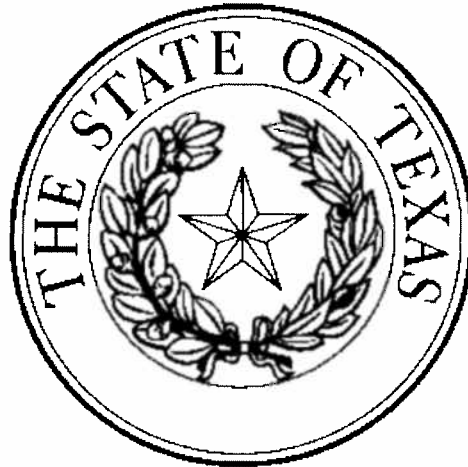


**MONTHLY SUMMARY
OF TEXAS NATURAL GAS
SEPTEMBER 2014**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

DAVID PORTER..... Commissioner

RYAN SITTON.....Commissioner

**LORI WROTENBERY.,
DIRECTOR, OIL AND GAS DIVISION
ISSUED MAY 2015**

512-463-6755 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 SEPTEMBER 2014

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE SEPTEMBER 2013
EXTRACTION LOSS *	71,825,533	10.35	
ACID GAS H2S & CO2	10,703,928	1.54	
PLANT FUEL AND LEASE USE	42,971,330	6.19	11.73
PRESS MAINT & REPRESS	7,120,943	1.02	.61
TRANSMISSION LINES	538,139,624	77.61	11.92
CYCLED	132,654	.01	-99.45
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	17,916,996	2.58	7.43
VENTED OR FLARED	7,047,801	1.01	12.53
PLANT METER DIFFERENCE	-2,553,497	.36	

TOTAL GAS PRODUCED	693,305,312		7.61
MARKETED PRODUCTION #	581,110,954		11.81

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2014

GAS FIELDS PRODUCED	6,801
GAS WELLS PRODUCED	99,279
GAS WELL GAS PRODUCED	517,380,895
EXTRACTION LOSS (LEASE)	13,183,386
FUEL SYSTEM & LEASE USE	11,679,784
GAS LIFT	275,744
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	313,534,539
PROCESSING PLANTS	178,281,365
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	426,077

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 SEPTEMBER 2014

OIL WELLS PRODUCED	185,174
CASINGHEAD GAS PRODUCED	175,924,417
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	17,129,527

TOTAL	193,053,944
FUEL SYSTEM & LEASE USE	5,435,298
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	93,585,065
PROCESSING PLANTS	88,404,196
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,629,385
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
 SEPTEMBER 2014

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL SYSTEM & LEASE USE	GAS LIFT MAINTENANCE	PRESSURE LINES	TRANSMISSION PLANTS	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	171	4,582	67,641,013	4,585,602	1,328,419	0	0	20,596,574	40,955,793	0	174,625
02	867	2,922	34,579,198	4,147,816	760,773	53,966	0	14,717,476	14,794,192	0	104,975
03	784	2,915	19,978,421	729,867	749,538	44,321	0	12,843,688	5,603,250	0	7,757
04	1,260	12,321	57,005,436	918,409	2,286,779	5,588	0	40,436,456	13,334,644	0	23,560
05	209	6,088	32,478,678	19,677	450,830	19,183	0	30,329,162	1,657,767	0	2,059
06	535	15,675	81,173,230	538,012	1,555,989	79,670	0	52,512,226	26,471,566	0	15,767
7B	974	4,783	2,448,562	11,780	60,881	0	0	1,521,182	854,704	0	15
7C	438	13,760	12,390,545	58,620	333,604	0	0	4,455,525	7,541,724	0	1,072
08	465	3,843	20,667,834	673,828	208,198	374	0	9,758,250	9,932,749	0	94,435
8A	34	261	947,141	6,551	14,916	0	0	810,265	115,409	0	0
09	447	18,870	145,107,208	530,636	3,162,277	71,395	0	95,481,824	45,861,056	0	20
10	617	13,259	42,963,629	962,588	767,580	1,247	0	30,071,911	11,158,511	0	1,792
6,801	99,279	517,380,895	13,183,386	11,679,784	275,744	0	0	313,534,539	178,281,365	0	426,077

