-
12	899	N	662	-0-	-237	-0-	46	1	616	2	N	-0-					-0-
01	899	N	548	-0-	-351	-0-	38	1	510	2	N	-0-					-0-
*02	683	N	683	-0-	-0-	-0-	39	1	644	2	N	-0-					-0-

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	438	-0-	-222	-0-	27	1	411	2	N	-0-					-0-
10	790	N	790	-0-	-0-	-0-	45	1	745	2	N	-0-					-0-
11	660	N	565	-0-	-95	-0-	33	1	532	2	N	-0-					-0-
12	580	N	580	-0-	-0-	-0-	33	1	547	2	N	-0-					-0-
*01	775	N	707	-0-	-68	-0-	41	1	666	2	N	-0-					-0-
*02	614	N	614	-0-	-0-	-0-	28	1	586	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	267	-0-	-33	-0-	18	1	249	2	N	-0-					-0-
10	341	N	190	-0-	-151	-0-	13	1	177	2	N	-0-					-0-
11	270	N	143	-0-	-127	-0-	11	1	132	2	N	-0-					-0-
12	279	N	167	-0-	-112	-0-	11	1	156	2	N	-0-					-0-
01	186	N	97	-0-	-89	-0-	7	1	90	2	N	-0-					-0-
02	140	N	127	-0-	-13	-0-	7	1	120	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	52	1	258	2	N	1					5
							1	9									
10	270	N	270	-0-	-0-	-0-	44	1	226	2	N	-0-	5	1			-0-
11	750	N	55	-0-	-695	-0-	9	1	45	2	N	1					1
							1	9									
12	310	N	65	-0-	-245	-0-	11	1	54	2	N	-0-					1
01	279	N	48	-0-	-231	-0-	6	1	42	2	N	-0-					1
02	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					1

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	137	-0-	-73	-0-	9	1	128	2	N	-0-					-0-
10	155	N	90	-0-	-65	-0-	6	1	84	2	N	-0-					-0-
11	120	N	54	-0-	-66	-0-	4	1	50	2	N	-0-					-0-
12	155	N	85	-0-	-70	-0-	6	1	79	2	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	9	1	116	2	N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	6	1	89	2	N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	699	-0-	-501	-0-	46	1	653	2	N	-0-					-0-
10	1023	N	987	-0-	-36	-0-	68	1	919	2	N	-0-					-0-
11	960	N	728	-0-	-232	-0-	51	1	677	2	N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	57	1	750	2	N	-0-					-0-
01	992	N	882	-0-	-110	-0-	62	1	820	2	N	-0-					-0-
*02	1020	N	1020	-0-	-0-	-0-	58	1	962	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	663	-0-	-147	-0-	44	1	619	2	N	-0-					-0-
10	721	N	721	-0-	-0-	-0-	49	1	672	2	N	-0-					-0-
11	690	N	638	-0-	-52	-0-	45	1	593	2	N	-0-					-0-
12	682	N	642	-0-	-40	-0-	45	1	597	2	N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	53	1	714	2	N	-0-					-0-
*02	1037	N	1037	-0-	-0-	-0-	59	1	978	2	N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
10	1364	N	1202	-0-	-162	-0-	1202	2			N	-0-					-0-
11	1230	N	1052	-0-	-178	-0-	1052	2			N	-0-					-0-
12	1240	N	1216	-0-	-24	-0-	1216	2			N	-0-					-0-
01	1209	N	595	-0-	-614	-0-	595	2			N	-0-					-0-
02	980	N	591	-0-	-389	-0-	591	2			N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	414	-0-	-66	-0-	27	1	381	2	N	5	5	1			3
							6	9									
10	504	N	504	-0-	-0-	-0-	34	1	463	2	N	6	3	1			6
							7	9									
11	481	N	481	-0-	-0-	-0-	31	1	417	2	N	30	12	1			24
							33	9									
12	532	N	532	-0-	-0-	-0-	34	1	463	2	N	32	39	1			17
							35	9									
01	599	N	599	-0-	-0-	-0-	41	1	535	2	N	21	22	1			16
							23	9									
*02	717	N	717	-0-	-0-	-0-	39	1	659	2	N	17	19	1			14
							19	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	283	-0-	-47	-0-	19	1	262	2	N	2	2	1			2
							2	9									
10	466	N	466	-0-	-0-	-0-	31	1	432	2	N	3	2	1			3
							3	9									
11	384	N	384	-0-	-0-	-0-	27	1	356	2	N	1	3	1			1
							1	9									
12	366	N	366	-0-	-0-	-0-	24	1	317	2	N	23	12	1			12
							25	9									
01	465	N	275	-0-	-190	-0-	18	1	233	2	N	22	18	1			16
							24	9									
*02	469	N	469	-0-	-0-	-0-	26	1	424	2	N	17	19	1			14
							19	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1744	X	1744	-0-	-0-	-0-	107	1	1637	2	N	-0-					-0-
10	1600	X	1600	-0-	-0-	-0-	93	1	1507	2	N	-0-					-0-
11	1573	X	1573	-0-	-0-	-0-	93	1	1480	2	N	-0-					-0-
12	2011	X	2011	-0-	-0-	-0-	116	1	1895	2	N	-0-					-0-
*01	1619	X	1619	-0-	-0-	-0-	94	1	1525	2	N	-0-					-0-
02	1428	N	897	-0-	-531	-0-	41	1	856	2	N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	528	-0-	-1122	-0-	32	1	496	2	N	-0-					-0-
10	1705	X	618	-0-	-1087	-0-	36	1	582	2	N	-0-					-0-
11	810	X	636	-0-	-174	-0-	37	1	599	2	N	-0-					-0-
12	837	X	470	-0-	-367	-0-	27	1	441	2	N	2	1	1			1
							2	9									
*01	684	X	684	-0-	-0-	-0-	39	1	644	2	N	1	1	1			1
							1	9									
*02	727	N	727	-0-	-0-	-0-	33	1	693	2	N	1	1	1			1
							1	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	660	-0-	-0-	-0-	44	1	616	2	N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	38	1	529	2	N	-0-					-0-
11	617	N	617	-0-	-0-	-0-	43	1	574	2	N	-0-					-0-
12	682	N	613	-0-	-69	-0-	43	1	570	2	N	-0-					-0-
01	558	N	505	-0-	-53	-0-	36	1	469	2	N	-0-					-0-
*02	754	N	754	-0-	-0-	-0-	43	1	711	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	643	N	643	-0-	-0-	-0-	43	1	600	2	N	-0-					-0-
10	651	N	471	-0-	-180	-0-	33	1	438	2	N	-0-					-0-
11	421	N	421	-0-	-0-	-0-	30	1	391	2	N	-0-					-0-
12	651	N	376	-0-	-275	-0-	27	1	349	2	N	-0-					-0-
01	465	N	390	-0-	-75	-0-	27	1	363	2	N	-0-					-0-
*02	856	N	856	-0-	-0-	-0-	49	1	807	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	311	-0-	-79	-0-	24	1	287	2	N	-0-					-0-
10	527	N	329	-0-	-198	-0-	28	1	301	2	N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	53	1	548	2	N	-0-					-0-
12	424	N	424	-0-	-0-	-0-	34	1	390	2	N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	31	1	368	2	N	-0-					-0-
02	560	N	434	-0-	-126	-0-	31	1	403	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	4	1	47	2	N	-0-					-0-
12	62	N	42	-0-	-20	-0-	3	1	39	2	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	10	1	180	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	6	1	86	2	N	2	2	1			2
							2	9									
10	121	N	121	-0-	-0-	-0-	8	1	110	2	N	3	2	1			3
							3	9									
11	157	N	157	-0-	-0-	-0-	11	1	145	2	N	1	3	1			1
							1	9									
12	160	N	160	-0-	-0-	-0-	11	1	149	2	N	-0-	1	1			-0-
01	167	N	167	-0-	-0-	-0-	12	1	155	2	N	-0-					-0-
02	140	N	98	-0-	-42	-0-	6	1	92	2	N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	537	N	537	-0-	-0-	-0-	36	1	495	2	N	5	5	1			3
							6	9									
10	534	N	534	-0-	-0-	-0-	36	1	491	2	N	6	3	1			6
							7	9									
11	450	N	441	-0-	-9	-0-	31	1	408	2	N	2	6	1			2
							2	9									
12	558	N	300	-0-	-258	-0-	20	1	254	2	N	24	13	1			13
							26	9									
01	595	N	595	-0-	-0-	-0-	39	1	533	2	N	21	18	1			16
							23	9									
*02	568	N	568	-0-	-0-	-0-	32	1	517	2	N	17	19	1			14
							19	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
10	806	N	699	-0-	-107	-0-	699	2			N	-0-					-0-
11	780	N	680	-0-	-100	-0-	680	2			N	-0-					-0-
12	806	N	511	-0-	-295	-0-	511	2			N	-0-					-0-
01	713	N	107	-0-	-606	-0-	107	2			N	-0-					-0-
02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	635	-0-	-145	-0-	635	2			N	-0-					-0-
10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
11	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
12	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
01	775	N	662	-0-	-113	-0-	662	2			N	-0-					-0-
*02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	2	N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	423	-0-	-147	-0-	28	1	395	2	N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	46	1	622	2	N	-0-					-0-
11	580	N	580	-0-	-0-	-0-	41	1	539	2	N	-0-					-0-
12	507	N	507	-0-	-0-	-0-	36	1	471	2	N	-0-					-0-
01	682	N	593	-0-	-89	-0-	41	1	552	2	N	-0-					-0-
*02	871	N	871	-0-	-0-	-0-	49	1	822	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	9	1	152	2	N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	39	1	561	2	N	-0-					-0-
10	682	N	542	-0-	-140	-0-	37	1	505	2	N	-0-					-0-
11	510	N	496	-0-	-14	-0-	35	1	461	2	N	-0-					-0-
12	621	N	621	-0-	-0-	-0-	43	1	578	2	N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	43	1	576	2	N	-0-					-0-
02	476	N	454	-0-	-22	-0-	26	1	428	2	N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	540	-0-	-210	-0-	36	1	504	2	N	-0-					-0-
10	712	N	712	-0-	-0-	-0-	49	1	663	2	N	-0-					-0-
11	785	N	785	-0-	-0-	-0-	55	1	730	2	N	-0-					-0-
12	715	N	715	-0-	-0-	-0-	50	1	665	2	N	-0-					-0-
01	713	N	578	-0-	-135	-0-	41	1	537	2	N	-0-					-0-
*02	868	N	868	-0-	-0-	-0-	49	1	819	2	N	-0-					-0-

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 07/11/2008 TOTAL DEPTH 6464 PERF. 5172 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	7	1	85	2	N	-0-					-0-
10	93	N	68	-0-	-25	-0-	6	1	62	2	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	7	1	70	2	N	-0-					-0-
12	93	N	43	-0-	-50	-0-	4	1	39	2	N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	18	1	225	2	N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	24	1	318	2	N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	717	N	717	-0-	-0-	-0-	48	1	669	2	N	-0-					-0-
10	770	N	770	-0-	-0-	-0-	53	1	717	2	N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	49	1	649	2	N	-0-					-0-
12	744	N	608	-0-	-136	-0-	43	1	565	2	N	-0-					-0-
01	775	N	515	-0-	-260	-0-	36	1	479	2	N	-0-					-0-
02	644	N	489	-0-	-155	-0-	28	1	461	2	N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	858	-0-	-12	-0-	66	1	792	2	N	-0-					-0-
10	829	N	829	-0-	-0-	-0-	65	1	764	2	N	-0-					-0-
11	930	N	760	-0-	-170	-0-	61	1	699	2	N	-0-					-0-
12	899	N	742	-0-	-157	-0-	59	1	683	2	N	-0-					-0-
01	837	N	671	-0-	-166	-0-	54	1	617	2	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	46	1	654	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	586	-0-	-104	-0-	39	1	541	2	N	5	5	1			3
							6	9									
10	723	N	723	-0-	-0-	-0-	49	1	667	2	N	6	3	1			6
							7	9									
11	693	N	693	-0-	-0-	-0-	49	1	642	2	N	2	6	1			2
							2	9									
12	857	N	857	-0-	-0-	-0-	58	1	770	2	N	26	14	1			14
							29	9									
01	811	N	811	-0-	-0-	-0-	55	1	733	2	N	21	19	1			16
							23	9									
*02	1096	N	1096	-0-	-0-	-0-	61	1	1016	2	N	17	19	1			14
							19	9									

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

09	103	N	103	-0-	-0-	-0-	7	1	96	2	N	-0-					-0-
10	93	N	62	-0-	-31	-0-	4	1	58	2	N	-0-					-0-
11	90	N	50	-0-	-40	-0-	4	1	46	2	N	-0-					-0-
12	93	N	62	-0-	-31	-0-	4	1	58	2	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	5	1	74	2	N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-

MEXTEX OPERATING COMPANY 562580
WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

09	60	N	27	-0-	-33	-0-	14	1	13	2	N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	17	1	17	2	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	16	1	13	2	N	-0-					-0-
12	31	N	12	-0-	-19	-0-	4	1	8	2	N	-0-					-0-
01	31	N	9	-0-	-22	-0-	4	1	5	2	N	-0-					-0-
*02	22	N	22	-0-	-0-	-0-	9	1	13	2	N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

09	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	5	1	5	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

09	300	N	229	-0-	-71	-0-	118	1	111	2	N	-0-					-0-
10	279	N	177	-0-	-102	-0-	89	1	88	2	N	-0-					-0-
11	240	N	190	-0-	-50	-0-	103	1	87	2	N	-0-					-0-
12	248	N	54	-0-	-194	-0-	20	1	34	2	N	-0-					-0-
01	186	N	82	-0-	-104	-0-	34	1	48	2	N	-0-					-0-
*02	132	N	132	-0-	-0-	-0-	52	1	80	2	N	-0-					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

09	270	N	203	-0-	-67	-0-	105	1	98	2	N	-0-					-0-
10	279	N	149	-0-	-130	-0-	74	1	75	2	N	-0-					-0-
11	240	N	208	-0-	-32	-0-	113	1	95	2	N	-0-					-0-
12	217	N	206	-0-	-11	-0-	75	1	131	2	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	79	1	114	2	N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	75	1	115	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	322	N	322	-0-	-0-	-0-	166	1	156	2	N	-0-					-0-
10	310	N	308	-0-	-2	-0-	155	1	153	2	N	-0-					-0-
11	300	N	263	-0-	-37	-0-	143	1	120	2	N	-0-					-0-
12	310	N	140	-0-	-170	-0-	51	1	89	2	N	-0-					-0-
01	310	N	151	-0-	-159	-0-	62	1	89	2	N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	66	1	102	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

09	120	N	62	-0-	-58	-0-	32	1	30	2	N	-0-					-0-
10	124	N	76	-0-	-48	-0-	38	1	38	2	N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	42	1	36	2	N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	30	1	52	2	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	94	1	134	2	N	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	77	1	119	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

09	330	N	302	-0-	-28	-0-	146	1	156	2	N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	121	1	123	2	N	-0-					-0-
11	330	N	225	-0-	-105	-0-	122	1	103	2	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	124	1	216	2	N	-0-					-0-
*01	274	N	274	-0-	-0-	-0-	113	1	161	2	N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	94	1	145	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

09	180	N	147	-0-	-33	-0-	76	1	71	2	N	-0-					-0-
10	186	N	142	-0-	-44	-0-	71	1	71	2	N	-0-					-0-
11	180	N	146	-0-	-34	-0-	79	1	67	2	N	-0-					-0-
12	178	N	178	-0-	-0-	-0-	65	1	113	2	N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	138	1	197	2	N	-0-					-0-
*02	314	N	314	-0-	-0-	-0-	124	1	190	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

09	960	N	907	-0-	-53	-0-	468	1	439	2	N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	473	1	476	2	N	-0-					-0-
11	930	N	900	-0-	-30	-0-	488	1	412	2	N	-0-					-0-
12	930	N	859	-0-	-71	-0-	314	1	545	2	N	-0-					-0-
*01	1126	N	1126	-0-	-0-	-0-	463	1	663	2	N	-0-					-0-
*02	854	N	854	-0-	-0-	-0-	338	1	516	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

09	99	N	99	-0-	-0-	-0-	51	1	48	2	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	91	1	91	2	N	-0-					-0-
11	180	N	85	-0-	-95	-0-	46	1	39	2	N	-0-					-0-
12	209	N	209	-0-	-0-	-0-	76	1	133	2	N	-0-					-0-
*01	214	N	214	-0-	-0-	-0-	88	1	126	2	N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	16	1	24	2	N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

09	184	N	184	-0-	-0-	-0-	95	1	89	2	N	-0-					-0-
10	186	N	131	-0-	-55	-0-	65	1	66	2	N	-0-					-0-
11	120	N	110	-0-	-10	-0-	60	1	50	2	N	-0-					-0-
12	186	N	5	-0-	-181	-0-	2	1	3	2	N	-0-					-0-
01	124	N	40	-0-	-84	-0-	16	1	24	2	N	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	40	1	61	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	360	-0-	-30	-0-	186	1	174	2	N	-0-					-0-
10	403	N	222	-0-	-181	-0-	111	1	111	2	N	-0-					-0-
11	390	N	196	-0-	-194	-0-	106	1	90	2	N	-0-					-0-
12	519	N	519	-0-	-0-	-0-	190	1	329	2	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	218	1	312	2	N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	136	1	209	2	N	-0-					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	13	1	19	2	N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	48	1	45	2	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	45	1	46	2	N	-0-					-0-
11	120	N	73	-0-	-47	-0-	40	1	33	2	N	-0-					-0-
12	93	N	60	-0-	-33	-0-	22	1	38	2	N	-0-					-0-
01	93	N	78	-0-	-15	-0-	32	1	46	2	N	-0-					-0-
*02	80	N	80	-0-	-0-	-0-	32	1	48	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	3	1	3	2	N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	5	1	5	2	N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	12	1	20	2	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	119	1	112	2	N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	121	1	123	2	N	-0-					-0-
11	210	N	147	-0-	-63	-0-	80	1	67	2	N	-0-					-0-
12	248	N	115	-0-	-133	-0-	42	1	73	2	N	-0-					-0-
01	248	N	28	-0-	-220	-0-	12	1	16	2	N	-0-					-0-
*02	6	N	6	-0-	-0-	-0-	2	1	4	2	N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	232	1	218	2	N	-0-					-0-
10	434	N	428	-0-	-6	-0-	213	1	215	2	N	-0-					-0-
11	450	N	346	-0-	-104	-0-	188	1	158	2	N	-0-					-0-
12	465	N	440	-0-	-25	-0-	161	1	279	2	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	185	1	266	2	N	-0-					-0-
*02	441	N	441	-0-	-0-	-0-	174	1	267	2	N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1198	N	521	-0-	-677	-0-	269	1	252	2	N	-0-					-0-
10	558	N	500	-0-	-58	-0-	249	1	251	2	N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	292	1	247	2	N	-0-					-0-
12	527	N	523	-0-	-4	-0-	191	1	332	2	N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	222	1	319	2	N	-0-					-0-
*02	494	N	494	-0-	-0-	-0-	195	1	299	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MEXTEX OPERATING COMPANY //CONT.// 562580
BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	603	-0-	-27	-0-	311	1	292	2	N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	309	1	312	2	N	-0-					-0-
11	600	N	537	-0-	-63	-0-	292	1	245	2	N	-0-					-0-
12	620	N	588	-0-	-32	-0-	215	1	373	2	N	-0-					-0-
01	620	N	590	-0-	-30	-0-	242	1	348	2	N	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	197	1	301	2	N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	28	1	27	2	N	-0-					-0-
10	62	N	48	-0-	-14	-0-	24	1	24	2	N	-0-					-0-
11	65	N	65	-0-	-0-	-0-	35	1	30	2	N	-0-					-0-
12	62	N	23	-0-	-39	-0-	8	1	15	2	N	-0-					-0-
01	62	N	32	-0-	-30	-0-	13	1	19	2	N	-0-					-0-
*02	2	N	2	-0-	-0-	-0-	1	1	1	2	N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	159	-0-	-111	-0-	82	1	77	2	N	-0-					-0-
10	248	N	215	-0-	-33	-0-	107	1	108	2	N	-0-					-0-
11	210	N	174	-0-	-36	-0-	94	1	80	2	N	-0-					-0-
12	155	N	144	-0-	-11	-0-	53	1	91	2	N	-0-					-0-
01	217	N	173	-0-	-44	-0-	71	1	102	2	N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	66	1	102	2	N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	108	1	101	2	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	111	1	111	2	N	-0-					-0-
11	210	N	202	-0-	-8	-0-	110	1	92	2	N	-0-					-0-
12	217	N	197	-0-	-20	-0-	72	1	125	2	N	-0-					-0-
01	217	N	200	-0-	-17	-0-	82	1	118	2	N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	67	1	102	2	N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	26	1	25	2	N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	45	1	46	2	N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	29	1	25	2	N	-0-					-0-
12	31	N	27	-0-	-4	-0-	10	1	17	2	N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	75	1	115	2	N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
NABORS COMPLETION & PROD SERV CO 598911
FIELDS "51" WELL #: 2 RRCID -> 080621 COMPL. DATE 06/22/1993 TOTAL DEPTH 6930 PERF. 6375 - 6389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

09	11	N	1	-0-	-10	-0-	1	2		N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2		N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	2		N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2		N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2		N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	2		N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

09	180	N	129	-0-	-51	-0-	129	2			N	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

09	150	N	106	-0-	-44	-0-	106	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
11	270	N	140	-0-	-130	-0-	140	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
02	140	N	100	-0-	-40	-0-	100	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

09	210	N	157	-0-	-53	-0-	157	2			N	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	2			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

09	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
12	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

09	300	N	176	-0-	-124	-0-	176	3			N	-0-					-0-
10	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-
02	280	N	161	-0-	-119	-0-	161	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

09	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					2
10	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					2
11	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					2
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					2
01	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					2
*02	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

09	300	N	293	-0-	-7	-0-	293	3			Y	-0-					5
10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					5
11	300	N	285	-0-	-15	-0-	285	3			Y	-0-					5
12	310	N	261	-0-	-49	-0-	261	3			Y	-0-					5
01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					5
*02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					5

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

09	540	N	526	-0-	-14	-0-	526	3			Y	-0-					2
10	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					2
11	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					2
12	558	N	532	-0-	-26	-0-	532	3			Y	-0-					2
01	558	N	537	-0-	-21	-0-	537	3			Y	-0-					2
*02	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

09	270	N	260	-0-	-10	-0-	260	3			Y	-0-					5
10	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					5
11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					5
12	279	N	256	-0-	-23	-0-	256	3			Y	-0-					5
01	279	N	256	-0-	-23	-0-	256	3			Y	-0-					5
02	252	N	224	-0-	-28	-0-	224	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	49	-0-	-41	-0-	49	3			Y	-0-					1
10	93	N	52	-0-	-41	-0-	52	3			Y	-0-					1
11	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					1
*02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					8
10	124	N	99	-0-	-25	-0-	99	3			Y	-0-					8
11	120	N	108	-0-	-12	-0-	108	3			Y	-0-					8
12	124	N	98	-0-	-26	-0-	98	3			Y	-0-					8
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					8
02	112	N	84	-0-	-28	-0-	84	3			Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

09	915	N	915	-0-	-0-	-0-	915	3			Y	-0-					17
10	865	N	865	-0-	-0-	-0-	865	3			Y	-0-					17
11	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					17
12	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					17
01	868	N	761	-0-	-107	-0-	761	3			Y	-0-					17
02	784	N	732	-0-	-52	-0-	732	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

09	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					14
10	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					14
11	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					14
12	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					14
01	713	N	697	-0-	-16	-0-	697	3			Y	-0-					14
02	672	N	619	-0-	-53	-0-	619	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

09	516	N	516	-0-	-0-	-0-	516	3			Y	-0-					12
10	496	N	489	-0-	-7	-0-	489	3			Y	-0-					12
11	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					12
12	496	N	449	-0-	-47	-0-	449	3			Y	-0-					12
01	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					12
02	476	N	468	-0-	-8	-0-	468	3			Y	-0-					12

WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

09	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					1
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					1
11	90	N	81	-0-	-9	-0-	81	3			Y	-0-					1
12	93	N	59	-0-	-34	-0-	59	3			Y	-0-					1
01	93	N	78	-0-	-15	-0-	78	3			Y	-0-					1
02	84	N	58	-0-	-26	-0-	58	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					3
10	31	N	27	-0-	-4	-0-	27	3			Y	-0-					3
11	60	N	16	-0-	-44	-0-	16	3			Y	-0-					3
12	31	N	18	-0-	-13	-0-	18	3			Y	-0-					3
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					3
02	28	N	21	-0-	-7	-0-	21	3			Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	198	-0-	-12	-0-	198	3			Y	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-
02	196	N	167	-0-	-29	-0-	167	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					5
10	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					5
11	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					5
12	434	N	395	-0-	-39	-0-	395	3			Y	-0-					5
01	434	N	375	-0-	-59	-0-	375	3			Y	-0-					5
02	392	N	360	-0-	-32	-0-	360	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	188	-0-	-22	-0-	188	3			Y	-0-					3
10	248	N	183	-0-	-65	-0-	183	3			Y	-0-					3
11	180	N	171	-0-	-9	-0-	171	3			Y	-0-					3
12	186	N	139	-0-	-47	-0-	139	3			Y	-0-					3
01	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					3
02	168	N	38	-0-	-130	-0-	38	3			Y	-0-					3

PROBE OIL COMPANY 679300
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	114	-0-	-66	-0-	114	3			N	-0-					-0-
10	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
11	150	N	68	-0-	-82	-0-	68	3			N	-0-					-0-
12	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
01	124	N	13	-0-	-111	-0-	13	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
10	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
11	900	N	863	-0-	-37	-0-	863	3			N	-0-					-0-
12	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
01	930	N	927	-0-	-3	-0-	927	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PROBE OIL COMPANY //CONT.// 679300
BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	1858	-0-	-542	-0-	1858	3			N	-0-					-0-
10	2480	X	1631	-0-	-849	-0-	1631	3			N	-0-					-0-
11	1950	N	1277	-0-	-673	-0-	1277	3			N	-0-					-0-
12	1922	N	1476	-0-	-446	-0-	1476	3			N	-0-					-0-
01	1643	N	971	-0-	-672	-0-	971	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	646	-0-	-14	-0-	646	3			N	-0-					-0-
10	682	N	483	-0-	-199	-0-	483	3			N	-0-					-0-
11	630	N	436	-0-	-194	-0-	436	3			N	-0-					-0-
12	682	N	491	-0-	-191	-0-	491	3			N	-0-					-0-
01	496	N	336	-0-	-160	-0-	336	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1382	-0-	-598	-0-	1382	3			N	-0-					-0-
10	2046	X	1322	-0-	-724	-0-	1322	3			N	-0-					-0-
11	1620	N	1036	-0-	-584	-0-	1036	3			N	-0-					-0-
12	1426	N	1097	-0-	-329	-0-	1097	3			N	-0-					-0-
01	1333	N	698	-0-	-635	-0-	698	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-		-0-	-0-	236	2			N	-0-					-0-
10	229	N	229	-0-		-0-	-0-	229	2			N	-0-					-0-
11	186	N	186	-0-		-0-	-0-	186	2			N	-0-					-0-
12	248	N	193	-0-		-55	-0-	193	2			N	-0-					-0-
01	236	N	236	-0-		-0-	-0-	236	2			N	-0-					-0-
*02	184	N	184	-0-		-0-	-0-	184	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
10	465	N	399	-0-	-66	-0-	399	2			N	-0-					-0-
11	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
12	465	N	408	-0-	-57	-0-	408	2			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
02	504	N	369	-0-	-135	-0-	369	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

09	330	N	248	-0-	-82	-0-	248	2			N	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	2			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
12	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
01	403	N	362	-0-	-41	-0-	362	2			N	-0-					-0-
*02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

09	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
11	150	N	104	-0-	-46	-0-	104	2			N	-0-					-0-
12	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-
12	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	535	-0-	-95	-0-	535	2			N	-0-					-0-
10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
12	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-
01	651	N	558	-0-	-93	-0-	558	2			N	-0-					-0-
02	504	N	471	-0-	-33	-0-	471	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	540	-0-	-30	-0-	540	2			Y	-0-					-0-
10	589	N	555	-0-	-34	-0-	555	2			Y	-0-					-0-
11	540	N	536	-0-	-4	-0-	536	2			Y	-0-					-0-
12	558	N	542	-0-	-16	-0-	542	2			Y	-0-					-0-
01	558	N	379	-0-	-179	-0-	379	2			Y	-0-					-0-
02	504	N	447	-0-	-57	-0-	447	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
12	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	372	N	196	-0-	-176	-0-	196	2			N	-0-					-0-
02	308	N	221	-0-	-87	-0-	221	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	129	-0-	-81	-0-	129	2			N	-0-					-0-
10	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
11	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	196	N	172	-0-	-24	-0-	172	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
10	713	N	641	-0-	-72	-0-	641	2			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
12	744	N	325	-0-	-419	-0-	325	2			N	-0-					-0-
01	651	N	559	-0-	-92	-0-	559	2			N	-0-					-0-
02	616	N	525	-0-	-91	-0-	525	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 6801 RRCID -> 062787 COMPL. DATE 07/29/2002 TOTAL DEPTH 6300 PERF. 2746 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
10	403	N	364	-0-	-39	-0-	364	2			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	302	-0-	-58	-0-	302	2			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
11	300	N	251	-0-	-49	-0-	251	2			N	-0-					-0-
12	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-
*02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
10	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
12	837	N	802	-0-	-35	-0-	802	2			N	-0-					-0-
01	837	N	674	-0-	-163	-0-	674	2			N	-0-					-0-
02	728	N	645	-0-	-83	-0-	645	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	769	-0-	-101	-0-	769	2			N	-0-					-0-
10	868	N	734	-0-	-134	-0-	734	2			N	-0-					-0-
11	840	N	727	-0-	-113	-0-	727	2			N	-0-					-0-
12	806	N	708	-0-	-98	-0-	708	2			N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
*02	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 26 RRCID -> 064577 COMPL. DATE 12/11/1975 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 9 RRCID -> 064804 COMPL. DATE 12/23/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

09	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-
10	403	N	367	-0-	-36	-0-	367	2			N	-0-					-0-
11	450	N	333	-0-	-117	-0-	333	2			N	-0-					-0-
12	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
01	372	N	306	-0-	-66	-0-	306	2			N	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

09	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
11	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
*02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

09	270	N	240	-0-	-30	-0-	240	2			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
02	252	N	182	-0-	-70	-0-	182	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

09	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
10	713	N	708	-0-	-5	-0-	708	2			N	-0-					-0-
11	690	N	397	-0-	-293	-0-	397	2			N	-0-					-0-
12	713	N	10	-0-	-703	-0-	10	2			N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	364	N	-0-	-0-	-364	-0-					N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

09	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

09	270	N	232	-0-	-38	-0-	232	2			Y	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
02	280	N	271	-0-	-9	-0-	271	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
11	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 6 RRCID -> 087050 COMPL. DATE 03/08/1980 TOTAL DEPTH 4900 PERF. 4575 - 4644

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

09	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

09	780	N	681	-0-	-99	-0-	681	2			N	-0-					-0-
10	775	N	703	-0-	-72	-0-	703	2			N	-0-					-0-
11	720	N	608	-0-	-112	-0-	608	2			N	-0-					-0-
12	713	N	682	-0-	-31	-0-	682	2			N	-0-					-0-
01	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
02	560	N	248	-0-	-312	-0-	248	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

09	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
10	961	N	926	-0-	-35	-0-	926	2			N	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
12	961	N	905	-0-	-56	-0-	905	2			N	-0-					-0-
01	930	N	854	-0-	-76	-0-	854	2			N	-0-					-0-
02	896	N	787	-0-	-109	-0-	787	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
10	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
11	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-
12	248	N	209	-0-	-39	-0-	209	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

09	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
11	360	N	331	-0-	-29	-0-	331	2			N	-0-					-0-
12	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	2			N	-0-					-0-
02	308	N	267	-0-	-41	-0-	267	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	121	-0-	-29	-0-	121	2			N	-0-					-0-
10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	475	-0-	-215	-0-	475	2			N	-0-					-0-
10	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-
11	630	N	500	-0-	-130	-0-	500	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
01	558	N	518	-0-	-40	-0-	518	2			N	-0-					-0-
*02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
10	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
11	420	N	320	-0-	-100	-0-	320	2			N	-0-					-0-
12	403	N	179	-0-	-224	-0-	179	2			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
*02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
11	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
*02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	929	-0-	-1	-0-	929	2			N	-0-					-0-
10	1023	N	815	-0-	-208	-0-	815	2			N	-0-					-0-
11	990	N	902	-0-	-88	-0-	902	2			N	-0-					-0-
12	961	N	854	-0-	-107	-0-	854	2			N	-0-					-0-
01	806	N	762	-0-	-44	-0-	762	2			N	-0-					-0-
02	840	N	671	-0-	-169	-0-	671	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	292	-0-	-38	-0-	292	2			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
11	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
12	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
01	248	N	141	-0-	-107	-0-	141	2			N	-0-					-0-
02	252	N	166	-0-	-86	-0-	166	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	139	2			N	-0-					-0-
10	217	N	144	-0-	-73	-0-	144	2			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
12	155	N	75	-0-	-80	-0-	75	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*02	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	257	-0-	-43	-0-	257	2			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
10	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
11	1200	N	1006	-0-	-194	-0-	1006	2			N	-0-					-0-
12	1209	N	273	-0-	-936	-0-	273	2			N	-0-					-0-
01	1085	N	978	-0-	-107	-0-	978	2			N	-0-					-0-
02	952	N	832	-0-	-120	-0-	832	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
10	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
11	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
12	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
*02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

09	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
10	589	N	442	-0-	-147	-0-	442	2			N	-0-					-0-
11	600	N	557	-0-	-43	-0-	557	2			N	-0-					-0-
12	651	N	623	-0-	-28	-0-	623	2			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

09	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
10	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
11	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
12	1209	N	1087	-0-	-122	-0-	1087	2			N	-0-					-0-
01	1240	N	1047	-0-	-193	-0-	1047	2			N	-0-					-0-
02	1148	N	945	-0-	-203	-0-	945	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

09	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	2			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	2			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	308	N	295	-0-	-13	-0-	295	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

09	570	N	486	-0-	-84	-0-	486	2			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
02	504	N	397	-0-	-107	-0-	397	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
11	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
12	744	N	326	-0-	-418	-0-	326	2			N	-0-					-0-
01	837	N	620	-0-	-217	-0-	620	2			N	-0-					-0-
02	728	N	409	-0-	-319	-0-	409	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
10	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
11	660	N	601	-0-	-59	-0-	601	2			N	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
02	560	N	514	-0-	-46	-0-	514	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
10	279	N	228	-0-	-51	-0-	228	2			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	826	-0-	-74	-0-	826	2			N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
11	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
01	930	N	822	-0-	-108	-0-	822	2			N	-0-					-0-
02	812	N	698	-0-	-114	-0-	698	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
12	434	N	342	-0-	-92	-0-	342	2			N	-0-					-0-
01	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-
02	336	N	131	-0-	-205	-0-	131	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
10	1674	N	1244	-0-	-430	-0-	1244	2			N	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
12	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
*02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	403	N	279	-0-	-124	-0-	279	2			N	-0-					-0-
11	480	N	136	-0-	-344	-0-	136	2			N	-0-					-0-
12	558	N	232	-0-	-326	-0-	232	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

09	1110	N	1025	-0-	-85	-0-	1025	2			N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
11	1050	N	967	-0-	-83	-0-	967	2			N	-0-					-0-
12	1054	N	960	-0-	-94	-0-	960	2			N	-0-					-0-
01	1085	N	793	-0-	-292	-0-	793	2			N	-0-					-0-
02	896	N	759	-0-	-137	-0-	759	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

09	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
10	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
11	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

09	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
10	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
12	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
*02	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1169	-0-	-91	-0-	1169	2			N	-0-					-0-
10	1302	N	1128	-0-	-174	-0-	1128	2			N	-0-					-0-
11	1230	N	1091	-0-	-139	-0-	1091	2			N	-0-					-0-
12	1209	N	1087	-0-	-122	-0-	1087	2			N	-0-					-0-
01	1116	N	925	-0-	-191	-0-	925	2			N	-0-					-0-
02	1008	N	877	-0-	-131	-0-	877	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

09	810	N	792	-0-	-18	-0-	792	2			N	-0-					-0-
10	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
11	840	N	793	-0-	-47	-0-	793	2			N	-0-					-0-
12	806	N	345	-0-	-461	-0-	345	2			N	-0-					-0-
01	837	N	716	-0-	-121	-0-	716	2			N	-0-					-0-
02	728	N	632	-0-	-96	-0-	632	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
01	775	N	677	-0-	-98	-0-	677	2			N	-0-					-0-
*02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
12	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-
01	496	N	465	-0-	-31	-0-	465	2			N	-0-					-0-
02	476	N	383	-0-	-93	-0-	383	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
11	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
12	620	N	399	-0-	-221	-0-	399	2			N	-0-					-0-
01	558	N	453	-0-	-105	-0-	453	2			N	-0-					-0-
02	588	N	286	-0-	-302	-0-	286	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

09	330	N	291	-0-	-39	-0-	291	2			N	-0-					-0-
10	496	N	149	-0-	-347	-0-	149	2			N	-0-					-0-
11	300	N	114	-0-	-186	-0-	114	2			N	-0-					-0-
12	310	N	84	-0-	-226	-0-	84	2			N	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
*02	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

09	390	N	248	-0-	-142	-0-	248	2			N	-0-			-0-
10	372	N	220	-0-	-152	-0-	220	2			N	-0-			-0-
11	439	N	439	-0-	-0-	-0-	439	2			N	-0-			-0-
12	306	N	306	-0-	-0-	-0-	306	2			N	-0-			-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-			-0-
02	420	N	245	-0-	-175	-0-	245	2			N	-0-			-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

09	508	N	508	-0-	-0-	-0-	508	2			N	-0-			-0-
10	525	N	525	-0-	-0-	-0-	525	2			N	-0-			-0-
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-			-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-			-0-
01	527	N	513	-0-	-14	-0-	513	2			N	-0-			-0-
02	504	N	454	-0-	-50	-0-	454	2			N	-0-			-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

09	330	N	200	-0-	-130	-0-	200	2			N	-0-			-0-
10	310	N	218	-0-	-92	-0-	218	2			N	-0-			-0-
11	210	N	206	-0-	-4	-0-	206	2			N	-0-			-0-
12	488	N	488	-0-	-0-	-0-	488	2			N	-0-			-0-
01	225	N	225	-0-	-0-	-0-	225	2			N	-0-			-0-
02	196	N	190	-0-	-6	-0-	190	2			N	-0-			-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

09	197	N	197	-0-	-0-	-0-	197	2			N	-0-			-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-			-0-
11	389	N	389	-0-	-0-	-0-	389	2			N	-0-			-0-
12	883	N	883	-0-	-0-	-0-	883	2			N	-0-			-0-
01	353	N	353	-0-	-0-	-0-	353	2			N	-0-			-0-
*02	358	N	358	-0-	-0-	-0-	358	2			N	-0-			-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

09	1320	N	1234	-0-	-86	-0-	1234	2			N	-0-			-0-
10	1240	N	1145	-0-	-95	-0-	1145	2			N	-0-			-0-
11	1170	N	1154	-0-	-16	-0-	1154	2			N	-0-			-0-
12	1271	N	1161	-0-	-110	-0-	1161	2			N	-0-			-0-
01	1147	N	1005	-0-	-142	-0-	1005	2			N	-0-			-0-
02	1064	N	883	-0-	-181	-0-	883	2			N	-0-			-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

09	240	N	212	-0-	-28	-0-	212	2			N	-0-			-0-
10	186	N	171	-0-	-15	-0-	171	2			N	-0-			-0-
11	203	N	203	-0-	-0-	-0-	203	2			N	-0-			-0-
12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-			-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-			-0-
*02	280	N	280	-0-	-0-	-0-	280	2			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	2			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
12	341	N	235	-0-	-106	-0-	235	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
10	620	N	576	-0-	-44	-0-	576	2			N	-0-					-0-
11	600	N	576	-0-	-24	-0-	576	2			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
*02	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	716	-0-	-4	-0-	716	2			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	690	N	601	-0-	-89	-0-	601	2			N	-0-					-0-
12	744	N	592	-0-	-152	-0-	592	2			N	-0-					-0-
01	713	N	599	-0-	-114	-0-	599	2			N	-0-					-0-
02	560	N	467	-0-	-93	-0-	467	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
10	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-
11	690	N	588	-0-	-102	-0-	588	2			N	-0-					-0-
12	744	N	545	-0-	-199	-0-	545	2			N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*02	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	901	-0-		-29	-0-	901	2			N	-0-					-0-
10	992	N	957	-0-		-35	-0-	957	2			N	-0-					-0-
11	1031	N	1031	-0-		-0-	-0-	1031	2			N	-0-					-0-
12	983	N	983	-0-		-0-	-0-	983	2			N	-0-					-0-
01	961	N	678	-0-		-283	-0-	678	2			N	-0-					-0-
02	952	N	745	-0-		-207	-0-	745	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	742	N	742	-0-		-0-	-0-	742	2			N	-0-					-0-
10	869	N	869	-0-		-0-	-0-	869	2			N	-0-					-0-
11	690	N	587	-0-		-103	-0-	587	2			N	-0-					-0-
12	775	N	706	-0-		-69	-0-	706	2			N	-0-					-0-
01	868	N	782	-0-		-86	-0-	782	2			N	-0-					-0-
*02	695	N	695	-0-		-0-	-0-	695	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	797	N	797	-0-		-0-	-0-	797	2			N	-0-					-0-
10	760	N	760	-0-		-0-	-0-	760	2			N	-0-					-0-
11	840	N	666	-0-		-174	-0-	666	2			N	-0-					-0-
12	837	N	693	-0-		-144	-0-	693	2			N	-0-					-0-
01	775	N	667	-0-		-108	-0-	667	2			N	-0-					-0-
02	616	N	542	-0-		-74	-0-	542	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	80	-0-		-40	-0-	80	2			N	-0-					-0-
10	124	N	85	-0-		-39	-0-	85	2			N	-0-					-0-
11	120	N	76	-0-		-44	-0-	76	2			N	-0-					-0-
12	93	N	61	-0-		-32	-0-	61	2			N	-0-					-0-
01	93	N	78	-0-		-15	-0-	78	2			N	-0-					-0-
02	84	N	65	-0-		-19	-0-	65	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-		-0-	-0-	616	2			N	-0-					-0-
10	496	N	492	-0-		-4	-0-	492	2			N	-0-					-0-
11	480	N	468	-0-		-12	-0-	468	2			N	-0-					-0-
12	651	N	422	-0-		-229	-0-	422	2			N	-0-					-0-
01	496	N	440	-0-		-56	-0-	440	2			N	-0-					-0-
02	448	N	332	-0-		-116	-0-	332	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

09	420	N	282	-0-	-138	-0-	282	2			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
*02	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

09	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
11	720	N	553	-0-	-167	-0-	553	2			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-
02	504	N	451	-0-	-53	-0-	451	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

09	660	N	359	-0-	-301	-0-	359	2			N	-0-					-0-
10	589	N	314	-0-	-275	-0-	314	2			N	-0-					-0-
11	420	N	357	-0-	-63	-0-	357	2			N	-0-					-0-
12	372	N	220	-0-	-152	-0-	220	2			N	-0-					-0-
01	310	N	4	-0-	-306	-0-	4	2			N	-0-					-0-
02	336	N	194	-0-	-142	-0-	194	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

09	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
10	1648	N	1648	-0-	-0-	-0-	1648	2			N	-0-					-0-
11	1560	N	1553	-0-	-7	-0-	1553	2			N	-0-					-0-
12	1550	N	1463	-0-	-87	-0-	1463	2			N	-0-					-0-
01	1643	N	1355	-0-	-288	-0-	1355	2			N	-0-					-0-
02	1456	N	1109	-0-	-347	-0-	1109	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	527	N	458	-0-	-69	-0-	458	2			N	-0-					-0-
01	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-
*02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

09	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
10	372	N	320	-0-	-52	-0-	320	2			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	2			N	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
01	310	N	239	-0-	-71	-0-	239	2			N	-0-					-0-
02	308	N	226	-0-	-82	-0-	226	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
10	558	N	494	-0-	-64	-0-	494	2			N	-0-					-0-
11	600	N	426	-0-	-174	-0-	426	2			N	-0-					-0-
12	589	N	402	-0-	-187	-0-	402	2			N	-0-					-0-
01	496	N	488	-0-	-8	-0-	488	2			N	-0-					-0-
*02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-
10	992	N	811	-0-	-181	-0-	811	2			N	-0-					-0-
11	930	N	887	-0-	-43	-0-	887	2			N	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
01	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
*02	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	302	-0-	-88	-0-	302	2			N	-0-					-0-
10	372	N	313	-0-	-59	-0-	313	2			N	-0-					-0-
11	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	310	N	305	-0-	-5	-0-	305	2			N	-0-					-0-
01	310	N	293	-0-	-17	-0-	293	2			N	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	469	-0-	-341	-0-	469	2			N	-0-					-0-
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
11	630	N	590	-0-	-40	-0-	590	2			N	-0-					-0-
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
*02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	690	N	552	-0-	-138	-0-	552	2			N	-0-					-0-
12	558	N	458	-0-	-100	-0-	458	2			N	-0-					-0-
01	713	N	639	-0-	-74	-0-	639	2			N	-0-					-0-
02	504	N	503	-0-	-1	-0-	503	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	490	-0-	-80	-0-	490	2			N	-0-					-0-
10	558	N	535	-0-	-23	-0-	535	2			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
02	504	N	484	-0-	-20	-0-	484	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	694	-0-	-146	-0-	694	2			N	-0-					-0-
10	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
11	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
12	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-
01	868	N	687	-0-	-181	-0-	687	2			N	-0-					-0-
02	784	N	621	-0-	-163	-0-	621	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

09	150	N	14	-0-	-136	-0-	14	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

09	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
10	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-
11	540	N	525	-0-	-15	-0-	525	2			N	-0-					-0-
12	558	N	524	-0-	-34	-0-	524	2			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
*02	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
11	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

09	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					-0-
10	1023	N	852	-0-	-171	-0-	852	2			N	-0-					-0-
11	1080	N	831	-0-	-249	-0-	831	2			N	-0-					-0-
12	1023	N	977	-0-	-46	-0-	977	2			N	-0-					-0-
01	837	N	665	-0-	-172	-0-	665	2			N	-0-					-0-
02	784	N	654	-0-	-130	-0-	654	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

09	840	N	511	-0-	-329	-0-	511	2			N	-0-					-0-
10	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
11	630	N	576	-0-	-54	-0-	576	2			N	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
01	806	N	724	-0-	-82	-0-	724	2			N	-0-					-0-
*02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
02	280	N	208	-0-	-72	-0-	208	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	109	-0-	-41	-0-	109	2			N	-0-					-0-
10	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-
11	180	N	84	-0-	-96	-0-	84	2			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
01	124	N	72	-0-	-52	-0-	72	2			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1299	-0-	-111	-0-	1299	2			N	-0-					-0-
10	1333	N	1277	-0-	-56	-0-	1277	2			N	-0-					-0-
11	1260	N	1179	-0-	-81	-0-	1179	2			N	-0-					-0-
12	1333	N	1198	-0-	-135	-0-	1198	2			N	-0-					-0-
01	1271	N	1139	-0-	-132	-0-	1139	2			N	-0-					-0-
02	1092	N	998	-0-	-94	-0-	998	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
11	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
12	775	N	133	-0-	-642	-0-	133	2			N	-0-					-0-
01	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
*02	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	2			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	2			N	-0-					-0-
12	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
01	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
02	308	N	281	-0-	-27	-0-	281	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	360	-0-	-60	-0-	360	2			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
01	434	N	399	-0-	-35	-0-	399	2			N	-0-					-0-
02	420	N	369	-0-	-51	-0-	369	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
12	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
01	403	N	348	-0-	-55	-0-	348	2			N	-0-					-0-
02	392	N	313	-0-	-79	-0-	313	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					-0-
12	155	N	139	-0-	-16	-0-	139	2			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	270	-0-	-90	-0-	270	2			N	-0-					-0-
10	341	N	240	-0-	-101	-0-	240	2			N	-0-					-0-
11	300	N	236	-0-	-64	-0-	236	2			N	-0-					-0-
12	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
01	527	N	450	-0-	-77	-0-	450	2			N	-0-					-0-
*02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
11	270	N	203	-0-	-67	-0-	203	2			N	-0-					-0-
12	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
01	217	N	141	-0-	-76	-0-	141	2			N	-0-					-0-
02	196	N	170	-0-	-26	-0-	170	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	218	-0-	-22	-0-	218	2			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	632	-0-	-88	-0-	632	2			N	-0-					-0-
10	682	N	609	-0-	-73	-0-	609	2			N	-0-					-0-
11	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-
12	651	N	573	-0-	-78	-0-	573	2			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	588	N	511	-0-	-77	-0-	511	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	243	-0-	-27	-0-	243	2			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-
11	270	N	199	-0-	-71	-0-	199	2			N	-0-					-0-
12	248	N	224	-0-	-24	-0-	224	2			N	-0-					-0-
01	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
01	496	N	389	-0-	-107	-0-	389	2			N	-0-					-0-
02	448	N	342	-0-	-106	-0-	342	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	159	-0-	-21	-0-	159	2			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
11	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
02	168	N	167	-0-	-1	-0-	167	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
10	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	2			N	-0-					-0-
12	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
01	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
02	336	N	304	-0-	-32	-0-	304	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

09	60	N	38	-0-	-22	-0-	38	2			N	-0-					-0-
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
*02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	224	N	222	-0-	-2	-0-	222	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

09	480	N	390	-0-	-90	-0-	390	2			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	2			N	-0-					-0-
11	450	N	444	-0-	-6	-0-	444	2			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	434	N	259	-0-	-175	-0-	259	2			N	-0-					-0-
02	420	N	232	-0-	-188	-0-	232	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

09	330	N	329	-0-	-1	-0-	329	2			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
11	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	341	N	301	-0-	-40	-0-	301	2			N	-0-					-0-
*02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	930	N	894	-0-	-36	-0-	894	2		N	-0-			-0-
10	930	N	738	-0-	-192	-0-	738	2		N	-0-			-0-
11	930	N	808	-0-	-122	-0-	808	2		N	-0-			-0-
12	930	N	719	-0-	-211	-0-	719	2		N	-0-			-0-
01	844	N	844	-0-	-0-	-0-	844	2		N	-0-			-0-
*02	822	N	822	-0-	-0-	-0-	822	2		N	-0-			-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

09	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

09	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	108	-0-	-72	-0-	108	2			N	-0-					-0-
10	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

09	420	N	272	-0-	-148	-0-	272	2			N	-0-					-0-
10	434	N	388	-0-	-46	-0-	388	2			N	-0-					-0-
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
02	364	N	266	-0-	-98	-0-	266	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	1054	N	453	-0-	-601	-0-	453	2			N	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
01	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
02	616	N	445	-0-	-171	-0-	445	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

09	360	N	268	-0-	-92	-0-	268	2			N	-0-					-0-
10	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	2			N	-0-					-0-
12	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
01	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
11	360	N	247	-0-	-113	-0-	247	2			N	-0-					-0-
12	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*02	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
*02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	2			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	240	N	195	-0-	-45	-0-	195	2			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
02	196	N	141	-0-	-55	-0-	141	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
10	806	N	778	-0-	-28	-0-	778	2			N	-0-					-0-
11	930	N	894	-0-	-36	-0-	894	2			N	-0-					-0-
12	961	N	814	-0-	-147	-0-	814	2			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
02	840	N	748	-0-	-92	-0-	748	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	145	-0-	-65	-0-	145	2			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
11	210	N	159	-0-	-51	-0-	159	2			N	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. 700995

CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*02	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	2			N	-0-					-0-
12	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
01	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-
02	140	N	72	-0-	-68	-0-	72	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*02	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

09	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-
10	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
12	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-
01	DLQ G-10		756	-0-	756	756	756	2			Y	-0-					-0-
02	DLQ G-10		655	-0-	655	1411	655	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

09	570	X	556	-0-	-14	-0-	556	2			N	-0-					-0-
10	558	N	525	-0-	-33	-0-	525	2			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
12	589	N	524	-0-	-65	-0-	524	2			N	-0-					-0-
01	527	N	366	-0-	-161	-0-	366	2			N	-0-					-0-
*02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

09	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
01	DLQ G-10		249	-0-	249	249	249	2			Y	-0-					-0-
02	DLQ G-10		212	-0-	212	461	212	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

09	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
11	150	N	143	-0-	-7	-0-	143	2			Y	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	161	2			Y	-0-					-0-
02	DLQ G-10		136	-0-	136	297	136	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
RELIANCE ENERGY, INC. //CONT.// 700995

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					15
10	372	N	367	-0-	-5	-0-	367	2			Y	-0-					15
11	390	N	291	-0-	-99	-0-	291	2			Y	-0-					15
12	403	N	327	-0-	-76	-0-	327	2			Y	-0-					15
01	DLQ G-10		294	-0-	294	294	294	2			Y	-0-					15
*02	DLQ G-10		266	-0-	266	560	266	2			Y	-0-					15

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	866	-0-	-4	-0-	866	2			Y	-0-					13
10	806	N	765	-0-	-41	-0-	765	2			Y	-0-					13
11	840	N	631	-0-	-209	-0-	631	2			Y	-0-					13
12	899	N	665	-0-	-234	-0-	665	2			Y	-0-					13
01	DLQ G-10		624	-0-	624	624	624	2			Y	-0-					13
*02	DLQ G-10		530	-0-	530	1154	530	2			Y	-0-					13

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
11	630	N	572	-0-	-58	-0-	572	2			Y	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	2			Y	-0-					-0-
01	DLQ G-10		499	-0-	499	499	499	2			Y	-0-					-0-
02	DLQ G-10		481	-0-	481	980	481	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1078 RRCID -> 126256 COMPL. DATE 01/15/1988 TOTAL DEPTH 6000 PERF. 5164 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			Y	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-
01	DLQ G-10		61	-0-	61	61	61	2			Y	-0-					-0-
02	DLQ G-10		65	-0-	65	126	65	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 2078 RRCID -> 127522 COMPL. DATE 05/31/1988 TOTAL DEPTH 5712 PERF. 5184 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
01	DLQ G-10		34	-0-	34	34	34	2			Y	-0-					-0-
02	DLQ G-10		29	-0-	29	63	29	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
01	DLQ G-10		197	-0-	197	197	197	2			Y	-0-					-0-
02	DLQ G-10		180	-0-	180	377	180	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

09	1200	N	1149	-0-	-51	-0-	51	1	1098	2	N	-0-					-0-
10	1240	N	1126	-0-	-114	-0-	31	1	1095	2	N	-0-					-0-
11	1200	N	1187	-0-	-13	-0-	12	1	1175	2	N	-0-					-0-
12	1178	N	1100	-0-	-78	-0-	2	1	1098	2	N	-0-					-0-
01	1116	N	1091	-0-	-25	-0-	6	1	1085	2	N	-0-					-0-
*02	2123	N	2123	-0-	-0-	-0-	4	1	2119	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

09	2928	X	2928	-0-	-0-	-0-	129	1	2799	2	N	-0-					-0-
10	2841	X	2841	-0-	-0-	-0-	79	1	2762	2	N	-0-					-0-
11	2514	X	2514	-0-	-0-	-0-	26	1	2488	2	N	-0-					-0-
12	2528	X	2528	-0-	-0-	-0-	4	1	2524	2	N	-0-					-0-
01	2376	N	2376	-0-	-0-	-0-	12	1	2364	2	N	-0-					-0-
02	1400	N	458	-0-	-942	-0-	1	1	457	2	N	-0-					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

09	1199	N	1199	-0-	-0-	-0-	10	1	1189	2	N	-0-					-0-
10	1271	N	1263	-0-	-8	-0-	15	1	1248	2	N	-0-					-0-
11	1241	N	1241	-0-	-0-	-0-	5	1	1236	2	N	-0-					-0-
12	1240	N	1199	-0-	-41	-0-	12	1	1187	2	N	-0-					-0-
01	1271	N	1151	-0-	-120	-0-	21	1	1130	2	N	-0-					-0-
02	1148	N	931	-0-	-217	-0-	18	1	913	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. //CONT.// 768650
CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1160	-0-	-10	-0-	51	1	1109	2	N	-0-					-0-
10	1209	N	1191	-0-	-18	-0-	53	1	1138	2	N	-0-					-0-
11	1170	N	1168	-0-	-2	-0-	52	1	1116	2	N	-0-					-0-
12	1209	N	1164	-0-	-45	-0-	51	1	1113	2	N	-0-					-0-
01	1191	N	1191	-0-	-0-	-0-	52	1	1139	2	N	-0-					-0-
02	1092	N	1045	-0-	-47	-0-	46	1	999	2	N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	335	-0-	-55	-0-	335	2			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
02	336	N	321	-0-	-15	-0-	321	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					5
10	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					5
11	632	N	632	-0-	-0-	-0-	626	3	6	9	Y	5	5	8			5
12	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					5
01	496	N	421	-0-	-75	-0-	421	3			Y	-0-					5
*02	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					5

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					6
10	465	N	456	-0-	-9	-0-	456	3			Y	-0-					6
11	420	N	274	-0-	-146	-0-	274	3			Y	-0-					6
12	403	N	386	-0-	-17	-0-	386	3			Y	-0-					6
01	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					6
*02	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					6

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					13
10	639	N	639	-0-	-0-	-0-	638	3	1	9	Y	1					14
11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					14
12	589	N	339	-0-	-250	-0-	339	3			Y	-0-					14
01	651	N	458	-0-	-193	-0-	458	3			Y	-0-					14
02	532	N	366	-0-	-166	-0-	366	3			Y	-0-					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					130
10	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					130
11	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					130
12	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					130
01	248	N	211	-0-	-37	-0-	211	3			Y	-0-					130
02	224	N	98	-0-	-126	-0-	98	3			Y	-0-					130

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					3
10	496	N	424	-0-	-72	-0-	423	3	1	9	Y	1					4
11	510	N	388	-0-	-122	-0-	388	3			Y	-0-					4
12	341	N	340	-0-	-1	-0-	340	3			Y	-0-					4
01	434	N	301	-0-	-133	-0-	301	3			Y	-0-					4
02	364	N	298	-0-	-66	-0-	298	3			Y	-0-					4

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					6
10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					6
11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					6
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					6
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					6
*02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					6

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	423	-0-	-147	-0-	423	3			Y	-0-					5
10	434	N	381	-0-	-53	-0-	381	3			Y	-0-					5
11	510	N	414	-0-	-96	-0-	414	3			Y	-0-					5
12	434	N	355	-0-	-79	-0-	355	3			Y	-0-					5
01	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					5
*02	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					5

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
10	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
11	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
12	1085	N	1030	-0-	-55	-0-	1030	2			N	-0-					-0-
01	1085	N	938	-0-	-147	-0-	938	2			N	-0-					-0-
02	980	N	840	-0-	-140	-0-	840	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					3
10	112	N	112	-0-	-0-	-0-	112	2			N	-0-					3
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					3
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					3
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					3
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	225	-0-	-45	-0-	225	2			N	-0-					51
10	225	N	225	-0-	-0-	-0-	225	2			N	-0-					51
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					51
12	248	N	242	-0-	-6	-0-	242	2			N	-0-					51
01	177	N	177	-0-	-0-	-0-	177	2			N	-0-					51
02	224	N	193	-0-	-31	-0-	193	2			N	-0-					51

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	1	-0-	-59	-0-	1	2			N	-0-					36
10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					36
11	60	N	42	-0-	-18	-0-	42	2			N	-0-					36
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					36
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					36
*02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					36

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	349	N	349	-0-	-0-	-0-	349	2			N	-0-					132
10	310	N	288	-0-	-22	-0-	288	2			N	-0-					132
11	300	N	289	-0-	-11	-0-	289	2			N	-0-					132
12	372	N	293	-0-	-79	-0-	293	2			N	-0-					132
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					132
02	280	N	218	-0-	-62	-0-	218	2			N	-0-					132

ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	5	-0-	-8	-0-	5	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	448	N	425	-0-	-23	-0-	425	2			N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					7
10	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					7
11	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					7
12	3100	N	3242	-0-	142	142	3242	2			N	-0-					7
01	2318	N	2176	-0-	-142	-0-	2176	2			N	-0-					7
*02	2800	N	4173	-0-	1373	1373	4173	2			N	-0-					7

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY //CONT.// 859824
SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
11	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	84	N	55	-0-	-29	-0-	55	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					126
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					126
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					126
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					126
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					126
*02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					126

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	884	N	884	-0-	-0-	-0-	884	2			N	-0-					43
10	899	N	894	-0-	-5	-0-	894	2			N	-0-					43
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					43
12	899	N	645	-0-	-254	-0-	645	2			N	-0-					43
01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					43
02	700	N	587	-0-	-113	-0-	587	2			N	-0-					43

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
02	280	N	205	-0-	-75	-0-	205	2			N	-0-					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	765	-0-	-195	-0-	765	3			N	-0-					-0-
10	806	N	669	-0-	-137	-0-	669	3			N	-0-					-0-
11	690	N	652	-0-	-38	-0-	652	3			N	-0-					-0-
12	806	N	647	-0-	-159	-0-	647	3			N	-0-					-0-
01	682	N	390	-0-	-292	-0-	390	3			N	-0-					-0-
02	616	N	503	-0-	-113	-0-	503	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
*02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
12	124	N	70	-0-	-54	-0-	70	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

09	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
02	112	N	68	-0-	-44	-0-	68	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-
12	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
*02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
12	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
01	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
12	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
01	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
12	124	N	40	-0-	-84	-0-	40	3			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
02	84	N	78	-0-	-6	-0-	78	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	63	-0-	-57	-0-	63	3			N	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	3			N	-0-					-0-
01	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

09	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
RICHARDSON 139 WELL #: 2 U RRCID -> 084527 COMPL. DATE 09/18/1979 TOTAL DEPTH 8472 PERF. 1714 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	366	-0-	-24	B	-0-	21 1 1 9		344	3	Y	1					1
10	403	N	297	-0-	-106	B	-0-	16 1 1 9		280	3	Y	1	1	1			1
11	360	N	288	-0-	-72	B	-0-	16	1	272	3	Y	-0-					1
12	372	N	298	-0-	-74	B	-0-	18	1	280	3	Y	-0-	1	1			-0-
01	DLQ G-10		301	-0-	301	B	301	18 1 1 9		282	3	Y	1					1
02	DLQ G-10		285	-0-	285	B	586	16	1	269	3	Y	-0-	1	1			-0-

03/01 BALANCING DATE STATUS -> 586

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	551	-0-	-19	B	-0-	35	1	516	3	N	-0-					-0-
10	593	N	593	-0-	-0-	B	-0-	41	1	552	3	N	-0-					-0-
11	575	N	575	-0-	-0-	B	-0-	41	1	534	3	N	-0-					-0-
12	596	N	596	-0-	-0-	B	-0-	43	1	553	3	N	-0-					-0-
01	589	N	564	-0-	-25	B	-0-	41	1	523	3	N	-0-					-0-
02	532	N	469	-0-	-63	B	-0-	35	1	434	3	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 55148																	
09	2490		2696	-0-	206 B	55354	197	1	2491	2	N	-0-					101
							8	3									
10	2945		2748	-0-	-197 B	55157	204	1	2470	2	N	49					150
							20	3	54	9							
11	2880		2547	-0-	-333 B	54824	205	1	2242	2	N	17					167
							81	3	19	9							
12	2976		2596	-0-	-380 B	54444	209	1	2274	2	N	35					202
							74	3	39	9							
01	3100	N	2510	-0-	-590 B	53854	210	1	2200	2	N	21					223
							77	3	23	9							
*02	2800	N	2200	-0-	-600 B	53254	187	1	1893	2	N	29					252
							88	3	32	9							
03/01 BALANCING DATE STATUS -> 53254																	

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -8169 CANCELLED UNDERAGE -> -186																	
09	1530	#	NO RPT	-0-	-1530 B	-9699					N	NO RPT					-0-
10	1581	#	NO RPT	-0-	-1581 B	-11280					N	NO RPT					-0-
11	1530	#	NO RPT	-0-	-1530 B	-12810					N	NO RPT					-0-
12	1581	#	NO RPT	-0-	-1581 B	-14391					N	NO RPT					-0-
01	1581	#	NO RPT	-0-	-1581 B	-15972					N	NO RPT					-0-
02	1428	#	NO RPT	-0-	-1428 B	-17400					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -9231 CANCELLED UNDERAGE -> -8169																	

LIVELY EXPLORATION COMPANY 503975
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 4131																	
09	0	W	-0-	-0-	-0- B	4131					Y	-0-					-0-
10	0	W	-0-	-0-	-0- B	4131					Y	-0-					-0-
11	0	W	-0-	-0-	-0- B	4131					Y	-0-					-0-
12	0	W	-0-	-0-	-0- B	4131					Y	-0-					-0-
01	0	W	-0-	-0-	-0- B	4131					Y	-0-					-0-
*02	2040		17	-0-	-2023 B	2108	1	1	16	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> 2108																	

MERIT ENERGY COMPANY 561136
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	73	-0-	-47 B	-0-	5	1	68	2	Y	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	6	1	85	2	Y	-0-					-0-
11	114	N	114	-0-	-0- B	-0-	8	1	106	2	Y	-0-					-0-
12	88	N	88	-0-	-0- B	-0-	6	1	82	2	Y	-0-					-0-
01	93	N	84	-0-	-9 B	-0-	6	1	78	2	Y	-0-					-0-
*02	99	N	99	-0-	-0- B	-0-	6	1	93	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
RANGE PRODUCTION COMPANY, LLC 691795
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

09	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1125					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

09	150 N	127	-0-	-23	-0-	8	1	119	3	N	-0-					-0-
10	155 N	134	-0-	-21	-0-	8	1	126	3	N	-0-					-0-
11	126 N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
12	124 N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
01	127 N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
*02	116 N	116	-0-	-0-	-0-	8	1	108	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

09	965 N	965	-0-	-0-	-0-	46	1	919	3	N	-0-					-0-
10	980 N	980	-0-	-0-	-0-	45	1	935	3	N	-0-					-0-
11	900 N	883	-0-	-17	-0-	40	1	843	3	N	-0-					-0-
12	992 N	795	-0-	-197	-0-	36	1	759	3	N	-0-					-0-
01	992 N	904	-0-	-88	-0-	41	1	863	3	N	-0-					-0-
*02	793 N	793	-0-	-0-	-0-	36	1	757	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

09	870	N	857	-0-	-13	-0-	41	1	816	3	N	-0-					-0-
10	899	N	852	-0-	-47	-0-	39	1	813	3	N	-0-					-0-
11	1282	N	1282	-0-	-0-	-0-	58	1	1224	3	N	-0-					-0-
12	1424	N	1424	-0-	-0-	-0-	65	1	1359	3	N	-0-					-0-
01	1340	N	1340	-0-	-0-	-0-	61	1	1279	3	N	-0-					-0-
*02	1164	N	1164	-0-	-0-	-0-	53	1	1111	3	N	-0-					-0-

HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

09	1020	N	558	-0-	-462	-0-	27	1	531	3	N	-0-					-0-
10	1383	N	1383	-0-	-0-	-0-	63	1	1319	3	N	1	1	8			-0-
							1	9									
11	1226	N	1226	-0-	-0-	-0-	56	1	1170	3	N	-0-					-0-
12	915	N	915	-0-	-0-	-0-	41	1	868	3	N	5	5	8			-0-
							6	9									
01	1425	N	1425	-0-	-0-	-0-	65	1	1360	3	N	-0-					-0-
*02	1161	N	1161	-0-	-0-	-0-	53	1	1104	3	N	4	4	8			-0-
							4	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

09	1560	N	1531	-0-	-29	-0-	73	1	1458	3	N	-0-					-0-
10	1612	N	1583	-0-	-29	-0-	72	1	1511	3	N	-0-					-0-
11	1560	N	1529	-0-	-31	-0-	69	1	1460	3	N	-0-					-0-
12	1585	N	1585	-0-	-0-	-0-	72	1	1513	3	N	-0-					-0-
01	1581	N	1543	-0-	-38	-0-	70	1	1473	3	N	-0-					-0-
*02	1430	N	1430	-0-	-0-	-0-	65	1	1365	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

09	188	N	188	-0-	-0-	-0-	9	1	179	3	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	9	1	188	3	N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
10	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	6	1	83	3	N	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-

MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	370	-0-	-80	-0-	15	1	355	3	N	-0-					-0-
10	434	N	379	-0-	-55	-0-	16	1	363	3	N	-0-					-0-
11	390	N	389	-0-	-1	-0-	18	1	371	3	N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	19	1	381	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	19	1	365	3	N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-					-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	776	-0-	-214	-0-	49	1	727	3	N	-0-					-0-
10	992	N	861	-0-	-131	-0-	54	1	807	3	N	-0-					-0-
11	930	N	887	-0-	-43	-0-	60	1	827	3	N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	59	1	815	3	N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	62	1	841	3	N	-0-					-0-
*02	823	N	823	-0-	-0-	-0-	55	1	768	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	609	-0-	-51	-0-	39	1	570	3	N	-0-					-0-
10	682	N	643	-0-	-39	-0-	41	1	602	3	N	-0-					-0-
11	630	N	617	-0-	-13	-0-	42	1	575	3	N	-0-					-0-
12	620	N	616	-0-	-4	-0-	42	1	574	3	N	-0-					-0-
01	651	N	632	-0-	-19	-0-	44	1	588	3	N	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	37	1	525	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	917	N	917	-0-	-0-	-0-	133	1	784	3	N	-0-					-0-
10	1023	N	798	-0-	-225	-0-	115	1	683	3	N	-0-					-0-
11	990	N	754	-0-	-236	-0-	121	1	633	3	N	-0-					-0-
12	961	N	740	-0-	-221	-0-	122	1	618	3	N	-0-					-0-
01	806	N	707	-0-	-99	-0-	119	1	588	3	N	-0-					-0-
*02	712	N	712	-0-	-0-	-0-	113	1	592	3	N	6	6	8			-0-
							7	9									

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1332	N	1332	-0-	-0-	-0-	76	1	1256	3	N	-0-					-0-
10	1364	N	1357	-0-	-7	-0-	77	1	1280	3	N	-0-					-0-
11	1350	N	1103	-0-	-247	-0-	68	1	1035	3	N	-0-					-0-
12	1364	N	1239	-0-	-125	-0-	76	1	1163	3	N	-0-					-0-
01	1364	N	1244	-0-	-120	-0-	81	1	1163	3	N	-0-					-0-
*02	1091	N	1091	-0-	-0-	-0-	57	1	1034	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	26	1	514	3	N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-					-0-
11	780	N	645	-0-	-135	-0-	29	1	616	3	N	-0-					-0-
12	726	N	726	-0-	-0-	-0-	33	1	693	3	N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	32	1	667	3	N	-0-					-0-
*02	628	N	628	-0-	-0-	-0-	29	1	599	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1207	N	1207	-0-	-0-	-0-	69	1	1138	3	N	-0-					-0-
10	1246	N	1246	-0-	-0-	-0-	71	1	1175	3	N	-0-					-0-
11	1170	N	1143	-0-	-27	-0-	70	1	1073	3	N	-0-					-0-
12	1240	N	1187	-0-	-53	-0-	73	1	1113	3	N	1	1	8			-0-
							1	9									
01	1240	N	1077	-0-	-163	-0-	70	1	1007	3	N	-0-					-0-
*02	1017	N	1017	-0-	-0-	-0-	54	1	963	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	296	-0-	-34	-0-	17	1	279	3	N	-0-					-0-
10	310	N	295	-0-	-15	-0-	17	1	278	3	N	-0-					-0-
11	300	N	226	-0-	-74	-0-	14	1	212	3	N	-0-					-0-
12	310	N	305	-0-	-5	-0-	19	1	286	3	N	-0-					-0-
01	310	N	298	-0-	-12	-0-	19	1	279	3	N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	14	1	251	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2491	-0-	-269	-0-	102	1	2389	3	N	-0-					-0-
10	2790	X	2626	-0-	-164	-0-	113	1	2513	3	N	-0-					-0-
11	2670	X	2480	-0-	-190	-0-	117	1	2363	3	N	-0-					-0-
12	2697	X	2476	-0-	-221	-0-	117	1	2358	3	N	1	1	8			-0-
							1	9									
01	2697	X	2458	-0-	-239	-0-	121	1	2337	3	N	-0-					-0-
02	2380	X	2140	-0-	-240	-0-	106	1	2034	3	N	-0-					-0-

