

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET  
NO. 03-0295770**

**IN THE ORA (13400 SAND) FIELD  
CHAMBERS COUNTY, TEXAS**

**FINAL ORDER  
APPROVING THE APPLICATION OF SAMSON EXPLORATION, LLC  
FOR A NEW FIELD DESIGNATION  
FOR THE PROPOSED ORA (13400 SAND) FIELD  
IN THE MCGOWN FARMS GU NO. 1,  
CHAMBERS COUNTY, TEXAS**

The Commission finds that after statutory notice in the above-numbered docket heard on April 2, 2015, the presiding examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that the application of Samson Exploration, LLC for a new field designation for its McGown Farms GU, Well No. 1, is hereby approved. The new field shall be known as the Ora (13,400 Sand) Field, ID No. 67475 500, Chambers County, Texas.

It is further **ORDERED** that the following Field Rules are hereby adopted for the Ora (13,400 Sand) Field, Chambers County, Texas:

**RULE 1:** The entire correlative interval from 13,400 feet to 13,680 feet as shown on the well log of the McGown Farms GU, Well No. 1 (API No. 42-071-32524), sidetrack no. 1, T&NORR Co/S.A. Spencer Survey, Section 76, Abstract No. 550, Chambers County, Texas, shall be designated as the Ora (13,400 Sand) Field.

**RULE 2:** The daily allowable production of gas from individual wells completed in a non-associated gas reservoir of the subject field shall be determined by allocating the allowable production, after deductions have been made for wells which are incapable of producing their gas allowables, among the individual wells in the following manner:

FIVE percent (5%) of the field's total allowable shall be allocated equally among all

the individual prorable wells producing from the field.

**NINETY FIVE percent (95%) of the total field allowable shall be allocated among the individual wells in the proportion that the deliverability of such well, as evidenced by the most recent G-10 test filed with the Railroad Commission, bears to the summation of the deliverability of all prorable wells producing from this field.**

Done this 28<sup>th</sup> day of April, 2015.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Divisions' Unprotested Master  
Order dated April 28, 2015)**