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
SEPTEMBER 2014

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	19,854	30,788,847	3,416,240	34,205,087	1,587,021	0	21,328,766	9,072,161	0	2,217,139
02	4,120	27,338,259	6,516,660	33,854,919	1,096,114	0	16,167,885	16,148,678	0	442,242
03	8,368	4,827,664	158,557	4,986,221	492,474	0	3,399,289	1,014,952	0	79,506
04	1,604	429,955	117,699	547,654	58,024	0	336,905	152,562	0	163
05	1,677	424,133	152,835	576,968	17,799	0	350,907	149,161	0	59,101
06	3,827	5,585,657	3,684,037	9,269,694	65,762	0	4,333,883	4,861,601	0	8,448
6E	4,882	169,641	0	169,641	3	0	92,347	11,659	0	65,632
7B	10,370	1,737,542	144,756	1,882,298	25,836	0	1,190,280	655,299	0	10,883
7C	17,673	27,142,846	104,531	27,247,377	599,869	0	9,976,671	16,091,549	0	579,288
08	57,920	54,717,303	235,981	54,953,284	1,018,006	0	18,869,615	33,009,097	0	2,056,566
8A	23,328	8,830,869	0	8,830,869	60,429	0	5,549,077	3,125,790	0	95,573
09	20,516	4,971,873	71,395	5,043,268	92,638	0	2,363,647	2,576,365	0	10,618
10	11,035	8,959,828	2,526,836	11,486,664	321,323	0	9,625,793	1,535,322	0	4,226
TOTAL	185,174	175,924,417	17,129,527	193,053,944	5,435,298	0	93,585,065	88,404,196	0	5,629,385

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
SEPTEMBER 2014

C O N D E N S A T E

(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)

RRD DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	4,135,299	0	0	41,241	4,176,540	1,958	8,739	5,268	36,348	4,228,853
02	3,724,889	0	37,561	173,857	3,936,307	656,282	3,442,861	2,963,075	3,671,383	14,669,908
03	684,926	0	107,284	34,385	826,595	357,864	1,654,062	1,281,867	1,181,789	5,302,177
04	840,841	0	1,429	71,012	913,282	245,512	959,467	932,725	178,839	3,229,825
05	17,950	0	2,636	24,077	44,663	100,648	308,238	258,393	2,277	714,219
06	486,875	0	47,413	168,291	702,579	313,126	735,817	760,994	10,197	2,522,713
7B	12,331	0	55,196	4,218	71,745	181,400	747,336	901,190	90,446	1,992,117
7C	54,350	1,321	31,505	87,709	174,885	142,836	873,704	609,914	533,829	2,335,168
08	639,302	9,478	113,582	23,540	785,902	1,077,318	2,156,960	1,781,754	302,034	6,103,968
8A	6,099	0	542	1,467	8,108	845	2,148	539	175,708	187,348
09	485,596	0	63,072	3,964	552,632	310,999	1,336,006	1,859,739	428,836	4,488,212
10	844,999	0	110,138	105,165	1,060,302	298,514	1,434,647	536,222	84,197	3,413,882
TOTAL	11,933,457	10,799	570,358	738,926	13,253,540	3,687,302	13,659,985	11,891,680	6,695,883	49,188,390

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
SEPTEMBER 2014

PLANTS OPERATED: 4
WELLS PRODUCED: GAS- 55 OIL- 215 TOTAL- 270

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	2,776,153	298,797	3,074,950
DELIVERIES FROM GATH. SYSTEM	9,598	966	10,564
UNACCOUNTED FOR	-2,405	-8,856	-11,261
GAS TO PLANTS FOR PROCESSING	2,764,150	288,975	3,053,125
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			0
 TOTAL GAS TO PLANTS FOR PROCESSING			 3,053,125

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			301,584
ACID GAS H2S, CO2, H2O			41,952
PLANT, LEASE, & SYSTEM USE	0	0	104,633
GAS LIFT	3,914	0	3,914
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	132,654
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,536	0	198,453
TO TRANSMISSION LINES	0	0	2,251,583
VENTED OR FLARED	4,148	966	2,081
METER DIFFERENCE			16,271
 TOTAL GAS DISPOSITION	 9,598	 966	 3,053,125

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	10,799
GASOLINE	21,635
BUTANES - PROPANES	101,754
ETHANE	76,392
OTHER PRODUCTS	3,075
 TOTAL PLANT PRODUCTION	 213,655