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	176	-0-	-34	-0-	11	1	165	3	N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	12	1	174	3	N	-0-					-0-
11	180	N	50	-0-	-130	-0-	3	1	47	3	N	-0-					-0-
12	186	N	145	-0-	-41	-0-	10	1	134	3	N	1	1	8			-0-
							1	9									
01	186	N	169	-0-	-17	-0-	12	1	157	3	N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	14	1	274	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-
11	300	N	285	-0-	-15	-0-	13	1	272	3	N	-0-					-0-
12	310	N	294	-0-	-16	-0-	13	1	281	3	N	-0-					-0-
01	310	N	248	-0-	-62	-0-	11	1	237	3	N	-0-					-0-
*02	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	511	-0-	-59	-0-	33	1	478	3	N	-0-					-0-
10	558	N	534	-0-	-24	-0-	34	1	500	3	N	-0-					-0-
11	540	N	497	-0-	-43	-0-	34	1	463	3	N	-0-					-0-
12	527	N	496	-0-	-31	-0-	33	1	462	3	N	1	1	8			-0-
							1	9									
01	527	N	504	-0-	-23	-0-	35	1	469	3	N	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	31	1	431	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	452	-0-	-58	-0-	29	1	423	3	N	-0-					-0-
10	558	N	502	-0-	-56	-0-	32	1	470	3	N	-0-					-0-
11	540	N	525	-0-	-15	-0-	36	1	489	3	N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	35	1	478	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	36	1	481	3	N	-0-					-0-
*02	472	N	472	-0-	-0-	-0-	31	1	440	3	N	1	1	8			-0-
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	18	1	271	3	N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-					-0-
11	300	N	247	-0-	-53	-0-	17	1	230	3	N	-0-					-0-
12	310	N	241	-0-	-69	-0-	16	1	224	3	N	1	1	8			-0-
							1	9									
01	279	N	278	-0-	-1	-0-	19	1	259	3	N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	17	1	244	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	386	-0-	-34	-0-	22	1	364	3	N	-0-					-0-
10	434	N	389	-0-	-45	-0-	22	1	367	3	N	-0-					-0-
11	390	N	343	-0-	-47	-0-	21	1	322	3	N	-0-					-0-
12	403	N	376	-0-	-27	-0-	23	1	353	3	N	-0-					-0-
01	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-					-0-
*02	320	N	320	-0-	-0-	-0-	17	1	303	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	642	-0-	-18	-0-	37	1	605	3	N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	38	1	624	3	N	-0-					-0-
11	690	N	396	-0-	-294	-0-	24	1	372	3	N	-0-					-0-
12	651	N	413	-0-	-238	-0-	25	1	386	3	N	2	2	8			-0-
							2	9									
01	651	N	318	-0-	-333	-0-	21	1	297	3	N	-0-					-0-
*02	642	N	642	-0-	-0-	-0-	34	1	608	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 3 RRCID -> 156501 COMPL. DATE 09/04/1995 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	583	N	583	-0-	-0-	-0-	33	1	550	3	N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	36	1	596	3	N	-0-					-0-
11	629	N	629	-0-	-0-	-0-	39	1	590	3	N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	42	1	636	3	N	-0-					-0-
01	620	N	514	-0-	-106	-0-	34	1	480	3	N	-0-					-0-
*02	418	N	418	-0-	-0-	-0-	22	1	396	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	566	-0-	-94	-0-	36	1	530	3	N	-0-					-0-
10	682	N	605	-0-	-77	-0-	38	1	567	3	N	-0-					-0-
11	630	N	550	-0-	-80	-0-	37	1	513	3	N	-0-					-0-
12	589	N	531	-0-	-58	-0-	36	1	495	3	N	-0-					-0-
01	620	N	557	-0-	-63	-0-	39	1	518	3	N	-0-					-0-
*02	529	N	529	-0-	-0-	-0-	35	1	493	3	N	1	1	8			-0-
							1	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	252	-0-	-48	-0-	14	1	238	3	N	-0-					-0-
10	279	N	229	-0-	-50	-0-	13	1	216	3	N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-					-0-
12	332	N	332	-0-	-0-	-0-	20	1	310	3	N	2	2	8			-0-
							2	9									
01	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	19	1	335	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1482	N	1482	-0-	-0-	-0-	85	1	1397	3	N	-0-					-0-
10	1515	N	1515	-0-	-0-	-0-	86	1	1428	3	N	1	1	8			-0-
							1	9									
11	1410	N	1383	-0-	-27	-0-	85	1	1298	3	N	-0-					-0-
12	1519	N	1441	-0-	-78	-0-	89	1	1352	3	N	-0-					-0-
01	1519	N	1396	-0-	-123	-0-	91	1	1305	3	N	-0-					-0-
*02	1236	N	1236	-0-	-0-	-0-	65	1	1171	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	707	-0-	-133	-0-	45	1	662	3	N	-0-					-0-
10	837	N	729	-0-	-108	-0-	46	1	683	3	N	-0-					-0-
11	720	N	676	-0-	-44	-0-	46	1	630	3	N	-0-					-0-
12	744	N	690	-0-	-54	-0-	46	1	642	3	N	2	2	8			-0-
							2	9									
01	744	N	706	-0-	-38	-0-	49	1	657	3	N	-0-					-0-
*02	620	N	620	-0-	-0-	-0-	41	1	579	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	6	1	85	3	N	-0-					-0-
11	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
12	124	N	76	-0-	-48	-0-	5	1	71	3	N	-0-					-0-
01	93	N	86	-0-	-7	-0-	6	1	80	3	N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	421	-0-	-59	-0-	27	1	394	3	N	-0-					-0-
10	465	N	430	-0-	-35	-0-	27	1	403	3	N	-0-					-0-
11	450	N	320	-0-	-130	-0-	22	1	298	3	N	-0-					-0-
12	434	N	410	-0-	-24	-0-	28	1	382	3	N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	31	1	411	3	N	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	26	1	367	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
11	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	43	1	897	3	N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	358	-0-	-92	-0-	29	1	329	3	Y	-0-	1	1			-0-
10	397	N	397	-0-	-0-	-0-	31	1	365	3	Y	1	1	1			-0-
							1	9									
11	374	N	374	-0-	-0-	-0-	30	1	343	3	Y	1					1
							1	9									
12	394	N	394	-0-	-0-	-0-	31	1	362	3	Y	1	1	1			1
							1	9									
01	403	N	396	-0-	-7	-0-	33	1	362	3	Y	1	1	1			1
							1	9									
*02	367	N	367	-0-	-0-	-0-	31	1	335	3	Y	1	1	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	829	-0-	-11	-0-	47	1	782	3	N	-0-					-0-
10	899	N	717	-0-	-182	-0-	41	1	676	3	N	-0-					-0-
11	840	N	402	-0-	-438	-0-	25	1	377	3	N	-0-					-0-
12	868	N	293	-0-	-575	-0-	18	1	274	3	N	1	1	8			-0-
							1	9									
01	713	N	663	-0-	-50	-0-	43	1	620	3	N	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	24	1	438	3	N	-0-					-0-

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	370	N	370	-0-	-0-	-0-	20	1	349	3	Y	1					3
							1	9									
10	388	N	388	-0-	-0-	-0-	18	1	370	3	Y	-0-					3
11	377	N	377	-0-	-0-	-0-	20	1	357	3	Y	-0-					3
12	378	N	378	-0-	-0-	-0-	21	1	357	3	Y	-0-					3
01	403	N	388	-0-	-15	-0-	22	1	365	3	Y	1					4
							1	9									
*02	350	N	350	-0-	-0-	-0-	19	1	331	3	Y	-0-	4	1			-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1314	N	1314	-0-	-0-	-0-	63	1	1251	3	N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	62	1	1290	3	N	-0-					-0-
11	1290	N	1213	-0-	-77	-0-	55	1	1158	3	N	-0-					-0-
12	1364	N	1221	-0-	-143	-0-	55	1	1166	3	N	-0-					-0-
01	1364	N	1255	-0-	-109	-0-	57	1	1198	3	N	-0-					-0-
*02	1118	N	1118	-0-	-0-	-0-	51	1	1067	3	N	-0-					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	16	1	270	3	Y	-0-					2
10	299	N	299	-0-	-0-	-0-	16	1	282	3	Y	1	1	1			2
							1	9									
11	272	N	272	-0-	-0-	-0-	15	1	257	3	Y	-0-					2
12	310	N	265	-0-	-45	-0-	16	1	248	3	Y	1	1	1			2
							1	9									
01	310	N	291	-0-	-19	-0-	17	1	273	3	Y	1	2	1			1
							1	9									
*02	278	N	278	-0-	-0-	-0-	15	1	262	3	Y	1	1	1			1
							1	9									

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	695	N	695	-0-	-0-	-0-	44	1	651	3	N	-0-					-0-
10	713	N	619	-0-	-94	-0-	39	1	580	3	N	-0-					-0-
11	690	N	470	-0-	-220	-0-	32	1	438	3	N	-0-					-0-
12	859	N	859	-0-	-0-	-0-	58	1	801	3	N	-0-					-0-
01	1001	N	1001	-0-	-0-	-0-	69	1	932	3	N	-0-					-0-
*02	970	N	970	-0-	-0-	-0-	64	1	906	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	863	-0-	-157	-0-	55	1	808	3	N	-0-					-0-
10	992	N	690	-0-	-302	-0-	44	1	646	3	N	-0-					-0-
11	960	N	770	-0-	-190	-0-	52	1	718	3	N	-0-					-0-
12	899	N	818	-0-	-81	-0-	55	1	763	3	N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	57	1	769	3	N	-0-					-0-
*02	736	N	736	-0-	-0-	-0-	49	1	687	3	N	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	938	-0-	-52	-0-	125	1	813	3	N	-0-					-0-
10	1054	N	981	-0-	-73	-0-	128	1	853	3	N	-0-					-0-
11	930	N	866	-0-	-64	-0-	120	1	746	3	N	-0-					-0-
12	961	N	956	-0-	-5	-0-	126	1	830	3	N	-0-					-0-
01	992	N	858	-0-	-134	-0-	122	1	736	3	N	-0-					-0-
*02	775	N	775	-0-	-0-	-0-	108	1	667	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	206	-0-	-124	-0-	17	1	189	3	Y	-0-	1	1			-0-
10	310	N	218	-0-	-92	-0-	17	1	200	3	Y	1	1	1			-0-
							1	9									
11	240	N	234	-0-	-6	-0-	19	1	214	3	Y	1					1
							1	9									
12	217	N	169	-0-	-48	-0-	13	1	156	3	Y	-0-	1	1			-0-
01	217	N	133	-0-	-84	-0-	11	1	122	3	Y	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	14	1	152	3	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1128	-0-	-42	-0-	62	1	1064	3	Y	2					8
							2	9									
10	1209	N	1155	-0-	-54	-0-	54	1	1100	3	Y	1					9
							1	9									
11	1110	N	1045	-0-	-65	-0-	55	1	990	3	Y	-0-					9
12	1178	N	1064	-0-	-114	-0-	58	1	1006	3	Y	-0-					9
01	1147	N	1071	-0-	-76	-0-	60	1	1009	3	Y	2					11
							2	9									
*02	905	N	905	-0-	-0-	-0-	50	1	855	3	Y	-0-	10	1			1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1320	-0-	-0-	-0-	54	1	1266	3	N	-0-					-0-
10	1235	N	1235	-0-	-0-	-0-	53	1	1182	3	N	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	53	1	1060	3	N	-0-					-0-
12	1078	N	1078	-0-	-0-	-0-	51	1	1027	3	N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	47	1	916	3	N	-0-					-0-
*02	984	N	984	-0-	-0-	-0-	49	1	935	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1987	N	1987	-0-	-0-	-0-	82	1	1905	3	N	-0-					-0-
10	2081	N	2081	-0-	-0-	-0-	90	1	1991	3	N	-0-					-0-
11	1985	N	1985	-0-	-0-	-0-	94	1	1891	3	N	-0-					-0-
12	2046	N	2014	-0-	-32	-0-	95	1	1919	3	N	-0-					-0-
01	2077	N	2049	-0-	-28	-0-	101	1	1948	3	N	-0-					-0-
*02	1811	N	1811	-0-	-0-	-0-	90	1	1721	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1353	-0-	-237	-0-	56	1	1297	3	N	-0-					-0-
10	1550	N	1306	-0-	-244	-0-	56	1	1250	3	N	-0-					-0-
11	1410	N	1225	-0-	-185	-0-	58	1	1167	3	N	-0-					-0-
12	1395	N	1377	-0-	-18	-0-	65	1	1312	3	N	-0-					-0-
01	1442	N	1442	-0-	-0-	-0-	71	1	1371	3	N	-0-					-0-
*02	1178	N	1178	-0-	-0-	-0-	59	1	1119	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	291	-0-	-39	-0-	23 3	1 9	265	3	Y	3					13
10	341	N	296	-0-	-45	-0-	25 4	1 9	267	3	Y	4	5	1			12
11	330	N	283	-0-	-47	-0-	23 2	1 9	258	3	Y	2	4	1			10
12	328	N	328	-0-	-0-	-0-	20 3	1 9	305	3	Y	3					13
01	320	N	320	-0-	-0-	-0-	6 2	1 9	312	3	Y	2					15
*02	277	N	277	-0-	-0-	-0-	5 1	1 9	271	3	Y	1	5	1			11

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	5 1	1 9	124	3	N	1	1	8			-0-
10	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
11	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
12	93	N	34	-0-	-59	-0-	2	1	32	3	N	-0-					-0-
01	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	10	1	199	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	846	-0-	-54	-0-	35	1	811	3	N	-0-					-0-
10	899	N	843	-0-	-56	-0-	36	1	807	3	N	-0-					-0-
11	870	N	842	-0-	-28	-0-	40	1	802	3	N	-0-					-0-
12	868	N	839	-0-	-29	-0-	40	1	799	3	N	-0-					-0-
01	837	N	824	-0-	-13	-0-	40	1	784	3	N	-0-					-0-
*02	740	N	740	-0-	-0-	-0-	37	1	703	3	N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1054	-0-	-86	-0-	58	1	993	3	Y	3					8
							3	9									
10	1147	N	1073	-0-	-74	-0-	51	1	1022	3	Y	-0-					8
11	1080	N	1018	-0-	-62	-0-	54	1	964	3	Y	-0-					8
12	1085	N	1011	-0-	-74	-0-	55	1	956	3	Y	-0-					8
01	1085	N	1038	-0-	-47	-0-	58	1	978	3	Y	2					10
							2	9									
*02	877	N	877	-0-	-0-	-0-	49	1	828	3	Y	-0-	9	1			1

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	24	1	552	3	N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	27	1	593	3	N	-0-					-0-
11	600	N	280	-0-	-320	-0-	13	1	267	3	N	-0-					-0-
12	589	N	493	-0-	-96	-0-	23	1	470	3	N	-0-					-0-
01	620	N	450	-0-	-170	-0-	22	1	428	3	N	-0-					-0-
*02	638	N	638	-0-	-0-	-0-	32	1	606	3	N	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	810	-0-	-30	-0-	66	1	743	3	Y	1	2	1			1
							1	9									
10	854	N	854	-0-	-0-	-0-	68	1	785	3	Y	1	2	1			-0-
							1	9									
11	810	N	807	-0-	-3	-0-	65	1	739	3	Y	3					3
							3	9									
12	837	N	809	-0-	-28	-0-	64	1	744	3	Y	1	2	1			2
							1	9									
01	868	N	775	-0-	-93	-0-	64	1	709	3	Y	2	2	1			2
							2	9									
*02	763	N	763	-0-	-0-	-0-	65	1	696	3	Y	2	2	1			2
							2	9									

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	610	-0-	-20	-0-	50	1	559	3	Y	1	1	1			1
							1	9									
10	661	N	661	-0-	-0-	-0-	52	1	608	3	Y	1	2	1			-0-
							1	9									
11	698	N	698	-0-	-0-	-0-	56	1	640	3	Y	2					2
							2	9									
12	659	N	659	-0-	-0-	-0-	52	1	603	3	Y	4	2	1	2	8	2
							4	9									
01	660	N	660	-0-	-0-	-0-	55	1	603	3	Y	2	2	1			2
							2	9									
*02	611	N	611	-0-	-0-	-0-	52	1	558	3	Y	1	2	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1015	X	1015	-0-	-0-	-0-	57	1	955	3	Y	3	1	8			7
							3	9									
10	1184	X	1184	-0-	-0-	-0-	64	1	1118	3	Y	2	3	1			6
							2	9									
11	930	X	710	-0-	-220	-0-	39	1	670	3	Y	1					7
							1	9									
12	1054	X	927	-0-	-127	-0-	56	1	870	3	Y	1	3	1			5
							1	9									
01	1178	X	656	-0-	-522	-0-	38	1	615	3	Y	3	5	1			3
							3	9									
02	1064	X	942	-0-	-122	-0-	52	1	888	3	Y	2	2	1	1	8	2
							2	9									

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1366	N	1366	-0-	-0-	-0-	77	1	1286	3	Y	3					9
							3	9									
10	1336	N	1336	-0-	-0-	-0-	72	1	1262	3	Y	2	4	1			7
							2	9									
11	1135	N	1135	-0-	-0-	-0-	63	1	1070	3	Y	2					9
							2	9									
12	1426	N	1103	-0-	-323	-0-	67	1	1036	3	Y	-0-	3	1			6
01	1333	N	1195	-0-	-138	-0-	70	1	1119	3	Y	5	6	1			5
							6	9									
*02	1144	N	1144	-0-	-0-	-0-	63	1	1080	3	Y	1	3	1			3
							1	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	101	-0-	-19	-0-	6	1	94	3	Y	1					2
							1	9									
10	124	N	6	-0-	-118	-0-	6	3			Y	-0-					2
11	245	N	245	-0-	-0-	-0-	14	1	231	3	Y	-0-					2
12	93	N	11	-0-	-82	-0-	1	1	10	3	Y	-0-					2
01	6	N	2	-0-	-4	-0-	2	3			Y	-0-	2	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	343	N	343	-0-	-0-	-0-	19	1	323	3	Y	1					2
							1	9									
10	311	N	311	-0-	-0-	-0-	15	1	296	3	Y	-0-					2
11	267	N	267	-0-	-0-	-0-	14	1	253	3	Y	-0-					2
12	341	N	278	-0-	-63	-0-	15	1	263	3	Y	-0-					2
01	310	N	244	-0-	-66	-0-	14	1	230	3	Y	-0-					2
*02	228	N	228	-0-	-0-	-0-	13	1	215	3	Y	-0-	2	1			-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	197	-0-	-103	-0-	11	1	186	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	15	1	243	3	N	-0-					-0-
11	270	N	223	-0-	-47	-0-	14	1	209	3	N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-
01	248	N	247	-0-	-1	-0-	16	1	231	3	N	-0-					-0-
*02	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1088	N	1088	-0-	-0-	-0-	62	1	1024	3	Y	2					4
							2	9									
10	1155	N	1155	-0-	-0-	-0-	62	1	1091	3	Y	2	3	1			3
							2	9									
11	893	N	893	-0-	-0-	-0-	50	1	842	3	Y	1					4
							1	9									
12	1116	N	822	-0-	-294	-0-	50	1	771	3	Y	1	3	1			2
							1	9									
01	1147	N	788	-0-	-359	-0-	46	1	739	3	Y	3	2	1			3
							3	9									
*02	747	N	747	-0-	-0-	-0-	41	1	705	3	Y	1	2	1			2
							1	9									

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

09	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					-0-
10	62	N	46	-0-	-16	-0-	2	1	44	3	Y	-0-					-0-
11	48	N	48	-0-	-0-	-0-	3	1	45	3	Y	-0-					-0-
12	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	5	1	78	3	Y	1					1
							1	9									
*02	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-	1	1			-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

09	360	N	316	-0-	-44	-0-	20	1	296	3	N	-0-					-0-
10	372	N	331	-0-	-41	-0-	21	1	310	3	N	-0-					-0-
11	360	N	310	-0-	-50	-0-	21	1	289	3	N	-0-					-0-
12	341	N	301	-0-	-40	-0-	20	1	281	3	N	-0-					-0-
01	341	N	307	-0-	-34	-0-	21	1	286	3	N	-0-					-0-
*02	292	N	292	-0-	-0-	-0-	19	1	273	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

09	266	N	266	-0-	-0-	-0-	15	1	250	3	Y	1					2
							1	9									
10	341	N	248	-0-	-93	-0-	12	1	236	3	Y	-0-					2
11	270	N	179	-0-	-91	-0-	9	1	170	3	Y	-0-					2
12	279	N	176	-0-	-103	-0-	10	1	166	3	Y	-0-					2
01	248	N	190	-0-	-58	-0-	11	1	179	3	Y	-0-					2
*02	231	N	231	-0-	-0-	-0-	13	1	218	3	Y	-0-	2	1			-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

09	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	8	1	109	3	N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

09	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
12	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	509	N	509	-0-	-0-	-0-	29	1	479	3	Y	1					4
							1	9									
10	447	N	447	-0-	-0-	-0-	24	1	422	3	Y	1	1	1			4
							1	9									
11	434	N	434	-0-	-0-	-0-	24	1	410	3	Y	-0-					4
12	527	N	405	-0-	-122	-0-	24	1	380	3	Y	1	1	1			4
							1	9									
01	434	N	423	-0-	-11	-0-	25	1	397	3	Y	1	3	1			2
							1	9									
*02	417	N	417	-0-	-0-	-0-	23	1	394	3	Y	-0-	1	1			1

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	622	-0-	-218	-0-	40	1	582	3	N	-0-					-0-
10	775	N	622	-0-	-153	-0-	39	1	583	3	N	-0-					-0-
11	690	N	572	-0-	-118	-0-	39	1	533	3	N	-0-					-0-
12	651	N	529	-0-	-122	-0-	36	1	493	3	N	-0-					-0-
01	620	N	509	-0-	-111	-0-	35	1	474	3	N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	32	1	452	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	6019					N	-0-					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	805	-0-	-65	-0-	46	1	758	3	Y	1					6
							1	9									
10	868	X	823	-0-	-45	-0-	44	1	778	3	Y	1	2	1			5
							1	9									
11	840	X	771	-0-	-69	-0-	43	1	727	3	Y	1					6
							1	9									
12	837	X	761	-0-	-76	-0-	46	1	715	3	Y	-0-	2	1			4
01	837	N	761	-0-	-76	-0-	45	1	714	3	Y	2					6
							2	9									
*02	704	N	704	-0-	-0-	-0-	39	1	665	3	Y	-0-	2	1			4

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	299	-0-	-1	-0-	17	1	282	3	Y	-0-					2
10	310	N	309	-0-	-1	-0-	17	1	291	3	Y	1	1	1			2
							1	9									
11	300	N	289	-0-	-11	-0-	16	1	273	3	Y	-0-					2
12	310	N	289	-0-	-21	-0-	17	1	271	3	Y	1	1	1			2
							1	9									
01	310	N	280	-0-	-30	-0-	16	1	264	3	Y	-0-					2
*02	254	N	254	-0-	-0-	-0-	14	1	239	3	Y	1	1	1			2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	15	N	14	-0-	-1	-0-	1	1	13	3	N	-0-					-0-
11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
12	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	11	1	128	3	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	11	1	133	3	Y	-0-					-0-
11	150	N	129	-0-	-21	-0-	10	1	119	3	Y	-0-					-0-
12	155	N	146	-0-	-9	-0-	12	1	134	3	Y	-0-					-0-
01	155	N	141	-0-	-14	-0-	12	1	129	3	Y	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	11	1	120	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	656	-0-	-34	-0-	53	1	601	3	Y	2	2	1			1
							2	9									
10	713	N	677	-0-	-36	-0-	54	1	622	3	Y	1	2	1			-0-
							1	9									
11	711	N	711	-0-	-0-	-0-	57	1	652	3	Y	2					2
							2	9									
12	682	N	609	-0-	-73	-0-	48	1	559	3	Y	2	2	1			2
							2	9									
01	682	N	596	-0-	-86	-0-	50	1	545	3	Y	1	2	1			1
							1	9									
*02	526	N	526	-0-	-0-	-0-	45	1	480	3	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	16	1	264	3	N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	13	1	213	3	N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
12	279	N	49	-0-	-230	-0-	3	1	46	3	N	-0-					-0-
01	217	N	65	-0-	-152	-0-	4	1	61	3	N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1246	N	1246	-0-	-0-	-0-	60	1	1186	3	N	-0-					-0-
10	1093	N	1093	-0-	-0-	-0-	50	1	1043	3	N	-0-					-0-
11	1083	N	1083	-0-	-0-	-0-	49	1	1034	3	N	-0-					-0-
12	1086	N	1086	-0-	-0-	-0-	49	1	1037	3	N	-0-					-0-
01	1085	N	970	-0-	-115	-0-	44	1	926	3	N	-0-					-0-
*02	845	N	845	-0-	-0-	-0-	39	1	806	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	102	1	198	3	N	-0-					-0-
10	310	N	290	-0-	-20	-0-	90	1	200	3	N	-0-					-0-
11	300	N	284	-0-	-16	-0-	85	1	199	3	N	-0-					-0-
12	310	N	273	-0-	-37	-0-	87	1	186	3	N	-0-					-0-
01	279	N	271	-0-	-8	-0-	102	1	169	3	N	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	92	1	206	3	N	-0-					-0-

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

09	180	N	165	-0-	-15	-0-	9	1	156	3	Y	-0-					1
10	186	N	173	-0-	-13	-0-	8	1	165	3	Y	-0-					1
11	180	N	163	-0-	-17	-0-	9	1	154	3	Y	-0-					1
12	186	N	136	-0-	-50	-0-	7	1	129	3	Y	-0-					1
01	186	N	126	-0-	-60	-0-	7	1	118	3	Y	1					2
							1	9									
*02	152	N	152	-0-	-0-	-0-	8	1	144	3	Y	-0-	2	1			-0-

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

09	670	N	670	-0-	-0-	-0-	43	1	625	3	N	2	2	8			-0-
							2	9									
10	629	N	629	-0-	-0-	-0-	40	1	588	3	N	1	1	8			-0-
							1	9									
11	690	N	625	-0-	-65	-0-	42	1	583	3	N	-0-					-0-
12	682	N	630	-0-	-52	-0-	42	1	582	3	N	5	5	8			-0-
							6	9									
01	640	N	640	-0-	-0-	-0-	44	1	596	3	N	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	37	1	515	3	N	3	3	8			-0-
							3	9									

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

09	390	X	236	-0-	-154	-0-	53	1	183	3	Y	-0-					1
10	403	X	240	-0-	-163	-0-	54	1	186	3	Y	-0-					1
11	330	X	284	-0-	-46	-0-	69	1	215	3	Y	-0-					1
12	341	X	249	-0-	-92	-0-	56	1	193	3	Y	-0-					1
01	248	N	195	-0-	-53	-0-	48	1	146	3	Y	1					2
							1	9									
*02	122	N	122	-0-	-0-	-0-	29	1	93	3	Y	-0-	2	1			-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

09	3150	X	2831	-0-	-319	-0-	160	1	2665	3	Y	5					21
							6	9									
10	3131	X	2998	-0-	-133	-0-	161	1	2831	3	Y	5	8	1			18
							6	9									
11	3000	X	2753	-0-	-247	-0-	153	1	2597	3	Y	3					21
							3	9									
12	3100	X	2650	-0-	-450	-0-	160	1	2489	3	Y	1	8	1			14
							1	9									
01	3007	X	2746	-0-	-261	-0-	161	1	2578	3	Y	6					20
							7	9									
02	2716	X	2394	-0-	-322	-0-	132	1	2262	3	Y	-0-	7	1			13

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

09	210	N	145	-0-	-65	-0-	6	1	139	3	N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
11	335	N	335	-0-	-0-	-0-	16	1	319	3	N	-0-					-0-
12	313	N	313	-0-	-0-	-0-	15	1	298	3	N	-0-					-0-
01	372	N	302	-0-	-70	-0-	15	1	287	3	N	-0-					-0-
*02	297	N	297	-0-	-0-	-0-	15	1	282	3	N	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

09	270	N	230	-0-	-40	-0-	9	1	221	3	N	-0-					-0-
10	279	N	241	-0-	-38	-0-	10	1	231	3	N	-0-					-0-
11	270	N	227	-0-	-43	-0-	11	1	216	3	N	-0-					-0-
12	248	N	212	-0-	-36	-0-	10	1	202	3	N	-0-					-0-
01	248	N	238	-0-	-10	-0-	12	1	226	3	N	-0-					-0-
*02	227	N	227	-0-	-0-	-0-	11	1	216	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2258	-0-	-382	-0-	128 4	1 9	2126	3	Y	4					15
10	2542	X	2225	-0-	-317	-0-	120 4	1 9	2101	3	Y	4	6	1	1	8	12
11	2460	X	2168	-0-	-292	-0-	120 2	1 9	2046	3	Y	2					14
12	2449	X	2158	-0-	-291	-0-	130 1	1 9	2027	3	Y	1	6	1			9
01	2232	N	2066	-0-	-166	-0-	121 6	1 9	1939	3	Y	5					14
*02	1907	N	1907	-0-	-0-	-0-	105	1	1802	3	Y	-0-	5	1			9

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1153	N	1153	-0-	-0-	-0-	65 2	1 9	1086	3	Y	2					10
10	1293	N	1293	-0-	-0-	-0-	70 2	1 9	1221	3	Y	2	3	1			9
11	1185	N	1185	-0-	-0-	-0-	66 2	1 9	1117	3	Y	2					11
12	1178	N	1051	-0-	-127	-0-	63	1	988	3	Y	-0-	3	1			8
01	1302	N	1142	-0-	-160	-0-	67 4	1 9	1071	3	Y	4	7	1			5
02	1120	N	1021	-0-	-99	-0-	56 1	1 9	964	3	Y	1	3	1	1	8	2

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	139	-0-	-71	-0-	8	1	131	3	Y	-0-					1
10	217	N	139	-0-	-78	-0-	7	1	132	3	Y	-0-					1
11	180	N	84	-0-	-96	-0-	4	1	80	3	Y	-0-					1
12	155	N	71	-0-	-84	-0-	4	1	67	3	Y	-0-					1
01	124	N	59	-0-	-65	-0-	3	1	56	3	Y	-0-					1
02	84	N	80	-0-	-4	-0-	4	1	76	3	Y	-0-	1	1			-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	91	-0-	-89	-0-	5	1	86	3	Y	-0-					1
10	254	N	254	-0-	-0-	-0-	12	1	242	3	Y	-0-					1
11	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					1
12	93	N	75	-0-	-18	-0-	4	1	71	3	Y	-0-					1
01	248	N	67	-0-	-181	-0-	4	1	63	3	Y	-0-					1
02	56	N	29	-0-	-27	-0-	2	1	27	3	Y	-0-	1	1			-0-

MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	527	-0-	-13	-0-	25	1	502	3	N	-0-					-0-
10	558	N	490	-0-	-68	-0-	22	1	468	3	N	-0-					-0-
11	540	N	498	-0-	-42	-0-	23	1	475	3	N	-0-					-0-
12	558	N	524	-0-	-34	-0-	24	1	500	3	N	-0-					-0-
01	982	N	982	-0-	-0-	-0-	45	1	937	3	N	-0-					-0-
*02	1182	N	1182	-0-	-0-	-0-	54	1	1128	3	N	-0-					-0-

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	509	-0-	-1	-0-	24	1	485	3	N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	24	1	512	3	N	-0-					-0-
11	540	N	513	-0-	-27	-0-	23	1	490	3	N	-0-					-0-
12	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-					-0-
01	527	N	512	-0-	-15	-0-	23	1	489	3	N	-0-					-0-
02	476	N	466	-0-	-10	-0-	21	1	445	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	181	-0-	-29	-0-	9	1	172	3	N	-0-					-0-
10	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
12	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
12	620	N	611	-0-	-9	-0-	609	3	2	9	N	2	2	8			-0-
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	560	N	545	-0-	-15	-0-	545	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	951	-0-	-9	-0-	69	1	882	2	N	-0-					-0-
10	992	N	978	-0-	-14	-0-	74	1	904	2	N	-0-					-0-
11	943	N	943	-0-	-0-	-0-	65	1	878	2	N	-0-					-0-
12	992	N	928	-0-	-64	-0-	63	1	865	2	N	-0-					-0-
01	992	N	923	-0-	-69	-0-	62	1	861	2	N	-0-					-0-
02	868	N	836	-0-	-32	-0-	54	1	782	2	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	567	-0-	-3	-0-	27	1	540	3	N	-0-					-0-
10	589	N	572	-0-	-17	-0-	26	1	546	3	N	-0-					-0-
11	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-					-0-
12	589	N	557	-0-	-32	-0-	25	1	532	3	N	-0-					-0-
01	558	N	549	-0-	-9	-0-	25	1	524	3	N	-0-					-0-
02	504	N	498	-0-	-6	-0-	23	1	475	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

09	1144	N	1144	-0-	-0-	-0-	61	1	1083	2	Y	-0-					2
10	1693	N	1693	-0-	-0-	-0-	97	1	1595	2	Y	1					3
							1	9									
11	1475	N	1475	-0-	-0-	-0-	83	1	1392	2	Y	-0-	2	1			1
12	1398	N	1398	-0-	-0-	-0-	80	1	1318	2	Y	-0-					1
01	1705	N	1319	-0-	-386	-0-	78	1	1240	2	Y	1					2
							1	9									
02	1372	N	1136	-0-	-236	-0-	65	1	1071	2	Y	-0-					2

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150	N	139	-0-	-11	-0-	7	1	132	2	Y	-0-			1
10	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-			1
11	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-			1
12	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-			1
01	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-			1
*02	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-			1

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					1
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

09	270	N	261	-0-	-9	-0-	14	1	247	2	Y	-0-					2
10	279	N	271	-0-	-8	-0-	15	1	256	2	Y	-0-					2
11	270	N	262	-0-	-8	-0-	15	1	247	2	Y	-0-					2
12	279	N	261	-0-	-18	-0-	15	1	246	2	Y	-0-					2
01	279	N	261	-0-	-18	-0-	16	1	245	2	Y	-0-					2
02	252	N	232	-0-	-20	-0-	13	1	219	2	Y	-0-					2

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

09	840	N	793	-0-	-47	-0-	43	1	750	2	Y	-0-					6
10	837	N	824	-0-	-13	-0-	47	1	777	2	Y	-0-					6
11	810	N	795	-0-	-15	-0-	45	1	750	2	Y	-0-					6
12	810	N	810	-0-	-0-	-0-	46	1	764	2	Y	-0-					6
01	837	N	807	-0-	-30	-0-	48	1	759	2	Y	-0-					6
02	756	N	727	-0-	-29	-0-	42	1	685	2	Y	-0-					6

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					Y	-0-					2
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	266	N	266	-0-	-0-	-0-	16	1	250	2	Y	-0-					2
*02	169	N	169	-0-	-0-	-0-	10	1	159	2	Y	-0-					2

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	754	N	754	-0-	-0-	-0-	40	1	714	2	Y	-0-					5
10	807	N	807	-0-	-0-	-0-	46	1	761	2	Y	-0-					5
11	787	N	787	-0-	-0-	-0-	44	1	743	2	Y	-0-					5
12	800	N	800	-0-	-0-	-0-	46	1	754	2	Y	-0-					5
01	806	N	795	-0-	-11	-0-	47	1	748	2	Y	-0-					5
02	728	N	685	-0-	-43	-0-	39	1	646	2	Y	-0-					5

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1487	-0-	-43	-0-	80	1	1407	2	Y	-0-					3
10	1550	N	1528	-0-	-22	-0-	87	1	1440	2	Y	1					4
							1	9									
11	1469	N	1469	-0-	-0-	-0-	82	1	1386	2	Y	1	3	1			2
							1	9									
12	1550	N	1486	-0-	-64	-0-	85	1	1401	2	Y	-0-					2
01	1519	N	1433	-0-	-86	-0-	85	1	1348	2	Y	-0-					2
02	1372	N	1210	-0-	-162	-0-	69	1	1132	2	Y	8	7	8			3
							9	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1642	N	1642	-0-	-0-	-0-	88	1	1554	2	Y	-0-					3
10	1604	N	1604	-0-	-0-	-0-	92	1	1512	2	Y	-0-					3
11	1497	N	1497	-0-	-0-	-0-	84	1	1412	2	Y	1	3	1			1
							1	9									
12	1507	N	1507	-0-	-0-	-0-	86	1	1421	2	Y	-0-					1
01	1612	N	1520	-0-	-92	-0-	90	1	1429	2	Y	1					2
							1	9									
02	1400	N	1288	-0-	-112	-0-	74	1	1213	2	Y	1					3
							1	9									

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	616	-0-	-104	-0-	33	1	583	2	Y	-0-					5
10	620	N	620	-0-	-0-	-0-	35	1	585	2	Y	-0-					5
11	630	N	513	-0-	-117	-0-	29	1	484	2	Y	-0-					5
12	651	N	518	-0-	-133	-0-	30	1	488	2	Y	-0-					5
01	620	N	529	-0-	-91	-0-	31	1	498	2	Y	-0-					5
02	476	N	458	-0-	-18	-0-	26	1	432	2	Y	-0-					5

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	667	-0-	-53	-0-	667	3			N	-0-					151
10	655	N	655	-0-	-0-	-0-	655	3			N	-0-					151
11	630	N	583	-0-	-47	-0-	577	3	6	9	N	5					156
*12	682	N	593	-0-	-89	-0-	586	3	7	9	N	6					162
01	651	N	616	-0-	-35	-0-	616	3			N	-0-					162
*02	567	N	567	-0-	-0-	-0-	549	3	18	9	N	16					178

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	542	-0-	-58	-0-	150	1	391	3	Y	1					5
							1	9									
10	589	N	568	-0-	-21	-0-	154	1	413	3	Y	1	1	1			5
							1	9									
11	570	N	533	-0-	-37	-0-	149	1	384	3	Y	-0-					5
12	558	N	540	-0-	-18	-0-	155	1	385	3	Y	-0-	1	1			4
01	558	N	524	-0-	-34	-0-	154	1	369	3	Y	1					5
							1	9									
02	504	N	470	-0-	-34	-0-	137	1	333	3	Y	-0-	1	1			4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	466	-0-	-14	-0-	38 1 9	1	427	3	Y	1	1	1			1
10	496	N	473	-0-	-23	-0-	38 1 9	1	435	3	Y	-0-	1	1			-0-
11	450	N	420	-0-	-30	-0-	34 1 9	1	385	3	Y	1					1
12	496	N	454	-0-	-42	-0-	36 1 9	1	417	3	Y	1	1	1			1
01	465	N	465	-0-	-0-	-0-	39 1 9	1	425	3	Y	1	1	1			1
*02	437	N	437	-0-	-0-	-0-	37 1 9	1	399	3	Y	1	1	1			1

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O			GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1365	N	1365	-0-	-0-	-0-	73	1	1292	2	Y	-0-					3
10	1240	N	1097	-0-	-143	-0-	63	1	1034	2	Y	-0-					3
11	1462	N	1462	-0-	-0-	-0-	82	1	1380	2	Y	-0-	2	1			1
12	1422	N	1422	-0-	-0-	-0-	81	1	1341	2	Y	-0-					1
01	1347	N	1347	-0-	-0-	-0-	80	1	1266	2	Y	1					2
							1	9									
02	1372	N	1184	-0-	-188	-0-	68	1	1115	2	Y	1					3
							1	9									

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	1407	-0-	-303	-0-	76	1	1331	2	Y	-0-					11
10	1643	N	1471	-0-	-172	-0-	84	1	1387	2	Y	-0-					11
11	1560	N	1523	-0-	-37	-0-	85	1	1438	2	Y	-0-					11
12	1460	N	1460	-0-	-0-	-0-	83	1	1377	2	Y	-0-					11
01	1457	N	1409	-0-	-48	-0-	84	1	1325	2	Y	-0-					11
02	1428	N	1266	-0-	-162	-0-	73	1	1193	2	Y	-0-					11

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
02	280	N	18	-0-	-262	-0-	18	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	33	1	421	2	N	-0-					-0-
10	465	N	454	-0-	-11	-0-	34	1	420	2	N	-0-					-0-
11	450	N	442	-0-	-8	-0-	31	1	411	2	N	-0-					-0-
12	465	N	445	-0-	-20	-0-	30	1	415	2	N	-0-					-0-
01	465	N	453	-0-	-12	-0-	31	1	422	2	N	-0-					-0-
02	420	N	400	-0-	-20	-0-	26	1	374	2	N	-0-					-0-

HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1535	-0-	-145	-0-	82	1	1453	2	Y	-0-					3
10	1705	N	1592	-0-	-113	-0-	91	1	1500	2	Y	1					4
							1	9									
11	1710	N	1484	-0-	-226	-0-	83	1	1400	2	Y	1	3	1			2
							1	9									
12	1581	N	1461	-0-	-120	-0-	83	1	1378	2	Y	-0-					2
01	1581	N	1427	-0-	-154	-0-	85	1	1342	2	Y	-0-					2
02	1372	N	1272	-0-	-100	-0-	73	1	1198	2	Y	1					3
							1	9									

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	3	1	47	2	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	3	1	50	2	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	2	N	-0-					-0-
12	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
01	62	N	50	-0-	-12	-0-	3	1	47	2	N	-0-					-0-
02	56	N	45	-0-	-11	-0-	3	1	42	2	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 18 RRCID -> 198666 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1135	N	1135	-0-	-0-	-0-	64 2	1 9	1069	3	Y	2					8
10	1187	N	1187	-0-	-0-	-0-	64 1	1 9	1122	3	Y	1	3	1			6
11	1095	N	1095	-0-	-0-	-0-	61 2	1 9	1032	3	Y	2					8
12	1178	N	1142	-0-	-36	-0-	69 1	1 9	1072	3	Y	1	3	1			6
01	1198	N	1198	-0-	-0-	-0-	70 4	1 9	1124	3	Y	4	5	1			5
02	1036	N	440	-0-	-596	-0-	24	1	416	3	Y	-0-	3	1			2

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	424	N	424	-0-	-0-	-0-	27	1	397	3	Y	-0-					1
10	652	N	652	-0-	-0-	-0-	46	1	606	3	Y	-0-					1
11	564	N	564	-0-	-0-	-0-	38 1	1 9	525	3	Y	1	2	1			-0-
12	434	N	68	-0-	-366	-0-	5	1	63	3	Y	-0-					-0-
01	651	N	2	-0-	-649	-0-	2	3			Y	-0-					-0-
02	532	N	231	-0-	-301	-0-	15 3	1 9	213	3	Y	3	3	8			-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	28	1	488	2	Y	-0-					4
10	515	N	515	-0-	-0-	-0-	29	1	486	2	Y	-0-					4
11	475	N	475	-0-	-0-	-0-	27	1	448	2	Y	-0-					4
12	487	N	487	-0-	-0-	-0-	28	1	459	2	Y	-0-					4
01	527	N	478	-0-	-49	-0-	28	1	450	2	Y	-0-					4
02	448	N	422	-0-	-26	-0-	24	1	398	2	Y	-0-					4

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	746	-0-	-94	-0-	40	1	706	2	Y	-0-					2
10	837	N	673	-0-	-164	-0-	38	1	635	2	Y	-0-					2
11	810	N	717	-0-	-93	-0-	40	1	676	2	Y	1	2	1			1
							1	9									
12	874	N	874	-0-	-0-	-0-	50	1	824	2	Y	-0-					1
01	682	N	616	-0-	-66	-0-	37	1	579	2	Y	-0-					1
02	672	N	663	-0-	-9	-0-	38	1	625	2	Y	-0-					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	39	-0-	-591	-0-	2	1	37	3	Y	-0-					3
10	403	N	-0-	-0-	-403	-0-					Y	-0-					3
11	7	N	4	-0-	-3	-0-	4	3			Y	-0-					3
12	31	N	5	-0-	-26	-0-	3	3	2	9	Y	2	2	8			3
01	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-	3	1			-0-
*02	514	N	514	-0-	-0-	-0-	28	1	485	3	Y	1					1
							1	9									

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16795					N	NO RPT					-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	1375	-0-	-365	-0-	74	1	1301	2	Y	-0-					3
10	1798	X	1438	-0-	-360	-0-	82	1	1355	2	Y	1					4
							1	9									
11	1740	X	1409	-0-	-331	-0-	79	1	1330	2	Y	-0-	3	1			1
12	1581	X	1432	-0-	-149	-0-	82	1	1350	2	Y	-0-					1
01	1426	N	1354	-0-	-72	-0-	80	1	1273	2	Y	1					2
							1	9									
02	1316	N	1120	-0-	-196	-0-	64	1	1053	2	Y	3	2	8			3
							3	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

09	810	N	743	-0-	-67	-0-	42	1	699	3	Y	2					7
							2	9									
10	775	N	745	-0-	-30	-0-	40	1	704	3	Y	1	2	1			6
							1	9									
11	637	N	637	-0-	-0-	-0-	35	1	601	3	Y	1					7
							1	9									
12	775	N	409	-0-	-366	-0-	25	1	384	3	Y	-0-	2	1			5
01	744	N	581	-0-	-163	-0-	34	1	545	3	Y	2	5	1			2
							2	9									
*02	602	N	602	-0-	-0-	-0-	33	1	569	3	Y	-0-	1	1			1

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	643	-0-	-47	-0-	41	1	602	3	Y	-0-					1
10	713	N	647	-0-	-66	-0-	46	1	600	3	Y	1					2
							1	9									
11	660	N	636	-0-	-24	-0-	43	1	593	3	Y	-0-	2	1			-0-
12	651	N	645	-0-	-6	-0-	45	1	599	3	Y	1					1
							1	9									
01	659	N	659	-0-	-0-	-0-	46	1	612	3	Y	1	2	1			-0-
							1	9									
02	588	N	566	-0-	-22	-0-	37	1	528	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2665	-0-	-95	-0-	155	1	2510	3	N	-0-					-0-
10	2852	X	2715	-0-	-137	-0-	156	1	2559	3	N	-0-					-0-
11	2730	X	2556	-0-	-174	-0-	156	1	2400	3	N	-0-					-0-
12	2821	X	2577	-0-	-244	-0-	160	1	2417	3	N	-0-					-0-
01	2759	X	2551	-0-	-208	-0-	160	1	2391	3	N	-0-					-0-
02	2492	X	2306	-0-	-186	-0-	145	1	2161	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	774	-0-	-36	-0-	51	1	723	2	N	-0-					-0-
10	837	N	803	-0-	-34	-0-	51	1	752	2	N	-0-					-0-
11	780	N	743	-0-	-37	-0-	49	1	694	2	N	-0-					-0-
12	806	N	774	-0-	-32	-0-	51	1	723	2	N	-0-					-0-
01	806	N	771	-0-	-35	-0-	49	1	722	2	N	-0-					-0-
02	700	N	688	-0-	-12	-0-	42	1	646	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					Y	-0-					2
10	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			1
11	210	N	75	-0-	-135	-0-	4	1	70	3	Y	1					2
							1	9									
12	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-					2
01	191	N	191	-0-	-0-	-0-	11	1	180	3	Y	-0-	1	1			1
*02	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					1

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	X	689	-0-	-91	-0-	38 1 2 9		649 3		Y	2					5
10	775	X	758	-0-	-17	-0-	36 1		722 3		Y	-0-					5
11	720	X	706	-0-	-14	-0-	37 1		669 3		Y	-0-					5
12	713	X	694	-0-	-19	-0-	38 1 1 9		655 3		Y	1	1 8				5
01	765	N	765	-0-	-0-	-0-	43 1 2 9		720 3		Y	2					7
02	672	N	635	-0-	-37	-0-	35 1 2 9		598 3		Y	2	6 1		2 8		1

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	193	N	193	-0-	-0-	-0-	193 3				N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172 3				N	-0-					-0-
11	180	N	72	-0-	-108	-0-	72 3				N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193 3				N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186 3				N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	168 3				N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	616	N	616	-0-	-0-	-0-	35	1	580	3	Y	1					5
							1	9									
10	648	N	648	-0-	-0-	-0-	35	1	611	3	Y	2	2	1			5
							2	9									
11	600	N	562	-0-	-38	-0-	31	1	531	3	Y	-0-					5
12	651	N	638	-0-	-13	-0-	38	1	599	3	Y	1	2	1			4
							1	9									
01	651	N	637	-0-	-14	-0-	37	1	597	3	Y	3	4	1			3
							3	9									
*02	620	N	620	-0-	-0-	-0-	34	1	586	3	Y	-0-	2	1			1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620 X	898	-0-	-722	-0-	51 1	1 9	846	3	Y	1					10
10	2675 X	2675	-0-	-0-	-0-	144 6	1 9	2525	3	Y	5	3	1			12
11	2022 X	2022	-0-	-0-	-0-	112 3	1 9	1907	3	Y	3					15
12	1869 X	1869	-0-	-0-	-0-	113 2	1 9	1754	3	Y	2	7	1			10
01	2666 X	1886	-0-	-780	-0-	111 6	1 9	1769	3	Y	5	8	1			7
02	2408 X	1788	-0-	-620	-0-	99 2	1 9	1687	3	Y	2	5	1			4

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480 X	3079	-0-	-401	-0-	3078	3	1	9	N	1	1	8			-0-
10	3534 X	2869	-0-	-665	-0-	2869	3			N	-0-					-0-
11	3330 X	2953	-0-	-377	-0-	2953	3			N	-0-					-0-
12	3410 X	3011	-0-	-399	-0-	3011	3			N	-0-					-0-
01	3348 X	2993	-0-	-355	-0-	2993	3			N	-0-					-0-
02	2884 X	2661	-0-	-223	-0-	2661	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	676	-0-	-14	-0-	38	1 9	637	3	Y	1					2
10	701	N	701	-0-	-0-	-0-	38	1 9	662	3	Y	1	2	1			1
11	670	N	670	-0-	-0-	-0-	37	1 9	632	3	Y	1					2
12	805	N	805	-0-	-0-	-0-	49	1	756	3	Y	-0-	2	1			-0-
01	837	N	837	-0-	-0-	-0-	49	1	786	3	Y	2					2
*02	1157	N	1157	-0-	-0-	-0-	2 64	9 1	1093	3	Y	-0-	2	1			-0-

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	1795	-0-	-605	-0-	118	1	1677	2	N	-0-					-0-
10	2480	X	1816	-0-	-664	-0-	116	1	1700	2	N	-0-					-0-
11	2400	X	1699	-0-	-701	-0-	111	1	1588	2	N	-0-					-0-
12	1891	X	1728	-0-	-163	-0-	114	1	1614	2	N	-0-					-0-
01	1829	N	1681	-0-	-148	-0-	107	1	1574	2	N	-0-					-0-
*02	1907	N	1907	-0-	-0-	-0-	117	1	1790	2	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1073	-0-	-157	-0-	68	1	1005	3	N	-0-					-0-
10	1240	N	1001	-0-	-239	-0-	63	1	938	3	N	-0-					-0-
11	1170	N	991	-0-	-179	-0-	67	1	924	3	N	-0-					-0-
12	1116	N	944	-0-	-172	-0-	64	1	880	3	N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	74	1	996	3	N	-0-					-0-
*02	1029	N	1029	-0-	-0-	-0-	68	1	961	3	N	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	399	N	399	-0-	-0-	-0-	26	1	373	2	N	-0-					-0-
10	403	N	397	-0-	-6	-0-	25	1	372	2	N	-0-					-0-
11	390	N	374	-0-	-16	-0-	25	1	349	2	N	-0-					-0-
12	403	N	383	-0-	-20	-0-	25	1	358	2	N	-0-					-0-
01	403	N	375	-0-	-28	-0-	24	1	351	2	N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	21	1	315	2	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	199	-0-	-11	-0-	11	1	188	2	Y	-0-					1
10	217	N	183	-0-	-34	-0-	10	1	173	2	Y	-0-					1
11	210	N	197	-0-	-13	-0-	11	1	186	2	Y	-0-					1
12	217	N	186	-0-	-31	-0-	11	1	175	2	Y	-0-					1
01	200	N	200	-0-	-0-	-0-	12	1	188	2	Y	-0-					1
02	196	N	112	-0-	-84	-0-	6	1	106	2	Y	-0-					1

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	740	-0-	-40	-0-	47	1	693	3	N	-0-					-0-
10	775	N	757	-0-	-18	-0-	53	1	704	3	N	-0-					-0-
11	750	N	743	-0-	-7	-0-	52	1	691	3	N	-0-					-0-
12	775	N	747	-0-	-28	-0-	54	1	693	3	N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	55	1	707	3	N	-0-					-0-
*02	777	N	777	-0-	-0-	-0-	58	1	719	3	N	-0-					-0-

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	300	-0-	-0-	-0-	17	1	282	2	Y	1					2
							1	9									
10	310	N	305	-0-	-5	-0-	18	1	285	2	Y	2	3	1			1
							2	9									
11	300	N	296	-0-	-4	-0-	18	1	277	2	Y	1	1	1			1
							1	9									
12	310	N	273	-0-	-37	-0-	16	1	256	2	Y	1					2
							1	9									
01	310	N	273	-0-	-37	-0-	16	1	256	2	Y	1	3	1			-0-
							1	9									
02	280	N	235	-0-	-45	-0-	13	1	220	2	Y	2					2
							2	9									

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	1440	-0-	-300	-0-	117	1	1320	3	Y	3	3	1	1	8	2
							3	9									
10	1798	X	1577	-0-	-221	-0-	125	1	1449	3	Y	3	4	1			1
							3	9									
11	1680	X	1597	-0-	-83	-0-	128	1	1465	3	Y	4					5
							4	9									
12	1623	X	1623	-0-	-0-	-0-	128	1	1491	3	Y	4	4	1	1	8	4
							4	9									
01	1581	N	1563	-0-	-18	-0-	130	1	1429	3	Y	4	4	1			4
							4	9									
02	1484	N	1450	-0-	-34	-0-	124	1	1323	3	Y	3	4	1			3
							3	9									

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

09	660	N	580	-0-	-80	-0-	579	3	1	9	N	1	1	8			-0-
10	558	N	424	-0-	-134	-0-	424	3			N	-0-					-0-
11	720	N	386	-0-	-334	-0-	386	3			N	-0-					-0-
12	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
*02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211739 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	18 1 9	1	208	3	Y	1	1	1			-0-
10	248	N	237	-0-	-11	-0-	19 1 9	1	217	3	Y	1	1	1			-0-
11	240	N	225	-0-	-15	-0-	18 1 9	1	206	3	Y	1					1
12	248	N	230	-0-	-18	-0-	18 1 9	1	211	3	Y	1	1	1			1
01	248	N	221	-0-	-27	-0-	18 1 9	1	202	3	Y	1	1	1			1
02	224	N	191	-0-	-33	-0-	16 1	1	175	3	Y	-0-	1	1			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 04/20/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2735	-0-	-55	-0-	2735	3			N	-0-					-0-
10	2945	X	2662	-0-	-283	-0-	2661	3	1	9	N	1	1	8			-0-
11	2910	X	2515	-0-	-395	-0-	2515	3			N	-0-					-0-
12	3007	X	2608	-0-	-399	-0-	2608	3			N	-0-					-0-
01	3007	X	2608	-0-	-399	-0-	2608	3			N	-0-					-0-
02	2548	X	2358	-0-	-190	-0-	2356	3	2	9	N	2	2	8			-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	896	N	896	-0-	-0-	-0-	59	1	837	2	N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	58	1	855	2	N	-0-					-0-
11	870	N	853	-0-	-17	-0-	56	1	797	2	N	-0-					-0-
12	909	N	909	-0-	-0-	-0-	60	1	848	2	N	1	1	8			-0-
							1	9									
01	917	N	917	-0-	-0-	-0-	58	1	859	2	N	-0-					-0-
*02	816	N	816	-0-	-0-	-0-	50	1	766	2	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	468	-0-	-102	-0-	30	1	438	3	N	-0-					-0-
10	558	N	457	-0-	-101	-0-	29	1	428	3	N	-0-					-0-
11	510	N	426	-0-	-84	-0-	29	1	397	3	N	-0-					-0-
12	496	N	189	-0-	-307	-0-	13	1	175	3	N	1	1	8			-0-
							1	9									
01	482	N	482	-0-	-0-	-0-	33	1	449	3	N	-0-					-0-
02	392	N	365	-0-	-27	-0-	24	1	341	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	390	-0-	-60	-0-	22	1	368	3	N	-0-					-0-
10	465	N	389	-0-	-76	-0-	22	1	367	3	N	-0-					-0-
11	450	N	354	-0-	-96	-0-	22	1	332	3	N	-0-					-0-
12	403	N	362	-0-	-41	-0-	22	1	340	3	N	-0-					-0-
01	403	N	351	-0-	-52	-0-	23	1	328	3	N	-0-					-0-
02	336	N	312	-0-	-24	-0-	16	1	296	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2100	N	2063	-0-	-37	-0-	120	1	1943	3	N	-0-			-0-
10	2139	N	2087	-0-	-52	-0-	120	1	1967	3	N	-0-			-0-
11	2070	N	2038	-0-	-32	-0-	124	1	1914	3	N	-0-			-0-
12	2139	N	1736	-0-	-403	-0-	108	1	1628	3	N	-0-			-0-
01	2202	N	2202	-0-	-0-	-0-	138	1	2064	3	N	-0-			-0-
02	1904	N	1857	-0-	-47	-0-	117	1	1740	3	N	-0-			-0-

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	870	N	851	-0-	-19	-0-	55	1	796	3	N	-0-			-0-
10	899	N	875	-0-	-24	-0-	61	1	814	3	N	-0-			-0-
11	853	N	853	-0-	-0-	-0-	60	1	793	3	N	-0-			-0-
12	1009	N	1009	-0-	-0-	-0-	74	1	935	3	N	-0-			-0-
01	892	N	892	-0-	-0-	-0-	65	1	827	3	N	-0-			-0-
02	784	N	746	-0-	-38	-0-	55	1	691	3	N	-0-			-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

09	1800	X	1129	-0-	-671	-0-	72	1	1057	3	Y	-0-					2
10	2601	X	2601	-0-	-0-	-0-	184	1	2415	3	Y	2					4
							2	9									
11	2142	X	2142	-0-	-0-	-0-	144	1	1995	3	Y	3	6	1			1
							3	9									
12	2455	X	2455	-0-	-0-	-0-	170	1	2282	3	Y	3					4
							3	9									
01	2773	N	2773	-0-	-0-	-0-	193	1	2573	3	Y	6	9	1			1
							7	9									
*02	2290	N	2290	-0-	-0-	-0-	149	1	2139	3	Y	2					3
							2	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

09	210	N	189	-0-	-21	-0-	11	1	178	3	N	-0-					-0-
10	217	N	196	-0-	-21	-0-	11	1	185	3	N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	13	1	184	3	N	-0-					-0-
*02	172	N	172	-0-	-0-	-0-	9	1	163	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

09	824	N	824	-0-	-0-	-0-	47	1	777	3	N	-0-					-0-
10	651	N	610	-0-	-41	-0-	35	1	575	3	N	-0-					-0-
11	660	N	489	-0-	-171	-0-	30	1	459	3	N	-0-					-0-
12	837	N	590	-0-	-247	-0-	36	1	552	3	N	2	2	8			-0-
							2	9									
01	620	N	536	-0-	-84	-0-	35	1	501	3	N	-0-					-0-
*02	557	N	557	-0-	-0-	-0-	29	1	528	3	N	-0-					-0-

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

09	881	N	881	-0-	-0-	-0-	47	1	834	2	Y	-0-					2
10	924	N	924	-0-	-0-	-0-	53	1	871	2	Y	-0-					2
11	961	N	961	-0-	-0-	-0-	54	1	906	2	Y	1	2	1			1
							1	9									
12	1100	N	1100	-0-	-0-	-0-	63	1	1037	2	Y	-0-					1
01	1202	N	1202	-0-	-0-	-0-	71	1	1131	2	Y	-0-					1
*02	1220	N	1220	-0-	-0-	-0-	70	1	1149	2	Y	1					2
							1	9									

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

09	1410	N	1300	-0-	-110	-0-	70	1	1230	2	Y	-0-					3
10	1457	N	1324	-0-	-133	-0-	76	1	1248	2	Y	-0-					3
11	1380	N	1262	-0-	-118	-0-	71	1	1190	2	Y	1	3	1			1
							1	9									
12	1333	N	1252	-0-	-81	-0-	71	1	1181	2	Y	-0-					1
01	1333	N	1224	-0-	-109	-0-	73	1	1150	2	Y	1					2
							1	9									
02	1176	N	1061	-0-	-115	-0-	61	1	1000	2	Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	937	-0-	-83	-0-	79	1	858	2	Y	-0-					-0-
10	961	N	944	-0-	-17	-0-	86	1	858	2	Y	-0-					-0-
11	960	N	881	-0-	-79	-0-	78	1	803	2	Y	-0-					-0-
12	961	N	832	-0-	-129	-0-	70	1	762	2	Y	-0-					-0-
01	930	N	707	-0-	-223	-0-	19	1	688	2	Y	-0-					-0-
02	812	N	452	-0-	-360	-0-	452	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2490	N	2349	-0-	-141	-0-	2349	3		N	-0-			-0-
10	2511	N	2327	-0-	-184	-0-	2327	3		N	-0-			-0-
11	2490	N	2309	-0-	-181	-0-	2309	3		N	-0-			-0-
12	2525	N	2525	-0-	-0-	-0-	2525	3		N	-0-			-0-
01	2454	N	2454	-0-	-0-	-0-	2454	3		N	-0-			-0-
*02	2228	N	2228	-0-	-0-	-0-	2228	3		N	-0-			-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

09	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1733	N	1733	-0-	-0-	-0-	101	1	1632	3	N	-0-					-0-
10	1798	N	1730	-0-	-68	-0-	99	1	1631	3	N	-0-					-0-
11	1740	N	1618	-0-	-122	-0-	99	1	1519	3	N	-0-					-0-
12	1798	N	1634	-0-	-164	-0-	101	1	1533	3	N	-0-					-0-
01	1736	N	1575	-0-	-161	-0-	99	1	1476	3	N	-0-					-0-
02	1512	N	1377	-0-	-135	-0-	87	1	1290	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1312	N	1312	-0-	-0-	-0-	54	1	1258	3	N	-0-					-0-
10	1488	N	1327	-0-	-161	-0-	57	1	1270	3	N	-0-					-0-
11	1380	N	1225	-0-	-155	-0-	58	1	1167	3	N	-0-					-0-
12	1364	N	1259	-0-	-105	-0-	59	1	1200	3	N	-0-					-0-
01	1333	N	1238	-0-	-95	-0-	61	1	1177	3	N	-0-					-0-
02	1148	N	1090	-0-	-58	-0-	54	1	1036	3	N	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770 N	1743	-0-	-27	-0-	80	1	1663	3	N	-0-					-0-
10	1795 N	1795	-0-	-0-	-0-	89	1	1706	3	N	-0-					-0-
11	1730 N	1730	-0-	-0-	-0-	79	1	1651	3	N	-0-					-0-
12	1798 N	1671	-0-	-127	-0-	78	1	1592	3	N	1	1	8			-0-
						1	9									
01	1798 N	1284	-0-	-514	-0-	58	1	1226	3	N	-0-					-0-
*02	1715 N	1715	-0-	-0-	-0-	77	1	1638	3	N	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	630	N	453	-0-	-177	-0-	453	3			N	-0-					-0-
12	620	N	450	-0-	-170	-0-	450	3			N	-0-					-0-
01	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
*02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1184	N	1184	-0-	-0-	-0-	69	1	1115	3	N	-0-					-0-
10	1203	N	1203	-0-	-0-	-0-	69	1	1134	3	N	-0-					-0-
11	1230	N	1122	-0-	-108	-0-	68	1	1054	3	N	-0-					-0-
12	1209	N	1114	-0-	-95	-0-	69	1	1045	3	N	-0-					-0-
01	1209	N	1099	-0-	-110	-0-	69	1	1030	3	N	-0-					-0-
02	1036	N	998	-0-	-38	-0-	63	1	935	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

09	1176	N	1176	-0-	-0-	-0-	68	1	1102	2	Y	5					7
							6	9									
10	1213	N	1213	-0-	-0-	-0-	71	1	1133	2	Y	8	11	1			4
							9	9									
11	1088	N	1088	-0-	-0-	-0-	65	1	1017	2	Y	5	6	1			3
							6	9									
12	1209	N	1022	-0-	-187	-0-	61	1	957	2	Y	4					7
							4	9									
01	1263	N	1263	-0-	-0-	-0-	73	1	1184	2	Y	5	11	1			1
							6	9									
*02	1063	N	1063	-0-	-0-	-0-	61	1	995	2	Y	6					7
							7	9									

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
10	775	N	749	-0-	-26	-0-	749	3			N	-0-					-0-
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
12	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
01	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
02	672	N	670	-0-	-2	-0-	670	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	398	-0-	-52	-0-	23	1	375	3	N	-0-					-0-
10	434	N	406	-0-	-28	-0-	23	1	383	3	N	-0-					-0-
11	486	N	486	-0-	-0-	-0-	30	1	456	3	N	-0-					-0-
12	547	N	547	-0-	-0-	-0-	34	1	512	3	N	1	1	8			-0-
							1	9									
01	502	N	502	-0-	-0-	-0-	33	1	469	3	N	-0-					-0-
02	420	N	236	-0-	-184	-0-	12	1	224	3	N	-0-					-0-

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2150	N	2150	-0-	-0-	-0-	141	1	2009	2	N	-0-					-0-
10	2158	N	2158	-0-	-0-	-0-	138	1	2020	2	N	-0-					-0-
11	2010	N	1720	-0-	-290	-0-	113	1	1607	2	N	-0-					-0-
12	2232	N	1783	-0-	-449	-0-	117	1	1663	2	N	3	3	8			-0-
							3	9									
01	2170	N	2120	-0-	-50	-0-	134	1	1986	2	N	-0-					-0-
*02	1844	N	1844	-0-	-0-	-0-	113	1	1728	2	N	3	3	8			-0-
							3	9									

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	897	N	897	-0-	-0-	-0-	51	1	844	3	Y	2					5
							2	9									
10	753	N	753	-0-	-0-	-0-	41	1	711	3	Y	1	2	1			4
							1	9									
11	677	N	677	-0-	-0-	-0-	38	1	638	3	Y	1					5
							1	9									
12	930	N	664	-0-	-266	-0-	40	1	623	3	Y	1	2	1			4
							1	9									
01	744	N	639	-0-	-105	-0-	38	1	600	3	Y	1					5
							1	9									
02	644	N	570	-0-	-74	-0-	31	1	535	3	Y	4	2	1	4	8	3
							4	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	880	-0-	-20	-0-	50 2	1 9	828	3	Y	2					6
10	930	N	896	-0-	-34	-0-	48 1	1 9	847	3	Y	1	2	1			5
11	900	N	851	-0-	-49	-0-	47 1	1 9	803	3	Y	1					6
12	899	N	849	-0-	-50	-0-	51	1	798	3	Y	-0-	2	1			4
01	899	N	829	-0-	-70	-0-	49 1	1 9	779	3	Y	1					5
02	784	N	739	-0-	-45	-0-	41	1	698	3	Y	-0-	2	1			3

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2462	-0-	-148	-0-	2461	3	1	9	N	1	1	8			-0-
10	2573	N	2493	-0-	-80	-0-	2493	3			N	-0-					-0-
11	2400	N	2393	-0-	-7	-0-	2393	3			N	-0-					-0-
12	2542	N	2515	-0-	-27	-0-	2515	3			N	-0-					-0-
01	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
02	2240	N	2079	-0-	-161	-0-	2079	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1463	-0-	-37	-0-	93 1	1 9	1369	3	Y	1					3
10	1550	N	1448	-0-	-102	-0-	103 1	1 9	1344	3	Y	1					4
11	1470	N	1408	-0-	-62	-0-	95 2	1 9	1311	3	Y	2	5	1			1
12	1519	N	1452	-0-	-67	-0-	101 1	1 9	1350	3	Y	1					2
01	1521	N	1521	-0-	-0-	-0-	106 4	1 9	1411	3	Y	4	5	1			1
02	1316	N	1225	-0-	-91	-0-	80 1	1 9	1144	3	Y	1					2

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	643	-0-	-17	-0-	52	1	589	3	Y	2	2	1			1
							2	9									
10	682	N	656	-0-	-26	-0-	52	1	603	3	Y	1	2	1			-0-
							1	9									
11	630	N	604	-0-	-26	-0-	48	1	554	3	Y	2					2
							2	9									
12	651	N	615	-0-	-36	-0-	49	1	565	3	Y	1	1	1			2
							1	9									
01	651	N	604	-0-	-47	-0-	50	1	554	3	Y	-0-	1	1			1
02	560	N	542	-0-	-18	-0-	46	1	495	3	Y	1	1	1			1
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	504	-0-	-66	-0-	41	1	462	3	Y	1	1	1			1
							1	9									
10	558	N	511	-0-	-47	-0-	41	1	470	3	Y	-0-	1	1			-0-
11	480	N	457	-0-	-23	-0-	37	1	419	3	Y	1					1
							1	9									
12	527	N	476	-0-	-51	-0-	38	1	437	3	Y	1	1	1			1
							1	9									
01	496	N	467	-0-	-29	-0-	39	1	427	3	Y	1	1	1			1
							1	9									
*02	437	N	437	-0-	-0-	-0-	37	1	399	3	Y	1	1	1			1
							1	9									

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

09	2490	X	2368	-0-	-122	-0-	113	1	2255	3	N	-0-					-0-
10	2573	X	2261	-0-	-312	-0-	103	1	2158	3	N	-0-					-0-
11	2490	X	2204	-0-	-286	-0-	100	1	2104	3	N	-0-					-0-
12	2542	X	2211	-0-	-331	-0-	100	1	2111	3	N	-0-					-0-
01	2263	N	2151	-0-	-112	-0-	98	1	2053	3	N	-0-					-0-
02	2044	N	1928	-0-	-116	-0-	88	1	1839	3	N	1	1	8			-0-
							1	9									

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	887	-0-	-133	-0-	48	1	839	2	Y	-0-					2
10	1085	N	1085	-0-	-0-	-0-	62	1	1022	2	Y	1					3
							1	9									
11	1034	N	1034	-0-	-0-	-0-	58	1	976	2	Y	-0-	2	1			1
12	1003	N	1003	-0-	-0-	-0-	57	1	946	2	Y	-0-					1
01	1085	N	787	-0-	-298	-0-	47	1	740	2	Y	-0-					1
02	952	N	622	-0-	-330	-0-	36	1	585	2	Y	1					2
							1	9									

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	217	-0-	-623	-0-	13	1	203	2	Y	1					1
							1	9									
10	496	X	326	-0-	-170	-0-	19	1	305	2	Y	2	2	1			1
							2	9									
11	331	X	331	-0-	-0-	-0-	20	1	309	2	Y	2	2	1			1
							2	9									
12	316	X	316	-0-	-0-	-0-	19	1	295	2	Y	2	1	8			2
							2	9									
01	437	N	437	-0-	-0-	-0-	25	1	411	2	Y	1	3	1			-0-
							1	9									
*02	368	N	368	-0-	-0-	-0-	21	1	345	2	Y	2					2
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1408	N	1408	-0-	-0-	-0-	81 8	1 9	1319	2	Y	7					9
10	1195	N	1195	-0-	-0-	-0-	70 9	1 9	1116	2	Y	8	13	1			4
11	1410	N	1238	-0-	-172	-0-	74 7	1 9	1157	2	Y	6	6	1			4
12	1457	N	1278	-0-	-179	-0-	76 9	1 9	1193	2	Y	8	3	8			9
01	1209	N	1207	-0-	-2	-0-	70 4	1 9	1133	2	Y	4	12	1			1
*02	1217	N	1217	-0-	-0-	-0-	69 8	1 9	1140	2	Y	7					8

