

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL & GAS DOCKET NO. 20-0296130

IN RE: P-5 ORGANIZATION REPORT OF SPRINGFIELD OIL SERVICES, INC.

FINAL ORDER

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 TEX. ADMIN. CODE §3.15(g)(4) and TEX. NAT. RES. CODE §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Springfield Oil Services, Inc. [Operator #810580] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before November 1, 2014.
2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 and TEX. NAT. RES. CODE §§89.021 - 89.030.
3. After the expiration of ninety (90) days and pursuant to 16 TEX. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 TEX. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.
6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 TEX. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).
7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

CONCLUSIONS OF LAW

1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.
3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.
4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 - 91.706.
5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

IT IS ORDERED that renewal of Springfield Oil Services, Inc.'s P-5 Organization Report is hereby **DENIED**.

It is further ORDERED that all P-4 Certificates of Compliance issued to Springfield Oil Services, Inc. as operator of record are hereby **CANCELLED** and all related pipeline or other carrier connections are hereby **SEVERED**.

It is further ORDERED that Springfield Oil Services, Inc. shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

It is further ORDERED that Springfield Oil Services, Inc. and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of TEX. NAT. RES. CODE §91.114.

It is further ORDERED by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T. CODE §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Rule 15 Inactive Well
Master Order dated April 28, 2015.)

API Number	District	ID Number	Lease Name	Well Number
009 30883	09	00525	CLIMAX	21
No approved W-3X on file				
009 31101	09	00525	CLIMAX	19
No approved W-3X on file				
009 31715	09	00525	CLIMAX	30
No approved W-3X on file				
009 34401	09	00525	CLIMAX	35
No approved W-3X on file				
009 35095	09	00525	CLIMAX	37
No approved W-3X on file				
009 36374	09	00525	CLIMAX	41
No approved W-3X on file				
009 40202	09	00525	CLIMAX	1C
No approved W-3X on file				
009 40223	09	17241	CLIMAX -C-	1L
No approved W-3X on file				
009 40236	09	00525	CLIMAX	2L
No approved W-3X on file				
009 40261	09	00525	CLIMAX	5L
No approved W-3X on file				
009 40343	09	00525	CLIMAX	7L
No approved W-3X on file				
009 40363	09	17241	CLIMAX -C-	2L
No approved W-3X on file				
009 40391	09	00526	CLIMAX -B-	1L
No approved W-3X on file				
009 40441	09	00525	CLIMAX	12L
No approved W-3X on file				
009 40444	09	00526	CLIMAX -B-	2L
No approved W-3X on file				
009 40601	09	00525	CLIMAX	7C
No approved W-3X on file				
009 40602	09	00525	CLIMAX	14L
No approved W-3X on file				
009 40699	09	00525	CLIMAX	8C
No approved W-3X on file				
009 41613	09	31350	WILIAMSON "A"	1
No approved W-3X on file				

Docket No. 20-0296130

Exhibit A

API Number	District	ID Number	Lease Name	Well Number
009 81967 No approved W-3X on file	09	00525	CLIMAX	4
009 81968 No approved W-3X on file	09	00525	CLIMAX	5
009 81969 No approved W-3X on file	09	00525	CLIMAX	6
009 81974 No approved W-3X on file	09	00525	CLIMAX	11
219 00676 Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file	8A	13852	ROPES CANYON REEF UNIT	701W
219 00753 No approved W-3X on file	8A	13852	ROPES CANYON REEF UNIT	108
219 00758 No approved W-3X on file	8A	67537	CONATSER, C. J.	901A
219 00867 No approved W-3X on file	8A	68429	MATTHEWS, T.H.	1102A
219 00876 No approved W-3X on file	8A	67697	OWEN, J.E.	2501A
219 00944 No approved W-3X on file	8A	67737	UNDERWOOD	401A
219 01289 No approved W-3X on file	8A	13852	ROPES CANYON REEF UNIT	2401
219 01474 No approved W-3X on file	8A	68616	CONATSER, C.J. -B-	1001A
219 01475 No approved W-3X on file	8A	13852	ROPES CANYON REEF UNIT	1002
219 01480 No approved W-3X on file	8A	67220	HARPER, J.C.	1301A
219 01481 No approved W-3X on file	8A	13852	ROPES CANYON REEF UNIT	1302
219 01483 No approved W-3X on file	8A	13852	ROPES CANYON REEF UNIT	802
219 01485 No approved W-3X on file	8A	13852	ROPES CANYON REEF UNIT	804
219 10466 No approved W-3X on file	8A	67537	CONATSER, C. J.	903A

Docket No. 20-0296130
Exhibit A

API Number	District	ID Number	Lease Name	Well Number
219 31051	8A	67124	SCHOEPF, E.T.	805A
No approved W-3X on file				
219 31107	8A	67737	UNDERWOOD	405A
No approved W-3X on file				
219 36675	8A	67487	ARMES, J. E.	161L
No approved W-3X on file				

Docket No. 20-0296130

Exhibit A