OUT OF STATE GAS TO PLANTS

	STATE	MCF
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CONDENSATE - CRUDE		
GASOLINE		
BUTANES - PROPANES		
ETHANE		
OTHER PRODUCTS		

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
SEPTEMBER 2014

PLANTS OPERATED: 186
WELLS PRODUCED: GAS- 26,903 OIL- 21,809 TOTAL- 48,712

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	229,542,193	54,989,089	284,531,282
DELIVERIES FROM GATH. SYSTEM	22,025,444	7,412,700	29,438,144
UNACCOUNTED FOR	-3,416,407	-1,625,974	-5,042,381
GAS TO PLANTS FOR PROCESSING	201,731,844	43,667,231	245,399,075
REFINERY AND STORAGE VAPORS			3,452,636
OTHER SOURCES			101,961,722
 TOTAL GAS TO PLANTS FOR PROCESSING			 350,813,433

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			44,371,676
ACID GAS H2S, CO2, H2O			9,874,857
PLANT, LEASE, & SYSTEM USE	1,086,789	545,113	14,784,144
GAS LIFT	1,356,476	1,382,101	506,254
REPRESS & PRESS MAINT	0	0	7,099,562
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	1,235,088
TO OTHER PLANTS	1,606,288	3,697,555	8,144,255
TO TRANSMISSION LINES	17,729,521	1,447	265,371,244
VENTED OR FLARED	1,682	78,445	570,922
METER DIFFERENCE			1,719,087
 TOTAL GAS DISPOSITION	 21,780,756	 5,704,661	 353,677,089

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	570,358
GASOLINE	3,665,667
BUTANES - PROPANES	13,558,231
ETHANE	11,815,288
OTHER PRODUCTS	2,748,790

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	1,437,630
NEW MEXICO	4,388,600
LOUISIANA	219,793

TOTAL PLANT PRODUCTION	32,358,334	TOTAL	6,046,023
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	10,153
CO2 PRODUCTION (MCF)	7,126,464

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 SEPTEMBER 2014

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	PERCENT OF	
			FLARED GAS	GATHERED MCF
03	ENTERPRISE PRODUCTS OPERATINGLLC	INDIAN SPRINGS PLANT	136,326	3.52
04	CITATION OIL & GAS CORP.	WILLAMAR PRESSURE MAINTENANCE	15,951	11.32
06	GAS SOLUTIONS II LTD.	LONGVIEW	33,938	5.56
7C	WTG GAS PROCESSING, L.P.	JAMESON	19,874	2.11
08	REGENCY FIELD SERVICES LLC	KEYSTONE	52,503	4.15
08	WTG GAS PROCESSING, L.P.	SALE RANCH PLANT	93,110	3.31
08	REGENCY FIELD SERVICES LLC	RED BLUFF PLANT GTHRG & COMPRESS	29,406	.00
08	WILLIAMS, CLAYTON ENERGY, INC.	MICHELL COMPRESSOR STATION	37,005	42.64
10	PIONEER NATURAL RES. USA, INC.	FAIN STATION	26,684	.00
10	BUREAU OF LAND MANAGEMENT	CLIFFSIDE	15,216	3.04

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 SEPTEMBER 2014

NUMBER OF PLANTS	0
INTAKE: (MCF)	0
GAS WELL GAS	0
CASINGHEAD GAS	0
RESIDUE	0
PIPE LINES	0

TOTAL	0
DISPOSITION: (MCF)	0
PLANT-LEASE-FUEL SYSTEM	0
GAS LIFT	0
PRESSURE MAINTENANCE & REPRESSURE	0
TRANSMISSION LINES	0
VENTED OR FLARED	0

TOTAL	0
NUMBER OF INJECTION WELLS	0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6) TABLE 12