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1009	-0-	-71	-0-	53	1	956	3	N	-0-					-0-
10	1116	N	1035	-0-	-81	-0-	55	1	980	3	N	-0-					-0-
11	1050	N	759	-0-	-291	-0-	41	1	718	3	N	-0-					-0-
12	1193	N	1193	-0-	-0-	-0-	68	1	1125	3	N	-0-					-0-
01	1125	N	1125	-0-	-0-	-0-	64	1	1061	3	N	-0-					-0-
*02	871	N	871	-0-	-0-	-0-	46	1	825	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4303	-0-	-557	-0-	197	1	4106	3	N	-0-					-0-
10	5177	X	4386	-0-	-791	-0-	217	1	4169	3	N	-0-					-0-
11	5010	X	4130	-0-	-880	-0-	188	1	3942	3	N	-0-					-0-
12	5177	X	4260	-0-	-917	-0-	199	1	4061	3	N	-0-					-0-
01	4588	X	4077	-0-	-511	-0-	183	1	3894	3	N	-0-					-0-
02	4004	X	3718	-0-	-286	-0-	168	1	3550	3	N	-0-					-0-

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	507	-0-	-33	-0-	37	1	470	2	N	-0-					-0-
10	597	N	597	-0-	-0-	-0-	45	1	552	2	N	-0-					-0-
11	719	N	719	-0-	-0-	-0-	50	1	669	2	N	-0-					-0-
12	708	N	708	-0-	-0-	-0-	48	1	660	2	N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	46	1	639	2	N	-0-					-0-
02	672	N	597	-0-	-75	-0-	39	1	557	2	N	1	1	8			-0-
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	876	-0-	-234	-0-	56	1	820	3	N	-0-					-0-
10	1178	N	1113	-0-	-65	-0-	70	1	1043	3	N	-0-					-0-
11	1080	N	968	-0-	-112	-0-	66	1	902	3	N	-0-					-0-
12	960	N	960	-0-	-0-	-0-	65	1	895	3	N	-0-					-0-
01	1116	N	886	-0-	-230	-0-	61	1	825	3	N	-0-					-0-
02	896	N	820	-0-	-76	-0-	54	1	766	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	510	N	431	-0-	-79	-0-	431	3			N	-0-					-0-
12	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
01	465	N	213	-0-	-252	-0-	213	3			N	-0-					-0-
02	392	N	14	-0-	-378	-0-	14	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

09	230	N	230	-0-	-0-	-0-	18 3	1 9	209	3	Y	3					4
10	248	N	239	-0-	-9	-0-	20 3	1 9	216	3	Y	3	4	1			3
11	240	N	220	-0-	-20	-0-	18 1	1 9	201	3	Y	1	3	1			1
12	248	N	216	-0-	-32	-0-	13 2	1 9	201	3	Y	2					3
01	248	N	175	-0-	-73	-0-	3 1	1 9	171	3	Y	1					4
02	196	N	147	-0-	-49	-0-	3 1	1 9	143	3	Y	1	3	1			2

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

09	7	N	6	-0-	-1	-0-	6	3			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	685	-0-	-5	-0-	37	1	648	2	Y	-0-					5
10	682	N	624	-0-	-58	-0-	36	1	588	2	Y	-0-					5
11	660	N	645	-0-	-15	-0-	36	1	609	2	Y	-0-					5
12	713	N	672	-0-	-41	-0-	38	1	634	2	Y	-0-					5
01	667	N	667	-0-	-0-	-0-	40	1	627	2	Y	-0-					5
02	616	N	591	-0-	-25	-0-	34	1	557	2	Y	-0-					5

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1891	-0-	-239	-0-	149	1	1723	3	Y	17					29
							19	9									
10	2015	X	1878	-0-	-137	-0-	159	1	1691	3	Y	25	29	1			25
							28	9									
11	2010	X	1747	-0-	-263	-0-	143	1	1589	3	Y	14	27	1			12
							15	9									
12	2077	X	1894	-0-	-183	-0-	115	1	1761	3	Y	16					28
							18	9									
01	1920	N	1920	-0-	-0-	-0-	36	1	1873	3	Y	10					38
							11	9									
02	1624	N	1524	-0-	-100	-0-	30	1	1486	3	Y	7	27	1			18
							8	9									

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	12	1	189	2	Y	1					1
							1	9									
10	189	N	189	-0-	-0-	-0-	11	1	176	2	Y	2	2	1			1
							2	9									
11	131	N	131	-0-	-0-	-0-	8	1	123	2	Y	-0-	1	1			-0-
12	217	N	136	-0-	-81	-0-	8	1	126	2	Y	2	1	8			1
							2	9									
01	186	N	152	-0-	-34	-0-	9	1	143	2	Y	-0-	1	1			-0-
*02	132	N	132	-0-	-0-	-0-	7	1	122	2	Y	3	2	8			1
							3	9									

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
10	7	N	6	-0-	-1	-0-	1	1	5	2	Y	-0-					-0-
11	7	N	6	-0-	-1	-0-	1	1	5	2	Y	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
01	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	2			Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3035	-0-	-295	-0-	176	1	2859	3	N	-0-					-0-
10	3441	X	2876	-0-	-565	-0-	165	1	2711	3	N	-0-					-0-
11	3240	X	2810	-0-	-430	-0-	171	1	2639	3	N	-0-					-0-
12	3348	X	2933	-0-	-415	-0-	182	1	2751	3	N	-0-					-0-
01	3348	X	2777	-0-	-571	-0-	174	1	2603	3	N	-0-					-0-
02	2828	X	2536	-0-	-292	-0-	160	1	2376	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	1281	-0-	-1239	-0-	59	1	1222	3	N	-0-					-0-
10	2046	X	1345	-0-	-701	-0-	67	1	1278	3	N	-0-					-0-
11	1830	X	1122	-0-	-708	-0-	51	1	1071	3	N	-0-					-0-
12	1457	X	1142	-0-	-315	-0-	53	1	1088	3	N	1	1	8			-0-
							1	9									
01	1333	N	957	-0-	-376	-0-	43	1	914	3	N	-0-					-0-
*02	1064	N	1064	-0-	-0-	-0-	48	1	1010	3	N	5	5	8			-0-
							6	9									

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1201	N	1201	-0-	-0-	-0-	55	1	1146	3	N	-0-					-0-
10	1429	N	1429	-0-	-0-	-0-	71	1	1358	3	N	-0-					-0-
11	1333	N	1333	-0-	-0-	-0-	61	1	1272	3	N	-0-					-0-
12	1353	N	1353	-0-	-0-	-0-	63	1	1290	3	N	-0-					-0-
01	1426	N	1236	-0-	-190	-0-	55	1	1181	3	N	-0-					-0-
02	1232	N	1088	-0-	-144	-0-	49	1	1039	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

09	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2468	N	2468	-0-	-0-	-0-	119	1	2349	3	N	-0-					-0-
10	1922	N	1768	-0-	-154	-0-	93	1	1675	3	N	-0-					-0-
11	2250	N	2162	-0-	-88	-0-	98	1	2064	3	N	-0-					-0-
12	2557	N	2557	-0-	-0-	-0-	119	1	2438	3	N	-0-					-0-
01	2168	N	2168	-0-	-0-	-0-	96	1	2072	3	N	-0-					-0-
02	2016	N	1817	-0-	-199	-0-	81	1	1736	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	27	1	569	3	N	1	1	8			-0-
							1	9									
10	589	N	589	-0-	-0-	-0-	29	1	560	3	N	-0-					-0-
11	600	N	414	-0-	-186	-0-	19	1	395	3	N	-0-					-0-
12	628	N	628	-0-	-0-	-0-	29	1	598	3	N	1	1	8			-0-
							1	9									
01	611	N	611	-0-	-0-	-0-	27	1	583	3	N	1	1	8			-0-
							1	9									
*02	531	N	531	-0-	-0-	-0-	24	1	504	3	N	3	3	8			-0-
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	156	-0-	-144	-0-	7 3	1 9	146	3	Y	3	5	1			2
10	558	N	436	-0-	-122	-0-	21 9	1 9	406	3	Y	8	6	1			4
11	596	N	596	-0-	-0-	-0-	30 13	1 9	553	3	Y	12	8	1			8
12	653	N	653	-0-	-0-	-0-	33 10	1 9	610	3	Y	9	10	1			7
01	561	N	561	-0-	-0-	-0-	27 13	1 9	521	3	Y	12	12	1			7
*02	785	N	785	-0-	-0-	-0-	39 15	1 9	731	3	Y	14	8	1			13

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3237	-0-	-213	-0-	150 73	1 9	3014	3	Y	66	59	1			34
10	3503	X	3332	-0-	-171	-0-	163 69	1 9	3100	3	Y	63	63	1			34
11	3270	X	3261	-0-	-9	-0-	162 69	1 9	3030	3	Y	63	55	1			42
12	3379	X	3362	-0-	-17	-0-	169 52	1 9	3141	3	Y	47	52	1			37
01	3379	X	3249	-0-	-130	-0-	159 69	1 9	3021	3	Y	63	63	1			37
02	3052	X	2975	-0-	-77	-0-	149 58	1 9	2768	3	Y	53	37	1			53

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	895	-0-	-275	-0-	57	1	838	3	N	-0-					-0-
10	1054	N	939	-0-	-115	-0-	59	1	880	3	N	-0-					-0-
11	960	N	893	-0-	-67	-0-	61	1	832	3	N	-0-					-0-
12	930	N	910	-0-	-20	-0-	61	1	849	3	N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	66	1	885	3	N	-0-					-0-
*02	969	N	969	-0-	-0-	-0-	64	1	903	3	N	2	2	8			-0-
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	854	-0-	-286	-0-	39	1	815	3	N	-0-					-0-
10	1240	N	910	-0-	-330	-0-	45	1	865	3	N	-0-					-0-
11	1080	N	1020	-0-	-60	-0-	46	1	974	3	N	-0-					-0-
12	1015	N	1015	-0-	-0-	-0-	47	1	968	3	N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	43	1	921	3	N	-0-					-0-
02	952	N	856	-0-	-96	-0-	39	1	817	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	266	-0-	-4	-0-	12	1	254	3	N	-0-					-0-
10	279	N	274	-0-	-5	-0-	14	1	260	3	N	-0-					-0-
11	270	N	246	-0-	-24	-0-	11	1	235	3	N	-0-					-0-
12	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-					-0-
01	279	N	189	-0-	-90	-0-	8	1	181	3	N	-0-					-0-
02	224	N	155	-0-	-69	-0-	7	1	148	3	N	-0-					-0-

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1763	-0-	-157	-0-	82	1	1658	3	Y	21	19	1	1	8	9
							23	9									
10	1755	N	1755	-0-	-0-	-0-	87	1	1651	3	Y	15	15	1			9
							17	9									
11	1830	N	1589	-0-	-241	-0-	80	1	1495	3	Y	13	10	1			12
							14	9									
12	1829	N	1441	-0-	-388	-0-	73	1	1359	3	Y	8	13	1			7
							9	9									
01	1767	N	1643	-0-	-124	-0-	82	1	1552	3	Y	8	4	1			11
							9	9									
*02	1583	N	1583	-0-	-0-	-0-	80	1	1493	3	Y	9	5	1			15
							10	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1724	X	1724	-0-	-0-	-0-	140 3	1 9	1581	3	Y	3	4	1			2
10	1758	X	1758	-0-	-0-	-0-	139 3	1 9	1616	3	Y	3	4	1			1
11	1770	X	1644	-0-	-126	-0-	132 4	1 9	1508	3	Y	4					5
12	1829	X	1639	-0-	-190	-0-	129 6	1 9	1504	3	Y	5	4	1	2	8	4
01	1767	N	1646	-0-	-121	-0-	137 4	1 9	1505	3	Y	4	4	1			4
02	1540	N	1538	-0-	-2	-0-	131 3	1 9	1404	3	Y	3	4	1			3

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	X	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	12	1	227	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	335	-0-	-385	-0-	15	1	320	3	N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	28	1	536	3	N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	27	1	574	3	N	-0-					-0-
12	435	N	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
01	558	N	504	-0-	-54	-0-	23	1	481	3	N	-0-					-0-
02	560	N	484	-0-	-76	-0-	22	1	462	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	980	-0-	-850	-0-	80 2	1 9	898	3	Y	2	3	1			1
10	1891	X	1346	-0-	-545	-0-	107 3	1 9	1236	3	Y	3	3	1			1
11	1440	X	1137	-0-	-303	-0-	91 3	1 9	1043	3	Y	3					4
12	1364	X	1081	-0-	-283	-0-	85 4	1 9	992	3	Y	4	3	1	2	8	3
01	1302	N	1061	-0-	-241	-0-	88 2	1 9	971	3	Y	2	3	1			2
02	1064	N	953	-0-	-111	-0-	81 6	1 9	866	3	Y	5	3	1	2	8	2

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	1231	-0-	-599	-0-	100 4	1 9	1127	3	Y	4	3	1	2	8	1
10	1457	X	1205	-0-	-252	-0-	95 3	1 9	1107	3	Y	3	3	1			1
11	1380	X	1174	-0-	-206	-0-	94 3	1 9	1077	3	Y	3					4
12	1333	X	1213	-0-	-120	-0-	95 7	1 9	1111	3	Y	6	3	1	4	8	3
01	1209	N	1028	-0-	-181	-0-	85 3	1 9	940	3	Y	3	3	1	1	8	2
02	1092	N	864	-0-	-228	-0-	73 6	1 9	785	3	Y	5	2	1	3	8	2

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	3850	-0-	-470	-0-	178 87	1 9	3585	3	Y	79	68	1	1	8	40
10	4847	X	4847	-0-	-0-	-0-	238 101	1 9	4508	3	Y	92	83	1			49
11	4581	X	4581	-0-	-0-	-0-	228 98	1 9	4255	3	Y	89	79	1			59
12	4579	X	4579	-0-	-0-	-0-	230 77	1 9	4272	3	Y	70	72	1	7	8	50
01	4836	X	4475	-0-	-361	-0-	219 96	1 9	4160	3	Y	87	86	1			51
02	4368	X	4191	-0-	-177	-0-	210 81	1 9	3900	3	Y	74	51	1			74

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	814	-0-	-26	-0-	105	1	709	3	N	-0-					-0-
10	868	N	779	-0-	-89	-0-	109	1	670	3	N	-0-					-0-
11	810	N	759	-0-	-51	-0-	104	1	655	3	N	-0-					-0-
12	837	N	756	-0-	-81	-0-	108	1	648	3	N	-0-					-0-
01	775	N	721	-0-	-54	-0-	108	1	613	3	N	-0-					-0-
02	700	N	694	-0-	-6	-0-	96	1	598	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1264	-0-	-86	-0-	58	1	1206	3	N	-0-					-0-
10	1550	N	1456	-0-	-94	-0-	72	1	1384	3	N	-0-					-0-
11	1200	N	1189	-0-	-11	-0-	54	1	1135	3	N	-0-					-0-
12	1317	N	1317	-0-	-0-	-0-	61	1	1256	3	N	-0-					-0-
01	1457	N	1281	-0-	-176	-0-	57	1	1224	3	N	-0-					-0-
*02	1194	N	1194	-0-	-0-	-0-	54	1	1140	3	N	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	83	-0-	-547	-0-	7	1	76	3	Y	-0-					-0-
10	31	X	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
11	74	X	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
12	93	X	39	-0-	-54	-0-	3	1	36	3	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
02	56	N	17	-0-	-39	-0-	1	1	16	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1991	N	1991	-0-	-0-	-0-	91	1	1898	3	N	2	2	8			-0-
							2	9									
10	2325	N	2229	-0-	-96	-0-	110	1	2119	3	N	-0-					-0-
11	2123	N	2123	-0-	-0-	-0-	97	1	2026	3	N	-0-					-0-
12	2205	N	2205	-0-	-0-	-0-	103	1	2100	3	N	2	2	8			-0-
							2	9									
01	2522	N	2522	-0-	-0-	-0-	113	1	2409	3	N	-0-					-0-
*02	2604	N	2604	-0-	-0-	-0-	117	1	2486	3	N	1	1	8			-0-
							1	9									

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

09	1920	N	1799	-0-	-121	-0-	147	1	1650	3	Y	2	4	1			2
							2	9									
10	1891	N	1658	-0-	-233	-0-	131	1	1524	3	Y	3	4	1			1
							3	9									
11	1830	N	1529	-0-	-301	-0-	123	1	1402	3	Y	4					5
							4	9									
12	1860	N	1495	-0-	-365	-0-	118	1	1374	3	Y	3	4	1			4
							3	9									
01	1643	N	1521	-0-	-122	-0-	127	1	1391	3	Y	3	4	1			3
							3	9									
02	1428	N	1339	-0-	-89	-0-	114	1	1221	3	Y	4	4	1			3
							4	9									

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	13	1	185	3	Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	14	1	183	3	Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	16	1	216	3	Y	1	1	1			-0-
							1	9									
12	247	N	247	-0-	-0-	-0-	17	1	230	3	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	15	1	201	3	Y	1	1	1			-0-
							1	9									
02	196	N	177	-0-	-19	-0-	12	1	165	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	825	-0-	-15	-0-	48	1	777	3	N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	46	1	762	3	N	-0-					-0-
11	840	N	681	-0-	-159	-0-	42	1	639	3	N	-0-					-0-
12	868	N	672	-0-	-196	-0-	42	1	630	3	N	-0-					-0-
01	806	N	672	-0-	-134	-0-	42	1	630	3	N	-0-					-0-
02	644	N	550	-0-	-94	-0-	35	1	515	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1740	-0-	-210	-0-	142	1	1595	3	Y	3	4	1			2
							3	9									
10	1984	X	1786	-0-	-198	-0-	142	1	1641	3	Y	3	4	1			1
							3	9									
11	1830	X	1671	-0-	-159	-0-	134	1	1533	3	Y	4					5
							4	9									
12	1860	X	1457	-0-	-403	-0-	115	1	1339	3	Y	3	4	1			4
							3	9									
01	1798	N	1674	-0-	-124	-0-	139	1	1531	3	Y	4	4	1			4
							4	9									
02	1568	N	1492	-0-	-76	-0-	127	1	1362	3	Y	3	4	1			3
							3	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	880	-0-	-20	-0-	72 1 1 9		807	3	Y	1	2	1			1
10	930	N	910	-0-	-20	-0-	72 1 1 9		837	3	Y	1	2	1			-0-
11	914	N	914	-0-	-0-	-0-	73 1 3 9		838	3	Y	3					3
12	899	N	873	-0-	-26	-0-	69 1 1 9		803	3	Y	1	2	1			2
01	899	N	866	-0-	-33	-0-	72 1 2 9		792	3	Y	2	2	1			2
02	840	N	806	-0-	-34	-0-	69 1 2 9		735	3	Y	2	2	1			2

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	326	-0-	-64	-0-	21	1	305	3	N	-0-					-0-
10	403	N	354	-0-	-49	-0-	22	1	332	3	N	-0-					-0-
11	360	N	326	-0-	-34	-0-	22	1	304	3	N	-0-					-0-
12	341	N	316	-0-	-25	-0-	21	1	295	3	N	-0-					-0-
01	341	N	323	-0-	-18	-0-	22	1	301	3	N	-0-					-0-
02	308	N	155	-0-	-153	-0-	10	1	145	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1913	-0-	-67	-0-	121 1 9		1791	3	Y	1					3
10	2046	N	1919	-0-	-127	-0-	136 1 2 9		1781	3	Y	2					5
11	1860	N	1750	-0-	-110	-0-	118 1 2 9		1630	3	Y	2	6	1			1
12	1984	N	1852	-0-	-132	-0-	128 1 4 9		1720	3	Y	4	2	8			3
01	1922	N	1823	-0-	-99	-0-	127 1 4 9		1692	3	Y	4	6	1			1
02	1624	N	1543	-0-	-81	-0-	100 1 3 9		1440	3	Y	3	2	8			2

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	293	-0-	-7	-0-	13	1	280	3	N	-0-					-0-
10	310	N	308	-0-	-2	-0-	15	1	293	3	N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
01	310	N	309	-0-	-1	-0-	14	1	295	3	N	-0-					-0-
*02	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4417	X	4417	-0-	-0-	-0-	211	1	4206	3	N	-0-					-0-
10	4495	X	4068	-0-	-427	-0-	186	1	3882	3	N	-0-					-0-
11	4350	X	3580	-0-	-770	-0-	163	1	3417	3	N	-0-					-0-
12	4557	X	3449	-0-	-1108	-0-	156	1	3292	3	N	1	1	8			-0-
							1	9									
01	4557	X	3288	-0-	-1269	-0-	150	1	3137	3	N	1	1	8			-0-
							1	9									
02	4116	X	2905	-0-	-1211	-0-	133	1	2772	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1495	N	1495	-0-	-0-	-0-	95	1	1400	3	N	-0-					-0-
10	1519	N	1508	-0-	-11	-0-	95	1	1413	3	N	-0-					-0-
11	1590	N	1388	-0-	-202	-0-	94	1	1294	3	N	-0-					-0-
12	1550	N	1346	-0-	-204	-0-	91	1	1255	3	N	-0-					-0-
01	1519	N	1433	-0-	-86	-0-	99	1	1334	3	N	-0-					-0-
02	1288	N	1192	-0-	-96	-0-	79	1	1113	3	N	-0-					-0-

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	12596				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1257	-0-	-183	-0-	80	1	1177	3	N	-0-					-0-
10	1550	N	1467	-0-	-83	-0-	93	1	1374	3	N	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	107	1	1464	3	N	-0-					-0-
12	1595	N	1595	-0-	-0-	-0-	108	1	1487	3	N	-0-					-0-
01	1532	N	1532	-0-	-0-	-0-	106	1	1426	3	N	-0-					-0-
02	1456	N	1152	-0-	-304	-0-	76	1	1076	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1396	-0-	-584	-0-	1396	3			N	-0-					-0-
10	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
11	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
12	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
01	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
*02	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	25	1	491	3	N	-0-					-0-
10	682	N	529	-0-	-153	-0-	24	1	505	3	N	-0-					-0-
11	540	N	500	-0-	-40	-0-	23	1	477	3	N	-0-					-0-
12	527	N	508	-0-	-19	-0-	23	1	485	3	N	-0-					-0-
01	527	N	492	-0-	-35	-0-	22	1	470	3	N	-0-					-0-
02	476	N	450	-0-	-26	-0-	21	1	429	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	532	-0-	-8	-0-	24	1	508	3	N	-0-					-0-
10	558	N	545	-0-	-13	-0-	27	1	518	3	N	-0-					-0-
11	540	N	512	-0-	-28	-0-	23	1	489	3	N	-0-					-0-
12	558	N	517	-0-	-41	-0-	24	1	492	3	N	1	1	8			-0-
							1	9									
01	558	N	478	-0-	-80	-0-	21	1	457	3	N	-0-					-0-
02	476	N	436	-0-	-40	-0-	20	1	416	3	N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1041	-0-	-279	-0-	49 13	1 9	979	3	Y	12	12	1			5
10	1240	N	1070	-0-	-170	-0-	53 11	1 9	1006	3	Y	10	9	1			6
11	1200	N	968	-0-	-232	-0-	49 8	1 9	911	3	Y	7	6	1			7
12	1085	N	1062	-0-	-23	-0-	54 7	1 9	1001	3	Y	6	8	1			5
01	1228	N	1228	-0-	-0-	-0-	61 7	1 9	1160	3	Y	6	3	1			8
*02	1134	N	1134	-0-	-0-	-0-	58 7	1 9	1069	3	Y	6	3	1			11

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	882	-0-	-18	-0-	51	1	831	3	N	-0-					-0-
10	899	N	887	-0-	-12	-0-	51	1	836	3	N	-0-					-0-
11	870	N	830	-0-	-40	-0-	51	1	779	3	N	-0-					-0-
12	899	N	812	-0-	-87	-0-	50	1	762	3	N	-0-					-0-
01	899	N	787	-0-	-112	-0-	49	1	738	3	N	-0-					-0-
02	784	N	703	-0-	-81	-0-	44	1	659	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	538	N	538	-0-	-0-	-0-	31	1	507	3	N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	29	1	474	3	N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	30	1	464	3	N	-0-					-0-
12	558	N	408	-0-	-150	-0-	25	1	383	3	N	-0-					-0-
01	496	N	411	-0-	-85	-0-	26	1	385	3	N	-0-					-0-
02	448	N	326	-0-	-122	-0-	21	1	305	3	N	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	3440	-0-	-880	-0-	158 1	1 9	3281	3	N	1	1	8			-0-
10	4092	X	3568	-0-	-524	-0-	176	1	3392	3	N	-0-					-0-
11	3900	X	3350	-0-	-550	-0-	153	1	3197	3	N	-0-					-0-
12	3844	X	2159	-0-	-1685	-0-	101 2	1 9	2056	3	N	2	2	8			-0-
01	3565	X	1428	-0-	-2137	-0-	64 1	1 9	1363	3	N	1	1	8			-0-
02	3220	X	866	-0-	-2354	-0-	39	1	827	3	N	-0-					-0-

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	18	X	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
11	40	X	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
12	33	X	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
01	31	X	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
02	28	X	21	-0-	-7	-0-	1	1	20	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2374	N	2374	-0-	-0-	-0-	109	1	2265	3	N	-0-					-0-
10	2323	N	2323	-0-	-0-	-0-	115	1	2208	3	N	-0-					-0-
11	2550	N	2303	-0-	-247	-0-	105	1	2198	3	N	-0-					-0-
12	2449	N	2389	-0-	-60	-0-	111	1	2278	3	N	-0-					-0-
01	2635	X	2382	-0-	-253	-0-	107	1	2275	3	N	-0-					-0-
*02	2221	X	2221	-0-	-0-	-0-	100	1	2120	3	N	1	1	8			-0-
							1	9									

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	10134	-0-	-876	-0-	488	1 9	9645	3	N	1	1	8			-0-
10	11594	X	10373	-0-	-1221	-0-	544	1 9	9828	3	N	1	1	8			-0-
11	11220	X	9967	-0-	-1253	-0-	452	1 9	9515	3	N	-0-					-0-
12	11594	X	9946	-0-	-1648	-0-	463	1 7	9476	3	N	6	6	8			-0-
01	10633	X	9918	-0-	-715	-0-	441	1 2	9475	3	N	2	2	8			-0-
02	9464	X	8782	-0-	-682	-0-	392	1 10	8380	3	N	9	9	8			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2077	-0-	-413	-0-	97	1	1954	3	Y	24	23	1			11
							26	9									
10	2573	X	2466	-0-	-107	-0-	122	1	2321	3	Y	21	19	1			13
							23	9									
11	2490	X	2323	-0-	-167	-0-	117	1	2187	3	Y	17	13	1			17
							19	9									
12	2449	X	2348	-0-	-101	-0-	119	1	2215	3	Y	13	19	1			11
							14	9									
01	2480	N	2328	-0-	-152	-0-	116	1	2200	3	Y	11	6	1			16
							12	9									
02	2156	N	2087	-0-	-69	-0-	106	1	1968	3	Y	12	7	1			21
							13	9									

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

09	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY 561136
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	217	-0-	-23	-0-	217	2			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	2			N	-0-					-0-
11	210	N	195	-0-	-15	-0-	195	2			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
02	196	N	161	-0-	-35	-0-	161	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	351	-0-	-9	-0-	36	1	315	3	Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	39	1	330	3	Y	-0-					-0-
11	375	N	375	-0-	-0-	-0-	39	1	332	3	Y	4	4	8			-0-
							4	9									
12	377	N	377	-0-	-0-	-0-	41	1	336	3	Y	-0-					-0-
01	372	N	353	-0-	-19	-0-	39	1	314	3	Y	-0-					-0-
*02	323	N	323	-0-	-0-	-0-	35	1	288	3	Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	260	-0-	-10	-0-	13	1	246	3	Y	1	3	1			1
							1	9									
10	310	N	286	-0-	-24	-0-	15	1	271	3	Y	-0-					1
11	321	N	321	-0-	-0-	-0-	18	1	301	3	Y	2					3
							2	9									
12	320	N	320	-0-	-0-	-0-	18	1	302	3	Y	-0-					3
01	DLQ G-10		328	-0-	328	328	19	1	308	3	Y	1	4	1			-0-
							1	9									
02	DLQ G-10		300	-0-	300	628	16	1	283	3	Y	1					1
							1	9									

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	731	N	731	-0-	-0-	-0-	73	1	657	3	Y	1					3
							1	9									
10	746	N	746	-0-	-0-	-0-	75	1	670	3	Y	1					4
							1	9									
11	750	N	715	-0-	-35	-0-	69	1	646	3	Y	-0-	3	1			1
12	744	N	733	-0-	-11	-0-	72	1	658	3	Y	3	3	1			1
							3	9									
01	DLQ G-10		734	-0-	734	734	77	1	657	3	Y	-0-					1
02	DLQ G-10		659	-0-	659	1393	64	1	594	3	Y	1					2
							1	9									

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

MERIT ENERGY COMPANY 561136
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	922	-0-	-38	-0-	922	2			Y	-0-					-0-
10	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
11	930	N	922	-0-	-8	-0-	922	2			Y	-0-					-0-
12	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
01	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
*02	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	9	1	59	2	N	-0-					-0-
*02	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND OPERATING LLC 813995
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. 493412
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					90
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					90
11	DELQ	PR	133	-0-	133	133	133	2			N	-0-					90
12	133	N	-0-	-0-	-133	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	505	2			N	-0-					39
10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					39
11	DELQ	PR	637	-0-	637	637	637	2			N	-0-					39
12	637	N	-0-	-0-	-637	-0-					N	-0-					39
*01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LECLAIR OPERATING, L.L.C. //CONT.// 493412
CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

09	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
11	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					9
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					9
11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					9
12	310	N	309	-0-	-1	-0-	309	3			N	-0-					9
01	341	N	293	-0-	-48	-0-	293	3			N	-0-					9
02	308	N	291	-0-	-17	-0-	291	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
COG OPERATING LLC 166150
SHANNON C WELL #: 1 RRCID -> 143942 COMPL. DATE 03/03/1983 TOTAL DEPTH 6320 PERF. 6066 - 6076

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

09	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	204	R	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	181	R	181	-0-	-0-	-0-	181	3			N	-0-					-0-
12	200	R	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	155	#	140	-0-	-15	-0-	140	3			N	-0-					-0-
*02	150	R	150	-0-	-0-	-0-	150	3			N	-0-					-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

09	30	#	29	-0-	-1	-0-	28	1	1	3	N	-0-					99
10	31	#	22	-0-	-9	-0-	21	1	1	3	N	-0-					99
11	30	#	27	-0-	-3	-0-	26	1	1	3	N	-0-					99
12	31	#	11	-0-	-20	-0-	10	1	1	3	N	-0-					99
01	31	#	28	-0-	-3	-0-	27	1	1	3	N	-0-					99
02	28	#	24	-0-	-4	-0-	23	1	1	3	N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

09	21	N	21	-0-	-0-	-0-	1	4	20	9	N	18					50
10	30	N	30	-0-	-0-	-0-	1	4	29	9	N	26					76
11	57	N	57	-0-	-0-	-0-	1	4	56	9	N	51					127
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONCHO OILFIELD SERV & OPER CO. 170164
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
CONCHO OILFIELD SERV & OPER CO. //CONT.// 170164
TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	992	N	992	-0-	-0-	-0-	65	1	927	2	N	-0-					-0-
10	1116	N	1094	-0-	-22	-0-	100	1	994	2	N	-0-					-0-
11	990	N	941	-0-	-49	-0-	60	1	881	2	N	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	163	1	892	2	N	-0-					-0-
01	1085	N	1051	-0-	-34	-0-	163	1	888	2	N	-0-					-0-
*02	964	N	964	-0-	-0-	-0-	167	1	797	2	N	-0-					-0-

LIVINGSTON, J. M. MRS. WELL #: 4 RRCID -> 055204 COMPL. DATE 05/09/1973 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	93	-0-	-57	-0-	6	1	87	2	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	81	-0-	-12	-0-	12	1	69	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	16	1	76	2	N	-0-					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	347	-0-	-43	-0-	23	1	324	2	N	-0-					-0-
10	465	N	455	-0-	-10	-0-	42	1	413	2	N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	31	1	449	2	N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	70	1	381	2	N	-0-					-0-
01	465	N	459	-0-	-6	-0-	71	1	388	2	N	-0-					-0-
*02	432	N	432	-0-	-0-	-0-	75	1	357	2	N	-0-					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	332	-0-	-28	-0-	22	1	310	2	N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	38	1	372	2	N	-0-					-0-
11	390	N	334	-0-	-56	-0-	21	1	313	2	N	-0-					-0-
12	341	N	326	-0-	-15	-0-	50	1	276	2	N	-0-					-0-
01	403	N	366	-0-	-37	-0-	57	1	309	2	N	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	56	1	268	2	N	-0-					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	19	1	266	2	N	-0-					-0-
10	341	N	311	-0-	-30	-0-	29	1	282	2	N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	16	1	238	2	N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	50	1	273	2	N	-0-					-0-
01	310	N	154	-0-	-156	-0-	130	1	24	2	N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	51	1	244	2	N	-0-					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

09	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
10	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
11	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3780					N	-0-					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

09	0	W	-0-	-0-	-0-	-0-					N	-0-					323
10	0	W	-0-	-0-	-0-	-0-					N	-0-					323
11	0	W	-0-	-0-	-0-	-0-					N	-0-					323
12	0	W	-0-	-0-	-0-	-0-					N	-0-					323
01	0	W	-0-	-0-	-0-	-0-					N	-0-					323
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

09	60	N	60	-0-	-0-	-0-	4	1	56	2	N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	7	1	69	2	N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	5	1	70	2	N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	11	1	61	2	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	11	1	58	2	N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	12	1	56	2	N	-0-					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP 829482
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SEVEN RIVERS) //CONT.// 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SUNDOWN ENERGY LP //CONT.// 829482
MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. OF COLORADO 153429
BLACKSTONE SLAUGHTER 25 WELL #: 1 RRCID -> 213105 COMPL. DATE 11/21/1999 TOTAL DEPTH 10248 PERF. 8497 - 8952

09	0	A	-0-	-0-	-0-	-0-					N	-0-	176	1			-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/01/2014 - PLUGGED 07/01/14

CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

09	0	N	-0-	-0-	-0-	-0-					N	-0-					176
10	0	N	-0-	-0-	-0-	-0-					N	-0-					176
11	0	N	-0-	-0-	-0-	-0-					N	-0-					176
12	807	N	807	-0-	-0-	-0-	127	1	680	2	N	-0-					176
01	245	N	245	-0-	-0-	-0-	44	1	201	2	N	-0-					176
*02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					176

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

09	3666	X	3666	-0-	-0-	-0-	594	1	3072	2	N	-0-					-0-
10	3742	X	3742	-0-	-0-	-0-	619	1	3123	2	N	-0-					-0-
11	3360	X	3360	-0-	-0-	-0-	575	1	2785	2	N	-0-					-0-
12	3746	X	3746	-0-	-0-	-0-	591	1	3155	2	N	-0-					-0-
01	3626	X	3626	-0-	-0-	-0-	655	1	2971	2	N	-0-					-0-
*02	2347	X	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	952	N	952	-0-	-0-	-0-	952	2			N	-0-					55
10	1271	N	988	-0-	-283	-0-	988	2			N	-0-					55
11	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					55
12	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					55
01	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					55
02	1092	N	954	-0-	-138	-0-	954	2			N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1335	-0-	-1515	-0-	1335	2			N	-0-					65
10	2945	X	436	-0-	-2509	-0-	436	2			N	-0-					65
11	2010	X	1068	-0-	-942	-0-	1068	2			N	-0-					65
12	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					65
01	3045	X	3045	-0-	-0-	-0-	3045	2			N	-0-					65
*02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					65

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2416	N	2416	-0-	-0-	-0-	2416	2			N	-0-					204
10	3100	N	2808	-0-	-292	-0-	2808	2			N	-0-					204
11	2720	N	2720	-0-	-0-	-0-	2720	2			N	-0-					204
12	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					204
01	2821	N	2546	-0-	-275	-0-	2546	2			N	-0-					204
02	2548	N	1927	-0-	-621	-0-	1927	2			N	-0-					204

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3614	X	3614	-0-	-0-	-0-	3607	2	7	9	N	6					237
10	2974	X	2974	-0-	-0-	-0-	2967	2	7	9	N	6					243
11	3014	X	3014	-0-	-0-	-0-	3014	2			N	-0-					243
12	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					243
01	2263	X	2263	-0-	-0-	-0-	2263	2			N	-0-					243
*02	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					243

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	-0-	-0-	-2730	-0-					N	101	189	1			207
10	1085	X	-0-	-0-	-1085	-0-					N	116					323
11	2670	X	-0-	-0-	-2670	-0-					N	57					380
12	2967	X	2967	-0-	-0-	-0-	2894	2	73	9	N	66					446
01	3441	X	1696	-0-	-1745	-0-	1623	2	73	9	N	66					512
02	3108	X	2327	-0-	-781	-0-	2279	2	48	9	N	44	176	1			380

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					121
10	2046	N	1955	-0-	-91	-0-	1955	2			N	-0-					121
11	1950	N	1853	-0-	-97	-0-	1853	2			N	-0-					121
12	2069	N	2069	-0-	-0-	-0-	2069	2			N	-0-					121
01	1953	N	1948	-0-	-5	-0-	1948	2			N	-0-					121
02	1736	N	1677	-0-	-59	-0-	1677	2			N	-0-					121

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3327	X	3327	-0-	-0-	-0-	3325	2	2	9	N	2					106
10	3159	X	3159	-0-	-0-	-0-	3157	2	2	9	N	2					108
11	2940	X	2844	-0-	-96	-0-	2844	2			N	-0-					108
12	3038	X	2831	-0-	-207	-0-	2829	2	2	9	N	2					110
01	3038	X	2609	-0-	-429	-0-	2584	2	25	9	N	23					133
02	2744	X	2542	-0-	-202	-0-	2522	2	20	9	N	18					151

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					113
10	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					113
11	1500	N	1427	-0-	-73	-0-	1418	2	9	9	N	8					121
12	1322	N	1322	-0-	-0-	-0-	1314	2	8	9	N	7					128
01	1488	N	1078	-0-	-410	-0-	1075	2	3	9	N	3					131
02	1344	N	1279	-0-	-65	-0-	1273	2	6	9	N	5					136

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14700	X	8940	-0-	-5760	-0-	8866	2	74	9	Y	67					130
10	16151	X	9197	-0-	-6954	-0-	9123	2	74	9	Y	67					197
11	15630	X	7084	-0-	-8546	-0-	7032	2	52	9	Y	47					244
12	13764	X	7903	-0-	-5861	-0-	7879	2	24	9	Y	22					266
01	10633	X	6769	-0-	-3864	-0-	6733	2	36	9	Y	33					299
02	8344	X	6398	-0-	-1946	-0-	6361	2	37	9	Y	34	181	1			152

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	6	185	1			173
10	899	N	-0-	-0-	-899	-0-					N	15					188
11	1380	N	-0-	-0-	-1380	-0-					N	12					200
12	918	N	918	-0-	-0-	-0-	910	2	8	9	N	7					207
01	1333	N	1146	-0-	-187	-0-	1140	2	6	9	N	5					212
*02	1129	N	1129	-0-	-0-	-0-	1115	2	14	9	N	13					225

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4257	-0-	1257	4063	4199	2	58	9	N	53					70
10	8149	X	4086	-0-	-4063	-0-	4028	2	58	9	N	53					123
11	3848	X	3848	-0-	-0-	-0-	3827	2	21	9	N	19					142
12	3743	X	3743	-0-	-0-	-0-	3715	2	28	9	N	25					167
01	3983	X	3983	-0-	-0-	-0-	3943	2	40	9	N	36					203
*02	3902	X	3902	-0-	-0-	-0-	3874	2	28	9	N	25					228

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	-0-	-0-	-2790	-0-					N	26	188	1			26
10	5115	X	-0-	-0-	-5115	-0-					N	5					31
11	4950	X	-0-	-0-	-4950	-0-					N	12					43
12	5115	X	3536	-0-	-1579	-0-	3519	2	17	9	N	15					58
01	4864	X	4864	-0-	-0-	-0-	4829	2	35	9	N	32					90
*02	6059	X	6059	-0-	-0-	-0-	6018	2	41	9	N	37					127

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2082	N	2082	-0-	-0-	-0-	2070	2	12	9	N	11					121
10	2418	N	1983	-0-	-435	-0-	1971	2	12	9	N	11					132
11	2130	N	1788	-0-	-342	-0-	1769	2	19	9	N	17					149
12	1694	N	1694	-0-	-0-	-0-	1666	2	28	9	N	25					174
01	1984	N	1733	-0-	-251	-0-	1724	2	9	9	N	8					182
02	1680	N	1404	-0-	-276	-0-	1401	2	3	9	N	3					185

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	403	N	334	-0-	-69	-0-	334	2			N	-0-					-0-
02	196	N	39	-0-	-157	-0-	39	2			N	-0-					-0-

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF. 10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					76
10	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					76
11	1731	N	1731	-0-	-0-	-0-	1721	2	10	9	N	9					85
12	1900	N	1900	-0-	-0-	-0-	1892	2	8	9	N	7					92
01	1643	N	1607	-0-	-36	-0-	1603	2	4	9	N	4					96
*02	1711	N	1711	-0-	-0-	-0-	1704	2	7	9	N	6					102

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF. 10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					96
10	496	N	399	-0-	-97	-0-	399	2			N	-0-					96
11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					96
12	448	N	448	-0-	-0-	-0-	448	2			N	-0-					96
01	425	N	425	-0-	-0-	-0-	425	2			N	-0-					96
02	476	N	357	-0-	-119	-0-	357	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	576	N	576	-0-	-0-	-0-	569	2	7	9	Y	6					238
10	744	N	633	-0-	-111	-0-	626	2	7	9	Y	6					244
11	510	N	509	-0-	-1	-0-	502	2	7	9	Y	6					250
12	799	N	799	-0-	-0-	-0-	790	2	9	9	Y	8					258
01	672	N	672	-0-	-0-	-0-	660	2	12	9	Y	11					269
*02	567	N	567	-0-	-0-	-0-	560	2	7	9	Y	6					275

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2211	N	2211	-0-	-0-	-0-	2167	2	44	9	N	40					131
10	2294	N	2282	-0-	-12	-0-	2238	2	44	9	N	40					171
11	2130	N	2057	-0-	-73	-0-	2038	2	19	9	N	17					188
12	2037	N	2037	-0-	-0-	-0-	2020	2	17	9	N	15					203
01	2294	N	2177	-0-	-117	-0-	2165	2	12	9	N	11					214
*02	2018	N	2018	-0-	-0-	-0-	2011	2	7	9	N	6					220

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	611	N	611	-0-	-0-	-0-	611	2			N	-0-					44
10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					44
11	600	N	592	-0-	-8	-0-	589	2	3	9	N	3					47
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					47
01	3100	N	4323	-0-	1223	1223	4323	2			N	-0-					47
*02	1703	N	480	-0-	-1223	-0-	480	2			N	-0-					47

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2026	N	2026	-0-	-0-	-0-	2025	2	1	9	N	1			174
10	1969	N	1969	-0-	-0-	-0-	1968	2	1	9	N	1			175
11	1950	N	1731	-0-	-219	-0-	1729	2	2	9	N	2			177
12	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-			177
01	1984	N	1445	-0-	-539	-0-	1445	2			N	-0-			177
*02	1734	N	1734	-0-	-0-	-0-	1733	2	1	9	N	1			178

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2085	X	2085	-0-	-0-	-0-	2073	2	12	9	N	11			344
10	2959	X	2959	-0-	-0-	-0-	2947	2	12	9	N	11			355
11	2270	X	2270	-0-	-0-	-0-	2252	2	18	9	N	16			371
12	4009	X	4009	-0-	-0-	-0-	3973	2	36	9	N	33			404
01	3482	X	3482	-0-	-0-	-0-	3467	2	15	9	N	14			418
*02	3160	X	3160	-0-	-0-	-0-	3153	2	7	9	N	6			424

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-			124
10	1829	N	1705	-0-	-124	-0-	1705	2			N	-0-			124
11	1680	N	1608	-0-	-72	-0-	1596	2	12	9	N	11			135
12	1684	N	1684	-0-	-0-	-0-	1672	2	12	9	N	11			146
01	1705	N	1662	-0-	-43	-0-	1655	2	7	9	N	6			152
02	1512	N	1457	-0-	-55	-0-	1457	2			N	-0-			152

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	130	N	130	-0-	-0-	-0-	130	2			N	-0-			60
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-			60
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-			60
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-			60
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-			60
02	84	N	66	-0-	-18	-0-	66	2			N	-0-			60

NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1658	N	1658	-0-	-0-	-0-	1656	2	2	9	N	2			194
10	1343	N	1343	-0-	-0-	-0-	1341	2	2	9	N	2			196
11	1560	N	1222	-0-	-338	-0-	1218	2	4	9	N	4			200
12	900	N	900	-0-	-0-	-0-	898	2	2	9	N	2			202
01	1333	N	206	-0-	-1127	-0-	206	2			N	-0-			202
02	1148	N	34	-0-	-1114	-0-	32	2	2	9	N	2			204

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			123
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-			123
11	141	N	141	-0-	-0-	-0-	141	2			N	-0-			123
12	967	N	967	-0-	-0-	-0-	967	2			N	-0-			123
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-			123
02	140	N	57	-0-	-83	-0-	57	2			N	-0-			123

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1684	N	1684	-0-	-0-	-0-	1669	2	15	9	N	14			109
10	1922	N	1665	-0-	-257	-0-	1650	2	15	9	N	14			123
11	1740	N	1564	-0-	-176	-0-	1545	2	19	9	N	17			140
12	1579	N	1579	-0-	-0-	-0-	1567	2	12	9	N	11			151
01	1674	N	1551	-0-	-123	-0-	1542	2	9	9	N	8			159
*02	1469	N	1469	-0-	-0-	-0-	1462	2	7	9	N	6			165

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					61
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					61
11	450	N	438	-0-	-12	-0-	438	3			N	-0-					61
12	465	N	423	-0-	-42	-0-	423	3			N	-0-					61
01	465	N	415	-0-	-50	-0-	415	3			N	-0-					61
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					61

SILVER (CANYON) //CONT.// 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	907	N	907	-0-	-0-	-0-	907	2			N	-0-					80
10	899	N	828	-0-	-71	-0-	825	2	3	9	N	3	3	8			80
11	900	N	767	-0-	-133	-0-	767	2			N	-0-					80
12	930	N	839	-0-	-91	-0-	836	2	3	9	N	3	3	8			80
01	837	N	824	-0-	-13	-0-	823	2	1	9	N	1	1	8			80
02	728	N	726	-0-	-2	-0-	725	2	1	9	N	1	1	8			80

WALKER "A" WELL #: 2 RRCID -> 119268 COMPL. DATE 11/27/1985 TOTAL DEPTH 6126 PERF. 5937 - 6006

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

09	960	N	880	-0-	-80	-0-	880	3			N	-0-					76
10	930	N	895	-0-	-35	-0-	895	3			N	-0-					76
11	900	N	839	-0-	-61	-0-	839	3			N	-0-					76
12	899	N	848	-0-	-51	-0-	848	3			N	-0-					76
01	899	N	872	-0-	-27	-0-	872	3			N	-0-					76
02	784	N	767	-0-	-17	-0-	767	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

09	480	N	444	-0-	-36	-0-	444	2			N	-0-					91
10	455	N	455	-0-	-0-	-0-	455	2			N	-0-					91
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					91
12	465	N	430	-0-	-35	-0-	430	2			N	-0-					91
01	465	N	432	-0-	-33	-0-	432	2			N	-0-					91
02	448	N	420	-0-	-28	-0-	420	2			N	-0-					91

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

09	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					29
10	620	N	610	-0-	-10	-0-	610	2			Y	-0-					29
11	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					29
12	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					29
01	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					29
*02	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					29

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	707	2			N	-0-					76
10	775	N	758	-0-	-17	-0-	758	2			N	-0-					76
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					76
12	744	N	709	-0-	-35	-0-	709	2			N	-0-					76
01	744	N	713	-0-	-31	-0-	713	2			N	-0-					76
02	672	N	631	-0-	-41	-0-	631	2			N	-0-					76

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13	-0-	227	2			Y	-0-					8
10	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					8
11	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					8
12	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					8
01	248	N	237	-0-	-11	-0-	237	2			Y	-0-					8
02	224	N	203	-0-	-21	-0-	203	2			Y	-0-					8

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	168	-0-	-42	-0-	168	2			Y	-0-					15
10	217	N	158	-0-	-59	-0-	158	2			Y	-0-					15
11	180	N	166	-0-	-14	-0-	166	2			Y	-0-					15
12	186	N	156	-0-	-30	-0-	156	2			Y	-0-					15
01	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					15
*02	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					15

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	195	-0-	-45	-0-	195	2			Y	-0-					15
10	217	N	200	-0-	-17	-0-	200	2			Y	-0-					15
11	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					15
12	217	N	214	-0-	-3	-0-	214	2			Y	-0-					15
01	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					15
*02	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					15

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	898	N	898	-0-	-0-	-0-	898	2			N	-0-					123
10	853	N	853	-0-	-0-	-0-	853	2			N	-0-					123
11	900	N	743	-0-	-157	-0-	743	2			N	-0-					123
12	930	N	703	-0-	-227	-0-	703	2			N	-0-					123
01	868	N	685	-0-	-183	-0-	685	2			N	-0-					123
02	700	N	628	-0-	-72	-0-	627	2	1	9	N	1					124

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	942	-0-	-78	-0-	942	2			Y	-0-					33
10	1054	N	1004	-0-	-50	-0-	1004	2			Y	-0-					33
11	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					33
12	961	N	951	-0-	-10	-0-	951	2			Y	-0-					33
01	992	N	973	-0-	-19	-0-	973	2			Y	-0-					33
*02	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					33

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					1
10	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					1
11	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					1
12	620	N	601	-0-	-19	-0-	601	2			Y	-0-					1
01	651	N	588	-0-	-63	-0-	588	2			Y	-0-					1
02	560	N	522	-0-	-38	-0-	522	2			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					30
10	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					30
11	1104	N	1104	-0-	-0-	-0-	1104	2			Y	-0-					30
12	1085	N	1063	-0-	-22	-0-	1063	2			Y	-0-					30
01	1178	N	1047	-0-	-131	-0-	1047	2			Y	-0-					30
02	1036	N	926	-0-	-110	-0-	926	2			Y	-0-					30

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
10	775	N	767	-0-	-8	-0-	767	3			N	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
01	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
*02	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-
*02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
*02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*02	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			Y	-0-					-0-
11	240	N	152	-0-	-88	-0-	152	3			Y	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
01	DLQ G-10		225	-0-	225	225	225	3			Y	-0-					-0-
02	DLQ G-10		200	-0-	200	425	200	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
12	T. A.		178	-0-	178	178	178	3			N	-0-					-0-
01	T. A.		166	-0-	166	344	166	3			N	-0-					-0-
02	T. A.		138	-0-	138	482	138	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
12	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
12	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
12	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

09	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	DLQ G-10		196	-0-	196	196	196	3			Y	-0-					-0-
02	DLQ G-10		173	-0-	173	369	173	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	171	N	171	-0-	-0-	-0-	6	1	165	3	N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
12	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
01	186	N	181	-0-	-5	-0-	9	1	172	3	N	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	9	1	33	3	N	-0-					26
10	62	N	15	-0-	-47	-0-	2	1	13	3	N	-0-					26
11	90	N	7	-0-	-83	-0-	2	1	5	3	N	-0-					26
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					26
01	15	N	1	-0-	-14	-0-	1	3			N	-0-					26
*02	7	N	7	-0-	-0-	-0-	2	1	5	3	N	-0-					26

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	3			Y	-0-					-0-
12	93	N	58	-0-	-35	-0-	58	3			Y	-0-					-0-
01	DLQ G-10		60	-0-	60	60	60	3			Y	-0-					-0-
02	DLQ G-10		52	-0-	52	112	52	3			Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	442	-0-	-8	-0-	442	3			Y	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					-0-
12	465	N	326	-0-	-139	-0-	326	3			Y	-0-					-0-
01	DLQ G-10		280	-0-	280	280	280	3			Y	-0-					-0-
02	DLQ G-10		247	-0-	247	527	247	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	191	-0-	-19	-0-	6	1	185	3	N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
01	279	N	262	-0-	-17	-0-	13	1	249	3	N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-
10	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
11	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	14B2 EXT		13	-0-	13	13	13	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
11	210	N	180	-0-	-30	-0-	180	3			Y	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
01	DLQ G-10		161	-0-	161	161	161	3			Y	-0-					-0-
02	DLQ G-10		100	-0-	100	261	100	3			Y	-0-					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
10	155	N	40	-0-	-115	-0-	40	3			N	-0-					-0-
11	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-
12	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
*02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
12	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
11	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
*02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	486	-0-	-144	-0-	486	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	682	N	545	-0-	-137	-0-	545	3			N	-0-					-0-
*02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1079	N	1079	-0-	-0-	-0-	36	1	1043	3	N	-0-					-0-
10	1190	N	1190	-0-	-0-	-0-	56	1	1134	3	N	-0-					-0-
11	1092	N	1092	-0-	-0-	-0-	49	1	1043	3	N	-0-					-0-
12	1116	N	1102	-0-	-14	-0-	52	1	1050	3	N	-0-					-0-
01	1178	N	1080	-0-	-98	-0-	52	1	1028	3	N	-0-					-0-
*02	927	N	927	-0-	-0-	-0-	44	1	883	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	570	N	427	-0-	-143	-0-	427	3			N	-0-					-0-
12	496	N	386	-0-	-110	-0-	386	3			N	-0-					-0-
01	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
12	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
01	DLQ G-10		448	-0-	448	448	448	3			Y	-0-					-0-
02	DLQ G-10		355	-0-	355	803	355	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	10	-0-	-80	-0-	10	3			N	-0-					-0-
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-
10	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					-0-
12	744	N	704	-0-	-40	-0-	704	3			Y	-0-					-0-
01	DLQ G-10		792	-0-	792	792	792	3			Y	-0-					-0-
02	DLQ G-10		694	-0-	694	1486	694	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
11	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	358	-0-	-32	-0-	358	3			Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
01	DLQ G-10		287	-0-	287	287	287	3			Y	-0-					-0-
02	DLQ G-10		257	-0-	257	544	257	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	217	N	130	-0-	-87	-0-	130	3			N	-0-					-0-
11	210	N	119	-0-	-91	-0-	119	3			N	-0-					-0-
12	186	N	92	-0-	-94	-0-	92	3			N	-0-					-0-
01	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
01	124	N	28	-0-	-96	-0-	28	3			N	-0-					-0-
*02	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
11	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
*02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
*02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
12	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
12	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738																	
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936																	
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751																	
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768																	
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770																	
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862																	
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
10	62	N	36	-0-	-26	-0-	36	3			Y	-0-					-0-
11	60	N	33	-0-	-27	-0-	33	3			Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
01	DLQ G-10		25	-0-	25	25	25	3			Y	-0-					-0-
02	DLQ G-10		16	-0-	16	41	16	3			Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	314	-0-	-16	-0-	314	3			Y	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
01	DLQ G-10		533	-0-	533	533	533	3			Y	-0-					-0-
02	DLQ G-10		437	-0-	437	970	437	3			Y	-0-					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
10	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
11	480	N	443	-0-	-37	-0-	443	3			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	DLQ G-10		449	-0-	449	449	449	3			Y	-0-					-0-
02	DLQ G-10		456	-0-	456	905	456	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	217	N	106	-0-	-111	-0-	106	3			N	-0-					-0-
11	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
12	217	N	153	-0-	-64	-0-	153	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	977	-0-	-13	-0-	977	3			N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
11	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*02	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
*02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	589	N	284	-0-	-305	-0-	284	3			N	-0-					-0-
*02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	450	N	254	-0-	-196	-0-	254	3			N	-0-					-0-
12	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
01	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
*02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
12	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

09	180	N	162	-0-	-18	-0-	162	3			Y	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
12	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
01	DLQ G-10		211	-0-	211	211	211	3			Y	-0-					-0-
02	DLQ G-10		181	-0-	181	392	181	3			Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
*02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	603	N	603	-0-	-0-	-0-	602	3	1	9	N	1	1	8			-0-
10	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
11	600	N	568	-0-	-32	-0-	568	3			N	-0-					-0-
12	620	N	575	-0-	-45	-0-	573	3	2	9	N	2	2	8			-0-
01	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
11	120	N	63	-0-	-57	-0-	63	3			Y	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
01	DLQ G-10		96	-0-	96	96	96	3			Y	-0-					-0-
02	DLQ G-10		57	-0-	57	153	57	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
12	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	351	-0-	-159	-0-	351	3			Y	-0-					-0-
10	465	N	298	-0-	-167	-0-	298	3			Y	-0-					-0-
11	420	N	298	-0-	-122	-0-	298	3			Y	-0-					-0-
12	372	N	296	-0-	-76	-0-	296	3			Y	-0-					-0-
01	310	N	306	-0-	-4	-0-	306	3			Y	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
10	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
01	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
*02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
11	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
12	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
01	713	N	672	-0-	-41	-0-	672	3			N	-0-					-0-
*02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
11	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
*02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
*02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-
10	651	N	611	-0-	-40	-0-	611	3			N	-0-					-0-
11	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
12	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
01	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
*02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
12	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
*02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
11	210	N	177	-0-	-33	-0-	177	3			Y	-0-					-0-
12	217	N	151	-0-	-66	-0-	151	3			Y	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	3			Y	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	718	-0-	-32	-0-	718	3			N	-0-					-0-
10	775	X	770	-0-	-5	-0-	770	3			N	-0-					-0-
11	780	X	735	-0-	-45	-0-	735	3			N	-0-					-0-
12	806	X	737	-0-	-69	-0-	737	3			N	-0-					-0-
01	775	N	616	-0-	-159	-0-	616	3			N	-0-					-0-
*02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	80	-0-	-40	-0-	80	3			N	-0-					-0-
12	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
*02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	67	-0-	-57	-0-	67	3			N	-0-					-0-
11	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
*02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
12	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
*02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
12	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2282	N	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
12	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
*02	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
*02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
10	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
11	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
12	1271	N	972	-0-	-299	-0-	972	3			N	-0-					-0-
01	1116	N	968	-0-	-148	-0-	968	3			N	-0-					-0-
*02	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
11	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
12	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
01	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
01	310	N	212	-0-	-98	-0-	212	3			Y	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
11	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-
12	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-
01	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
*02	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-
10	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
11	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
12	589	N	568	-0-	-21	-0-	568	3			N	-0-					-0-
01	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
*02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
*02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
12	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	584	-0-	-106	-0-	584	3			Y	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
11	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
12	589	N	574	-0-	-15	-0-	574	3			Y	-0-					-0-
01	651	N	590	-0-	-61	-0-	590	3			Y	-0-					-0-
*02	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
10	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
*02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	516	-0-	-24	-0-	516	3			Y	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
11	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
12	527	N	492	-0-	-35	-0-	492	3			Y	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	3			Y	-0-					-0-
*02	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	269	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
*02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
12	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
*02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
*02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
11	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
*02	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	341	N	279	-0-	-62	-0-	279	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
01	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
11	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

09	600	N	596	-0-	-4	-0-	596	3			Y	-0-					-0-
10	651	N	596	-0-	-55	-0-	596	3			Y	-0-					-0-
11	600	N	509	-0-	-91	-0-	509	3			Y	-0-					-0-
12	620	N	470	-0-	-150	-0-	470	3			Y	-0-					-0-
01	589	N	472	-0-	-117	-0-	472	3			Y	-0-					-0-
*02	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

09	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
10	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
11	570	N	556	-0-	-14	-0-	556	3			N	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
01	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
*02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
11	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
12	558	N	542	-0-	-16	-0-	542	3			N	-0-					-0-
01	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
*02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

09	480	N	452	-0-	-28	-0-	452	3			N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
*02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
*02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
11	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

09	390	N	358	-0-	-32	-0-	358	3			Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-
12	372	N	301	-0-	-71	-0-	301	3			Y	-0-					-0-
01	341	N	287	-0-	-54	-0-	287	3			Y	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

09	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	775	N	691	-0-	-84	-0-	691	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

09	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
10	496	N	402	-0-	-94	-0-	402	3			N	-0-					-0-
11	480	N	245	-0-	-235	-0-	245	3			N	-0-					-0-
12	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

09	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	153					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	124	N	49	-0-	-75	-0-	49	3			N	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

09	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
10	310	N	56	-0-	-254	-0-	56	3			Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
*02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
12	403	N	309	-0-	-94	-0-	309	3			Y	-0-					-0-
01	341	N	279	-0-	-62	-0-	279	3			Y	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	954	-0-	-396	-0-	954	3			Y	-0-					-0-
10	1147	N	951	-0-	-196	-0-	951	3			Y	-0-					-0-
11	1020	N	825	-0-	-195	-0-	825	3			Y	-0-					-0-
12	992	N	803	-0-	-189	-0-	803	3			Y	-0-					-0-
01	961	N	765	-0-	-196	-0-	765	3			Y	-0-					-0-
*02	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*02	196	X	196	-0-	-0-	-0-	196	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	24	-0-	-6	-0-	24	3		N	-0-			-0-
10	70	N	70	-0-	-0-	-0-	70	3		N	-0-			-0-
11	73	N	73	-0-	-0-	-0-	73	3		N	-0-			-0-
12	218	N	218	-0-	-0-	-0-	218	3		N	-0-			-0-
01	221	N	221	-0-	-0-	-0-	221	3		N	-0-			-0-
*02	242	N	242	-0-	-0-	-0-	242	3		N	-0-			-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

09	60	N	-0-	-0-	-60	-0-				N	-0-			-0-
10	62	N	-0-	-0-	-62	-0-				N	-0-			-0-
11	88	N	88	-0-	-0-	-0-	88	3		N	-0-			-0-
12	69	N	69	-0-	-0-	-0-	69	3		N	-0-			-0-
01	54	N	54	-0-	-0-	-0-	54	3		N	-0-			-0-
*02	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

09	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-
10	31	N	30	-0-	-1	-0-	30	3		N	-0-			-0-
11	30	N	3	-0-	-27	-0-	3	3		N	-0-			-0-
12	31	N	23	-0-	-8	-0-	23	3		N	-0-			-0-
01	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-
*02	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

09	270	N	233	-0-	-37	-0-	233	3		N	-0-			-0-
10	248	N	232	-0-	-16	-0-	232	3		N	-0-			-0-
11	240	N	237	-0-	-3	-0-	237	3		N	-0-			-0-
12	248	N	224	-0-	-24	-0-	224	3		N	-0-			-0-
01	222	N	222	-0-	-0-	-0-	222	3		N	-0-			-0-
*02	203	N	203	-0-	-0-	-0-	203	3		N	-0-			-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

09	150	N	142	-0-	-8	-0-	142	3		N	-0-			-0-
10	155	N	149	-0-	-6	-0-	149	3		N	-0-			-0-
11	150	N	140	-0-	-10	-0-	140	3		N	-0-			-0-
12	155	N	145	-0-	-10	-0-	145	3		N	-0-			-0-
01	155	N	145	-0-	-10	-0-	145	3		N	-0-			-0-
*02	127	N	127	-0-	-0-	-0-	127	3		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

09	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
10	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
11	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
12	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
01	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
12	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
01	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
10	155	N	18	-0-	-137	-0-	18	3			Y	-0-					-0-
11	150	N	11	-0-	-139	-0-	11	3			Y	-0-					-0-
12	155	N	14	-0-	-141	-0-	14	3			Y	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			Y	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
11	570	N	558	-0-	-12	-0-	558	3			Y	-0-					-0-
12	558	N	402	-0-	-156	-0-	402	3			Y	-0-					-0-
01	589	N	345	-0-	-244	-0-	345	3			Y	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	546	-0-	-24	-0-	546	3			Y	-0-					-0-
10	589	N	560	-0-	-29	-0-	560	3			Y	-0-					-0-
11	540	N	538	-0-	-2	-0-	538	3			Y	-0-					-0-
12	558	N	546	-0-	-12	-0-	546	3			Y	-0-					-0-
01	558	N	543	-0-	-15	-0-	543	3			Y	-0-					-0-
*02	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
01	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-
*02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
12	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
01	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
*02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
12	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-
*02	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
*02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	146	-0-	-34	-0-	146	3			N	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
11	690	N	547	-0-	-143	-0-	547	3			N	-0-					-0-
12	682	N	564	-0-	-118	-0-	564	3			N	-0-					-0-
01	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
*02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1094	-0-	-106	-0-	1094	3			N	-0-					-0-
10	1178	N	1161	-0-	-17	-0-	1161	3			N	-0-					-0-
11	1050	N	847	-0-	-203	-0-	847	3			N	-0-					-0-
12	1116	N	445	-0-	-671	-0-	445	3			N	-0-					-0-
01	1147	N	416	-0-	-731	-0-	416	3			N	-0-					-0-
*02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	60	-0-	-60	-0-	60	3			Y	-0-					-0-
10	124	N	63	-0-	-61	-0-	63	3			Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
12	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
01	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	714	-0-	-126	-0-	714	3			Y	-0-					-0-
10	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					-0-
11	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
12	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
01	837	N	807	-0-	-30	-0-	807	3			Y	-0-					-0-
*02	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	552	-0-	-48	-0-	552	3			N	-0-					-0-
10	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
11	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	589	N	405	-0-	-184	-0-	405	3			N	-0-					-0-
*02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	58	-0-	-32	-0-	58	3			Y	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
12	310	N	261	-0-	-49	-0-	261	3			Y	-0-					-0-
01	341	N	161	-0-	-180	-0-	161	3			Y	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	401	-0-	-19	-0-	401	3			Y	-0-					-0-
10	434	N	421	-0-	-13	-0-	421	3			Y	-0-					-0-
11	390	N	268	-0-	-122	-0-	268	3			Y	-0-					-0-
12	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
01	434	N	238	-0-	-196	-0-	238	3			Y	-0-					-0-
*02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	3			Y	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	3			Y	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
01	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
*02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-
12	341	N	217	-0-	-124	-0-	217	3			N	-0-					-0-
01	341	N	234	-0-	-107	-0-	234	3			N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	79	-0-	-131	-0-	79	3			N	-0-					-0-
10	248	N	136	-0-	-112	-0-	136	3			N	-0-					-0-
11	240	N	135	-0-	-105	-0-	135	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	570	-0-	-30	-0-	570	3			Y	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
11	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
12	589	N	586	-0-	-3	-0-	586	3			Y	-0-					-0-
01	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
*02	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	428	-0-	-172	-0-	428	3			Y	-0-					-0-
10	527	N	450	-0-	-77	-0-	450	3			Y	-0-					-0-
11	450	N	432	-0-	-18	-0-	432	3			Y	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
*02	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	516	-0-	-144	-0-	516	3			Y	-0-					-0-
10	620	N	526	-0-	-94	-0-	526	3			Y	-0-					-0-
11	570	N	491	-0-	-79	-0-	491	3			Y	-0-					-0-
12	527	N	492	-0-	-35	-0-	492	3			Y	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	3			Y	-0-					-0-
*02	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
11	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
12	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
01	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					-0-
10	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-
12	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
*02	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	807	-0-	-3	-0-	807	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	810	N	800	-0-	-10	-0-	800	3			N	-0-					-0-
12	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
01	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
*02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	154	-0-	-206	-0-	154	3			Y	-0-					-0-
10	279	N	163	-0-	-116	-0-	163	3			Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
*02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
11	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
12	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
01	403	N	197	-0-	-206	-0-	197	3			N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
10	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
11	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
12	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
01	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
*02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
01	93	N	65	-0-	-28	-0-	65	3			Y	-0-					-0-
*02	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
11	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
11	330	N	287	-0-	-43	-0-	287	3			Y	-0-					-0-
12	403	N	301	-0-	-102	-0-	301	3			Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
12	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
*02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	620	N	125	-0-	-495	-0-	125	3			N	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
12	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
12	620	N	560	-0-	-60	-0-	560	3			N	-0-					-0-
01	682	N	540	-0-	-142	-0-	540	3			N	-0-					-0-
*02	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
11	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
12	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*02	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	416	-0-	-4	-0-	416	3			Y	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
12	434	N	307	-0-	-127	-0-	307	3			Y	-0-					-0-
01	434	N	263	-0-	-171	-0-	263	3			Y	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
10	124	N	15	-0-	-109	-0-	15	3			Y	-0-					-0-
11	120	N	9	-0-	-111	-0-	9	3			Y	-0-					-0-
12	124	N	11	-0-	-113	-0-	11	3			Y	-0-					-0-
01	15	N	7	-0-	-8	-0-	7	3			Y	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	277	-0-	-23	-0-	277	3			Y	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			Y	-0-					-0-
11	270	N	171	-0-	-99	-0-	171	3			Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	268	3			Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			Y	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
12	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-			-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-			-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-			-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
01	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-			-0-
*02	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-			-0-

MECKEL WELL #: 30 RRCID -> 153627 COMPL. DATE 03/10/1995 TOTAL DEPTH 6139 PERF. 5608 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	203	-0-	-7	-0-	203	3			N	-0-			-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-			-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-			-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-			-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-			-0-
*02	185	N	185	-0-	-0-	-0-	185	3			N	-0-			-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-			-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-			-0-
11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-			-0-
12	89	N	89	-0-	-0-	-0-	89	3			Y	-0-			-0-
01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-			-0-
*02	69	N	69	-0-	-0-	-0-	69	3			Y	-0-			-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-			-0-
10	488	N	488	-0-	-0-	-0-	488	3			Y	-0-			-0-
11	480	N	464	-0-	-16	-0-	464	3			Y	-0-			-0-
12	467	N	467	-0-	-0-	-0-	467	3			Y	-0-			-0-
01	496	N	463	-0-	-33	-0-	463	3			Y	-0-			-0-
*02	413	N	413	-0-	-0-	-0-	413	3			Y	-0-			-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	170	-0-	-10	-0-	170	3			N	-0-			-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
11	181	N	181	-0-	-0-	-0-	181	3			N	-0-			-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-			-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-			-0-
*02	174	N	174	-0-	-0-	-0-	174	3			N	-0-			-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			Y	-0-			-0-
10	248	N	225	-0-	-23	-0-	225	3			Y	-0-			-0-
11	240	N	152	-0-	-88	-0-	152	3			Y	-0-			-0-
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-			-0-
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-			-0-
*02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
01	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
10	558	N	533	-0-	-25	-0-	533	3			Y	-0-					-0-
11	570	N	471	-0-	-99	-0-	471	3			Y	-0-					-0-
12	558	N	443	-0-	-115	-0-	443	3			Y	-0-					-0-
01	527	N	432	-0-	-95	-0-	432	3			Y	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
10	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
12	615	N	615	-0-	-0-	-0-	615	3			Y	-0-					-0-
01	651	N	613	-0-	-38	-0-	613	3			Y	-0-					-0-
*02	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	1015	-0-	-5	-0-	1015	3			N	-0-					-0-
10	1054	N	1033	-0-	-21	-0-	1033	3			N	-0-					-0-
11	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
12	1054	N	977	-0-	-77	-0-	977	3			N	-0-					-0-
01	1023	N	954	-0-	-69	-0-	954	3			N	-0-					-0-
*02	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*02	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
*02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

09	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
10	248	N	228	-0-	-20	-0-	228	3			Y	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
12	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
*02	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

09	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
01	310	N	262	-0-	-48	-0-	262	3			Y	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

