

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET NO. 09-0294129**

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**ENFORCEMENT ACTION AGAINST UTILITY VENTURES COMPANY.  
(OPERATOR NO. 879510) FOR VIOLATIONS OF STATEWIDE RULES ON THE  
HUGHES & PALMER, INC. "C" (26711) LEASE, WELL NO. 1, ARCHER COUNTY  
REGULAR FIELD, ARCHER COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice the captioned enforcement proceeding was heard by the examiner on March 12, 2015 and that the Respondent, Utility Ventures Company. (879510), failed to appear or respond to the Notice of Opportunity for Hearing. Pursuant to § 1.49 of the Commission's General Rules of Practice and Procedure [Tex. R. R. Comm'n, 16 TEX. ADMIN. CODE § 1.49] and after being duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following Findings of Fact and Conclusions of Law.

**FINDING OF FACT**

1. Utility Ventures Company. (879510), ("Respondent"), was given Notice of Opportunity for Hearing by certified mail, addressed to the most recent Form P-5 (Organization Report) address.
2. The certified envelope containing the Original Complaint and the Notice of Opportunity for Hearing, was returned, unsigned on February 23, 2015. The returned envelopes are included in the file and has been on file with the Commission for 15 days, exclusive of the day of receipt and day of issuance.
3. On November 2, 2011, Respondent, filed an Organization Report (Form P-5) with the Commission reporting that its officers consisted of the following individual(s): Louis Purvis, President, and Patricia L. Norberg, Vice-President.
4. Louis Purvis, was in a position of ownership or control of Respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by Respondent.
5. Patricia L. Norberg, was in a position of ownership or control of Respondent, as defined by Texas Natural Resources Code Section 91.114, during the time period of the violations of Commission rules committed by Respondent.
6. The violations of Commission rules committed by Respondent are related to safety and the control of pollution.

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7. Respondent designated itself to the Commission as the operator Well No. 1 of the Hughes & Palmer, Inc. "C" (26711) Lease by filing a P-4 Form (Producers Transportation Authority and Certificate of Compliance) effective on December 1, 2010.
8. Respondent's P-5 (Organization Report) became delinquent on August 1, 2012. Respondent had a \$50,000 bond as its financial assurance at the time of its last P-5 renewal.
9. Commission District inspections were conducted on May 21, 2014, and September 15, 2014 for the Hughes & Palmer, Inc. "C" (26711) Lease. The sign or identification required to be posted at the well was missing.
10. Failure to properly identify a well by the posting of the sign required by Statewide Rule 3 has the potential for causing confusion and delay in remedying a violation or emergency and poses a threat to the public health and safety.
11. Injection from Well No. 1 of the Hughes & Palmer, Inc. "C" (26711) Lease ceased in November 1998.
12. The Statewide 14(b)(2) plugging extension for Well No. 1 of the Hughes & Palmer, Inc. "C" (26711) Lease was denied on December 31, 2008, for an inactive P5.
13. The total estimated cost for plugging the subject well is \$6,700.00.
14. The subject well has not been properly plugged in accordance with, and is not otherwise in compliance with, Statewide Rule 14.
15. Well No. 1 of the Hughes & Palmer, Inc. "C" (26711) Lease is a permitted injection well. Commission District inspection reports made on May 21, 2014 and September 15, 2014 show the well is not equipped with an operable pressure observation valve on the tubing and for each annulus of the well.
16. The Respondent has not demonstrated good faith since it failed to timely plug or otherwise place the subject lease and subject well in compliance after being notified of the violations by the District Office and failed to appear at the hearing to explain its inaction.
17. The Respondent has a prior history of Commission rule violations including the following docket(s): Docket No. 03-0278545; Final Order served on January 27, 2015.

**CONCLUSIONS OF LAW**

1. Proper notice was issued by the Railroad Commission to Respondent and to all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this hearing have been performed or have occurred.
3. Respondent is in violation of Commission Statewide Rules 3,14(b)(2) and 46(g)(2).
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 3, which requires that each property that produces oil, gas, or geothermal resources and each oil, gas or geothermal resource well and tank, or other approved crude oil measuring facility shall post signs or identification.
5. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 46(g)(2), which requires that the wellhead shall be equipped with a pressure observation valve on the tubing and for each annulus of the well.
6. Respondent is responsible for maintaining the subject lease and subject well in compliance with all applicable Commission rules according to Statewide Rules 3 & 14(b)(2), and Chapters 89 and 91 of the Texas Natural Resources Code.
7. The documented violations committed by the Respondent constitute acts deemed serious, a hazard to the public health, and demonstrate a lack of good faith pursuant to Tex. Nat. Res. Code Ann. §81.0531.
8. As a person in a position of ownership or control of Respondent at the time Respondent violated Commission rules related to safety and the control of pollution, Louis Purvis, and any other organization in which he may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

9. As a person in a position of ownership or control of Respondent at the time Respondent violated Commission rules related to safety and the control of pollution, Patricia L. Norberg, and any other organization in which she may hold a position of ownership or control, shall be subject to the restrictions of Texas Natural Resource Code Section 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed; and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed, whichever is earlier.

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Utility Ventures Company.(879510), shall plug Well No. 1 of the Hughes & Palmer, Inc. "C" (26711) Lease, Archer County Regular Field, Archer County, Texas in compliance with applicable Commission rules and regulations; and
2. Utility Ventures Company.(879510), shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **SIX THOUSAND THIRTY-NINE DOLLARS (\$6,039.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 20 days after a party is notified of the Commission's order. A party is presumed to have been notified of the Commission's order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until 90 days from the date the parties are notified of the order.

All Requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000.00 per day per violation.

Done this day of May 12, 2015.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master  
Order dated May 12 , 2015)

TJJ/jm