OPERATOR		TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
1	ANR PIPELINE CO	7,590,539	0	7,590,539
4	CAMRICK GAS PROCESS	4,495	0	4,495
2	COLORADO INTER GAS CO	0	0	0
	ENABLE MIDSTREAM PARTNERS LP	134,199	4212	138,411
	ENABLE MISS RIVER TRANS LLC	0	0	0
7	GULF SOUTH PIPELINE CO LP	20,092,009	0	20,092,009
3	GULF STATES TRANS. CORP.	1,031,955	0	1,031,955
26	MIDCONTINENT EXPRESS P/L LLC	20,133,499	14,678,475	34,811,974
9	NAT'L GAS P/L CO OF AMER	19,984,266	21,603,648	41,587,914
11	NORTHERN NAT'L GAS CO	11,858,965	831,410	12,690,375
13	PANHANDLE EAST P/L CO	4,069,531	0	4,069,531
24	REGENCY FIELD SERVICES LLC	5,114	0	5,114
14	SOUTHERN NAT'L GAS CO	0	0	0
15	TENNESSEE GAS P/L CO	1,519,524	0	1,519,524
16	TX EASTERN TRANS CO	0	0	0
19	TRANSCONT GAS P/L CORP	9,505,373	0	9,505,373
20	TRUNKLINE GAS CO	31,018,946	0	31,018,946
21	W.TEXAS GAS, INC(Feltwater)	22,135	0	22,135
	TOTAL	126,970,550	37,117,745	164,088,295
<p align="center">PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 23% FROM THE SAME MONTH LAST YR</p>				

TABLE 13
GAS STORAGE OPERATIONS
SEPTEMBER 2014

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	6,555	541,396	0	1,844,814	3,151,706
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	800,000	1,265,148
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	374,234	667,315	0	1,253,756	2,787,624
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	1,078	4,827	0	449,335	1,334,141
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	2,398,687	1,142	0	4,966,326	11,929,324
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENERIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	5,667	0	0	2,217,558	2,217,558
8. THE DOW CHEMICAL COMPANY	BROCK WELL NO. 34	BRAZORIA	0	0	0	0	0
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	108,293	148,040	0	991,518	2,163,518
10. EASTEX GAS STORAGE&EXCHANGE, INC.	ROTHERWOOD, W. (COCKFIELD -A-)	HARRIS	0	0	0	0	0
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	709,919	837,454	0	6,073,741	11,735,989
12. HOUSTON PIPELINE CO.	BAMEL (6200 COCKFIELD)	HARRIS	16,837,091	11,452,010	0	25,438,620	90,914,777
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	40,611	580	0	5,433,665	8,433,665
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	538,333	1,179,543	0	6,728,372	11,218,639
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	5,609	142	0	3,609,175	3,609,175
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	50,084	0	0	2,818,361	3,818,361
18. THE CUMMING COMPANY INC	LEERAY (STRAWN)	STEPHENS	0	0	0	0	0
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	351,972	0	0	4,478,546	6,193,546
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	3,992	0	879,949	1,629,949
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	617,341	0	0	15,862,169	21,542,169
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	2,441,420	5,150,831
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	378,823	572,473	0	2,119,318	3,188,318
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,133,453	5,387,046	0	13,052,538	20,060,600
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	5,823,907	74,286	0	56,619,928	116,619,928
26. CHEVRON PHILLIPS CHEM CO LP	CLEMENS SALT DOME LEASE	BRAZORIA	347,030	1	0	1,501,480	2,597,682
27. PB ENERGY STORAGE SERVICES, INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	630,568	588,032	0	7,269,703	10,990,053
28. ENLINK MIDSTREAM SERVICES LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	10,804	0	237,175	504,675
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	498,448	1,932,230	0	24,212,501	63,224,388
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	1,895,276	2,083,543	0	14,379,092	26,575,614
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	1,716,101	950,047	0	881,702	2,785,302
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	609,226	636,693	0	5,193,950	8,588,009
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	2,920,059	2,686,545	0	18,438,309	31,128,194
34. KATY STORAGE & TRANS.,LP	POTTSVILLE	HAMILTON	0	0	0	0	0
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,523,940	2,595,539	0	5,081,287	11,640,665
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	5,967,271	4,166,417	0	17,323,187	23,764,809
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	658,500	534,300	0	6,017,100	6,017,100
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	10,754	20,594	0	978,884	2,084,891
39. PRAXAIR	PRAXAIR	LIBERTY	0	0	0	0	0
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	483,152	0	4,541,643	20,158,025
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	1,253,449	1,363,242	0	5,052,456	11,568,012
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	0	0	0	4,309,042	8,203,800
TOTAL GAS STORAGE			50,412,279	38,921,385	0	273,625,122	559,461,687

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).