09	90	N	48	-0-	-42	-0-	48	3			Y	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			Y	-0-					-0-
11	60	N	31	-0-	-29	-0-	31	3			Y	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
*02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			Y	-0-					-0-
11	150	N	79	-0-	-71	-0-	79	3			Y	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
10	186	N	133	-0-	-53	-0-	133	3			Y	-0-					-0-
11	150	N	79	-0-	-71	-0-	79	3			Y	-0-					-0-
12	155	N	135	-0-	-20	-0-	135	3			Y	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
*02	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			Y	-0-					-0-
11	300	N	274	-0-	-26	-0-	274	3			Y	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
10	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	477	-0-	-33	-0-	477	3			Y	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
11	450	N	413	-0-	-37	-0-	413	3			Y	-0-					-0-
12	496	N	401	-0-	-95	-0-	401	3			Y	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	3			Y	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
01	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	252	-0-	-108	-0-	252	3			Y	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	3			Y	-0-					-0-
11	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
12	248	N	208	-0-	-40	-0-	208	3			Y	-0-					-0-
01	279	N	126	-0-	-153	-0-	126	3			Y	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
10	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					-0-
11	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
12	837	N	830	-0-	-7	-0-	830	3			Y	-0-					-0-
01	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					-0-
*02	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	477	-0-	-33	-0-	477	3			Y	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
11	450	N	413	-0-	-37	-0-	413	3			Y	-0-					-0-
12	496	N	401	-0-	-95	-0-	401	3			Y	-0-					-0-
01	465	N	383	-0-	-82	-0-	383	3			Y	-0-					-0-
*02	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			Y	-0-					-0-
11	210	N	152	-0-	-58	-0-	152	3			Y	-0-					-0-
12	186	N	129	-0-	-57	-0-	129	3			Y	-0-					-0-
01	186	N	128	-0-	-58	-0-	128	3			Y	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	390	N	322	-0-	-68	-0-	322	3			Y	-0-					-0-
12	465	N	335	-0-	-130	-0-	335	3			Y	-0-					-0-
01	372	N	303	-0-	-69	-0-	303	3			Y	-0-					-0-
*02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-

MECKEL WELL #: 35 RRCID -> 155057 COMPL. DATE 04/21/1999 TOTAL DEPTH 6150 PERF. 5694 - 6032

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
*02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

09	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
*02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
10	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*02	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	218	-0-	-22	-0-	218	3			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	628	-0-	-32	-0-	628	3			N	-0-					-0-
10	682	N	604	-0-	-78	-0-	604	3			N	-0-					-0-
11	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
12	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	355	-0-	-155	-0-	355	3			Y	-0-					-0-
10	465	N	446	-0-	-19	-0-	446	3			Y	-0-					-0-
11	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
12	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
01	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
*02	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
12	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
*02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	221	-0-	-49	-0-	221	3			Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
*02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			Y	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
11	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
12	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
01	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
12	558	N	448	-0-	-110	-0-	448	3			N	-0-					-0-
01	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	300	N	212	-0-	-88	-0-	212	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1231	-0-	-29	-0-	1231	3			N	-0-					-0-
10	1302	N	1278	-0-	-24	-0-	1278	3			N	-0-					-0-
11	1230	N	1220	-0-	-10	-0-	1220	3			N	-0-					-0-
12	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					-0-
01	1271	N	1222	-0-	-49	-0-	1222	3			N	-0-					-0-
*02	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
11	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
*02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
11	240	N	11	-0-	-229	-0-	11	3			N	-0-					-0-
12	248	N	8	-0-	-240	-0-	8	3			N	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
*02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
*02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1160	-0-	-40	-0-	1160	3			N	-0-					-0-
10	1240	N	1171	-0-	-69	-0-	1171	3			N	-0-					-0-
11	1170	N	1106	-0-	-64	-0-	1106	3			N	-0-					-0-
12	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					-0-
01	1178	N	1097	-0-	-81	-0-	1097	3			N	-0-					-0-
*02	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	210	N	64	-0-	-146	-0-	64	3			N	-0-					-0-
12	217	N	64	-0-	-153	-0-	64	3			N	-0-					-0-
01	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
12	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
01	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
*02	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1136	-0-	-34	-0-	1135	3	1	9	N	1	1	8			-0-
10	1240	N	1114	-0-	-126	-0-	1114	3			N	-0-					-0-
11	1110	N	1068	-0-	-42	-0-	1068	3			N	-0-					-0-
12	1178	N	1030	-0-	-148	-0-	1030	3			N	-0-					-0-
01	1116	N	955	-0-	-161	-0-	955	3			N	-0-					-0-
*02	838	N	838	-0-	-0-	-0-	837	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
*02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	780	N	740	-0-	-40	-0-	740	3			N	-0-					-0-
12	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
01	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
*02	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-

MECKEL WELL #: 43 RRCID -> 178014 COMPL. DATE 07/04/2000 TOTAL DEPTH 6230 PERF. 5553 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	469	-0-	-491	-0-	469	3			N	-0-					-0-
10	1023	N	196	-0-	-827	-0-	196	3			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
*02	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	527	N	409	-0-	-118	-0-	409	3			N	-0-					-0-
11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
12	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	504	N	469	-0-	-35	-0-	469	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
10	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
11	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
12	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
01	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
02	336	N	306	-0-	-30	-0-	306	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

09	960	N	757	-0-	-203	-0-	757	3			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
11	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
01	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
02	924	N	880	-0-	-44	-0-	880	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

09	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
10	620	N	495	-0-	-125	-0-	495	3			N	-0-					-0-
11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

09	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	392	N	387	-0-	-5	-0-	387	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	434	N	300	-0-	-134	-0-	300	3			N	-0-					-0-
02	364	N	304	-0-	-60	-0-	304	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
12	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
01	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
02	280	N	259	-0-	-21	-0-	259	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

09	1050	N	1017	-0-	-33	-0-	1017	3			N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
12	1054	N	1008	-0-	-46	-0-	1008	3			N	-0-					-0-
01	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-
02	980	N	955	-0-	-25	-0-	955	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

09	1680	N	1623	-0-	-57	-0-	1623	3			N	-0-					-0-
10	1705	N	1672	-0-	-33	-0-	1672	3			N	-0-					-0-
11	1620	N	1601	-0-	-19	-0-	1601	3			N	-0-					-0-
12	1674	N	1644	-0-	-30	-0-	1644	3			N	-0-					-0-
01	1674	N	1633	-0-	-41	-0-	1633	3			N	-0-					-0-
02	1484	N	1232	-0-	-252	-0-	1232	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

09	900	N	888	-0-	-12	-0-	888	3			N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
12	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
01	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
02	812	N	795	-0-	-17	-0-	795	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
02	168	N	149	-0-	-19	-0-	149	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	246	-0-	-84	-0-	246	3			N	-0-					-0-
10	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
01	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
02	364	N	199	-0-	-165	-0-	199	3			N	-0-					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
11	810	N	785	-0-	-25	-0-	785	3			N	-0-					-0-
12	837	N	805	-0-	-32	-0-	805	3			N	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
02	728	N	724	-0-	-4	-0-	724	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
10	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
11	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
12	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
01	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
*02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
12	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
02	140	N	125	-0-	-15	-0-	125	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
12	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	224	N	197	-0-	-27	-0-	197	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	420	N	408	-0-	-12	-0-	408	3			N	-0-					-0-
12	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
01	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
02	392	N	364	-0-	-28	-0-	364	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
12	527	N	506	-0-	-21	-0-	506	3			N	-0-					-0-
01	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
*02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
02	336	N	326	-0-	-10	-0-	326	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	532	N	500	-0-	-32	-0-	500	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	465	N	279	-0-	-186	-0-	279	3			N	-0-					-0-
01	465	N	325	-0-	-140	-0-	325	3			N	-0-					-0-
02	420	N	284	-0-	-136	-0-	284	3			N	-0-					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MECKEL WELL #: 53 RRCID -> 182699 COMPL. DATE 04/01/2001 TOTAL DEPTH 5995 PERF. 5570 - 5751

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
11	300	N	195	-0-	-105	-0-	195	3			N	-0-					-0-
12	310	N	131	-0-	-179	-0-	131	3			N	-0-					-0-
01	217	N	24	-0-	-193	-0-	24	3			N	-0-					-0-
02	196	N	9	-0-	-187	-0-	9	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
12	527	N	466	-0-	-61	-0-	464	3	2	9	N	2	2	8			-0-
01	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MECKEL WELL #: 50 RRCID -> 183124 COMPL. DATE 04/14/2001 TOTAL DEPTH 6040 PERF. 5680 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	277	3	1	9	N	1	1	8			-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	285	3	2	9	N	2	2	8			-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*02	258	N	258	-0-	-0-	-0-	256	3	2	9	N	2	2	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
02	364	N	318	-0-	-46	-0-	318	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
10	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
11	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
12	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
02	336	N	334	-0-	-2	-0-	334	3			N	-0-					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	231	-0-	-9	-0-	231	3			N	-0-			-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-			-0-
11	240	N	229	-0-	-11	-0-	229	3			N	-0-			-0-
12	248	N	236	-0-	-12	-0-	236	3			N	-0-			-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-			-0-
02	224	N	212	-0-	-12	-0-	212	3			N	-0-			-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-			-0-
10	324	N	324	-0-	-0-	-0-	324	3			N	-0-			-0-
11	319	N	319	-0-	-0-	-0-	319	3			N	-0-			-0-
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-			-0-
*02	176	N	176	-0-	-0-	-0-	176	3			N	-0-			-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	348	-0-	-12	-0-	348	3			N	-0-			-0-
10	372	N	361	-0-	-11	-0-	361	3			N	-0-			-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-			-0-
12	372	N	355	-0-	-17	-0-	355	3			N	-0-			-0-
01	372	N	345	-0-	-27	-0-	345	3			N	-0-			-0-
*02	309	N	309	-0-	-0-	-0-	309	3			N	-0-			-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-			-0-
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
*02	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	346	-0-	-14	-0-	11	1	335	3	N	-0-			-0-
10	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-			-0-
11	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-			-0-
12	372	N	360	-0-	-12	-0-	17	1	343	3	N	-0-			-0-
01	372	N	363	-0-	-9	-0-	17	1	346	3	N	-0-			-0-
02	336	N	318	-0-	-18	-0-	15	1	303	3	N	-0-			-0-

DAVIS "C" WELL #: 16 RRCID -> 184380 COMPL. DATE 06/30/2001 TOTAL DEPTH 6262 PERF. 5718 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	100	3			N	-0-			-0-
10	124	N	100	-0-	-24	-0-	100	3			N	-0-			-0-
11	120	N	82	-0-	-38	-0-	82	3			N	-0-			-0-
12	93	N	90	-0-	-3	-0-	90	3			N	-0-			-0-
01	93	N	74	-0-	-19	-0-	74	3			N	-0-			-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
12	496	N	18	-0-	-478	-0-	18	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
02	224	N	200	-0-	-24	-0-	200	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
10	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
11	92	X	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	X	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
11	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
12	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
01	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
02	448	N	435	-0-	-13	-0-	435	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
02	168	N	158	-0-	-10	-0-	158	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	628	-0-	-2	-0-	627	3	1	9	N	1	1	8			-0-
10	651	N	530	-0-	-121	-0-	530	3			N	-0-					-0-
11	630	N	475	-0-	-155	-0-	475	3			N	-0-					-0-
12	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*02	576	N	576	-0-	-0-	-0-	575	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

09	330	N	239	-0-	-91	-0-	8	1	231	3	N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	17	1	343	3	N	-0-					-0-
11	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
12	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-					-0-
01	372	N	319	-0-	-53	-0-	15	1	304	3	N	-0-					-0-
02	308	N	222	-0-	-86	-0-	11	1	211	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

09	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
02	336	N	328	-0-	-8	-0-	328	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
12	651	N	149	-0-	-502	-0-	149	3			N	-0-					-0-
01	589	N	283	-0-	-306	-0-	283	3			N	-0-					-0-
*02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	330	-0-	-30	-0-	329	3	1	9	N	1	1	8			-0-
10	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
12	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	140	N	120	-0-	-20	-0-	120	3			N	-0-					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
02	616	N	566	-0-	-50	-0-	566	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
02	168	N	162	-0-	-6	-0-	162	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	112	N	3	-0-	-109	-0-	3	3			N	-0-					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
10	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
11	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
12	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	560	N	536	-0-	-24	-0-	536	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1350	N	718	-0-	-632	-0-	24	1	694	3	N	-0-			-0-
10	1401	N	1401	-0-	-0-	-0-	66	1	1335	3	N	-0-			-0-
11	1227	N	1227	-0-	-0-	-0-	56	1	1171	3	N	-0-			-0-
12	1376	N	1376	-0-	-0-	-0-	65	1	1311	3	N	-0-			-0-
01	1395	N	1226	-0-	-169	-0-	59	1	1167	3	N	-0-			-0-
02	1148	N	1049	-0-	-99	-0-	50	1	999	3	N	-0-			-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240	N	206	-0-	-34	-0-	206	3			N	-0-			-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-			-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-			-0-
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-			-0-
01	248	N	201	-0-	-47	-0-	201	3			N	-0-			-0-
02	196	N	188	-0-	-8	-0-	188	3			N	-0-			-0-

DAVIS "C" WELL #: 22 RRCID -> 188792 COMPL. DATE 02/06/2002 TOTAL DEPTH 6300 PERF. 5824 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	351	-0-	-99	-0-	351	3			N	-0-			-0-
10	403	N	371	-0-	-32	-0-	371	3			N	-0-			-0-
11	374	N	374	-0-	-0-	-0-	374	3			N	-0-			-0-
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-			-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-			-0-
*02	379	N	379	-0-	-0-	-0-	379	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	196	N	157	-0-	-39	-0-	157	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	3			N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
02	168	N	107	-0-	-61	-0-	107	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 36 RRCID -> 189653 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 6078 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	56	N	35	-0-	-21	-0-	35	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	49	-0-	-71	-0-	49	3			N	-0-					-0-
12	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
01	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	13	-0-	-587	-0-	13	3			N	-0-					-0-
10	434	N	4	-0-	-430	-0-	4	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	2	1	34	3	N	-0-					-0-
12	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
*02	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	336	N	238	-0-	-98	-0-	238	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
11	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
12	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	364	N	352	-0-	-12	-0-	352	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	955	-0-	-95	-0-	955	3			N	-0-					-0-
10	1054	N	511	-0-	-543	-0-	511	3			N	-0-					-0-
11	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
12	992	N	913	-0-	-79	-0-	913	3			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
02	812	N	704	-0-	-108	-0-	704	3			N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

09	270	N	35	-0-	-235	-0-	35	3			N	-0-					-0-
10	279	N	132	-0-	-147	-0-	132	3			N	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
12	190	N	190	-0-	-0-	-0-	188	3	2	9	N	2	2	8			-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

09	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
*02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	480	N	324	-0-	-156	-0-	324	3			N	-0-					-0-
12	465	N	342	-0-	-123	-0-	342	3			N	-0-					-0-
01	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
*02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	137	-0-	-223	-0-	137	3			N	-0-					-0-
10	341	N	80	-0-	-261	-0-	80	3			N	-0-					-0-
11	270	N	94	-0-	-176	-0-	94	3			N	-0-					-0-
12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	84	N	51	-0-	-33	-0-	51	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	848	-0-	-22	-0-	848	3			N	-0-					-0-
10	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
11	870	N	817	-0-	-53	-0-	817	3			N	-0-					-0-
12	868	N	857	-0-	-11	-0-	857	3			N	-0-					-0-
01	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
*02	800	N	800	-0-	-0-	-0-	799	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
10	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-
11	810	N	646	-0-	-164	-0-	646	3			N	-0-					-0-
12	806	N	694	-0-	-112	-0-	694	3			N	-0-					-0-
01	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
*02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MECKEL "A" WELL #: 43 RRCID -> 193583 COMPL. DATE 07/06/2002 TOTAL DEPTH 6350 PERF. 5920 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	112	N	80	-0-	-32	-0-	80	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
01	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-
11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	196	N	43	-0-	-153	-0-	43	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	300	N	160	-0-	-140	-0-	47	1	113	3	N	-0-			-0-
10	248	N	152	-0-	-96	-0-	49	1	103	3	N	-0-			-0-
11	180	N	137	-0-	-43	-0-	47	1	90	3	N	-0-			-0-
12	155	N	135	-0-	-20	-0-	49	1	86	3	N	-0-			-0-
01	155	N	121	-0-	-34	-0-	43	1	78	3	N	-0-			-0-
02	140	N	107	-0-	-33	-0-	36	1	71	3	N	-0-			-0-

MECKEL "A" WELL #: 56 RRCID -> 193599 COMPL. DATE 01/15/2003 TOTAL DEPTH 6319 PERF. 5628 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-			-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-			-0-
11	279	N	279	-0-	-0-	-0-	279	3			N	-0-			-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-			-0-
*02	263	N	263	-0-	-0-	-0-	263	3			N	-0-			-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-			-0-
10	527	N	500	-0-	-27	-0-	500	3			N	-0-			-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-			-0-
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-			-0-
01	496	N	444	-0-	-52	-0-	444	3			N	-0-			-0-
02	420	N	378	-0-	-42	-0-	378	3			N	-0-			-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-
10	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-
12	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-			-0-
01	62	N	41	-0-	-21	-0-	2	1	39	3	N	-0-			-0-
02	56	N	27	-0-	-29	-0-	1	1	26	3	N	-0-			-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120	N	102	-0-	-18	-0-	38	1	64	3	N	-0-			-0-
10	124	N	115	-0-	-9	-0-	47	1	68	3	N	-0-			-0-
11	120	N	109	-0-	-11	-0-	44	1	65	3	N	-0-			-0-
12	112	N	112	-0-	-0-	-0-	47	1	65	3	N	-0-			-0-
01	131	N	131	-0-	-0-	-0-	49	1	82	3	N	-0-			-0-
*02	116	N	116	-0-	-0-	-0-	44	1	72	3	N	-0-			-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	242	-0-	-28	-0-	242	3			N	-0-			-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-			-0-
11	270	N	217	-0-	-53	-0-	217	3			N	-0-			-0-
12	248	N	231	-0-	-17	-0-	231	3			N	-0-			-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-			-0-
*02	223	N	223	-0-	-0-	-0-	223	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	405	3	1	9	N	1	1	8			-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	540	N	284	-0-	-256	-0-	284	3			N	-0-					-0-
12	434	N	316	-0-	-118	-0-	316	3			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	252	N	159	-0-	-93	-0-	159	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1409	-0-	-121	-0-	46	1	1363	3	N	-0-					1
10	1620	N	1620	-0-	-0-	-0-	76	1	1544	3	N	-0-	1	7			-0-
11	1524	N	1524	-0-	-0-	-0-	69	1	1455	3	N	-0-					-0-
12	1514	N	1514	-0-	-0-	-0-	72	1	1442	3	N	-0-					-0-
01	1612	N	1524	-0-	-88	-0-	73	1	1451	3	N	-0-					-0-
02	1428	N	1362	-0-	-66	-0-	65	1	1297	3	N	-0-					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
01	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	808	-0-	-2	-0-	808	3			N	-0-					-0-
10	837	N	825	-0-	-12	-0-	825	3			N	-0-					-0-
11	780	N	774	-0-	-6	-0-	774	3			N	-0-					-0-
12	837	N	765	-0-	-72	-0-	765	3			N	-0-					-0-
01	837	N	685	-0-	-152	-0-	685	3			N	-0-					-0-
02	728	N	560	-0-	-168	-0-	560	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
01	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-
02	112	N	90	-0-	-22	-0-	90	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1231	N	1231	-0-	-0-	-0-	84	1	1147	3	N	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	87	1	1082	3	N	-0-					-0-
11	1052	N	1052	-0-	-0-	-0-	84	1	968	3	N	-0-					-0-
12	1027	N	1027	-0-	-0-	-0-	87	1	940	3	N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	87	1	870	3	N	-0-					-0-
*02	1294	N	1294	-0-	-0-	-0-	79	1	1215	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	660	N	630	-0-	-30	-0-	84	1	546	3	N	-0-			-0-
10	682	N	613	-0-	-69	-0-	87	1	526	3	N	-0-			-0-
11	660	N	566	-0-	-94	-0-	84	1	482	3	N	-0-			-0-
12	651	N	549	-0-	-102	-0-	87	1	462	3	N	-0-			-0-
01	620	N	525	-0-	-95	-0-	87	1	438	3	N	-0-			-0-
02	532	N	458	-0-	-74	-0-	79	1	379	3	N	-0-			-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

09	181	N	181	-0-	-0-	-0-	181	3			N	-0-			-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-			-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-			-0-
12	186	N	181	-0-	-5	-0-	181	3			N	-0-			-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-			-0-
02	168	N	160	-0-	-8	-0-	160	3			N	-0-			-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

09	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-			-0-
11	60	N	35	-0-	-25	-0-	35	3			N	-0-			-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
02	28	N	26	-0-	-2	-0-	26	3			N	-0-			-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

09	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-			-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-			-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-			-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-			-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

09	277	N	277	-0-	-0-	-0-	277	3			N	-0-			-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-			-0-
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-			-0-
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-			-0-
01	465	N	335	-0-	-130	-0-	335	3			N	-0-			-0-
02	448	N	341	-0-	-107	-0-	341	3			N	-0-			-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

09	120	N	111	-0-	-9	-0-	111	3			N	-0-			-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-			-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-			-0-
12	124	N	114	-0-	-10	-0-	114	3			N	-0-			-0-
01	124	N	113	-0-	-11	-0-	113	3			N	-0-			-0-
02	112	N	101	-0-	-11	-0-	101	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
12	496	N	441	-0-	-55	-0-	441	3			N	-0-					-0-
01	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	3			N	-0-					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	168	N	148	-0-	-20	-0-	148	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	342	-0-	-18	-0-	84	1	258	3	N	-0-					-0-
10	372	N	353	-0-	-19	-0-	87	1	266	3	N	-0-					-0-
11	360	N	341	-0-	-19	-0-	84	1	257	3	N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	87	1	266	3	N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	87	1	271	3	N	-0-					-0-
*02	313	N	313	-0-	-0-	-0-	79	1	234	3	N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	425	-0-	-25	-0-	425	3			N	-0-			-0-
10	434	N	421	-0-	-13	-0-	421	3			N	-0-			-0-
11	420	N	361	-0-	-59	-0-	361	3			N	-0-			-0-
12	434	N	355	-0-	-79	-0-	355	3			N	-0-			-0-
01	434	N	334	-0-	-100	-0-	334	3			N	-0-			-0-
02	336	N	288	-0-	-48	-0-	288	3			N	-0-			-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-			-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	84	1	366	3	N	-0-			-0-
10	440	N	440	-0-	-0-	-0-	87	1	353	3	N	-0-			-0-
11	420	N	374	-0-	-46	-0-	84	1	290	3	N	-0-			-0-
12	465	N	412	-0-	-53	-0-	84	1	328	3	N	-0-			-0-
01	434	N	424	-0-	-10	-0-	84	1	340	3	N	-0-			-0-
*02	377	N	377	-0-	-0-	-0-	76	1	301	3	N	-0-			-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30	N	28	-0-	-2	-0-	28	3			N	-0-			-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-			-0-
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-			-0-
*02	39	N	39	-0-	-0-	-0-	39	3			N	-0-			-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	176	3			N	-0-			-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-			-0-
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-			-0-
*02	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	630	N	517	-0-	-113	-0-	47	1	470	3	N	-0-			-0-
10	558	N	541	-0-	-17	-0-	49	1	492	3	N	-0-			-0-
11	510	N	494	-0-	-16	-0-	47	1	447	3	N	-0-			-0-
12	527	N	492	-0-	-35	-0-	49	1	443	3	N	-0-			-0-
01	527	N	471	-0-	-56	-0-	49	1	422	3	N	-0-			-0-
02	448	N	407	-0-	-41	-0-	44	1	363	3	N	-0-			-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360	N	332	-0-	-28	-0-	332	3			N	-0-			-0-
10	372	N	326	-0-	-46	-0-	326	3			N	-0-			-0-
11	330	N	206	-0-	-124	-0-	206	3			N	-0-			-0-
12	341	N	234	-0-	-107	-0-	234	3			N	-0-			-0-
01	341	N	252	-0-	-89	-0-	252	3			N	-0-			-0-
*02	231	N	231	-0-	-0-	-0-	231	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-
12	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
01	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-
02	336	N	327	-0-	-9	-0-	327	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1068	-0-	-12	-0-	84	1	984	3	N	-0-					-0-
10	1116	N	1104	-0-	-12	-0-	87	1	1017	3	N	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	84	1	997	3	N	-0-					-0-
12	1116	N	1086	-0-	-30	-0-	87	1	999	3	N	-0-					-0-
01	1116	N	1083	-0-	-33	-0-	87	1	996	3	N	-0-					-0-
02	1008	N	972	-0-	-36	-0-	79	1	893	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
10	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
11	630	N	458	-0-	-172	-0-	458	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
*02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
02	56	N	30	-0-	-26	-0-	30	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	35	X	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
11	210	N	59	-0-	-151	-0-	59	3			N	-0-					-0-
12	217	N	73	-0-	-144	-0-	73	3			N	-0-					-0-
01	155	N	73	-0-	-82	-0-	73	3			N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

09	1080	N	7	-0-	-1073	-0-	7	3			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
12	775	N	569	-0-	-206	-0-	569	3			N	-0-					-0-
01	806	N	715	-0-	-91	-0-	715	3			N	-0-					-0-
02	644	N	624	-0-	-20	-0-	624	3			N	-0-					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

09	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
10	186	N	117	-0-	-69	-0-	117	3			N	-0-					-0-
11	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
12	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	448	N	432	-0-	-16	-0-	432	3			N	-0-					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

09	1410	N	1403	-0-	-7	-0-	1403	3			N	-0-					-0-
10	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-
11	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
12	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
01	1488	N	1474	-0-	-14	-0-	1474	3			N	-0-					-0-
02	1288	N	1140	-0-	-148	-0-	1140	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

09	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
12	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
11	480	N	395	-0-	-85	-0-	395	3			N	-0-					-0-
12	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-
01	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-
*02	490	N	490	-0-	-0-	-0-	488	3	2	9	N	2	2	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
02	280	N	253	-0-	-27	-0-	253	3			N	-0-					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	878	N	878	-0-	-0-	-0-	90	1	788	3	N	-0-					-0-
10	924	N	924	-0-	-0-	-0-	93	1	831	3	N	-0-					-0-
11	630	N	630	-0-	-0-	-0-	90	1	540	3	N	-0-					-0-
12	589	N	460	-0-	-129	-0-	93	1	367	3	N	-0-					-0-
01	589	N	446	-0-	-143	-0-	93	1	353	3	N	-0-					-0-
02	532	N	359	-0-	-173	-0-	84	1	275	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
10	1116	N	1113	-0-	-3	-0-	1113	3			N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
12	1147	N	1143	-0-	-4	-0-	1143	3			N	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
02	1036	N	1018	-0-	-18	-0-	1018	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
12	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
01	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
02	168	N	103	-0-	-65	-0-	103	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
12	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
01	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
02	252	N	249	-0-	-3	-0-	249	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
10	248	N	112	-0-	-136	-0-	112	3			N	-0-					-0-
11	240	N	51	-0-	-189	-0-	51	3			N	-0-					-0-
12	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	660	N	423	-0-	-237	-0-	423	3			N	-0-					-0-
12	682	N	554	-0-	-128	-0-	554	3			N	-0-					-0-
01	620	N	481	-0-	-139	-0-	481	3			N	-0-					-0-
02	392	N	277	-0-	-115	-0-	277	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
11	450	N	402	-0-	-48	-0-	402	3			N	-0-					-0-
12	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
01	496	N	280	-0-	-216	-0-	280	3			N	-0-					-0-
02	364	N	282	-0-	-82	-0-	282	3			N	-0-					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
10	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
01	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
02	476	N	463	-0-	-13	-0-	463	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	711	N	711	-0-	-0-	-0-	62	1	648	3	N	1	1	8			-0-
							1	9									
10	721	N	721	-0-	-0-	-0-	64	1	657	3	N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	62	1	594	3	N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	64	1	590	3	N	2	2	8			-0-
							2	9									
01	645	N	645	-0-	-0-	-0-	64	1	581	3	N	-0-					-0-
*02	586	N	586	-0-	-0-	-0-	57	1	526	3	N	3	3	8			-0-
							3	9									

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
10	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	196	N	170	-0-	-26	-0-	170	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
10	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
12	403	N	192	-0-	-211	-0-	192	3			N	-0-					-0-
01	372	N	223	-0-	-149	-0-	223	3			N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	168	N	145	-0-	-23	-0-	145	3			N	-0-					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	186	N	111	-0-	-75	-0-	111	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	827	-0-	-43	-0-	827	3			N	-0-					-0-
10	899	N	735	-0-	-164	-0-	735	3			N	-0-					-0-
11	810	N	583	-0-	-227	-0-	583	3			N	-0-					-0-
12	868	N	584	-0-	-284	-0-	584	3			N	-0-					-0-
01	744	N	515	-0-	-229	-0-	515	3			N	-0-					-0-
02	532	N	424	-0-	-108	-0-	424	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	140	N	139	-0-	-1	-0-	139	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	139	-0-	-131	-0-	139	3			N	-0-					-0-
10	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	224	N	124	-0-	-100	-0-	124	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	224	N	87	-0-	-137	-0-	87	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
12	310	N	246	-0-	-64	-0-	246	3			N	-0-					-0-
01	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
*02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1257	-0-	-33	-0-	1257	3			N	-0-					-0-
10	1302	N	1296	-0-	-6	-0-	1296	3			N	-0-					-0-
11	1260	N	1180	-0-	-80	-0-	1180	3			N	-0-					-0-
12	1302	N	1178	-0-	-124	-0-	1178	3			N	-0-					-0-
01	1302	N	1057	-0-	-245	-0-	1057	3			N	-0-					-0-
02	1092	N	969	-0-	-123	-0-	969	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1064	-0-	-46	-0-	62	1	1001	3	N	1	1	8			-0-
							1	9									
10	1116	N	1092	-0-	-24	-0-	64	1	1028	3	N	-0-					-0-
11	1080	N	968	-0-	-112	-0-	62	1	906	3	N	-0-					-0-
12	1085	N	944	-0-	-141	-0-	64	1	880	3	N	-0-					-0-
01	1085	N	909	-0-	-176	-0-	64	1	845	3	N	-0-					-0-
*02	939	N	939	-0-	-0-	-0-	57	1	881	3	N	1	1	8			-0-
							1	9									

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
11	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
12	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
02	336	N	310	-0-	-26	-0-	310	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	252	N	244	-0-	-8	-0-	244	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
10	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
11	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
12	651	N	462	-0-	-189	-0-	462	3			N	-0-					-0-
01	651	N	125	-0-	-526	-0-	125	3			N	-0-					-0-
02	588	N	147	-0-	-441	-0-	147	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-

MITTEL, BEN WELL #: 5 RRCID -> 208585 COMPL. DATE 06/16/2004 TOTAL DEPTH 6502 PERF. 6065 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
10	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
11	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
02	364	N	353	-0-	-11	-0-	353	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	100	-0-	-12	-0-	100	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
12	155	N	67	-0-	-88	-0-	67	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	84	N	72	-0-	-12	-0-	72	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

09	330	N	319	-0-	-11	-0-	62	1	257	3	N	-0-					-0-
10	341	N	328	-0-	-13	-0-	64	1	264	3	N	-0-					-0-
11	330	N	311	-0-	-19	-0-	62	1	249	3	N	-0-					-0-
12	341	N	324	-0-	-17	-0-	64	1	260	3	N	-0-					-0-
01	341	N	321	-0-	-20	-0-	64	1	257	3	N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	57	1	227	3	N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

09	60	N	22	-0-	-38	-0-	22	3			N	-0-					-0-
10	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

09	270	N	51	-0-	-219	-0-	51	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
01	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1	1	8			-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
12	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
01	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
02	56	N	41	-0-	-15	-0-	41	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	494	3	1	9	N	1	1	8			-0-
10	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
11	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
12	527	N	474	-0-	-53	-0-	474	3			N	-0-					-0-
01	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
02	448	N	419	-0-	-29	-0-	419	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

09	720	N	703	-0-	-17	-0-	703	3			N	-0-					-0-
10	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
11	720	N	668	-0-	-52	-0-	668	3			N	-0-					-0-
12	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
01	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
02	616	N	602	-0-	-14	-0-	602	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

09	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
11	600	N	518	-0-	-82	-0-	518	3			N	-0-					-0-
12	620	N	326	-0-	-294	-0-	326	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*02	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
11	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
12	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	476	N	439	-0-	-37	-0-	439	3			N	-0-					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

09	60	N	1	-0-	-59	-0-	1	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

09	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
11	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
01	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
02	644	N	571	-0-	-73	-0-	571	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
*02	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2	2	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
12	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	364	N	361	-0-	-3	-0-	359	3	2	9	N	2	2	8			-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
10	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
11	870	N	816	-0-	-54	-0-	816	3			N	-0-					-0-
12	961	N	804	-0-	-157	-0-	804	3			N	-0-					-0-
01	899	N	774	-0-	-125	-0-	774	3			N	-0-					-0-
02	756	N	403	-0-	-353	-0-	403	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	334	-0-	-86	-0-	334	3			N	-0-					-0-
10	403	X	338	-0-	-65	-0-	338	3			N	-0-					-0-
11	390	X	258	-0-	-132	-0-	258	3			N	-0-					-0-
12	372	X	195	-0-	-177	-0-	195	3			N	-0-					-0-
01	341	N	68	-0-	-273	-0-	68	3			N	-0-					-0-
*02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
10	1178	N	948	-0-	-230	-0-	948	3			N	-0-					-0-
11	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
12	961	N	871	-0-	-90	-0-	871	3			N	-0-					-0-
01	961	N	899	-0-	-62	-0-	899	3			N	-0-					-0-
02	840	N	787	-0-	-53	-0-	787	3			N	-0-					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	56	N	50	-0-	-6	-0-	50	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	372	N	5	-0-	-367	-0-	5	3			N	-0-					-0-
11	390	N	2	-0-	-388	-0-	2	3			N	-0-					-0-
12	310	N	2	-0-	-308	-0-	2	3			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
01	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
02	448	N	313	-0-	-135	-0-	313	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	558	N	307	-0-	-251	-0-	307	3			N	-0-					-0-
02	616	N	561	-0-	-55	-0-	561	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	372	N	243	-0-	-129	-0-	243	3			N	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*02	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1	1	8			-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	690	-0-	-90	-0-	690	3			N	-0-					-0-
10	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
11	780	N	725	-0-	-55	-0-	725	3			N	-0-					-0-
12	713	N	692	-0-	-21	-0-	692	3			N	-0-					-0-
01	837	N	587	-0-	-250	-0-	587	3			N	-0-					-0-
02	672	N	622	-0-	-50	-0-	622	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
11	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
12	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
10	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-
11	690	N	642	-0-	-48	-0-	642	3			N	-0-					-0-
12	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
01	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
02	588	N	565	-0-	-23	-0-	565	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
01	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
02	504	N	394	-0-	-110	-0-	394	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	128	1	538	3	N	-0-					-0-
10	713	N	683	-0-	-30	-0-	132	1	551	3	N	-0-					-0-
11	660	N	654	-0-	-6	-0-	128	1	526	3	N	-0-					-0-
12	682	N	667	-0-	-15	-0-	132	1	535	3	N	-0-					-0-
01	682	N	679	-0-	-3	-0-	132	1	547	3	N	-0-					-0-
02	616	N	582	-0-	-34	-0-	119	1	463	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
*02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
12	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	56	N	28	-0-	-28	-0-	28	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
12	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-
*02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
12	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
01	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-
02	616	N	599	-0-	-17	-0-	599	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
02	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	226	-0-	-134	-0-	226	3			N	-0-					-0-
10	372	N	272	-0-	-100	-0-	272	3			N	-0-					-0-
11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
02	224	N	215	-0-	-9	-0-	215	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
*02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	140	N	114	-0-	-26	-0-	114	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
12	744	N	543	-0-	-201	-0-	543	3			N	-0-					-0-
01	806	N	520	-0-	-286	-0-	520	3			N	-0-					-0-
02	616	N	517	-0-	-99	-0-	517	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	3			N	-0-					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	636	-0-	-54	-0-	636	3			N	-0-					-0-
10	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
11	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
12	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
01	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-
*02	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
11	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
*02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	475	-0-	-65	-0-	475	3			N	-0-					-0-
10	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-
11	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
12	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	478	-0-	-242	-0-	478	3			N	-0-					-0-
10	713	N	553	-0-	-160	-0-	553	3			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	644	N	520	-0-	-124	-0-	520	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	744	N	738	-0-	-6	-0-	738	3			N	-0-					-0-
11	720	N	671	-0-	-49	-0-	671	3			N	-0-					-0-
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
02	616	N	587	-0-	-29	-0-	587	3			N	-0-					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

09	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
10	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
02	504	N	491	-0-	-13	-0-	491	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
12	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
01	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

09	600	N	521	-0-	-79	-0-	204	1	317	3	N	-0-					-0-
10	589	N	543	-0-	-46	-0-	204	1	339	3	N	-0-					-0-
11	540	N	419	-0-	-121	-0-	129	1	290	3	N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	211	1	360	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	211	1	360	3	N	-0-					-0-
*02	514	N	514	-0-	-0-	-0-	190	1	324	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
10	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
11	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
12	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
01	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
02	448	N	424	-0-	-24	-0-	424	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	224	N	204	-0-	-20	-0-	204	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	463	-0-	-197	-0-	463	3			N	-0-					-0-
10	651	N	523	-0-	-128	-0-	523	3			N	-0-					-0-
11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
12	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
01	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
02	448	N	367	-0-	-81	-0-	367	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
11	180	N	120	-0-	-60	-0-	120	3			N	-0-					-0-
12	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
01	217	N	109	-0-	-108	-0-	109	3			N	-0-					-0-
*02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
02	196	N	182	-0-	-14	-0-	182	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-
01	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
02	308	N	247	-0-	-61	-0-	247	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
02	448	N	438	-0-	-10	-0-	438	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	251	-0-	-79	-0-	251	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1422	-0-	-48	-0-	1422	3			N	-0-					-0-
10	1488	N	1463	-0-	-25	-0-	1463	3			N	-0-					-0-
11	1440	N	1408	-0-	-32	-0-	1408	3			N	-0-					-0-
12	1457	N	1435	-0-	-22	-0-	1435	3			N	-0-					-0-
01	1457	N	1431	-0-	-26	-0-	1431	3			N	-0-					-0-
02	1316	N	1310	-0-	-6	-0-	1310	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
11	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
12	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
11	780	N	660	-0-	-120	-0-	660	3			N	-0-					-0-
12	713	N	661	-0-	-52	-0-	661	3			N	-0-					-0-
01	713	N	657	-0-	-56	-0-	657	3			N	-0-					-0-
02	616	N	585	-0-	-31	-0-	583	3	2	9	N	2	2	8			-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	364	N	327	-0-	-37	-0-	327	3			N	-0-					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	32	-0-	-88	-0-	32	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	140	N	113	-0-	-27	-0-	113	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*02	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					4
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					4
11	90	N	71	-0-	-19	-0-	71	3			Y	-0-					4
12	93	N	67	-0-	-26	-0-	67	3			Y	-0-					4
01	93	N	65	-0-	-28	-0-	65	3			Y	-0-					4
02	56	N	53	-0-	-3	-0-	53	3			Y	-0-					4

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
*02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
10	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-
02	420	N	373	-0-	-47	-0-	372	3	1	9	N	1	1	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
12	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
02	644	N	635	-0-	-9	-0-	635	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
10	713	N	686	-0-	-27	-0-	686	3			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	682	N	627	-0-	-55	-0-	626	3	1	9	N	1	1	8			-0-
01	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
02	616	N	435	-0-	-181	-0-	435	3			N	-0-					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
11	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	560	-0-	-40	-0-	560	3			N	-0-					-0-
10	620	N	582	-0-	-38	-0-	582	3			N	-0-					-0-
11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
12	589	N	141	-0-	-448	-0-	141	3			N	-0-					-0-
01	589	N	574	-0-	-15	-0-	574	3			N	-0-					-0-
*02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	341	-0-	-19	-0-	341	3			N	-0-					-0-
10	372	N	276	-0-	-96	-0-	276	3			N	-0-					-0-
11	360	N	211	-0-	-149	-0-	211	3			N	-0-					-0-
12	341	N	196	-0-	-145	-0-	196	3			N	-0-					-0-
01	279	N	184	-0-	-95	-0-	184	3			N	-0-					-0-
02	196	N	151	-0-	-45	-0-	151	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
12	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	448	N	441	-0-	-7	-0-	441	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
12	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
01	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
02	504	N	483	-0-	-21	-0-	483	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
11	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
12	434	N	339	-0-	-95	-0-	339	3			N	-0-					-0-
01	434	N	310	-0-	-124	-0-	310	3			N	-0-					-0-
02	364	N	312	-0-	-52	-0-	312	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	558	N	551	-0-	-7	-0-	551	3			N	-0-					-0-
02	504	N	449	-0-	-55	-0-	449	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
12	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
12	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
01	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
*02	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	X	4	-0-	-4	-0-	4	3			N	-0-					-0-
10	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
11	170	X	170	-0-	-0-	-0-	170	3			N	-0-					-0-
12	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

09	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
10	775	N	748	-0-	-27	-0-	748	3			N	-0-					-0-
11	720	N	690	-0-	-30	-0-	690	3			N	-0-					-0-
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
02	644	N	593	-0-	-51	-0-	593	3			N	-0-					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
10	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
11	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
12	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
01	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
02	336	N	329	-0-	-7	-0-	329	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
12	465	N	413	-0-	-52	-0-	413	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	392	N	385	-0-	-7	-0-	385	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

09	750	N	693	-0-	-57	-0-	693	3			N	-0-					-0-
10	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
12	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
01	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
02	756	N	688	-0-	-68	-0-	688	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

09	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
02	252	N	220	-0-	-32	-0-	220	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
11	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	52	-0-	-188	-0-	52	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	248	N	174	-0-	-74	-0-	174	3			N	-0-					-0-
02	112	N	92	-0-	-20	-0-	92	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
12	403	N	9	-0-	-394	-0-	9	3			N	-0-					-0-
01	527	N	1	-0-	-526	-0-	1	3			N	-0-					-0-
02	448	N	166	-0-	-282	-0-	166	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
11	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	3	X	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	991	-0-	-59	-0-	991	3			N	-0-					-0-
10	1054	N	842	-0-	-212	-0-	842	3			N	-0-					-0-
11	990	N	829	-0-	-161	-0-	829	3			N	-0-					-0-
12	1023	N	972	-0-	-51	-0-	972	3			N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*02	836	N	836	-0-	-0-	-0-	834	3	2	9	N	2	2	8			-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
10	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	196	N	195	-0-	-1	-0-	195	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
12	248	N	182	-0-	-66	-0-	182	3			N	-0-					-0-
01	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

09	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1	1	8			-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
12	341	N	161	-0-	-180	-0-	161	3			N	-0-					-0-
01	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
02	168	N	127	-0-	-41	-0-	127	3			N	-0-					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

09	60	N	52	-0-	-8	-0-	52	3			Y	-0-					6
10	62	N	51	-0-	-11	-0-	51	3			Y	-0-					6
11	60	N	56	-0-	-4	-0-	56	3			Y	-0-					6
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					6
01	62	N	49	-0-	-13	-0-	49	3			Y	-0-					6
02	56	N	41	-0-	-15	-0-	41	3			Y	-0-					6

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

09	360	N	190	-0-	-170	-0-	190	3			N	-0-					-0-
10	341	N	262	-0-	-79	-0-	262	3			N	-0-					-0-
11	390	N	255	-0-	-135	-0-	255	3			N	-0-					-0-
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	540	-0-	-0-	-0-	539	3	1	9	Y	1	1	8			5
10	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					5
11	480	N	454	-0-	-26	-0-	454	3			Y	-0-					5
12	558	N	487	-0-	-71	-0-	485	3	2	9	Y	2	2	8			5
01	496	N	422	-0-	-74	-0-	422	3			Y	-0-					5
02	420	N	390	-0-	-30	-0-	388	3	2	9	Y	2	2	8			5

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
10	1271	N	1250	-0-	-21	-0-	1250	3			N	-0-					-0-
11	1260	N	1149	-0-	-111	-0-	1149	3			N	-0-					-0-
12	1364	N	1150	-0-	-214	-0-	1150	3			N	-0-					-0-
01	1240	N	963	-0-	-277	-0-	963	3			N	-0-					-0-
*02	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	428	N	428	-0-	-0-	-0-	427	3	1	9	N	1	1	8			-0-
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
12	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
01	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-
02	364	N	342	-0-	-22	-0-	342	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	377	-0-	-13	-0-	376	3	1	9	N	1	1	8			-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	403	N	372	-0-	-31	-0-	370	3	2	9	N	2	2	8			-0-
01	403	N	372	-0-	-31	-0-	371	3	1	9	N	1	1	8			-0-
*02	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1	1	8			-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	341	N	341	-0-	-0-	-0-	340	3	1	9	N	1	1	8			-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
12	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
01	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
02	280	N	249	-0-	-31	-0-	249	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
10	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
02	280	N	238	-0-	-42	-0-	238	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

09	1500	N	1478	-0-	-22	-0-	84	1	1393	3	N	1	1	8			-0-
							1	9									
10	1581	N	1529	-0-	-52	-0-	87	1	1442	3	N	-0-					-0-
11	1470	N	1429	-0-	-41	-0-	84	1	1345	3	N	-0-					-0-
12	1519	N	1465	-0-	-54	-0-	87	1	1376	3	N	2	2	8			-0-
							2	9									
01	1519	N	1414	-0-	-105	-0-	87	1	1327	3	N	-0-					-0-
02	1344	N	1262	-0-	-82	-0-	79	1	1183	3	N	-0-					-0-

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
12	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
01	248	N	143	-0-	-105	-0-	143	3			N	-0-					-0-
02	196	N	107	-0-	-89	-0-	107	3			N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

09	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
10	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
01	1085	N	890	-0-	-195	-0-	890	3			N	-0-					-0-
*02	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

09	1260	N	1180	-0-	-80	-0-	1180	3			N	-0-					-0-
10	1302	N	965	-0-	-337	-0-	965	3			N	-0-					-0-
11	1230	N	1210	-0-	-20	-0-	1210	3			N	-0-					-0-
12	1209	N	1198	-0-	-11	-0-	1198	3			N	-0-					-0-
01	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
02	1120	N	1074	-0-	-46	-0-	1074	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	438	-0-	-42	-0-	438	3			N	-0-					-0-
10	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
01	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
02	448	N	400	-0-	-48	-0-	400	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	432	-0-	-108	-0-	68	1	364	3	N	-0-					-0-
10	496	N	426	-0-	-70	-0-	71	1	355	3	N	-0-					-0-
11	450	N	386	-0-	-64	-0-	68	1	318	3	N	-0-					-0-
12	434	N	372	-0-	-62	-0-	71	1	301	3	N	-0-					-0-
01	434	N	347	-0-	-87	-0-	71	1	276	3	N	-0-					-0-
02	364	N	289	-0-	-75	-0-	64	1	225	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	88	-0-	-2	-0-	30	1	58	3	N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	49	1	67	3	N	-0-					-0-
11	109	N	109	-0-	-0-	-0-	46	1	63	3	N	-0-					-0-
12	112	N	112	-0-	-0-	-0-	49	1	63	3	N	-0-					-0-
01	124	N	110	-0-	-14	-0-	47	1	63	3	N	-0-					-0-
02	112	N	98	-0-	-14	-0-	42	1	56	3	N	-0-					-0-

CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
10	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
12	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*02	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	562	N	562	-0-	-0-	-0-	560	3	2	9	N	2	1	8			1
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-	1	7			-0-
11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
12	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
01	589	N	542	-0-	-47	-0-	542	3			N	-0-					-0-
02	560	N	207	-0-	-353	-0-	207	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
12	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
01	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
02	560	N	437	-0-	-123	-0-	436	3	1	9	N	1	1	8			-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
10	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-
11	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
12	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
01	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
02	588	N	560	-0-	-28	-0-	560	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
12	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	196	N	191	-0-	-5	-0-	191	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	28	N	23	-0-	-5	-0-	23	3			N	-0-					-0-

MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	188	N	188	-0-	-0-	-0-	62	1	126	3	N	-0-					-0-
10	186	N	180	-0-	-6	-0-	57	1	123	3	N	-0-					-0-
11	210	N	90	-0-	-120	-0-	25	1	65	3	N	-0-					-0-
12	203	N	203	-0-	-0-	-0-	51	1	152	3	N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	64	1	179	3	N	-0-					-0-
*02	208	N	208	-0-	-0-	-0-	57	1	151	3	N	-0-					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
*02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
11	480	N	461	-0-	-19	-0-	461	3			N	-0-					-0-
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	433	3	1	9	N	1	1	8			-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*02	403	N	403	-0-	-0-	-0-	401	3	2	9	N	2	2	8			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	336	N	283	-0-	-53	-0-	283	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
02	364	N	333	-0-	-31	-0-	333	3			N	-0-					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
02	224	N	207	-0-	-17	-0-	207	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
11	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
12	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
01	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
*02	385	N	385	-0-	-0-	-0-	383	3	2	9	N	2	2	8			-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	15	-0-	-195	-0-	15	3			Y	-0-					7
10	217	N	163	-0-	-54	-0-	163	3			Y	-0-					7
11	210	N	199	-0-	-11	-0-	199	3			Y	-0-					7
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					7
01	155	N	146	-0-	-9	-0-	146	3			Y	-0-					7
02	196	N	119	-0-	-77	-0-	119	3			Y	-0-					7

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	4	-0-	-1	-0-	4	3			Y	-0-					2
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					2
11	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					2
12	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					2
01	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					2
*02	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					2

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
10	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
11	420	N	384	-0-	-36	-0-	384	3			N	-0-					-0-
12	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
01	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	998	N	998	-0-	-0-	-0-	57	1	941	3	N	-0-					-0-
10	1027	N	1027	-0-	-0-	-0-	58	1	969	3	N	-0-					-0-
11	990	N	959	-0-	-31	-0-	59	1	900	3	N	-0-					-0-
12	1023	N	996	-0-	-27	-0-	61	1	935	3	N	-0-					-0-
01	1023	N	1001	-0-	-22	-0-	65	1	936	3	N	-0-					-0-
02	896	N	861	-0-	-35	-0-	45	1	815	3	N	1	1	8			-0-
							1	9									

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
10	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
11	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
12	837	N	836	-0-	-1	-0-	836	3			N	-0-					-0-
01	837	N	822	-0-	-15	-0-	822	3			N	-0-					-0-
02	756	N	676	-0-	-80	-0-	676	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	477	-0-	-33	-0-	90	1	387	3	N	-0-					-0-
10	527	N	456	-0-	-71	-0-	93	1	363	3	N	-0-					-0-
11	480	N	411	-0-	-69	-0-	90	1	321	3	N	-0-					-0-
12	496	N	486	-0-	-10	-0-	93	1	393	3	N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	93	1	414	3	N	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	84	1	368	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
02	140	N	137	-0-	-3	-0-	137	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	136	3			Y	-0-					5
10	155	N	136	-0-	-19	-0-	136	3			Y	-0-	1	7			4
11	120	N	103	-0-	-17	-0-	103	3			Y	-0-					4
12	155	N	102	-0-	-53	-0-	102	3			Y	-0-					4
01	124	N	88	-0-	-36	-0-	88	3			Y	-0-					4
02	84	N	67	-0-	-17	-0-	67	3			Y	-0-					4

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					2
10	31	N	23	-0-	-8	-0-	23	3			Y	-0-					2
11	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					2
12	62	N	24	-0-	-38	-0-	24	3			Y	-0-					2
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					2
*02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					2

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
10	2	X	2	-0-	-0-	-0-	2	3			Y	-0-	1	7			3
11	20	X	20	-0-	-0-	-0-	20	3			Y	-0-					3
12	29	X	29	-0-	-0-	-0-	29	3			Y	-0-					3
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					3
*02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					3

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	228	-0-	-12	-0-	228	3			Y	-0-					13
10	248	N	216	-0-	-32	-0-	216	3			Y	-0-					13
11	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					13
12	248	N	225	-0-	-23	-0-	225	3			Y	-0-					13
01	217	N	214	-0-	-3	-0-	214	3			Y	-0-					13
02	224	N	178	-0-	-46	-0-	178	3			Y	-0-					13

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
11	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
02	252	N	231	-0-	-21	-0-	231	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
12	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
12	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
01	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
02	140	N	86	-0-	-54	-0-	86	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					-0-

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
11	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
02	196	N	192	-0-	-4	-0-	192	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	472	-0-	-8	-0-	68	1	404	3	N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	71	1	368	3	N	-0-					-0-
11	450	N	416	-0-	-34	-0-	68	1	348	3	N	-0-					-0-
12	496	N	446	-0-	-50	-0-	71	1	375	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	71	1	385	3	N	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	64	1	346	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
10	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
11	270	N	183	-0-	-87	-0-	183	3			N	-0-					-0-
12	217	N	140	-0-	-77	-0-	140	3			N	-0-					-0-
01	248	N	132	-0-	-116	-0-	132	3			N	-0-					-0-
02	168	N	113	-0-	-55	-0-	113	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	236	-0-	-64	-0-	236	3			N	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
11	270	N	221	-0-	-49	-0-	221	3			N	-0-					-0-
12	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
01	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
02	196	N	149	-0-	-47	-0-	149	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1503 RRCID -> 240028 COMPL. DATE 11/08/2007 TOTAL DEPTH 6500 PERF. 6152 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

09	870	N	822	-0-	-48	-0-	822	3			N	-0-					-0-
10	868	N	819	-0-	-49	-0-	819	3			N	-0-					-0-
11	840	N	774	-0-	-66	-0-	774	3			N	-0-					-0-
12	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
01	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
02	728	N	698	-0-	-30	-0-	698	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
01	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
02	168	N	133	-0-	-35	-0-	133	3			N	-0-					-0-

STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

09	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
10	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
11	510	N	458	-0-	-52	-0-	458	3			N	-0-					-0-
12	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
01	496	N	390	-0-	-106	-0-	390	3			N	-0-					-0-
*02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

09	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
11	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
12	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

09	510	N	501	-0-	-9	-0-	501	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
11	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	476	N	350	-0-	-126	-0-	350	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1525	N	1525	-0-	-0-	-0-	90	1	1434	3	N	1	1	8			-0-
							1	9									
10	1612	N	1570	-0-	-42	-0-	93	1	1477	3	N	-0-					-0-
11	1500	N	1463	-0-	-37	-0-	90	1	1373	3	N	-0-					-0-
12	1581	N	1468	-0-	-113	-0-	93	1	1373	3	N	2	2	8			-0-
							2	9									
01	1581	N	1451	-0-	-130	-0-	93	1	1358	3	N	-0-					-0-
02	1372	N	1301	-0-	-71	-0-	84	1	1217	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
11	630	N	536	-0-	-94	-0-	536	3			N	-0-					-0-
12	651	N	550	-0-	-101	-0-	550	3			N	-0-					-0-
01	651	N	540	-0-	-111	-0-	540	3			N	-0-					-0-
02	504	N	457	-0-	-47	-0-	457	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
11	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
12	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
*02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	392	N	358	-0-	-34	-0-	358	3			N	-0-					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
12	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
01	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
02	224	N	211	-0-	-13	-0-	211	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
12	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
01	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
02	504	N	469	-0-	-35	-0-	469	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1111	-0-	-119	-0-	1111	3			N	-0-					-0-
10	1488	N	1096	-0-	-392	-0-	1096	3			N	-0-					-0-
11	1260	N	1023	-0-	-237	-0-	1023	3			N	-0-					-0-
12	1147	N	1046	-0-	-101	-0-	1046	3			N	-0-					-0-
01	1085	N	1058	-0-	-27	-0-	1058	3			N	-0-					-0-
*02	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	52	-0-	-368	-0-	52	3			N	-0-					-0-
10	341	N	28	-0-	-313	-0-	28	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*02	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	431	N	431	-0-	-0-	-0-	70	1	361	3	N	-0-					-0-
10	434	N	404	-0-	-30	-0-	67	1	337	3	N	-0-					-0-
11	420	N	379	-0-	-41	-0-	66	1	313	3	N	-0-					-0-
12	434	N	371	-0-	-63	-0-	66	1	305	3	N	-0-					-0-
01	403	N	373	-0-	-30	-0-	67	1	306	3	N	-0-					-0-
02	364	N	352	-0-	-12	-0-	62	1	290	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
11	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
12	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
01	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
02	420	N	369	-0-	-51	-0-	367	3	2	9	N	2	2	8			-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
11	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
12	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
01	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
02	560	N	527	-0-	-33	-0-	527	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

09	120	N	65	-0-	-55	-0-	65	3			Y	-0-					1
10	124	N	64	-0-	-60	-0-	64	3			Y	-0-					1
11	120	N	65	-0-	-55	-0-	65	3			Y	-0-					1
12	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
01	62	N	56	-0-	-6	-0-	56	3			Y	-0-					1
02	56	N	48	-0-	-8	-0-	48	3			Y	-0-					1

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

09	1710	N	1051	-0-	-659	-0-	1051	3			N	-0-					-0-
10	1333	N	923	-0-	-410	-0-	923	3			N	-0-					-0-
11	930	N	45	-0-	-885	-0-	45	3			N	-0-					-0-
12	1085	N	418	-0-	-667	-0-	418	3			N	-0-					-0-
01	930	N	581	-0-	-349	-0-	581	3			N	-0-					-0-
*02	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	390	N	348	-0-	-42	-0-	348	3			N	-0-					-0-
12	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
01	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
*02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

09	2040	N	740	-0-	-1300	-0-	740	3			N	-0-					-0-
10	2325	N	1493	-0-	-832	-0-	1493	3			N	-0-					-0-
11	1440	N	370	-0-	-1070	-0-	370	3			N	-0-					-0-
12	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
01	1488	N	1244	-0-	-244	-0-	1244	3			N	-0-					-0-
*02	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
10	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
11	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-
12	589	N	528	-0-	-61	-0-	528	3			N	-0-					-0-
01	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
02	504	N	495	-0-	-9	-0-	495	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	X	41	-0-	-709	-0-	41	3			N	-0-					-0-
10	775	X	577	-0-	-198	-0-	577	3			N	-0-					-0-
11	750	X	588	-0-	-162	-0-	588	3			N	-0-					-0-
12	589	X	6	-0-	-583	-0-	6	3			N	-0-					-0-
01	589	N	3	-0-	-586	-0-	3	3			N	-0-					-0-
02	560	N	10	-0-	-550	-0-	10	3			N	-0-					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	84	N	40	-0-	-44	-0-	40	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					3
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					3
11	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					3
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					3
01	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					3
*02	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					3

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1138	-0-	-542	-0-	1138	3			N	-0-					-0-
10	1829	N	671	-0-	-1158	-0-	671	3			N	-0-					-0-
11	1440	N	1214	-0-	-226	-0-	1214	3			N	-0-					-0-
12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
01	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
*02	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	53	-0-	-1087	-0-	53	3			N	-0-					-0-
10	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
11	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	1488	N	1157	-0-	-331	-0-	1157	3			N	-0-					-0-
02	1148	N	739	-0-	-409	-0-	739	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	589	-0-	-71	-0-	589	3			N	-0-					-0-
10	651	N	598	-0-	-53	-0-	598	3			N	-0-					-0-
11	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
12	620	N	564	-0-	-56	-0-	564	3			N	-0-					-0-
01	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
02	532	N	495	-0-	-37	-0-	495	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	403	N	314	-0-	-89	-0-	314	3			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	390	N	328	-0-	-62	-0-	328	3			N	-0-					-0-
12	372	N	240	-0-	-132	-0-	240	3			N	-0-					-0-
01	372	N	186	-0-	-186	-0-	186	3			N	-0-					-0-
02	308	N	157	-0-	-151	-0-	157	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
11	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-
12	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
01	403	N	330	-0-	-73	-0-	330	3			N	-0-					-0-
02	336	N	252	-0-	-84	-0-	252	3			N	-0-					-0-

WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1101	-0-	-39	-0-	1101	3			N	-0-					-0-
10	1240	N	1079	-0-	-161	-0-	1079	3			N	-0-					-0-
11	1170	N	1006	-0-	-164	-0-	1006	3			N	-0-					-0-
12	1147	N	1048	-0-	-99	-0-	1048	3			N	-0-					-0-
01	1085	N	1068	-0-	-17	-0-	1068	3			N	-0-					-0-
*02	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
11	180	N	105	-0-	-75	-0-	105	3			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	112	N	85	-0-	-27	-0-	85	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	511	-0-	-29	-0-	90	1	421	3	N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	93	1	441	3	N	2	2	8			-0-
							2	9									
11	480	N	476	-0-	-4	-0-	90	1	386	3	N	-0-					-0-
12	527	N	494	-0-	-33	-0-	93	1	401	3	N	-0-					-0-
01	527	N	486	-0-	-41	-0-	93	1	393	3	N	-0-					-0-
*02	459	N	459	-0-	-0-	-0-	84	1	364	3	N	10	10	8			-0-
							11	9									

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

HIGHMOUNT EXPL & PROD TEXAS LLC 385842
DEBERRY "A" WELL #: 5 RRCID -> 019210 COMPL. DATE 04/07/1957 TOTAL DEPTH 6432 PERF. 5886 - 6434

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/09/2014 - PLUGGED 09/09/14

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

09	85	N	85	-0-	-0-	-0-	30	1	55	2	N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	38	1	52	2	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	34	1	51	2	N	-0-					-0-
12	83	N	83	-0-	-0-	-0-	31	1	52	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					1
10	124	N	105	-0-	-19	-0-	105	2			N	-0-					1
11	150	N	78	-0-	-72	-0-	78	2			N	-0-					1
12	93	N	45	-0-	-48	-0-	45	2			N	-0-					1
01	93	N	71	-0-	-22	-0-	71	2			N	-0-					1
*02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					1

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

09	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					1
10	62	N	47	-0-	-15	-0-	3	1	44	2	N	-0-					1
11	56	N	56	-0-	-0-	-0-	3	1	53	2	N	-0-					1
12	160	N	160	-0-	-0-	-0-	9	1	151	2	N	-0-					1
01	107	N	107	-0-	-0-	-0-	5	1	102	2	N	-0-					1
*02	109	N	109	-0-	-0-	-0-	7	1	102	2	N	-0-					1

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

09	489	N	489	-0-	-0-	-0-	107	1	382	2	Y	-0-					144
10	465	N	461	-0-	-4	-0-	102	1	359	2	Y	-0-	5	1			139
11	553	N	553	-0-	-0-	-0-	110	1	442	2	Y	1					140
							1	9									
12	504	N	504	-0-	-0-	-0-	108	1	395	2	Y	1					141
							1	9									
01	465	N	408	-0-	-57	-0-	72	1	335	2	Y	1					142
							1	9									
02	504	N	502	-0-	-2	-0-	69	1	433	2	Y	-0-					142

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

09	90	N	87	-0-	-3	-0-	20	1	67	2	Y	-0-					22
10	124	N	79	-0-	-45	-0-	18	1	61	2	Y	-0-	4	1			18
11	90	N	60	-0-	-30	-0-	14	1	44	2	Y	2					20
							2	9									
12	95	N	95	-0-	-0-	-0-	22	1	73	2	Y	-0-					20
01	93	N	65	-0-	-28	-0-	17	1	47	2	Y	1					21
							1	9									
*02	156	N	156	-0-	-0-	-0-	20	1	136	2	Y	-0-					21

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

09	167	N	167	-0-	-0-	-0-	24	1	143	2	Y	-0-					7
10	133	N	133	-0-	-0-	-0-	19	1	113	2	Y	1	5	1			3
							1	9									
11	150	N	146	-0-	-4	-0-	20	1	125	2	Y	1					4
							1	9									
12	186	N	172	-0-	-14	-0-	23	1	149	2	Y	-0-					4
01	124	N	-0-	-0-	-124	-0-					Y	-0-					4
02	140	N	-0-	-0-	-140	-0-					Y	-0-					4

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

09	316	N	316	-0-	-0-	-0-	74	1	242	2	Y	-0-					4
10	155	N	155	-0-	-0-	-0-	38	1	117	2	Y	-0-	4	1			-0-
11	150	N	-0-	-0-	-150	-0-					Y	2					2
12	155	N	-0-	-0-	-155	-0-					Y	-0-					2
01	178	N	178	-0-	-0-	-0-	31	1	146	2	Y	1					3
							1	9									
*02	175	N	175	-0-	-0-	-0-	33	1	142	2	Y	-0-					3

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
12	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
01	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-
02	252	N	184	-0-	-68	-0-	184	2			N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	7	1	100	2	N	-0-					1
10	93	N	79	-0-	-14	-0-	5	1	74	2	N	-0-					1
11	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					1
12	179	N	179	-0-	-0-	-0-	10	1	169	2	N	-0-					1
01	212	N	212	-0-	-0-	-0-	10	1	202	2	N	-0-					1
02	112	N	83	-0-	-29	-0-	5	1	78	2	N	-0-					1

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	147	N	147	-0-	-0-	-0-	24	1	123	2	Y	-0-					5
10	103	N	103	-0-	-0-	-0-	17	1	86	2	Y	-0-	5	1			-0-
11	120	N	94	-0-	-26	-0-	16	1	76	2	Y	2					2
							2	9									
12	124	N	76	-0-	-48	-0-	15	1	61	2	Y	-0-					2
01	93	N	90	-0-	-3	-0-	11	1	78	2	Y	1					3
							1	9									
*02	111	N	111	-0-	-0-	-0-	12	1	99	2	Y	-0-					3

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					1
10	9	N	3	-0-	-6	-0-	3	2			Y	-0-	1	1			-0-
11	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1					1
12	40	N	40	-0-	-0-	-0-	3	1	36	2	Y	1					2
							1	9									
01	59	N	59	-0-	-0-	-0-	1	1	58	2	Y	-0-					2
*02	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					2

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	1	1	2	2	Y	-0-					1
10	31	N	-0-	-0-	-31	-0-					Y	-0-	1	1			-0-
11	16	N	16	-0-	-0-	-0-	5	1	11	2	Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	5	1	12	2	Y	1					1
							1	9									
01	53	N	53	-0-	-0-	-0-	14	1	39	2	Y	-0-					1
*02	77	N	77	-0-	-0-	-0-	22	1	55	2	Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	76	-0-	-44	-0-	17	1	59	2	Y	-0-					5
10	101	N	101	-0-	-0-	-0-	27	1	74	2	Y	-0-	5	1			-0-
11	90	N	57	-0-	-33	-0-	15	1	40	2	Y	2					2
							2	9									
12	93	N	54	-0-	-39	-0-	11	1	43	2	Y	-0-					2
01	93	N	-0-	-0-	-93	-0-					Y	1					3
02	56	N	17	-0-	-39	-0-	3	1	14	2	Y	-0-					3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
12	589	N	532	-0-	-57	-0-	532	2			N	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
02	504	N	456	-0-	-48	-0-	456	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		7	-0-	7	7	7	1			Y	-0-					-0-

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
01	310	N	241	-0-	-69	-0-	241	2			Y	-0-					-0-
02	280	N	261	-0-	-19	-0-	261	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	328	N	328	-0-	-0-	-0-	35	1	293	2	Y	-0-					2
10	393	N	393	-0-	-0-	-0-	75	1	318	2	Y	-0-					2
11	347	N	347	-0-	-0-	-0-	73	1	274	2	Y	-0-					2
12	410	N	410	-0-	-0-	-0-	61	1	349	2	Y	-0-					2
01	372	N	293	-0-	-79	-0-	33	1	260	2	Y	-0-					2
02	336	N	198	-0-	-138	-0-	38	1	160	2	Y	-0-					2

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	384	N	384	-0-	-0-	-0-	41	1	343	2	Y	-0-					23
10	336	N	336	-0-	-0-	-0-	64	1	272	2	Y	-0-					23
11	304	N	304	-0-	-0-	-0-	64	1	240	2	Y	-0-					23
12	401	N	401	-0-	-0-	-0-	59	1	342	2	Y	-0-					23
01	341	N	156	-0-	-185	-0-	18	1	138	2	Y	-0-					23
*02	368	N	368	-0-	-0-	-0-	71	1	297	2	Y	-0-					23

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	352	N	352	-0-	-0-	-0-	38	1	314	2	Y	-0-			6
10	433	N	433	-0-	-0-	-0-	83	1	350	2	Y	-0-			6
11	330	N	328	-0-	-2	-0-	69	1	259	2	Y	-0-			6
12	372	N	356	-0-	-16	-0-	53	1	303	2	Y	-0-			6
01	372	N	237	-0-	-135	-0-	27	1	210	2	Y	-0-			6
*02	455	N	455	-0-	-0-	-0-	88	1	367	2	Y	-0-			6

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	674	N	674	-0-	-0-	-0-	674	2			Y	-0-			-0-
10	639	N	639	-0-	-0-	-0-	639	2			Y	-0-			-0-
11	682	N	682	-0-	-0-	-0-	682	2			Y	-0-			-0-
12	690	N	690	-0-	-0-	-0-	690	2			Y	-0-			-0-
01	763	N	763	-0-	-0-	-0-	763	2			Y	-0-			-0-
02	588	N	278	-0-	-310	-0-	278	2			Y	-0-			-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	542	N	542	-0-	-0-	-0-	542	2			Y	-0-			-0-
10	604	N	604	-0-	-0-	-0-	604	2			Y	-0-			-0-
11	468	N	468	-0-	-0-	-0-	468	2			Y	-0-			-0-
12	532	N	532	-0-	-0-	-0-	532	2			Y	-0-			-0-
01	589	N	505	-0-	-84	-0-	505	2			Y	-0-			-0-
*02	617	N	617	-0-	-0-	-0-	617	2			Y	-0-			-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	466	N	466	-0-	-0-	-0-	466	2			Y	-0-			-0-
10	310	N	302	-0-	-8	-0-	302	2			Y	-0-			-0-
11	606	N	606	-0-	-0-	-0-	606	2			Y	-0-			-0-
12	671	N	671	-0-	-0-	-0-	671	2			Y	-0-			-0-
01	601	N	601	-0-	-0-	-0-	601	2			Y	-0-			-0-
*02	645	N	645	-0-	-0-	-0-	645	2			Y	-0-			-0-

MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	205	N	205	-0-	-0-	-0-	22	1	183	2	Y	-0-			2
10	237	N	237	-0-	-0-	-0-	45	1	192	2	Y	-0-			2
11	294	N	294	-0-	-0-	-0-	62	1	232	2	Y	-0-			2
12	294	N	294	-0-	-0-	-0-	44	1	250	2	Y	-0-			2
01	248	N	111	-0-	-137	-0-	12	1	99	2	Y	-0-			2
*02	422	N	422	-0-	-0-	-0-	81	1	341	2	Y	-0-			2

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210	N	192	-0-	-18	-0-	44	1	147	2	Y	1			16
							1	9							
10	310	N	253	-0-	-57	-0-	58	1	195	2	Y	-0-	5	1	11
11	210	N	162	-0-	-48	-0-	40	1	121	2	Y	1			12
							1	9							
12	200	N	200	-0-	-0-	-0-	47	1	152	2	Y	1			13
							1	9							
01	248	N	109	-0-	-139	-0-	30	1	79	2	Y	-0-			13
*02	197	N	197	-0-	-0-	-0-	26	1	171	2	Y	-0-			13

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	159	N	159	-0-	-0-	-0-	36	1	122	2	Y	1					6
							1	9									
10	186	N	186	-0-	-0-	-0-	42	1	144	2	Y	-0-	5	1			1
11	193	N	193	-0-	-0-	-0-	48	1	144	2	Y	1					2
							1	9									
12	196	N	196	-0-	-0-	-0-	46	1	149	2	Y	1					3
							1	9									
01	186	N	130	-0-	-56	-0-	35	1	95	2	Y	-0-					3
*02	291	N	291	-0-	-0-	-0-	38	1	253	2	Y	-0-					3

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	52	1	318	2	Y	1					7
							1	9									
10	420	N	420	-0-	-0-	-0-	60	1	359	2	Y	1	6	1			2
							1	9									
11	403	N	403	-0-	-0-	-0-	57	1	345	2	Y	1					3
							1	9									
12	505	N	505	-0-	-0-	-0-	69	1	435	2	Y	1					4
							1	9									
01	434	N	313	-0-	-121	-0-	25	1	288	2	Y	-0-					4
*02	409	N	409	-0-	-0-	-0-	23	1	386	2	Y	-0-					4

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	418	-0-	-122	-0-	69	1	349	2	Y	-0-					5
10	496	N	493	-0-	-3	-0-	81	1	412	2	Y	-0-	5	1			-0-
11	450	N	417	-0-	-33	-0-	70	1	345	2	Y	2					2
							2	9									
12	434	N	321	-0-	-113	-0-	63	1	258	2	Y	-0-					2
01	434	N	408	-0-	-26	-0-	49	1	358	2	Y	1					3
							1	9									
02	392	N	217	-0-	-175	-0-	22	1	195	2	Y	-0-					3

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	483	N	483	-0-	-0-	-0-	68	1	415	2	Y	-0-					6
10	470	N	470	-0-	-0-	-0-	67	1	403	2	Y	-0-	5	1			1
11	423	N	423	-0-	-0-	-0-	60	1	361	2	Y	2					3
							2	9									
12	496	N	325	-0-	-171	-0-	45	1	280	2	Y	-0-					3
01	478	N	478	-0-	-0-	-0-	38	1	439	2	Y	1					4
							1	9									
02	392	N	357	-0-	-35	-0-	21	1	336	2	Y	-0-					4

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	469	N	469	-0-	-0-	-0-	97	1	372	2	Y	-0-					5
10	571	N	571	-0-	-0-	-0-	119	1	452	2	Y	-0-	5	1			-0-
11	444	N	444	-0-	-0-	-0-	98	1	345	2	Y	1					1
							1	9									
12	496	N	380	-0-	-116	-0-	97	1	282	2	Y	1					2
							1	9									
01	558	N	293	-0-	-265	-0-	58	1	234	2	Y	1					3
							1	9									
02	420	N	347	-0-	-73	-0-	63	1	284	2	Y	-0-					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	72	-0-	-18	-0-	15	1	57	2	Y	-0-					5
10	93	N	91	-0-	-2	-0-	19	1	72	2	Y	-0-	5	1			-0-
11	86	N	86	-0-	-0-	-0-	19	1	65	2	Y	2					2
							2	9									
12	63	N	63	-0-	-0-	-0-	16	1	47	2	Y	-0-					2
01	93	N	90	-0-	-3	-0-	18	1	71	2	Y	1					3
							1	9									
02	84	N	55	-0-	-29	-0-	10	1	45	2	Y	-0-					3

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	108	N	108	-0-	-0-	-0-	25	1	83	2	Y	-0-					4
10	161	N	161	-0-	-0-	-0-	41	1	120	2	Y	-0-	4	1			-0-
11	335	N	335	-0-	-0-	-0-	73	1	261	2	Y	1					1
							1	9									
12	307	N	307	-0-	-0-	-0-	74	1	233	2	Y	-0-					1
01	231	N	231	-0-	-0-	-0-	42	1	189	2	Y	-0-					1
02	196	N	196	-0-	-0-	-0-	38	1	158	2	Y	-0-					1

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	162	N	162	-0-	-0-	-0-	38	1	124	2	Y	-0-					3
10	231	N	231	-0-	-0-	-0-	57	1	174	2	Y	-0-	3	1			-0-
11	306	N	306	-0-	-0-	-0-	67	1	237	2	Y	2					2
							2	9									
12	256	N	256	-0-	-0-	-0-	62	1	194	2	Y	-0-					2
01	217	N	171	-0-	-46	-0-	31	1	140	2	Y	-0-					2
02	280	N	97	-0-	-183	-0-	19	1	78	2	Y	-0-					2

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	167	-0-	-13	-0-	27	1	140	2	Y	-0-					5
10	217	N	177	-0-	-40	-0-	30	1	147	2	Y	-0-	5	1			-0-
11	180	N	149	-0-	-31	-0-	24	1	124	2	Y	1					1
							1	9									
12	186	N	102	-0-	-84	-0-	20	1	82	2	Y	-0-					1
01	186	N	94	-0-	-92	-0-	12	1	81	2	Y	1					2
							1	9									
*02	222	N	222	-0-	-0-	-0-	23	1	199	2	Y	-0-					2

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	606	N	606	-0-	-0-	-0-	86	1	520	2	Y	-0-					5
10	569	N	569	-0-	-0-	-0-	82	1	487	2	Y	-0-	5	1			-0-
11	510	N	487	-0-	-23	-0-	69	1	416	2	Y	2					2
							2	9									
12	766	N	766	-0-	-0-	-0-	104	1	662	2	Y	-0-					2
01	647	N	647	-0-	-0-	-0-	52	1	594	2	Y	1					3
							1	9									
*02	1127	N	1127	-0-	-0-	-0-	64	1	1063	2	Y	-0-					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	125	1	333	2	Y	-0-					5
10	403	N	350	-0-	-53	-0-	117	1	233	2	Y	-0-	5	1			-0-
11	654	N	654	-0-	-0-	-0-	141	1	512	2	Y	1					1
							1	9									
12	660	N	660	-0-	-0-	-0-	145	1	514	2	Y	1					2
							1	9									
01	341	N	94	-0-	-247	-0-	93	1	1	9	Y	1					3
02	616	N	77	-0-	-539	-0-	77	1			Y	-0-					3

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	379	-0-	-71	-0-	63	1	316	2	Y	-0-					5
10	465	N	388	-0-	-77	-0-	65	1	323	2	Y	-0-	5	1			-0-
11	526	N	526	-0-	-0-	-0-	96	1	428	2	Y	2					2
							2	9									
12	562	N	562	-0-	-0-	-0-	91	1	471	2	Y	-0-					2
01	537	N	537	-0-	-0-	-0-	62	1	474	2	Y	1					3
							1	9									
02	504	N	287	-0-	-217	-0-	27	1	260	2	Y	-0-					3

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	302	-0-	-58	-0-	50	1	252	2	Y	-0-					5
10	310	N	286	-0-	-24	-0-	47	1	239	2	Y	-0-	5	1			-0-
11	330	N	264	-0-	-66	-0-	45	1	217	2	Y	2					2
							2	9									
12	310	N	194	-0-	-116	-0-	38	1	156	2	Y	-0-					2
01	279	N	205	-0-	-74	-0-	25	1	179	2	Y	1					3
							1	9									
*02	291	N	291	-0-	-0-	-0-	29	1	262	2	Y	-0-					3

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	N	29	-0-	-0-	-0-	3	1	26	2	Y	-0-					4
10	82	N	82	-0-	-0-	-0-	8	1	74	2	Y	-0-	4	1			-0-
11	54	N	54	-0-	-0-	-0-	5	1	47	2	Y	2					2
							2	9									
12	84	N	84	-0-	-0-	-0-	8	1	76	2	Y	-0-					2
01	62	N	51	-0-	-11	-0-	1	1	49	2	Y	1					3
							1	9									
02	56	N	53	-0-	-3	-0-	1	1	52	2	Y	-0-					3

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	222	N	222	-0-	-0-	-0-	51	1	170	2	Y	1					19
							1	9									
10	279	N	244	-0-	-35	-0-	65	1	179	2	Y	-0-	5	1			14
11	245	N	245	-0-	-0-	-0-	65	1	179	2	Y	1					15
							1	9									
12	411	N	411	-0-	-0-	-0-	86	1	324	2	Y	1					16
							1	9									
01	294	N	294	-0-	-0-	-0-	64	1	230	2	Y	-0-					16
*02	299	N	299	-0-	-0-	-0-	49	1	250	2	Y	-0-					16

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	171	-0-	-9	-0-	37	1	134	2	Y	-0-					5
10	196	N	196	-0-	-0-	-0-	44	1	152	2	Y	-0-	5	1			-0-
11	199	N	199	-0-	-0-	-0-	40	1	157	2	Y	2					2
							2	9									
12	190	N	190	-0-	-0-	-0-	40	1	150	2	Y	-0-					2
01	188	N	188	-0-	-0-	-0-	32	1	155	2	Y	1					3
							1	9									
02	196	N	173	-0-	-23	-0-	25	1	148	2	Y	-0-					3

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	113	-0-	-37	-0-	16	1	96	2	Y	1					21
							1	9									
10	155	N	149	-0-	-6	-0-	21	1	128	2	Y	-0-	5	1			16
11	150	N	140	-0-	-10	-0-	20	1	119	2	Y	1					17
							1	9									
12	134	N	134	-0-	-0-	-0-	19	1	114	2	Y	1					18
							1	9									
01	150	N	150	-0-	-0-	-0-	12	1	138	2	Y	-0-					18
*02	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					18

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	124	1	329	2	Y	1					5
							1	9									
10	433	N	433	-0-	-0-	-0-	125	1	308	2	Y	-0-	5	1			-0-
11	396	N	396	-0-	-0-	-0-	114	1	280	2	Y	2					2
							2	9									
12	382	N	382	-0-	-0-	-0-	116	1	266	2	Y	-0-					2
01	333	N	333	-0-	-0-	-0-	86	1	246	2	Y	1					3
							1	9									
02	280	N	229	-0-	-51	-0-	66	1	163	2	Y	-0-					3

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	74	N	74	-0-	-0-	-0-	17	1	56	2	Y	1					6
							1	9									
10	31	N	30	-0-	-1	-0-	8	1	22	2	Y	-0-	5	1			1
11	60	N	24	-0-	-36	-0-	6	1	17	2	Y	1					2
							1	9									
12	62	N	16	-0-	-46	-0-	3	1	12	2	Y	1					3
							1	9									
01	31	N	23	-0-	-8	-0-	6	1	17	2	Y	-0-					3
02	28	N	23	-0-	-5	-0-	3	1	20	2	Y	-0-					3

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	107	N	107	-0-	-0-	-0-	23	1	83	2	Y	1					6
							1	9									
10	75	N	75	-0-	-0-	-0-	17	1	58	2	Y	-0-	5	1			1
11	90	N	90	-0-	-0-	-0-	21	1	68	2	Y	1					2
							1	9									
12	93	N	89	-0-	-4	-0-	21	1	67	2	Y	1					3
							1	9									
01	62	N	39	-0-	-23	-0-	11	1	28	2	Y	-0-					3
02	84	N	54	-0-	-30	-0-	7	1	47	2	Y	-0-					3

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	70	1	231	2	Y	1					19
							1	9									
10	279	N	144	-0-	-135	-0-	38	1	106	2	Y	-0-	5	1			14
11	180	N	168	-0-	-12	-0-	44	1	123	2	Y	1					15
							1	9									
12	310	N	254	-0-	-56	-0-	54	1	199	2	Y	1					16
							1	9									
01	178	N	178	-0-	-0-	-0-	38	1	140	2	Y	-0-					16
*02	245	N	245	-0-	-0-	-0-	40	1	205	2	Y	-0-					16

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	449	-0-	-211	-0-	74	1	375	2	Y	-0-					5
10	682	N	513	-0-	-169	-0-	86	1	427	2	Y	-0-	5	1			-0-
11	570	N	321	-0-	-249	-0-	58	1	262	2	Y	1					1
							1	9									
12	577	N	577	-0-	-0-	-0-	94	1	482	2	Y	1					2
							1	9									
01	527	N	393	-0-	-134	-0-	45	1	348	2	Y	-0-					2
*02	706	N	706	-0-	-0-	-0-	68	1	638	2	Y	-0-					2

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	50	1	417	2	N	-0-					21
10	446	N	446	-0-	-0-	-0-	86	1	360	2	N	-0-					21
11	378	N	378	-0-	-0-	-0-	79	1	299	2	N	-0-					21
12	496	N	333	-0-	-163	-0-	49	1	284	2	N	-0-					21
01	434	N	329	-0-	-105	-0-	37	1	292	2	N	-0-					21
02	364	N	269	-0-	-95	-0-	52	1	217	2	N	-0-					21

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	138	N	138	-0-	-0-	-0-	9	1	129	2	N	-0-					1
10	231	N	231	-0-	-0-	-0-	13	1	218	2	N	-0-					1
11	120	N	13	-0-	-107	-0-	1	1	12	2	N	-0-					1
12	155	N	43	-0-	-112	-0-	2	1	41	2	N	-0-					1
01	217	N	46	-0-	-171	-0-	2	1	44	2	N	-0-					1
*02	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					1

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					1
10	62	N	46	-0-	-16	-0-	3	1	43	2	N	-0-					1
11	89	N	89	-0-	-0-	-0-	5	1	84	2	N	-0-					1
12	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					1
01	113	N	113	-0-	-0-	-0-	6	1	107	2	N	-0-					1
*02	88	N	88	-0-	-0-	-0-	6	1	82	2	N	-0-					1

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	312	N	312	-0-	-0-	-0-	19	1	293	2	N	-0-					22
10	248	N	239	-0-	-9	-0-	14	1	225	2	N	-0-					22
11	210	N	209	-0-	-1	-0-	12	1	197	2	N	-0-					22
12	310	N	223	-0-	-87	-0-	14	1	209	2	N	-0-					22
01	384	N	384	-0-	-0-	-0-	21	1	363	2	N	-0-					22
02	196	N	183	-0-	-13	-0-	12	1	171	2	N	-0-					22

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1394	N	1394	-0-	-0-	-0-	83	1	1311	2	N	-0-					23
10	1268	N	1268	-0-	-0-	-0-	72	1	1196	2	N	-0-					23
11	1248	N	1248	-0-	-0-	-0-	71	1	1177	2	N	-0-					23
12	1426	N	1269	-0-	-157	-0-	80	1	1189	2	N	-0-					23
01	1446	N	1446	-0-	-0-	-0-	79	1	1367	2	N	-0-					23
02	1176	N	1035	-0-	-141	-0-	71	1	964	2	N	-0-					23

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229	N	229	-0-	-0-	-0-	14	1	215	2	N	-0-					6
10	297	N	297	-0-	-0-	-0-	17	1	280	2	N	-0-					6
11	313	N	313	-0-	-0-	-0-	18	1	295	2	N	-0-					6
12	248	N	248	-0-	-0-	-0-	16	1	232	2	N	-0-					6
01	312	N	312	-0-	-0-	-0-	17	1	295	2	N	-0-					6
02	280	N	138	-0-	-142	-0-	9	1	129	2	N	-0-					6

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	61	1	499	2	N	-0-					2
10	558	N	475	-0-	-83	-0-	91	1	384	2	N	-0-					2
11	574	N	574	-0-	-0-	-0-	120	1	454	2	N	-0-					2
12	589	N	508	-0-	-81	-0-	75	1	433	2	N	-0-					2
01	465	N	361	-0-	-104	-0-	41	1	320	2	N	-0-					2
*02	810	N	810	-0-	-0-	-0-	156	1	654	2	N	-0-					2

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	694	N	694	-0-	-0-	-0-	43	1	651	2	N	-0-					21
10	724	N	724	-0-	-0-	-0-	41	1	683	2	N	-0-					21
11	895	N	895	-0-	-0-	-0-	49	1	846	2	N	-0-					21
12	714	N	714	-0-	-0-	-0-	41	1	673	2	N	-0-					21
01	923	N	923	-0-	-0-	-0-	45	1	878	2	N	-0-					21
02	840	N	674	-0-	-166	-0-	42	1	632	2	N	-0-					21

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
*02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
01	682	N	652	-0-	-30	-0-	652	2			N	-0-					-0-
*02	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
MERIT ENERGY COMPANY //CONT.// 561136
WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	124	-0-	-56	-0-	21	1	103	2	N	-0-					5
10	155	N	142	-0-	-13	-0-	23	1	119	2	N	-0-	5	1			-0-
11	150	N	127	-0-	-23	-0-	21	1	104	2	N	2					2
							2	9									
12	124	N	115	-0-	-9	-0-	23	1	92	2	N	-0-					2
01	155	N	122	-0-	-33	-0-	14	1	107	2	N	1					3
							1	9									
*02	117	N	117	-0-	-0-	-0-	12	1	105	2	N	-0-					3

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

09	240	N	189	-0-	-51	-0-	38	1	151	2	N	-0-					5
10	310	N	78	-0-	-232	-0-	16	1	62	2	N	-0-	5	1			-0-
11	300	N	96	-0-	-204	-0-	21	1	73	2	N	2					2
							2	9									
12	186	N	75	-0-	-111	-0-	19	1	56	2	N	-0-					2
01	130	N	130	-0-	-0-	-0-	26	1	104	2	N	-0-					2
*02	99	N	99	-0-	-0-	-0-	18	1	81	2	N	-0-					2

RELIANCE ENERGY, INC. 700995
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

09	874	N	874	-0-	-0-	-0-	874	2			N	-0-					65
10	879	N	879	-0-	-0-	-0-	879	2			N	-0-					65
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					65
12	899	N	870	-0-	-29	-0-	870	2			N	-0-					65
01	873	N	873	-0-	-0-	-0-	873	2			N	-0-					65
*02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					65

MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

09	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
11	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
12	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	112	N	110	-0-	-2	-0-	110	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

09	210	N	200	-0-	-10	-0-	200	3			N	-0-					121
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					121
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					121
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					121
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					121
*02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					121

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
11	90	N	31	-0-	-59	-0-	31	3			N	-0-					-0-
12	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
11	150	N	64	-0-	-86	-0-	64	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
11	1200	N	588	-0-	-612	-0-	588	3			N	-0-					-0-
12	1147	N	546	-0-	-601	-0-	546	3			N	-0-					-0-
01	775	N	509	-0-	-266	-0-	509	3			N	-0-					-0-
02	560	N	438	-0-	-122	-0-	438	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
12	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
01	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	#	1046	-0-	-454	-0-	1046	3			Y	-0-					8
10	1550	#	945	-0-	-605	-0-	945	3			Y	-0-					8
11	1260	#	949	-0-	-311	-0-	949	3			Y	-0-					8
12	1209	#	932	-0-	-277	-0-	930	3	2	9	Y	2	2	8			8
01	930	N	782	-0-	-148	-0-	782	3			Y	-0-					8
*02	690	N	690	-0-	-0-	-0-	689	3	1	9	Y	1	1	8			8

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
A&R DISPOSAL OPERATING CO., LLC 000129
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NABORS COMPLETION & PROD SERV CO 598911
ALLISON WELL #: 601 RRCID -> 135135 COMPL. DATE 05/18/1990 TOTAL DEPTH 5363 PERF. 5213 - 5320

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALLISON WELL #: 1 A RRCID -> 141328 COMPL. DATE 05/08/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) //CONT.// 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

09	4500	X	4145	-0-	-355	-0-	4145	2			N	-0-					-0-
10	4619	X	4248	-0-	-371	-0-	4248	2			N	-0-					-0-
11	4410	X	3887	-0-	-523	-0-	3887	2			N	-0-					-0-
12	4371	X	3937	-0-	-434	-0-	3937	2			N	-0-					-0-
01	4371	X	4116	-0-	-255	-0-	4116	2			N	-0-					-0-
02	3864	X	3761	-0-	-103	-0-	3761	2			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

09	4890	X	4573	-0-	-317	-0-	4573	2			N	-0-					-0-
10	5290	X	5290	-0-	-0-	-0-	5290	2			N	-0-					-0-
11	4950	X	4784	-0-	-166	-0-	4784	2			N	-0-					-0-
12	5115	X	5107	-0-	-8	-0-	5107	2			N	-0-					-0-
01	5301	X	4853	-0-	-448	-0-	4853	2			N	-0-					-0-
02	4788	X	4521	-0-	-267	-0-	4521	2			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

09	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
10	1674	N	1602	-0-	-72	-0-	1602	2			N	-0-					-0-
11	1590	N	1550	-0-	-40	-0-	1550	2			N	-0-					-0-
12	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
01	1612	N	1601	-0-	-11	-0-	1601	2			N	-0-					-0-
*02	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

09	2370	N	2280	-0-	-90	-0-	2280	2			N	-0-					-0-
10	2387	N	2323	-0-	-64	-0-	2323	2			N	-0-					-0-
11	2340	N	2215	-0-	-125	-0-	2215	2			N	-0-					-0-
12	2356	N	2216	-0-	-140	-0-	2216	2			N	-0-					-0-
01	2325	N	2184	-0-	-141	-0-	2184	2			N	-0-					-0-
02	2072	N	2011	-0-	-61	-0-	2011	2			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3304	X	3304	-0-	-0-	-0-	3304	2			N	-0-					-0-
10	3440	X	3440	-0-	-0-	-0-	3440	2			N	-0-					-0-
11	3300	X	3202	-0-	-98	-0-	3202	2			N	-0-					-0-
12	3410	X	3176	-0-	-234	-0-	3176	2			N	-0-					-0-
01	3410	X	3107	-0-	-303	-0-	3107	2			N	-0-					-0-
*02	3445	X	3445	-0-	-0-	-0-	3445	2			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY 172232
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2497	N	2497	-0-	-0-	-0-	148	1	2349	3	N	-0-					42
10	2893	N	2893	-0-	-0-	-0-	172	1	2721	3	N	-0-					42
11	2358	N	2358	-0-	-0-	-0-	138	1	2220	3	N	-0-					42
12	2151	N	2151	-0-	-0-	-0-	137	1	2014	3	N	-0-					42
01	1271	N	1218	-0-	-53	-0-	65	1	1091	3	N	56					98
							62	9									
*02	1783	N	1783	-0-	-0-	-0-	112	1	1662	3	N	8					106
							9	9									

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1006	N	1006	-0-	-0-	-0-	59	1	947	3	Y	-0-					96
10	982	N	982	-0-	-0-	-0-	58	1	924	3	Y	-0-					96
11	1043	N	1043	-0-	-0-	-0-	61	1	982	3	Y	-0-					96
12	1028	N	1028	-0-	-0-	-0-	66	1	962	3	Y	-0-					96
01	1121	N	1121	-0-	-0-	-0-	61	1	1019	3	Y	37					133
							41	9									
*02	935	N	935	-0-	-0-	-0-	59	1	876	3	Y	-0-					133

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CONOCOPHILLIPS COMPANY //CONT.// 172232
CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	887	N	887	-0-	-0-	-0-	52	1	835	3	Y	-0-					5
10	889	N	889	-0-	-0-	-0-	53	1	836	3	Y	-0-					5
11	558	N	558	-0-	-0-	-0-	33	1	525	3	Y	-0-					5
12	435	N	435	-0-	-0-	-0-	28	1	407	3	Y	-0-					5
01	414	N	414	-0-	-0-	-0-	23	1	390	3	Y	1					6
							1	9									
*02	251	N	251	-0-	-0-	-0-	16	1	235	3	Y	-0-					6

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2744	-0-	-376	-0-	162	1	2582	3	N	-0-					59
10	3162	X	2913	-0-	-249	-0-	173	1	2740	3	N	-0-					59
11	5830	X	5830	-0-	-0-	-0-	340	1	5490	3	N	-0-					59
12	6483	X	6483	-0-	-0-	-0-	414	1	6069	3	N	-0-					59
01	3230	X	3230	-0-	-0-	-0-	182	1	3048	3	N	-0-					59
*02	5798	X	5798	-0-	-0-	-0-	366	1	5432	3	N	-0-					59

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4310	X	4310	-0-	-0-	-0-	255	1	4055	3	N	-0-					137
10	4434	X	4434	-0-	-0-	-0-	263	1	4171	3	N	-0-					137
11	4559	X	4559	-0-	-0-	-0-	266	1	4293	3	N	-0-					137
12	4557	X	4313	-0-	-244	-0-	275	1	4038	3	N	-0-					137
01	4464	X	3684	-0-	-780	-0-	203	1	3402	3	N	72					209
							79	9									
02	4032	X	4001	-0-	-31	-0-	251	1	3722	3	N	25					234
							28	9									

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	487	N	487	-0-	-0-	-0-	29	1	458	3	N	-0-					220
10	519	N	519	-0-	-0-	-0-	31	1	488	3	N	-0-					220
11	427	N	427	-0-	-0-	-0-	25	1	402	3	N	-0-					220
12	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					220
01	527	N	283	-0-	-244	-0-	16	1	267	3	N	-0-					220
*02	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					220

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	1939	-0-	-281	-0-	1938	3	1	9	N	1					48
10	2015	X	413	-0-	-1602	-0-	412	3	1	9	N	1					49
11	1920	X	-0-	-0-	-1920	-0-					N	1					50
12	2294	X	659	-0-	-1635	-0-	658	3	1	9	N	1					51
01	2294	X	-0-	-0-	-2294	-0-					N	1					52
02	1820	X	893	-0-	-927	-0-	892	3	1	9	N	1					53

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LEGACY RESERVES OPERATING LP //CONT.// 495445
CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4290	X	2762	-0-	-1528	-0-	2747	3	15	9	N	14					163
10	3844	X	3017	-0-	-827	-0-	3011	3	6	9	N	5					168
11	3720	X	2562	-0-	-1158	-0-	2547	3	15	9	N	14					182
12	3286	X	2666	-0-	-620	-0-	2657	3	9	9	N	8					190
01	3162	X	-0-	-0-	-3162	-0-					N	20					210
02	2716	X	2111	-0-	-605	-0-	2087	3	24	9	N	22					232

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	310	X	310	-0-	-0-	-0-	310	3			N	-0-					41
10	287	X	287	-0-	-0-	-0-	287	3			N	-0-					41
11	310	X	310	-0-	-0-	-0-	310	3			N	-0-					41
12	341	X	330	-0-	-11	-0-	330	3			N	-0-					41
01	341	X	-0-	-0-	-341	-0-					N	-0-					41
*02	302	X	302	-0-	-0-	-0-	302	3			N	-0-					41

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936	N	936	-0-	-0-	-0-	936	3			N	-0-					55
10	1418	N	1418	-0-	-0-	-0-	1415	3	3	9	N	3					58
11	3000	N	5850	-0-	2850	2850	5821	3	29	9	N	26					84
12	3100	N	3679	-0-	579	3429	3666	3	13	9	N	12					96
*01	3100	N	-0-	-0-	-3100	329					N	1					97
02	2296	X	357	-0-	-1939	-0-	357	3			N	-0-					97

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5483	X	5483	-0-	-0-	-0-	5463	3	20	9	N	18					188
10	6061	X	6061	-0-	-0-	-0-	6050	3	11	9	N	10					198
11	5983	X	5983	-0-	-0-	-0-	5964	3	19	9	N	17	174	1			41
12	5735	X	5555	-0-	-180	-0-	5538	3	17	9	N	15					56
01	5859	X	-0-	-0-	-5859	-0-					N	34					90
02	5292	X	4957	-0-	-335	-0-	4920	3	37	9	N	34					124

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4001	-0-	-1039	-0-	4001	3			N	-0-					41
10	5208	X	4132	-0-	-1076	-0-	4132	3			N	-0-					41
11	4877	X	4877	-0-	-0-	-0-	4874	3	3	9	N	3					44
12	4247	X	4149	-0-	-98	-0-	4143	3	6	9	N	5					49
01	4123	X	-0-	-0-	-4123	-0-					N	10					59
02	4564	X	3469	-0-	-1095	-0-	3458	3	11	9	N	10					69

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) //CONT.// 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. //CONT.// 195651
MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

09	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
*01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

09	312	R	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	332	R	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	313	R	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	310	#	305	-0-	-5	-0-	305	3			N	-0-					-0-
*01	317	R	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	308	#	NO RPT	-0-	-308	-0-					N	NO RPT					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
10	496	N	461	-0-	-35	-0-	461	2			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
12	465	N	443	-0-	-22	-0-	443	2			N	-0-					-0-
01	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
*02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
11	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
12	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

09	10	#	-0-	-0-	-10	-0-					N	-0-					53
10	10	#	-0-	-0-	-10	-0-					N	-0-					53
11	0	#	-0-	-0-	-0-	-0-					N	-0-					53
12	0	#	-0-	-0-	-0-	-0-					N	-0-					53
01	0	#	-0-	-0-	-0-	-0-					N	-0-					53
02	0	#	-0-	-0-	-0-	-0-					N	-0-					53

MISS ELA "K" WELL #: 1 RRCID -> 211803 COMPL. DATE 05/15/2005 TOTAL DEPTH 8000 PERF. 3713 - 5560

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

09	180	#	117	-0-	-63	-0-	104	2	13	9	N	12					85
10	172	R	172	-0-	-0-	-0-	157	2	15	9	N	14					99
11	142	R	142	-0-	-0-	-0-	125	2	17	9	N	15					114
12	255	R	255	-0-	-0-	-0-	237	2	18	9	N	16					130
01	234	R	234	-0-	-0-	-0-	213	2	21	9	N	19					149
*02	205	R	205	-0-	-0-	-0-	187	2	18	9	N	16					165

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

09	660	R	660	-0-	-0-	-0-	642	3	18	9	Y	16	55	0			71
10	840	R	840	-0-	-0-	-0-	816	3	24	9	Y	22					93
11	630	#	389	-0-	-241	-0-	366	3	23	9	Y	21	57	0	3	8	54
12	682	#	343	-0-	-339	-0-	326	3	17	9	Y	15					69
01	744	#	426	-0-	-318	-0-	408	3	18	9	Y	16					85
*02	457	R	457	-0-	-0-	-0-	444	3	13	9	Y	12					97

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

09	660	#	494	-0-	-166	-0-	425	3	69	9	N	63					159
10	536	R	536	-0-	-0-	-0-	458	3	78	9	N	71					230
11	480	#	451	-0-	-29	-0-	371	3	80	9	N	73	179	1			124
12	496	#	446	-0-	-50	-0-	372	3	74	9	N	67					191
01	527	#	223	-0-	-304	-0-	197	3	26	9	N	24					215
02	476	#	334	-0-	-142	-0-	323	3	11	9	N	10					225

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726

ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, CHARLES 1210 C #4 WELL #: 4 RRCID -> 158432 COMPL. DATE N/A TOTAL DEPTH 7430 PERF. 5770 - 7290

09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			317
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			317
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			317
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			317
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			317
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			317

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			118

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			94

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

09	90 #	-0-	-0-	-90	-0-				N	-0-			-0-
10	93 #	80	-0-	-13	-0-	80	3		N	-0-			-0-
11	106 R	106	-0-	-0-	-0-	106	3		N	-0-			-0-
12	110 R	110	-0-	-0-	-0-	110	3		N	-0-			-0-
01	111 R	111	-0-	-0-	-0-	111	3		N	-0-			-0-
02	112 #	103	-0-	-9	-0-	103	3		N	-0-			-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	58	-0-		-2	-0-	55	3	3	9	Y	3					14
10	76	R	76	-0-		-0-	-0-	58	3	18	9	Y	16					30
11	74	R	74	-0-		-0-	-0-	56	3	18	9	Y	16					46
12	62	#	60	-0-		-2	-0-	57	3	3	9	Y	3					49
01	62	#	52	-0-		-10	-0-	49	3	3	9	Y	3	38	1			14
02	56	#	55	-0-		-1	-0-	52	3	3	9	Y	3					17

ROCKER (H) "71" WELL #: 2 RRCID -> 216576 COMPL. DATE N/A TOTAL DEPTH 7193 PERF. 5506 - 7113

09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					69
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					69
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					69
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					69
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					69
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					69

JM COX RESOURCES, L.P. 433075
MCCUISTION WELL #: 2 RRCID -> 227541 COMPL. DATE 07/23/1990 TOTAL DEPTH 8560 PERF. 7002 - 8493

09	30	#	10	-0-		-20	-0-	10	3			N	-0-					-0-
10	31	#	17	-0-		-14	-0-	17	3			N	-0-					-0-
11	30	#	17	-0-		-13	-0-	17	3			N	-0-					-0-
12	21	R	21	-0-		-0-	-0-	21	3			N	-0-					-0-
01	31	#	18	-0-		-13	-0-	18	3			N	-0-					-0-
02	28	#	17	-0-		-11	-0-	17	3			N	-0-					-0-

H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

09	30	#	10	-0-		-20	-0-	10	3			N	-0-					-0-
10	31	#	13	-0-		-18	-0-	13	3			N	-0-					-0-
11	11	#	10	-0-		-1	-0-	10	3			N	-0-					-0-
12	12	R	12	-0-		-0-	-0-	12	3			N	-0-					-0-
01	13	#	12	-0-		-1	-0-	12	3			N	-0-					-0-
*02	15	R	15	-0-		-0-	-0-	15	3			N	-0-					-0-

LAREDO PETROLEUM, INC. 486610
SUGG-V- WELL #: 1SW RRCID -> 137841 COMPL. DATE 07/11/2011 TOTAL DEPTH 7800 PERF. 2554 - 4124

09	INJECT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

09	INJECT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-			-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94
12	0	K	-0-	-0-	-0-	-0-					N	-0-					94
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TEXAS ENERGY TRUST COMPANY 845830
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	#	1366	-0-	-134	-0-	1366	3			N	-0-					33
10	1519	#	1464	-0-	-55	-0-	1464	3			N	-0-					33
11	1452	R	1452	-0-	-0-	-0-	1452	3			N	-0-					33
12	1512	R	1512	-0-	-0-	-0-	1512	3			N	-0-					33
01	1475	R	1475	-0-	-0-	-0-	1475	3			N	-0-					33
02	1344	#	1334	-0-	-10	-0-	1334	3			N	-0-					33

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					80
10	0	#	-0-	-0-	-0-	-0-					N	-0-					80
11	0	#	-0-	-0-	-0-	-0-					N	-0-					80
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					80

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					52
10	0	#	-0-	-0-	-0-	-0-					N	-0-					52
11	0	#	-0-	-0-	-0-	-0-					N	-0-					52
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	867	-0-	-63 B	-0-	867	2			Y	-0-					29
10	961	N	945	-0-	-16 B	-0-	945	2			Y	-0-					29
11	895	N	895	-0-	-0- B	-0-	895	2			Y	-0-					29
12	899	N	899	-0-	-0- B	-0-	899	2			Y	-0-					29
01	899	N	882	-0-	-17 B	-0-	882	2			Y	-0-					29
02	812	N	793	-0-	-19 B	-0-	793	2			Y	-0-					29

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	407	N	407	-0-	-0- B	-0-	407	2			Y	-0-					7
10	465	N	432	-0-	-33 B	-0-	432	2			Y	-0-					7
11	420	N	389	-0-	-31 B	-0-	389	2			Y	-0-					7
12	446	N	446	-0-	-0- B	-0-	446	2			Y	-0-					7
01	434	N	416	-0-	-18 B	-0-	416	2			Y	-0-					7
02	364	N	359	-0-	-5 B	-0-	359	2			Y	-0-					7

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		653	-0-	653	653	653	3			N	-0-					-0-
11	14B DENY		921	-0-	921	1574	921	3			N	-0-					-0-
12	14B DENY		1301	-0-	1301	2875	1301	3			N	-0-					-0-
01	3100	N	1888	-0-	-1212	1663	1888	3			N	-0-					-0-
*02	2800	N	2414	-0-	-386	1277	2414	3			N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. 147862
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	98	2	7	9	Y	6	6	1			6
10	102	N	102	-0-	-0-	-0-	100	2	2	9	Y	2					8
*11	120	N	103	-0-	-17	-0-	99	2	4	9	Y	4	6	1			6
*12	124	N	102	-0-	-22	-0-	100	2	2	9	Y	2	6	1			2
*01	92	N	92	-0-	-0-	-0-	89	2	3	9	Y	3					5
*02	145	N	145	-0-	-0-	-0-	81	2	64	9	Y	58	3	1			60

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	217	2	2	9	Y	2	4	1			2
*10	239	N	239	-0-	-0-	-0-	235	2	4	9	Y	4					6
*11	235	N	235	-0-	-0-	-0-	229	2	6	9	Y	5	6	1			5
*12	220	N	220	-0-	-0-	-0-	217	2	3	9	Y	3	6	1			2
*01	118	N	118	-0-	-0-	-0-	117	2	1	9	Y	1					3
02	196	N	172	-0-	-24	-0-	172	2			Y	-0-					3

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	127	2	6	9	Y	5	5	1			4
*10	153	N	153	-0-	-0-	-0-	144	2	9	9	Y	8					12
*11	147	N	147	-0-	-0-	-0-	143	2	4	9	Y	4	11	1			5
*12	136	N	136	-0-	-0-	-0-	135	2	1	9	Y	1	5	1			1
*01	124	N	72	-0-	-52	-0-	72	2			Y	-0-					1
02	112	N	52	-0-	-60	-0-	52	2			Y	-0-					1

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	94	N	94	-0-	-0-	-0-	92	2	2	9	Y	2	4	1			2
*10	98	N	98	-0-	-0-	-0-	94	2	4	9	Y	4					6
*11	108	N	108	-0-	-0-	-0-	102	2	6	9	Y	5	6	1			5
*12	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1	5	1			1
*01	93	N	50	-0-	-43	-0-	50	2			Y	-0-					1
02	84	N	76	-0-	-8	-0-	76	2			Y	-0-					1

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	99	2	3	9	Y	3	4	1			2
*10	112	N	112	-0-	-0-	-0-	108	2	4	9	Y	4					6
*11	108	N	108	-0-	-0-	-0-	102	2	6	9	Y	5	6	1			5
*12	94	N	94	-0-	-0-	-0-	93	2	1	9	Y	1	5	1			1
*01	93	N	50	-0-	-43	-0-	50	2			Y	-0-					1
02	84	N	77	-0-	-7	-0-	77	2			Y	-0-					1

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	104	-0-	-16	-0-	102	2	2	9	Y	2	4	1			2
*10	106	N	106	-0-	-0-	-0-	102	2	4	9	Y	4					6
*11	112	N	112	-0-	-0-	-0-	106	2	6	9	Y	5	6	1			5
*12	101	N	101	-0-	-0-	-0-	98	2	3	9	Y	3	6	1			2
*01	93	N	54	-0-	-39	-0-	53	2	1	9	Y	1					3
02	84	N	82	-0-	-2	-0-	82	2			Y	-0-					3

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					1
10	124	N	102	-0-	-22	-0-	102	2			Y	-0-					1
*11	120	N	109	-0-	-11	-0-	109	2			Y	-0-					1
*12	124	N	118	-0-	-6	-0-	118	2			Y	-0-					1
*01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					1
*02	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					1

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
10	124	N	72	-0-	-52	-0-	72	2			Y	-0-					-0-
*11	120	N	22	-0-	-98	-0-	22	2			Y	-0-					-0-
*12	124	N	59	-0-	-65	-0-	59	2			Y	-0-					-0-
*01	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	97	-0-	-23	-0-	96	2	1	9	Y	1	5	1			3
10	93	N	89	-0-	-4	-0-	89	2			Y	-0-					3
*11	90	N	78	-0-	-12	-0-	70	2	8	9	Y	7					10
*12	93	N	83	-0-	-10	-0-	81	2	2	9	Y	2	6	1			6
*01	106	N	106	-0-	-0-	-0-	103	2	3	9	Y	3					9
02	84	N	68	-0-	-16	-0-	67	2	1	9	Y	1					10

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133	N	133	-0-	-0-	-0-	127	2	6	9	Y	5	5	1			4
*10	128	N	128	-0-	-0-	-0-	124	2	4	9	Y	4					8
*11	147	N	147	-0-	-0-	-0-	140	2	7	9	Y	6	8	1			6
*12	130	N	130	-0-	-0-	-0-	127	2	3	9	Y	3	7	1			2
*01	124	N	70	-0-	-54	-0-	70	2			Y	-0-					2
02	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					2

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

09	150	N	144	-0-	-6	-0-	143	2	1	9	Y	1	6	1			3
10	155	N	129	-0-	-26	-0-	128	2	1	9	Y	1					4
*11	150	N	109	-0-	-41	-0-	102	2	7	9	Y	6					10
*12	155	N	118	-0-	-37	-0-	116	2	2	9	Y	2	6	1			6
*01	150	N	150	-0-	-0-	-0-	146	2	4	9	Y	4					10
02	112	N	92	-0-	-20	-0-	92	2			Y	-0-					10

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

09	91	N	91	-0-	-0-	-0-	90	2	1	9	Y	1	5	1			3
10	93	N	76	-0-	-17	-0-	76	2			Y	-0-					3
*11	90	N	70	-0-	-20	-0-	63	2	7	9	Y	6					9
*12	93	N	77	-0-	-16	-0-	74	2	3	9	Y	3	5	1			7
*01	92	N	92	-0-	-0-	-0-	88	2	4	9	Y	4					11
02	56	N	54	-0-	-2	-0-	54	2			Y	-0-					11

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

09	90	N	82	-0-	-8	-0-	81	2	1	9	Y	1	7	1			4
10	93	N	69	-0-	-24	-0-	69	2			Y	-0-					4
*11	90	N	62	-0-	-28	-0-	54	2	8	9	Y	7					11
*12	93	N	74	-0-	-19	-0-	67	2	7	9	Y	6	7	1			10
*01	85	N	85	-0-	-0-	-0-	81	2	4	9	Y	4					14
02	56	N	51	-0-	-5	-0-	50	2	1	9	Y	1					15

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

09	90	N	82	-0-	-8	-0-	81	2	1	9	Y	1	5	1			3
10	93	N	70	-0-	-23	-0-	70	2			Y	-0-					3
*11	90	N	62	-0-	-28	-0-	55	2	7	9	Y	6					9
*12	93	N	62	-0-	-31	-0-	62	2			Y	-0-	5	1			4
*01	85	N	85	-0-	-0-	-0-	81	2	4	9	Y	4					8
02	56	N	53	-0-	-3	-0-	53	2			Y	-0-					8

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

09	690	N	203	-0-	-487	-0-	201	2	2	9	Y	2	11	1			6
10	589	N	515	-0-	-74	-0-	515	2			Y	-0-					6
*11	480	N	439	-0-	-41	-0-	427	2	12	9	Y	11					17
*12	511	N	511	-0-	-0-	-0-	504	2	7	9	Y	6	10	1			13
*01	642	N	642	-0-	-0-	-0-	632	2	10	9	Y	9					22
02	420	N	403	-0-	-17	-0-	399	2	4	9	Y	4					26

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

09	680	N	680	-0-	-0-	-0-	678	2	2	9	Y	2	4	1			2
*10	780	N	780	-0-	-0-	-0-	776	2	4	9	Y	4					6
*11	730	N	730	-0-	-0-	-0-	724	2	6	9	Y	5	6	1			5
*12	682	N	661	-0-	-21	-0-	658	2	3	9	Y	3	6	1			2
*01	357	N	357	-0-	-0-	-0-	356	2	1	9	Y	1					3
02	644	N	380	-0-	-264	-0-	378	2	2	9	Y	2					5

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	167	-0-	-13	-0-	167	2			Y	-0-					1
10	186	N	173	-0-	-13	-0-	173	2			Y	-0-					1
*11	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					1
*12	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					1
*01	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					1
*02	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					1

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	753	N	753	-0-	-0-	-0-	745	2	8	9	Y	7					31
10	805	N	805	-0-	-0-	-0-	803	2	2	9	Y	2					33
*11	738	N	738	-0-	-0-	-0-	734	2	4	9	Y	4					37
*12	791	N	791	-0-	-0-	-0-	784	2	7	9	Y	6					43
*01	777	N	777	-0-	-0-	-0-	773	2	4	9	Y	4					47
*02	693	N	693	-0-	-0-	-0-	691	2	2	9	Y	2					49

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	365	N	365	-0-	-0-	-0-	361	2	4	9	Y	4					21
10	290	N	290	-0-	-0-	-0-	289	2	1	9	Y	1					22
*11	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2					24
*12	304	N	304	-0-	-0-	-0-	303	2	1	9	Y	1					25
*01	299	N	299	-0-	-0-	-0-	298	2	1	9	Y	1					26
*02	272	N	272	-0-	-0-	-0-	271	2	1	9	Y	1					27

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	136	-0-	-14	-0-	136	2			Y	-0-					6
10	155	N	126	-0-	-29	-0-	126	2			Y	-0-					6
*11	150	N	111	-0-	-39	-0-	111	2			Y	-0-					6
*12	155	N	121	-0-	-34	-0-	121	2			Y	-0-					6
*01	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					6
*02	108	N	108	-0-	-0-	-0-	107	2	1	9	Y	1					7

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	224	N	224	-0-	-0-	-0-	221	2	3	9	Y	3	4	1			2
*10	226	N	226	-0-	-0-	-0-	223	2	3	9	Y	3					5
*11	222	N	222	-0-	-0-	-0-	215	2	7	9	Y	6	6	1			5
*12	217	N	200	-0-	-17	-0-	199	2	1	9	Y	1	5	1			1
*01	217	N	104	-0-	-113	-0-	104	2			Y	-0-					1
02	196	N	163	-0-	-33	-0-	163	2			Y	-0-					1

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					3
10	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					3
*11	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					3
*12	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					3
*01	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					3
*02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					3

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44	N	44	-0-	-0-	-0-	42	2	2	9	Y	2	4	1			6
10	31	N	16	-0-	-15	-0-	15	2	1	9	Y	1	5	1			2
*11	30	N	11	-0-	-19	-0-	11	2			Y	-0-					2
*12	31	N	9	-0-	-22	-0-	9	2			Y	-0-					2
*01	85	N	85	-0-	-0-	-0-	85	2			Y	-0-	1	1			1
*02	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	76	2	8	9	Y	7					15
10	62	N	55	-0-	-7	-0-	54	2	1	9	Y	1					16
*11	60	N	59	-0-	-1	-0-	59	2			Y	-0-					16
*12	62	N	51	-0-	-11	-0-	51	2			Y	-0-					16
*01	62	N	40	-0-	-22	-0-	40	2			Y	-0-					16
02	56	N	36	-0-	-20	-0-	32	2	4	9	Y	4					20

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3	4	1			2
10	325	N	325	-0-	-0-	-0-	323	2	2	9	Y	2	3	1			1
*11	310	N	310	-0-	-0-	-0-	307	2	3	9	Y	3	3	1			1
*12	310	N	279	-0-	-31	-0-	275	2	4	9	Y	4	2	1			3
*01	317	N	317	-0-	-0-	-0-	311	2	6	9	Y	5	6	1			2
02	280	N	232	-0-	-48	-0-	223	2	9	9	Y	8	7	1			3

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	203	2	6	9	Y	5					37
10	217	N	172	-0-	-45	-0-	170	2	2	9	Y	2					39
*11	210	N	204	-0-	-6	-0-	200	2	4	9	Y	4					43
*12	230	N	230	-0-	-0-	-0-	224	2	6	9	Y	5					48
*01	218	N	218	-0-	-0-	-0-	204	2	14	9	Y	13					61
*02	223	N	223	-0-	-0-	-0-	204	2	19	9	Y	17					78

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	990	-0-	-0-	-0-	950	2	40	9	Y	36	4	1			36
10	1042	N	1042	-0-	-0-	-0-	1030	2	12	9	Y	11	38	1			9
*11	1000	N	1000	-0-	-0-	-0-	991	2	9	9	Y	8	8	1			9
*12	957	N	957	-0-	-0-	-0-	956	2	1	9	Y	1					10
*01	961	N	885	-0-	-76	-0-	884	2	1	9	Y	1	8	1			3
*02	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					3

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	342	N	342	-0-	-0-	-0-	328	2	14	9	Y	13	12	1			14
10	395	N	395	-0-	-0-	-0-	387	2	8	9	Y	7	15	1			6
*11	469	N	469	-0-	-0-	-0-	460	2	9	9	Y	8	5	1			9
*12	453	N	453	-0-	-0-	-0-	433	2	20	9	Y	18					27
*01	463	N	463	-0-	-0-	-0-	446	2	17	9	Y	15	22	1			20
*02	451	N	451	-0-	-0-	-0-	430	2	21	9	Y	19					39

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	165	-0-	-15	-0-	164	2	1	9	Y	1	4	1			1
10	238	N	238	-0-	-0-	-0-	236	2	2	9	Y	2	1	1			2
*11	183	N	183	-0-	-0-	-0-	179	2	4	9	Y	4	2	1			4
*12	202	N	202	-0-	-0-	-0-	200	2	2	9	Y	2					6
*01	248	N	197	-0-	-51	-0-	195	2	2	9	Y	2	5	1			3
*02	192	N	192	-0-	-0-	-0-	190	2	2	9	Y	2					5

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	N	132	-0-	-0-	-0-	132	2			Y	-0-	5	1			-0-
10	166	N	166	-0-	-0-	-0-	163	2	3	9	Y	3	1	1			2
*11	120	N	117	-0-	-3	-0-	115	2	2	9	Y	2	2	1			2
*12	418	N	418	-0-	-0-	-0-	416	2	2	9	Y	2					4
*01	503	N	503	-0-	-0-	-0-	502	2	1	9	Y	1	3	1			2
02	112	N	111	-0-	-1	-0-	111	2			Y	-0-					2

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	44	-0-	-106	-0-	43	2	1	9	Y	1	8	1			1
10	176	N	176	-0-	-0-	-0-	176	2			Y	-0-	1	1			-0-
*11	132	N	132	-0-	-0-	-0-	131	2	1	9	Y	1					1
*12	31	N	11	-0-	-20	-0-	9	2	2	9	Y	2					3
*01	155	N	9	-0-	-146	-0-	9	2			Y	-0-	2	1			1
02	112	N	9	-0-	-103	-0-	9	2			Y	-0-					1

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	215	N	215	-0-	-0-	-0-	211	2	4	9	Y	4	5	1			3
10	252	N	252	-0-	-0-	-0-	249	2	3	9	Y	3	3	1			3
*11	256	N	256	-0-	-0-	-0-	252	2	4	9	Y	4	4	1			3
*12	250	N	250	-0-	-0-	-0-	247	2	3	9	Y	3	2	1			4
*01	248	N	248	-0-	-0-	-0-	245	2	3	9	Y	3	2	1			5
02	224	N	212	-0-	-12	-0-	208	2	4	9	Y	4	7	1			2

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	181	-0-	-29	-0-	179	2	2	9	Y	2	1	1			3
10	248	N	236	-0-	-12	-0-	232	2	4	9	Y	4	3	1			4
*11	270	N	217	-0-	-53	-0-	215	2	2	9	Y	2	4	1			2
*12	338	N	338	-0-	-0-	-0-	336	2	2	9	Y	2	1	1			3
*01	312	N	312	-0-	-0-	-0-	309	2	3	9	Y	3	4	1			2
02	196	N	151	-0-	-45	-0-	151	2			Y	-0-	2	1			-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	231	-0-	-969	-0-	209	2	22	9	Y	20	8	1			20
10	1240	N	542	-0-	-698	-0-	538	2	4	9	Y	4	20	1			4
*11	930	N	565	-0-	-365	-0-	556	2	9	9	Y	8	3	1			9
*12	553	N	553	-0-	-0-	-0-	551	2	2	9	Y	2					11
*01	527	N	375	-0-	-152	-0-	374	2	1	9	Y	1	9	1			3
02	476	N	301	-0-	-175	-0-	301	2			Y	-0-					3

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					8
10	31	N	17	-0-	-14	-0-	17	2			Y	-0-					8
*11	30	N	21	-0-	-9	-0-	21	2			Y	-0-					8
*12	31	N	22	-0-	-9	-0-	22	2			Y	-0-					8
*01	31	N	18	-0-	-13	-0-	18	2			Y	-0-					8
02	28	N	14	-0-	-14	-0-	14	2			Y	-0-					8

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	44	-0-	-16	-0-	44	2			Y	-0-					18
10	89	N	89	-0-	-0-	-0-	88	2	1	9	Y	1					19
*11	274	N	274	-0-	-0-	-0-	267	2	7	9	Y	6					25
*12	255	N	255	-0-	-0-	-0-	247	2	8	9	Y	7					32
*01	211	N	211	-0-	-0-	-0-	209	2	2	9	Y	2					34
02	252	N	195	-0-	-57	-0-	185	2	10	9	Y	9					43

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	386	-0-	-274	-0-	382	2	4	9	Y	4					35
10	589	N	338	-0-	-251	-0-	337	2	1	9	Y	1					36
*11	519	N	519	-0-	-0-	-0-	517	2	2	9	Y	2					38
*12	468	N	468	-0-	-0-	-0-	465	2	3	9	Y	3					41
*01	421	N	421	-0-	-0-	-0-	419	2	2	9	Y	2					43
02	476	N	397	-0-	-79	-0-	396	2	1	9	Y	1					44

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751

SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1018	-0-	-92	-0-	1015	2	3	9	Y	3					153
10	1080	N	1080	-0-	-0-	-0-	1080	2			Y	-0-					153
11	1034	N	1034	-0-	-0-	-0-	1033	2	1	9	Y	1					154
12	1071	N	1071	-0-	-0-	-0-	1068	2	3	9	Y	3					157
01	1000	N	1053	-0-	53	53	1053	2			Y	-0-					157
02	0	N	NO RPT	-0-	-0-	53					Y	NO RPT					157

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	744	-0-	-6	-0-	744	2			Y	-0-					-0-
10	744	N	731	-0-	-13	-0-	731	2			Y	-0-					-0-
11	690	N	656	-0-	-34	-0-	656	2			Y	-0-					-0-
12	775	N	710	-0-	-65	-0-	710	2			Y	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	382	N	382	-0-	-0-	-0-	376	2	6	9	Y	5					8
10	434	N	374	-0-	-60	-0-	368	2	6	9	Y	5	7	1			6
11	465	N	465	-0-	-0-	-0-	458	2	7	9	Y	6	7	1			5
12	403	N	280	-0-	-123	-0-	274	2	6	9	Y	5					10
01	289	N	289	-0-	-0-	-0-	282	2	7	9	Y	6	7	1			9
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	827	-0-	-43	-0-	792	2	35	9	Y	32	26	1			43
10	868	N	783	-0-	-85	-0-	737	2	46	9	Y	42	60	1			25
11	840	N	645	-0-	-195	-0-	614	2	31	9	Y	28	25	1			28
12	868	N	695	-0-	-173	-0-	645	2	50	9	Y	45	33	1			40
01	569	N	569	-0-	-0-	-0-	522	2	47	9	Y	43	31	1	1	8	51
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					51

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2101	N	2101	-0-	-0-	-0-	2029	2	72	9	N	65					234
10	2116	N	2116	-0-	-0-	-0-	2040	2	76	9	N	69	160	1			143
11	1922	N	1922	-0-	-0-	-0-	1843	2	79	9	N	72					215
12	2015	N	2015	-0-	-0-	-0-	1932	2	83	9	N	75	158	1			132
01	1999	N	1999	-0-	-0-	-0-	1910	2	89	9	N	81	1	8			212
02	1792	N	NO RPT	-0-	-1792	-0-					N	NO RPT					212

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	786	N	786	-0-	-0-	-0-	786	2			N	-0-					49
10	808	N	808	-0-	-0-	-0-	808	2			N	-0-					49
11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					49
12	806	N	803	-0-	-3	-0-	803	2			N	-0-					49
01	806	N	779	-0-	-27	-0-	779	2			N	-0-					49
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					49

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	531	N	531	-0-	-0-	-0-	525	2	6	9	Y	5					8
10	521	N	521	-0-	-0-	-0-	514	2	7	9	Y	6	2	1			12
11	652	N	652	-0-	-0-	-0-	640	2	12	9	Y	11	14	1			9
12	558	N	387	-0-	-171	-0-	383	2	4	9	Y	4					13
01	408	N	408	-0-	-0-	-0-	395	2	13	9	Y	12	7	1			18
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	708	-0-	-42	-0-	700	2	8	9	Y	7					61
10	744	N	724	-0-	-20	-0-	717	2	7	9	Y	6					67
11	720	N	686	-0-	-34	-0-	676	2	10	9	Y	9					76
12	744	N	702	-0-	-42	-0-	694	2	8	9	Y	7					83
01	709	N	709	-0-	-0-	-0-	695	2	14	9	Y	13					96
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					96

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	498	-0-	-42	-0-	487	2	11	9	Y	10	24	1			15
10	622	N	622	-0-	-0-	-0-	607	2	15	9	Y	14					29
11	535	N	535	-0-	-0-	-0-	521	2	14	9	Y	13	29	1			13
12	538	N	538	-0-	-0-	-0-	521	2	17	9	Y	15					28
01	490	N	490	-0-	-0-	-0-	475	2	15	9	Y	14	27	1			15
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	926	N	926	-0-	-0-	-0-	828	2	98	9	Y	89	61	1			81
10	932	N	932	-0-	-0-	-0-	824	2	108	9	Y	98	132	1	1	8	46
11	900	N	817	-0-	-83	-0-	711	2	106	9	Y	96	68	1	1	8	73
12	976	N	976	-0-	-0-	-0-	853	2	123	9	Y	112	134	1	1	8	50
01	1000	N	1045	-0-	45	45	911	2	134	9	Y	122	68	1	1	8	103
02	0	N	NO RPT	-0-	-0-	45					Y	NO RPT					103

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	144	2	7	9	Y	6	15	1			9
10	155	N	146	-0-	-9	-0-	139	2	7	9	Y	6					15
11	150	N	134	-0-	-16	-0-	127	2	7	9	Y	6	15	1			6
12	155	N	127	-0-	-28	-0-	119	2	8	9	Y	7					13
01	121	N	121	-0-	-0-	-0-	113	2	8	9	Y	7	13	1			7
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	539	-0-	-31	-0-	519	2	20	9	Y	18	12	1			20
10	558	N	542	-0-	-16	-0-	518	2	24	9	Y	22	33	1			9
11	540	N	529	-0-	-11	-0-	499	2	30	9	Y	27	26	1			10
12	558	N	538	-0-	-20	-0-	510	2	28	9	Y	25	23	1			12
01	482	N	482	-0-	-0-	-0-	457	2	25	9	Y	23	12	1			23
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7225 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	248	N	248	-0-	-0-	-0-	233	2	15	9	Y	14	27	1			19
10	257	N	257	-0-	-0-	-0-	242	2	15	9	Y	14					33
11	232	N	232	-0-	-0-	-0-	215	2	17	9	Y	15	32	1			16
12	248	N	223	-0-	-25	-0-	208	2	15	9	Y	14					30
01	207	N	207	-0-	-0-	-0-	189	2	18	9	Y	16	28	1			18
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	545	-0-	-265	-0-	537	2	8	9	Y	7	5	1			8
10	713	N	556	-0-	-157	-0-	545	2	11	9	Y	10	14	1			4
11	716	N	716	-0-	-0-	-0-	704	2	12	9	Y	11	11	1			4
12	593	N	593	-0-	-0-	-0-	582	2	11	9	Y	10	9	1			5
01	509	N	509	-0-	-0-	-0-	499	2	10	9	Y	9	5	1			9
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	565	N	565	-0-	-0-	-0-	429	2	136	9	Y	124	122	1	1	8	72
10	575	N	575	-0-	-0-	-0-	436	2	139	9	Y	126	119	1	1	8	78
11	547	N	547	-0-	-0-	-0-	407	2	140	9	Y	127	121	1	1	8	83
12	546	N	546	-0-	-0-	-0-	413	2	133	9	Y	121	115	1			89
01	543	N	543	-0-	-0-	-0-	408	2	135	9	Y	123	124	1			88
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					88

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	928	-0-	-32	-0-	909	2	19	9	Y	17	15	1			21
10	992	N	964	-0-	-28	-0-	941	2	23	9	Y	21	30	1			12
11	960	N	904	-0-	-56	-0-	885	2	19	9	Y	17	15	1			14
12	961	N	904	-0-	-57	-0-	879	2	25	9	Y	23	17	1			20
01	892	N	892	-0-	-0-	-0-	867	2	25	9	Y	23	18	1			25
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	194	N	194	-0-	-0-	-0-	190	2	4	9	Y	4	11	1			6
10	197	N	197	-0-	-0-	-0-	191	2	6	9	Y	5					11
11	188	N	188	-0-	-0-	-0-	182	2	6	9	Y	5	11	1			5
12	186	N	183	-0-	-3	-0-	176	2	7	9	Y	6					11
01	159	N	159	-0-	-0-	-0-	155	2	4	9	Y	4	10	1			5
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	371	-0-	-109	-0-	369	2	2	9	Y	2	1	1			4
10	465	N	401	-0-	-64	-0-	397	2	4	9	Y	4	6	1			2
11	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					2
12	425	N	425	-0-	-0-	-0-	422	2	3	9	Y	3	1	1			4
01	450	N	450	-0-	-0-	-0-	450	2			Y	-0-					4
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	743	-0-	-37	-0-	736	2	7	9	Y	6	9	1			5
10	775	N	750	-0-	-25	-0-	742	2	8	9	Y	7					12
11	720	N	680	-0-	-40	-0-	674	2	6	9	Y	5	9	1			8
12	775	N	638	-0-	-137	-0-	629	2	9	9	Y	8	10	1			6
01	641	N	641	-0-	-0-	-0-	632	2	9	9	Y	8					14
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255	N	255	-0-	-0-	-0-	233	2	22	9	Y	20	15	1			22
10	287	N	287	-0-	-0-	-0-	259	2	28	9	Y	25	32	1			15
11	247	N	247	-0-	-0-	-0-	223	2	24	9	Y	22	17	1			20
12	264	N	264	-0-	-0-	-0-	240	2	24	9	Y	22	31	1			11
01	260	N	260	-0-	-0-	-0-	236	2	24	9	Y	22	16	1			17
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	774	-0-	-36	-0-	754	2	20	9	Y	18	32	1			16
10	806	N	782	-0-	-24	-0-	761	2	21	9	Y	19					35
11	750	N	716	-0-	-34	-0-	691	2	25	9	Y	23	28	1			30
12	806	N	688	-0-	-118	-0-	667	2	21	9	Y	19	29	1			20
01	615	N	615	-0-	-0-	-0-	586	2	29	9	Y	26					46
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1025	-0-	-85	-0-	1023	2	2	9	Y	2					39
10	1116	N	1038	-0-	-78	-0-	1035	2	3	9	Y	3					42
11	998	N	998	-0-	-0-	-0-	990	2	8	9	Y	7					49
12	1054	N	1030	-0-	-24	-0-	1023	2	7	9	Y	6					55
01	994	N	994	-0-	-0-	-0-	984	2	10	9	Y	9	50	1			14
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1373	-0-	-97	-0-	1323	2	50	9	Y	45	45	1			26
10	1457	N	1392	-0-	-65	-0-	1345	2	47	9	Y	43	40	1			29
11	1380	N	1308	-0-	-72	-0-	1256	2	52	9	Y	47	45	1			31
12	1426	N	1319	-0-	-107	-0-	1275	2	44	9	Y	40	38	1			33
01	1000	N	1309	-0-	309	309	1259	2	50	9	Y	45	46	1			32
02	0	N	NO RPT	-0-	-0-	309					Y	NO RPT					32

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	948	-0-	-72	-0-	913	2	35	9	Y	32	32	1			19
10	992	N	967	-0-	-25	-0-	928	2	39	9	Y	35	33	1			21
11	960	N	903	-0-	-57	-0-	867	2	36	9	Y	33	32	1			22
12	992	N	888	-0-	-104	-0-	852	2	36	9	Y	33	32	1			23
01	906	N	906	-0-	-0-	-0-	869	2	37	9	Y	34	33	1			24
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	552	-0-	-18	-0-	515	2	37	9	Y	34	32	1			20
10	558	N	535	-0-	-23	-0-	498	2	37	9	Y	34	35	1			19
11	510	N	465	-0-	-45	-0-	431	2	34	9	Y	31	32	1			18
12	558	N	474	-0-	-84	-0-	440	2	34	9	Y	31	28	1			21
01	502	N	502	-0-	-0-	-0-	466	2	36	9	Y	33	32	1			22
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	N	422	-0-	-0-	-0-	415	2	7	9	Y	6	12	1			6
10	465	N	416	-0-	-49	-0-	406	2	10	9	Y	9					15
11	420	N	377	-0-	-43	-0-	367	2	10	9	Y	9	13	1			11
12	434	N	364	-0-	-70	-0-	355	2	9	9	Y	8	12	1			7
01	358	N	358	-0-	-0-	-0-	346	2	12	9	Y	11					18
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1781	N	1781	-0-	-0-	-0-	1628	2	153	9	Y	139	105	1			146
10	1936	N	1936	-0-	-0-	-0-	1751	2	185	9	Y	168	217	1			97
11	1740	N	1723	-0-	-17	-0-	1560	2	163	9	Y	148	111	1	1	8	133
12	1798	N	1789	-0-	-9	-0-	1623	2	166	9	Y	151	209	1			75
01	1000	N	1760	-0-	760	760	1595	2	165	9	Y	150	109	1	1	8	115
02	0	N	NO RPT	-0-	-0-	760					Y	NO RPT					115

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1331	-0-	-109	-0-	1329	2	2	9	Y	2					20
10	1457	N	1345	-0-	-112	-0-	1344	2	1	9	Y	1					21
11	1289	N	1289	-0-	-0-	-0-	1286	2	3	9	Y	3					24
12	1364	N	1333	-0-	-31	-0-	1329	2	4	9	Y	4					28
01	1000	N	1281	-0-	281	281	1277	2	4	9	Y	4	25	1			7
02	0	N	NO RPT	-0-	-0-	281					Y	NO RPT					7

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	829	-0-	-41	-0-	826	2	3	9	Y	3	5	1			2
10	868	N	837	-0-	-31	-0-	833	2	4	9	Y	4					6
11	810	N	759	-0-	-51	-0-	756	2	3	9	Y	3	5	1			4
12	868	N	616	-0-	-252	-0-	612	2	4	9	Y	4	5	1			3
01	644	N	644	-0-	-0-	-0-	641	2	3	9	Y	3					6
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	608	N	608	-0-	-0-	-0-	606	2	2	9	Y	2					39
10	616	N	616	-0-	-0-	-0-	613	2	3	9	Y	3					42
11	594	N	594	-0-	-0-	-0-	586	2	8	9	Y	7					49
12	620	N	613	-0-	-7	-0-	606	2	7	9	Y	6					55
01	592	N	592	-0-	-0-	-0-	582	2	10	9	Y	9	50	1			14
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 06/14/2008 TOTAL DEPTH 7710 PERF. 7498 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	978	N	978	-0-	-0-	-0-	970	2	8	9	Y	7					19
10	1006	N	1006	-0-	-0-	-0-	998	2	8	9	Y	7	13	1			13
11	900	N	896	-0-	-4	-0-	888	2	8	9	Y	7	13	1			7
12	930	N	811	-0-	-119	-0-	804	2	7	9	Y	6					13
01	184	N	184	-0-	-0-	-0-	184	2			Y	-0-	9	1			4
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
10	868	N	829	-0-	-39	-0-	829	2			Y	-0-					-0-
11	840	N	756	-0-	-84	-0-	756	2			Y	-0-					-0-
12	868	N	766	-0-	-102	-0-	766	2			Y	-0-					-0-
01	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

09	750	N	734	-0-		-16	-0-	732	2	2	9	N	2					130
10	762	N	762	-0-		-0-	-0-	758	2	4	9	N	4					134
11	720	N	719	-0-		-1	-0-	712	2	7	9	N	6					140
12	744	N	717	-0-		-27	-0-	715	2	2	9	N	2					142
01	775	N	706	-0-		-69	-0-	698	2	8	9	N	7					149
02	672	N	NO RPT	-0-		-672	-0-					N	NO RPT					149

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

09	1230	N	1092	-0-		-138	-0-	1078	2	14	9	Y	13					23
10	1240	N	1165	-0-		-75	-0-	1155	2	10	9	Y	9	23	1			9
11	1200	N	1123	-0-		-77	-0-	1109	2	14	9	Y	13					22
12	1147	N	1147	-0-		-0-	-0-	1132	2	15	9	Y	14	21	1			15
01	993	N	993	-0-		-0-	-0-	981	2	12	9	Y	11					26
02	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					26

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

09	T. A.		33	-0-		33	33	33	2			Y	-0-					-0-
10	T. A.		448	-0-		448	481	442	2	6	9	Y	5	4	1			1
11	T. A.		193	-0-		193	674	193	2			Y	-0-	1	1			-0-
12	833	X	159	-0-		-674	-0-	159	2			Y	-0-					-0-
01	146	X	146	-0-		-0-	-0-	146	2			Y	-0-					-0-
02	168	N	NO RPT	-0-		-168	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

09	450	N	412	-0-		-38	-0-	399	2	13	9	Y	12	11	1			10
10	434	N	423	-0-		-11	-0-	405	2	18	9	Y	16	16	1			10
11	420	N	398	-0-		-22	-0-	379	2	19	9	Y	17	16	1			11
12	434	N	396	-0-		-38	-0-	384	2	12	9	Y	11	10	1			12
01	399	N	399	-0-		-0-	-0-	380	2	19	9	Y	17	17	1			12
02	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					12

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

09	1290	N	1264	-0-		-26	-0-	1260	2	4	9	Y	4					31
10	1271	N	1241	-0-		-30	-0-	1239	2	2	9	Y	2					33
11	1170	N	1117	-0-		-53	-0-	1111	2	6	9	Y	5					38
12	1302	N	1207	-0-		-95	-0-	1203	2	4	9	Y	4					42
01	1000	N	1124	-0-		124	124	1115	2	9	9	Y	8					50
02	0	N	NO RPT	-0-		-0-	124					Y	NO RPT					50

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

09	531	N	531	-0-		-0-	-0-	523	2	8	9	Y	7					10
10	558	N	520	-0-		-38	-0-	512	2	8	9	Y	7	9	1			8
11	646	N	646	-0-		-0-	-0-	638	2	8	9	Y	7	9	1			6
12	558	N	391	-0-		-167	-0-	382	2	9	9	Y	8					14
01	401	N	401	-0-		-0-	-0-	393	2	8	9	Y	7	9	1			12
02	0	N	NO RPT	-0-		-0-	-0-					Y	NO RPT					12

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2279	N	2279	-0-	-0-	-0-	2270	2	9	9	Y	8	7	1			10
10	2598	N	2598	-0-	-0-	-0-	2589	2	9	9	Y	8	14	1			4
11	2363	N	2363	-0-	-0-	-0-	2353	2	10	9	Y	9	7	1			6
12	2483	N	2483	-0-	-0-	-0-	2473	2	10	9	Y	9	7	1			8
01	1000	N	2458	-0-	1458	1458	2452	2	6	9	Y	5	7	1			6
02	0	N	NO RPT	-0-	-0-	1458					Y	NO RPT					6

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	498	-0-	-42	-0-	457	2	41	9	Y	37					70
10	559	N	559	-0-	-0-	-0-	518	2	41	9	Y	37	73	1			34
11	533	N	533	-0-	-0-	-0-	497	2	36	9	Y	33	32	1			35
12	545	N	545	-0-	-0-	-0-	498	2	47	9	Y	43	36	1			42
01	527	N	527	-0-	-0-	-0-	483	2	44	9	Y	40	32	1			50
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	255	-0-	-75	-0-	253	2	2	9	Y	2					38
10	310	N	308	-0-	-2	-0-	304	2	4	9	Y	4					42
11	278	N	278	-0-	-0-	-0-	271	2	7	9	Y	6					48
12	307	N	307	-0-	-0-	-0-	300	2	7	9	Y	6					54
01	300	N	300	-0-	-0-	-0-	289	2	11	9	Y	10	50	1			14
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12930	X	7787	-0-	-5143	-0-	7730	2	57	9	Y	52	66	1			46
10	11532	X	7797	-0-	-3735	-0-	7742	2	55	9	Y	50	69	1			27
11	10620	X	6784	-0-	-3836	-0-	6718	2	66	9	Y	60					87
12	9548	X	7699	-0-	-1849	-0-	7620	2	79	9	Y	72	66	1			93
01	7357	X	7357	-0-	-0-	-0-	7265	2	92	9	Y	84	93	1			84
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22830	X	13583	-0-	-9247	-0-	13566	2	17	9	Y	15					37
10	21297	X	12328	-0-	-8969	-0-	12311	2	17	9	Y	15	35	1			17
11	17520	X	6648	-0-	-10872	-0-	6630	2	18	9	Y	16	19	1			14
12	14539	X	6621	-0-	-7918	-0-	6606	2	15	9	Y	14	18	1			10
01	6338	X	6338	-0-	-0-	-0-	6318	2	20	9	Y	18	16	1			12
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12270	X	8510	-0-	-3760	-0-	8474	2	36	9	Y	33	42	1			28
10	11749	X	8502	-0-	-3247	-0-	8467	2	35	9	Y	32	43	1			17
11	10830	X	6588	-0-	-4242	-0-	6549	2	39	9	Y	35					52
12	9734	X	3965	-0-	-5769	-0-	3932	2	33	9	Y	30	40	1			42
01	3637	X	3637	-0-	-0-	-0-	3604	2	33	9	Y	30	39	1			33
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12060	X	7721	-0-	-4339	-0-	7708	2	13	9	Y	12	15	1			10
10	10447	X	7713	-0-	-2734	-0-	7701	2	12	9	Y	11	15	1			6
11	9810	X	6480	-0-	-3330	-0-	6467	2	13	9	Y	12					18
12	8835	X	7345	-0-	-1490	-0-	7328	2	17	9	Y	15	14	1			19
01	6780	X	6780	-0-	-0-	-0-	6761	2	19	9	Y	17	19	1			17
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '20' WELL #: 3 RRCID -> 273054 COMPL. DATE 06/12/2014 TOTAL DEPTH 6754 PERF. 6528 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11640	X	10578	-0-	-1062	-0-	10578	2			Y	-0-	21	1			7
10	12028	X	9641	-0-	-2387	-0-	9641	2			Y	-0-					7
11	11490	X	8657	-0-	-2833	-0-	8657	2			Y	-0-	6	1			1
12	11873	X	8424	-0-	-3449	-0-	8424	2			Y	-0-	1	1			-0-
01	11208	X	8525	-0-	-2683	-0-	8525	2			Y	-0-					-0-
02	8568	X	NO RPT	-0-	-8568	-0-					Y	NO RPT					-0-

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13564	X	13564	-0-	-0-	-0-	13419	2	145	9	Y	132	75	1			57
12	14232	X	14232	-0-	-0-	-0-	14149	2	83	9	Y	75	84	1			48
01	12678	X	12678	-0-	-0-	-0-	12579	2	99	9	Y	90	76	1			62
02	10584	X	NO RPT	-0-	-10584	-0-					Y	NO RPT					62

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	533	2			N	-0-	3	1			1
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					1
11	540	N	293	-0-	-247	-0-	293	2			N	-0-	1	0			-0-
12	558	N	380	-0-	-178	-0-	379	2	1	9	N	1	1	1			-0-
01	527	N	297	-0-	-230	-0-	297	2			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1385	-0-	-55	-0-	1365	2	20	9	Y	18	18	1			14
10	1519	N	1460	-0-	-59	-0-	1439	2	21	9	Y	19	16	1			17
11	1470	N	1365	-0-	-105	-0-	1345	2	20	9	Y	18	18	1			17
12	1426	N	1408	-0-	-18	-0-	1388	2	20	9	Y	18	19	1			16
01	1457	N	1261	-0-	-196	-0-	1235	2	26	9	Y	24	19	1			21
02	1288	N	939	-0-	-349	-0-	927	2	12	9	Y	11	18	1			14

SUSAN PEAK 87334 001 ASSOCIATED ONE WELL CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 20 RRCID -> 213017 COMPL. DATE 01/12/1984 TOTAL DEPTH 4928 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	R	-0-	-0-	-5	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY "B" WELL #: 3 RRCID -> 082581 COMPL. DATE 05/25/1979 TOTAL DEPTH 4794 PERF. 4215 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201	N	201	-0-	-0-	-0-	7	1	194	2	N	-0-					13
10	203	N	203	-0-	-0-	-0-	6	1	189	2	N	7					20
							8	9									
11	195	N	195	-0-	-0-	-0-	188	2	7	9	N	6	14	1			12
12	198	N	198	-0-	-0-	-0-	6	1	182	2	N	9					21
							10	9									
01	211	N	211	-0-	-0-	-0-	6	1	195	2	N	9	15	1			15
							10	9									
*02	170	N	170	-0-	-0-	-0-	7	1	157	2	N	5					20
							6	9									

ROBERTSON, JOHN D. "A" WELL #: 4 RRCID -> 104867 COMPL. DATE 03/10/1983 TOTAL DEPTH 4745 PERF. 4170 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	168	-0-	-12	-0-	6	1	162	2	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	6	1	158	2	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
12	186	N	157	-0-	-29	-0-	6	1	151	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	6	1	162	2	N	-0-					-0-
*02	146	N	146	-0-	-0-	-0-	6	1	140	2	N	-0-					-0-

GREEN, J. WILEY "B" WELL #: 14 RRCID -> 136725 COMPL. DATE 11/24/1990 TOTAL DEPTH 5000 PERF. 4445 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	236	N	236	-0-	-0-	-0-	9	1	227	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	8	1	220	2	Y	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
12	220	N	220	-0-	-0-	-0-	8	1	212	2	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	8	1	227	2	Y	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	9	1	197	2	Y	-0-					-0-

ROBERTSON, J.D. "C" WELL #: 22 RRCID -> 138938 COMPL. DATE 05/07/1991 TOTAL DEPTH 5042 PERF. 4580 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	704	N	704	-0-	-0-	-0-	25	1	679	2	Y	-0-					-0-
10	686	N	686	-0-	-0-	-0-	24	1	662	2	Y	-0-					-0-
11	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
12	566	N	566	-0-	-0-	-0-	21	1	545	2	Y	-0-					-0-
01	569	N	569	-0-	-0-	-0-	18	1	551	2	Y	-0-					-0-
*02	499	N	499	-0-	-0-	-0-	21	1	478	2	Y	-0-					-0-

J. WILEY GREEN -A- WELL #: 2 RRCID -> 200189 COMPL. DATE 10/14/2003 TOTAL DEPTH 4912 PERF. 4251 - 4345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	470	-0-	-10	-0-	17	1	453	2	N	-0-					-0-
10	620	N	458	-0-	-162	-0-	16	1	442	2	N	-0-					-0-
11	450	N	376	-0-	-74	-0-	376	2			N	-0-					-0-
12	496	N	378	-0-	-118	-0-	14	1	364	2	N	-0-					-0-
01	465	N	335	-0-	-130	-0-	11	1	324	2	N	-0-					-0-
02	364	N	293	-0-	-71	-0-	12	1	281	2	N	-0-					-0-

ROBERTSON, JOHN D. "C" WELL #: 24 RRCID -> 223081 COMPL. DATE 07/26/1983 TOTAL DEPTH 5005 PERF. 4527 - 4937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	638	N	638	-0-	-0-	-0-	24	1	614	2	Y	-0-					-0-
10	622	N	622	-0-	-0-	-0-	22	1	600	2	Y	-0-					-0-
11	630	N	501	-0-	-129	-0-	501	2			Y	-0-					-0-
12	651	N	503	-0-	-148	-0-	18	1	485	2	Y	-0-					-0-
01	620	N	119	-0-	-501	-0-	4	1	115	2	Y	-0-					-0-
*02	538	N	538	-0-	-0-	-0-	23	1	515	2	Y	-0-					-0-

SUSAN PEAK (STRAWN, UPPER) 87334 710 ASSOCIATED ONE WELL CNTY: TOM GREEN
MAYO, EDDIE 536900
MCGILL WELL #: 1 RRCID -> 185118 COMPL. DATE 02/28/1999 TOTAL DEPTH 5024 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					77

SUSAN PEAK (STRAWN, UPPER GAS) 87334 852 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
GREEN, J. WILEY -B- WELL #: 15 RRCID -> 055396 COMPL. DATE 09/07/1949 TOTAL DEPTH 4868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	235	N	235	-0-	-0-	-0-	9	1	226	2	N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	9	1	221	2	N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	8	1	213	2	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	8	1	227	2	N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	9	1	197	2	N	-0-					-0-

ROBERTSON, J. D. C WELL #: 19 RRCID -> 145908 COMPL. DATE 07/21/1951 TOTAL DEPTH 4877 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					46
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-	23	7			23

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BRIGHT & CO. 093125
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2116	R	2116	-0-	-0-	-0-	152	1	1964	2	Y	-0-					10
10	2449	#	2316	-0-	-133	-0-	184	1	2132	2	Y	-0-					10
11	2370	#	1930	-0-	-440	-0-	116	1	1814	2	Y	-0-					10
*12	2209	R	2209	-0-	-0-	-0-	171	1	2038	2	Y	-0-	10	1			-0-
01	2201	#	2001	-0-	-200	-0-	150	1	1848	2	Y	3					3
							3	9									
02	2100	#	NO RPT	-0-	-2100	-0-					Y	NO RPT					3

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	#	3147	-0-	-93	-0-	226	1	2915	2	Y	5					21
							6	9									
10	3069	#	3055	-0-	-14	-0-	242	1	2804	2	Y	8					29
							9	9									
11	2970	#	2670	-0-	-300	-0-	160	1	2510	2	Y	-0-					29
12	3209	R	3209	-0-	-0-	-0-	248	1	2942	2	Y	17	29	1			17
							19	9									
01	3069	#	2760	-0-	-309	-0-	207	1	2542	2	Y	10					27
							11	9									
02	2772	#	NO RPT	-0-	-2772	-0-					Y	NO RPT					27

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	#	786	-0-	-54	-0-	56	1	723	2	Y	6					21
							7	9									
10	917	R	917	-0-	-0-	-0-	72	1	837	2	Y	7					28
							8	9									
11	789	R	789	-0-	-0-	-0-	47	1	742	2	Y	-0-					28
12	806	#	800	-0-	-6	-0-	60	1	711	2	Y	26	28	1			26
							29	9									
01	806	#	648	-0-	-158	-0-	47	1	583	2	Y	16					42
							18	9									
02	840	#	NO RPT	-0-	-840	-0-					Y	NO RPT					42

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	591	R	591	-0-	-0-	-0-	42	1	542	2	Y	6					16
							7	9									
10	651	#	613	-0-	-38	-0-	48	1	557	2	Y	7					23
							8	9									
11	630	#	596	-0-	-34	-0-	36	1	560	2	Y	-0-					23
12	689	R	689	-0-	-0-	-0-	51	1	609	2	Y	26	23	1			26
							29	9									
01	620	#	600	-0-	-20	-0-	44	1	538	2	Y	16					42
							18	9									
02	560	#	NO RPT	-0-	-560	-0-					Y	NO RPT					42

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1806	R	1806	-0-	-0-	-0-	130	1	1676	2	Y	-0-					-0-
10	1953	#	1731	-0-	-222	-0-	138	1	1593	2	Y	-0-					-0-
11	1890	#	1784	-0-	-106	-0-	107	1	1677	2	Y	-0-					-0-
12	1909	R	1909	-0-	-0-	-0-	148	1	1761	2	Y	-0-					-0-
01	1860	#	1596	-0-	-264	-0-	120	1	1476	2	Y	-0-					-0-
02	1680	#	NO RPT	-0-	-1680	-0-					Y	NO RPT					-0-

HENDERSON, PETER OIL CO. 377075
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	#	1082	-0-	-148	-0-	10	1	1072	2	N	-0-					124
10	1178	#	1061	-0-	-117	-0-	9	1	1052	2	N	-0-					124
11	1140	#	1077	-0-	-63	-0-	10	1	1067	2	N	-0-					124
12	1147	#	1066	-0-	-81	-0-	10	1	1056	2	N	-0-					124
01	1116	#	1078	-0-	-38	-0-	10	1	1068	2	N	-0-					124
*02	1060	R	1060	-0-	-0-	-0-	9	1	1051	2	N	-0-					124

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	#	1037	-0-	-43	-0-	9	1	1028	2	N	-0-					81
10	1085	#	1063	-0-	-22	-0-	9	1	1054	2	N	-0-					81
11	1050	#	1034	-0-	-16	-0-	9	1	1025	2	N	-0-					81
12	1085	#	1067	-0-	-18	-0-	10	1	1057	2	N	-0-					81
01	1085	#	1077	-0-	-8	-0-	10	1	1067	2	N	-0-					81
02	980	#	954	-0-	-26	-0-	9	1	945	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	206	-0-	-4	-0-	2	1	204	2	N	-0-					10
10	217	#	204	-0-	-13	-0-	2	1	202	2	N	-0-					10
11	210	#	207	-0-	-3	-0-	2	1	205	2	N	-0-					10
12	217	R	217	-0-	-0-	-0-	2	1	215	2	N	-0-					10
01	219	R	219	-0-	-0-	-0-	2	1	217	2	N	-0-					10
*02	217	R	217	-0-	-0-	-0-	2	1	215	2	N	-0-					10

J & J SERVICES COMPANY 427662
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
TXP, INCORPORATED //CONT.// 875395
MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	868	R	868	-0-	-0-	-0-	856	2	12	9	Y	11	11	1			9
10	849	R	849	-0-	-0-	-0-	839	2	10	9	Y	9	11	1			7
11	798	R	798	-0-	-0-	-0-	787	2	11	9	Y	10					17
12	899	#	814	-0-	-85	-0-	802	2	12	9	Y	11	22	1			6
01	899	#	822	-0-	-77	-0-	807	2	15	9	Y	14	11	1			9
02	812	#	731	-0-	-81	-0-	720	2	11	9	Y	10	11	1			8

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	621	-0-	-39	-0-	621	2			N	-0-					-0-
10	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
11	630	N	581	-0-	-49	-0-	581	2			N	-0-					-0-
12	651	N	553	-0-	-98	-0-	553	2			N	-0-					-0-
01	620	N	405	-0-	-215	-0-	405	2			N	-0-					-0-
02	532	N	159	-0-	-373	-0-	159	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
11	270	N	200	-0-	-70	-0-	200	3			N	-0-					-0-
12	279	N	110	-0-	-169	-0-	110	3			N	-0-					-0-
01	217	N	44	-0-	-173	-0-	44	3			N	-0-					-0-
02	196	N	56	-0-	-140	-0-	56	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
TEX-MCGILL 12 WELL #: 1 RRCID -> 131855 COMPL. DATE 08/18/1989 TOTAL DEPTH 8880 PERF. 7297 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	178	-0-	-2	-0-	178	2			N	-0-					118
10	186	#	182	-0-	-4	-0-	182	2			N	-0-					118
11	195	R	195	-0-	-0-	-0-	195	2			N	-0-					118
12	222	R	222	-0-	-0-	-0-	222	2			N	-0-					118
01	213	R	213	-0-	-0-	-0-	213	2			N	-0-					118
02	196	#	48	-0-	-148	-0-	48	2			N	-0-					118

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

09	570 #	508	-0-	-62	-0-	508	3			N	-0-					-0-
10	589 #	417	-0-	-172	-0-	417	3			N	-0-					-0-
11	570 #	558	-0-	-12	-0-	558	3			N	-0-					-0-
12	558 #	551	-0-	-7	-0-	551	3			N	-0-					-0-
01	552 R	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	532 #	510	-0-	-22	-0-	510	3			N	-0-					-0-

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

09	480 N	401	-0-	-79	-0-	84	1	305	3	Y	11	9	1							6
						12	9													
10	460 N	460	-0-	-0-	-0-	87	1	366	3	Y	6	8	1							4
						7	9													
11	300 N	290	-0-	-10	-0-	84	1	200	3	Y	5	5	1							4
						6	9													
12	441 N	441	-0-	-0-	-0-	87	1	340	3	Y	13	11	1			1	8			5
						14	9													
01	465 N	87	-0-	-378	-0-	87	1			Y	-0-	5	1							-0-
02	280 N	78	-0-	-202	-0-	78	1			Y	-0-									-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					-0-
*02	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RELIANCE ENERGY, INC. 700995
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	399	-0-	-171	-0-	399	2			N	-0-					-0-
10	558	N	401	-0-	-157	-0-	401	2			N	-0-					-0-
11	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
12	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
01	403	N	335	-0-	-68	-0-	335	2			N	-0-					-0-
02	364	N	325	-0-	-39	-0-	325	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	361	-0-	-149	-0-	361	3			N	-0-					-0-
10	496	#	-0-	-0-	-496	-0-					N	-0-					-0-
11	480	#	-0-	-0-	-480	-0-					N	-0-					-0-
12	434	#	-0-	-0-	-434	-0-					N	-0-					-0-
01	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
02	336	#	-0-	-0-	-336	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	894	R	894	-0-	-0-	-0-	894	2			N	-0-					-0-
10	880	R	880	-0-	-0-	-0-	880	2			N	-0-					-0-
11	797	R	797	-0-	-0-	-0-	797	2			N	-0-					-0-
12	930	#	764	-0-	-166	-0-	764	2			N	-0-					-0-
01	930	#	622	-0-	-308	-0-	622	2			N	-0-					-0-
02	840	#	516	-0-	-324	-0-	516	2			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
10	744	N	596	-0-	-148	-0-	596	3			N	-0-					-0-
11	780	N	663	-0-	-117	-0-	663	3			N	-0-					-0-
12	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	616	N	592	-0-	-24	-0-	592	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	#	1099	-0-	-431	-0-	1008	3	91	9	N	83					227
10	1581	#	260	-0-	-1321	-0-	172	3	88	9	N	80	182	1			125
11	1530	#	443	-0-	-1087	-0-	349	3	94	9	N	85					210
12	1364	#	330	-0-	-1034	-0-	236	3	94	9	N	85	184	1			111
01	1364	#	223	-0-	-1141	-0-	127	3	96	9	N	87					198
02	1036	#	338	-0-	-698	-0-	254	3	84	9	N	76	176	1			98

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	194	-0-	-106	-0-	168	3	26	9	Y	24	17	1			18
10	310	#	46	-0-	-264	-0-	25	3	21	9	Y	19	17	1			20
11	270	#	73	-0-	-197	-0-	51	3	22	9	Y	20	17	1			23
12	248	#	59	-0-	-189	-0-	30	3	29	9	Y	26	38	1			11
01	217	#	70	-0-	-147	-0-	16	3	54	9	Y	49					60
02	168	#	64	-0-	-104	-0-	45	3	19	9	Y	17	68	1			9

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, S. (WOLFCAMP DETRITAL) 90193 498 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILSON BROTHERS LEASING CO., INC 927900
WILSON-STATE UNIT -A- WELL #: 1 RRCID -> 019339 COMPL. DATE 06/04/1959 TOTAL DEPTH 6150 PERF. 5792 - 5827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	P&A-COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	P&A-COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	P&A-COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	P&A-COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	P&A-COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/14/2014 - P/A 04-14-2014

TIPPETT, WEST (HUECO) 90196 333 ASSOCIATED 49B CNTY: CROCKETT
OLSEN ENERGY INC. 621750
TIPPETT 39 WELL #: 1 RRCID -> 212599 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 4853 - 4904

09	76 R	76	-0-	-0-	-0-	76	2			N	-0-					55
10	62 #	6	-0-	-56	-0-	6	2			N	-0-					55
11	60 #	-0-	-0-	-60	-0-					N	-0-					55
12	93 #	-0-	-0-	-93	-0-					N	-0-					55
01	93 #	-0-	-0-	-93	-0-					N	-0-					55
02	84 #	-0-	-0-	-84	-0-					N	-0-					55

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

09	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

09	1230 N	953	-0-	-277	-0-	24	1	929	2	N	-0-					48
10	853 N	853	-0-	-0-	-0-	34	1	817	2	N	2					50
						2	9									
11	920 N	920	-0-	-0-	-0-	37	1	881	2	N	2					52
						2	9									
12	1056 N	1056	-0-	-0-	-0-	42	1	1004	2	N	9	8	8			53
						10	9									
01	1174 N	1174	-0-	-0-	-0-	47	1	1125	2	N	2					55
						2	9									
02	868 N	574	-0-	-294	-0-	23	1	548	2	N	3					58
						3	9									

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

09	288 N	288	-0-	-0-	-0-	7	1	275	2	N	5	2	8			80
						6	9									
10	278 N	278	-0-	-0-	-0-	7	1	267	2	N	4	3	8			81
						4	9									
11	394 N	394	-0-	-0-	-0-	10	1	378	2	N	5	5	8			81
						6	9									
12	472 N	472	-0-	-0-	-0-	12	1	456	2	N	4					85
						4	9									
01	279 N	250	-0-	-29	-0-	6	1	243	2	N	1					86
						1	9									
02	364 N	258	-0-	-106	-0-	6	1	240	2	N	11	2	8			95
						12	9									

TODD (STRAWN) //CONT.// 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
TODD WX-15 WELL #: 2 RRCID -> 224887 COMPL. DATE 11/09/2004 TOTAL DEPTH 6623 PERF. 6389 - 6410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

09	8	-0-	-0-	-8	B	-56				N	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-56				N	-0-					-0-
11	3	3	-0-	-0-	B	-56	3	3		N	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-56				N	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-56				N	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-56				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -8 CANCELLED UNDERAGE -> -48

M & G OIL COMPANY 518350
SHANNON ESTATE -Q- WELL #: 1 RRCID -> 061242 COMPL. DATE 01/12/1984 TOTAL DEPTH 1904 PERF. N/A

03/01 BALANCING DATE STATUS -> -0-

09	240	N	182	-0-	-58	B	-0-	182	3	N	-0-					-0-
10	233	N	233	-0-	-0-	B	-0-	233	3	N	-0-					-0-
11	210	N	168	-0-	-42	B	-0-	168	3	N	-0-					-0-
12	186	N	118	-0-	-68	B	-0-	118	3	N	-0-					-0-
01	264	N	264	-0-	-0-	B	-0-	264	3	N	-0-					-0-
02	168	N	153	-0-	-15	B	-0-	153	3	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

03/01 BALANCING DATE STATUS -> -0-

09	1193	N	1193	-0-	-0-	B	-0-	1193	2	N	-0-					66
10	1147	N	1067	-0-	-80	B	-0-	1067	2	N	-0-					66
11	1050	N	1050	-0-	-0-	B	-0-	1050	2	N	-0-					66
12	1240	N	1075	-0-	-165	B	-0-	1075	2	N	-0-					66
01	1054	N	978	-0-	-76	B	-0-	978	2	N	-0-					66
02	980	N	848	-0-	-132	B	-0-	848	2	N	-0-					66

03/01 BALANCING DATE STATUS -> -0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

03/01 BALANCING DATE STATUS -> -0-

09	796	N	796	-0-	-0-	B	-0-	796	2	N	-0-					-0-
10	775	N	712	-0-	-63	B	-0-	712	2	N	-0-					-0-
11	700	N	700	-0-	-0-	B	-0-	700	2	N	-0-					-0-
12	837	N	716	-0-	-121	B	-0-	716	2	N	-0-					-0-
01	713	N	652	-0-	-61	B	-0-	652	2	N	-0-					-0-
02	644	N	566	-0-	-78	B	-0-	566	2	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
NEWMAN CUBED, INC. //CONT.// 607394
SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
10	713	N	698	-0-	-15 B	-0-	698	2			N	-0-					-0-
11	691	N	691	-0-	-0- B	-0-	691	2			N	-0-					-0-
12	806	N	699	-0-	-107 B	-0-	699	2			N	-0-					-0-
01	713	N	707	-0-	-6 B	-0-	707	2			N	-0-					-0-
02	644	N	612	-0-	-32 B	-0-	612	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
10	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
11	390	N	333	-0-	-57 B	-0-	333	2			N	-0-					-0-
12	434	N	342	-0-	-92 B	-0-	342	2			N	-0-					-0-
01	372	N	324	-0-	-48 B	-0-	324	2			N	-0-					-0-
02	308	N	284	-0-	-24 B	-0-	284	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	40					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	40					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	40					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	40					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	40					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
10	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
11	780	N	768	-0-	-12	-0-	768	3			Y	-0-					-0-
12	806	N	764	-0-	-42	-0-	764	3			Y	-0-					-0-
01	806	N	632	-0-	-174	-0-	632	3			Y	-0-					-0-
02	728	N	625	-0-	-103	-0-	625	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2222	-0-	-58	-0-	2222	3			N	-0-					-0-
10	2325	N	2253	-0-	-72	-0-	2253	3			N	-0-					-0-
11	2160	N	1965	-0-	-195	-0-	1965	3			N	-0-					-0-
12	2294	N	1997	-0-	-297	-0-	1997	3			N	-0-					-0-
01	2263	N	1943	-0-	-320	-0-	1943	3			N	-0-					-0-
*02	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2824	N	2824	-0-	-0-	-0-	2824	3			N	-0-					-0-
10	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
11	2741	N	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-
12	2742	N	2742	-0-	-0-	-0-	2742	3			N	-0-					-0-
01	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
*02	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-

TOE NAIL (HARKEY) //CONT.// 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMERSON, A. B. ESTATE WELL #: 1X RRCID -> 188145 COMPL. DATE 02/10/2002 TOTAL DEPTH 5350 PERF. 4516 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	281	-0-	-139	-0-	281	2			N	-0-					-0-
10	434	N	305	-0-	-129	-0-	305	2			N	-0-					-0-
11	420	N	140	-0-	-280	-0-	140	2			N	-0-					-0-
12	279	N	59	-0-	-220	-0-	59	2			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
*02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	192	-0-	-18	-0-	192	3			Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			Y	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			Y	-0-					-0-
12	186	N	96	-0-	-90	-0-	96	3			Y	-0-					-0-
01	217	N	102	-0-	-115	-0-	102	3			Y	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	523	-0-	-17	-0-	523	3			N	-0-					-0-
10	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
11	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
12	527	N	507	-0-	-20	-0-	507	3			N	-0-					-0-
01	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-
02	448	N	429	-0-	-19	-0-	429	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

09	811	N	811	-0-	-0-	-0-	810	2	1	9	N	1					72
10	969	N	969	-0-	-0-	-0-	968	2	1	9	N	1					73
11	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					73
12	837	N	567	-0-	-270	-0-	566	2	1	9	N	1					74
01	961	N	840	-0-	-121	-0-	839	2	1	9	N	1					75
02	1316	N	688	-0-	-628	-0-	687	2	1	9	N	1					76

HABERMACHER WELL #: 1 RRCID -> 075012 COMPL. DATE 01/16/1978 TOTAL DEPTH 7550 PERF. N/A

09	267	N	267	-0-	-0-	-0-	266	2	1	9	N	1					34
10	301	N	301	-0-	-0-	-0-	299	2	2	9	N	2					36
11	270	N	263	-0-	-7	-0-	262	2	1	9	N	1					37
12	296	N	296	-0-	-0-	-0-	295	2	1	9	N	1					38
01	310	N	182	-0-	-128	-0-	181	2	1	9	N	1					39
02	252	N	233	-0-	-19	-0-	232	2	1	9	N	1					40

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

09	13440		11406	-0-	-2034	-0-	11406	2			N	-0-					-0-
10	14313		14313	-0-	-0-	-0-	14313	2			N	-0-					-0-
11	13702		13702	-0-	-0-	-0-	13702	3			N	-0-					-0-
12	13959		13959	-0-	-0-	-0-	13959	2			N	-0-					-0-
01	12958		11203	-0-	-1755	-0-	11203	2			N	-0-					-0-
*02	12830		12830	-0-	-0-	-0-	12830	2			N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
CHEVRON MIDCONTINENT, L.P. 147862
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

09	778	N	778	-0-	-0-	-0-	767	2	11	9	Y	10					70
10	808	N	808	-0-	-0-	-0-	799	2	9	9	Y	8					78
11	799	N	799	-0-	-0-	-0-	789	2	10	9	Y	9	66	1			21
12	781	N	781	-0-	-0-	-0-	768	2	13	9	Y	12					33
01	733	N	733	-0-	-0-	-0-	718	2	15	9	Y	14					47
*02	694	N	694	-0-	-0-	-0-	681	2	13	9	Y	12					59

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

09	600	N	544	-0-	-56	-0-	533	2	11	9	Y	10					62
10	583	N	583	-0-	-0-	-0-	575	2	8	9	Y	7					69
11	467	N	467	-0-	-0-	-0-	457	2	10	9	Y	9	59	1			19
12	558	N	532	-0-	-26	-0-	518	2	14	9	Y	13					32
01	589	N	564	-0-	-25	-0-	549	2	15	9	Y	14					46
*02	558	N	558	-0-	-0-	-0-	545	2	13	9	Y	12					58

TRIGG (STRAWN) //CONT.// 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27200	X	27200	-0-	-0-	-0-	27200	3			N	-0-					20
10	27398	X	27398	-0-	-0-	-0-	27398	3			N	-0-					20
11	25170	X	24694	-0-	-476	-0-	24694	3			N	-0-					20
12	38817	X	38817	-0-	-0-	-0-	38817	3			N	-0-					20
01	28117	X	21784	-0-	-6333	-0-	21784	3			N	-0-					20
*02	27375	X	27375	-0-	-0-	-0-	27375	3			N	-0-					20

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4894	R	862	-0-	-4032	-0-	862	2			Y	-0-					-0-
10	929	R	929	-0-	-0-	-0-	929	2			Y	-0-					-0-
11	1140	#	920	-0-	-220	-0-	920	2			Y	-0-					-0-
12	1147	#	1130	-0-	-17	-0-	1130	2			Y	-0-					-0-
01	958	R	958	-0-	-0-	-0-	958	2			Y	-0-					-0-
*02	1017	R	1017	-0-	-0-	-0-	1017	2			Y	-0-					-0-

COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	#	677	-0-	-103	-0-	677	2			N	-0-					-0-
10	802	R	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	782	R	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	788	R	788	-0-	-0-	-0-	788	2			N	-0-					-0-
*01	819	R	819	-0-	-0-	-0-	819	2			N	-0-					-0-
*02	739	R	739	-0-	-0-	-0-	739	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		78	-0-	78	258	78	3			Y	-0-					-0-
10	DLQ G-10		78	-0-	78	336	78	3			Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	336					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	336					Y	-0-					-0-
*01	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	469	-0-	-131	-0-	469	2			N	-0-					-0-
10	713	N	602	-0-	-111	-0-	602	2			N	-0-					-0-
11	630	N	554	-0-	-76	-0-	554	2			N	-0-					-0-
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-
02	504	N	442	-0-	-62	-0-	442	2			N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	#	761	-0-	-349	-0-	761	3			N	-0-					-0-
10	1147	#	965	-0-	-182	-0-	965	3			N	-0-					-0-
11	870	#	854	-0-	-16	-0-	854	3			N	-0-					-0-
12	899	#	845	-0-	-54	-0-	845	3			N	-0-					-0-
01	961	#	690	-0-	-271	-0-	690	3			N	-0-					-0-
02	868	#	602	-0-	-266	-0-	602	3			N	-0-					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2934		6452	-0-	3518 B	3518	6452	2			N	-0-					-0-
10	6246		6766	-0-	520 B	4038	6766	2			N	-0-					-0-
11	2730		5907	-0-	3177 B	7215	5907	2			N	-0-					-0-
12	7626		6080	-0-	-1546 B	5669	6080	2			N	-0-					-0-
01	6809		4759	-0-	-2050 B	3619	4759	2			N	-0-					-0-
*02	7000	N	4915	-0-	-2085 B	1534	4915	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> 1534

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	227	-0-	-13 B	-0-	227	2			N	-0-					-0-
10	217	N	213	-0-	-4 B	-0-	213	2			N	-0-					-0-
11	240	N	180	-0-	-60 B	-0-	180	2			N	-0-					-0-
12	248	N	180	-0-	-68 B	-0-	180	2			N	-0-					-0-
01	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
*02	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

UNIVERSITY BLOCK 34,E.(WOLFCAMP) 92597 900 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 2 WELL #: 1 RRCID -> 064266 COMPL. DATE 09/22/1975 TOTAL DEPTH 11825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-6 WELL #: 1 RRCID -> 094418 COMPL. DATE 06/18/1981 TOTAL DEPTH 6981 PERF. 6878 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
11	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
01	15	N	6	-0-	-9	-0-	6	3			Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					-0-

UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1316	N	1316	-0-	-0-	-0-	1308	3	8	9	Y	7					21
10	747	N	747	-0-	-0-	-0-	739	3	8	9	Y	7					28
11	750	N	617	-0-	-133	-0-	609	3	8	9	Y	7					35
12	806	N	657	-0-	-149	-0-	648	3	9	9	Y	8					43
01	856	N	856	-0-	-0-	-0-	835	3	21	9	Y	19	32	1			30
02	588	N	334	-0-	-254	-0-	317	3	17	9	Y	15					45

UNIVERSITY 29 (STRAWN-DETRITAL) //CONT.// 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					-0-
10	651	N	564	-0-	-87	-0-	564	3			Y	-0-					-0-
11	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
12	961	N	592	-0-	-369	-0-	592	3			Y	-0-					-0-
01	558	N	463	-0-	-95	-0-	463	3			Y	-0-					-0-
02	588	N	267	-0-	-321	-0-	267	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	535	-0-	-125	-0-	535	3			Y	-0-					-0-
10	682	N	335	-0-	-347	-0-	335	3			Y	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			Y	-0-					-0-
12	558	N	256	-0-	-302	-0-	256	3			Y	-0-					-0-
01	341	N	259	-0-	-82	-0-	259	3			Y	-0-					-0-
*02	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	589	-0-	-671 B	-0-	581	2	8	9	Y	7					31
10	1426	N	1356	-0-	-70 B	-0-	1349	2	7	9	Y	6					37
11	1110	N	974	-0-	-136 B	-0-	967	2	7	9	Y	6					43
12	959	N	959	-0-	-0- B	-0-	957	2	2	9	Y	2	40	1			5
01	1147	N	1070	-0-	-77 B	-0-	1067	2	3	9	Y	3					8
02	896	N	832	-0-	-64 B	-0-	824	2	8	9	Y	7					15

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	38	-0-	-22 B	-0-	35	2	3	9	Y	3					10
10	65	N	65	-0-	-0- B	-0-	61	2	4	9	Y	4					14
11	60	N	52	-0-	-8 B	-0-	49	2	3	9	Y	3					17
12	57	N	57	-0-	-0- B	-0-	55	2	2	9	Y	2	15	1			4
01	291	N	291	-0-	-0- B	-0-	248	1	41	2	Y	2					6
							2	9									
*02	264	N	264	-0-	-0- B	-0-	224	1	31	2	Y	8					14
							9	9									

NABORS COMPLETION & PROD SERV CO 598911
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	120	N	101	-0-	-19 B	-0-	101	2			N	-0-	56	7			-0-
10	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
11	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
12	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
01	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
02	112	N	105	-0-	-7 B	-0-	105	2			N	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	350	-0-	-10 B	-0-	350	2			N	-0-					-0-
10	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
11	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
12	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
01	372	N	343	-0-	-29 B	-0-	343	2			N	-0-					-0-
*02	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

09	870	N	693	-0-	-177	-0-	693	3			Y	-0-					-0-
10	837	N	670	-0-	-167	-0-	670	3			Y	-0-					-0-
11	870	N	610	-0-	-260	-0-	610	3			Y	-0-					-0-
12	713	N	608	-0-	-105	-0-	608	3			Y	-0-					-0-
01	682	N	593	-0-	-89	-0-	593	3			Y	-0-					-0-
02	560	N	388	-0-	-172	-0-	388	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	3			Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
*02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

09	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-
12	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
01	372	N	328	-0-	-44	-0-	328	3			Y	-0-					-0-
02	364	N	277	-0-	-87	-0-	277	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

09	1200	N	1074	-0-	-126	-0-	1074	3			Y	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
12	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
01	1329	N	1329	-0-	-0-	-0-	1329	3			Y	-0-					-0-
*02	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
12	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
01	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
*02	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

09	210	N	100	-0-	-110	-0-	100	3			N	-0-					-0-
10	217	N	163	-0-	-54	-0-	163	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	140	N	138	-0-	-2	-0-	138	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

09	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	308	N	304	-0-	-4	-0-	304	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	28	N	18	-0-	-10	-0-	18	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

09	90	N	40	-0-	-50	-0-	40	3			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	56	N	46	-0-	-10	-0-	46	3			N	-0-					-0-

UNIVERSITY 30-27W WELL #: 2 RRCID -> 099369 COMPL. DATE 03/23/1982 TOTAL DEPTH 1225 PERF. 1068 - 1131

09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
02	56	N	47	-0-	-9	-0-	47	3			N	-0-					-0-

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	520	-0-	-200	-0-	520	3			Y	-0-					-0-
10	744	N	682	-0-	-62	-0-	682	3			Y	-0-					-0-
11	660	N	605	-0-	-55	-0-	605	3			Y	-0-					-0-
12	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	3			Y	-0-					-0-
*02	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
12	217	N	62	-0-	-155	-0-	62	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

09	750	N	601	-0-	-149	-0-	601	3			N	-0-					-0-
10	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
11	750	N	744	-0-	-6	-0-	744	3			N	-0-					-0-
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
02	700	N	621	-0-	-79	-0-	621	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

09	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

09	300	N	149	-0-	-151	-0-	149	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
10	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
11	1590	N	1357	-0-	-233	-0-	1357	3			N	-0-					-0-
12	1426	N	1169	-0-	-257	-0-	1169	3			N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
*02	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

09	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
10	1860	N	1832	-0-	-28	-0-	1832	3			N	-0-					-0-
11	1800	N	1721	-0-	-79	-0-	1721	3			N	-0-					-0-
12	1829	N	1686	-0-	-143	-0-	1686	3			N	-0-					-0-
01	1829	N	1637	-0-	-192	-0-	1637	3			N	-0-					-0-
02	1596	N	1443	-0-	-153	-0-	1443	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIN, T. A. 388787
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

09	3270	X	3209	-0-	-61	-0-	3209	2			N	-0-					8
10	3503	X	3142	-0-	-361	-0-	3142	2			N	-0-					8
11	3390	X	3217	-0-	-173	-0-	3217	2			N	-0-					8
12	3503	X	2600	-0-	-903	-0-	2596	2	4	9	N	4	4	8			8
01	3317	X	2876	-0-	-441	-0-	2876	2			N	-0-					8
02	2996	X	1842	-0-	-1154	-0-	1842	2			N	-0-					8

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

09	1350	N	460	-0-	-890	-0-	460	2			N	-0-					10
10	1116	N	157	-0-	-959	-0-	157	2			N	-0-					10
11	766	N	766	-0-	-0-	-0-	766	2			N	-0-					10
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					10
01	609	N	609	-0-	-0-	-0-	609	2			N	-0-					10
02	728	N	277	-0-	-451	-0-	277	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

09	510	N	357	-0-	-153	-0-	357	2			N	-0-					21
10	496	N	317	-0-	-179	-0-	317	2			N	-0-					21
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					21
12	636	N	636	-0-	-0-	-0-	636	2			N	-0-					21
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					21
02	420	N	379	-0-	-41	-0-	379	2			N	-0-					21

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LINN OPERATING, INC. 501545
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	27	-0-	-603	-0-	27	2			N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
12	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
01	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
*02	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

09	3870	X	3634	-0-	-236	-0-	30	1	3604	2	N	-0-					60
10	3999	X	3898	-0-	-101	-0-	31	1	3867	2	N	-0-					60
11	3870	X	3685	-0-	-185	-0-	30	1	3655	2	N	-0-					60
12	3999	X	3773	-0-	-226	-0-	31	1	3742	2	N	-0-					60
01	5104	X	5104	-0-	-0-	-0-	31	1	5073	2	N	-0-					60
*02	3688	X	3688	-0-	-0-	-0-	28	1	3660	2	N	-0-					60

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

09	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					34
10	1493	N	1493	-0-	-0-	-0-	1493	3			N	-0-					34
11	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					34
12	1519	N	1429	-0-	-90	-0-	1429	3			N	-0-					34
01	1488	N	1467	-0-	-21	-0-	1466	3	1	9	N	1					35
02	1316	N	1140	-0-	-176	-0-	1139	3	1	9	N	1					36

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

09	210	N	138	-0-	-72	-0-	136	2	2	9	N	2					89
10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					89
11	188	N	188	-0-	-0-	-0-	187	2	1	9	N	1					90
12	192	N	192	-0-	-0-	-0-	188	2	4	9	N	4					94
01	249	N	249	-0-	-0-	-0-	249	2			N	-0-					94
*02	224	N	224	-0-	-0-	-0-	223	2	1	9	N	1					95

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
12	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1978	-0-	-1022	2044	1972	3	6	9	Y	5	42	1			10
10	3100	N	2404	-0-	-696	1348	2393	3	11	9	Y	10					20
11	3000	N	2188	-0-	-812	536	2173	3	15	9	Y	14					34
12	2718	N	2182	-0-	-536	-0-	2165	3	17	9	Y	15					49
01	2244	N	2244	-0-	-0-	-0-	2240	3	4	9	Y	4	40	1			13
*02	2383	N	2383	-0-	-0-	-0-	2361	3	22	9	Y	20					33

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	235	-0-	-65	-0-	234	3	1	9	Y	1	7	1			2
10	415	N	415	-0-	-0-	-0-	413	3	2	9	Y	2					4
11	363	N	363	-0-	-0-	-0-	361	3	2	9	Y	2					6
12	375	N	375	-0-	-0-	-0-	372	3	3	9	Y	3					9
01	423	N	423	-0-	-0-	-0-	422	3	1	9	Y	1	10	1			-0-
*02	224	N	211	-0-	-13	-0-	209	3	2	9	Y	2					2

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

09	PRTL PLG	NO RPT	-0-	-0-	-0-	5717					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	5717					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	5717					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	492	-0-	-138	-0-	491	3	1	9	Y	1	1	8			-0-
10	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
11	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
*02	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1837	N	1837	-0-	-0-	-0-	1837	3			N	-0-					160
10	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					160
11	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					160
12	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					160
01	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					160
02	1652	N	1568	-0-	-84	-0-	1568	3			N	-0-					160

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	1353	-0-	-117	-0-	1353	3			Y	-0-					-0-
10	1457	X	1371	-0-	-86	-0-	1371	3			Y	-0-					-0-
11	1410	X	943	-0-	-467	-0-	943	3			Y	-0-					-0-
12	1395	X	1043	-0-	-352	-0-	1043	3			Y	-0-					-0-
01	1364	N	981	-0-	-383	-0-	981	3			Y	-0-					-0-
02	868	N	814	-0-	-54	-0-	814	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	500	-0-	-250	-0-	500	3			Y	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			Y	-0-					-0-
11	570	N	331	-0-	-239	-0-	331	3			Y	-0-					-0-
12	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
01	775	N	745	-0-	-30	-0-	690	3	55	9	Y	50	36	1			14
*02	595	N	595	-0-	-0-	-0-	544	3	51	9	Y	46	30	1			30

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	712	-0-	-728	-0-	712	3			Y	-0-					-0-
10	1063	N	1063	-0-	-0-	-0-	1063	3			Y	-0-					-0-
11	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
01	1054	N	886	-0-	-168	-0-	886	3			Y	-0-					-0-
*02	1085	N	1085	-0-	-0-	-0-	1085	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
11	690	N	272	-0-	-418	-0-	272	3			Y	-0-					-0-
12	713	N	310	-0-	-403	-0-	310	3			Y	-0-					-0-
01	744	N	550	-0-	-194	-0-	510	3	40	9	Y	36	26	1			10
*02	734	N	734	-0-	-0-	-0-	698	3	36	9	Y	33	22	1			21

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
01	465	N	358	-0-	-107	-0-	358	3			Y	-0-					-0-
*02	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	523	N	523	-0-	-0-	-0-	517	3	6	9	Y	5	5	1			2
10	759	N	759	-0-	-0-	-0-	753	3	6	9	Y	5	7	1			-0-
11	540	N	527	-0-	-13	-0-	519	3	8	9	Y	7	6	1			1
12	597	N	597	-0-	-0-	-0-	589	3	8	9	Y	7	8	1			-0-
01	651	N	363	-0-	-288	-0-	363	3			Y	-0-					-0-
*02	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	126	-0-	-84	-0-	126	3			Y	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-
12	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
01	248	N	147	-0-	-101	-0-	147	3			Y	-0-					-0-
*02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
11	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			Y	-0-					-0-
12	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			Y	-0-					-0-
02	168	N	135	-0-	-33	-0-	135	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	80	-0-	-40	-0-	80	3			Y	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
11	150	N	80	-0-	-70	-0-	80	3			Y	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
01	124	N	85	-0-	-39	-0-	85	3			Y	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	357	-0-	-93	-0-	357	3			Y	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					-0-
11	480	N	311	-0-	-169	-0-	311	3			Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
01	682	N	324	-0-	-358	-0-	324	3			Y	-0-					-0-
*02	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2618	-0-	-502	-0-	2618	3			Y	-0-					-0-
10	3348	X	2801	-0-	-547	-0-	2801	3			Y	-0-					-0-
11	3240	X	3015	-0-	-225	-0-	3015	3			Y	-0-					-0-
12	3349	X	3349	-0-	-0-	-0-	3349	3			Y	-0-					-0-
01	3207	X	3207	-0-	-0-	-0-	3207	3			Y	-0-					-0-
*02	3128	X	3128	-0-	-0-	-0-	3128	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	341	-0-	-169	-0-	341	3			Y	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
11	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
01	651	N	433	-0-	-218	-0-	433	3			Y	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
*02	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1175	-0-	-175	-0-	1175	3			Y	-0-					-0-
10	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-
11	1320	N	967	-0-	-353	-0-	967	3			Y	-0-					-0-
12	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					-0-
01	1922	N	820	-0-	-1102	-0-	820	3			Y	-0-					-0-
02	896	N	636	-0-	-260	-0-	636	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	729	-0-	-351	-0-	729	3			Y	-0-					-0-
10	899	N	874	-0-	-25	-0-	874	3			Y	-0-					-0-
11	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-
12	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					-0-
01	868	N	777	-0-	-91	-0-	777	3			Y	-0-					-0-
02	840	N	785	-0-	-55	-0-	785	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2056	N	2056	-0-	-0-	-0-	1910	3	146	9	Y	133	116	1			78
10	2134	N	2134	-0-	-0-	-0-	1987	3	147	9	Y	134	158	1			54
11	2102	N	2102	-0-	-0-	-0-	1908	3	194	9	Y	176	147	1			83
12	2293	N	2293	-0-	-0-	-0-	2094	3	199	9	Y	181	188	1			76
01	2140	N	2140	-0-	-0-	-0-	2140	3			Y	-0-	76	1			-0-
02	1960	N	1858	-0-	-102	-0-	1858	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1143	-0-	-117	-0-	1143	3			Y	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
11	1410	N	1242	-0-	-168	-0-	1242	3			Y	-0-					-0-
12	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
01	1299	N	1299	-0-	-0-	-0-	1299	3			Y	-0-					-0-
02	1148	N	1114	-0-	-34	-0-	1114	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	773	-0-	-247	-0-	773	3			Y	-0-					-0-
10	1672	N	1672	-0-	-0-	-0-	1672	3			Y	-0-					-0-
11	1210	N	1210	-0-	-0-	-0-	1210	3			Y	-0-					-0-
12	806	N	637	-0-	-169	-0-	637	3			Y	-0-					-0-
01	1147	N	492	-0-	-655	-0-	492	3			Y	-0-					-0-
02	1036	N	564	-0-	-472	-0-	564	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	500	-0-	-130	-0-	500	3			Y	-0-					-0-
10	620	N	539	-0-	-81	-0-	539	3			Y	-0-					-0-
11	660	N	360	-0-	-300	-0-	360	3			Y	-0-					-0-
12	527	N	395	-0-	-132	-0-	395	3			Y	-0-					-0-
01	527	N	369	-0-	-158	-0-	369	3			Y	-0-					-0-
*02	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
12	248	N	207	-0-	-41	-0-	207	3			Y	-0-					-0-
01	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-
02	280	N	194	-0-	-86	-0-	194	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	259	-0-	-161	-0-	259	3			Y	-0-					-0-
10	434	N	395	-0-	-39	-0-	395	3			Y	-0-					-0-
11	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
12	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
01	403	N	317	-0-	-86	-0-	317	3			Y	-0-					-0-
02	588	N	202	-0-	-386	-0-	202	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					-0-
10	837	N	712	-0-	-125	-0-	712	3			Y	-0-					-0-
11	810	N	525	-0-	-285	-0-	525	3			Y	-0-					-0-
12	837	N	597	-0-	-240	-0-	597	3			Y	-0-					-0-
01	713	N	587	-0-	-126	-0-	587	3			Y	-0-					-0-
*02	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					-0-

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1463	N	1463	-0-	-0-	-0-	1463	3			Y	-0-					-0-
10	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-
11	1260	N	1256	-0-	-4	-0-	1256	3			Y	-0-					-0-
12	1471	N	1471	-0-	-0-	-0-	1471	3			Y	-0-					-0-
01	1426	N	1281	-0-	-145	-0-	1281	3			Y	-0-					-0-
02	1176	N	1148	-0-	-28	-0-	1148	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	429	N	429	-0-	-0-	-0-	427	3	2	9	Y	2	2	1			1
10	244	N	244	-0-	-0-	-0-	242	3	2	9	Y	2	3	1			-0-
11	300	N	300	-0-	-0-	-0-	297	3	3	9	Y	3	2	1			1
12	313	N	313	-0-	-0-	-0-	310	3	3	9	Y	3	3	1			1
01	248	N	230	-0-	-18	-0-	230	3			Y	-0-	1	1			-0-
02	280	N	250	-0-	-30	-0-	250	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1248	N	1248	-0-	-0-	-0-	1248	3	Y	-0-					-0-
10	1404	N	1404	-0-	-0-	-0-	1404	3	Y	-0-					-0-
11	1200	N	1012	-0-	-188	-0-	1012	3	Y	-0-					-0-
12	1240	N	1099	-0-	-141	-0-	1099	3	Y	-0-					-0-
01	1395	N	1042	-0-	-353	-0-	1042	3	Y	-0-					-0-
*02	1115	N	1115	-0-	-0-	-0-	1115	3	Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1347	N	1347	-0-	-0-	-0-	1347	3	Y	-0-					-0-
10	961	N	952	-0-	-9	-0-	952	3	Y	-0-					-0-
11	930	N	848	-0-	-82	-0-	848	3	Y	-0-					-0-
12	961	N	960	-0-	-1	-0-	960	3	Y	-0-					-0-
01	961	N	627	-0-	-334	-0-	627	3	Y	-0-					-0-
02	784	N	668	-0-	-116	-0-	668	3	Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	171	-0-	-39	-0-	171	3	Y	-0-					-0-
10	217	N	82	-0-	-135	-0-	82	3	Y	-0-					-0-
11	210	N	193	-0-	-17	-0-	193	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	3	Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3	Y	-0-					-0-
02	168	N	91	-0-	-77	-0-	91	3	Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140	N	140	-0-	-0-	-0-	140	3	Y	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3	Y	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	3	Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3	Y	-0-					-0-
01	186	N	107	-0-	-79	-0-	107	3	Y	-0-					-0-
*02	135	N	135	-0-	-0-	-0-	135	3	Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2624	N	2624	-0-	-0-	-0-	2624	3	Y	-0-					-0-
10	2201	N	1975	-0-	-226	-0-	1975	3	Y	-0-					-0-
11	2100	N	1527	-0-	-573	-0-	1527	3	Y	-0-					-0-
12	2201	N	1572	-0-	-629	-0-	1572	3	Y	-0-					-0-
01	1984	N	1768	-0-	-216	-0-	1768	3	Y	-0-					-0-
02	1428	N	1360	-0-	-68	-0-	1360	3	Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	909	N	909	-0-	-0-	-0-	909	3	Y	-0-					-0-
10	1154	N	1154	-0-	-0-	-0-	1154	3	Y	-0-					-0-
11	584	N	584	-0-	-0-	-0-	584	3	Y	-0-					-0-
12	502	N	502	-0-	-0-	-0-	502	3	Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3	Y	-0-					-0-
*02	512	N	512	-0-	-0-	-0-	512	3	Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
11	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
12	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
01	279	N	207	-0-	-72	-0-	207	3			Y	-0-					-0-
*02	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	735	N	735	-0-	-0-	-0-	735	3			Y	-0-					-0-
10	620	N	534	-0-	-86	-0-	534	3			Y	-0-					-0-
11	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
12	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
*02	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-
10	310	N	212	-0-	-98	-0-	212	3			Y	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*02	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1529	N	1529	-0-	-0-	-0-	1529	3			Y	-0-					-0-
10	1002	N	1002	-0-	-0-	-0-	1002	3			Y	-0-					-0-
11	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					-0-
12	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
*02	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	174	-0-	-126	-0-	174	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	279	N	119	-0-	-160	-0-	119	3			N	-0-					-0-
02	308	N	127	-0-	-181	-0-	127	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					-0-
10	806	N	755	-0-	-51	-0-	755	3			Y	-0-					-0-
11	720	N	508	-0-	-212	-0-	508	3			Y	-0-					-0-
12	682	N	575	-0-	-107	-0-	575	3			Y	-0-					-0-
01	682	N	220	-0-	-462	-0-	220	3			Y	-0-					-0-
02	476	N	367	-0-	-109	-0-	367	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-
12	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
02	784	N	654	-0-	-130	-0-	654	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3066	-0-	66	66	3066	3			Y	-0-					-0-
10	1829	N	1430	-0-	-399	-0-	1430	3			Y	-0-					-0-
11	1380	N	1372	-0-	-8	-0-	1372	3			Y	-0-					-0-
12	1984	X	1293	-0-	-691	-0-	1293	3			Y	-0-					-0-
01	1953	X	974	-0-	-979	-0-	974	3			Y	-0-					-0-
02	1764	X	1097	-0-	-667	-0-	1097	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	3			Y	-0-					-0-
12	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-
*02	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2409	N	2409	-0-	-0-	-0-	2409	3			Y	-0-					-0-
10	1240	N	1001	-0-	-239	-0-	1001	3			Y	-0-					-0-
11	2056	N	2056	-0-	-0-	-0-	2056	3			Y	-0-					-0-
12	2117	N	2117	-0-	-0-	-0-	2117	3			Y	-0-					-0-
01	1924	N	1924	-0-	-0-	-0-	1924	3			Y	-0-					-0-
*02	1623	N	1623	-0-	-0-	-0-	1623	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
11	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
01	DLQ G-10		533	-0-	533	533	533	3			Y	-0-					-0-
02	DLQ G-10		485	-0-	485	1018	485	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			Y	-0-					-0-
12	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	898	-0-	-122	-0-	898	3			Y	-0-					-0-
10	1054	N	1028	-0-	-26	-0-	1028	3			Y	-0-					-0-
11	1080	N	994	-0-	-86	-0-	994	3			Y	-0-					-0-
12	1043	N	1043	-0-	-0-	-0-	1043	3			Y	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-
*02	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2634	N	2634	-0-	-0-	-0-	2634	3			Y	-0-					-0-
10	3100	N	3362	-0-	262	262	3362	3			Y	-0-					-0-
11	1767	N	1505	-0-	-262	-0-	1505	3			Y	-0-					-0-
12	2170	N	1262	-0-	-908	-0-	1262	3			Y	-0-					-0-
01	1271	X	1013	-0-	-258	-0-	1013	3			Y	-0-					-0-
*02	1501	X	1501	-0-	-0-	-0-	1501	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	980	N	980	-0-	-0-	-0-	980	3			Y	-0-					-0-
10	775	N	594	-0-	-181	-0-	594	3			Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
12	806	N	546	-0-	-260	-0-	546	3			Y	-0-					-0-
01	589	N	503	-0-	-86	-0-	503	3			Y	-0-					-0-
02	448	N	293	-0-	-155	-0-	293	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	2637	-0-	-1353	-0-	2637	3			Y	-0-					-0-
10	3720	X	2153	-0-	-1567	-0-	2153	3			Y	-0-					-0-
11	3600	X	2112	-0-	-1488	-0-	2112	3			Y	-0-					-0-
12	3720	X	2159	-0-	-1561	-0-	2159	3			Y	-0-					-0-
01	2728	X	1578	-0-	-1150	-0-	1578	3			Y	-0-					-0-
02	2464	X	1701	-0-	-763	-0-	1701	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	2220	-0-	-0-	-0-	2195	3	25	9	Y	23	19	1			13
10	2087	N	2087	-0-	-0-	-0-	2063	3	24	9	Y	22	26	1			9
11	716	N	716	-0-	-0-	-0-	682	3	34	9	Y	31	26	1			14
12	1178	N	825	-0-	-353	-0-	780	3	45	9	Y	41	35	1	7	8	13
01	1116	N	638	-0-	-478	-0-	634	3	4	9	Y	4	13	1	4	8	-0-
02	672	N	585	-0-	-87	-0-	585	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
12	1085	N	952	-0-	-133	-0-	952	3			Y	-0-					-0-
01	930	N	790	-0-	-140	-0-	790	3			Y	-0-					-0-
02	952	N	638	-0-	-314	-0-	638	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	847	N	847	-0-	-0-	-0-	844	3	3	9	Y	3	3	1			-0-
10	660	N	660	-0-	-0-	-0-	658	3	2	9	Y	2	2	1			-0-
11	633	N	633	-0-	-0-	-0-	629	3	4	9	Y	4	3	1			1
12	868	N	793	-0-	-75	-0-	789	3	4	9	Y	4	4	1			1
01	669	N	669	-0-	-0-	-0-	669	3			Y	-0-	1	1			-0-
02	588	N	548	-0-	-40	-0-	548	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
11	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
01	341	N	306	-0-	-35	-0-	306	3			Y	-0-					-0-
*02	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2147	N	2147	-0-	-0-	-0-	2132	3	15	9	Y	14	13	1			7
10	1679	N	1679	-0-	-0-	-0-	1664	3	15	9	Y	14	17	1			4
11	900	N	814	-0-	-86	-0-	793	3	21	9	Y	19	16	1			7
12	930	N	914	-0-	-16	-0-	893	3	21	9	Y	19	20	1			6
01	1844	N	1844	-0-	-0-	-0-	1844	3			Y	-0-	6	1			-0-
*02	1833	N	1833	-0-	-0-	-0-	1833	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2712	N	2712	-0-	-0-	-0-	2712	3			Y	-0-					-0-
10	2854	N	2854	-0-	-0-	-0-	2854	3			Y	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-					-0-
12	1798	N	982	-0-	-816	-0-	982	3			Y	-0-					-0-
01	1395	N	884	-0-	-511	-0-	884	3			Y	-0-					-0-
02	1008	N	830	-0-	-178	-0-	830	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	621	-0-	-99	-0-	621	3			N	-0-					-0-
10	775	N	663	-0-	-112	-0-	663	3			N	-0-					-0-
11	750	N	675	-0-	-75	-0-	675	3			N	-0-					-0-
12	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*02	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	2112	-0-	-168	-0-	2112	3			Y	-0-					-0-
10	2387	N	2268	-0-	-119	-0-	2268	3			Y	-0-					-0-
11	2370	N	2370	-0-	-0-	-0-	2370	3			Y	-0-					-0-
12	2360	N	2360	-0-	-0-	-0-	2360	3			Y	-0-					-0-
01	2448	N	2448	-0-	-0-	-0-	2448	3			Y	-0-					-0-
02	2212	N	2193	-0-	-19	-0-	2193	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4039	X	4039	-0-	-0-	-0-	4039	3			N	-0-					-0-
10	6259	X	6259	-0-	-0-	-0-	6259	3			N	-0-					-0-
11	5942	X	5942	-0-	-0-	-0-	5942	3			N	-0-					-0-
12	5645	X	5645	-0-	-0-	-0-	5645	3			N	-0-					-0-
01	5984	X	5984	-0-	-0-	-0-	5984	3			N	-0-					-0-
*02	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	341	N	150	-0-	-191	-0-	150	3			N	-0-					-0-
02	140	N	60	-0-	-80	-0-	60	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	1886	-0-	-214	-0-	1869	3	17	9	Y	15	12	1			10
10	2256	X	2256	-0-	-0-	-0-	2239	3	17	9	Y	15	17	1			8
11	2010	X	1883	-0-	-127	-0-	1862	3	21	9	Y	19	16	1			11
12	1953	X	1837	-0-	-116	-0-	1815	3	22	9	Y	20	20	1			11
01	2263	N	1855	-0-	-408	-0-	1855	3			Y	-0-	11	1			-0-
02	1764	N	1337	-0-	-427	-0-	1337	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1187	N	1187	-0-	-0-	-0-	1187	3			Y	-0-					-0-
10	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-
11	1291	N	1291	-0-	-0-	-0-	1291	3			Y	-0-					-0-
12	1504	N	1504	-0-	-0-	-0-	1504	3			Y	-0-					-0-
01	1426	N	1024	-0-	-402	-0-	1024	3			Y	-0-					-0-
02	1204	N	627	-0-	-577	-0-	627	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
01	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
*02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	867	N	867	-0-	-0-	-0-	867	3			Y	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
12	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					-0-
01	1054	N	857	-0-	-197	-0-	857	3			Y	-0-					-0-
02	756	N	722	-0-	-34	-0-	722	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
11	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					-0-
12	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					-0-
*02	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1874	-0-	-376	-0-	1874	3			Y	-0-					-0-
10	2325	X	1896	-0-	-429	-0-	1896	3			Y	-0-					-0-
11	2250	X	2205	-0-	-45	-0-	2205	3			Y	-0-					-0-
12	2325	X	2176	-0-	-149	-0-	2176	3			Y	-0-					-0-
01	2227	N	2227	-0-	-0-	-0-	2227	3			Y	-0-					-0-
02	2072	N	1965	-0-	-107	-0-	1965	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	274	-0-	-116	-0-	274	3			N	-0-					-0-
10	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
02	420	N	257	-0-	-163	-0-	257	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
11	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
12	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2782	N	2445	-0-	-337	-0-	2445	3			Y	-0-					-0-
10	2682	N	2682	-0-	-0-	-0-	2682	3			Y	-0-					-0-
11	2645	X	2645	-0-	-0-	-0-	2645	3			Y	-0-					-0-
12	2729	X	2729	-0-	-0-	-0-	2729	3			Y	-0-					-0-
01	3379	X	2642	-0-	-737	-0-	2642	3			Y	-0-					-0-
02	2464	X	2303	-0-	-161	-0-	2303	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
11	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	327	3	10	9	Y	9	7	1			2
*02	201	N	201	-0-	-0-	-0-	192	3	9	9	Y	8	6	1			4

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	515	-0-	-55	-0-	515	3			Y	-0-					-0-
10	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
11	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
02	672	N	666	-0-	-6	-0-	666	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1575	-0-	-15	-0-	1575	3			Y	-0-					-0-
10	1817	N	1817	-0-	-0-	-0-	1817	3			Y	-0-					-0-
11	1918	N	1918	-0-	-0-	-0-	1918	3			Y	-0-					-0-
12	1974	N	1974	-0-	-0-	-0-	1974	3			Y	-0-					-0-
01	1829	N	1248	-0-	-581	-0-	1248	3			Y	-0-					-0-
*02	2118	N	2118	-0-	-0-	-0-	2118	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	403	N	305	-0-	-98	-0-	305	3			N	-0-					-0-
02	392	N	247	-0-	-145	-0-	247	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	450	-0-	-60	-0-	450	3			Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
11	540	N	478	-0-	-62	-0-	478	3			Y	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	451	3	9	9	Y	8	6	1			2
02	448	N	273	-0-	-175	-0-	264	3	9	9	Y	8	5	1			5

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	879	N	879	-0-	-0-	-0-	878	3	1	9	Y	1	1	8			-0-
10	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
11	844	N	844	-0-	-0-	-0-	843	3	1	9	Y	1	1	8			-0-
12	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-
02	644	N	560	-0-	-84	-0-	560	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	673	-0-	-17	-0-	673	3			Y	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
12	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					-0-
*02	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					-0-
11	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
12	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
*02	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	1388	-0-	-52	-0-	1388	3			N	-0-					-0-
10	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
11	1170	N	675	-0-	-495	-0-	675	3			N	-0-					-0-
12	1426	N	689	-0-	-737	-0-	689	3			N	-0-					-0-
01	1705	N	865	-0-	-840	-0-	865	3			N	-0-					-0-
*02	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	765	-0-	-105	-0-	765	3			Y	-0-					-0-
10	1085	N	1083	-0-	-2	-0-	1083	3			Y	-0-					-0-
11	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
12	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
01	1085	N	966	-0-	-119	-0-	966	3			Y	-0-					-0-
02	840	N	529	-0-	-311	-0-	529	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	688	-0-	-152	-0-	688	3			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
11	900	N	710	-0-	-190	-0-	710	3			N	-0-					-0-
12	713	N	507	-0-	-206	-0-	507	3			N	-0-					-0-
01	961	N	536	-0-	-425	-0-	536	3			N	-0-					-0-
02	672	N	523	-0-	-149	-0-	523	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
12	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
*02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	115	-0-	-95	-0-	115	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1071	-0-	-69	-0-	1071	3			N	-0-					-0-
10	1209	N	1139	-0-	-70	-0-	1139	3			N	-0-					-0-
11	1230	N	1138	-0-	-92	-0-	1138	3			N	-0-					-0-
12	1116	N	1075	-0-	-41	-0-	1075	3			N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
02	1064	N	1023	-0-	-41	-0-	1023	3			N	-0-					-0-

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	470	-0-	-70	-0-	470	3			Y	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
11	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
01	465	N	394	-0-	-71	-0-	394	3			Y	-0-					-0-
02	504	N	448	-0-	-56	-0-	448	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	346	-0-	-74	-0-	346	3			N	-0-					-0-
10	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-
12	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1163	-0-	-127	-0-	1163	3			N	-0-					-0-
10	1395	N	1253	-0-	-142	-0-	1253	3			N	-0-					-0-
11	1470	N	1256	-0-	-214	-0-	1256	3			N	-0-					-0-
12	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
01	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
02	1176	N	1171	-0-	-5	-0-	1171	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	401	-0-	-79	-0-	401	3			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
11	510	N	442	-0-	-68	-0-	442	3			N	-0-					-0-
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	420	N	291	-0-	-129	-0-	291	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
10	1054	N	921	-0-	-133	-0-	921	3			N	-0-					-0-
11	1020	N	893	-0-	-127	-0-	893	3			N	-0-					-0-
12	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
01	930	N	841	-0-	-89	-0-	841	3			N	-0-					-0-
02	840	N	739	-0-	-101	-0-	739	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	789	-0-	-261	-0-	789	3			N	-0-					-0-
10	1116	N	898	-0-	-218	-0-	898	3			N	-0-					-0-
11	1050	N	912	-0-	-138	-0-	912	3			N	-0-					-0-
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
*02	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1287	-0-	-63	-0-	1287	3			N	-0-					-0-
10	1426	N	1326	-0-	-100	-0-	1326	3			N	-0-					-0-
11	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
12	1333	N	1229	-0-	-104	-0-	1229	3			N	-0-					-0-
01	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
02	1568	N	1510	-0-	-58	-0-	1510	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
*02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

09	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
11	930	N	813	-0-	-117	-0-	813	3			N	-0-					-0-
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
02	756	N	579	-0-	-177	-0-	579	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

09	750	N	688	-0-	-62	-0-	688	3			N	-0-					-0-
10	775	N	741	-0-	-34	-0-	741	3			N	-0-					-0-
11	810	N	739	-0-	-71	-0-	739	3			N	-0-					-0-
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*02	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

09	1290	N	1186	-0-	-104	-0-	1186	3			Y	-0-					-0-
10	1364	N	1252	-0-	-112	-0-	1252	3			Y	-0-					-0-
11	1410	N	1255	-0-	-155	-0-	1255	3			Y	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	1261	3			Y	-0-					-0-
01	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-
02	1176	N	1169	-0-	-7	-0-	1169	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

09	780	N	695	-0-	-85	-0-	695	3			N	-0-					-0-
10	806	N	725	-0-	-81	-0-	725	3			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
12	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
02	756	N	707	-0-	-49	-0-	707	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

09	1500	N	1327	-0-	-173	-0-	1277	3	50	9	N	45	39	1			26
10	2302	N	2302	-0-	-0-	-0-	2251	3	51	9	N	46	54	1			18
11	2213	N	2213	-0-	-0-	-0-	2145	3	68	9	N	62	52	1			28
12	2080	N	2080	-0-	-0-	-0-	2010	3	70	9	N	64	67	1			25
01	2294	N	1897	-0-	-397	-0-	1897	3			N	-0-	25	1			-0-
02	2072	N	1467	-0-	-605	-0-	1467	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

09	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
10	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
12	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
*02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2325	X	2325	-0-	-0-	-0-	2325	3			Y	-0-					-0-
10	2356	X	1755	-0-	-601	-0-	1755	3			Y	-0-					-0-
11	2280	X	2216	-0-	-64	-0-	2216	3			Y	-0-					-0-
12	2418	X	1992	-0-	-426	-0-	1992	3			Y	-0-					-0-
01	2418	X	2336	-0-	-82	-0-	2259	3	77	9	Y	70	51	1			19
02	2184	X	1993	-0-	-191	-0-	1923	3	70	9	Y	64	43	1			40

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
09	1050	N	904	-0-	-146	-0-	904	3	N	-0-	-0-
10	1116	N	837	-0-	-279	-0-	837	3	N	-0-	-0-
11	1110	N	981	-0-	-129	-0-	981	3	N	-0-	-0-
12	1074	N	1074	-0-	-0-	-0-	1074	3	N	-0-	-0-
01	1746	N	1746	-0-	-0-	-0-	1746	3	N	-0-	-0-
*02	1459	N	1459	-0-	-0-	-0-	1459	3	N	-0-	-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
09	1230	N	1082	-0-	-148	-0-	1082	3	Y	-0-	-0-
10	1302	N	1245	-0-	-57	-0-	1245	3	Y	-0-	-0-
11	1320	N	1120	-0-	-200	-0-	1120	3	Y	-0-	-0-
12	1165	N	1165	-0-	-0-	-0-	1165	3	Y	-0-	-0-
01	1139	N	1139	-0-	-0-	-0-	1139	3	Y	-0-	-0-
*02	1121	N	1121	-0-	-0-	-0-	1121	3	Y	-0-	-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
09	600	N	324	-0-	-276	-0-	324	3	Y	-0-	-0-
10	775	N	565	-0-	-210	-0-	565	3	Y	-0-	-0-
11	750	N	664	-0-	-86	-0-	664	3	Y	-0-	-0-
12	461	N	461	-0-	-0-	-0-	461	3	Y	-0-	-0-
01	1296	N	1296	-0-	-0-	-0-	1296	3	Y	-0-	-0-
*02	1877	N	1877	-0-	-0-	-0-	1877	3	Y	-0-	-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
09	3217	X	3217	-0-	-0-	-0-	3217	3	Y	-0-	-0-
10	3441	X	3382	-0-	-59	-0-	3382	3	Y	-0-	-0-
11	3630	X	3324	-0-	-306	-0-	3324	3	Y	-0-	-0-
12	3751	X	3557	-0-	-194	-0-	3557	3	Y	-0-	-0-
01	3751	X	3387	-0-	-364	-0-	3387	3	Y	-0-	-0-
02	3108	X	3051	-0-	-57	-0-	3051	3	Y	-0-	-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
09	1470	N	1323	-0-	-147	-0-	1323	3	Y	-0-	-0-
10	1550	N	1495	-0-	-55	-0-	1495	3	Y	-0-	-0-
11	1620	N	1481	-0-	-139	-0-	1481	3	Y	-0-	-0-
12	1412	N	1412	-0-	-0-	-0-	1412	3	Y	-0-	-0-
01	1426	N	1383	-0-	-43	-0-	1383	3	Y	-0-	-0-
*02	1431	N	1431	-0-	-0-	-0-	1431	3	Y	-0-	-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1728	N	1728	-0-	-0-	-0-	1728	3			Y	-0-					-0-
10	2037	N	2037	-0-	-0-	-0-	2037	3			Y	-0-					-0-
11	2128	N	2128	-0-	-0-	-0-	2128	3			Y	-0-					-0-
12	2155	N	2155	-0-	-0-	-0-	2155	3			Y	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	1993	3			Y	-0-					-0-
*02	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	296	-0-	-4	-0-	296	3			Y	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			Y	-0-					-0-
11	360	N	306	-0-	-54	-0-	306	3			Y	-0-					-0-
12	310	N	292	-0-	-18	-0-	292	3			Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
*02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1119	-0-	-231	-0-	1113	3	6	9	N	5	4	1			4
10	1302	N	1244	-0-	-58	-0-	1238	3	6	9	N	5	6	1			3
11	1350	N	1221	-0-	-129	-0-	1213	3	8	9	N	7	5	1			5
12	1420	N	1420	-0-	-0-	-0-	1412	3	8	9	N	7	7	1			5
01	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-	5	1			-0-
*02	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3053	-0-	-427	-0-	3053	3			N	-0-					-0-
10	3658	X	3327	-0-	-331	-0-	3327	3			N	-0-					-0-
11	3630	X	3356	-0-	-274	-0-	3356	3			N	-0-					-0-
12	3751	X	3384	-0-	-367	-0-	3384	3			N	-0-					-0-
01	3751	X	3514	-0-	-237	-0-	3514	3			N	-0-					-0-
02	3136	X	3120	-0-	-16	-0-	3120	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1422	-0-	-78	-0-	1422	3			Y	-0-					-0-
10	1550	N	1514	-0-	-36	-0-	1514	3			Y	-0-					-0-
11	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					-0-
12	1524	N	1524	-0-	-0-	-0-	1524	3			Y	-0-					-0-
01	1574	N	1574	-0-	-0-	-0-	1574	3			Y	-0-					-0-
*02	1401	N	1401	-0-	-0-	-0-	1401	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
10	3231	X	3231	-0-	-0-	-0-	3231	3			N	-0-					-0-
11	3196	X	3196	-0-	-0-	-0-	3196	3			N	-0-					-0-
12	3294	X	3294	-0-	-0-	-0-	3294	3			N	-0-					-0-
01	3359	X	3359	-0-	-0-	-0-	3359	3			N	-0-					-0-
*02	2953	X	2953	-0-	-0-	-0-	2953	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	1601	-0-	-79	-0-	1601	3			Y	-0-					-0-
10	1833	N	1833	-0-	-0-	-0-	1833	3			Y	-0-					-0-
11	1920	N	1809	-0-	-111	-0-	1809	3			Y	-0-					-0-
12	1822	N	1822	-0-	-0-	-0-	1822	3			Y	-0-					-0-
01	1859	N	1859	-0-	-0-	-0-	1859	3			Y	-0-					-0-
*02	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1424	-0-	-166	-0-	1424	3			N	-0-					-0-
10	1612	N	1576	-0-	-36	-0-	1576	3			N	-0-					-0-
11	1680	N	1572	-0-	-108	-0-	1572	3			N	-0-					-0-
12	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
01	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
*02	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	600	N	538	-0-	-62	-0-	538	3			N	-0-					-0-
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2046	-0-	-114	-0-	2046	3			Y	-0-					-0-
10	2409	N	2409	-0-	-0-	-0-	2409	3			Y	-0-					-0-
11	2130	N	1988	-0-	-142	-0-	1988	3			Y	-0-					-0-
12	2108	N	2030	-0-	-78	-0-	2030	3			Y	-0-					-0-
01	2120	N	2120	-0-	-0-	-0-	2120	3			Y	-0-					-0-
*02	1851	N	1851	-0-	-0-	-0-	1851	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1235	-0-	-175	-0-	1235	3			Y	-0-					-0-
10	1457	N	1452	-0-	-5	-0-	1452	3			Y	-0-					-0-
11	1426	N	1426	-0-	-0-	-0-	1426	3			Y	-0-					-0-
12	1490	N	1490	-0-	-0-	-0-	1490	3			Y	-0-					-0-
01	1457	N	1331	-0-	-126	-0-	1331	3			Y	-0-					-0-
*02	1433	N	1433	-0-	-0-	-0-	1433	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	250	-0-	-20	-0-	250	3			Y	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	3			Y	-0-					-0-
11	300	N	270	-0-	-30	-0-	270	3			Y	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*02	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1157	-0-	-43	-0-	1157	3			Y	-0-					-0-
10	1290	N	1290	-0-	-0-	-0-	1290	3			Y	-0-					-0-
11	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
12	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
01	1377	N	1377	-0-	-0-	-0-	1377	3			Y	-0-					-0-
02	1176	N	1107	-0-	-69	-0-	1107	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	N	1420	-0-	-320	-0-	1420	3			N	-0-					-0-
10	1705	N	1670	-0-	-35	-0-	1670	3			N	-0-					-0-
11	1620	N	1599	-0-	-21	-0-	1599	3			N	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
01	1674	N	1650	-0-	-24	-0-	1650	3			N	-0-					-0-
02	1484	N	1445	-0-	-39	-0-	1445	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	N	2463	-0-	-297	-0-	2463	3			N	-0-					-0-
10	2776	N	2776	-0-	-0-	-0-	2776	3			N	-0-					-0-
11	2850	X	2793	-0-	-57	-0-	2793	3			N	-0-					-0-
12	2945	X	2821	-0-	-124	-0-	2821	3			N	-0-					-0-
01	2945	X	2926	-0-	-19	-0-	2926	3			N	-0-					-0-
*02	2619	X	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4006	X	4006	-0-	-0-	-0-	4006	3			N	-0-					-0-
10	3836	X	3836	-0-	-0-	-0-	3836	3			N	-0-					-0-
11	3582	X	3582	-0-	-0-	-0-	3582	3			N	-0-					-0-
12	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					-0-
01	3611	X	3611	-0-	-0-	-0-	3611	3			N	-0-					-0-
*02	3176	X	3176	-0-	-0-	-0-	3176	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	309 N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	310 N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	300 N	281	-0-	-19	-0-	281	3			N	-0-					-0-
12	310 N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	309 N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*02	267 N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	535 N	535	-0-	-0-	-0-	535	2			N	-0-	17	7			-0-
10	555 N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
11	464 N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
12	558 N	266	-0-	-292	-0-	266	2			N	-0-					-0-
01	623 N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*02	460 N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450 N	420	-0-	-30	-0-	420	2			N	-0-					109
10	806 N	691	-0-	-115	-0-	691	2			N	-0-					109
11	690 N	390	-0-	-300	-0-	390	2			N	-0-					109
12	505 N	505	-0-	-0-	-0-	505	2			N	-0-					109
01	682 N	487	-0-	-195	-0-	487	2			N	-0-					109
*02	396 N	396	-0-	-0-	-0-	396	2			N	-0-					109

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732

UNIVERSITY 19 WELL #: 1 RRCID -> 086638 COMPL. DATE 03/05/1980 TOTAL DEPTH 8020 PERF. 7048 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
10	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
01	1023	N	929	-0-	-94	-0-	928	2	1	9	N	1	1	8			-0-
02	924	N	782	-0-	-142	-0-	782	2			N	-0-					-0-

UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	295	-0-	-5	-0-	295	2			Y	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	2			Y	-0-					-0-
11	300	N	282	-0-	-18	-0-	282	2			Y	-0-					-0-
12	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
01	310	N	294	-0-	-16	-0-	294	2			Y	-0-					-0-
*02	266	N	266	-0-	-0-	-0-	266	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	2			N	-0-					-0-
12	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
01	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
11	360	N	128	-0-	-232	-0-	128	2			N	-0-					-0-
12	217	N	98	-0-	-119	-0-	98	2			N	-0-					-0-
01	310	N	92	-0-	-218	-0-	92	2			N	-0-					-0-
02	112	N	83	-0-	-29	-0-	83	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	175	-0-	-5	-0-	175	2			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	2			N	-0-					-0-
12	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
01	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
02	168	N	125	-0-	-43	-0-	125	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
10	513	N	513	-0-	-0-	-0-	498	2	15	9	N	14					14
11	483	N	483	-0-	-0-	-0-	477	2	6	9	N	5					19
12	477	N	477	-0-	-0-	-0-	477	2			N	-0-					19
01	527	N	478	-0-	-49	-0-	478	2			N	-0-					19
02	448	N	438	-0-	-10	-0-	438	2			N	-0-					19

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					37
10	155	N	137	-0-	-18	-0-	137	3			N	-0-	29	7			8
11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					8
12	155	N	87	-0-	-68	-0-	87	3			N	-0-					8
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					8
*02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					8

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	199	-0-	-101	-0-	199	2			N	-0-					177
10	341	N	314	-0-	-27	-0-	314	2			N	-0-					177
11	330	N	-0-	-0-	-330	-0-					N	-0-					177
12	217	N	-0-	-0-	-217	-0-					N	3					180
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					180
*02	359	N	359	-0-	-0-	-0-	359	2			N	-0-					180

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1028	-0-	-22	-0-	1028	2			N	-0-					16
10	1116	N	1040	-0-	-76	-0-	1040	2			N	-0-					16
11	1050	N	972	-0-	-78	-0-	972	2			N	-0-					16
12	1054	N	1023	-0-	-31	-0-	1023	2			N	-0-					16
01	1054	N	979	-0-	-75	-0-	979	2			N	-0-					16
*02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1022	-0-	-28	-0-	1016	2	6	9	N	5					108
10	1085	N	1059	-0-	-26	-0-	1052	2	7	9	N	6					114
11	1020	N	997	-0-	-23	-0-	994	2	3	9	N	3					117
12	1212	N	1212	-0-	-0-	-0-	1208	2	4	9	N	4					121
01	1054	N	1000	-0-	-54	-0-	996	2	4	9	N	4					125
02	924	N	907	-0-	-17	-0-	901	2	6	9	N	5					130

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	507	-0-	-153	-0-	507	2			N	-0-					157
10	620	N	561	-0-	-59	-0-	561	2			N	-0-					157
11	480	N	451	-0-	-29	-0-	451	2			N	-0-					157
12	527	N	473	-0-	-54	-0-	472	2	1	9	N	1					158
01	558	N	436	-0-	-122	-0-	436	2			N	-0-					158
*02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					158

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	698	-0-	-52	-0-	698	2			N	-0-					135
10	747	N	747	-0-	-0-	-0-	747	2			N	-0-					135
11	720	N	675	-0-	-45	-0-	675	2			N	-0-					135
12	713	N	712	-0-	-1	-0-	708	2	4	9	N	4					139
01	744	N	671	-0-	-73	-0-	670	2	1	9	N	1					140
02	644	N	608	-0-	-36	-0-	608	2			N	-0-					140

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

09	420	N	417	-0-	-3	-0-	417	2			N	-0-					15
10	434	N	422	-0-	-12	-0-	422	2			N	-0-					15
11	420	N	379	-0-	-41	-0-	379	2			N	-0-					15
12	434	N	414	-0-	-20	-0-	414	2			N	-0-					15
01	434	N	385	-0-	-49	-0-	385	2			N	-0-					15
02	364	N	339	-0-	-25	-0-	339	2			N	-0-					15

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

09	5700	X	4859	-0-	-841	-0-	4822	2	37	9	N	34					154
10	5890	X	4221	-0-	-1669	-0-	4192	2	29	9	N	26					180
11	5700	X	5024	-0-	-676	-0-	5014	2	10	9	N	9					189
12	5890	X	5055	-0-	-835	-0-	5046	2	9	9	N	8					197
01	5580	X	3820	-0-	-1760	-0-	3797	2	23	9	N	21	178	1			40
02	4676	X	3813	-0-	-863	-0-	3799	2	14	9	N	13					53

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

09	1022	X	1022	-0-	-0-	-0-	1021	2	1	9	N	1					53
10	1479	X	1479	-0-	-0-	-0-	1460	2	19	9	N	17					70
11	1516	X	1516	-0-	-0-	-0-	1490	2	26	9	N	24					94
12	1982	X	1982	-0-	-0-	-0-	1953	2	29	9	N	26					120
01	1865	X	1865	-0-	-0-	-0-	1857	2	8	9	N	7					127
02	1428	X	1333	-0-	-95	-0-	1333	2			N	-0-					127

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
J & J SERVICES COMPANY 427662
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					99
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					99
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					99
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					99
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					99

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					120

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANADARKO E&P ONSHORE LLC 020528
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-

THOMAS OIL AND GAS INC. 852145
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	347	N	347	-0-	-0-	-0-	347	2			N	-0-					98
10	248	N	119	-0-	-129	-0-	119	2			N	-0-					98
11	270	N	114	-0-	-156	-0-	114	2			N	-0-					98
12	372	N	232	-0-	-140	-0-	232	2			N	-0-					98
01	84	N	84	-0-	-0-	-0-	84	2			N	-0-					98
*02	144	N	144	-0-	-0-	-0-	144	2			N	-0-					98

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
10	589	N	162	-0-	-427	-0-	162	2			N	-0-					-0-
11	720	N	154	-0-	-566	-0-	154	2			N	-0-					-0-
12	496	N	315	-0-	-181	-0-	315	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

09	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
10	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
11	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
12	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
01	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
*02	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

09	1001	N	1001	-0-	-0-	-0-	981	2	20	9	Y	18	89	1			32
10	961	N	733	-0-	-228	-0-	713	2	20	9	Y	18					50
11	985	N	985	-0-	-0-	-0-	975	2	10	9	Y	9					59
12	1120	N	1120	-0-	-0-	-0-	1083	2	37	9	Y	34					93
01	1101	N	1101	-0-	-0-	-0-	1082	2	19	9	Y	17					110
*02	920	N	920	-0-	-0-	-0-	906	2	14	9	Y	13					123

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					-0-
11	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
01	564	N	564	-0-	-0-	-0-	557	2	7	9	Y	6					6
*02	447	N	447	-0-	-0-	-0-	443	2	4	9	Y	4					10

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
12	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
*02	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-
02	196	N	188	-0-	-8	-0-	188	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
10	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
02	196	N	189	-0-	-7	-0-	189	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	121	-0-	-59	-0-	16	1	105	2	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	34	1	164	2	N	-0-					-0-
11	259	N	259	-0-	-0-	-0-	33	1	226	2	N	-0-					-0-
12	265	N	265	-0-	-0-	-0-	61	1	204	2	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	55	1	233	2	N	-0-					-0-
*02	353	N	353	-0-	-0-	-0-	88	1	265	2	N	-0-					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
PENERGY 651174
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN (QUEEN) 93264 400 ASSOCIATED 49B CNTY: CROCKETT
TEXAS CRUDE OPERATOR, INC. 845277
VAUGHAN EST. '86' WELL #: 1 RRCID -> 206150 COMPL. DATE 04/17/2004 TOTAL DEPTH 1150 PERF. 1004 - 1088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	-0-	-0-	-60	-0-					N	-0-					61
10	62	#	-0-	-0-	-62	-0-					N	-0-					61
11	60	#	-0-	-0-	-60	-0-					N	-0-					61
12	62	#	-0-	-0-	-62	-0-					N	-0-					61
01	62	#	-0-	-0-	-62	-0-					N	-0-					61
02	0	#	-0-	-0-	-0-	-0-					N	-0-					61

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	#	-0-	-0-	-480	-0-					Y	-0-	2	1			2
10	465	#	189	-0-	-276	-0-	188	4	1	9	Y	1	2	1			1
11	360	#	289	-0-	-71	-0-	280	4	9	9	Y	8	6	1			3
12	452	R	452	-0-	-0-	-0-	443	4	9	9	Y	8	10	1			1
01	248	#	220	-0-	-28	-0-	211	4	9	9	Y	8	6	1			3
*02	259	R	259	-0-	-0-	-0-	249	4	10	9	Y	9	10	1			2

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865

HENDERSON, R. L. WELL #: 1 RRCID -> 019378 COMPL. DATE 06/22/1961 TOTAL DEPTH 7292 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					160
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					160
11	89	N	89	-0-	-0-	-0-	89	3			N	-0-					160
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					160
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					160
*02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					160

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					74
10	155	N	88	-0-	-67	-0-	88	3			N	-0-					74
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					74
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					74
01	93	N	74	-0-	-19	-0-	74	3			N	-0-					74
02	84	N	63	-0-	-21	-0-	63	3			N	-0-					74

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

09	270	N	175	-0-	-95	-0-	175	3			N	-0-					-0-
10	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

09	150	N	50	-0-	-100	-0-	50	3			N	-0-					73
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					73
11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					73
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					73
01	124	N	104	-0-	-20	-0-	104	3			N	-0-					73
02	112	N	95	-0-	-17	-0-	95	3			N	-0-					73

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

09	990	N	804	-0-	-186	-0-	804	3			N	-0-					188
10	868	N	791	-0-	-77	-0-	791	3			N	-0-					188
11	810	N	762	-0-	-48	-0-	762	3			N	-0-					188
12	837	N	807	-0-	-30	-0-	807	3			N	-0-					188
01	806	N	787	-0-	-19	-0-	787	3			N	-0-					188
02	700	N	643	-0-	-57	-0-	643	3			N	-0-					188

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

09	240	N	59	-0-	-181	-0-	59	3			N	-0-					-0-
10	248	N	115	-0-	-133	-0-	115	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
*02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	684	N	684	-0-	-0-	-0-	682	2	2	9	N	2					160
10	775	N	714	-0-	-61	-0-	711	2	3	9	N	3					163
11	686	N	686	-0-	-0-	-0-	684	2	2	9	N	2					165
12	688	N	688	-0-	-0-	-0-	684	2	4	9	N	4					169
01	713	N	648	-0-	-65	-0-	644	2	4	9	N	4					173
02	644	N	NO RPT	-0-	-644	-0-					N	NO RPT					173

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	774	N	774	-0-	-0-	-0-	711	2	63	9	N	57	186	1			42
10	716	N	716	-0-	-0-	-0-	697	2	19	9	N	17					59
11	691	N	691	-0-	-0-	-0-	677	2	14	9	N	13					72
12	702	N	702	-0-	-0-	-0-	692	2	10	9	N	9					81
01	667	N	667	-0-	-0-	-0-	652	2	15	9	N	14					95
02	560	N	NO RPT	-0-	-560	-0-					N	NO RPT					95

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2244	N	2244	-0-	-0-	-0-	2199	2	45	9	N	41	186	1			28
10	2257	N	2257	-0-	-0-	-0-	2248	2	9	9	N	8					36
11	2059	N	2059	-0-	-0-	-0-	2049	2	10	9	N	9					45
12	2195	N	2195	-0-	-0-	-0-	2182	2	13	9	N	12					57
01	2015	N	2015	-0-	-0-	-0-	1996	2	19	9	N	17					74
02	1708	N	NO RPT	-0-	-1708	-0-					N	NO RPT					74

THOMAS OIL AND GAS INC. 852145
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	514	-0-	-86	-0-	514	2			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
12	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
*02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	188	-0-	-22	-0-	188	2			N	-0-					17
10	217	N	193	-0-	-24	-0-	193	2			N	-0-	5	5			12
11	180	N	176	-0-	-4	-0-	175	2	1	9	N	1	1	5			12
12	186	N	181	-0-	-5	-0-	181	2			N	-0-					12
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					12
02	168	N	166	-0-	-2	-0-	166	2			N	-0-					12

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
10	4	N	3	-0-	-1	-0-	3	2			Y	-0-					48
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					48
01	DLQ G-10		3	-0-	3	3	3	2			Y	-0-					48
02	DLQ G-10		4	-0-	4	7	4	2			Y	-0-					48

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	40	-0-	-20	-0-	40	2			Y	-0-					54
10	62	N	29	-0-	-33	-0-	29	2			Y	-0-					54
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					54
12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					54
01	DLQ G-10		26	-0-	26	26	26	2			Y	-0-					54
02	DLQ G-10		25	-0-	25	51	25	2			Y	-0-					54

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	254	-0-	-16	-0-	254	2			N	-0-					112
10	727	N	727	-0-	-0-	-0-	721	2	6	9	N	5					117
11	612	N	612	-0-	-0-	-0-	612	2			N	-0-					117
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					117
01	978	N	978	-0-	-0-	-0-	978	2			N	-0-					117
02	560	N	510	-0-	-50	-0-	510	2			N	-0-					117

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	2669	-0-	-331	9369	36	1	2633	3	N	-0-					140
10	3100	N	2712	-0-	-388	8981	36	1	2662	3	N	13					153
							14	9									
11	3000	N	2526	-0-	-474	8507	36	1	2488	3	N	2					155
							2	9									
12	3100	N	2832	-0-	-268	8239	36	1	2796	3	N	-0-					155
01	3100	N	2426	-0-	-674	7565	36	1	2390	3	N	-0-					155
*02	2800	N	2929	-0-	129	7694	36	1	2893	3	N	-0-					155

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	438	-0-	-12	-0-	424	2	14	9	N	13	1	8			82
10	465	N	451	-0-	-14	-0-	437	2	14	9	N	13					95
11	450	N	382	-0-	-68	-0-	369	2	13	9	N	12	1	8			106
12	465	N	369	-0-	-96	-0-	357	2	12	9	N	11					117
01	465	N	339	-0-	-126	-0-	324	2	15	9	N	14	1	8			130
02	364	N	310	-0-	-54	-0-	299	2	11	9	N	10					140

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	605	-0-	-25	-0-	554	2	51	9	Y	46					159
10	651	N	597	-0-	-54	-0-	552	2	45	9	Y	41					200
11	630	N	537	-0-	-93	-0-	501	2	36	9	Y	33	76	1			157
12	620	N	573	-0-	-47	-0-	529	2	44	9	Y	40					197
01	589	N	490	-0-	-99	-0-	447	2	43	9	Y	39	82	1			154
*02	534	N	534	-0-	-0-	-0-	480	2	54	9	Y	49					203

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	1054	N	807	-0-	-247	-0-	807	2			N	-0-					-0-
11	870	N	613	-0-	-257	-0-	613	2			N	-0-					-0-
12	837	N	741	-0-	-96	-0-	741	2			N	-0-					-0-
01	806	N	714	-0-	-92	-0-	714	2			N	-0-					-0-
*02	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-

MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
11	420	N	372	-0-	-48	-0-	372	2			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
01	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
*02	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	189	-0-	-21	-0-	189	2			N	-0-					107
10	217	N	201	-0-	-16	-0-	201	2			N	-0-					107
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					107
12	199	N	199	-0-	-0-	-0-	199	2			N	-0-					107
01	200	N	200	-0-	-0-	-0-	200	2			N	-0-					107
*02	187	N	187	-0-	-0-	-0-	187	2			N	-0-					107

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
11	1350	N	911	-0-	-439	-0-	911	2			N	-0-					-0-
12	1178	N	864	-0-	-314	-0-	864	2			N	-0-					-0-
01	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
*02	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	672	-0-	-18	-0-	666	2	6	9	N	5					33
10	668	N	668	-0-	-0-	-0-	665	2	3	9	N	3					36
11	642	N	642	-0-	-0-	-0-	640	2	2	9	N	2					38
12	682	N	671	-0-	-11	-0-	667	2	4	9	N	4					42
01	682	N	607	-0-	-75	-0-	606	2	1	9	N	1					43
02	588	N	587	-0-	-1	-0-	585	2	2	9	N	2					45

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1053	N	1053	-0-	-0-	-0-	1	1	1052	3	Y	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	1	1	1126	3	Y	-0-					-0-
11	1033	N	1033	-0-	-0-	-0-	1	1	1032	3	Y	-0-					-0-
12	1530	N	1530	-0-	-0-	-0-	1	1	1529	3	Y	-0-					-0-
01	1427	N	1427	-0-	-0-	-0-	1	1	1426	3	Y	-0-					-0-
*02	1197	N	1197	-0-	-0-	-0-	1	1	1196	3	Y	-0-					-0-

DISCOVERY OPERATING, INC. 220865
XRL. WELL #: 3 RRCID -> 136221 COMPL. DATE 10/11/1990 TOTAL DEPTH 6791 PERF. 6250 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	633	-0-	-27	-0-	613	3	20	9	Y	18	23	1			18
10	643	N	643	-0-	-0-	-0-	624	3	19	9	Y	17	22	1			13
11	570	N	528	-0-	-42	-0-	508	3	20	9	Y	18					31
12	651	N	624	-0-	-27	-0-	601	3	23	9	Y	21	23	1			29
01	620	N	557	-0-	-63	-0-	536	3	21	9	Y	19	23	1			25
*02	524	N	524	-0-	-0-	-0-	502	3	22	9	Y	20	22	1			23

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	967	-0-	-83	-0-	952	3	15	9	N	14					174
10	1054	X	978	-0-	-76	-0-	966	3	12	9	N	11					185
11	990	X	879	-0-	-111	-0-	864	3	15	9	N	14					199
12	1023	X	935	-0-	-88	-0-	923	3	12	9	N	11					210
01	1023	X	867	-0-	-156	-0-	855	3	12	9	N	11					221
02	896	X	808	-0-	-88	-0-	804	3	4	9	N	4					225

UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	X	820	-0-	-50	-0-	786	2	34	9	N	31					173
10	868	X	827	-0-	-41	-0-	805	2	22	9	N	20					193
11	840	X	668	-0-	-172	-0-	655	2	13	9	N	12	181	1			24
12	837	X	740	-0-	-97	-0-	736	2	4	9	N	4					28
01	837	X	618	-0-	-219	-0-	594	2	24	9	N	22					50
02	756	X	739	-0-	-17	-0-	708	2	31	9	N	28					78

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	495	N	495	-0-	-0-	-0-	1	1	494	3	N	-0-					92
10	517	N	517	-0-	-0-	-0-	1	1	516	3	N	-0-					92
11	510	N	510	-0-	-0-	-0-	1	1	509	3	N	-0-					92
12	527	N	519	-0-	-8	-0-	1	1	518	3	N	-0-					92
01	528	N	528	-0-	-0-	-0-	1	1	527	3	N	-0-					92
02	476	N	398	-0-	-78	-0-	1	1	397	3	N	-0-					92

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1417	N	1417	-0-	-0-	-0-	1383	3	34	9	Y	31	130	1			32
10	1395	N	1306	-0-	-89	-0-	1286	3	20	9	Y	18					50
11	1350	N	970	-0-	-380	-0-	940	3	30	9	Y	27					77
12	1395	N	357	-0-	-1038	-0-	351	3	6	9	Y	5					82
01	1302	N	368	-0-	-934	-0-	355	3	13	9	Y	12					94
*02	1365	N	1365	-0-	-0-	-0-	1279	3	86	9	Y	78	161	1			11

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

09	390	N	105	-0-	-285	-0-	97	3	8	9	N	7					165
10	341	N	146	-0-	-195	-0-	146	3			N	-0-					165
11	450	N	16	-0-	-434	-0-	16	3			N	-0-					165
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					165
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					165
*02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					165

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

09	278	N	278	-0-	-0-	-0-	276	3	2	9	N	2	8	1			15
10	248	N	35	-0-	-213	-0-	34	3	1	9	N	1					16
11	360	N	95	-0-	-265	-0-	93	3	2	9	N	2					18
12	279	N	-0-	-0-	-279	-0-					N	-0-					18
01	158	N	158	-0-	-0-	-0-	155	3	3	9	N	3					21
02	84	N	22	-0-	-62	-0-	21	3	1	9	N	1	2	1			20

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		15	-0-	15	15	15	2			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	15					Y	-0-					-0-
*02	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

09	735	N	735	-0-	-0-	-0-	7	1	719	2	Y	8					30
							9	9									
10	744	N	744	-0-	-0-	-0-	7	1	723	2	Y	13					43
							14	9									
11	557	N	557	-0-	-0-	-0-	7	1	546	2	Y	4					47
							4	9									
12	675	N	675	-0-	-0-	-0-	7	1	657	2	Y	10					57
							11	9									
01	525	N	525	-0-	-0-	-0-	7	1	512	2	Y	5					62
							6	9									
02	532	N	435	-0-	-97	-0-	4	1	423	2	Y	7					69
							8	9									

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	X	513	-0-	-27	-0-	510	2	3	9	N	3					125
10	590	X	590	-0-	-0-	-0-	571	2	19	9	N	17					142
11	510	X	505	-0-	-5	-0-	490	2	15	9	N	14					156
12	532	X	532	-0-	-0-	-0-	518	2	14	9	N	13					169
01	589	X	532	-0-	-57	-0-	512	2	20	9	N	18					187
02	532	X	413	-0-	-119	-0-	404	2	9	9	N	8					195

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	358	-0-	-62	-0-	355	2	3	9	N	3					93
10	463	X	463	-0-	-0-	-0-	454	2	9	9	N	8					101
11	420	X	393	-0-	-27	-0-	386	2	7	9	N	6					107
12	434	X	434	-0-	-0-	-0-	423	2	11	9	N	10					117
01	465	X	428	-0-	-37	-0-	411	2	17	9	N	15					132
02	420	X	336	-0-	-84	-0-	329	2	7	9	N	6					138

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					77
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					77
11	96	N	96	-0-	-0-	-0-	96	2			N	-0-					77
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					77
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					77
*02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					93
10	226	N	226	-0-	-0-	-0-	226	2			N	-0-					93
11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					93
12	217	N	199	-0-	-18	-0-	199	2			N	-0-					93
01	DLQ G-10		222	-0-	222	222	222	2			N	-0-					93
02	DLQ G-10		197	-0-	197	419	197	2			N	-0-					93

HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		475	-0-	475	1323	4	1	471	2	Y	-0-					54
10	DLQ G-10		499	-0-	499	1822	4	1	495	2	Y	-0-					54
11	800	N	464	-0-	-336	1486	4	1	460	2	Y	-0-					54
12	1960	N	474	-0-	-1486	-0-	4	1	470	2	Y	-0-					54
01	505	N	505	-0-	-0-	-0-	5	1	500	2	Y	-0-					54
*02	529	N	529	-0-	-0-	-0-	5	1	524	2	Y	-0-					54

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		484	-0-	484	1328	4	1	480	2	Y	-0-					52
10	DLQ G-10		520	-0-	520	1848	5	1	515	2	Y	-0-					52
11	800	N	496	-0-	-304	1544	4	1	492	2	Y	-0-					52
12	2055	N	511	-0-	-1544	-0-	5	1	506	2	Y	-0-					52
01	527	N	453	-0-	-74	-0-	4	1	449	2	Y	-0-					52
02	476	N	434	-0-	-42	-0-	4	1	430	2	Y	-0-					52

VELREX, SW. (CANYON) //CONT.// 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
THOMAS OIL AND GAS INC. 852145
CASE, FRED WELL #: 2 RRCID -> 100672 COMPL. DATE 07/09/1982 TOTAL DEPTH 6721 PERF. 6512 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					20
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					20
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					20
12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	15	N	-0-	-0-	-15	-0-					N	-0-					20
02	28	N	-0-	-0-	-28	-0-					N	-0-					20

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON, PETER OIL CO. 377075
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
02	196	N	190	-0-	-6	-0-	190	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

09	1140	#	1074	-0-	-66	-0-	1074	2			N	-0-					-0-
10	1178	#	1094	-0-	-84	-0-	1094	2			N	-0-					-0-
11	1110	#	1034	-0-	-76	-0-	1034	2			N	-0-					-0-
12	1166	R	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
01	1116	#	1094	-0-	-22	-0-	1094	2			N	-0-					-0-
02	1008	#	983	-0-	-25	-0-	983	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					-0-
12	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
02	84	N	82	-0-	-2	-0-	82	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
PLATEAU ENERGY, LLC 667911
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					191
10	0	#	-0-	-0-	-0-	-0-					N	-0-					191
11	0	#	-0-	-0-	-0-	-0-					N	-0-					191
12	0	#	-0-	-0-	-0-	-0-					N	-0-					191
01	0	#	-0-	-0-	-0-	-0-					N	-0-					191
02	0	#	-0-	-0-	-0-	-0-					N	-0-					191

VIRLAW (SAN ANDRES, UPPER) 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "P" WELL #: 2 RRCID -> 101143 COMPL. DATE 05/17/1982 TOTAL DEPTH 2323 PERF. 2112 - 2129

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ALPHA WELL #: 1 RRCID -> 108855 COMPL. DATE 11/21/1983 TOTAL DEPTH 2415 PERF. 2165 - 2100

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD Z WELL #: 1 RRCID -> 109035 COMPL. DATE 11/21/1983 TOTAL DEPTH 2410 PERF. 2037 - 2097

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD "Z" WELL #: 2 RRCID -> 111901 COMPL. DATE 05/17/1984 TOTAL DEPTH 2381 PERF. 2049 - 2096

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD BETA WELL #: 3 RRCID -> 116401 COMPL. DATE 05/01/1985 TOTAL DEPTH 2400 PERF. 2138 - 2194

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRLAW (SAN ANDRES, UPPER) //CONT.// 93977 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
OMEGA, TODD WELL #: 1 RRCID -> 116408 COMPL. DATE 05/05/1985 TOTAL DEPTH 2465 PERF. 2078 - 2045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD ZETA WELL #: 1 RRCID -> 119608 COMPL. DATE 12/13/1985 TOTAL DEPTH 2432 PERF. 2268 - 2196

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

09	330	N	296	-0-	-34	-0-	296	2		N	-0-					-0-
10	403	N	291	-0-	-112	-0-	291	2		N	-0-					-0-
11	391	N	391	-0-	-0-	-0-	391	2		N	-0-					-0-
12	419	N	419	-0-	-0-	-0-	419	2		N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	2		N	-0-					-0-
02	364	N	360	-0-	-4	-0-	360	2		N	-0-					-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

09	360	N	227	-0-	-133	-0-	227	2		N	-0-					102
10	315	N	315	-0-	-0-	-0-	315	2		N	-0-					102
11	480	N	419	-0-	-61	-0-	419	2		N	-0-					102
12	353	N	353	-0-	-0-	-0-	353	2		N	-0-					102
01	412	N	412	-0-	-0-	-0-	412	2		N	-0-					102
02	392	N	332	-0-	-60	-0-	332	2		N	-0-					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

09	360	N	242	-0-	-118	-0-	242	2		N	-0-					88
10	315	N	315	-0-	-0-	-0-	315	2		N	-0-					88
11	510	N	419	-0-	-91	-0-	419	2		N	-0-					88
12	353	N	353	-0-	-0-	-0-	353	2		N	-0-					88
01	412	N	412	-0-	-0-	-0-	412	2		N	-0-					88
02	392	N	303	-0-	-89	-0-	303	2		N	-0-					88

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

09	120	N	103	-0-	-17	-0-	103	3		N	-0-					108
10	124	N	104	-0-	-20	-0-	104	3		N	-0-					108
11	120	N	89	-0-	-31	-0-	89	3		N	-0-					108
12	93	N	91	-0-	-2	-0-	91	3		N	-0-					108
01	93	N	90	-0-	-3	-0-	90	3		N	-0-					108
02	84	N	83	-0-	-1	-0-	83	3		N	-0-					108

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	438	-0-	-12	-0-	438	3			N	-0-					43
10	465	N	396	-0-	-69	-0-	375	3	21	9	N	19					62
11	450	N	357	-0-	-93	-0-	357	3			N	-0-					62
12	465	N	363	-0-	-102	-0-	363	3			N	-0-					62
01	403	N	358	-0-	-45	-0-	358	3			N	-0-					62
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					62

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	478	N	478	-0-	-0-	-0-	438	3	40	9	N	36					80
10	465	N	381	-0-	-84	-0-	375	3	6	9	N	5					85
11	450	N	357	-0-	-93	-0-	357	3			N	-0-					85
12	496	N	363	-0-	-133	-0-	363	3			N	-0-					85
01	372	N	359	-0-	-13	-0-	358	3	1	9	N	1					86
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					86

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	448	-0-	-2	-0-	438	3	10	9	N	9					53
10	465	N	379	-0-	-86	-0-	375	3	4	9	N	4					57
11	450	N	359	-0-	-91	-0-	357	3	2	9	N	2					59
12	465	N	364	-0-	-101	-0-	363	3	1	9	N	1					60
01	372	N	358	-0-	-14	-0-	358	3			N	-0-					60
02	336	N	331	-0-	-5	-0-	331	3			N	-0-					60

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	645	-0-	-15	-0-	645	3			N	-0-					-0-
10	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
11	630	N	506	-0-	-124	-0-	506	3			N	-0-					-0-
12	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-
01	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
02	476	N	468	-0-	-8	-0-	468	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-
11	360	N	298	-0-	-62	-0-	298	3			N	-0-					-0-
12	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
02	280	N	276	-0-	-4	-0-	276	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	155	-0-	-25	-0-	155	3			N	-0-	163	1			19
10	186	N	146	-0-	-40	-0-	146	3			N	-0-					19
11	180	N	150	-0-	-30	-0-	149	3	1	9	N	1					20
12	155	N	152	-0-	-3	-0-	151	3	1	9	N	1					21
01	155	N	150	-0-	-5	-0-	149	3	1	9	N	1					22
02	140	N	139	-0-	-1	-0-	138	3	1	9	N	1					23

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	383	-0-	-7	-0-	361	3	22	9	N	20					69
10	403	N	319	-0-	-84	-0-	313	3	6	9	N	5					74
11	360	N	298	-0-	-62	-0-	298	3			N	-0-					74
12	403	N	303	-0-	-100	-0-	303	3			N	-0-					74
01	310	N	54	-0-	-256	-0-	48	3	6	9	N	5	1	8			78
*02	295	N	295	-0-	-0-	-0-	276	3	19	9	N	17					95

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
10	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
11	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-
12	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
01	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
12	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	3			N	-0-					-0-

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					169
10	124	N	106	-0-	-18	-0-	83	3	23	9	N	21	162	1			28
11	96	N	96	-0-	-0-	-0-	89	3	7	9	N	6					34
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					34
01	102	N	102	-0-	-0-	-0-	90	3	12	9	N	11					45
02	84	N	84	-0-	-0-	-0-	83	3	1	9	N	1					46

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	748	-0-	-32	-0-	748	3			N	-0-					24
10	775	N	646	-0-	-129	-0-	646	3			N	-0-					24
11	750	N	626	-0-	-124	-0-	625	3	1	9	N	1					25
12	775	N	635	-0-	-140	-0-	635	3			N	-0-					25
01	651	N	627	-0-	-24	-0-	627	3			N	-0-					25
02	588	N	579	-0-	-9	-0-	579	3			N	-0-					25

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	516	-0-	-24	-0-	516	3			N	-0-					58
10	527	N	438	-0-	-89	-0-	438	3			N	-0-					58
11	510	N	417	-0-	-93	-0-	417	3			N	-0-					58
12	527	N	424	-0-	-103	-0-	424	3			N	-0-					58
01	434	N	418	-0-	-16	-0-	418	3			N	-0-					58
02	392	N	386	-0-	-6	-0-	386	3			N	-0-					58

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	525	-0-	-15	-0-	516	3	9	9	Y	8					52
10	527	N	442	-0-	-85	-0-	438	3	4	9	Y	4					56
11	510	N	420	-0-	-90	-0-	417	3	3	9	Y	3	1	8			58
12	558	N	425	-0-	-133	-0-	424	3	1	9	Y	1					59
01	447	N	447	-0-	-0-	-0-	418	3	29	9	Y	26					85
02	392	N	388	-0-	-4	-0-	386	3	2	9	Y	2	71	1			16

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	644	N	644	-0-	-0-	-0-	644	3			N	-0-					20
10	682	N	649	-0-	-33	-0-	649	3			N	-0-					20
11	630	N	572	-0-	-58	-0-	571	3	1	9	N	1					21
12	651	N	452	-0-	-199	-0-	452	3			N	-0-					21
01	651	N	524	-0-	-127	-0-	524	3			N	-0-					21
02	532	N	526	-0-	-6	-0-	526	3			N	-0-					21

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76	N	76	-0-	-0-	-0-	62	3	14	9	Y	13					65
10	62	N	50	-0-	-12	-0-	42	3	8	9	Y	7					72
11	64	N	64	-0-	-0-	-0-	60	3	4	9	Y	4					76
12	93	N	63	-0-	-30	-0-	61	3	2	9	Y	2					78
01	103	N	103	-0-	-0-	-0-	60	3	43	9	Y	39					117
*02	57	N	57	-0-	-0-	-0-	55	3	2	9	Y	2	107	1			12

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
KOLLAO PROPERTIES LLC 474275
CALLEY WELL #: 1 RRCID -> 151236 COMPL. DATE 08/04/1994 TOTAL DEPTH 1685 PERF. 1475 - 1480

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

09	750	N	742	-0-	-8	-0-	742	2			N	-0-					-0-
10	806	N	783	-0-	-23	-0-	783	2			N	-0-					-0-
11	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
12	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*02	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP 030817
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

09	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
10	1488	N	1345	-0-	-143	-0-	1345	3			N	-0-					-0-
11	1320	N	1318	-0-	-2	-0-	1318	3			N	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	527	N	451	-0-	-76	-0-	451	3			N	-0-					-0-
11	510	N	360	-0-	-150	-0-	360	3			N	-0-					-0-
12	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH (CANYON) //CONT.// 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ARLEDGE GAS GATHERING, LP //CONT.// 030817
ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
10	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
12	868	N	724	-0-	-144	-0-	724	3			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
10	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	852	-0-	-18	-0-	67	1	785	2	N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	68	1	826	2	N	-0-					-0-
11	870	N	853	-0-	-17	-0-	69	1	784	2	N	-0-					-0-
12	868	N	862	-0-	-6	-0-	70	1	792	2	N	-0-					-0-
01	DLQ G-10		886	-0-	886	886	68	1	818	2	N	-0-					-0-
02	DLQ G-10		788	-0-	788	1674	64	1	724	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	283	-0-	-77	-0-	16	1	267	2	Y	-0-					-0-
10	341	N	308	-0-	-33	-0-	18	1	290	2	Y	-0-					-0-
11	330	N	260	-0-	-70	-0-	16	1	244	2	Y	-0-					-0-
12	279	N	253	-0-	-26	-0-	15	1	238	2	Y	-0-					-0-
01	DLQ G-10		367	-0-	367	367	20	1	347	2	Y	-0-					-0-
02	DLQ G-10		942	-0-	942	1309	44	1	898	2	Y	-0-					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	587	-0-	-73	-0-	34	1	550	2	Y	3					4
							3	9									
10	682	N	582	-0-	-100	-0-	34	1	544	2	Y	4	6	1			2
							4	9									
11	660	N	502	-0-	-158	-0-	30	1	470	2	Y	2	3	1			1
							2	9									
12	916	N	916	-0-	-0-	-0-	54	1	858	2	Y	4					5
							4	9									
01	DLQ G-10		896	-0-	896	896	52	1	840	2	Y	4	8	1			1
							4	9									
02	DLQ G-10		947	-0-	947	1843	54	1	887	2	Y	5					6
							6	9									

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	209	-0-	-1	-0-	12	1	197	2	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	13	1	201	2	Y	-0-					-0-
11	210	N	204	-0-	-6	-0-	12	1	192	2	Y	-0-					-0-
12	217	N	210	-0-	-7	-0-	13	1	197	2	Y	-0-					-0-
01	DLQ G-10		253	-0-	253	253	14	1	239	2	Y	-0-					-0-
02	DLQ G-10		254	-0-	254	507	12	1	242	2	Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	620	-0-	-490	-0-	316	1	304	2	Y	-0-					-0-
10	1085	N	82	-0-	-1003	-0-	20	1	62	2	Y	-0-					-0-
11	1080	N	92	-0-	-988	-0-	16	1	76	2	Y	-0-					-0-
12	936	N	936	-0-	-0-	-0-	254	1	682	2	Y	-0-					-0-
01	DLQ G-10		1040	-0-	1040	1040	351	1	689	2	Y	-0-					-0-
02	DLQ G-10		803	-0-	803	1843	248	1	555	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1696	N	1696	-0-	-0-	-0-	133	1	1563	2	N	-0-					-0-
10	1860	N	1740	-0-	-120	-0-	132	1	1608	2	N	-0-					-0-
11	1770	N	1684	-0-	-86	-0-	136	1	1548	2	N	-0-					-0-
12	1767	N	1668	-0-	-99	-0-	136	1	1532	2	N	-0-					-0-
01	DLQ G-10		1058	-0-	1058	1058	81	1	977	2	N	-0-					-0-
02	DLQ G-10		1526	-0-	1526	2584	123	1	1403	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1644	-0-	-246	-0-	95	1	1549	2	Y	-0-					-0-
10	1860	N	1759	-0-	-101	-0-	104	1	1655	2	Y	-0-					-0-
11	1770	N	1600	-0-	-170	-0-	97	1	1503	2	Y	-0-					-0-
12	1705	N	1396	-0-	-309	-0-	85	1	1311	2	Y	-0-					-0-
01	DLQ G-10		1653	-0-	1653	1653	90	1	1563	2	Y	-0-					-0-
02	DLQ G-10		2612	-0-	2612	4265	122	1	2490	2	Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	218	-0-	-142	-0-	13	1	205	2	Y	-0-					-0-
10	279	N	161	-0-	-118	-0-	10	1	151	2	Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	18	1	283	2	Y	-0-					-0-
12	254	N	254	-0-	-0-	-0-	15	1	239	2	Y	-0-					-0-
01	DLQ G-10		289	-0-	289	289	16	1	273	2	Y	-0-					-0-
02	DLQ G-10		285	-0-	285	574	13	1	272	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	843	-0-	-27	-0-	49	1	794	2	Y	-0-					-0-
10	899	N	871	-0-	-28	-0-	52	1	819	2	Y	-0-					-0-
11	841	N	841	-0-	-0-	-0-	51	1	790	2	Y	-0-					-0-
12	868	N	864	-0-	-4	-0-	52	1	812	2	Y	-0-					-0-
01	DLQ G-10		1091	-0-	1091	1091	59	1	1032	2	Y	-0-					-0-
02	DLQ G-10		1118	-0-	1118	2209	52	1	1066	2	Y	-0-					-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	64	-0-	-116	-0-	7	1	57	2	Y	-0-					-0-
10	124	N	59	-0-	-65	-0-	7	1	52	2	Y	-0-					-0-
11	90	N	40	-0-	-50	-0-	4	1	36	2	Y	-0-					-0-
12	62	N	35	-0-	-27	-0-	4	1	31	2	Y	-0-					-0-
01	DLQ G-10		41	-0-	41	41	5	1	36	2	Y	-0-					-0-
02	DLQ G-10		30	-0-	30	71	3	1	27	2	Y	-0-					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	860	N	860	-0-	-0-	-0-	73	1	787	2	Y	-0-					-0-
10	868	N	834	-0-	-34	-0-	76	1	758	2	Y	-0-					-0-
11	840	N	784	-0-	-56	-0-	70	1	714	2	Y	-0-					-0-
12	868	N	750	-0-	-118	-0-	63	1	687	2	Y	-0-					-0-
01	DLQ G-10		710	-0-	710	710	19	1	691	2	Y	-0-					-0-
02	DLQ G-10		682	-0-	682	1392	682	2			Y	-0-					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
10	241	N	241	-0-	-0-	-0-	14	1	227	2	Y	-0-					-0-
11	238	N	238	-0-	-0-	-0-	14	1	224	2	Y	-0-					-0-
12	248	N	242	-0-	-6	-0-	15	1	227	2	Y	-0-					-0-
01	DLQ G-10		298	-0-	298	298	16	1	282	2	Y	-0-					-0-
02	DLQ G-10		304	-0-	304	602	14	1	290	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	750	-0-	-90	-0-	43	1	707	2	Y	-0-					-0-
10	806	N	727	-0-	-79	-0-	43	1	684	2	Y	-0-					-0-
11	750	N	738	-0-	-12	-0-	45	1	693	2	Y	-0-					-0-
12	805	N	805	-0-	-0-	-0-	49	1	756	2	Y	-0-					-0-
01	DLQ G-10		977	-0-	977	977	53	1	924	2	Y	-0-					-0-
02	DLQ G-10		882	-0-	882	1859	41	1	841	2	Y	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1563	X	1563	-0-	-0-	-0-	123	1	1440	2	N	-0-					-0-
10	1627	X	1627	-0-	-0-	-0-	124	1	1503	2	N	-0-					-0-
11	1585	X	1585	-0-	-0-	-0-	128	1	1457	2	N	-0-					-0-
12	1612	X	1610	-0-	-2	-0-	131	1	1479	2	N	-0-					-0-
01	DLQ G-10		1530	-0-	1530	1530	118	1	1412	2	N	-0-					-0-
02	DLQ G-10		1378	-0-	1378	2908	111	1	1267	2	N	-0-					-0-

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	421	-0-	-29	-0-	24	1	397	2	Y	-0-					-0-
10	465	N	410	-0-	-55	-0-	24	1	386	2	Y	-0-					-0-
11	420	N	393	-0-	-27	-0-	24	1	369	2	Y	-0-					-0-
12	434	N	410	-0-	-24	-0-	25	1	385	2	Y	-0-					-0-
01	DLQ G-10		510	-0-	510	510	28	1	482	2	Y	-0-					-0-
02	DLQ G-10		494	-0-	494	1004	23	1	471	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1000	N	1000	-0-	-0-	-0-	58	1	942	2	Y	-0-					-0-
10	1054	N	1002	-0-	-52	-0-	59	1	943	2	Y	-0-					-0-
11	990	N	891	-0-	-99	-0-	54	1	837	2	Y	-0-					-0-
12	1023	N	941	-0-	-82	-0-	57	1	884	2	Y	-0-					-0-
01	DLQ G-10		1156	-0-	1156	1156	63	1	1093	2	Y	-0-					-0-
02	DLQ G-10		1120	-0-	1120	2276	52	1	1068	2	Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	125	-0-	-25	-0-	10	1	115	2	N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					-0-
11	158	N	158	-0-	-0-	-0-	13	1	145	2	N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	15	1	170	2	N	-0-					-0-
01	DLQ G-10		164	-0-	164	164	13	1	151	2	N	-0-					-0-
02	DLQ G-10		145	-0-	145	309	12	1	133	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	824	N	824	-0-	-0-	-0-	65	1	759	2	N	-0-					-0-
10	855	N	855	-0-	-0-	-0-	65	1	790	2	N	-0-					-0-
11	759	N	759	-0-	-0-	-0-	61	1	698	2	N	-0-					-0-
12	837	N	751	-0-	-86	-0-	61	1	690	2	N	-0-					-0-
01	DLQ G-10		731	-0-	731	731	56	1	675	2	N	-0-					-0-
02	DLQ G-10		606	-0-	606	1337	49	1	557	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	302	-0-	-208	-0-	154	1	148	2	Y	-0-					-0-
10	496	N	42	-0-	-454	-0-	10	1	32	2	Y	-0-					-0-
11	510	N	62	-0-	-448	-0-	11	1	51	2	Y	-0-					-0-
12	521	N	521	-0-	-0-	-0-	142	1	379	2	Y	-0-					-0-
01	DLQ G-10		495	-0-	495	495	167	1	328	2	Y	-0-					-0-
02	DLQ G-10		409	-0-	409	904	126	1	283	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	78	-0-	-102	-0-	5	1	73	2	Y	-0-					-0-
10	124	N	62	-0-	-62	-0-	4	1	58	2	Y	-0-					-0-
11	90	N	56	-0-	-34	-0-	3	1	53	2	Y	-0-					-0-
12	93	N	52	-0-	-41	-0-	3	1	49	2	Y	-0-					-0-
01	DLQ G-10		51	-0-	51	51	3	1	48	2	Y	-0-					-0-
02	DLQ G-10		49	-0-	49	100	2	1	47	2	Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	385	-0-	-65	-0-	22	1	363	2	Y	-0-					-0-
10	403	N	374	-0-	-29	-0-	22	1	352	2	Y	-0-					-0-
11	390	N	372	-0-	-18	-0-	23	1	349	2	Y	-0-					-0-
12	403	N	374	-0-	-29	-0-	23	1	351	2	Y	-0-					-0-
01	DLQ G-10		495	-0-	495	495	27	1	468	2	Y	-0-					-0-
02	DLQ G-10		490	-0-	490	985	23	1	467	2	Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	546	N	546	-0-	-0-	-0-	43	1	503	2	N	-0-					-0-
10	651	N	548	-0-	-103	-0-	42	1	506	2	N	-0-					-0-
11	570	N	518	-0-	-52	-0-	42	1	476	2	N	-0-					-0-
12	558	N	548	-0-	-10	-0-	45	1	503	2	N	-0-					-0-
01	DLQ G-10		544	-0-	544	544	42	1	502	2	N	-0-					-0-
02	DLQ G-10		452	-0-	452	996	36	1	416	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	40	-0-	-80	-0-	2	1	38	2	Y	-0-					-0-
10	93	N	45	-0-	-48	-0-	3	1	42	2	Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	3	1	43	2	Y	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
01	DLQ G-10		582	-0-	582	582	32	1	550	2	Y	-0-					-0-
02	DLQ G-10		501	-0-	501	1083	23	1	478	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1787	N	1787	-0-	-0-	-0-	140	1	1647	2	N	-0-					-0-
10	2139	N	1897	-0-	-242	-0-	144	1	1753	2	N	-0-					-0-
11	1890	N	1835	-0-	-55	-0-	148	1	1687	2	N	-0-					-0-
12	1875	N	1875	-0-	-0-	-0-	153	1	1722	2	N	-0-					-0-
01	DLQ G-10		1922	-0-	1922	1922	148	1	1774	2	N	-0-					-0-
02	DLQ G-10		1706	-0-	1706	3628	138	1	1568	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	358	-0-	-32	-0-	28	1	330	2	N	-0-					-0-
10	403	N	379	-0-	-24	-0-	29	1	350	2	N	-0-					-0-
11	390	N	361	-0-	-29	-0-	29	1	332	2	N	-0-					-0-
12	372	N	361	-0-	-11	-0-	29	1	332	2	N	-0-					-0-
01	DLQ G-10		382	-0-	382	382	29	1	353	2	N	-0-					-0-
02	DLQ G-10		333	-0-	333	715	27	1	306	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	258	-0-	-42	-0-	15	1	243	2	Y	-0-					-0-
10	310	N	269	-0-	-41	-0-	16	1	253	2	Y	-0-					-0-
11	270	N	247	-0-	-23	-0-	15	1	232	2	Y	-0-					-0-
12	279	N	260	-0-	-19	-0-	16	1	244	2	Y	-0-					-0-
01	DLQ G-10		599	-0-	599	599	33	1	566	2	Y	-0-					-0-
02	DLQ G-10		425	-0-	425	1024	20	1	405	2	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2402	-0-	-328	-0-	189	1	2213	2	N	-0-					-0-
10	2821	X	2465	-0-	-356	-0-	187	1	2278	2	N	-0-					-0-
11	2730	X	2369	-0-	-361	-0-	191	1	2178	2	N	-0-					-0-
12	2573	X	2412	-0-	-161	-0-	196	1	2216	2	N	-0-					-0-
01	DLQ G-10		2422	-0-	2422	2422	186	1	2236	2	N	-0-					-0-
02	DLQ G-10		2161	-0-	2161	4583	174	1	1987	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	687	-0-	-33	-0-	54	1	633	2	N	-0-					-0-
10	744	N	687	-0-	-57	-0-	52	1	635	2	N	-0-					-0-
11	720	N	682	-0-	-38	-0-	55	1	627	2	N	-0-					-0-
12	713	N	690	-0-	-23	-0-	56	1	634	2	N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	54	1	650	2	N	-0-					-0-
*02	633	N	633	-0-	-0-	-0-	51	1	582	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	74	-0-	-16	-0-	4	1	70	2	Y	-0-					-0-
10	93	N	74	-0-	-19	-0-	4	1	70	2	Y	-0-					-0-
11	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					-0-
12	73	N	73	-0-	-0-	-0-	4	1	69	2	Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-
*02	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	3272	-0-	-208	-0-	189	1	3083	2	Y	-0-					-0-
10	3534	X	3348	-0-	-186	-0-	198	1	3150	2	Y	-0-					-0-
11	3420	X	3306	-0-	-114	-0-	200	1	3106	2	Y	-0-					-0-
12	3534	X	3445	-0-	-89	-0-	209	1	3236	2	Y	-0-					-0-
01	4299	X	4299	-0-	-0-	-0-	234	1	4065	2	Y	-0-					-0-
*02	4282	X	4282	-0-	-0-	-0-	200	1	4082	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	422	-0-	-28	-0-	24	1	398	2	Y	-0-					-0-
10	465	N	432	-0-	-33	-0-	26	1	406	2	Y	-0-					-0-
11	423	N	423	-0-	-0-	-0-	26	1	397	2	Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	27	1	411	2	Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	29	1	512	2	Y	-0-					-0-
*02	547	N	547	-0-	-0-	-0-	26	1	521	2	Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	506	-0-	-34	-0-	29	1	477	2	Y	-0-					-0-
10	527	N	519	-0-	-8	-0-	31	1	488	2	Y	-0-					-0-
11	510	N	510	-0-	-0-	-0-	31	1	479	2	Y	-0-					-0-
12	529	N	529	-0-	-0-	-0-	32	1	497	2	Y	-0-					-0-
01	667	N	667	-0-	-0-	-0-	36	1	631	2	Y	-0-					-0-
*02	663	N	663	-0-	-0-	-0-	31	1	632	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	773	-0-	-37	-0-	45	1	728	2	Y	-0-					-0-
10	806	N	770	-0-	-36	-0-	46	1	724	2	Y	-0-					-0-
11	780	N	759	-0-	-21	-0-	46	1	713	2	Y	-0-					-0-
12	806	N	785	-0-	-21	-0-	48	1	737	2	Y	-0-					-0-
01	971	N	971	-0-	-0-	-0-	53	1	918	2	Y	-0-					-0-
*02	1018	N	1018	-0-	-0-	-0-	48	1	970	2	Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	252	-0-	-18	-0-	15	1	237	2	Y	-0-					-0-
10	279	N	258	-0-	-21	-0-	15	1	243	2	Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	15	1	236	2	Y	-0-					-0-
12	262	N	262	-0-	-0-	-0-	16	1	246	2	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	18	1	313	2	Y	-0-					-0-
*02	332	N	332	-0-	-0-	-0-	16	1	316	2	Y	-0-					-0-

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-
10	124	N	108	-0-	-16	-0-	6	1	102	2	Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
12	112	N	112	-0-	-0-	-0-	7	1	105	2	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	221	-0-	-19	-0-	13	1	208	2	Y	-0-					-0-
10	248	N	222	-0-	-26	-0-	13	1	209	2	Y	-0-					-0-
11	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-					-0-
12	231	N	231	-0-	-0-	-0-	14	1	217	2	Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	16	1	278	2	Y	-0-					-0-
*02	291	N	291	-0-	-0-	-0-	14	1	277	2	Y	-0-					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	531	-0-	-9	-0-	31	1	500	2	Y	-0-					-0-
10	558	N	544	-0-	-14	-0-	32	1	512	2	Y	-0-					-0-
11	540	N	532	-0-	-8	-0-	32	1	500	2	Y	-0-					-0-
12	558	N	550	-0-	-8	-0-	33	1	517	2	Y	-0-					-0-
01	680	N	680	-0-	-0-	-0-	37	1	643	2	Y	-0-					-0-
*02	696	N	696	-0-	-0-	-0-	33	1	663	2	Y	-0-					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	292	-0-	-8	-0-	17	1	275	2	Y	-0-					-0-
10	310	N	288	-0-	-22	-0-	17	1	271	2	Y	-0-					-0-
11	300	N	296	-0-	-4	-0-	18	1	278	2	Y	-0-					-0-
12	310	N	304	-0-	-6	-0-	18	1	286	2	Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	21	1	359	2	Y	-0-					-0-
*02	389	N	389	-0-	-0-	-0-	18	1	371	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	927	N	927	-0-	-0-	-0-	54	1	873	2	Y	-0-					-0-
10	618	N	618	-0-	-0-	-0-	37	1	580	2	Y	1	1	8			-0-
							1	9									
11	832	N	832	-0-	-0-	-0-	50	1	782	2	Y	-0-					-0-
12	961	N	819	-0-	-142	-0-	50	1	769	2	Y	-0-					-0-
01	787	N	787	-0-	-0-	-0-	43	1	744	2	Y	-0-					-0-
*02	1252	N	1252	-0-	-0-	-0-	59	1	1193	2	Y	-0-					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	757	-0-	-23	-0-	44	1	713	2	Y	-0-					-0-
10	806	N	773	-0-	-33	-0-	46	1	727	2	Y	-0-					-0-
11	761	N	761	-0-	-0-	-0-	46	1	715	2	Y	-0-					-0-
12	794	N	794	-0-	-0-	-0-	48	1	746	2	Y	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	55	1	950	2	Y	-0-					-0-
*02	1022	N	1022	-0-	-0-	-0-	48	1	974	2	Y	-0-					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
10	155	N	118	-0-	-37	-0-	7	1	111	2	Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	7	1	102	2	Y	-0-					-0-
12	124	N	106	-0-	-18	-0-	6	1	100	2	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	5	1	111	2	Y	-0-					-0-

BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	443	-0-	-97	-0-	35	1	408	2	N	-0-					-0-
10	558	N	466	-0-	-92	-0-	35	1	431	2	N	-0-					-0-
11	510	N	394	-0-	-116	-0-	32	1	362	2	N	-0-					-0-
12	465	N	409	-0-	-56	-0-	33	1	376	2	N	-0-					-0-
01	465	N	413	-0-	-52	-0-	32	1	381	2	N	-0-					-0-
*02	365	N	365	-0-	-0-	-0-	29	1	336	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	259	N	259	-0-	-0-	-0-	20	1	239	2	N	-0-					-0-
10	279	N	278	-0-	-1	-0-	21	1	257	2	N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	21	1	242	2	N	-0-					-0-
12	279	N	261	-0-	-18	-0-	21	1	240	2	N	-0-					-0-
01	279	N	261	-0-	-18	-0-	20	1	241	2	N	-0-					-0-
*02	239	N	239	-0-	-0-	-0-	19	1	220	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	837	-0-	-33	-0-	66	1	771	2	N	-0-					-0-
10	899	N	603	-0-	-296	-0-	46	1	557	2	N	-0-					-0-
11	870	N	561	-0-	-309	-0-	45	1	516	2	N	-0-					-0-
12	868	N	510	-0-	-358	-0-	42	1	468	2	N	-0-					-0-
01	589	N	530	-0-	-59	-0-	41	1	489	2	N	-0-					-0-
*02	482	N	482	-0-	-0-	-0-	39	1	443	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	269	-0-	-31	-0-	21	1	248	2	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	20	1	245	2	N	-0-					-0-
11	300	N	270	-0-	-30	-0-	22	1	248	2	N	-0-					-0-
12	291	N	291	-0-	-0-	-0-	24	1	267	2	N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	22	1	268	2	N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	23	1	256	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2132	-0-	-118	-0-	167	1	1965	2	N	-0-					-0-
10	2294	N	2165	-0-	-129	-0-	164	1	2001	2	N	-0-					-0-
11	2160	N	2113	-0-	-47	-0-	170	1	1943	2	N	-0-					-0-
12	2201	N	2162	-0-	-39	-0-	176	1	1986	2	N	-0-					-0-
01	2199	N	2199	-0-	-0-	-0-	169	1	2030	2	N	-0-					-0-
*02	1996	N	1996	-0-	-0-	-0-	161	1	1835	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	666	N	666	-0-	-0-	-0-	39	1	627	2	Y	-0-					-0-
10	713	N	683	-0-	-30	-0-	40	1	643	2	Y	-0-					-0-
11	690	N	674	-0-	-16	-0-	41	1	633	2	Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	42	1	651	2	Y	-0-					-0-
01	860	N	860	-0-	-0-	-0-	47	1	813	2	Y	-0-					-0-
*02	857	N	857	-0-	-0-	-0-	40	1	817	2	Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	820	N	820	-0-	-0-	-0-	64	1	756	2	Y	-0-					-0-
10	899	N	788	-0-	-111	-0-	60	1	728	2	Y	-0-					-0-
11	870	N	626	-0-	-244	-0-	50	1	576	2	Y	-0-					-0-
12	837	N	678	-0-	-159	-0-	55	1	623	2	Y	-0-					-0-
01	775	N	662	-0-	-113	-0-	51	1	611	2	Y	-0-					-0-
*02	607	N	607	-0-	-0-	-0-	49	1	558	2	Y	-0-					-0-

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1128	-0-	-282	-0-	89	1	1039	2	N	-0-					-0-
10	1271	N	1179	-0-	-92	-0-	90	1	1089	2	N	-0-					-0-
11	1200	N	1165	-0-	-35	-0-	94	1	1071	2	N	-0-					-0-
12	1385	N	1385	-0-	-0-	-0-	113	1	1272	2	N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	109	1	1313	2	N	-0-					-0-
*02	1245	N	1245	-0-	-0-	-0-	100	1	1145	2	N	-0-					-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1517	-0-	-43	-0-	88	1	1429	2	Y	-0-					-0-
10	1612	N	1554	-0-	-58	-0-	92	1	1462	2	Y	-0-					-0-
11	1535	N	1535	-0-	-0-	-0-	93	1	1442	2	Y	-0-					-0-
12	1591	N	1591	-0-	-0-	-0-	97	1	1494	2	Y	-0-					-0-
01	1993	N	1993	-0-	-0-	-0-	108	1	1885	2	Y	-0-					-0-
*02	1976	N	1976	-0-	-0-	-0-	92	1	1884	2	Y	-0-					-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	871	-0-	-59	-0-	68	1	803	2	N	-0-					-0-
10	961	N	879	-0-	-82	-0-	67	1	812	2	N	-0-					-0-
11	900	N	856	-0-	-44	-0-	69	1	787	2	N	-0-					-0-
12	899	N	858	-0-	-41	-0-	70	1	788	2	N	-0-					-0-
01	868	N	773	-0-	-95	-0-	59	1	714	2	N	-0-					-0-
*02	734	N	734	-0-	-0-	-0-	59	1	675	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	340	N	340	-0-	-0-	-0-	27	1	313	2	N	-0-					-0-
10	372	N	354	-0-	-18	-0-	27	1	327	2	N	-0-					-0-
11	360	N	360	-0-	-0-	-0-	29	1	331	2	N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	45	1	510	2	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	45	1	543	2	N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	44	1	506	2	N	-0-					-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	16	1	192	2	N	-0-					-0-
11	210	N	207	-0-	-3	-0-	17	1	190	2	N	-0-					-0-
12	217	N	217	-0-	-0-	-0-	18	1	199	2	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	17	1	207	2	N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	16	1	183	2	N	-0-					-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	642	N	642	-0-	-0-	-0-	37	1	605	2	Y	-0-					-0-
10	772	N	772	-0-	-0-	-0-	46	1	726	2	Y	-0-					-0-
11	676	N	676	-0-	-0-	-0-	41	1	635	2	Y	-0-					-0-
12	757	N	757	-0-	-0-	-0-	46	1	711	2	Y	-0-					-0-
01	774	N	774	-0-	-0-	-0-	42	1	732	2	Y	-0-					-0-
*02	899	N	899	-0-	-0-	-0-	42	1	857	2	Y	-0-					-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	466	-0-	-14	-0-	27	1	439	2	Y	-0-					-0-
10	496	N	479	-0-	-17	-0-	28	1	451	2	Y	-0-					-0-
11	480	N	469	-0-	-11	-0-	28	1	441	2	Y	-0-					-0-
12	496	N	485	-0-	-11	-0-	29	1	456	2	Y	-0-					-0-
01	609	N	609	-0-	-0-	-0-	33	1	576	2	Y	-0-					-0-
*02	606	N	606	-0-	-0-	-0-	28	1	578	2	Y	-0-					-0-

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	469	-0-	-41	-0-	37	1	432	2	N	-0-					-0-
10	527	N	491	-0-	-36	-0-	37	1	454	2	N	-0-					-0-
11	480	N	472	-0-	-8	-0-	38	1	434	2	N	-0-					-0-
12	496	N	482	-0-	-14	-0-	39	1	443	2	N	-0-					-0-
01	496	N	484	-0-	-12	-0-	37	1	447	2	N	-0-					-0-
*02	431	N	431	-0-	-0-	-0-	35	1	396	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	745	-0-	-35	-0-	43	1	702	2	Y	-0-					-0-
10	812	N	812	-0-	-0-	-0-	48	1	764	2	Y	-0-					-0-
11	990	N	310	-0-	-680	-0-	19	1	291	2	Y	-0-					-0-
12	1170	N	1170	-0-	-0-	-0-	71	1	1099	2	Y	-0-					-0-
01	1119	N	1119	-0-	-0-	-0-	61	1	1058	2	Y	-0-					-0-
*02	1127	N	1127	-0-	-0-	-0-	53	1	1074	2	Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	21	1	250	2	N	-0-					-0-
10	310	N	298	-0-	-12	-0-	23	1	275	2	N	-0-					-0-
11	278	N	278	-0-	-0-	-0-	22	1	256	2	N	-0-					-0-
12	279	N	274	-0-	-5	-0-	22	1	252	2	N	-0-					-0-
01	310	N	280	-0-	-30	-0-	22	1	258	2	N	-0-					-0-
*02	248	N	248	-0-	-0-	-0-	20	1	228	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	671	-0-	-109	-0-	53	1	618	2	N	-0-					-0-
10	775	N	232	-0-	-543	-0-	18	1	214	2	N	-0-					-0-
11	750	N	737	-0-	-13	-0-	59	1	678	2	N	-0-					-0-
12	865	N	865	-0-	-0-	-0-	70	1	795	2	N	-0-					-0-
01	845	N	845	-0-	-0-	-0-	65	1	780	2	N	-0-					-0-
*02	709	N	709	-0-	-0-	-0-	57	1	652	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	151	N	151	-0-	-0-	-0-	9	1	142	2	Y	-0-					-0-
10	155	N	154	-0-	-1	-0-	9	1	145	2	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-
12	163	N	163	-0-	-0-	-0-	10	1	153	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
*02	201	N	201	-0-	-0-	-0-	9	1	192	2	Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	15	1	180	2	N	-0-					-0-
10	279	N	201	-0-	-78	-0-	15	1	186	2	N	-0-					-0-
11	210	N	194	-0-	-16	-0-	16	1	178	2	N	-0-					-0-
12	217	N	197	-0-	-20	-0-	16	1	181	2	N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	15	1	184	2	N	-0-					-0-
*02	174	N	174	-0-	-0-	-0-	14	1	160	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1611	-0-	-39	-0-	127	1	1484	2	N	-0-					-0-
10	1736	N	1650	-0-	-86	-0-	125	1	1525	2	N	-0-					-0-
11	1650	N	1630	-0-	-20	-0-	131	1	1499	2	N	-0-					-0-
12	1674	N	1642	-0-	-32	-0-	134	1	1508	2	N	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	129	1	1548	2	N	-0-					-0-
*02	1486	N	1486	-0-	-0-	-0-	120	1	1366	2	N	-0-					-0-

MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	195	-0-	-15	-0-	11	1	184	2	Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	12	1	185	2	Y	-0-					-0-
11	210	N	183	-0-	-27	-0-	11	1	172	2	Y	-0-					-0-
12	217	N	187	-0-	-30	-0-	11	1	176	2	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-					-0-
*02	251	N	251	-0-	-0-	-0-	12	1	239	2	Y	-0-					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	433	-0-	-17	-0-	25	1	408	2	Y	-0-					-0-
10	465	N	446	-0-	-19	-0-	26	1	420	2	Y	-0-					-0-
11	450	N	434	-0-	-16	-0-	26	1	408	2	Y	-0-					-0-
12	455	N	455	-0-	-0-	-0-	28	1	427	2	Y	-0-					-0-
01	571	N	571	-0-	-0-	-0-	31	1	540	2	Y	-0-					-0-
*02	578	N	578	-0-	-0-	-0-	27	1	551	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	450	N	367	-0-	-83	-0-	21	1	346	2	Y	-0-			-0-
10	465	N	83	-0-	-382	-0-	5	1	78	2	Y	-0-			-0-
11	450	N	-0-	-0-	-450	-0-					Y	-0-			-0-
12	372	N	-0-	-0-	-372	-0-					Y	-0-			-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
*02	795	N	795	-0-	-0-	-0-	37	1	758	2	Y	-0-			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

09	1590	X	1422	-0-	-168	-0-	82	1	1340	2	Y	-0-			-0-
10	1581	X	1372	-0-	-209	-0-	81	1	1291	2	Y	-0-			-0-
11	1470	X	1381	-0-	-89	-0-	84	1	1297	2	Y	-0-			-0-
12	1519	X	1467	-0-	-52	-0-	89	1	1378	2	Y	-0-			-0-
01	1637	N	1637	-0-	-0-	-0-	89	1	1548	2	Y	-0-			-0-
*02	1921	N	1921	-0-	-0-	-0-	90	1	1831	2	Y	-0-			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

09	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-			-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-			-0-
*02	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-			-0-

WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

09	815	N	815	-0-	-0-	-0-	69	1	746	2	Y	-0-			-0-
10	961	N	776	-0-	-185	-0-	71	1	705	2	Y	-0-			-0-
11	960	N	761	-0-	-199	-0-	68	1	693	2	Y	-0-			-0-
12	1041	N	1041	-0-	-0-	-0-	87	1	954	2	Y	-0-			-0-
01	775	N	471	-0-	-304	-0-	13	1	458	2	Y	-0-			-0-
*02	705	N	705	-0-	-0-	-0-	705	2			Y	-0-			-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

09	3600	X	2953	-0-	-647	-0-	232	1	2721	2	N	-0-			-0-
10	3700	X	3700	-0-	-0-	-0-	281	1	3419	2	N	-0-			-0-
11	3420	X	3408	-0-	-12	-0-	274	1	3134	2	N	-0-			-0-
12	3534	X	3381	-0-	-153	-0-	275	1	3106	2	N	-0-			-0-
01	3534	X	3380	-0-	-154	-0-	260	1	3120	2	N	-0-			-0-
02	3192	X	3158	-0-	-34	-0-	255	1	2903	2	N	-0-			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1268	-0-	-52	-0-	100	1	1168	2	N	-0-					-0-
10	1364	N	1315	-0-	-49	-0-	100	1	1215	2	N	-0-					-0-
11	1320	N	1263	-0-	-57	-0-	102	1	1161	2	N	-0-					-0-
12	1302	N	1292	-0-	-10	-0-	105	1	1187	2	N	-0-					-0-
01	1302	N	1288	-0-	-14	-0-	99	1	1189	2	N	-0-					-0-
*02	1155	N	1155	-0-	-0-	-0-	93	1	1062	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

09	540	N	521	-0-	-19	-0-	30	1	491	2	N	-0-					-0-
10	582	N	582	-0-	-0-	-0-	34	1	548	2	N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	35	1	535	2	N	-0-					-0-
12	589	N	589	-0-	-0-	-0-	36	1	553	2	N	-0-					-0-
01	589	N	573	-0-	-16	-0-	31	1	542	2	N	-0-					-0-
*02	519	N	519	-0-	-0-	-0-	24	1	495	2	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

09	1620	N	1560	-0-	-60	-0-	123	1	1437	2	N	-0-					-0-
10	1591	N	1591	-0-	-0-	-0-	121	1	1470	2	N	-0-					-0-
11	1740	N	1425	-0-	-315	-0-	115	1	1310	2	N	-0-					-0-
12	1625	N	1625	-0-	-0-	-0-	132	1	1493	2	N	-0-					-0-
01	1589	N	1589	-0-	-0-	-0-	122	1	1467	2	N	-0-					-0-
*02	1408	N	1408	-0-	-0-	-0-	114	1	1294	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

09	1470	N	1258	-0-	-212	-0-	99	1	1159	2	N	-0-					-0-
10	1488	N	1315	-0-	-173	-0-	100	1	1215	2	N	-0-					-0-
11	1410	N	1279	-0-	-131	-0-	103	1	1176	2	N	-0-					-0-
12	1325	N	1325	-0-	-0-	-0-	108	1	1217	2	N	-0-					-0-
01	1320	N	1320	-0-	-0-	-0-	101	1	1219	2	N	-0-					-0-
*02	866	N	866	-0-	-0-	-0-	70	1	796	2	N	-0-					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

09	1258	N	1258	-0-	-0-	-0-	99	1	1159	2	N	-0-					-0-
10	1333	N	1291	-0-	-42	-0-	98	1	1193	2	N	-0-					-0-
11	1290	N	1278	-0-	-12	-0-	103	1	1175	2	N	-0-					-0-
12	1302	N	1239	-0-	-63	-0-	101	1	1138	2	N	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	101	1	1213	2	N	-0-					-0-
*02	1177	N	1177	-0-	-0-	-0-	95	1	1082	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	339	N	339	-0-	-0-	-0-	60	1	279	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	28	N	28	-0-	-0-	-0-	9	1	19	2	N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

09	480	N	466	-0-	-14	-0-	37	1	429	2	N	-0-					-0-
10	527	N	487	-0-	-40	-0-	37	1	450	2	N	-0-					-0-
11	510	N	463	-0-	-47	-0-	37	1	426	2	N	-0-					-0-
12	496	N	477	-0-	-19	-0-	39	1	438	2	N	-0-					-0-
01	496	N	467	-0-	-29	-0-	36	1	431	2	N	-0-					-0-
*02	447	N	447	-0-	-0-	-0-	36	1	411	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1614	-0-	-6	-0-	93	1	1521	2	N	-0-					-0-
10	1694	N	1694	-0-	-0-	-0-	100	1	1594	2	N	-0-					-0-
11	1650	N	1556	-0-	-94	-0-	94	1	1462	2	N	-0-					-0-
12	1674	N	1600	-0-	-74	-0-	97	1	1503	2	N	-0-					-0-
01	1705	N	1545	-0-	-160	-0-	84	1	1461	2	N	-0-					-0-
*02	971	N	971	-0-	-0-	-0-	45	1	926	2	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1411	N	1411	-0-	-0-	-0-	111	1	1300	2	N	-0-					-0-
10	1144	N	1144	-0-	-0-	-0-	87	1	1057	2	N	-0-					-0-
11	996	N	996	-0-	-0-	-0-	80	1	916	2	N	-0-					-0-
12	1240	N	27	-0-	-1213	-0-	2	1	25	2	N	-0-					-0-
01	1810	X	1810	-0-	-0-	-0-	139	1	1671	2	N	-0-					-0-
*02	1479	X	1479	-0-	-0-	-0-	119	1	1358	2	N	2	2	8			-0-
							2	9									

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1516	-0-	-74	-0-	119	1	1397	2	N	-0-					-0-
10	1674	N	1541	-0-	-133	-0-	117	1	1424	2	N	-0-					-0-
11	1590	N	1465	-0-	-125	-0-	118	1	1347	2	N	-0-					-0-
12	1581	N	1481	-0-	-100	-0-	121	1	1360	2	N	-0-					-0-
01	1550	N	1527	-0-	-23	-0-	117	1	1410	2	N	-0-					-0-
*02	1415	N	1415	-0-	-0-	-0-	114	1	1301	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1058	-0-	-52	-0-	61	1	997	2	N	-0-					-0-
10	1147	N	1081	-0-	-66	-0-	64	1	1017	2	N	-0-					-0-
11	1110	N	1000	-0-	-110	-0-	61	1	939	2	N	-0-					-0-
12	1085	N	1039	-0-	-46	-0-	63	1	976	2	N	-0-					-0-
01	1085	N	1045	-0-	-40	-0-	57	1	988	2	N	-0-					-0-
*02	1088	N	1088	-0-	-0-	-0-	51	1	1037	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	491	-0-	-19	-0-	28	1	463	2	N	-0-					-0-
10	527	N	480	-0-	-47	-0-	28	1	452	2	N	-0-					-0-
11	510	N	460	-0-	-50	-0-	28	1	432	2	N	-0-					-0-
12	496	N	481	-0-	-15	-0-	29	1	452	2	N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	30	1	526	2	N	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	22	1	440	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	65	1	705	2	Y	-0-					-0-
10	658	N	658	-0-	-0-	-0-	60	1	598	2	Y	-0-					-0-
11	636	N	636	-0-	-0-	-0-	57	1	579	2	Y	-0-					-0-
12	806	N	625	-0-	-181	-0-	52	1	573	2	Y	-0-					-0-
01	806	X	615	-0-	-191	-0-	16	1	599	2	Y	-0-					-0-
02	728	X	665	-0-	-63	-0-	665	2			Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3238	-0-	-272	-0-	187	1	3051	2	N	-0-					-0-
10	3565	X	3489	-0-	-76	-0-	207	1	3282	2	N	-0-					-0-
11	3450	X	3371	-0-	-79	-0-	204	1	3167	2	N	-0-					-0-
12	3565	X	3450	-0-	-115	-0-	209	1	3241	2	N	-0-					-0-
01	4458	X	4458	-0-	-0-	-0-	242	1	4216	2	N	-0-					-0-
*02	4437	X	4437	-0-	-0-	-0-	208	1	4229	2	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

09	900	N	822	-0-	-78	-0-	48	1	774	2	N	-0-					-0-
10	868	N	848	-0-	-20	-0-	50	1	798	2	N	-0-					-0-
11	845	N	845	-0-	-0-	-0-	51	1	794	2	N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	54	1	829	2	N	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	60	1	1040	2	N	-0-					-0-
*02	1142	N	1142	-0-	-0-	-0-	53	1	1089	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

09	780	N	745	-0-	-35	-0-	43	1	702	2	Y	-0-					-0-
10	775	N	775	-0-	-0-	-0-	46	1	729	2	Y	-0-					-0-
11	690	N	617	-0-	-73	-0-	37	1	580	2	Y	-0-					-0-
12	775	N	593	-0-	-182	-0-	36	1	557	2	Y	-0-					-0-
01	775	N	644	-0-	-131	-0-	35	1	609	2	Y	-0-					-0-
02	588	N	578	-0-	-10	-0-	27	1	551	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

09	1020	N	1007	-0-	-13	-0-	104	1	903	2	Y	-0-					-0-
10	1026	N	1026	-0-	-0-	-0-	116	1	910	2	Y	-0-					-0-
11	990	N	966	-0-	-24	-0-	107	1	859	2	Y	-0-					-0-
12	1054	N	1018	-0-	-36	-0-	115	1	903	2	Y	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	115	1	910	2	Y	-0-					-0-
*02	913	N	913	-0-	-0-	-0-	101	1	812	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1487	-0-	-43	-0-	86	1	1401	2	Y	-0-					-0-
10	1581	N	1519	-0-	-62	-0-	90	1	1429	2	Y	-0-					-0-
11	1542	N	1542	-0-	-0-	-0-	93	1	1449	2	Y	-0-					-0-
12	1550	N	1180	-0-	-370	-0-	72	1	1108	2	Y	-0-					-0-
01	1970	N	1970	-0-	-0-	-0-	107	1	1863	2	Y	-0-					-0-
*02	1752	N	1752	-0-	-0-	-0-	82	1	1670	2	Y	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	703	-0-	-17	-0-	41	1	662	2	Y	-0-					-0-
10	837	N	721	-0-	-116	-0-	43	1	678	2	Y	-0-					-0-
11	720	N	711	-0-	-9	-0-	43	1	668	2	Y	-0-					-0-
12	742	N	742	-0-	-0-	-0-	45	1	697	2	Y	-0-					-0-
01	954	N	954	-0-	-0-	-0-	52	1	902	2	Y	-0-					-0-
*02	970	N	970	-0-	-0-	-0-	45	1	924	2	Y	1	1	8			-0-
							1	9									

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	211	-0-	-59	-0-	12	1	199	2	Y	-0-					-0-
10	248	N	219	-0-	-29	-0-	13	1	206	2	Y	-0-					-0-
11	210	N	93	-0-	-117	-0-	6	1	87	2	Y	-0-					-0-
12	275	N	275	-0-	-0-	-0-	17	1	258	2	Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
*02	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	45	1	356	2	Y	-0-					-0-
*02	504	N	504	-0-	-0-	-0-	56	1	448	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	425	-0-	-25	-0-	25	1	400	2	Y	-0-					-0-
10	465	N	427	-0-	-38	-0-	25	1	402	2	Y	-0-					-0-
11	420	N	401	-0-	-19	-0-	24	1	377	2	Y	-0-					-0-
12	434	N	405	-0-	-29	-0-	25	1	380	2	Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	28	1	494	2	Y	-0-					-0-
*02	525	N	525	-0-	-0-	-0-	25	1	500	2	Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	148	-0-	-2	-0-	9	1	139	2	Y	-0-					-0-
10	155	X	147	-0-	-8	-0-	9	1	138	2	Y	-0-					-0-
11	150	X	136	-0-	-14	-0-	8	1	128	2	Y	-0-					-0-
12	155	X	143	-0-	-12	-0-	9	1	134	2	Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	10	1	169	2	Y	-0-					-0-
*02	176	N	176	-0-	-0-	-0-	8	1	168	2	Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	52	N	52	-0-	-0-	-0-	21	1	31	2	N	-0-					4
10	41	N	41	-0-	-0-	-0-	14	1	27	2	N	-0-					4
11	60	N	43	-0-	-17	-0-	17	1	26	2	N	-0-					4
12	39	N	39	-0-	-0-	-0-	10	1	29	2	N	-0-					4
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	115	N	115	-0-	-0-	-0-	46	1	69	2	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	32	1	61	2	N	-0-					-0-
11	99	N	99	-0-	-0-	-0-	39	1	60	2	N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	22	1	65	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION //CONT.// 465296
ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1025	N	1025	-0-	-0-	-0-	408	1	617	2	N	-0-					-0-
10	833	N	833	-0-	-0-	-0-	290	1	543	2	N	-0-					-0-
11	900	N	780	-0-	-120	-0-	309	1	471	2	N	-0-					-0-
12	637	N	637	-0-	-0-	-0-	162	1	475	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 271265 COMPL. DATE 07/10/2011 TOTAL DEPTH 7354 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	468	-0-	468	18184	186	1	282	2	N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	18184					N	NO RPT					-0-
11	0	W	281	-0-	281	18465	111	1	170	2	N	-0-					-0-
12	0		245	-0-	245	18710	62	1	183	2	N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/29/2011

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2796	N	2796	-0-	-0-	-0-	830	1	1966	3	N	-0-					-0-
10	2635	X	2085	-0-	-550	-0-	603	1	1482	3	N	-0-					-0-
11	2550	X	1562	-0-	-988	-0-	597	1	965	3	N	-0-					-0-
12	2635	X	1344	-0-	-1291	-0-	418	1	926	3	N	-0-					-0-
01	2635	X	1360	-0-	-1275	-0-	432	1	928	3	N	-0-					-0-
02	2380	X	1789	-0-	-591	-0-	706	1	1083	3	N	-0-					-0-

LIVELY EXPLORATION COMPANY 503975
ALDWELL "22" WELL #: 5 RRCID -> 070766 COMPL. DATE 03/11/1977 TOTAL DEPTH 9228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	271	N	271	-0-	-0-	-0-	14	1	257	2	Y	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/28/2014 - PLUGGED 10/28/14

ALDWELL "22" WELL #: 6 RRCID -> 073589 COMPL. DATE 10/12/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 7 RRCID -> 085232 COMPL. DATE 10/12/1979 TOTAL DEPTH 9254 PERF. 8554 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL "22" WELL #: 8 RRCID -> 085656 COMPL. DATE 09/28/1979 TOTAL DEPTH 9274 PERF. 8406 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-					-0-
*10	232	N	-0-	-0-	-232	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/30/2014 - PLUGGED 10/30/14

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC 691795
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	892	-0-	-218	-0-	892	2			N	-0-					-0-
10	1116	N	1094	-0-	-22	-0-	1094	2			N	-0-					-0-
11	1020	N	1010	-0-	-10	-0-	1010	2			N	-0-					-0-
12	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
02	952	N	931	-0-	-21	-0-	931	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	933	-0-	-147	-0-	933	2			N	-0-					-0-
10	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
11	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
02	1036	N	991	-0-	-45	-0-	991	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1007	-0-	-253	-0-	1007	2			N	-0-					-0-
10	1364	N	1036	-0-	-328	-0-	1036	2			N	-0-					-0-
11	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
12	1054	N	982	-0-	-72	-0-	982	2			N	-0-					-0-
01	1023	N	952	-0-	-71	-0-	952	2			N	-0-					-0-
02	896	N	871	-0-	-25	-0-	871	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1346	-0-	-124	-0-	1346	2			N	-0-					-0-
10	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
11	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
12	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
01	1519	N	1506	-0-	-13	-0-	1506	2			N	-0-					-0-
02	1428	N	1099	-0-	-329	-0-	1099	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
11	510	N	466	-0-	-44	-0-	466	2			N	-0-					-0-
12	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
01	496	N	454	-0-	-42	-0-	454	2			N	-0-					-0-
02	448	N	413	-0-	-35	-0-	413	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

09	1170	N	1125	-0-	-45	-0-	1125	2			N	-0-					-0-
10	1147	N	1072	-0-	-75	-0-	1072	2			N	-0-					-0-
11	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
12	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
01	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
02	1092	N	1007	-0-	-85	-0-	1007	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

09	540	N	409	-0-	-131	-0-	409	2			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
11	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
*02	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

09	450	N	447	-0-	-3	-0-	447	2			N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
02	504	N	431	-0-	-73	-0-	431	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

09	810	N	558	-0-	-252	-0-	558	2			N	-0-					-0-
10	744	N	679	-0-	-65	-0-	679	2			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
02	560	N	530	-0-	-30	-0-	530	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

09	1380	N	1256	-0-	-124	-0-	1256	2			N	-0-					-0-
10	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
11	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
12	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
01	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
02	1428	N	1171	-0-	-257	-0-	1171	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

09	2670	N	1972	-0-	-698	-0-	1972	2			N	-0-					-0-
10	2697	N	2293	-0-	-404	-0-	2293	2			N	-0-					-0-
11	2160	N	2141	-0-	-19	-0-	2141	2			N	-0-					-0-
12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
01	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
*02	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
RANGE PRODUCTION COMPANY, LLC //CONT.// 691795
HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	844	-0-	-86	-0-	844	2			N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
02	924	N	773	-0-	-151	-0-	773	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
10	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
11	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
12	992	N	886	-0-	-106	-0-	886	2			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
*02	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1078	-0-	-242	-0-	1078	2			N	-0-					-0-
10	1271	N	1137	-0-	-134	-0-	1137	2			N	-0-					-0-
11	1260	N	1042	-0-	-218	-0-	1042	2			N	-0-					-0-
12	1116	N	1013	-0-	-103	-0-	1013	2			N	-0-					-0-
01	1147	N	895	-0-	-252	-0-	895	2			N	-0-					-0-
02	980	N	717	-0-	-263	-0-	717	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
11	960	N	920	-0-	-40	-0-	920	2			N	-0-					-0-
12	1085	N	940	-0-	-145	-0-	940	2			N	-0-					-0-
01	1023	N	931	-0-	-92	-0-	931	2			N	-0-					-0-
02	868	N	837	-0-	-31	-0-	837	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
12	713	N	537	-0-	-176	-0-	537	2			N	-0-					-0-
01	682	N	475	-0-	-207	-0-	475	2			N	-0-					-0-
02	644	N	487	-0-	-157	-0-	487	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

09	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					-0-
10	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
11	2200	N	2200	-0-	-0-	-0-	2200	2			N	-0-					-0-
12	2139	N	2069	-0-	-70	-0-	2069	2			N	-0-					-0-
01	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
*02	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

09	463	N	463	-0-	-0-	-0-	463	2			N	-0-					17
10	589	N	415	-0-	-174	-0-	415	2			N	-0-					17
11	510	N	278	-0-	-232	-0-	278	2			N	-0-	11	7			6
12	189	N	189	-0-	-0-	-0-	189	2			N	-0-					6
01	403	N	244	-0-	-159	-0-	244	2			N	-0-					6
*02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					65
10	62	N	59	-0-	-3	-0-	59	2			N	-0-					65
11	30	N	23	-0-	-7	-0-	23	2			N	-0-	15	7			50
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					50
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					50
*02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					50

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

09	89	N	89	-0-	-0-	B	-0-	89	2			Y	-0-					-0-
10	45	N	45	-0-	-0-	B	-0-	45	2			Y	-0-					-0-
11	41	N	41	-0-	-0-	B	-0-	41	2			Y	-0-					-0-
12	110	N	110	-0-	-0-	B	-0-	110	2			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

09	600	X	367	-0-	-233	B	-0-	367	2			Y	-0-					173
10	775	X	315	-0-	-460	B	-0-	315	2			Y	-0-					173
11	780	X	302	-0-	-478	B	-0-	301	2	1	9	Y	1					174
12	806	X	703	-0-	-103	B	-0-	701	2	2	9	Y	2					176
01	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					176
02	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					176

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	75	N	75	-0-	-0- B	-0-	75	2			Y	-0-					-0-
10	35	N	35	-0-	-0- B	-0-	35	2			Y	-0-					-0-
11	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
12	105	N	105	-0-	-0- B	-0-	105	2			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILHELM LANE (CANYON 3100) 97429 400 ASSOCIATED EXEMPT CNTY: MENARD
FLAG ENERGY, LLC 271582
MENZIES, CARL WELL #: 4 B RRCID -> 258490 COMPL. DATE 08/07/2010 TOTAL DEPTH 3631 PERF. 3068 - 3072

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLMO SANDY (CANYON) 97714 250 ASSOCIATED EXEMPT CNTY: COKE
W & W ENERGY 953545
HARRIS ESTATE - SADIE "A" WELL #: 2 RRCID -> 088010 COMPL. DATE 02/03/1974 TOTAL DEPTH 6450 PERF. 5584 - 5592

09	750	N	658	-0-	-92	-0-	655	3	3	9	N	3					175
10	775	N	696	-0-	-79	-0-	693	3	3	9	N	3					178
11	720	N	477	-0-	-243	-0-	477	3			N	-0-					178
12	682	N	-0-	-0-	-682	-0-					N	40					218
*01	798	N	798	-0-	-0-	-0-	755	3	43	9	N	39					257
*02	703	N	703	-0-	-0-	-0-	662	3	41	9	N	37					294

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

09	5730	X	5444	-0-	-286	-0-	5410	3	34	9	Y	31	30	1			2
10	6293	X	5199	-0-	-1094	-0-	5135	3	64	9	Y	58	58	1			2
11	6090	X	3456	-0-	-2634	-0-	3456	3			Y	-0-	2	0			-0-
12	6293	X	5150	-0-	-1143	-0-	5097	3	53	9	Y	48	45	0			3
01	7184	X	7184	-0-	-0-	-0-	7184	3			Y	-0-	3	0			-0-
*02	5903	X	5903	-0-	-0-	-0-	5903	3			Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

09	3585	X	3585	-0-	-0-	-0-	3585	3			Y	-0-					-0-
10	3578	X	3578	-0-	-0-	-0-	3578	3			Y	-0-					-0-
11	3720	X	3411	-0-	-309	-0-	3378	3	33	9	Y	30	28	0			2
12	3844	X	3385	-0-	-459	-0-	3352	3	33	9	Y	30	30	0			2
01	4971	X	4971	-0-	-0-	-0-	3275	3	1696	9	Y	1542	1463	0			81
02	3360	X	2693	-0-	-667	-0-	2690	3	3	9	Y	3	84	0			-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

09	5340	X	4640	-0-	-700	-0-	4611	3	29	9	Y	26	26	1			1
10	5518	X	5381	-0-	-137	-0-	5348	3	33	9	Y	30	30	1			1
11	6174	X	6174	-0-	-0-	-0-	6126	3	48	9	Y	44	43	0			2
12	7444	X	7444	-0-	-0-	-0-	7399	3	45	9	Y	41	40	0			3
01	6577	X	6577	-0-	-0-	-0-	6474	3	103	9	Y	94	93	0			4
*02	5750	X	5750	-0-	-0-	-0-	5663	3	87	9	Y	79	76	0			7

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6630	X	4079	-0-	-2551	-0-	4079	3			Y	-0-					-0-
10	6851	X	5545	-0-	-1306	-0-	5545	3			Y	-0-					-0-
11	6630	X	4132	-0-	-2498	-0-	4107	3	25	9	Y	23	22	0			1
12	5278	X	5278	-0-	-0-	-0-	5212	3	66	9	Y	60	57	0			4
01	5549	X	5470	-0-	-79	-0-	5401	3	69	9	Y	63	64	0			3
02	5012	X	4780	-0-	-232	-0-	4724	3	56	9	Y	51	50	0			4

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14168	X	4325	-0-	-9843	-0-	4325	3			Y	-0-					-0-
10	4430	X	4430	-0-	-0-	-0-	4430	3			Y	-0-					-0-
11	4230	X	3546	-0-	-684	-0-	3546	3			Y	-0-					-0-
12	4591	X	4591	-0-	-0-	-0-	4573	3	18	9	Y	16	15	0			1
01	4707	X	4707	-0-	-0-	-0-	4673	3	34	9	Y	31	31	0			1
02	4032	X	3868	-0-	-164	-0-	3839	3	29	9	Y	26	25	0			2

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4319	-0-	-511	-0-	4305	3	14	9	Y	13	12	1			1
10	5026	X	5026	-0-	-0-	-0-	4994	3	32	9	Y	29	29	1			1
11	3523	X	3523	-0-	-0-	-0-	3523	3			Y	-0-	1	0			-0-
12	4464	X	4305	-0-	-159	-0-	4305	3			Y	-0-					-0-
01	5022	X	4196	-0-	-826	-0-	4196	3			Y	-0-					-0-
02	4536	X	3448	-0-	-1088	-0-	3448	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5906	X	5906	-0-	-0-	-0-	5891	3	15	9	Y	14	14	1			1
10	7415	X	7415	-0-	-0-	-0-	7415	3			Y	-0-	1	1			-0-
11	8081	X	8081	-0-	-0-	-0-	8017	3	64	9	Y	58	55	0			3
12	6603	X	6223	-0-	-380	-0-	6190	3	33	9	Y	30	31	0			2
01	7409	X	7223	-0-	-186	-0-	7189	3	34	9	Y	31	32	0			1
02	7084	X	6318	-0-	-766	-0-	6289	3	29	9	Y	26	25	0			2

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	3329	-0-	-2191	-0-	3325	3	4	9	Y	4	5	1			-0-
10	5456	X	3188	-0-	-2268	-0-	3188	3			Y	-0-					-0-
11	5150	X	5150	-0-	-0-	-0-	5150	3			Y	-0-					-0-
12	4030	X	3635	-0-	-395	-0-	3635	3			Y	-0-					-0-
01	3875	X	3783	-0-	-92	-0-	3783	3			Y	-0-					-0-
02	3500	X	3108	-0-	-392	-0-	3108	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1255	-0-	-365	-0-	1255	3			Y	-0-					-0-
10	1674	N	1542	-0-	-132	-0-	1542	3			Y	-0-					-0-
11	1610	N	1610	-0-	-0-	-0-	1582	3	28	9	Y	25	24	0			1
12	1316	N	1316	-0-	-0-	-0-	1305	3	11	9	Y	10	10	0			1
01	1550	N	1145	-0-	-405	-0-	1145	3			Y	-0-	1	0			-0-
*02	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
10	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-
11	985	N	985	-0-	-0-	-0-	985	3			Y	-0-					-0-
12	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
01	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					-0-
*02	2800	N	2811	-0-	11	11	2811	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	2324	-0-	-2746	-0-	2307	3	17	9	Y	15	16	1			1
10	5239	X	2854	-0-	-2385	-0-	2854	3			Y	-0-	1	1			-0-
11	4140	X	2332	-0-	-1808	-0-	2299	3	33	9	Y	30	28	0			2
12	2387	X	1157	-0-	-1230	-0-	1110	3	47	9	Y	43	42	0			3
01	2852	X	-0-	-0-	-2852	-0-					Y	31	33	0			1
02	2576	X	-0-	-0-	-2576	-0-					Y	26	25	0			2

MCELROY RANCH -F- WELL #: 1 RRCID -> 044985 COMPL. DATE 10/12/1968 TOTAL DEPTH 11650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
10	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
11	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8790	X	8790	-0-	-0-	-0-	8772	3	18	9	Y	16	15	1			1
10	9777	X	9777	-0-	-0-	-0-	9745	3	32	9	Y	29	29	1			1
11	8357	X	8357	-0-	-0-	-0-	8325	3	32	9	Y	29	28	0			2
12	9168	X	9168	-0-	-0-	-0-	9123	3	45	9	Y	41	40	0			3
01	10323	X	7186	-0-	-3137	-0-	7102	3	84	9	Y	76	76	0			3
02	8820	X	6157	-0-	-2663	-0-	6070	3	87	9	Y	79	75	0			7

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5170	-0-	-350	-0-	5169	3	1	9	Y	1	2	1			-0-
10	6477	X	6477	-0-	-0-	-0-	6477	3			Y	-0-					-0-
11	5820	X	4799	-0-	-1021	-0-	4781	3	18	9	Y	16	15	0			1
12	6014	X	2070	-0-	-3944	-0-	2037	3	33	9	Y	30	29	0			2
01	6479	X	2144	-0-	-4335	-0-	2110	3	34	9	Y	31	32	0			1
02	5992	X	1875	-0-	-4117	-0-	1846	3	29	9	Y	26	25	0			2

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3777	-0-	-33	-0-	3751	3	26	9	Y	24	25	1			1
10	3954	X	3954	-0-	-0-	-0-	3922	3	32	9	Y	29	29	1			1
11	4335	X	4335	-0-	-0-	-0-	4335	3			Y	-0-	1	0			-0-
12	4667	X	4667	-0-	-0-	-0-	4667	3			Y	-0-					-0-
01	4123	X	3817	-0-	-306	-0-	3817	3			Y	-0-					-0-
02	3584	X	3277	-0-	-307	-0-	3277	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2356	-0-	-764	-0-	2344	3	12	9	Y	11	12	1			1
10	3224	X	3051	-0-	-173	-0-	3051	3			Y	-0-	1	1			-0-
11	3120	X	2607	-0-	-513	-0-	2607	3			Y	-0-					-0-
12	3476	X	3476	-0-	-0-	-0-	3476	3			Y	-0-					-0-
01	3291	X	3291	-0-	-0-	-0-	3291	3			Y	-0-					-0-
*02	2878	X	2878	-0-	-0-	-0-	2878	3			Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1526	-0-	-754	-0-	1526	3			Y	-0-					-0-
10	1523	X	1523	-0-	-0-	-0-	1523	3			Y	-0-					-0-
11	2392	X	2392	-0-	-0-	-0-	2392	3			Y	-0-					-0-
12	2375	X	2375	-0-	-0-	-0-	2375	3			Y	-0-					-0-
01	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-					-0-
*02	1614	N	1614	-0-	-0-	-0-	1614	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. WELL #: 4 RRCID -> 163024 COMPL. DATE 02/28/2002 TOTAL DEPTH 12344 PERF.10790 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

09	2670	X	2312	-0-	-358	-0-	2290	3	22	9	Y	20	21	1			1
10	3183	X	3183	-0-	-0-	-0-	3183	3			Y	-0-	1	1			-0-
11	3565	X	3565	-0-	-0-	-0-	3532	3	33	9	Y	30	28	0			2
12	2821	X	2511	-0-	-310	-0-	2478	3	33	9	Y	30	30	0			2
01	3193	X	2037	-0-	-1156	-0-	2003	3	34	9	Y	31	32	0			1
02	2884	X	1781	-0-	-1103	-0-	1752	3	29	9	Y	26	25	0			2

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

09	3903	X	3903	-0-	-0-	-0-	3875	3	28	9	Y	25	26	1			1
10	3901	X	3901	-0-	-0-	-0-	3868	3	33	9	Y	30	30	1			1
11	4050	X	3124	-0-	-926	-0-	3124	3			Y	-0-	1	0			-0-
12	4185	X	3101	-0-	-1084	-0-	3101	3			Y	-0-					-0-
01	4123	X	2643	-0-	-1480	-0-	2643	3			Y	-0-					-0-
02	3640	X	2191	-0-	-1449	-0-	2191	3			Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

09	2159	X	2159	-0-	-0-	-0-	2131	3	28	9	Y	25	26	1			1
10	2161	X	2161	-0-	-0-	-0-	2128	3	33	9	Y	30	30	1			1
11	3546	X	3546	-0-	-0-	-0-	3546	3			Y	-0-	1	0			-0-
12	3520	X	3520	-0-	-0-	-0-	3520	3			Y	-0-					-0-
01	2862	N	2862	-0-	-0-	-0-	2862	3			Y	-0-					-0-
*02	2237	X	2237	-0-	-0-	-0-	2219	3	18	9	Y	16	15	0			1

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

09	2000	N	2000	-0-	-0-	-0-	1946	3	54	9	Y	49	48	1			3
10	2459	N	2459	-0-	-0-	-0-	2395	3	64	9	Y	58	59	1			2
11	2699	N	2699	-0-	-0-	-0-	2635	3	64	9	Y	58	57	0			3
12	2662	N	2662	-0-	-0-	-0-	2615	3	47	9	Y	43	43	0			3
01	2449	N	2216	-0-	-233	-0-	2182	3	34	9	Y	31	33	0			1
*02	1938	N	1938	-0-	-0-	-0-	1909	3	29	9	Y	26	25	0			2

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

09	7020	X	4967	-0-	-2053	-0-	4967	3			Y	-0-					-0-
10	7254	X	4684	-0-	-2570	-0-	4684	3			Y	-0-					-0-
11	7711	X	7711	-0-	-0-	-0-	7699	3	12	9	Y	11	10	0			1
12	7470	X	7470	-0-	-0-	-0-	7437	3	33	9	Y	30	29	0			2
01	5673	X	4993	-0-	-680	-0-	4959	3	34	9	Y	31	32	0			1
02	4648	X	4104	-0-	-544	-0-	4075	3	29	9	Y	26	25	0			2

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

09	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
11	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					-0-
12	1648	N	1648	-0-	-0-	-0-	1648	3			Y	-0-					-0-
01	3100	N	3162	-0-	62	62	3162	3			Y	-0-					-0-
*02	2530	N	2468	-0-	-62	-0-	2468	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5714	X	5714	-0-	-0-	-0-	5686	3	28	9	Y	25	26	1			1
10	7022	X	7022	-0-	-0-	-0-	6989	3	33	9	Y	30	30	1			1
11	6280	X	6280	-0-	-0-	-0-	6199	3	81	9	Y	74	71	0			4
12	6486	X	6486	-0-	-0-	-0-	6420	3	66	9	Y	60	60	0			4
01	7037	X	4687	-0-	-2350	-0-	4646	3	41	9	Y	37	39	0			2
02	6356	X	3720	-0-	-2636	-0-	3692	3	28	9	Y	25	25	0			2

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	5242	-0-	-2468	-0-	5228	3	14	9	Y	13	15	1			1
10	6789	X	5315	-0-	-1474	-0-	5315	3			Y	-0-	1	1			-0-
11	8415	X	8415	-0-	-0-	-0-	8396	3	19	9	Y	17	16	0			1
12	8556	X	6557	-0-	-1999	-0-	6524	3	33	9	Y	30	29	0			2
01	6794	X	6794	-0-	-0-	-0-	6760	3	34	9	Y	31	32	0			1
*02	5942	X	5942	-0-	-0-	-0-	5913	3	29	9	Y	26	25	0			2

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	5361	-0-	-369	-0-	5342	3	19	9	Y	17	16	1			1
10	5921	X	5167	-0-	-754	-0-	5135	3	32	9	Y	29	29	1			1
11	5610	X	4133	-0-	-1477	-0-	4133	3			Y	-0-	1	0			-0-
12	5797	X	5624	-0-	-173	-0-	5624	3			Y	-0-					-0-
01	5735	X	5594	-0-	-141	-0-	5594	3			Y	-0-					-0-
02	5012	X	4597	-0-	-415	-0-	4597	3			Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4384	X	4384	-0-	-0-	-0-	4384	3			Y	-0-					-0-
10	4376	X	4376	-0-	-0-	-0-	4376	3			Y	-0-					-0-
11	5855	X	5855	-0-	-0-	-0-	5855	3			Y	-0-					-0-
12	5811	X	5811	-0-	-0-	-0-	5811	3			Y	-0-					-0-
01	4725	X	4725	-0-	-0-	-0-	4725	3			Y	-0-					-0-
02	4228	X	4051	-0-	-177	-0-	4045	3	6	9	Y	5	5	0			-0-

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2380	-0-	-1280	-0-	2352	3	28	9	Y	25	26	1			1
10	2953	X	2953	-0-	-0-	-0-	2920	3	33	9	Y	30	30	1			1
11	2400	X	2307	-0-	-93	-0-	2243	3	64	9	Y	58	56	0			3
12	3100	X	3100	-0-	-0-	-0-	3063	3	37	9	Y	34	35	0			2
01	2945	N	2680	-0-	-265	-0-	2611	3	69	9	Y	63	62	0			3
*02	2340	N	2340	-0-	-0-	-0-	2284	3	56	9	Y	51	50	0			4

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	3067	-0-	-1283	-0-	3049	3	18	9	Y	16	17	1			1
10	4495	X	2822	-0-	-1673	-0-	2822	3			Y	-0-	1	1			-0-
11	4350	X	1325	-0-	-3025	-0-	1261	3	64	9	Y	58	55	0			3
12	4030	X	2543	-0-	-1487	-0-	2493	3	50	9	Y	45	45	0			3
01	3181	X	3181	-0-	-0-	-0-	3147	3	34	9	Y	31	33	0			1
*02	2782	X	2782	-0-	-0-	-0-	2753	3	29	9	Y	26	25	0			2

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1591	N	1591	-0-	-0-	-0-	1591	3			Y	-0-					-0-
10	2034	N	2034	-0-	-0-	-0-	2034	3			Y	-0-					-0-
11	1380	N	1126	-0-	-254	-0-	1093	3	33	9	Y	30	28	0			2
12	1643	N	1304	-0-	-339	-0-	1290	3	14	9	Y	13	14	0			1
01	2046	N	1859	-0-	-187	-0-	1834	3	25	9	Y	23	23	0			1
*02	1812	N	1812	-0-	-0-	-0-	1783	3	29	9	Y	26	25	0			2

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	12448	-0-	9448	9448	11660	3	788	9	Y	716	733	1			38
10	3100	N	7940	-0-	4840	14288	7531	3	409	9	Y	372	392	1			18
11	22286	X	7998	-0-	-14288	-0-	7382	3	616	9	Y	560	558	0			20
12	6633	X	6633	-0-	-0-	-0-	6143	3	490	9	Y	445	441	0			24
01	11885	X	11885	-0-	-0-	-0-	11774	3	111	9	Y	101	120	0			5
*02	11949	X	11949	-0-	-0-	-0-	11307	3	642	9	Y	584	561	0			28

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

09	5130	X	1655	-0-	-3475	-0-	1655	3			Y	-0-					-0-
10	5301	X	2034	-0-	-3267	-0-	2034	3			Y	-0-					-0-
11	5130	X	1738	-0-	-3392	-0-	1738	3			Y	-0-					-0-
12	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-
01	2046	X	-0-	-0-	-2046	-0-					Y	-0-					-0-
02	1848	X	-0-	-0-	-1848	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

09	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
11	1077	N	1077	-0-	-0-	-0-	1013	3	64	9	Y	58	55	0			3
12	1073	N	1073	-0-	-0-	-0-	1006	3	67	9	Y	61	60	0			4
01	3100	N	4210	-0-	1110	1110	818	3	3392	9	Y	3084	2926	0			162
*02	1873	N	763	-0-	-1110	-0-	722	3	41	9	Y	37	197	0			2

MCELROY RANCH 117 WELL #: 19 RRCID -> 193794 COMPL. DATE 03/03/2003 TOTAL DEPTH 12020 PERF.11010 - 11620

09	6880	X	2051	-0-	-4829	-0-	2045	3	6	9	Y	5	7	1			-0-
10	4712	X	2625	-0-	-2087	-0-	2625	3			Y	-0-					-0-
11	4410	X	1969	-0-	-2441	-0-	1940	3	29	9	Y	26	25	0			1
12	3162	X	2127	-0-	-1035	-0-	2103	3	24	9	Y	22	22	0			1
01	2635	X	2396	-0-	-239	-0-	2396	3			Y	-0-	1	0			-0-
02	2380	X	2096	-0-	-284	-0-	2096	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

09	6273	X	6273	-0-	-0-	-0-	6273	3			Y	-0-					-0-
10	6262	X	6262	-0-	-0-	-0-	6262	3			Y	-0-					-0-
11	6510	X	1098	-0-	-5412	-0-	1098	3			Y	-0-					-0-
12	6727	X	1089	-0-	-5638	-0-	1089	3			Y	-0-					-0-
01	6696	X	886	-0-	-5810	-0-	886	3			Y	-0-					-0-
02	5852	X	739	-0-	-5113	-0-	739	3			Y	-0-					-0-

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

09	1474	X	1474	-0-	-0-	-0-	1424	3	50	9	Y	45	43	1			2
10	1902	X	1902	-0-	-0-	-0-	1837	3	65	9	Y	59	59	1			2
11	1200	X	1175	-0-	-25	-0-	1142	3	33	9	Y	30	30	0			2
12	2312	N	2312	-0-	-0-	-0-	2279	3	33	9	Y	30	30	0			2
01	3100	N	3575	-0-	475	475	3541	3	34	9	Y	31	32	0			1
*02	2800	N	3126	-0-	326	801	3097	3	29	9	Y	26	25	0			2

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

09	1796	X	1796	-0-	-0-	-0-	1768	3	28	9	Y	25	26	1			1
10	1798	X	1798	-0-	-0-	-0-	1765	3	33	9	Y	30	30	1			1
11	1860	X	1552	-0-	-308	-0-	1520	3	32	9	Y	29	28	0			2
12	1922	X	1542	-0-	-380	-0-	1509	3	33	9	Y	30	30	0			2
01	2923	N	2923	-0-	-0-	-0-	1227	3	1696	9	Y	1542	1463	0			81
*02	1086	N	1086	-0-	-0-	-0-	1056	3	30	9	Y	27	107	0			1

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1316	-0-	-484	-0-	1316	3			Y	-0-	1	1			-0-
10	2356	N	1739	-0-	-617	-0-	1739	3			Y	-0-					-0-
11	1883	N	1883	-0-	-0-	-0-	1850	3	33	9	Y	30	28	0			2
12	1695	N	1695	-0-	-0-	-0-	1684	3	11	9	Y	10	11	0			1
01	1736	N	1538	-0-	-198	-0-	1538	3			Y	-0-	1	0			-0-
02	1652	N	1345	-0-	-307	-0-	1345	3			Y	-0-					-0-
ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612																	
09	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
01	3100	N	4804	-0-	1704	1704	3515	3	1289	9	Y	1172	1110	0			62
*02	2800	N	4053	-0-	1253	2957	4024	3	29	9	Y	26	87	0			1
WINDHAM, R. S. WELL #: 8 RRCID -> 203046 COMPL. DATE 09/09/2001 TOTAL DEPTH 11990 PERF.11258 - 13456																	
09	3270	X	3206	-0-	-64	-0-	3206	3			Y	-0-					-0-
10	8944	X	8944	-0-	-0-	-0-	8944	3			Y	-0-					-0-
11	3270	X	1807	-0-	-1463	-0-	1807	3			Y	-0-					-0-
12	3317	X	2689	-0-	-628	-0-	2679	3	10	9	Y	9	8	0			1
01	8959	X	2768	-0-	-6191	-0-	2734	3	34	9	Y	31	31	0			1
02	8092	X	2275	-0-	-5817	-0-	2246	3	29	9	Y	26	25	0			2
MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742																	
09	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
11	732	N	732	-0-	-0-	-0-	732	3			Y	-0-					-0-
12	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
*02	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688																	
09	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-
10	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
11	1351	N	1351	-0-	-0-	-0-	1351	3			Y	-0-					-0-
12	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	1090	3			Y	-0-					-0-
*02	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					-0-
ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758																	
09	3367	X	3367	-0-	-0-	-0-	3367	3			Y	-0-					-0-
10	3361	X	3361	-0-	-0-	-0-	3361	3			Y	-0-					-0-
11	3510	X	906	-0-	-2604	-0-	873	3	33	9	Y	30	28	0			2
12	3627	X	899	-0-	-2728	-0-	866	3	33	9	Y	30	30	0			2
01	3596	X	2400	-0-	-1196	-0-	704	3	1696	9	Y	1542	1463	0			81
02	3136	X	636	-0-	-2500	-0-	606	3	30	9	Y	27	107	0			1
MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382																	
09	2038	N	2038	-0-	-0-	-0-	2023	3	15	9	Y	14	14	1			1
10	2788	N	2788	-0-	-0-	-0-	2756	3	32	9	Y	29	29	1			1
11	2078	N	2078	-0-	-0-	-0-	2046	3	32	9	Y	29	28	0			2
12	2758	N	2758	-0-	-0-	-0-	2692	3	66	9	Y	60	58	0			4
01	2859	N	2859	-0-	-0-	-0-	2790	3	69	9	Y	63	64	0			3
*02	2496	N	2496	-0-	-0-	-0-	2440	3	56	9	Y	51	50	0			4

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					-0-
10	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					-0-
11	960	N	957	-0-	-3	-0-	957	3			Y	-0-					-0-
12	961	N	950	-0-	-11	-0-	950	3			Y	-0-					-0-
01	2023	N	2023	-0-	-0-	-0-	2023	3			Y	-0-					-0-
*02	2440	N	2440	-0-	-0-	-0-	2440	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
11	690	N	591	-0-	-99	-0-	591	3			Y	-0-					-0-
12	682	N	587	-0-	-95	-0-	587	3			Y	-0-					-0-
01	651	N	477	-0-	-174	-0-	477	3			Y	-0-					-0-
02	560	N	423	-0-	-137	-0-	423	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	1924	-0-	-1856	-0-	1924	3			Y	-0-					-0-
10	3906	X	1862	-0-	-2044	-0-	1862	3			Y	-0-					-0-
11	3690	X	2868	-0-	-822	-0-	2868	3			Y	-0-					-0-
12	3210	X	3210	-0-	-0-	-0-	3210	3			Y	-0-					-0-
01	2861	X	2861	-0-	-0-	-0-	2861	3			Y	-0-					-0-
*02	2351	X	2351	-0-	-0-	-0-	2351	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3717	-0-	-303	-0-	3700	3	17	9	Y	15	16	1			1
10	4216	X	3555	-0-	-661	-0-	3555	3			Y	-0-	1	1			-0-
11	4080	X	3252	-0-	-828	-0-	3252	3			Y	-0-					-0-
12	4216	X	3832	-0-	-384	-0-	3832	3			Y	-0-					-0-
01	3906	X	3560	-0-	-346	-0-	3560	3			Y	-0-					-0-
02	3472	X	2925	-0-	-547	-0-	2925	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1502	N	1502	-0-	-0-	-0-	1502	3			Y	-0-					-0-
10	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
11	1560	N	929	-0-	-631	-0-	929	3			Y	-0-					-0-
12	1550	N	933	-0-	-617	-0-	933	3			Y	-0-					-0-
01	1488	N	818	-0-	-670	-0-	818	3			Y	-0-					-0-
*02	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	1182	3			Y	-0-					-0-
12	1173	N	1173	-0-	-0-	-0-	1173	3			Y	-0-					-0-
01	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
*02	790	N	790	-0-	-0-	-0-	776	3	14	9	Y	13	12	0			1

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1224	N	1224	-0-	-0-	-0-	1161	3	63	9	Y	57	57	1			3
10	1493	N	1493	-0-	-0-	-0-	1430	3	63	9	Y	57	57	1			3
11	1183	N	1183	-0-	-0-	-0-	1132	3	51	9	Y	46	47	0			2
12	1167	N	1167	-0-	-0-	-0-	1115	3	52	9	Y	47	46	0			3
01	1488	N	827	-0-	-661	-0-	821	3	6	9	Y	5	8	0			-0-
02	1092	N	922	-0-	-170	-0-	861	3	61	9	Y	55	52	0			3

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3053	-0-	53	53	3020	3	33	9	Y	30	29	1			2
10	3100	N	3621	-0-	521	574	3602	3	19	9	Y	17	18	1			1
11	2097	N	1523	-0-	-574	-0-	1523	3			Y	-0-	1	0			-0-
12	1690	X	1690	-0-	-0-	-0-	1690	3			Y	-0-					-0-
01	3627	X	1484	-0-	-2143	-0-	1483	3	1	9	Y	1	1	0			-0-
02	3276	X	1248	-0-	-2028	-0-	1218	3	30	9	Y	27	26	0			1

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	1581	-0-	-249	-0-	1552	3	29	9	Y	26	27	1			1
10	1891	N	1772	-0-	-119	-0-	1739	3	33	9	Y	30	30	1			1
11	2054	N	2054	-0-	-0-	-0-	1990	3	64	9	Y	58	56	0			3
12	3016	N	3016	-0-	-0-	-0-	2950	3	66	9	Y	60	59	0			4
01	2680	N	2680	-0-	-0-	-0-	2611	3	69	9	Y	63	64	0			3
*02	2340	N	2340	-0-	-0-	-0-	2284	3	56	9	Y	51	50	0			4

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1087	N	1087	-0-	-0-	-0-	1041	3	46	9	Y	42	45	1			2
10	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-	2	1			-0-
11	939	N	939	-0-	-0-	-0-	931	3	8	9	Y	7	7	0			-0-
12	1147	N	1147	-0-	-0-	-0-	1081	3	66	9	Y	60	56	0			4
01	1168	N	1168	-0-	-0-	-0-	1099	3	69	9	Y	63	64	0			3
*02	1120	N	1120	-0-	-0-	-0-	1064	3	56	9	Y	51	50	0			4

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	1281	-0-	-1269	-0-	1281	3			Y	-0-					-0-
10	1674	X	1575	-0-	-99	-0-	1575	3			Y	-0-					-0-
11	1620	X	1233	-0-	-387	-0-	1233	3			Y	-0-					-0-
12	1550	X	1243	-0-	-307	-0-	1243	3			Y	-0-					-0-
01	1581	N	1288	-0-	-293	-0-	1288	3			Y	-0-					-0-
02	1148	N	1126	-0-	-22	-0-	1126	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	N	2050	-0-	-410	-0-	1993	3	57	9	Y	52	52	1			3
10	2697	N	2492	-0-	-205	-0-	2428	3	64	9	Y	58	59	1			2
11	2359	N	2359	-0-	-0-	-0-	2327	3	32	9	Y	29	29	0			2
12	2621	N	2621	-0-	-0-	-0-	2554	3	67	9	Y	61	59	0			4
01	2716	N	2716	-0-	-0-	-0-	2647	3	69	9	Y	63	64	0			3
*02	2371	N	2371	-0-	-0-	-0-	2315	3	56	9	Y	51	50	0			4

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2457	-0-	-33	-0-	2457	3			Y	-0-	1	1			-0-
10	3019	X	3019	-0-	-0-	-0-	3019	3			Y	-0-					-0-
11	2430	X	1863	-0-	-567	-0-	1766	3	97	9	Y	88	83	0			5
12	2542	X	1260	-0-	-1282	-0-	1180	3	80	9	Y	73	73	0			5
01	3007	X	-0-	-0-	-3007	-0-					Y	63	65	0			3
02	2716	X	-0-	-0-	-2716	-0-					Y	51	50	0			4

WINDHAM, R. S. 128A WELL #: 9 RRCID -> 234208 COMPL. DATE 03/10/2005 TOTAL DEPTH 12135 PERF.11270 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	744	N	744	-0-	-0-	-0-	601	3	143	9	Y	130	131	1			7
10	862	N	862	-0-	-0-	-0-	702	3	160	9	Y	145	148	1			4
11	800	N	800	-0-	-0-	-0-	639	3	161	9	Y	146	142	0			8
12	820	N	820	-0-	-0-	-0-	654	3	166	9	Y	151	149	0			10
01	868	N	837	-0-	-31	-0-	665	3	172	9	Y	156	160	0			6
*02	787	N	787	-0-	-0-	-0-	644	3	143	9	Y	130	125	0			11

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	1895	-0-	-1165	-0-	1895	3			Y	-0-	1	1			-0-
10	2330	X	2330	-0-	-0-	-0-	2330	3			Y	-0-					-0-
11	1560	X	1547	-0-	-13	-0-	1514	3	33	9	Y	30	28	0			2
12	2311	X	2311	-0-	-0-	-0-	2307	3	4	9	Y	4	6	0			-0-
01	2396	N	2396	-0-	-0-	-0-	2396	3			Y	-0-					-0-
*02	2096	N	2096	-0-	-0-	-0-	2096	3			Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1561	N	537	-0-	-1024	-0-	509	3	28	9	Y	25	26	1			1
10	541	N	541	-0-	-0-	-0-	508	3	33	9	Y	30	30	1			1
11	732	N	732	-0-	-0-	-0-	732	3			Y	-0-	1	0			-0-
12	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
*02	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2884	X	2884	-0-	-0-	-0-	2738	2	146	9	Y	133	270	0			85
10	4855	X	4855	-0-	-0-	-0-	4319	2	536	9	Y	487	325	0	104	8	143
11	3600	X	3070	-0-	-530	-0-	2981	2	89	9	Y	81	161	0			63
12	3720	X	1848	-0-	-1872	-0-	1816	2	32	9	Y	29	50	0			42
01	4247	X	2929	-0-	-1318	-0-	2808	2	121	9	Y	110	43	1			109
*02	3866	X	3866	-0-	-0-	-0-	3866	2			Y	-0-					109

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45	N	45	-0-	-0-	-0-	27	2	18	9	Y	16	197	0			10
10	1590	N	1590	-0-	-0-	-0-	1555	2	35	9	Y	32	30	0			12
11	3000	N	3095	-0-	95	95	2895	2	200	9	Y	182	52	0			142
12	2786	N	2691	-0-	-95	-0-	2544	2	147	9	Y	134	114	0			162
01	2654	X	2654	-0-	-0-	-0-	2304	2	350	9	Y	318	166	1			314
02	2884	X	2865	-0-	-19	-0-	2833	2	32	9	Y	29	29	8			314

RHONDA OPERATING COMPANY 706300
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					23
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					23

STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
RHONDA OPERATING COMPANY //CONT.// 706300
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	1831	-0-	-1169	-0-	1831	2			N	-0-					129
10	3100	X	2537	-0-	-563	-0-	2537	2			N	-0-					129
11	3000	X	2598	-0-	-402	-0-	2570	2	28	9	N	25					154
12	2588	X	2588	-0-	-0-	-0-	2456	2	132	9	N	120	95	1			179
01	2542	X	344	-0-	-2198	-0-	342	2	2	9	N	2					181
02	2436	X	1657	-0-	-779	-0-	1653	2	4	9	N	4					185

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2405	-0-	-565	-0-	2386	2	19	9	N	17					271
10	3069	X	1998	-0-	-1071	-0-	1967	2	31	9	N	28					299
11	2970	X	2884	-0-	-86	-0-	2863	2	21	9	N	19					318
12	3000	X	3000	-0-	-0-	-0-	2963	2	37	9	N	34					352
01	2842	X	2842	-0-	-0-	-0-	2828	2	14	9	N	13					365
02	2688	X	2559	-0-	-129	-0-	2516	2	43	9	N	39	183	1			221

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	560	N	560	-0-	-0-	-0-	560	2			N	-0-					90
10	571	N	571	-0-	-0-	-0-	571	2			N	-0-					90
11	690	N	481	-0-	-209	-0-	481	2			N	-0-					90
12	589	N	514	-0-	-75	-0-	514	2			N	-0-					90
01	558	N	489	-0-	-69	-0-	489	2			N	-0-					90
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					90

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	2684	-0-	-946	-0-	2684	3			Y	-0-					-0-
10	3751	X	2277	-0-	-1474	-0-	2277	3			Y	-0-					-0-
11	3390	X	2068	-0-	-1322	-0-	2068	3			Y	-0-					-0-
12	3131	X	2183	-0-	-948	-0-	2183	3			Y	-0-					-0-
01	2759	X	1956	-0-	-803	-0-	1956	3			Y	-0-					-0-
02	2492	X	2300	-0-	-192	-0-	2300	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	1511	-0-	-859	-0-	1511	3			Y	-0-					-0-
10	2449	X	2008	-0-	-441	-0-	2008	3			Y	-0-					-0-
11	2370	X	1435	-0-	-935	-0-	1435	3			Y	-0-					-0-
12	1953	X	1944	-0-	-9	-0-	1944	3			Y	-0-					-0-
01	2015	N	1179	-0-	-836	-0-	1179	3			Y	-0-					-0-
*02	1612	N	1612	-0-	-0-	-0-	1612	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	513	-0-	-27	-0-	506	3	7	9	Y	6	27	1			52
10	501	N	501	-0-	-0-	-0-	493	3	8	9	Y	7	28	1			31
11	510	N	446	-0-	-64	-0-	434	3	12	9	Y	11					42
12	527	N	512	-0-	-15	-0-	493	3	19	9	Y	17					59
01	496	N	477	-0-	-19	-0-	451	3	26	9	Y	24	7	6			76
*02	460	N	460	-0-	-0-	-0-	450	3	10	9	Y	9					85

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	7856	-0-	-214	-0-	7855	3	1	9	Y	1					31
*10	7812	X	6395	-0-	-1417	-0-	6378	3	17	9	Y	15	34	1	4	6	8
11	7560	X	5973	-0-	-1587	-0-	5966	3	7	9	Y	6					14
12	8122	X	6204	-0-	-1918	-0-	6190	3	14	9	Y	13					27
01	7905	X	6053	-0-	-1852	-0-	6034	3	19	9	Y	17	15	1			29
02	7140	X	6813	-0-	-327	-0-	6585	3	228	9	Y	207	166	1			70

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	3067	-0-	-1553	-0-	3066	3	1	9	Y	1					46
10	4774	X	3332	-0-	-1442	-0-	3276	3	56	9	Y	51	50	1	5	6	42
11	3248	X	3248	-0-	-0-	-0-	3245	3	3	9	Y	3					45
12	3348	X	3310	-0-	-38	-0-	3309	3	1	9	Y	1					46
01	3317	X	3223	-0-	-94	-0-	3214	3	9	9	Y	8	25	1			29
*02	3195	X	3195	-0-	-0-	-0-	3085	3	110	9	Y	100	95	1			34

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	9014	-0-	-856	-0-	8992	3	22	9	Y	20					94
10	10199	X	9427	-0-	-772	-0-	9259	3	168	9	Y	153	101	1	11	6	135
11	9870	X	8575	-0-	-1295	-0-	8565	3	10	9	Y	9					144
12	10199	X	7455	-0-	-2744	-0-	7441	3	14	9	Y	13					157
01	10075	X	8141	-0-	-1934	-0-	8113	3	28	9	Y	25	85	1			97
02	8512	X	7550	-0-	-962	-0-	7151	3	399	9	Y	363	337	1			123

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6810	X	5763	-0-	-1047	-0-	5528	3	45	4	Y	173	174	0			13
							190	9									
10	7589	X	7589	-0-	-0-	-0-	7305	3	284	9	Y	258	257	0			14
11	7848	X	7848	-0-	-0-	-0-	7516	3	109	4	Y	203	209	0			8
							223	9									
12	8949	X	8949	-0-	-0-	-0-	8732	3	7	4	Y	191	190	0			9
							210	9									
01	8718	X	8718	-0-	-0-	-0-	8404	3	314	9	Y	285	284	0			10
*02	7948	X	7948	-0-	-0-	-0-	7720	3	228	9	Y	207	204	0			13

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		2277	-0-	2277	7738	2277	3			Y	-0-	7	0			-0-
10	9329	X	1591	-0-	-7738	-0-	1591	3			Y	-0-					-0-
11	938	X	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
12	2945	X	773	-0-	-2172	-0-	720	3	53	9	Y	48					48
01	2883	X	927	-0-	-1956	-0-	887	3	40	9	Y	36	48	0			36
02	2128	X	587	-0-	-1541	-0-	587	3			Y	-0-					36

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2188	-0-	-1112	-0-	2005	3	17	4	Y	151	151	0			12
							166	9									
10	3348	X	2174	-0-	-1174	-0-	2007	3	167	9	Y	152	156	0			8
11	2820	X	1974	-0-	-846	-0-	1823	3	31	4	Y	109	113	0			4
							120	9									
12	2480	X	2223	-0-	-257	-0-	2082	3	2	4	Y	126	124	0			6
							139	9									
01	2325	X	2084	-0-	-241	-0-	1931	3	153	9	Y	139	137	0	3	8	5
02	1848	N	1752	-0-	-96	-0-	1686	3	66	9	Y	60	61	0			4

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3684	-0-	-186	-0-	3485	3	199	9	Y	181	215	0			118
10	4027	X	4027	-0-	-0-	-0-	3669	3	358	9	Y	325	321	0			122
11	3570	X	3042	-0-	-528	-0-	2936	3	106	9	Y	96	143	0			75
12	3813	X	3427	-0-	-386	-0-	3351	3	76	9	Y	69	60	0			84
01	3968	X	3502	-0-	-466	-0-	3344	3	158	9	Y	144	86	0			142
02	3584	X	2914	-0-	-670	-0-	2914	3			Y	-0-					142

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5700	X	5106	-0-	-594	-0-	4892	3	36	4	Y	162	157	0			13
							178	9									
10	5890	X	4811	-0-	-1079	-0-	4628	3	183	9	Y	166	160	0	11	8	8
11	5700	X	4658	-0-	-1042	-0-	4426	3	159	4	Y	66	71	0			3
							73	9									
12	5890	X	4007	-0-	-1883	-0-	3895	3	22	4	Y	82	81	0			4
							90	9									
*01	5270	X	4310	-0-	-960	-0-	4092	3	218	9	Y	198	190	0	5	8	7
*02	4760	X	3680	-0-	-1080	-0-	3612	3	68	9	Y	62	65	0			4

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

09	1929	N	1929	-0-	-0-	-0-	1849	3	80	9	Y	73	81	0			47
10	1989	N	1989	-0-	-0-	-0-	1848	3	141	9	Y	128	127	0			48
11	1860	N	1847	-0-	-13	-0-	1808	3	39	9	Y	35	56	0			27
12	1922	N	1478	-0-	-444	-0-	1471	3	7	9	Y	6	22	0			11
01	1984	N	1860	-0-	-124	-0-	1791	3	69	9	Y	63	11	0			63
02	1736	N	1615	-0-	-121	-0-	1615	3			Y	-0-					63

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

09	2220	N	2138	-0-	-82	-0-	2046	3	92	9	Y	84	104	0			55
10	2263	N	2229	-0-	-34	-0-	2067	3	162	9	Y	147	147	0			55
11	2190	N	1788	-0-	-402	-0-	1738	3	50	9	Y	45	65	0			35
12	2201	N	1940	-0-	-261	-0-	1899	3	41	9	Y	37	28	0			44
01	2077	N	1598	-0-	-479	-0-	1528	3	70	9	Y	64	45	0			63
02	1680	N	1112	-0-	-568	-0-	1112	3			Y	-0-					63

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

09	5160	X	4787	-0-	-373	-0-	4687	3	100	9	Y	91	119	0			59
10	5270	X	4823	-0-	-447	-0-	4684	3	139	9	Y	126	138	0			47
11	5100	X	3875	-0-	-1225	-0-	3840	3	35	9	Y	32	54	0			25
12	5053	X	3243	-0-	-1810	-0-	3213	3	30	9	Y	27	20	0			32
*01	5053	X	3072	-0-	-1981	-0-	2998	3	74	9	Y	67	33	0			66
*02	5463	X	5463	-0-	-0-	-0-	5463	3			Y	-0-					66

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

09	5340	X	4462	-0-	-878	-0-	4049	3	37	4	Y	342	334	0			27
							376	9									
10	5518	X	4333	-0-	-1185	-0-	3846	3	487	9	Y	443	446	0			24
11	4500	X	3690	-0-	-810	-0-	3240	3	56	4	Y	358	367	0			15
							394	9									
12	4619	X	3207	-0-	-1412	-0-	2856	3	3	4	Y	316	316	0			15
							348	9									
01	4619	X	3222	-0-	-1397	-0-	2758	3	464	9	Y	422	422	0			15
02	4172	X	2536	-0-	-1636	-0-	2240	3	296	9	Y	269	267	0			17

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

09	5880	X	5493	-0-	-387	-0-	5303	3	190	9	Y	173	201	0			112
10	6076	X	5810	-0-	-266	-0-	5495	3	315	9	Y	286	291	0			107
11	5880	X	3837	-0-	-2043	-0-	3746	3	91	9	Y	83	125	0			65
12	5766	X	5066	-0-	-700	-0-	4993	3	73	9	Y	66	52	0			79
01	5797	X	5628	-0-	-169	-0-	5463	3	165	9	Y	150	81	0			148
02	5236	X	4932	-0-	-304	-0-	4932	3			Y	-0-					148

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2752	R	2752	-0-	-0-	-0-	2752	3			Y	-0-	2	1			-0-
10	2411	R	2411	-0-	-0-	-0-	2411	3			Y	-0-					-0-
11	2340	#	-0-	-0-	-2340	-0-					Y	-0-					-0-
12	2418	#	-0-	-0-	-2418	-0-					Y	-0-					-0-
01	2418	#	35	-0-	-2383	-0-	35	3			Y	-0-					-0-
02	2184	#	357	-0-	-1827	-0-	327	3	30	9	Y	27	26	0			1

THOMPSON, J. CLEO 855610
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	#	2085	-0-	-525	-0-	2085	2			N	-0-					99
10	2697	#	1918	-0-	-779	-0-	1918	2			N	-0-					99
11	2610	#	1926	-0-	-684	-0-	1926	2			N	-0-					99
12	2666	#	1879	-0-	-787	-0-	1879	2			N	-0-					99
01	2325	#	655	-0-	-1670	-0-	655	2			N	-0-					99
*02	2057	R	2057	-0-	-0-	-0-	2057	2			N	-0-					99

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	6448	#	6365	-0-	-83	-0-	6330	3	35	9	Y	32					261
*04	6390	#	6081	-0-	-309	-0-	6046	3	35	9	Y	32					293
*05	6351	R	6351	-0-	-0-	-0-	6316	3	35	9	Y	32					325
*06	6166	R	6166	-0-	-0-	-0-	6119	3	47	9	Y	43					368
*07	6324	#	6268	-0-	-56	-0-	6236	3	32	9	Y	29					397
*08	6324	#	5806	-0-	-518	-0-	5783	3	23	9	Y	21					418
*09	6120	#	5343	-0-	-777	-0-	5317	3	26	9	Y	24	153	1			289
*10	6324	#	5486	-0-	-838	-0-	5460	3	26	9	Y	24	153	1			160
*11	6000	#	5191	-0-	-809	-0-	5156	3	35	9	Y	32					192
*12	6200	#	5436	-0-	-764	-0-	5396	3	40	9	Y	36					228
*01	5797	#	5424	-0-	-373	-0-	5369	3	55	9	Y	50	27	6			251
02	4984	#	4747	-0-	-237	-0-	4722	3	25	9	Y	23					274

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	#	10048	-0-	-362	-0-	10020	3	28	9	N	25					189
10	10757	#	10425	-0-	-332	-0-	10394	3	31	9	N	28	179	1			38
11	10350	#	9986	-0-	-364	-0-	9930	3	56	9	N	51					89
12	10695	#	10313	-0-	-382	-0-	10224	3	89	9	N	81	9	8			161
01	10633	#	10259	-0-	-374	-0-	10185	3	74	9	N	67					228
02	9408	#	9048	-0-	-360	-0-	9030	3	18	9	N	16	175	1			69

MCELROY RANCH CO. 130 WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5071	R	5071	-0-	-0-	-0-	5071	3			N	-0-					3
10	5084	#	4777	-0-	-307	-0-	4777	3			N	-0-	2	1			1
11	4860	#	4796	-0-	-64	-0-	4796	3			N	-0-					1
12	5022	#	4954	-0-	-68	-0-	4954	3			N	-0-					1
01	5022	#	4879	-0-	-143	-0-	4879	3			N	-0-					1
*02	4536	#	4338	-0-	-198	-0-	4338	3			N	-0-					1

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GARDNER LIME) 98189 450 ASSOCIATED 49B CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
EUBANKS WELL #: 2A RRCID -> 265959 COMPL. DATE 08/20/2012 TOTAL DEPTH 4620 PERF. 4470 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	104					202
10	DLQ G-10		-0-	-0-	-0-	-0-					N	139	178	1			163
11	DLQ G-10		-0-	-0-	-0-	-0-					N	109	189	1			83
12	DLQ G-10		-0-	-0-	-0-	-0-					N	139					222
01	DLQ G-10		-0-	-0-	-0-	-0-					N	128	187	1			163
02	DLQ G-10		-0-	-0-	-0-	-0-					N	123	186	1			100

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3235		3235	-0-	-0-	5378	3235	2			N	-0-					-0-
10	2976		2333	-0-	-643	4735	2333	2			N	-0-					-0-
11	2880		-0-	-0-	-2880	1855					N	-0-					-0-
12	2976		-0-	-0-	-2976	-0-					N	-0-					-0-
01	2976		981	-0-	-1995	-0-	981	2			N	-0-					-0-
02	2688		NO RPT	-0-	-2688	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	2105	-0-	-2095	-0-	2105	3			N	-0-					68
10	4340	X	2401	-0-	-1939	-0-	2401	3			N	-0-					68
11	3210	X	2704	-0-	-506	-0-	2704	3			N	-0-					68
12	3317	X	2552	-0-	-765	-0-	2552	3			N	-0-					68
01	2387	X	1326	-0-	-1061	-0-	1297	3	29	9	N	26					94
*02	3190	X	3190	-0-	-0-	-0-	3156	3	34	9	N	31					125

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	454	-0-	-2246	-0-	454	3			N	-0-					65
10	2790	X	418	-0-	-2372	-0-	418	3			N	-0-					65
11	540	X	322	-0-	-218	-0-	322	3			N	-0-					65
12	558	X	444	-0-	-114	-0-	444	3			N	-0-					65
01	465	X	276	-0-	-189	-0-	276	3			N	-0-					65
*02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					65

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	1072	-0-	-1628	-0-	1072	3			N	-0-					180
10	2790	X	1124	-0-	-1666	-0-	1124	3			N	-0-					180
11	1260	X	1038	-0-	-222	-0-	1038	3			N	-0-					180
12	1271	X	978	-0-	-293	-0-	978	3			N	-0-					180
01	1116	X	493	-0-	-623	-0-	493	3			N	-0-					180
02	980	N	393	-0-	-587	-0-	393	3			N	-0-					180

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

09	4800	X	4015	-0-	-785	-0-	3995	3	20	9	N	18					224
10	5086	X	5086	-0-	-0-	-0-	5077	3	9	9	N	8					232
11	4770	X	4281	-0-	-489	-0-	4281	3			N	-0-					232
12	4929	X	4136	-0-	-793	-0-	4134	3	2	9	N	2					234
01	5084	X	2988	-0-	-2096	-0-	2916	3	72	9	N	65	182	1			117
02	4592	X	4347	-0-	-245	-0-	4295	3	52	9	N	47					164

OXY USA INC. 630591
RANCH HAND "7" WELL #: 1 RRCID -> 181782 COMPL. DATE 11/20/2002 TOTAL DEPTH 8293 PERF. 7983 - 8062

09	150	N	113	-0-	-37	-0-	113	2			N	-0-					48
10	155	N	114	-0-	-41	-0-	114	2			N	-0-					48
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					48
12	124	N	110	-0-	-14	-0-	110	2			N	-0-					48
01	124	N	112	-0-	-12	-0-	112	2			N	-0-					48
02	112	N	102	-0-	-10	-0-	102	2			N	-0-					48

RANCH HAND "8" WELL #: 3 RRCID -> 214865 COMPL. DATE 02/17/2006 TOTAL DEPTH 8293 PERF. 8042 - 8076

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

09	1740	N	1113	-0-	-627	-0-	1113	2			Y	-0-					167
10	1736	N	1124	-0-	-612	-0-	1113	2	11	9	Y	10					177
11	1230	N	950	-0-	-280	-0-	933	2	17	9	Y	15					192
12	1147	N	774	-0-	-373	-0-	771	2	3	9	Y	3					195
01	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					195
*02	323	N	323	-0-	-0-	-0-	317	2	6	9	Y	5					200

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	701	-0-	-469	-0-	701	2			Y	-0-					-0-
10	1178	N	885	-0-	-293	-0-	885	2			Y	-0-					-0-
11	600	N	449	-0-	-151	-0-	449	2			Y	-0-					-0-
12	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
*02	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13740	X	6748	-0-	-6992	-0-	6748	2			N	-0-					-0-
10	14198	X	10890	-0-	-3308	-0-	10890	2			N	-0-					-0-
11	11820	X	6783	-0-	-5037	-0-	6783	2			N	-0-					-0-
12	12214	X	9834	-0-	-2380	-0-	9834	2			N	-0-					-0-
01	4832	X	4832	-0-	-0-	-0-	4832	2			N	-0-					-0-
*02	9499	X	9499	-0-	-0-	-0-	9499	2			N	-0-					-0-

WORTH (STRAWN) 98861 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
KEROGEN TEXAS ENERGY OP LLC 457759
PACKENHAM WELL #: 1 RRCID -> 110823 COMPL. DATE 04/03/1984 TOTAL DEPTH 11410 PERF.11358 - 11375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					27
10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					27
11	905	N	905	-0-	-0-	-0-	905	3			N	-0-					27
12	970	N	970	-0-	-0-	-0-	970	3			N	-0-					27
01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					27
02	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF.12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	#	424	-0-	-896 B	-4005	120	1	304	3	N	-0-					194
10	868	N	1828	-0-	960 B	-3045	124	1	1638	3	N	60					254
							66	9									
11	270	N	971	-0-	701	-0-	120	1	851	3	N	-0-					254
12	903	N	903	-0-	-0-	-0-	124	1	779	3	N	-0-					254
01	1829	N	1359	-0-	-470	-0-	124	1	1235	3	N	-0-					254
*02	1081	N	1081	-0-	-0-	-0-	112	1	969	3	N	-0-					254

X.B.C. (FUSSELMAN) //CONT.// 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2062		1001	-0-		-1061	16267	B	998	3	3	9	N	3					119
10	2542		857	-0-		-1685	14582	B	850	3	7	9	N	6					125
11	15319	X	737	-0-		-14582	-0-		713	3	24	9	N	22					147
12	2387	X	830	-0-		-1557	-0-		828	3	2	9	N	2					149
01	1085	X	63	-0-		-1022	-0-		63	3			N	-0-					149
02	700	N	-0-	-0-		-700	-0-						N	-0-					149

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	#	889	-0-		-11	-0-		885	3	4	9	N	4					234
10	992	#	949	-0-		-43	-0-		947	3	2	9	N	2					236
11	960	#	854	-0-		-106	-0-		852	3	2	9	N	2					238
12	992	#	917	-0-		-75	-0-		915	3	2	9	N	2					240
01	961	#	807	-0-		-154	-0-		801	3	6	9	N	5	3	8			242
02	868	#	769	-0-		-99	-0-		767	3	2	9	N	2					244